

*Corporation de distribution électrique de Hearst*  
*Hearst Power Distribution Company Limited*

925 rue Alexandra Street  
HEARST, ONTARIO

November 13, 2008

Ontario Energy Board  
Suite 2700  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

ATT: Kirsten Walli  
Board Secretary

**Hearst Power Distribution Company Limited**  
**Revised 2009 Electricity Distribution Rate Adjustment Application**  
**EB-2008-0231**

Hearst Power Distribution Company Limited (Hearst Power) submits its revised 2009 Electricity Distribution Rate Adjustment Application in accordance with the Boards' email and web posting dated October 23, 2008. This application supersedes the application received by the OEB on November 3<sup>rd</sup> 2008 and now incorporates a Retail Transmission Service Rate Adjustment.


Hearst Power is seeking approval of electricity distribution rates and charges as shown in worksheets:

- N1.1 Appl For Mthly R&C General
- P1.1 Curr&Appl For Allowances
- P2.1 Curr&Appl For Spc Srv Chg
- P3.1 Curr&Appl For Rtl Srv Chg

of the accompanying completed revised 2<sup>nd</sup> Generation IRM model issued October 23 2008.

Details of this application are provided in the following Manager's Summary.

Yours truly,

  
Jacques Lecours  
Chair

**Manager's Summary**  
**Hearst Power Distribution Company Limited**  
**Revised 2009 Electricity Distribution Rate Adjustment Application**  
**EB-2008-0231**

**Smart Meter Adder**

A smart meter rate adder of \$0.25 continues and has been added in worksheet "C1.1 Smart Meters Rate Adder" of the model.

**Bill Impacts**

The worksheet "O2.1 Calculation of Bill Impact" in the model indicates that a residential customer with 1000 kW.h consumption will experience a rate increase of less than 1.0%.

Of the rate impacts less than 0.1% is a direct result of distribution system costs.

**Retail transmission rates**

In preparing this application, it has been assumed that the Retail Transmission Rates charged by Hydro One will include a similar percentage adjustments do the bulk of wholesale transmission rates approved for Hydro One and will follow the OEB's October 22, 2008 guidelines.