

Wellington North Power Inc.
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wnp@wellingtonnorthpower.com

November 5, 2008

Ontario Energy Board
Attention: Kirsten Walli, Board Secretary
2300 Yonge Street
27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

Wellington North Power Inc.
2009 3rd Generation Incentive Regulation Mechanism Application
Ontario Energy Board File Number EB-2008-0217

In accordance with instructions released September 17th 2008 in the Supplemental Report of the Board EB-2007-0673, Distributors are expected to file their third (3rd) Generation Incentive Regulation Mechanism rate applications for the 2009 rate year by November 7, 2008.

This application contains the following parts:

- Manager's Summary
- Completed 2009 - 3 GIRM Rate Generator Model; and
- Completed 2009 - 3 GIRM Supplementary Model

An electronic version of this application has been filed on the Ontario Energy Board's RESS Filing System and Two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary.

The Board has been proactive in supplying applicants with IRM rate application models. We feel this will achieve great consistency among distribution companies.

This application is respectfully submitted for the Board consideration.

Yours truly,

WELLINGTON NORTH POWER INC.



Judith Rosebrugh, President/CEO

Wellington North Power Inc.

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2009 3rd GENERATION INCENTIVE REGULATION MECHANISM ELECTRICITY DISTRIBUTION RATE APPLICATION

Manager's Summary

The Applicant Wellington North Power Inc. (Wellington North, the Company, WNPI, or the Applicant) is a municipally owned distribution company licenced by the Ontario Energy Board (ED-2002-0511). The company is an electricity distributor serving the urban areas of Mount Forest, Arthur and Holstein in the Township of Wellington North in the County of Wellington and the Township of Southgate in the County of Grey.

Wellington North Power Inc. hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the revenue adjustment and customer rates for the distribution of electricity to be implemented on May 1, 2009.

On October 15, 2008 the Ontario Energy Board issued file number EB-2008-0217 to Wellington North Power Inc. for the 3rd Generation IRM adjustment. Wellington North Power Inc. is seeking approval for rates using the 3rd Generation 2009 IRM Rate Generator and Supplementary Models for electricity distribution companies.

The application for 3rd Generation IRM Electricity Distribution Rates for the 2009 year includes the following parts:

- Manager's Summary of the application;
- Completed 2009 - 3 GIRM Rate Generator Model; and
- Completed 2009 - 3 GIRM Supplementary Model

Distributor Information

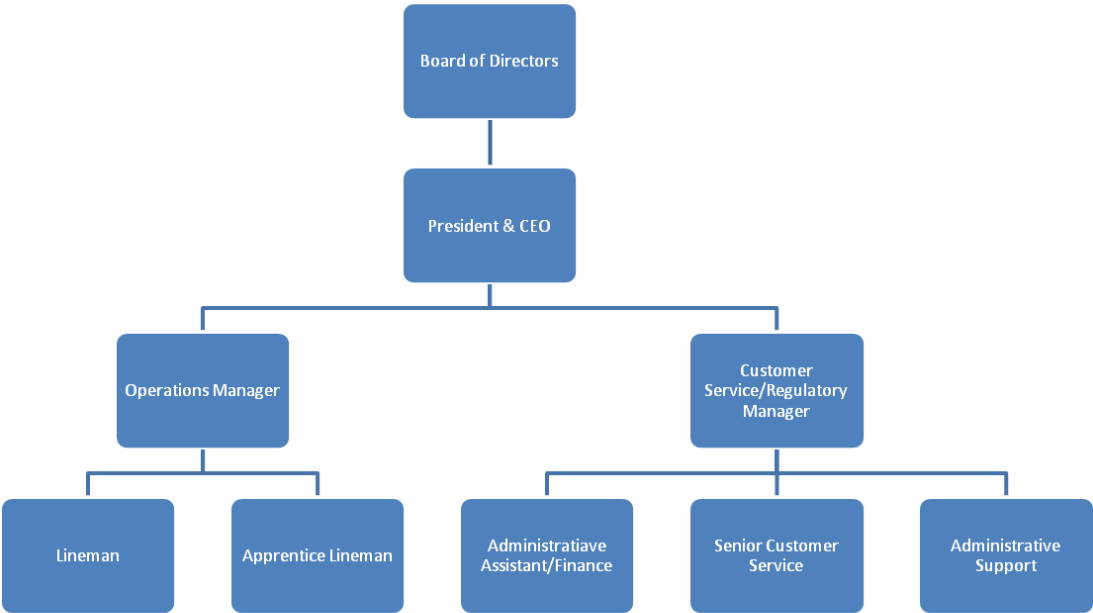
- | | | |
|---|---|--|
| • Name of the distributor | - | Wellington North Power Inc. |
| • Current licence number of the distributor | - | ED-2002-0511 |
| • Community or communities served | - | Mount Forest, Arthur, Holstein |
| • List of adjacent distributors | - | Hydro One |
| • Characteristics of the service area | - | Urban |
| • Embedded or host distributor | - | Embedded |
| • Mailing address | - | P.O. Box 359, 290 Queen Street West,
Mount Forest, ON N0G 2L0 |

Key contacts:

- | | | |
|--------------------|---|--|
| • Name | - | Judy Rosebrugh |
| • Title | - | President/CEO |
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| | | |
| • Name | - | Leanna Merner |
| • Title | - | Regulatory Compliance/Customer Service Mgr |
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At December 31, 2007, Wellington North Power Inc. served 3514 electric customers. There were 2978 residential customers, 457 General Service customers less than 50kW, 45 General Service >50-999 kW customers, and 4 General Service >1000-4999 kW customers. There were 2 Unmetered Scattered Load customers, 25 Sentinel Lighting customers (39 connections) and 3 Street Lighting customers (953 connections). The rates will be reflected on a pro-rated basis with pre-May 1, 2009 consumption at the current distribution rate and the post-May 1 consumption at the new distribution rates.

Corporate Structure – Wellington North Power Inc.



Shareholders	–	Township of Wellington North (97 percent of shares) Township of Southgate (3 percent of shares)
Board of Directors	–	Wellington North Power Inc. has five (5) members
Management	–	Three (3)
Senior Customer Service	–	One (1)
Administrative Support	–	Support staff – Two (2) full-time and One (.5) part-time
Line Crew	–	Three (3) Line Technicians and One (1) Apprentice Line Technician

Bill Impact Summary

The distribution rate adjustments and overall bill impacts have the following effect on the customers of Wellington North Power Inc. They are based on the volume provided by the model's Bill Impact Generator:

Customer Class	kWh	kW	Distribution Charges	Total Bill
Residential	1,000		(\$3.35) or (10.0%)	(\$2.71) or (2.3%)
General Service <50 kW	10,000		(\$24.72) or (13.4%)	(\$19.21) or (1.8%)
General Service >50-999kW	140,000	480	(\$487.24) or (18.2%)	(\$380.15) or (2.4%)
General Service >1000-4999kW	1,100,000	3,000	(\$187.69) or (2.4%)	\$686.18 or 0.6%
Unmetered Scattered Load	10,000		(\$15.43) or (12.6%)	(\$9.46) or (0.9%)
Sentinel Lighting	180	0.5	(\$21.59) or (25.5%)	(\$22.45) or (21.5%)
Street Lighting	180	0.5	\$3.01 or 30.9%	\$3.37 or 13.1%

Wellington North Power Inc.'s 2008 rate approval included rate riders for Foregone Distribution Revenue and Deferral Accounts which will cease April 30, 2009. This results in a considerable reduction in distribution charges to all rate classes, with the exception of the GS >1000-4999 kW and Street Lighting classes.

In its Decision and Order of August 11, 2008, the Ontario Energy Board provided the following direction;

"The Board is concerned at the continuing under contribution of the Street lighting customer. The rates for 2008 shall be set so that these ratios move by 50% toward the bottom of the Board's target range. The Board accepts the Applicant's proposed ratio of 51% in 2008 and expects the Applicant to achieve the remaining adjustment in equal increments in the years 2009 and 2010. The same line of reasoning applies to the Sentinel lights customer class. The Board is concerned by the continuing under contribution of the Sentinel lights customer. The rates for 2008 shall be set so that these ratios move by 50% toward the bottom of the Board's target ranges. The Board expects the Applicant to achieve the remaining 50% move by equal increments in years 2009 and 2010.

The Board finds that the increased allocation to, and hence increased revenues deriving from the Street lighting and Sentinel lights rate classes, may be applied by Wellington North to the other rate classes as it wishes."

Wellington North Power Inc. has complied by moving the Sentinel Lighting and Street Lighting classes by 50% from a revenue-to-cost ratio of 51.2 to 60.6 in this 2009 3GIRM submission. Please reference 2009 3GIRM Supplementary Filing Module worksheet C3.1 (column C, Resultant Revenue/Cost Ratio %). As a result of following this direction, the total bill impact for the Street Lighting class is an increase of 13.1% using the default bill impact volumes. Please refer to section "Sheet D1.2 – Revenue-Cost Ratio Adjustment – Gen" at pages 10 & 11 for further discussion.

Model Inputs and Utility Specific Circumstances

Wellington North Power Inc. would like to supply the following explanations and clarifications regarding our own utility specific circumstances and how we handled them within the two 3GIRM models. The purpose of the comments is to assist the Ontario Energy Board and staff, to have a clear understanding of Wellington North Power's 3rd Generation IRM Application.

Rate Generator Model

Sheet B1.1 – Set up Tariff Sheet Rate Classes – General

In its Decision and Order of August 11, 2008, the Ontario Energy Board provided the following direction;

“The Board finds that formation of the new GS 50 – 999 kW class in a single step yields an unacceptably large impact on the customers that previously were in the GS > 50 – Regular class. The Board therefore directs that the Monthly Service Charge for the new GS 50 – 999 kW class receive a one-year phasing during 2008. In 2008, the Monthly Service Charge will be allowed to rise 50% of the way to the new level. For example, the charge has been proposed as \$259.89 and the current charge is \$143.89 for the GS > 50 – Regular class. The 2008 Monthly Service Charge for customers currently paying a charge of \$143.89 would be \$201.89 in the new GS 50 – 999 kW class. Similarly, for one year, the Monthly Service Charge for those customers moving into the new GS 50 – 999 kW class that are currently paying \$1,613.17 per month would be \$936.53. For the 2009 rate year, the Monthly Service Charge will be set at the full amount in the proposal.”

General Service 50 to 999 kW – For former General Service 50 to 4,999 kW class customers

Service Charge – effective until April 30, 2009	\$	202.89
Service Charge – effective after April 30, 2009	\$	260.89
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2009	\$	14.75
Distribution Volumetric Rate	\$/kW	4.0754
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kW	0.6656
Deferral Account Rate Rider – effective until April 30, 2009	\$/kW	0.2892
Retail Transmission Rate – Network Service Rate	\$/kW	1.4561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7514
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW – For former General Service 50 to 4,999 kW Time of Use class customers

Service Charge – effective until April 30, 2009	\$	937.53
Service Charge – effective after April 30, 2009	\$	260.89
Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2009	\$	(168.91)
Distribution Volumetric Rate	\$/kW	4.0754
Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009	\$/kW	0.4205
Deferral Account Rate Rider – effective until April 30, 2009	\$/kW	0.2892
Retail Transmission Rate – Network Service Rate	\$/kW	1.4561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7514
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

The table above is an excerpt from Wellington North Power Inc.'s approved 2008 Tariff of Rates and Charges.

Although the model has facility to discontinue rate classes, any discontinuing rate classes in fact carried through the model and were produced on the 2009 Tariff of Rates and Charges in error. As a result, Wellington North Power Inc. had to harmonize the two approved GS >50-999 rate classes to a single rate class in the model as outlined in the table below.

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	260.89
Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$	0.25
Distribution Volumetric Rate	\$/kW	4.0754
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009	\$/kW	0.2892
Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$/kW	0.6555
Retail Transmission Rate – Network Service Rate	\$/kW	1.4561
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7514
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

These harmonized rates result in the same revenue for 2008 as the two approved GS >50-999 classes shown in the calculation tables below. The Service Charges of \$202.89 and \$937.53 have been harmonized to \$260.89.

Wellington North Power Inc.		Test Year Normalized		Fixed	# of Months	Revenue
Customer Class		Forecast 2008				Fixed
GS >50 - 999 kW	Customers	35		\$202.89	12	\$85,214
	kWh	9,308,817				
	kW	32,295				
GS >50 - 999 kW (TransitionCustomers)	Customers	3		\$937.53	12	\$33,751
	kWh	6,641,327				
	kW	1,388				
						\$118,965
Harmonized Class				Harmonized Rate		Harmonized Revenue
GS >50 - 999 kW	Customers	38		\$260.89	12	\$118,965
	kWh	15,950,144				
	kW	33,683				
						\$118,965

The Service Charge Rate Riders for Foregone Distribution Revenue Rate Rider – effective until April 30, 2009 of \$14.75 and (\$168.91) have been harmonized to \$0.25 and the Distribution Volumetric Rate Riders for Foregone Distribution Revenue Rate Rider – effective until April 30, 2009 of \$0.6656 and \$0.4205 have been harmonized to \$0.6555.

				Foregone Revenue Rate Riders		Foregone Revenue Rate Riders		Foregone Revenue Difference Existing vs. Proposed	
				Fixed	# of Months	Fixed	Volumetric	2 Months Fixed	2 Months Volumetric
General Service >50 to 999 kW									
Customer Class									
GS >50 - 999 kW	Customers	35		\$14.75	8	\$14.75		\$4,130	
	kWh	9,308,817							
	kW	32,295					\$0.665625		\$21,496
GS >50 - 999 kW (TransitionCustomers)	Customers	3		-\$168.91	8	-\$168.91		-\$4,054	
	kWh	6,641,327							
	kW	1,388					\$0.420525		\$584
								\$76	\$22,080
Harmonized Class				Harmonized Rates		Harmonized Rates		Harmonized Revenue	
GS >50 - 999 kW	Customers	38		\$0.25	8	\$0.25		\$76	
	kWh	15,950,144							
	kW	33,683					\$0.6555		\$22,080
								\$76	\$22,080

Sheet C1.1 and J1.1 – Smart Meter Rate Adder

In our 2008 Rate Rebasing application, Wellington North Power Inc. was approved for a Smart Meter Rate Adder of \$1.00. The company is applying to continue with the Smart Meter Funding Adder of \$1.00 per metered customer per month. Wellington North Power Inc. is one of the LDCs included in the London RFP process and the Government amendments to the Ontario Regulations (O. Reg. 427/06 Smart Meter: Discretionary Metering Activity and Procurement Principles).

In 2007 Wellington North Power Inc. filed a 2008 Rate Rebasing Application EB-2007-0693. As part of that application the company submitted its Smart Meter Plan and Budget. On May 28, 2008 as a follow up to its submission, Wellington North Power Inc. filed copies of the proposed changes to the Ontario Regulation with the Board Secretary. In the Ontario Energy Board Decision and Order of August 11, 2008 Wellington North Power Inc., was approved for a \$1.00 Smart Meter Funding Adder. Wellington North Power Inc. is continuing with its Smart Meter Plan.

On August 13, 2008 Wellington North Power Inc. received its ranking from the London process and the resulting two smart meter vendors, as confirmed by the Fairness Commissioner Mr. Peter Sorensen. A copy of the letter has been included in this submission as “**Appendix A**” at page 24 of this document.

Wellington North Power Inc. began the negotiation process with vendor #1 on August 19th. Unfortunately, after over two months, the negotiations failed and with the Fairness Commissioners agreement, Wellington North Power Inc. has terminated negotiations with vendor #1 and has entered into negotiations with Vendor #2. Our initial meeting with vendor #2 is schedule for November 12, 2008 and within two weeks of that meeting the company, hopes to have our contract signed to in order to begin our procurement and deployment of smart meters. It should be noted there is likely to be pricing changes due to the time lag from our original Smart Meter Plan and Budget to current negotiations.

Wellington North has included \$1.00 in the “Uniform Service Charge Amount” field on these two worksheets and has indicated an “Applied for Status” of Continuing where applicable.

Sheet C2.2 – Deferral Account Rate Rider

Wellington North Power Inc. has included the volumetric Deferral Account Rate Riders which are approved to be in effect until April 30, 2009. These volumetric rate riders have been applied to all classes in the model and we’ve indicated the “Sunset Date” of April 30, 2009. The Bill Impact analysis in section “Sheet O2.1 – Calculation of Bill Impact” at pages 13 - 19, proves that these rates have in fact been removed for May 1, 2009.

Sheet C2.5 – Foregone Revenue Rate Rider

Wellington North Power Inc. has included both the fixed and volumetric Foregone Distribution Revenue Rate Riders which are approved to be in effect until April 30, 2009. These rate riders have been applied to all classes in the model and we’ve indicated the “Sunset Date” of April 30, 2009. The Bill Impact analysis proves that these rates have in fact been removed for May 1, 2009. Please refer to discussion at section “Sheet B1.1 – Set up Tariff Sheet Rate Classes - General” on pages 6, 7 & 8 for further details relating to the rate harmonization of the GS>50-999 kW class.

Sheet C3.1 – Current Rates & Charges General

The monthly rates and charges from Wellington North Power Inc.'s 2008 approved Tariff of Rates and Charges have been input into the model on this sheet where applicable. For the GS>50-999 kW class, the harmonized Service Charge rate has been input. Please refer to discussion at section "Sheet B1.1 – Set up Tariff Sheet Rate Classes - General" on pages 6, 7 & 8 for further details.

Sheet D1.2 - Revenue Cost Ratio Adjustment – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet C3.1 as shown in the table below;

6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj - Gen"

Rate Class	Current Revenue/Cost Ratio %	Adjust Revenue/Cost Ratio %	Resultant Revenue/Cost Ratio %	Formulaic Adjustment to Service Charge	Formulaic Adjustment to Distribution Volumetric Rate kWh	Formulaic Adjustment to Distribution Volumetric Rate kW	Manual Adjustment to Service Charge	Manual Adjustment to Distribution Volumetric Rate kWh	Manual Adjustment to Distribution Volumetric Rate kW	Resultant Adjustment to Service Charge	Resultant Adjustment to Distribution Volumetric Rate kWh	Resultant Adjustment to Distribution Volumetric Rate kW
	A	B	C	D	E	F	G	H	I	J	K	L
Residential	97.3%		97.3%	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -
General Service Less Than 50 kW	96.1%		96.1%	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -
Rate Class 3				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -
Rate Class 4				\$ -	\$ -	\$ -				\$ -	\$ -	\$ -
General Service 50 to 999 kW	116.7%		114.8%	\$ -	\$ -	\$ -			-\$ 0.1034	\$ -	\$ -	-\$ 0.1034
General Service 1,000 to 4,999 kW	119.4%		117.2%	\$ -	\$ -	\$ -			-\$ 0.0580	\$ -	\$ -	-\$ 0.0580
Unmetered Scattered Load	97.8%		97.8%	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -
Sentinel Lighting	51.2%		60.6%	\$ -	\$ -	\$ -			\$ 12.2637	\$ -	\$ -	\$ 12.2637
Street Lighting	51.2%		60.6%	\$ -	\$ -	\$ -			\$ 4.5555	\$ -	\$ -	\$ 4.5555

WNP has calculated the increase in revenue for both the street lighting and sentinel lighting classes resulting from the Board's decision to move from a revenue to-cost ratio of 51.2 to 60.6 in both cases. This effectively moves the ratios by 50% toward the bottom of the Board's target range of 70 as directed in the company's 2008 Decision and Order.

The revenue for the Street Light and Sentinel Light classes has increased by \$9,116 and \$1,337 respectively, for these classes. Please reference 2009 3GIRM Supplementary Filing Module worksheet C3.1 (column C, Resultant Revenue/Cost Ratio %).

Sheet C4.1 of the Supplementary Filing Module (Summarized)

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections Billed kWh Billed kW			Base Service Charge Revenue	Base Distribution Volumetric Rate	Base Distribution Volumetric Rate	Base Total Revenue by Rate Class
			Connections	Billed kWh	Billed kW				
Residential	Customer	kWh	3,033	26,326,644	0	494,986	400,165	-	895,151
General Service Less Than 50 kW	Customer	kWh	448	12,528,137	0	145,152	164,119	-	309,271
Rate Class 3	NA	NA	0	0	0	-	-	-	-
Rate Class 4	NA	NA	0	0	0	-	-	-	-
General Service 50 to 999 kW	Customer	kW	38	23,952,216	50,524	118,510	-	205,906	324,415
General Service 1,000 to 4,999 kW	Customer	kW	5	30,857,138	90,065	96,790	-	179,923	276,713
Unmetered Scattered Load	Customer	kWh	13	101,877	0	1,569	978	-	2,547
Sentinel Lighting	Connection	kW	23	39,144	109	2,939	-	4,342	7,281
Street Lighting	Connection	kW	942	729,381	2,001	40,694	-	8,957	49,651

The Base Total Revenue by Rate class in column AA of Sheet C4.1 of the Supplementary Filing Module provides revenue at the approved 2008 revenue-to-cost ratios. The Street Lighting revenue of \$49,651 based on the approved revenue-to-cost ratio of 51.2 increases to $(49651/0.512 \times 0.606)$ \$58,767 when the revenue-to-cost ratio is increased as directed to 60.6. In order to arrive at the appropriate rate for this class, we had to calculate an adjustment of $(58767-49651)$ \$9,116 divided by the 2008 forecasted kW of 2001 for this class. The resulting rate increase is \$4.5555/kW.

The same logic was used for the Sentinel Lighting class with a 2008 base revenue requirement of \$7,281 and 109 kW. The resulting rate increase for the Sentinel lighting class is \$12.2637/kW.

Wellington North Power has elected to apply the offset of this total increase of (9116+1337) \$10,453 equally between the GS>50-999kW and the GS>1000-4999kW classes based on the 2008 Board's Decision and Order.

"The Board finds that the increased allocation to, and hence increased revenues deriving from the Street lighting and Sentinel lights rate classes, may be applied by Wellington North to the other rate classes as it wishes."

The resulting rate reductions are;

$$\begin{aligned} \text{GS} > 50-999 \text{ kW} & \quad (\$5,226) / 50,524 \text{ kW} = (\$0.1034) / \text{kW} \\ \text{Gs} > 1000-4999 \text{ kW} & \quad (\$5,227) / 90,065 \text{ kW} = (\$0.0580) / \text{kW} \end{aligned}$$

Sheet D2.2 – K-Factor Adjustment – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet E1.2. Wellington North Power Inc. has transferred this K-Factor adjustment, of -0.23% to the Uniform Service & Volumetric Charge Percent fields.

Sheet F1.2 – Price Cap Adjustment – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet G1.1. Wellington North Power Inc. has transferred this Price Cap Index of 0.980% to the Uniform Service & Volumetric Charge Percent fields.

Sheet L1.1 and L2.1 – Current & Applied For TX Network and TX Connect

	Current Rate	Revised Rate	% Change
Network	\$ 2.31	\$ 2.57	11.3%
Connection	\$ 0.59	\$ 0.70	18.6%
	\$ 1.61	\$ 1.62	0.6%
	<u>\$ 2.20</u>	<u>\$ 2.32</u>	5.5%

As per the Ontario Energy Board's Guideline G-2008-001 Electricity Distribution Retail Transmission Service Rates dated October 22, 2008, Wellington North Power Inc. has applied the percentage changes calculated above to these worksheets as applicable. Part 2 of the Guideline has been used in the table above to calculate the effective percentage changes for each of the Retail Transmission Service Rates (RTSR).

Sheet N3.1 – Current & Applied For Loss Factor

Wellington North Power Inc. has entered their currently approved Total Loss Factors as outlined on the company's OEB approved 2008 Tariff of Rates and Charges.

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0699
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0592
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Sheet O2.1 – Calculation of Bill Impact

The output from the Bill Impact Generator used different consumption levels in each customer class to produce various bill impacts for comparison purposes.

These have been provided in the following pages.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.60	14.70
Service Charge Rate Rider(s)	\$	1.25	-
Distribution Volumetric Rate	\$/kWh	0.0152	0.0153
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0023	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0699

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.0%	25.49%
Energy Second Tier (kWh)	470	0.0590	27.73	470	0.0590	27.73	0.00	0.0%	23.56%
Sub-Total: Energy			57.73			57.73	0.00	0.0%	49.04%
Service Charge	1	14.60	14.60	1	14.70	14.70	0.10	0.7%	12.49%
Service Charge Rate Rider(s)	1	1.25	1.25	1	0.00	0.00	-1.25	(100.0)%	0.00%
Distribution Volumetric Rate	1,000	0.0152	15.20	1,000	0.0153	15.30	0.10	0.7%	13.00%
Distribution Volumetric Rate Rider(s)	1,000	0.0023	2.30	1,000	0.0000	0.00	-2.30	(100.0)%	0.00%
Total: Distribution			33.35			30.00	-3.35	(10.0)%	25.49%
Retail Transmission Rate – Network Service Rate	1,070	0.0039	4.17	1,070	0.0043	4.60	0.43	10.3%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,070	0.0052	5.56	1,070	0.0055	5.89	0.33	5.9%	5.00%
Total: Retail Transmission			9.73			10.49	0.76	7.8%	8.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			43.08			40.49	-2.59	(6.0)%	34.40%
Wholesale Market Service Rate	1,070	0.0052	5.56	1,070	0.0052	5.56	0.00	0.0%	4.72%
Rural Rate Protection Charge	1,070	0.0010	1.07	1,070	0.0010	1.07	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.88			6.88	0.00	0.0%	5.84%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.95%
Total Bill before Taxes			114.69			112.10	-2.59	(2.3)%	95.23%
GST	114.69	5%	5.73	112.10	5%	5.61	-0.12	(2.1)%	4.77%
			120.42			117.71	-2.71	(2.3)%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	268	642	1,070	1,712	2,408
kW					
Load Factor					

Energy

Applied For Bill	\$ 13.40	\$ 32.48	\$ 57.73	\$ 95.61	\$ 136.67
Current Bill	\$ 13.40	\$ 32.48	\$ 57.73	\$ 95.61	\$ 136.67
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.4%	43.5%	49.1%	52.4%	54.2%

Distribution

Applied For Bill	\$ 18.53	\$ 23.88	\$ 30.00	\$ 39.18	\$ 49.13
Current Bill	\$ 20.23	\$ 26.35	\$ 33.35	\$ 43.85	\$ 55.23
\$ Impact	\$ 1.70	\$ 2.47	\$ 3.35	\$ 4.67	\$ 6.10
% Impact	-8.4%	-9.4%	-10.0%	-10.6%	-11.0%
% of Total Bill	46.2%	32.0%	25.5%	21.5%	19.5%

Retail Transmission

Applied For Bill	\$ 2.62	\$ 6.29	\$ 10.48	\$ 16.78	\$ 23.59
Current Bill	\$ 2.44	\$ 5.84	\$ 9.73	\$ 15.58	\$ 21.91
\$ Impact	\$ 0.18	\$ 0.45	\$ 0.75	\$ 1.20	\$ 1.68
% Impact	7.4%	7.7%	7.7%	7.7%	7.7%
% of Total Bill	6.5%	8.4%	8.9%	9.2%	9.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.15	\$ 30.17	\$ 40.48	\$ 55.96	\$ 72.72
Current Bill	\$ 22.67	\$ 32.19	\$ 43.08	\$ 59.43	\$ 77.14
\$ Impact	\$ 1.52	\$ 2.02	\$ 2.60	\$ 3.47	\$ 4.42
% Impact	-6.7%	-6.3%	-6.0%	-5.8%	-5.7%
% of Total Bill	52.7%	40.4%	34.4%	30.7%	28.8%

Regulatory

Applied For Bill	\$ 1.91	\$ 4.23	\$ 6.88	\$ 10.86	\$ 15.18
Current Bill	\$ 1.91	\$ 4.23	\$ 6.88	\$ 10.86	\$ 15.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.7%	5.8%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.6%	5.9%	6.1%	6.2%

GST

Applied For Bill	\$ 1.91	\$ 3.55	\$ 5.60	\$ 8.68	\$ 12.02
Current Bill	\$ 1.99	\$ 3.66	\$ 5.73	\$ 8.86	\$ 12.24
\$ Impact	\$ 0.08	\$ 0.11	\$ 0.13	\$ 0.18	\$ 0.22
% Impact	-4.0%	-3.0%	-2.3%	-2.0%	-1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.12	\$ 74.63	\$ 117.69	\$ 182.31	\$ 252.34
Current Bill	\$ 41.72	\$ 76.76	\$ 120.42	\$ 185.96	\$ 256.98
\$ Impact	\$ 1.60	\$ 2.13	\$ 2.73	\$ 3.65	\$ 4.64

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.00	28.20
Service Charge Rate Rider(s)	\$	2.92	-
Distribution Volumetric Rate	\$/kWh	0.0131	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0023	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0036	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0699

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
		\$	\$		\$	\$			
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.0%	3.52%
Energy Second Tier (kWh)	9,950	0.0590	587.05	9,950	0.0590	587.05	0.00	0.0%	55.17%
Sub-Total: Energy			624.55			624.55	0.00	0.0%	58.70%
Service Charge	1	28.00	28.00	1	28.20	28.20	0.20	0.7%	2.65%
Service Charge Rate Rider(s)	1	2.92	2.92	1	0.00	0.00	-2.92	(100.0)%	0.00%
Distribution Volumetric Rate	10,000	0.0131	131.00	10,000	0.0132	132.00	1.00	0.8%	12.41%
Distribution Volumetric Rate Rider(s)	10,000	0.0023	23.00	10,000	0.0000	0.00	-23.00	(100.0)%	0.00%
Total: Distribution			184.92			160.20	-24.72	(13.4)%	15.06%
Retail Transmission Rate – Network Service Rate	10,700	0.0036	38.52	10,700	0.0040	42.80	4.28	11.1%	4.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,700	0.0044	47.08	10,700	0.0046	49.22	2.14	4.5%	4.63%
Retail Transmission Rate – Low Voltage Service Rate	10,700	0.0000	0.00	10,700	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			85.60			92.02	6.42	7.5%	8.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			270.52			252.22	-18.30	(6.8)%	23.70%
Wholesale Market Service Rate	10,700	0.0052	55.64	10,700	0.0052	55.64	0.00	0.0%	5.23%
Rural Rate Protection Charge	10,700	0.0010	10.70	10,700	0.0010	10.70	0.00	0.0%	1.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			66.59			66.59	0.00	0.0%	6.26%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.58%
Total Bill before Taxes			1,031.66			1,013.36	-18.30	(1.8)%	95.24%
GST	1,031.66	5%	51.58	1,013.36	5%	50.67	-0.91	(1.8)%	4.76%
			1,083.24			1,064.03	-19.21	(1.8)%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		1,070	5,350	10,700	16,049	21,399
kW						
Load Factor						
Energy						
Applied For Bill	\$	56.38	\$ 308.90	\$ 624.55	\$ 940.14	\$ 1,255.79
Current Bill	\$	56.38	\$ 308.90	\$ 624.55	\$ 940.14	\$ 1,255.79
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		44.4%	56.8%	58.7%	59.3%	59.7%
Distribution						
Applied For Bill	\$	41.40	\$ 94.20	\$ 160.20	\$ 226.20	\$ 292.20
Current Bill	\$	46.32	\$ 107.92	\$ 184.92	\$ 261.92	\$ 338.92
\$ Impact	\$	4.92	\$ 13.72	\$ 24.72	\$ 35.72	\$ 46.72
% Impact		-10.6%	-12.7%	-13.4%	-13.6%	-13.8%
% of Total Bill		32.6%	17.3%	15.1%	14.3%	13.9%
Retail Transmission						
Applied For Bill	\$	9.20	\$ 46.01	\$ 92.02	\$ 138.03	\$ 184.04
Current Bill	\$	8.56	\$ 42.80	\$ 85.60	\$ 128.40	\$ 171.20
\$ Impact	\$	0.64	\$ 3.21	\$ 6.42	\$ 9.63	\$ 12.84
% Impact		7.5%	7.5%	7.5%	7.5%	7.5%
% of Total Bill		7.2%	8.5%	8.6%	8.7%	8.7%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	50.60	\$ 140.21	\$ 252.22	\$ 364.23	\$ 476.24
Current Bill	\$	54.88	\$ 150.72	\$ 270.52	\$ 390.32	\$ 510.12
\$ Impact	\$	4.28	\$ 10.51	\$ 18.30	\$ 26.09	\$ 33.88
% Impact		-7.8%	-7.0%	-6.8%	-6.7%	-6.6%
% of Total Bill		39.9%	25.8%	23.7%	23.0%	22.6%
Regulatory						
Applied For Bill	\$	6.88	\$ 33.42	\$ 66.59	\$ 99.75	\$ 132.92
Current Bill	\$	6.88	\$ 33.42	\$ 66.59	\$ 99.75	\$ 132.92
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.4%	6.2%	6.3%	6.3%	6.3%
Debt Retirement Charge						
Applied For Bill	\$	7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$	7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.5%	6.4%	6.6%	6.6%	6.7%
GST						
Applied For Bill	\$	6.04	\$ 25.88	\$ 50.67	\$ 75.46	\$ 100.25
Current Bill	\$	6.26	\$ 26.40	\$ 51.58	\$ 76.76	\$ 101.94
\$ Impact	\$	0.22	\$ 0.52	\$ 0.91	\$ 1.30	\$ 1.69
% Impact		-3.5%	-2.0%	-1.8%	-1.7%	-1.7%
% of Total Bill		4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill						
Applied For Bill	\$	126.90	\$ 543.41	\$ 1,064.03	\$ 1,584.58	\$ 2,105.20
Current Bill	\$	131.40	\$ 554.44	\$ 1,083.24	\$ 1,611.97	\$ 2,140.77
\$ Impact	\$	4.50	\$ 11.03	\$ 19.21	\$ 27.39	\$ 35.57

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	260.89	262.83
Service Charge Rate Rider(s)	\$	0.25	-
Distribution Volumetric Rate	\$/kW	4.0754	4.0015
Distribution Volumetric Rate Rider(s)	\$/kW	0.9447	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.4561	1.6206
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7514	1.8477
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	140,000 kWh	480 kW
RPP Tier One	750 kWh	Load Factor 40.0%

Loss Factor 1.0699

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.0%	0.24%
Energy Second Tier (kWh)	149,037	0.0590	8,793.18	149,037	0.0590	8,793.18	0.00	0.0%	57.41%
Sub-Total: Energy			8,830.68			8,830.68	0.00	0.0%	57.65%
Service Charge	1	260.89	260.89	1	262.83	262.83	1.94	0.7%	1.72%
Service Charge Rate Rider(s)	1	0.25	0.25	1	0.00	0.00	-0.25	(100.0)%	0.00%
Distribution Volumetric Rate	480	4.0754	1,956.19	480	4.0015	1,920.72	-35.47	(1.8)%	12.54%
Distribution Volumetric Rate Rider(s)	480	0.9447	453.46	480	0.0000	0.00	-453.46	(100.0)%	0.00%
Total: Distribution			2,670.79			2,183.55	-487.24	(18.2)%	14.26%
Retail Transmission Rate – Network Service Rate	480	1.4561	698.93	480	1.6206	777.89	78.96	11.3%	5.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.7514	840.67	480	1.8477	886.90	46.23	5.5%	5.79%
Retail Transmission Rate – Low Voltage Service Rate	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1,539.60			1,664.79	125.19	8.1%	10.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			4,210.39			3,848.34	-362.05	(8.6)%	25.12%
Wholesale Market Service Rate	149,787	0.0052	778.89	149,787	0.0052	778.89	0.00	0.0%	5.09%
Rural Rate Protection Charge	149,787	0.0010	149.79	149,787	0.0010	149.79	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			928.93			928.93	0.00	0.0%	6.06%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.40%
Total Bill before Taxes			14,950.00			14,587.95	-362.05	(2.4)%	95.24%
GST	14,950.00	5%	747.50	14,587.95	5%	729.40	-18.10	(2.4)%	4.76%
			15,697.50			15,317.35	-380.15	(2.4)%	100.00%

Rate Class Threshold Test

General Service 50 to 999 kW

kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh	19,473	104,851	187,233	288,874	390,514
kW	50	270	480	740	1,000
Load Factor	0.50	0.50	0.50	0.50	0.50

Energy

Applied For Bill	\$ 1,142.16	\$ 6,179.46	\$ 11,040.00	\$ 17,036.82	\$ 23,033.58
Current Bill	\$ 1,142.16	\$ 6,179.46	\$ 11,040.00	\$ 17,036.82	\$ 23,033.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	53.7%	60.1%	60.9%	61.2%	61.4%

Distribution

Applied For Bill	\$ 462.91	\$ 1,343.24	\$ 2,183.55	\$ 3,223.94	\$ 4,264.33
Current Bill	\$ 512.15	\$ 1,616.58	\$ 2,670.80	\$ 3,976.04	\$ 5,281.26
\$ Impact	\$ -49.24	\$ -273.34	\$ -487.25	\$ -752.10	\$ -1,016.93
% Impact	-9.6%	-16.9%	-18.2%	-18.9%	-19.3%
% of Total Bill	21.8%	13.1%	12.0%	11.6%	11.4%

Retail Transmission

Applied For Bill	\$ 173.41	\$ 936.44	\$ 1,664.79	\$ 2,566.54	\$ 3,468.30
Current Bill	\$ 160.37	\$ 866.03	\$ 1,539.60	\$ 2,373.55	\$ 3,207.50
\$ Impact	\$ 13.04	\$ 70.41	\$ 125.19	\$ 192.99	\$ 260.80
% Impact	8.1%	8.1%	8.1%	8.1%	8.1%
% of Total Bill	8.1%	9.1%	9.2%	9.2%	9.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 636.32	\$ 2,279.68	\$ 3,848.34	\$ 5,790.48	\$ 7,732.63
Current Bill	\$ 672.52	\$ 2,482.61	\$ 4,210.40	\$ 6,349.59	\$ 8,488.76
\$ Impact	\$ -36.20	\$ -202.93	\$ -362.06	\$ -559.11	\$ -756.13
% Impact	-5.4%	-8.2%	-8.6%	-8.8%	-8.9%
% of Total Bill	29.9%	22.2%	21.2%	20.8%	20.6%

Regulatory

Applied For Bill	\$ 120.98	\$ 650.33	\$ 1,161.09	\$ 1,791.26	\$ 2,421.43
Current Bill	\$ 120.98	\$ 650.33	\$ 1,161.09	\$ 1,791.26	\$ 2,421.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.3%	6.4%	6.4%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
Current Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.7%	6.8%	6.8%	6.8%

GST

Applied For Bill	\$ 101.34	\$ 489.77	\$ 863.72	\$ 1,325.43	\$ 1,787.13
Current Bill	\$ 103.15	\$ 499.92	\$ 881.82	\$ 1,353.38	\$ 1,824.94
\$ Impact	\$ -1.81	\$ -10.15	\$ -18.10	\$ -27.95	\$ -37.81
% Impact	-1.8%	-2.0%	-2.1%	-2.1%	-2.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,128.20	\$ 10,285.24	\$ 18,138.15	\$ 27,833.99	\$ 37,529.77
Current Bill	\$ 2,166.21	\$ 10,498.32	\$ 18,518.31	\$ 28,421.05	\$ 38,323.71
\$ Impact	\$ -38.01	\$ -213.08	\$ -380.16	\$ -587.06	\$ -793.94

General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,614.17	1,626.23
Service Charge Rate Rider(s)	\$	0.25	-
Distribution Volumetric Rate	\$/kW	1.9977	1.9541
Distribution Volumetric Rate Rider(s)	\$/kW	0.0229	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.5465	1.7213
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9200	2.0256
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

Loss Factor 1.0699

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.0%	0.03%
Energy Second Tier (kWh)	1,176,141	0.0590	69,392.32	1,176,141	0.0590	69,392.32	0.00	0.0%	64.07%
Sub-Total: Energy			69,429.82			69,429.82	0.00	0.0%	64.10%
Service Charge	1	1,614.17	1,614.17	1	1,626.23	1,626.23	12.06	0.7%	1.50%
Service Charge Rate Rider(s)	1	0.25	0.25	1	0.00	0.00	-0.25	(100.0)%	0.00%
Distribution Volumetric Rate	3,000	1.9977	5,993.10	3,000	1.9541	5,862.30	-130.80	(2.2)%	5.41%
Distribution Volumetric Rate Rider(s)	3,000	0.0229	68.70	3,000	0.0000	0.00	-68.70	(100.0)%	0.00%
Total: Distribution			7,676.22			7,488.53	-187.69	(2.4)%	6.91%
Retail Transmission Rate – Network Service Rate	3,000	1.5465	4,639.50	3,000	1.7213	5,163.90	524.40	11.3%	4.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.9200	5,760.00	3,000	2.0256	6,076.80	316.80	5.5%	5.61%
Retail Transmission Rate – Low Voltage Service Rate	3,000	0.0000	0.00	3,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			10,399.50			11,240.70	841.20	8.1%	10.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			18,075.72			18,729.23	653.51	3.6%	17.29%
Wholesale Market Service Rate	1,176,891	0.0052	6,119.83	1,176,891	0.0052	6,119.83	0.00	0.0%	5.65%
Rural Rate Protection Charge	1,176,891	0.0010	1,176.89	1,176,891	0.0010	1,176.89	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,296.97			7,296.97	0.00	0.0%	6.74%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	7.11%
Total Bill before Taxes			102,502.51			103,156.02	653.51	0.6%	95.24%
GST	102,502.51	5%	5,125.13	103,156.02	5%	5,157.80	32.67	0.6%	4.76%
			107,627.64			108,313.82	686.18	0.6%	100.00%

Rate Class Threshold Test

General Service 1,000 to 4,999 kW

kWh	438,000	876,000	1,313,000	1,751,000	2,189,000
Loss Factor Adjusted kWh	468,617	937,233	1,404,779	1,873,395	2,342,012
kW	1,000	2,000	3,000	4,000	5,000
Load Factor	0.60	0.60	0.60	0.60	0.60

Energy

Applied For Bill	\$ 27,641.65	\$ 55,290.00	\$ 82,875.21	\$ 110,523.56	\$ 138,171.96
Current Bill	\$ 27,641.65	\$ 55,290.00	\$ 82,875.21	\$ 110,523.56	\$ 138,171.96
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	64.3%	65.6%	66.0%	66.3%	66.4%

Distribution

Applied For Bill	\$ 3,580.33	\$ 5,534.43	\$ 7,488.53	\$ 9,442.63	\$ 11,396.73
Current Bill	\$ 3,635.02	\$ 5,655.62	\$ 7,676.22	\$ 9,696.82	\$ 11,717.42
\$ Impact	\$ 54.69	\$ 121.19	\$ 187.69	\$ 254.19	\$ 320.69
% Impact	-1.5%	-2.1%	-2.4%	-2.6%	-2.7%
% of Total Bill	8.3%	6.6%	6.0%	5.7%	5.5%

Retail Transmission

Applied For Bill	\$ 3,746.90	\$ 7,493.80	\$ 11,240.70	\$ 14,987.60	\$ 18,734.50
Current Bill	\$ 3,466.50	\$ 6,933.00	\$ 10,399.50	\$ 13,866.00	\$ 17,332.50
\$ Impact	\$ 280.40	\$ 560.80	\$ 841.20	\$ 1,121.60	\$ 1,402.00
% Impact	8.1%	8.1%	8.1%	8.1%	8.1%
% of Total Bill	8.7%	8.9%	9.0%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 7,327.23	\$ 13,028.23	\$ 18,729.23	\$ 24,430.23	\$ 30,131.23
Current Bill	\$ 7,101.52	\$ 12,588.62	\$ 18,075.72	\$ 23,562.82	\$ 29,049.92
\$ Impact	\$ 225.71	\$ 439.61	\$ 653.51	\$ 867.41	\$ 1,081.31
% Impact	3.2%	3.5%	3.6%	3.7%	3.7%
% of Total Bill	17.0%	15.5%	14.9%	14.6%	14.5%

Regulatory

Applied For Bill	\$ 2,905.68	\$ 5,811.09	\$ 8,709.88	\$ 11,615.30	\$ 14,520.72
Current Bill	\$ 2,905.68	\$ 5,811.09	\$ 8,709.88	\$ 11,615.30	\$ 14,520.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	6.9%	6.9%	7.0%	7.0%

Debt Retirement Charge

Applied For Bill	\$ 3,066.00	\$ 6,132.00	\$ 9,191.00	\$ 12,257.00	\$ 15,323.00
Current Bill	\$ 3,066.00	\$ 6,132.00	\$ 9,191.00	\$ 12,257.00	\$ 15,323.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.1%	7.3%	7.3%	7.3%	7.4%

GST

Applied For Bill	\$ 2,047.03	\$ 4,013.07	\$ 5,975.27	\$ 7,941.30	\$ 9,907.35
Current Bill	\$ 2,035.74	\$ 3,991.09	\$ 5,942.59	\$ 7,897.93	\$ 9,853.28
\$ Impact	\$ 11.29	\$ 21.98	\$ 32.68	\$ 43.37	\$ 54.07
% Impact	0.6%	0.6%	0.5%	0.5%	0.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 42,987.59	\$ 84,274.39	\$ 125,480.59	\$ 166,767.39	\$ 208,054.26
Current Bill	\$ 42,750.59	\$ 83,812.80	\$ 124,794.40	\$ 165,856.61	\$ 206,918.88
\$ Impact	\$ 237.00	\$ 461.59	\$ 686.19	\$ 910.78	\$ 1,135.38

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.06	10.14
Service Charge Rate Rider(s)	\$	0.51	-
Distribution Volumetric Rate	\$/kWh	0.0096	0.0097
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0016	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0036	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0699

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.00	0.0%	3.72%
Energy Second Tier (kWh)	9,950	0.0590	587.05	9,950	0.0590	587.05	0.00	0.0%	58.22%
Sub-Total: Energy			624.55			624.55	0.00	0.0%	61.94%
Service Charge	1	10.06	10.06	1	10.14	10.14	0.08	0.8%	1.01%
Service Charge Rate Rider(s)	1	0.51	0.51	1	0.00	0.00	-0.51	(100.0)%	0.00%
Distribution Volumetric Rate	10,000	0.0096	96.00	10,000	0.0097	97.00	1.00	1.0%	9.62%
Distribution Volumetric Rate Rider(s)	10,000	0.0016	16.00	10,000	0.0000	0.00	-16.00	(100.0)%	0.00%
Total: Distribution			122.57			107.14	-15.43	(12.6)%	10.63%
Retail Transmission Rate – Network Service Rate	10,700	0.0036	38.52	10,700	0.0040	42.80	4.28	11.1%	4.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,700	0.0044	47.08	10,700	0.0046	49.22	2.14	4.5%	4.88%
Retail Transmission Rate – Low Voltage Service Rate	10,700	0.0000	0.00	10,700	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			85.60			92.02	6.42	7.5%	9.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			208.17			199.16	-9.01	(4.3)%	19.75%
Wholesale Market Service Rate	10,700	0.0052	55.64	10,700	0.0052	55.64	0.00	0.0%	5.52%
Rural Rate Protection Charge	10,700	0.0010	10.70	10,700	0.0010	10.70	0.00	0.0%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			66.59			66.59	0.00	0.0%	6.60%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.94%
Total Bill before Taxes			969.31			960.30	-9.01	(0.9)%	95.24%
GST	969.31	5%	48.47	960.30	5%	48.02	-0.45	(0.9)%	4.76%
			1,017.78			1,008.32	-9.46	(0.9)%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	535	5,350	10,700	16,049	21,399
kW					
Load Factor					

Energy

Applied For Bill	\$ 26.75	\$ 308.90	\$ 624.55	\$ 940.14	\$ 1,255.79
Current Bill	\$ 26.75	\$ 308.90	\$ 624.55	\$ 940.14	\$ 1,255.79
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.7%	61.0%	61.9%	62.2%	62.4%

Distribution

Applied For Bill	\$ 14.99	\$ 58.64	\$ 107.14	\$ 155.64	\$ 204.14
Current Bill	\$ 16.17	\$ 66.57	\$ 122.57	\$ 178.57	\$ 234.57
\$ Impact	\$ -1.18	\$ -7.93	\$ -15.43	\$ -22.93	\$ -30.43
% Impact	-7.3%	-11.9%	-12.6%	-12.8%	-13.0%
% of Total Bill	26.7%	11.6%	10.6%	10.3%	10.1%

Retail Transmission

Applied For Bill	\$ 4.60	\$ 46.01	\$ 92.02	\$ 138.03	\$ 184.04
Current Bill	\$ 4.28	\$ 42.80	\$ 85.60	\$ 128.40	\$ 171.20
\$ Impact	\$ 0.32	\$ 3.21	\$ 6.42	\$ 9.63	\$ 12.84
% Impact	7.5%	7.5%	7.5%	7.5%	7.5%
% of Total Bill	8.2%	9.1%	9.1%	9.1%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.59	\$ 104.65	\$ 199.16	\$ 293.67	\$ 388.18
Current Bill	\$ 20.45	\$ 109.37	\$ 208.17	\$ 306.97	\$ 405.77
\$ Impact	\$ -0.86	\$ -4.72	\$ -9.01	\$ -13.30	\$ -17.59
% Impact	-4.2%	-4.3%	-4.3%	-4.3%	-4.3%
% of Total Bill	34.9%	20.7%	19.8%	19.4%	19.3%

Regulatory

Applied For Bill	\$ 3.57	\$ 33.42	\$ 66.59	\$ 99.75	\$ 132.92
Current Bill	\$ 3.57	\$ 33.42	\$ 66.59	\$ 99.75	\$ 132.92
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.6%	6.6%	6.6%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.9%	6.9%	7.0%	7.0%

GST

Applied For Bill	\$ 2.67	\$ 24.10	\$ 48.02	\$ 71.93	\$ 95.84
Current Bill	\$ 2.71	\$ 24.33	\$ 48.47	\$ 72.59	\$ 96.72
\$ Impact	\$ -0.04	\$ -0.23	\$ -0.45	\$ -0.66	\$ -0.88
% Impact	-1.5%	-0.9%	-0.9%	-0.9%	-0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 56.08	\$ 506.07	\$ 1,008.32	\$ 1,510.49	\$ 2,012.73
Current Bill	\$ 56.98	\$ 511.02	\$ 1,017.78	\$ 1,524.45	\$ 2,031.20
\$ Impact	\$ -0.90	\$ -4.95	\$ -9.46	\$ -13.96	\$ -18.47

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.65	10.73
Service Charge Rate Rider(s)	\$	2.55	-
Distribution Volumetric Rate	\$/kW	39.8326	52.5143
Distribution Volumetric Rate Rider(s)	\$/kW	31.8022	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.1037	1.2284
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3823	1.4583
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0699

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	193	0.0500	9.65	193	0.0500	9.65	0.00	0.0%	11.74%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			9.65			9.65	0.00	0.0%	11.74%
Service Charge	1	10.65	10.65	1	10.73	10.73	0.08	0.8%	13.06%
Service Charge Rate Rider(s)	1	2.55	2.55	1	0.00	0.00	-2.55	(100.0)%	0.00%
Distribution Volumetric Rate	1	39.8326	39.83	1	52.5143	52.51	12.68	31.8%	63.89%
Distribution Volumetric Rate Rider(s)	1	31.8022	31.80	1	0.0000	0.00	-31.80	(100.0)%	0.00%
Total: Distribution			84.83			63.24	-21.59	(25.5)%	76.94%
Retail Transmission Rate – Network Service Rate	1	1.1037	1.10	1	1.2284	1.23	0.13	11.8%	1.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3823	1.38	1	1.4583	1.46	0.08	5.8%	1.78%
Retail Transmission Rate – Low Voltage Service Rate	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			2.48			2.69	0.21	8.5%	3.27%
Sub-Total: Delivery (Distribution and Retail Transmission)			87.31			65.93	-21.38	(24.5)%	80.22%
Wholesale Market Service Rate	193	0.0052	1.00	193	0.0052	1.00	0.00	0.0%	1.22%
Rural Rate Protection Charge	193	0.0010	0.19	193	0.0010	0.19	0.00	0.0%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.30%
Sub-Total: Regulatory			1.44			1.44	0.00	0.0%	1.75%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	1.53%
Total Bill before Taxes			99.66			78.28	-21.38	(21.5)%	95.24%
GST	99.66	5%	4.98	78.28	5%	3.91	-1.07	(21.5)%	4.76%
			104.64			82.19	-22.45	(21.5)%	100.00%

Rate Class Threshold Test

Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	75	140	193	289	386
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 3.75	\$ 7.00	\$ 9.65	\$ 14.45	\$ 19.30
Current Bill	\$ 3.75	\$ 7.00	\$ 9.65	\$ 14.45	\$ 19.30
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	8.9%	11.7%	16.3%	20.3%

Distribution

Applied For Bill	\$ 63.24	\$ 63.24	\$ 63.24	\$ 63.24	\$ 63.24
Current Bill	\$ 84.83	\$ 84.83	\$ 84.83	\$ 84.83	\$ 84.83
\$ Impact	-\$ 21.59	-\$ 21.59	-\$ 21.59	-\$ 21.59	-\$ 21.59
% Impact	-25.5%	-25.5%	-25.5%	-25.5%	-25.5%
% of Total Bill	85.0%	80.3%	76.9%	71.4%	66.6%

Retail Transmission

Applied For Bill	\$ 2.69	\$ 2.69	\$ 2.69	\$ 2.69	\$ 2.69
Current Bill	\$ 2.48	\$ 2.48	\$ 2.48	\$ 2.48	\$ 2.48
\$ Impact	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21
% Impact	8.5%	8.5%	8.5%	8.5%	8.5%
% of Total Bill	3.6%	3.4%	3.3%	3.0%	2.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 65.93	\$ 65.93	\$ 65.93	\$ 65.93	\$ 65.93
Current Bill	\$ 87.31	\$ 87.31	\$ 87.31	\$ 87.31	\$ 87.31
\$ Impact	-\$ 21.38	-\$ 21.38	-\$ 21.38	-\$ 21.38	-\$ 21.38
% Impact	-24.5%	-24.5%	-24.5%	-24.5%	-24.5%
% of Total Bill	88.6%	83.8%	80.2%	74.5%	69.5%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.12	\$ 1.44	\$ 2.04	\$ 2.65
Current Bill	\$ 0.72	\$ 1.12	\$ 1.44	\$ 2.04	\$ 2.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.0%	1.4%	1.8%	2.3%	2.8%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.7%	1.2%	1.5%	2.1%	2.7%

GST

Applied For Bill	\$ 3.54	\$ 3.75	\$ 3.91	\$ 4.22	\$ 4.52
Current Bill	\$ 4.61	\$ 4.82	\$ 4.98	\$ 5.28	\$ 5.59
\$ Impact	-\$ 1.07	-\$ 1.07	-\$ 1.07	-\$ 1.06	-\$ 1.07
% Impact	-23.2%	-22.2%	-21.5%	-20.1%	-19.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 74.43	\$ 78.71	\$ 82.19	\$ 88.53	\$ 94.92
Current Bill	\$ 96.88	\$ 101.16	\$ 104.64	\$ 110.97	\$ 117.37
\$ Impact	-\$ 22.45	-\$ 22.45	-\$ 22.45	-\$ 22.44	-\$ 22.45

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.60	3.63
Service Charge Rate Rider(s)	\$	0.84	-
Distribution Volumetric Rate	\$/kW	4.4763	9.1099
Distribution Volumetric Rate Rider(s)	\$/kW	0.8117	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.0981	1.2222
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3539	1.4284
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0699

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	193	0.0500	9.65	193	0.0500	9.65	0.00	0.0%	33.13%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			9.65			9.65	0.00	0.0%	33.13%
Service Charge	1	3.60	3.60	1	3.63	3.63	0.03	0.8%	12.46%
Service Charge Rate Rider(s)	1	0.84	0.84	1	0.00	0.00	-0.84	(100.0)%	0.00%
Distribution Volumetric Rate	1	4.4763	4.48	1	9.1099	9.11	4.63	103.3%	31.27%
Distribution Volumetric Rate Rider(s)	1	0.8117	0.81	1	0.0000	0.00	-0.81	(100.0)%	0.00%
Total: Distribution			9.73			12.74	3.01	30.9%	43.73%
Retail Transmission Rate – Network Service Rate	1	1.0981	1.10	1	1.2222	1.22	0.12	10.9%	4.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3539	1.35	1	1.4284	1.43	0.08	5.9%	4.91%
Retail Transmission Rate – Low Voltage Service Rate	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			2.45			2.65	0.20	8.2%	9.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			12.18			15.39	3.21	26.4%	52.83%
Wholesale Market Service Rate	193	0.0052	1.00	193	0.0052	1.00	0.00	0.0%	3.43%
Rural Rate Protection Charge	193	0.0010	0.19	193	0.0010	0.19	0.00	0.0%	0.65%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.86%
Sub-Total: Regulatory			1.44			1.44	0.00	0.0%	4.94%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.33%
Total Bill before Taxes			24.53			27.74	3.21	13.1%	95.23%
GST	24.53	5%	1.23	27.74	5%	1.39	0.16	13.0%	4.77%
			25.76			29.13	3.37	13.1%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	75	140	193	289	386
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 3.75	\$ 7.00	\$ 9.65	\$ 14.45	\$ 19.30
Current Bill	\$ 3.75	\$ 7.00	\$ 9.65	\$ 14.45	\$ 19.30
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	17.5%	27.3%	33.1%	40.8%	46.1%

Distribution

Applied For Bill	\$ 12.74	\$ 12.74	\$ 12.74	\$ 12.74	\$ 12.74
Current Bill	\$ 9.73	\$ 9.73	\$ 9.73	\$ 9.73	\$ 9.73
\$ Impact	\$ 3.01	\$ 3.01	\$ 3.01	\$ 3.01	\$ 3.01
% Impact	30.9%	30.9%	30.9%	30.9%	30.9%
% of Total Bill	59.6%	49.7%	43.7%	35.9%	30.4%

Retail Transmission

Applied For Bill	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65
Current Bill	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45	\$ 2.45
\$ Impact	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20
% Impact	8.2%	8.2%	8.2%	8.2%	8.2%
% of Total Bill	12.4%	10.3%	9.1%	7.5%	6.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 15.39	\$ 15.39	\$ 15.39	\$ 15.39	\$ 15.39
Current Bill	\$ 12.18	\$ 12.18	\$ 12.18	\$ 12.18	\$ 12.18
\$ Impact	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21	\$ 3.21
% Impact	26.4%	26.4%	26.4%	26.4%	26.4%
% of Total Bill	72.0%	60.0%	52.8%	43.4%	36.8%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.12	\$ 1.44	\$ 2.04	\$ 2.65
Current Bill	\$ 0.72	\$ 1.12	\$ 1.44	\$ 2.04	\$ 2.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.4%	4.9%	5.8%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.3%	3.5%	4.3%	5.3%	6.0%

GST

Applied For Bill	\$ 1.02	\$ 1.22	\$ 1.39	\$ 1.69	\$ 1.99
Current Bill	\$ 0.86	\$ 1.06	\$ 1.23	\$ 1.53	\$ 1.83
\$ Impact	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16
% Impact	18.6%	15.1%	13.0%	10.5%	8.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 21.37	\$ 25.64	\$ 29.13	\$ 35.46	\$ 41.85
Current Bill	\$ 18.00	\$ 22.27	\$ 25.76	\$ 32.09	\$ 38.48
\$ Impact	\$ 3.37	\$ 3.37	\$ 3.37	\$ 3.37	\$ 3.37

P1.1 Current & Applied For Allowances

Wellington North Power Inc. has entered their currently approved Allowances as outlined on their 2008 Tariff of Rates and Charges.

Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

P2.1 Current & Applied For Specific Service Chg

Wellington North Power Inc. has entered their currently approved Specific Service Charges as outlined on their 2008 Tariff of Rates and Charges.

Specific Service Charges

Customer Administration		
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Interval Meter Load Management Tool	\$	50.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

P3.1 Current & Applied For Retail Service Chg

It appears that no input is required for this particular worksheet. However the worksheet tab colour is green. The following information has been hard coded.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Proposed 2009 Tariff of Rates and Charges

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.70
Distribution Volumetric Rate	\$/kWh	0.0153
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.20
Distribution Volumetric Rate	\$/kWh	0.0132
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	262.83
Distribution Volumetric Rate	\$/kW	4.0015
Retail Transmission Rate – Network Service Rate	\$/kW	1.6206
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8477
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,626.23
Distribution Volumetric Rate	\$/kW	1.9541
Retail Transmission Rate – Network Service Rate	\$/kW	1.7213
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0256
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	10.14
Distribution Volumetric Rate	\$/kWh	0.0097
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	10.73
Distribution Volumetric Rate	\$/kW	52.5143
Retail Transmission Rate – Network Service Rate	\$/kW	1.2284
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4583
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	3.63
Distribution Volumetric Rate	\$/kW	9.1099
Retail Transmission Rate – Network Service Rate	\$/kW	1.2222
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4284
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

	Metric	Current
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Interval Meter Load Management Tool	\$	50.00

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0699
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0592
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Appendix A – Evidence of Authorization to Undertake Smart Meter Activities

RECEIVED AUG 13 2008



PRP International, Inc.
Fairness Advisory Services

August 1, 2008

Ms. Judy Rosebrugh
Administrator/ Secretary-Treasurer
Wellington North Power Inc.
290 Queen Street West, Box 359
Mount Forest, ON N0G 2L0

Dear Ms. Rosebrugh:

Subject: Attestation of the Fairness Commissioner
Advanced Metering Infrastructure RFP, August-July 2008
London Hydro, Consortium & Add-On LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Add-On LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

*"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the **Wellington North Power Inc.** requirements are:*

- Silver Spring Networks, as the recommended Preferred Proponent, based on its highest ranking, and*
- Elster Metering being the second ranked Proponent.*

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen
President
cc: Mr. Gary Rains, RFP Project Director

203 - 8 QUEEN STREET, SUMMERSIDE, PEI C1N 0A6
TELEPHONE: 902.436.3930 FAX: 604-677-5409
EMAIL: fairness@telus.net



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:
To set up Applicant file information.

Instructions:
1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Wellington North Power Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0217
LDC Licence Number	ED-2002-0511
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Judy Rosebrugh
Title:	President/CEO
Phone Number:	519-323-1710
E-Mail Address:	jrosebrugh@wellingtonnorthpower.com

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors ", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Ung	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Ung	Enter Price Cap Adjustment - Unique Class
G1.1 Aff PrCp Base Dist Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AffPrCap Bas Dist Rts Unq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
NA	Rate Class 3	NA	NA	NA
NA	Rate Class 4	NA	NA	NA
GSGT50	General Service 50 to 999 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Customer - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under **Monthly Rates and Charges (unique classes only)**. Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder Smart Meter Rate Adder

Applied for Status Continuing

Metric Applied To Metered Customers

Method of Application Uniform Service Charge

Uniform Service Charge Amount 1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Email to

Previous	Forward	Current Tariff Sheet	Proposed Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Purpose of this sheet:
To record the current Deferral Account rate rider (if applicable)

Rate Rider Deferral Account Rate Rider

Sunset Date April 30, 2009
DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.289200	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.121800	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.001400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	22.696200	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.177600	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Sale of Dawson Road Property rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	April 30, 2009
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.250000	Customer - 12 per year	0.000500	kWh
General Service Less Than 50 kW	Yes	2.920000	Customer - 12 per year	0.001100	kWh
General Service 50 to 999 kW	Yes	0.250526	Customer - 12 per year	0.655525	kW
General Service 1,000 to 4,999 kW	Yes	0.250000	Customer - 12 per year	-0.098900	kW
Unmetered Scattered Load	Yes	0.510000	Customer -12 per year	0.000200	kWh
Sentinel Lighting	Yes	2.550000	Connection - 12 per year	9.106000	kW
Street Lighting	Yes	0.840000	Connection - 12 per year	0.634100	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the current Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.60
Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$	1.25
Distribution Volumetric Rate	\$/kWh	0.0152
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0018
Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.00
Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$	2.92
Distribution Volumetric Rate	\$/kWh	0.0131
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0012
Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0036
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	260.89
Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$	0.25
Distribution Volumetric Rate	\$/kW	4.0754
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009	\$/kW	0.2892
Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$/kW	0.6555
Retail Transmission Rate – Network Service Rate	\$/kW	1.4561
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7514
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,614.17
Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$	0.25
Distribution Volumetric Rate	\$/kW	1.9977
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009	\$/kW	0.1218
Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$/kW	-0.0989
Retail Transmission Rate – Network Service Rate	\$/kW	1.5465
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9200
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	10.06
Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$	0.51
Distribution Volumetric Rate	\$/kWh	0.0096
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0014
Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0036
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	10.65
Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$	2.55
Distribution Volumetric Rate	\$/kW	39.8326
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009	\$/kW	22.6962
Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$/kW	9.1060
Retail Transmission Rate – Network Service Rate	\$/kW	1.1037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3823
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.60
Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$	0.84
Distribution Volumetric Rate	\$/kW	4.4763
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009	\$/kW	0.1776
Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009	\$/kW	0.6341
Retail Transmission Rate – Network Service Rate	\$/kW	1.0981
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3539
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the Monthly Rates and Charges for the unique rate classes (if applicable).



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	Customer - 12 per year	14.600000	1.000000	13.600000
General Service Less Than 50 kW	Customer - 12 per year	28.000000	1.000000	27.000000
General Service 50 to 999 kW	Customer - 12 per year	260.890000	1.000000	259.890000
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,614.170000	1.000000	1,613.170000
Unmetered Scattered Load	Customer -12 per year	10.060000	0.000000	10.060000
Sentinel Lighting	Connection - 12 per year	10.650000	0.000000	10.650000
Street Lighting	Connection - 12 per year	3.600000	0.000000	3.600000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	kWh	0.015200	0.000000	0.015200
General Service Less Than 50 kW	kWh	0.013100	0.000000	0.013100
General Service 50 to 999 kW	kW	4.075400	0.000000	4.075400
General Service 1,000 to 4,999 kW	kW	1.997700	0.000000	1.997700
Unmetered Scattered Load	kWh	0.009600	0.000000	0.009600
Sentinel Lighting	kW	39.832600	0.000000	39.832600
Street Lighting	kW	4.476300	0.000000	4.476300



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet removes all rate adders from the unique rate class distribution rates to determine current base rates.

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Supplementary Filing Module (if applicable).

Service Charge

Class	Metric	Current Rates	Current Base Rates
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Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment - General Rate Class

Metric Applied To All Customers

Method of Application Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	13.600000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	27.000000	Yes	0.000000	0.000000
General Service 50 to 999 kW	Customer - 12 per year	259.890000	Yes	0.000000	0.000000
General Service 1,000 to 4,999 kW	Customer - 12 per year	1613.170000	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer -12 per year	10.060000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	10.650000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	3.600000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.015200	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.013100	Yes	0.000000	0.000000
General Service 50 to 999 kW	kW	4.075400	Yes	- 0.103400 -	0.103400
General Service 1,000 to 4,999 kW	kW	1.997700	Yes	- 0.058000 -	0.058000
Unmetered Scattered Load	kWh	0.009600	Yes	0.000000	0.000000
Sentinel Lighting	kW	39.832600	Yes	12.263700	12.263700
Street Lighting	kW	4.476300	Yes	4.555500	4.555500



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment - Unique Rate Class
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - General Class					
Metric Applied To	All Customers					
Method of Application	Both Uniform%					
Uniform Service Charge Percent	-0.230%			Uniform Volumetric Charge Percent	-0.230% kWh -0.230% kW	
Monthly Service Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Residential	Customer - 12 per year	13.600000	Yes	-0.230%	-	0.031280
General Service Less Than 50 kW	Customer - 12 per year	27.000000	Yes	-0.230%	-	0.062100
General Service 50 to 999 kW	Customer - 12 per year	259.890000	Yes	-0.230%	-	0.597747
General Service 1,000 to 4,999 kW	Customer - 12 per year	1613.170000	Yes	-0.230%	-	3.710291
Unmetered Scattered Load	Customer -12 per year	10.060000	Yes	-0.230%	-	0.023138
Sentinel Lighting	Connection - 12 per year	10.650000	Yes	-0.230%	-	0.024495
Street Lighting	Connection - 12 per year	3.600000	Yes	-0.230%	-	0.008280
Volumetric Distribution Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Residential	kWh	0.015200	Yes	-0.230%	-	0.000035
General Service Less Than 50 kW	kWh	0.013100	Yes	-0.230%	-	0.000030
General Service 50 to 999 kW	kW	4.075400	Yes	-0.230%	-	0.009373
General Service 1,000 to 4,999 kW	kW	1.997700	Yes	-0.230%	-	0.004595
Unmetered Scattered Load	kWh	0.009600	Yes	-0.230%	-	0.000022
Sentinel Lighting	kW	39.832600	Yes	-0.230%	-	0.091615
Street Lighting	kW	4.476300	Yes	-0.230%	-	0.010295



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential	Customer - 12 per year	13.600000	0.000000	-0.031280	13.568720
General Service Less Than 50 kW	Customer - 12 per year	27.000000	0.000000	-0.062100	26.937900
General Service 50 to 999 kW	Customer - 12 per year	259.890000	0.000000	-0.597747	259.292253
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,613.170000	0.000000	-3.710291	1,609.459709
Unmetered Scattered Load	Customer -12 per year	10.060000	0.000000	-0.023138	10.036862
Sentinel Lighting	Connection - 12 per year	10.650000	0.000000	-0.024495	10.625505
Street Lighting	Connection - 12 per year	3.600000	0.000000	-0.008280	3.591720

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential	kWh	0.015200	0.000000	-0.000035	0.015165
General Service Less Than 50 kW	kWh	0.013100	0.000000	-0.000030	0.013070
General Service 50 to 999 kW	kW	4.075400	-0.103400	-0.009373	3.962627
General Service 1,000 to 4,999 kW	kW	1.997700	-0.058000	-0.004595	1.935105
Unmetered Scattered Load	kWh	0.009600	0.000000	-0.000022	0.009578
Sentinel Lighting	kW	39.832600	12.263700	-0.091615	52.004685
Street Lighting	kW	4.476300	4.555500	-0.010295	9.021505



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment

Price Cap Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Volumetric Charge Percent

0.980% kWh

Uniform Service Charge Percent

0.980%

0.980% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	13.568720	Yes	0.980%	0.132973
General Service Less Than 50 kW	Customer - 12 per year	26.937900	Yes	0.980%	0.263991
General Service 50 to 999 kW	Customer - 12 per year	259.292253	Yes	0.980%	2.541064
General Service 1,000 to 4,999 kW	Customer - 12 per year	1609.459709	Yes	0.980%	15.772705
Unmetered Scattered Load	Customer -12 per year	10.036862	Yes	0.980%	0.098361
Sentinel Lighting	Connection - 12 per year	10.625505	Yes	0.980%	0.104130
Street Lighting	Connection - 12 per year	3.591720	Yes	0.980%	0.035199

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015165	Yes	0.980%	0.000149
General Service Less Than 50 kW	kWh	0.013070	Yes	0.980%	0.000128
General Service 50 to 999 kW	kW	3.962627	Yes	0.980%	0.038834
General Service 1,000 to 4,999 kW	kW	1.935105	Yes	0.980%	0.018964
Unmetered Scattered Load	kWh	0.009578	Yes	0.980%	0.000094
Sentinel Lighting	kW	52.004685	Yes	0.980%	0.509646
Street Lighting	kW	9.021505	Yes	0.980%	0.088411



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	13.568720	0.132973	13.701693
General Service Less Than 50 kW	Customer - 12 per year	26.937900	0.263991	27.201891
General Service 50 to 999 kW	Customer - 12 per year	259.292253	2.541064	261.833317
General Service 1,000 to 4,999 kW	Customer - 12 per year	1609.459709	15.772705	1625.232414
Unmetered Scattered Load	Customer -12 per year	10.036862	0.098361	10.135223
Sentinel Lighting	Connection - 12 per year	10.625505	0.104130	10.729635
Street Lighting	Connection - 12 per year	3.591720	0.035199	3.626919

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.015165	0.000149	0.015314
General Service Less Than 50 kW	kWh	0.013070	0.000128	0.013198
General Service 50 to 999 kW	kW	3.962627	0.038834	4.001461
General Service 1,000 to 4,999 kW	kW	1.935105	0.018964	1.954069
Unmetered Scattered Load	kWh	0.009578	0.000094	0.009672
Sentinel Lighting	kW	52.004685	0.509646	52.514331
Street Lighting	kW	9.021505	0.088411	9.109916



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider Deferral Account Rate Rider

Sunset Date DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	Customer - 12 per year	13.701693	1.000000	14.701693
General Service Less Than 50 kW	Customer - 12 per year	27.201891	1.000000	28.201891
General Service 50 to 999 kW	Customer - 12 per year	261.833317	1.000000	262.833317
General Service 1,000 to 4,999 kW	Customer - 12 per year	1,625.232414	1.000000	1,626.232414
Unmetered Scattered Load	Customer -12 per year	10.135223	0.000000	10.135223
Sentinel Lighting	Connection - 12 per year	10.729635	0.000000	10.729635
Street Lighting	Connection - 12 per year	3.626919	0.000000	3.626919

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	kWh	0.015314	0.000000	0.015314
General Service Less Than 50 kW	kWh	0.013198	0.000000	0.013198
General Service 50 to 999 kW	kW	4.001461	0.000000	4.001461
General Service 1,000 to 4,999 kW	kW	1.954069	0.000000	1.954069
Unmetered Scattered Load	kWh	0.009672	0.000000	0.009672
Sentinel Lighting	kW	52.514331	0.000000	52.514331
Street Lighting	kW	9.109916	0.000000	9.109916



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Final Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application

Uniform Percentage

Uniform Percentage

11.300%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	11.300%	0.000441	0.004341

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003600	11.300%	0.000407	0.004007

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.456100	11.300%	0.164539	1.620639

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.546500	11.300%	0.174755	1.721255

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003600	11.300%	0.000407	0.004007

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.103700	11.300%	0.124718	1.228418

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.098100	11.300%	0.124085	1.222185



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application

Uniform Percentage

Uniform Percentage

5.500%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005200	5.500%	0.000286	0.005486

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004400	5.500%	0.000242	0.004642

Rate Class	Applied to Class
General Service 50 to 999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.751400	5.500%	0.096327	1.847727

Rate Class	Applied to Class
General Service 1,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.920000	5.500%	0.105600	2.025600

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004400	5.500%	0.000242	0.004642

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.382300	5.500%	0.076027	1.458327

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.353900	5.500%	0.074465	1.428365



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.70
Distribution Volumetric Rate	\$/kWh	0.0153
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.20
Distribution Volumetric Rate	\$/kWh	0.0132
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	262.83
Distribution Volumetric Rate	\$/kW	4.0015
Retail Transmission Rate – Network Service Rate	\$/kW	1.6206
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8477
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,626.23
Distribution Volumetric Rate	\$/kW	1.9541
Retail Transmission Rate – Network Service Rate	\$/kW	1.7213
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0256
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	10.14
Distribution Volumetric Rate	\$/kWh	0.0097
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	10.73
Distribution Volumetric Rate	\$/kW	52.5143
Retail Transmission Rate – Network Service Rate	\$/kW	1.2284
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4583
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	3.63
Distribution Volumetric Rate	\$/kW	9.1099
Retail Transmission Rate – Network Service Rate	\$/kW	1.2222
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4284
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).



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3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0699
N/A
1.0592
N/A



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	14.60	0.0152
Less Rate Adders		
Smart Meter Rate Adder	1.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.13	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	14.70	0.0153
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	28.00	0.0131
Less Rate Adders		
Smart Meter Rate Adder	1.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.06	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.26	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	28.20	0.0132
	0.00	0.0000

	(\$)	\$/kW
General Service 50 to 999 kW		
Current Rates	260.89	4.0754
Less Rate Adders		
Smart Meter Rate Adder	1.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	-0.1034
K-Factor Adjustment - General Class	-0.60	-0.0094
Price Cap Adj		
Price Cap Adjustment - General Class	2.54	0.0388
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	262.83	4.0015
	0.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kW
Current Rates	1,614.17	1.9977
Less Rate Adders		
Smart Meter Rate Adder	1.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	-0.0580
K-Factor Adjustment - General Class	-3.71	-0.0046
Price Cap Adj		
Price Cap Adjustment - General Class	15.77	0.0190
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	1,626.23	1.9541
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	10.06	0.0096
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.10	0.0001
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	10.14	0.0097
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	10.65	39.8326
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	12.2637
K-Factor Adjustment - General Class	-0.02	-0.0916
Price Cap Adj		
Price Cap Adjustment - General Class	0.10	0.5096
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	10.73	52.5143
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	3.60	4.4763
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	4.5555
K-Factor Adjustment - General Class	-0.01	-0.0103
Price Cap Adj		
Price Cap Adjustment - General Class	0.04	0.0884
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	3.63	9.1099
	0.00	0.0000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.60	14.70
Service Charge Rate Rider(s)	\$	1.25	-
Distribution Volumetric Rate	\$/kWh	0.0152	0.0153
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0023	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor **1.0699**

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.0%	25.49%
Energy Second Tier (kWh)	470	0.0590	27.73	470	0.0590	27.73	0.00	0.0%	23.56%
Sub-Total: Energy			57.73			57.73	0.00	0.0%	49.04%
Service Charge	1	14.60	14.60	1	14.70	14.70	0.10	0.7%	12.49%
Service Charge Rate Rider(s)	1	1.25	1.25	1	0.00	0.00	-1.25	(100.0)%	0.00%
Distribution Volumetric Rate	1,000	0.0152	15.20	1,000	0.0153	15.30	0.10	0.7%	13.00%
Distribution Volumetric Rate Rider(s)	1,000	0.0023	2.30	1,000	0.0000	0.00	-2.30	(100.0)%	0.00%
Total: Distribution			33.35			30.00	-3.35	(10.0)%	25.49%
Retail Transmission Rate – Network Service Rate	1,070	0.0039	4.17	1,070	0.0043	4.60	0.43	10.3%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,070	0.0052	5.56	1,070	0.0055	5.89	0.33	5.9%	5.00%
Total: Retail Transmission			9.73			10.49	0.76	7.8%	8.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			43.08			40.49	-2.59	(6.0)%	34.40%
Wholesale Market Service Rate	1,070	0.0052	5.56	1,070	0.0052	5.56	0.00	0.0%	4.72%
Rural Rate Protection Charge	1,070	0.0010	1.07	1,070	0.0010	1.07	0.00	0.0%	0.91%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.88			6.88	0.00	0.0%	5.84%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.95%
Total Bill before Taxes			114.69			112.10	-2.59	(2.3)%	95.23%
GST	114.69	5%	5.73	112.10	5%	5.61	-0.12	(2.1)%	4.77%
			120.42			117.71	-2.71	(2.3)%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		268	642	1,070	1,712	2,408
	kW					
Load Factor						

Energy

Applied For Bill	\$ 13.40	\$ 32.48	\$ 57.73	\$ 95.61	\$ 136.67
Current Bill	\$ 13.40	\$ 32.48	\$ 57.73	\$ 95.61	\$ 136.67
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.4%	43.5%	49.1%	52.4%	54.2%

Distribution

Applied For Bill	\$ 18.53	\$ 23.88	\$ 30.00	\$ 39.18	\$ 49.13
Current Bill	\$ 20.23	\$ 26.35	\$ 33.35	\$ 43.85	\$ 55.23
\$ Impact	\$ 1.70	\$ 2.47	\$ 3.35	\$ 4.67	\$ 6.10
% Impact	-8.4%	-9.4%	-10.0%	-10.6%	-11.0%
% of Total Bill	46.2%	32.0%	25.5%	21.5%	19.5%

Retail Transmission

Applied For Bill	\$ 2.62	\$ 6.29	\$ 10.48	\$ 16.78	\$ 23.59
Current Bill	\$ 2.44	\$ 5.84	\$ 9.73	\$ 15.58	\$ 21.91
\$ Impact	\$ 0.18	\$ 0.45	\$ 0.75	\$ 1.20	\$ 1.68
% Impact	7.4%	7.7%	7.7%	7.7%	7.7%
% of Total Bill	6.5%	8.4%	8.9%	9.2%	9.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.15	\$ 30.17	\$ 40.48	\$ 55.96	\$ 72.72
Current Bill	\$ 22.67	\$ 32.19	\$ 43.08	\$ 59.43	\$ 77.14
\$ Impact	\$ 1.52	\$ 2.02	\$ 2.60	\$ 3.47	\$ 4.42
% Impact	-6.7%	-6.3%	-6.0%	-5.8%	-5.7%
% of Total Bill	52.7%	40.4%	34.4%	30.7%	28.8%

Regulatory

Applied For Bill	\$ 1.91	\$ 4.23	\$ 6.88	\$ 10.86	\$ 15.18
Current Bill	\$ 1.91	\$ 4.23	\$ 6.88	\$ 10.86	\$ 15.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.7%	5.8%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.6%	5.9%	6.1%	6.2%

GST

Applied For Bill	\$ 1.91	\$ 3.55	\$ 5.60	\$ 8.68	\$ 12.02
Current Bill	\$ 1.99	\$ 3.66	\$ 5.73	\$ 8.86	\$ 12.24
\$ Impact	\$ 0.08	\$ 0.11	\$ 0.13	\$ 0.18	\$ 0.22
% Impact	-4.0%	-3.0%	-2.3%	-2.0%	-1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.12	\$ 74.63	\$ 117.69	\$ 182.31	\$ 252.34
Current Bill	\$ 41.72	\$ 76.76	\$ 120.42	\$ 185.96	\$ 256.98
\$ Impact	\$ 1.60	\$ 2.13	\$ 2.73	\$ 3.65	\$ 4.64
% Impact	-3.8%	-2.8%	-2.3%	-2.0%	-1.8%

Rounding Applied

-0.020000



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances

Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW -0.60

Primary Metering Allowance for transformer losses - applied to measured demand and energy

% -1.0



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this worksheet:

This worksheet is for the applicant to enter the Specific Service Charges as found on the current Tariff Sheet.

Customer Administration

Metric	Current
Notification charge	\$ 15.00
Account history	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
	\$
	\$
	\$
	\$
	\$
	\$
	\$
	\$
	\$
	\$

Non-Payment of Account

Metric	Current
Late Payment - per month	% 1.5%
Late Payment - per annum	% 19.56%
Collection of account charge - no disconnection	\$ 30.00
Disconnect/Reconnect at meter - during regular hours	\$ 65.00
Disconnect/Reconnect at meter - after regular hours	\$ 185.00
Disconnect/Reconnect at pole - during regular hours	\$ 185.00
Disconnect/Reconnect at pole - after regular hours	\$ 415.00
	\$

Other

Metric	Current
Install/Remove load control device - during regular hours	\$ 65.00
Service call - customer-owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service install & remove - overhead - no transformer	\$ 500.00
Specific Charge for Access to the Power Poles \$/pole/year	\$ 22.35
Interval Meter Load Management Tool	\$ 50.00
	\$
	\$
	\$
	\$



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Ontario Energy Board
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2009 OEB 3GIRM Supplementary Filing Module

How to Turn
on Macros



Purpose of this Workbook:

This workbook has been developed to assist the applicant in filing for 3GIRM rates. This workbook calculates:

1. Revenue/Cost ratio adjustments
2. 3GIRM K-factor adjustment
3. 3GIRM Price Cap Adjustment
4. Shared Tax Saving Rate Rider
5. Incremental Capital Rate Rider

Note: All Applicants have a stretch factor group of II or .40 until the listing is finalized. This will be adjusted later.

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels

Applicant Name	Wellington North Power Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0217
LDC Licence Number	ED-2002-0511
Stretch Factor Group	II
Stretch Factor Value	0.4000%

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

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2009 OEB 3GIRM Supplementary Filing Module

Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Re-Basing Revenue - Gen](#)

[B2.1 Re-Basing Revenue - Unique](#)

[B3.1 Re-Basing Reven Requiremt](#)

[C1.1 CA RevCst -Fil Infor - Gen](#)

[C1.2 CA RevCst -Fil Infor - Unq](#)

[C2.1 CA RevCst- Curr Pos - Gen](#)

[C2.2 CA RevCst -Curr Pos - Unq](#)

[C3.1 CA RevCst -PropPos- Gen](#)

[C3.2 CA RevCst -PropPos- Unq](#)

[C4.1 CA RevCst-RateRe-alloc-Ge](#)

[C4.2 CA RevCst-RateRe-alloc-Uni](#)

[C4.3 RevCst Adjustment Test](#)

[D1.1 Ld Act-Mst Rcent Yr - Gen](#)

[D1.2 Ld Act-Mst Rcent Yr - Uniq](#)

[E1.1 CapitalStructureTransition](#)

[E1.2 K-Factor Adjustment](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.2 CalcTaxChg RRider OptA FV](#)

[F1.3 CalcTaxChg RRider OptB Vo](#)

[G1.1 Threshold Parameters](#)

[G2.1 Threshold Test](#)

[G3.1 Depreciation CCA Factors](#)

[G4.1 IncrementalCapitalAdjust](#)

[G4.2 Incr Cap RRider Opt A FV](#)

[G4.3 Incr Cap RRider Opt B Vol](#)



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module



Purpose of this sheet:

To record general rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants general rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes
5. Enter kW in column K (C) for customer groups billed in kW or kVA
6. Enter base service charge as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column M (D)
7. Enter base distribution volumetric kWh as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column N (E)
8. Enter base distribution volumetric kW as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column O (F)

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-basing Billed			Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
				Customers or Connections A	Re-basing Billed kWh B	Re-basing Billed kW C							
RES	Residential	Customer	kWh	3,033	26,326,644		\$13.60	\$0.0152		\$494,986	\$400,165	\$0	\$895,151
GSLT50	General Service Less Than 50 kW	Customer	kWh	448	12,528,137		\$27.00	\$0.0131		\$145,152	\$164,119	\$0	\$309,271
NA	Rate Class 3	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 4	NA	NA							\$0	\$0	\$0	\$0
GSGT50	General Service 50 to 999 kW	Customer	kW	38	23,952,216	50,524	\$259.89		\$4.0754	\$118,510	\$0	\$205,906	\$324,415
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	5	30,857,138	90,065	\$1,613.17		\$1.9977	\$96,790	\$0	\$179,923	\$276,713
USL	Unmetered Scattered Load	Customer	kWh	13	101,877		\$10.06	\$0.0096		\$1,569	\$978	\$0	\$2,547
Sen	Sentinel Lighting	Connection	kW	23	39,144	109	\$10.65		\$39.8326	\$2,939	\$0	\$4,342	\$7,281
SL	Street Lighting	Connection	kW	942	729,381	2,001	\$3.60		\$4.4763	\$40,694	\$0	\$8,957	\$49,651
NA	Rate Class 10	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 11	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 12	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 13	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 14	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 15	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 16	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 17	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 18	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 19	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 20	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 21	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 22	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 23	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 24	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 25	NA	NA							\$0	\$0	\$0	\$0
										\$900,641	\$565,262	\$399,127	\$1,865,030



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Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

To record unique rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants Unique rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-Basing Billed Customers or Connections A	Re-Basing Billed kWh B	Re-Basing Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class I
NA	Rate Class 26	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 27	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 28	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 29	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 30	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 31	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 32	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 33	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 34	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 35	NA	NA							\$0	\$0	\$0	\$0
										\$0	\$0	\$0	\$0



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Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet discloses the revenue requirement recovered by the rebased distribution rates approved in the 2008 cost of service review.

Steps:

1. From the last rebasing, identify the various inputs to determine the revenue requirement recovered by distribution rates.
2. Balance the resulting amount to sheets B1.1 and B1.2
3. Reconcile the difference if material (other than the results of rate rounding).

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 8,364,448	A	
Add: CWIP Re-Basing Opening		B	
Re-Basing Capital Additions	\$ 977,024	C	
Re-Basing Capital Disposals		D	
Re-Basing Capital Retirements	-\$ 61,488	E	
Deduct: CWIP Re-Basing Closing		F	
Gross Fixed Assets - Re-Basing Closing	\$ 9,279,984	G	
Average Gross Fixed Assets			\$ 8,822,216 H = (A + G) / 2
Accumulated Depreciation - Re-Basing Opening	\$ 4,726,787	I	
Re-Basing Depreciation Expense	\$ 311,449	J	
Re-Basing Disposals		K	
Re-Basing Retirements	-\$ 61,488	L	
Accumulated Depreciation - Re-Basing Closing	\$ 4,976,748	M	
Average Accumulated Depreciation			\$ 4,851,768 N = (I + M) / 2
Average Net Fixed Assets			\$ 3,970,449 O = H - M
Working Capital Allowance			
Working Capital Allowance Base	\$ 7,864,103	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 1,179,615 R = P * Q
Rate Base			\$ 5,150,064 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 206,003 W = S * T
Deemed Long Term Debt %	49.33%	U	\$ 2,540,527 X = S * U
Deemed Equity %	46.67%	V	\$ 2,403,535 Y = S * V
Short Term Interest	4.47%	Z	\$ 9,208 AC = W * Z
Long Term Interest	6.10%	AA	\$ 155,086 AD = X * AA
Return on Equity	8.57%	AB	\$ 205,983 AE = Y * AB
Return on Rate Base			\$ 370,277 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 1,197,516	AG	
Amortization	\$ 311,449	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ -	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 10,651	AJ	
Low Voltage	\$ 151,283	AK	
Transformer Allowance	\$ 3,529	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 1,674,428 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 87,336	AQ	
Late Payment Charges	-\$ 18,033	AR	
Other Distribution Income	-\$ 18,992	AS	
Other Income and Deductions	-\$ 55,333	AT	-\$ 179,694 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 1,865,011 AV = AP + AU
Rate Classes Revenue			
Rate Classes Revenue - General (B1.1 Re-Basing Revenue - Gen)	\$ 1,865,030	AW	
Rate Classes Revenue - Unique (B2.1 Re-Basing Revenue - Unique)	\$ -	AX	
Rate Classes Revenue - Total			\$ 1,865,030 AY = AW + AX
Difference			-\$ 18 AZ = AV - AY
Difference (Percentage - should be less than 1%)			0.00%



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants required to make adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue component is

Rate Class	Total Revenue	% of Revenue	Total Expenses	% of Cost	Allocated Net Income (NI)	% of All NI	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %
	A	B = A / \$J	C	D = C / \$K	E	F = E / \$L	G = C + D	H = G / \$M	I = A / H
Residential	\$ 895,151	48.0%	\$ 920,284	49.3%			\$ 920,284	49.3%	97.3%
General Service Less Than 50 kW	\$ 309,271	16.6%	\$ 321,822	17.2%			\$ 321,822	17.2%	96.1%
Rate Class 3	\$ -	0.0%		0.0%			\$ -	0.0%	
Rate Class 4	\$ -	0.0%		0.0%			\$ -	0.0%	
General Service 50 to 999 kW	\$ 324,415	17.4%	\$ 278,215	14.9%			\$ 278,215	14.9%	116.7%
General Service 1,000 to 4,999 kW	\$ 276,713	14.8%	\$ 231,770	12.4%			\$ 231,770	12.4%	119.4%
Unmetered Scattered Load	\$ 2,547	0.1%	\$ 2,605	0.1%			\$ 2,605	0.1%	97.8%
Sentinel Lighting	\$ 7,281	0.4%	\$ 14,221	0.8%			\$ 14,221	0.8%	51.2%
Street Lighting	\$ 49,651	2.7%	\$ 96,976	5.2%			\$ 96,976	5.2%	51.2%
Rate Class 10		0.0%		0.0%			\$ -	0.0%	
Rate Class 11		0.0%		0.0%			\$ -	0.0%	
Rate Class 12		0.0%		0.0%			\$ -	0.0%	
Rate Class 13		0.0%		0.0%			\$ -	0.0%	
Rate Class 14		0.0%		0.0%			\$ -	0.0%	
Rate Class 15		0.0%		0.0%			\$ -	0.0%	
Rate Class 16		0.0%		0.0%			\$ -	0.0%	
Rate Class 17		0.0%		0.0%			\$ -	0.0%	
Rate Class 18		0.0%		0.0%			\$ -	0.0%	
Rate Class 19		0.0%		0.0%			\$ -	0.0%	
Rate Class 20		0.0%		0.0%			\$ -	0.0%	
Rate Class 21		0.0%		0.0%			\$ -	0.0%	
Rate Class 22		0.0%		0.0%			\$ -	0.0%	
Rate Class 23		0.0%		0.0%			\$ -	0.0%	
Rate Class 24		0.0%		0.0%			\$ -	0.0%	
Rate Class 25		0.0%		0.0%			\$ -	0.0%	
	\$ 1,865,030	100.0%	\$ 1,865,892	100.0%	\$ -	0.0%	\$ 1,865,892	100.0%	
	J		K		L		M		



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Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants who have unique rate classes requiring adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing, identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue

Rate Class	Total Revenue A	% of Revenue B = A / \$J	Total Expenses C	% of Cost D = C / \$K	Allocated Net Income (NI) E	% of All NI F = E / \$L	Total Expenses plus Allocated Net Income G = C + D	% Tot Exp plus All NI H = G / \$M	Revenue/Cost Ratio % I = A / H
Rate Class 26							\$ -		
Rate Class 27							\$ -		
Rate Class 28							\$ -		
Rate Class 29							\$ -		
Rate Class 30							\$ -		
Rate Class 31							\$ -		
Rate Class 32							\$ -		
Rate Class 33							\$ -		
Rate Class 34							\$ -		
Rate Class 35							\$ -		
	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	
	J		K		L		M		



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Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for general classes when applied to the re-based revenue as calculated on sheet B1.1. The result is the revenue cost ratio from the re-basing.

Note:

It is important that the ratios in E (column K) be close to those in the rebasing Decision, or supplied in support of the draft Rate Order. If the difference is material, then 1) the applicant may wish to check the accuracy of the inputs at B1.1, or 2) assure that the anomaly is not due to a unique classe that prevents a proper reconciliation.

Rate Class	Total Revenue A	% of Revenue B = A / \$H	Total Expenses plus Allocated Net Income C	% Tot Exp plus All NI D = C / \$I	Revenue/ Cost Ratio % E = B / D	% Recovered from Monthly Service Charge F	% Recovered from Volumetric Distribution Charge G
Residential	\$ 895,151	48.0%	\$ 919,858	49.3%	97.3%	55.3%	44.7%
General Service Less Than 50 kW	\$ 309,271	16.6%	\$ 321,673	17.2%	96.1%	46.9%	53.1%
Rate Class 3	\$ -	0.0%	\$ -	0.0%			
Rate Class 4	\$ -	0.0%	\$ -	0.0%			
General Service 50 to 999 kW	\$ 324,415	17.4%	\$ 278,087	14.9%	116.7%	36.5%	63.5%
General Service 1,000 to 4,999 kW	\$ 276,713	14.8%	\$ 231,662	12.4%	119.4%	35.0%	65.0%
Unmetered Scattered Load	\$ 2,547	0.1%	\$ 2,603	0.1%	97.8%	61.6%	38.4%
Sentinel Lighting	\$ 7,281	0.4%	\$ 14,214	0.8%	51.2%	40.4%	59.6%
Street Lighting	\$ 49,651	2.7%	\$ 96,931	5.2%	51.2%	82.0%	18.0%
Rate Class 10	\$ -	0.0%	\$ -	0.0%			
Rate Class 11	\$ -	0.0%	\$ -	0.0%			
Rate Class 12	\$ -	0.0%	\$ -	0.0%			
Rate Class 13	\$ -	0.0%	\$ -	0.0%			
Rate Class 14	\$ -	0.0%	\$ -	0.0%			
Rate Class 15	\$ -	0.0%	\$ -	0.0%			
Rate Class 16	\$ -	0.0%	\$ -	0.0%			
Rate Class 17	\$ -	0.0%	\$ -	0.0%			
Rate Class 18	\$ -	0.0%	\$ -	0.0%			
Rate Class 19	\$ -	0.0%	\$ -	0.0%			
Rate Class 20	\$ -	0.0%	\$ -	0.0%			
Rate Class 21	\$ -	0.0%	\$ -	0.0%			
Rate Class 22	\$ -	0.0%	\$ -	0.0%			
Rate Class 23	\$ -	0.0%	\$ -	0.0%			
Rate Class 24	\$ -	0.0%	\$ -	0.0%			
Rate Class 25	\$ -	0.0%	\$ -	0.0%			
	\$1,865,030	100.0%	\$ 1,865,030	100.0%			
	H		I				



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Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for unique classes when applied to the re-based revenue as calculated on sheet B2.1. The result is the revenue cost ratio from the re-basing.

Rate Class	Total Revenue	% of Revenue	Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %	% Recovered from Monthly Service Charge	% Recovered from Volumetric Distribution Charge
	A	B = A / \$H	C	D = C / \$I	E = B / D	F	G
Rate Class 26	\$ -						0.0%
Rate Class 27	\$ -						0.0%
Rate Class 28	\$ -						0.0%
Rate Class 29	\$ -						0.0%
Rate Class 30	\$ -						0.0%
Rate Class 31	\$ -						0.0%
Rate Class 32	\$ -						0.0%
Rate Class 33	\$ -						0.0%
Rate Class 34	\$ -						0.0%
Rate Class 35	\$ -						0.0%
	\$ -	0.0%	\$ -	0.0%			
	H		I				



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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet aids in the re-allocation of revenues for general classes. The result is the revenue cost ratio adjustment as required.

- Steps:
1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
 2. By entering the value(s) of the target ratio as required against the rate class that are to be adjusted, a formulaic adjustment to the current rate in proportion to the classes fixed variable split will result.
 3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which will adjust the input variable to arrive at the target. On the menu bar select "Tools" - "Goal Seek" - "Set Cell" (select cell in column C) - "To Value" (enter target value i.e. .58) - "By Changing Value" (select cell in column B). To work properly column B must have a numeric value.
 4. Once the target values are set, the applicant can iterate the ratios for each rate class. The objective is to obtain an "Out of Balance" value (under column F) close to Zero. This can be achieved by using goal seek, solver or manual iteration adjustments.
 5. Manual adjustments can also be entered in Columns G, H & I.
 6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj - Gen"

6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj - Gen"																																				
Rate Class	Current Revenue/Cost Ratio % A	Adjust Revenue/Cost Ratio % B	Resultant Revenue/Cost Ratio % C	Formulaic Adjustment to Service Charge		Formulaic Adjustment to Distribution Volumetric Rate kWh		Formulaic Adjustment to Distribution Volumetric Rate kW		Manual Adjustment to Service Charge G	Manual Adjustment to Distribution Volumetric Rate kWh		Manual Adjustment to Distribution Volumetric Rate kW		Resultant Adjustment to Service Charge J	Resultant Adjustment to Distribution Volumetric Rate kWh		Resultant Adjustment to Distribution Volumetric Rate kW		Base % Recovered from Monthly Service Charge M	Base % Recovered from Volumetric Distribution Charge N	Ratio Adjusted% Recovered from Monthly Service Charge O		Ratio Adjusted % Recovered from Volumetric Distribution Charge P		Ratio Adjusted Total Revenue Q	Ratio Adjusted % of Revenue R	Ratio Adjusted Total Expenses plus Allocated Net Tot S		Ratio Adjusted % Tot Exp plus All NI T						
				D	E	F	H	I	K		L	P	R	U		V	W	X	Y			Z														
Residential	97.3%		97.3%	\$ -	\$ -	\$ -								\$ -						55.3%	44.7%	55.3%	44.7%	\$ 895,151	48.0%	\$ 919,861	49.3%									
General Service Less Than 50 kW	96.1%		96.1%	\$ -	\$ -	\$ -								\$ -						46.9%	53.1%	46.9%	53.1%	\$ 309,271	16.6%	\$ 321,674	17.2%									
Rate Class 3				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 4				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
General Service 50 to 999 kW	116.7%		114.9%	\$ -	\$ -	\$ -								\$ -						36.5%	63.5%	37.1%	62.9%	\$ 319,191	17.1%	\$ 278,087	14.9%									
General Service 1,000 to 4,999 kW	119.4%		117.2%	\$ -	\$ -	\$ -								\$ -						35.0%	65.0%	35.7%	64.3%	\$ 271,489	14.6%	\$ 231,663	12.4%									
Unmetered Scattered Load	97.8%		97.8%	\$ -	\$ -	\$ -								\$ -						61.6%	38.4%	61.6%	38.4%	\$ 2,547	0.1%	\$ 2,603	0.1%									
Sentinel Lighting	51.2%		60.6%	\$ -	\$ -	\$ -								\$ 12.2637						40.4%	59.6%	34.1%	65.9%	\$ 8,618	0.5%	\$ 14,214	0.8%									
Street Lighting	51.2%		60.6%	\$ -	\$ -	\$ -								\$ 4.5555						82.0%	18.0%	69.2%	30.8%	\$ 58,767	3.2%	\$ 96,931	5.2%									
Rate Class 10				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 11				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 12				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 13				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 14				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 15				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 16				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 17				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 18				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 19				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 20				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 21				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 22				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 23				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 24				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Rate Class 25				\$ -	\$ -	\$ -								\$ -										\$ -	0.0%	\$ -	0.0%									
Out of balance																	\$-4.35																			
																	\$1,865,034																			



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet aids in the re-allocation of revenues for Unique classes (if applicable). The result is the revenue to cost ratio adjustment as required.

Steps:

1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
2. By entering the value(s) of the target ratio (as required) against the rate classes that are to be adjusted, this will result in a formulaic adjustment to the current rates in proportion to the class's fixed variable split.
3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which

Rate Class	Current Revenue/Cost Ratio %	Adjust Revenue/Cost Ratio %	Resultant Revenue/Cost Ratio %	Formulaic Adjustment to Service Charge	Formulaic Adjustment to Distribution Volumetric Rate kWh	Formulaic Adjustment to Distribution Volumetric Rate kW	Manual Adjustment to Service Charge	Manual Adjustment to Distribution Volumetric Rate kWh	Manual Adjustment to Distribution Volumetric Rate kW	Resultant Adjustment to Service Charge
Rate Class 26				\$ -	\$ -	\$ -				\$ -
Rate Class 27				\$ -	\$ -	\$ -				\$ -
Rate Class 28				\$ -	\$ -	\$ -				\$ -
Rate Class 29				\$ -	\$ -	\$ -				\$ -
Rate Class 30				\$ -	\$ -	\$ -				\$ -
Rate Class 31				\$ -	\$ -	\$ -				\$ -
Rate Class 32				\$ -	\$ -	\$ -				\$ -
Rate Class 33				\$ -	\$ -	\$ -				\$ -
Rate Class 34				\$ -	\$ -	\$ -				\$ -
Rate Class 35				\$ -	\$ -	\$ -				\$ -



Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratio's from Sheet 3.1.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or			Base Service	Ratio Adjustment to	Ratio Adjusted Service Charge		Base Distribution	Ratio Adjustment to Distribution	Ratio Adjusted Distribution	Base Distribution	Ratio Adjustment to Distribution	Ratio Adjusted Distribution
			Connections	Billed kWh	Billed kW	Charge	Service Charge	F = D + E		Volumetric Rate kWh	Volumetric Rate kWh	Volumetric Rate kWh	Volumetric Rate kW	Volumetric Rate kW	Volumetric Rate kW
			A	B	C	D	E	F = D + E		G	H	I = G + H	J	K	L = J + K
Residential	Customer	kWh	3,033	26,326,644	-	\$13.60	\$0.00	\$13.60		\$0.0152	\$0.0000	\$0.0152	\$0.0000	\$0.0000	\$0.0000
General Service Less Than 50 kW	Customer	kWh	448	12,528,137	-	\$27.00	\$0.00	\$27.00		\$0.0131	\$0.0000	\$0.0131	\$0.0000	\$0.0000	\$0.0000
Rate Class 3	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 4	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
General Service 50 to 999 kW	Customer	kW	38	23,952,216	50,524	\$259.89	\$0.00	\$259.89		\$0.0000	\$0.0000	\$0.0000	\$4.0754	-\$0.1034	\$3.9720
General Service 1,000 to 4,999 kW	Customer	kW	5	30,857,138	90,065	\$1,613.17	\$0.00	\$1,613.17		\$0.0000	\$0.0000	\$0.0000	\$1.9977	-\$0.0580	\$1.9397
Unmetered Scattered Load	Customer	kWh	13	101,877	-	\$10.06	\$0.00	\$10.06		\$0.0096	\$0.0000	\$0.0096	\$0.0000	\$0.0000	\$0.0000
Sentinel Lighting	Connection	kW	23	39,144	109	\$10.65	\$0.00	\$10.65		\$0.0000	\$0.0000	\$0.0000	\$39.8326	\$12.2637	\$52.0963
Street Lighting	Connection	kW	942	729,381	2,001	\$3.60	\$0.00	\$3.60		\$0.0000	\$0.0000	\$0.0000	\$4.4763	\$4.5555	\$9.0318
Rate Class 10	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 11	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 12	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 13	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 14	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 15	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 16	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 17	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 18	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 19	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 20	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 21	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 22	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 23	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 24	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 25	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00		\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

[illegible]

C4.1 CA RevCst-RateRe-alloc-Gen

C4.1 CA RevCst-RateRe-alloc-Gen



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Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet shows the result of the changes to ratios from Sheet 3.2.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Billed kWh	Billed kW	Base Service Charge	Ratio Adjustment to Service Charge		Ratio Adjusted Service Charge	Base Distribution Volumetric Rate kWh			Ratio Adjustment to Distribution Volumetric Rate kWh		Ratio Adjusted Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW			Ratio Adjustment to Distribution Volumetric Rate kW		Ratio Adjusted Distribution Volumetric Rate kW
			A	B	C				D	E		F = D + E	G	H	I = G + H	J		K	L = J + K				
Rate Class 26	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 27	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 28	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 29	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 30	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 31	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 32	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 33	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 34	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		
Rate Class 35	NA	NA	-	-	-		\$0.00	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000		

C4.2 CA RevCst-RateRe-alloc-Unq

C4.2 CA RevCst-RateRe-alloc-Unq



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the result of the changes to ratios from Sheet 3.1 and Sheet 3.2 to result in the "Out of Balance" section.

	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
Revenue Before Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 900,641	\$ 565,262	\$ 399,127	\$ 1,865,030
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue Before Cost Ratio Adjustment	\$ 900,641	\$ 565,262	\$ 399,127	\$ 1,865,030
Revenue Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ -	\$ -	\$ 4	\$ 4
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue Cost Ratio Adjustment	\$ -	\$ -	\$ 4	\$ 4
Revenue After Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 900,641	\$ 565,262	\$ 399,132	\$ 1,865,034
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue After Cost Ratio Adjustment	\$ 900,641	\$ 565,262	\$ 399,132	\$ 1,865,034
Out of Balance				
Before Cost Ratio Adjustment	\$ 900,641	\$ 565,262	\$ 399,127	\$ 1,865,030
After Cost Ratio Adjustment	\$ 900,641	\$ 565,262	\$ 399,132	\$ 1,865,034
Total	\$ -	\$ -	-\$ 4	\$ 4



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threhold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections	Billed kWh	Billed kW	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
Residential	Customer	kWh				\$13.60	\$0.0152	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
General Service Less Than 50 kW	Customer	kWh				\$27.00	\$0.0131	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 3	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 4	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
General Service 50 to 999 kW	Customer	kW				\$259.89	\$0.0000	\$4.0754	\$0.00	\$0.00	\$0.00	\$0.00
General Service 1,000 to 4,999 kW	Customer	kW				\$1,613.17	\$0.0000	\$1.9977	\$0.00	\$0.00	\$0.00	\$0.00
Unmetered Scattered Load	Customer	kWh				\$10.06	\$0.0096	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Sentinel Lighting	Connection	kW				\$10.65	\$0.0000	\$39.8326	\$0.00	\$0.00	\$0.00	\$0.00
Street Lighting	Connection	kW				\$3.60	\$0.0000	\$4.4763	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 10	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 11	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 12	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 13	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 14	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 15	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 16	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 17	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 18	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 19	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 20	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 21	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 22	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 23	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 24	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 25	NA	NA				\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
									\$0.00	\$0.00	\$0.00	\$0.00



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threhold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections A	Billed kWh B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class I
Rate Class 26	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 27	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 28	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 29	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 30	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 31	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 32	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 33	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 34	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 35	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
									\$0.00	\$0.00	\$0.00	\$0.00



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet determines the capital structure transition adjustment necessary for the utility. It is based on the Rate Base as shown on Sheet B3.1.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term	Long Term		Short Term	Long Term		Short Term	Long Term		Short Term	Long Term	
	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$5,150,064
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	
	Debt	Debt	Equity
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the K-Factor adjustment as determined from Sheet "E1.1". The K-factor value as calculated below (AX) should be entered on Sheet "D2.2 K-Factor Adjustment - Gen" and Sheet "D2.2 K-Factor Adjustment - Uniq".

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$8,364,448	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 977,024	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	-\$ 61,488	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$9,279,984	G	
Average Gross Fixed Assets			\$8,822,216 H
Accumulated Depreciation - Re-Basing Opening	\$4,726,787	I	
Re-Basing Depreciation Expense	\$ 311,449	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	-\$ 61,488	L	
Accumulated Depreciation - Re-Basing Closing	\$4,976,748	M	
Average Accumulated Depreciation			\$4,851,768 N
Average Net Fixed Assets			\$3,970,449 O
Working Capital Allowance			
Working Capital Allowance Base	\$7,864,103	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$1,179,615 R
Rate Base			\$5,150,064 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 206,003 W
Deemed Long Term Debt %	52.70%	U	\$2,714,084 X
Deemed Equity %	43.30%	V	\$2,229,978 Y
Short Term Interest	4.47%	Z	\$ 9,208 AC
Long Term Interest	6.10%	AA	\$ 165,681 AD
Return on Equity	8.57%	AB	\$ 191,109 AE
Return on Rate Base			\$ 365,998 AF
Distribution Expenses			
OM&A Expenses	\$1,197,516	AG	
Amortization	\$ 311,449	AH	
Ontario Capital Tax	\$ -	AI	
Grossed Up PILs	\$ 10,651	AJ	
Low Voltage	\$ 151,283	AK	
Transformer Allowance	\$ 3,529	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$1,674,428 AP
Revenue Offsets			
Specific Service Charges	-\$ 87,336	AQ	
Late Payment Charges	-\$ 18,033	AR	
Other Distribution Income	-\$ 18,992	AS	
Other Income and Deductions	-\$ 55,333	AT	-\$ 179,694 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$1,860,732 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$1,865,011 AW
K-factor Adjustment			-0.23% AX
E1.2 K-Factor Adjustment			



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider"

Instructions:

1. If the CCA rate changes were not applied in the re-basing then the appropriate values should be inputted here.
2. Enter the Taxable Capital amount and Deduction used in the last re-basing for the Ontario Taxable Capital calculation.
3. Enter the Regulatory Taxable Income used in the last rebasing to calculated PILs.

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from CCA Rate Changes

Please note that the component with respect to CCA rates need only be completed if the affected changes were not applied in the 2008 COS process.

Computer Equipment (All Class 45 - If no change made)

Opening UCC Balance - Jan 1, 2007
UCC Purchases / Additions to March 18, 2007
UCC Purchases / Additions on or after March 19, 2007
Closing UCC Balance - Dec 31, 2007
UCC Purchases / Additions in Test Year 2008
UCC Before 1/2 Yr Adjustment
1/2 Year Rule {1/2 Additions Less Disposals}
Reduced UCC
CCA Rate -former tax rule CCA rate
Total CCA Test Year - Computer Equipment (Class 45 - No Change)

\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	45%
\$	-

Computer Equipment (Class 45 - If change made)

Opening UCC Balance - Jan 1, 2007
UCC Purchases / Additions to March 18, 2007
UCC Balance - former tax rule CCA rate
CCA Rate
CCA Test Year - Computer Equipment (Class 45 - No Change)

\$	-
\$	-
\$	-
\$	45%
\$	-

Computer Equipment (Class 50 - If change made)

UCC Purchases / Additions on or after March 19, 2007
Closing UCC Balance - Dec 31, 2007
UCC Purchases / Additions in Test Year 2008
UCC Before 1/2 Yr Adjustment
1/2 Year Rule {1/2 Additions Less Disposals}
Reduced UCC
CCA Rate -former tax rule CCA rate
CCA Test Year

\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	55%
\$	-

Total CCA Test Year - Computer Equipment - If change made

\$	-
----	---

Affected Computer Equipment (Class 50 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007
Closing UCC Balance - Dec 31, 2007
UCC Purchases / Additions in Test Year 2008
UCC Before 1/2 Yr Adjustment
1/2 Year Rule {1/2 Additions Less Disposals}
Reduced UCC
CCA Rate -former tax rule CCA rate
CCA Test Year (Class 50 - As included in re-basing)

\$	-
\$	-
\$	-
\$	-
\$	-
\$	-
\$	45%
\$	-

	2008	2009	2010	2011	2012
Change in CCA - Computer Equipment (Class 45; New Class 50)	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Assets (All Class 1 - If no change made)					
Opening UCC Balance - Jan 1, 2007	\$ -				
UCC Purchases / Additions to March 18, 2007	\$ -				
UCC Purchases / Additions on or after March 19, 2007	\$ -				
Closing UCC Balance - Dec 31, 2007	\$ -				
UCC Purchases / Additions in Test Year 2008	\$ -				
UCC Before 1/2 Yr Adjustment	\$ -				
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -				
Reduced UCC	\$ -				
CCA Rate -former tax rule CCA rate	4%				
Total CCA Test Year - Distribution Assets (Class 1 - No Change)	\$ -				
Distribution Assets (Class 4 - If change made)					
Opening UCC Balance - Jan 1, 2007	\$ -				
UCC Purchases / Additions to March 18, 2007	\$ -				
UCC Balance - former tax rule CCA rate	\$ -				
CCA Rate	4%				
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -				
Distribution Assets (Class 1.1 - If change made)					
UCC Purchases / Additions on or after March 19, 2007	\$ -				
Closing UCC Balance - Dec 31, 2007	\$ -				
UCC Purchases / Additions in Test Year 2008	\$ -				
UCC Before 1/2 Yr Adjustment	\$ -				
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -				
Reduced UCC	\$ -				
CCA Rate -former tax rule CCA rate	6%				
CCA Test Year	\$ -				
Total CCA Test Year - Distribution Assets - If change made	\$ -				
Affected Distribution Assets (Class 1.1 - As included in re-basing)					
UCC Purchases / Additions on or after March 19, 2007	\$ -				
Closing UCC Balance - Dec 31, 2007	\$ -				
UCC Purchases / Additions in Test Year 2008	\$ -				
UCC Before 1/2 Yr Adjustment	\$ -				
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -				
Reduced UCC	\$ -				
CCA Rate -former tax rule CCA rate	4%				
Affected Distribution Assets CCA Test Year (Class 1.1 - As included in re-basing)	\$ -				

Change in CCA - Distribution Assets (Class 1; New Class 1.1)

CCA Difference
Tax Rate (Anticipated Corporate Income Tax Rates during IR term)
Tax Impact
Grossed-up Tax Amount

2. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital

Deduction from taxable capital up to \$15,000,000

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

3. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

Corporate Tax Rate

Tax Impact

Grossed-up Tax Amount

Tax Related Amounts Forecast from CCA Rate Changes

Tax Related Amounts Forecast from Capital Tax Rate Changes

Tax Related Amounts Forecast from Income Tax Rate Changes

Total Tax Related Amounts

Incremental Tax Savings

Total Tax Savings (2009 - 2012)

Sharing of Tax Savings (50%)

Total Sharing of Tax Savings (50%)

2008	2009	2010	2011	2012
\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -
16.5%	16.5%	16.5%	16.5%	16.5%
\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -
2008	2009	2010	2011	2012
\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -
0.225%	0.225%	0.150%	0.000%	0.000%
\$ -	\$ -	\$ -	\$ -	\$ -
2008	2009	2010	2011	2012
\$ 53,901	\$ 53,901	\$ 53,901	\$ 53,901	\$ 53,901
16.5%	16.5%	16.5%	16.5%	16.5%
\$ 8,894	\$ 8,894	\$ 8,894	\$ 8,894	\$ 8,894
\$ 10,651	\$ 10,651	\$ 10,651	\$ 10,651	\$ 10,651
\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -
\$ 10,651	\$ 10,651	\$ 10,651	\$ 10,651	\$ 10,651
\$ 10,651	\$ 10,651	\$ 10,651	\$ 10,651	\$ 10,651
	\$ -	\$ -	\$ -	\$ -
				\$ -
	\$ -	\$ -	\$ -	\$ -
				\$ -



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option A: Fixed Variable split.

The applicant may elect to enter the calculated rate riders as found under Columns K, L, & M onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Distribution			Service Charge Revenue	Distribution			Total Revenue by Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Service Charge Rate Rider	Distribution	
			Service Charge %	Rate % Revenue kWh	Rate % Revenue kW		Service Charge Revenue	Rate Revenue kWh	Rate Revenue kW						Rate kWh	Rate kW
			A	B	C	D = \$N * A	E = \$N * B	F = \$N * C			H	I	J	K = D / H / 12	L = E / I	M = F / J
Residential	Customer	kWh	26.5%	21.5%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	3,033	26,326,644	0	\$0.0000000	\$0.0000000	
General Service Less Than 50 kW	Customer	kWh	7.8%	8.8%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	448	12,528,137	0	\$0.0000000	\$0.0000000	
Rate Class 3	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 4	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
General Service 50 to 999 kW	Customer	kW	6.4%	0.0%	10.8%	\$ -	\$ -	\$ -	\$ -	\$ -	38	23,952,216	50,524	\$0.0000000	\$0.0000000	\$0.0000000
General Service 1,000 to 4,999 kW	Customer	kW	5.2%	0.0%	9.4%	\$ -	\$ -	\$ -	\$ -	\$ -	5	30,857,138	90,065	\$0.0000000	\$0.0000000	\$0.0000000
Unmetered Scattered Load	Customer	kWh	0.1%	0.1%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	13	101,877	0	\$0.0000000	\$0.0000000	
Sentinel Lighting	Connection	kW	0.2%	0.0%	0.3%	\$ -	\$ -	\$ -	\$ -	\$ -	23	39,144	109	\$0.0000000	\$0.0000000	\$0.0000000
Street Lighting	Connection	kW	2.2%	0.0%	1.0%	\$ -	\$ -	\$ -	\$ -	\$ -	942	729,381	2,001	\$0.0000000	\$0.0000000	\$0.0000000
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	0	0	0			
			48.3%	30.3%	21.4%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						

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Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option B: Volumetric allocation .

The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	Customer	kWh	\$895,151	48.00%	\$0	26,326,644	0	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	\$309,271	16.58%	\$0	12,528,137	0	\$0.000000	
Rate Class 3	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 4	NA	NA	\$0	0.00%	\$0	0	0		
General Service 50 to 999 kW	Customer	kW	\$319,191	17.11%	\$0	23,952,216	50,524		\$0.000000
General Service 1,000 to 4,999 kW	Customer	kW	\$271,489	14.56%	\$0	30,857,138	90,065		\$0.000000
Unmetered Scattered Load	Customer	kWh	\$2,547	0.14%	\$0	101,877	0	\$0.000000	
Sentinel Lighting	Connection	kW	\$8,618	0.46%	\$0	39,144	109		\$0.000000
Street Lighting	Connection	kW	\$58,767	3.15%	\$0	729,381	2,001		\$0.000000
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0		
			<u>\$1,865,034</u>	<u>100.00%</u>	<u>\$0</u>				
			H		I				



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Price Cap Index" and the "Growth" value to be used in the Incremental Capital Threshold calculation.

The Price Cap Index is also to be entered on Sheet "F1.2 Price Cap Adjustment - Gen" and Sheet "F1.3 Price Cap Adjustment - Unq" if applicable.

Note:

Price Cap Index

Price Escalator (GDP-IPI)	2.10%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index **0.98%**

Growth

Re-Basing - General	B1.1 Re-Basing Revenue - Gen	\$1,865,030	A
Re-Basing - Unique	B2.1 Re-Basing Revenue - Unique	\$ -	B
Re-Basing - Total		<u>\$1,865,030</u>	C
Most Recent Year Reported - General	D1.1 Ld Act-Mst Rcent Yr - Gen	\$ -	D
Most Recent Year Reported - Unique	D1.2 Ld Act-Mst Rcent Yr - Uniq	\$ -	E
Most Recent Year Reported - Total		<u>\$ -</u>	F
Growth		0.00%	G



Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Incremental Capital Threshold and the Incremental Capital CAPEX

Instructions:

1. The Threshold Test (L) and resultant Threshold CAPEX (M) are based on inputs from sheets "B3.1 Re-Basing Reven Requirement", "D1.1 Ld Act-Mst Rcent Yr - Gen", "D1.2 Ld Act-Mst Rcent Yr - Unq", and "G1.1 Threshold Parameters".

2. The applicant may elect to test their 2009 Proposed Capital Forecast by entering inputs as shown in Column O which calculates Proposed CAPEX" (Q).

3. If Proposed CAPEX (Q) is greater than Threshold CAPEX (M), Incremental Capital CAPEX (R) is calculated.

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed
Price Cap Index				0.98%	A	
Growth				0.00%	B	
Dead Band				20%	C	
Average Net Fixed Assets						
Gross Fixed Assets Opening		\$ -	\$ -	\$8,364,448		
Add: CWIP Opening				\$ -		D
Capital Additions				\$ 977,024		E
Capital Disposals				\$ -		
Capital Retirements				-\$ 61,488		
Deduct: CWIP Closing				\$ -		F
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$9,279,984	\$ -	\$ -
Average Gross Fixed Assets	\$ -	\$ -	\$ -	\$8,822,216	\$ -	\$ -
Accumulated Depreciation - Opening		\$ -	\$ -	\$4,726,787		
Depreciation Expense				\$ 311,449	G	
Disposals				\$ -		
Retirements				-\$ 61,488		
Accumulated Depreciation - Closing	\$ -	\$ -	\$ -	\$4,976,748	\$ -	\$ -
Average Accumulated Depreciation	\$ -	\$ -	\$ -	\$4,851,768	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$3,970,449	H	\$ -
Working Capital Allowance						
Working Capital Allowance Base				\$7,864,103		
Working Capital Allowance Rate				15%		
Working Capital Allowance				\$1,179,615	I	
Rate Base				\$5,150,064	J = H + I	
Depreciation				G \$ 311,449	K	
Threshold Test				136.21%	L = 1 + (J / K) * (B + A * (1 + B)) + C	
Threshold CAPEX						\$424,209 M = K * L
Proposed CAPEX						
CWIP Opening					D \$ -	N
Capital Additions					E \$ -	O
CWIP Closing					F \$ -	P
Proposed CAPEX						\$ - Q = N + O + P
Incremental Capital CAPEX						\$ - R = Q - M



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Depreciation Expense factor and CCA factor to be applied to Incremental CAPEX.

Instructions:

1. In order to calculate depreciation for Incremental CAPEX, a factor for the depreciation on new capital in 2009 must be inputted. This amount is exclusive of depreciation on previous period investments. The half year rule for depreciation must be applied to this calculation in order to be in conformance with OEB depreciation policy. Enter this value in Row 42 below with historical amounts for comparison. To

Balance Sheet

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed

Fixed Assets & Accumulated Depreciation

Gross Fixed Assets -Opening	\$ -	\$ -	\$ -	\$8,364,448	\$ -	\$ -
Add: CWIP Opening	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions	\$ -	\$ -	\$ -	\$ 977,024	\$ -	\$ -
Capital Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Retirements	\$ -	\$ -	\$ -	\$ 61,488	\$ -	\$ -
Deduct: CWIP Closing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$9,279,984	\$ -	\$ -
Accumulated Depreciation - Opening	\$ -	\$ -	\$ -	\$4,726,787	\$ -	\$ -
Depreciation Expense	\$ -	\$ -	\$ -	\$ 311,449	\$ -	\$ -
Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements	\$ -	\$ -	\$ -	\$ 61,488	\$ -	\$ -
Accumulated Depreciation - Closing	\$ -	\$ -	\$ -	\$4,976,748	\$ -	\$ -

Depreciation Expense as a percentage of Gross Fixed Assets

Depreciation Expense on Gross Fixed Assets attributable to prior years	\$ -	\$ -	\$ -	\$ 311,449	\$ -	\$ -
Depreciation Expense on Gross Fixed Assets attributable to reporting years						A
Depreciation Expense on Gross Fixed Assets	\$ -	\$ -	\$ -	\$ 311,449	\$ -	\$ -

Gross Fixed Assets attributable to prior years	\$ -	\$ -	\$ -	\$8,302,960	\$ -	\$ -
Gross Fixed Assets attributable to reporting years	\$ -	\$ -	\$ -	\$ 977,024	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$9,279,984	\$ -	\$ -

Depreciation Expense as a percentage of Gross Fixed Assets - Prior Years	0%	0%	0%	4%	0%	0%
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0%	0%	0%	0%	0%	0% C = A / B

Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years Times 2 (Two) to adjust for half-year rule						0% D = C * 2
--	--	--	--	--	--	--------------

Income Tax Return

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed

Undepreciated Capital Cost and Capital Cost Allowance

(as derived from CCRA T2 SCH 8 (99))

Undepreciated capital cost at the beginning of the year	2					
Cost of acquisitions during the year (new property must be available for use)	3					
Net adjustments	4					
Proceeds of dispositions during the year (amount not to exceed the capital cost)	5					
Undepreciated capital cost	6	\$ -	\$ -	\$ -	\$ -	\$ -
50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds row 5)	7	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced undepreciated capital cost (row 6 minus row 7)	8	\$ -	\$ -	\$ -	\$ -	\$ -
Recapture of capital cost allowance	10	\$ -	\$ -	\$ -	\$ -	\$ -
Terminal loss	11	\$ -	\$ -	\$ -	\$ -	\$ -
Capital cost allowance	12	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost at the end of the year (row 6 minus row 12)	13	\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Opening UCC						
CCA on Additions To UCC						
CCA on Other Adjustments						
CCA Claimed		\$ -	\$ -	\$ -	\$ -	\$ -

CCA as a percent of UCC

Opening UCC	2	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of acquisitions during the year (new property must be available for use)	3	\$ -	\$ -	\$ -	\$ -	\$ -
Other Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	13	\$ -	\$ -	\$ -	\$ -	\$ -

CCA as a percent of Opening UCC and Disposals From UCC	0%	0%	0%	0%	0%	0%
CCA as a percent of Additions To UCC	0%	0%	0%	0%	0%	0% G = E / F

**Ontario Energy Board**

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module**Purpose of this sheet:**

This sheet calculates the Revenue Requirement for Incremental CAPEX to be recovered through the Incremental Capital Rate Rider.

Current Revenue Requirement

Current Revenue Requirement - General	\$1,865,029.59	A
Current Revenue Requirement - Unique	\$0.00	B
Current Revenue Requirement - Total	\$1,865,029.59	C = A + B

Return on Rate Base

Incremental Capital CAPEX			\$0.00	D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	E	\$0.00	F = D * E
Incremental Capital CAPEX to be included in Rate Base			\$0.00	G = D + F
Deemed ShortTerm Debt %	4.0%	H	\$0.00	J = G * H
Deemed Long Term Debt %	52.7%	I	\$0.00	K = G * I
Short Term Interest	4.47%	L	\$0.00	N = J * L
Long Term Interest	6.10%	M	\$0.00	O = K * M
Return on Rate Base - Interest			\$0.00	P = N + O
Deemed Equity %	43.3%	Q	\$0.00	R = G * Q
Return on Rate Base -Equity	8.57%	S	\$0.00	T = R * S
Return on Rate Base - Total			\$0.00	U = P + T

Amortization Expense

Incremental Capital CAPEX	\$0.00	V = D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	W
Amortization Expense - Incremental	\$0.00	X = V * W

Grossed up PIL's

Regulatory Taxable Income	\$0.00	Y = T
Add Back Amortization Expense	\$0.00	Z = X
Incremental Capital CAPEX	\$0.00	AA = D
CCA as a percent of Average UCC	0.00%	AB
Deduct CCA	\$0.00	AC = AA * AB
Incremental Taxable Income	\$0.00	AD = Y + Z - AC
Current Tax Rate (F1.1 Z-Factor Tax Changes)	16.5%	AE
PIL's Before Gross Up	\$0.00	AF = AD * AE
Incremental Grossed Up PIL's	\$0.00	AG = AF / (1 - AE)

Ontario Capital Tax

Incremental Capital CAPEX	\$0.00	AH = D
Less : Available Capital Exemption (if any)	\$ -	AJ
Incremental Capital CAPEX subject to OCT	\$ -	AK
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AL
Incremental Ontario Capital Tax	\$ -	AM = AK * AL

Incremental Revenue Requirement

Return on Rate Base - Total	\$0.00	AN
Amortization Expense - Total	\$0.00	AO
Incremental Grossed Up PIL's	\$0.00	AP
Incremental Ontario Capital Tax	\$0.00	AQ
Incremental Revenue Requirement	\$0.00	AR = AN + AO + AP + AQ



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Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option A: Fixed Variable split.

The applicant may elect to enter the calculated rate riders as found under Columns K, L & M onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Service Charge % Revenue A	Distribution Volumetric Rate % Revenue kWh B	Distribution Volumetric Rate % Revenue kW C	Service Charge Revenue D = \$N * A	Distribution Volumetric Rate Revenue kWh E = \$N * B	Distribution Volumetric Rate Revenue kW F = \$N * C	Total Revenue by Rate Class F	Billed Customers or Connections H	Billed kWh I	Billed kW J	Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate kWh Rate Rider L = E / I	Distribution Volumetric Rate kW Rate Rider M = F / J
Residential	Customer	kWh	26.5%	21.5%	0.0%	\$ -	\$ -	\$ -	\$ -	3,033	26,326,644	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	7.8%	8.8%	0.0%	\$ -	\$ -	\$ -	\$ -	448	12,528,137	0	\$0.000000	\$0.000000	
Rate Class 3	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 4	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
General Service 50 to 999 kW	Customer	kW	6.4%	0.0%	10.8%	\$ -	\$ -	\$ -	\$ -	38	23,952,216	50,524	\$0.000000	\$0.000000	\$0.000000
General Service 1,000 to 4,999 kW	Customer	kW	5.2%	0.0%	9.4%	\$ -	\$ -	\$ -	\$ -	5	30,857,138	90,065	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	Customer	kWh	0.1%	0.1%	0.0%	\$ -	\$ -	\$ -	\$ -	13	101,877	0	\$0.000000	\$0.000000	
Sentinel Lighting	Connection	kW	0.2%	0.0%	0.3%	\$ -	\$ -	\$ -	\$ -	23	39,144	109	\$0.000000	\$0.000000	\$0.000000
Street Lighting	Connection	kW	2.2%	0.0%	1.0%	\$ -	\$ -	\$ -	\$ -	942	729,381	2,001	\$0.000000	\$0.000000	\$0.000000
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
			48.3%	30.3%	21.4%	\$ -	\$ -	\$ -	\$ -						

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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option B: Volumetric allocation.

The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	Customer	kWh	\$895,151	48.00%	\$0	26,326,644	0	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	\$309,271	16.58%	\$0	12,528,137	0	\$0.000000	
Rate Class 3	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 4	NA	NA	\$0	0.00%	\$0	0	0		
General Service 50 to 999 kW	Customer	kW	\$319,191	17.11%	\$0	23,952,216	50,524		\$0.000000
General Service 1,000 to 4,999 kW	Customer	kW	\$271,489	14.56%	\$0	30,857,138	90,065		\$0.000000
Unmetered Scattered Load	Customer	kWh	\$2,547	0.14%	\$0	101,877	0	\$0.000000	
Sentinel Lighting	Connection	kW	\$8,618	0.46%	\$0	39,144	109		\$0.000000
Street Lighting	Connection	kW	\$58,767	3.15%	\$0	729,381	2,001		\$0.000000
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0		
			\$1,865,034	100.00%	\$0				
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