



# **DECISION AND RATE ORDER**

**EB-2024-0034**

## **HYDRO ONE REMOTE COMMUNITIES INC.**

**Application for rates and other charges to be effective May  
1, 2025**

**BY DELEGATION, BEFORE:**

**James Sidlofsky**  
Counsel  
Legal Services

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**Month XX, 2025**

## 1. OVERVIEW

The Ontario Energy Board (OEB) is approving changes to the rates that Hydro One Remote Communities Inc. (Hydro One Remotes) charges to distribute electricity to its customers, effective May 1, 2025.

As a result of this Decision and Rate Order, there will be a monthly total bill increase of \$3.85 for a non-standard A, residential customer with a monthly consumption of 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

The OEB is also approving the total annual Rural or Remote Electricity Rate Protection (RRRP) amount for 2025, as set out in Section 5 below.

## 2. CONTEXT AND PROCESS

Hydro One Remotes filed its application on October 30, 2024 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with [Chapter 3 \(Incentive Rate-Setting Applications\)](#) of the OEB's *Filing Requirements for Electricity Distribution Rate Applications* (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a four-year term.<sup>1</sup>

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) used by the OEB.<sup>2</sup> It involves the setting of rates through a cost of service application in the first year and mechanistic rate adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor then reviews, completes, and includes the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available. In Hydro One Remotes' case, the OEB's standard Rate Generator Model does not accommodate Hydro One Remotes' unique circumstances. Hydro One Remotes has therefore used its own model, using its 2024-approved rates as the basis for calculating 2025 rates.

Hydro One Remotes serves approximately 4,800 mostly residential and commercial electricity customers in 12 geographically-isolated communities and 12 transmission grid connected communities in Northern Ontario.

Hydro One Remotes is exempt from the OEB's *Retail Settlement Code* (RSC) pursuant to Schedule 3 of its distribution licence<sup>3</sup>, and is therefore not obligated to engage in financial settlements between retailers and consumers as required by the RSC. Under its current operating model, Hydro One Remotes operates on a full cost recovery or net income neutral basis and does not pay significant amounts of taxes. Most of Hydro One Remotes' customers pay rates that are funded by the RRRP and are set well below the cost to serve. These rates are subsidized by government funded (Standard A) customers, capital contributions from Indigenous Services Canada and through the

<sup>1</sup> EB-2022-0041, Decision and Rate Order for Hydro One Remotes' rebasing application.

<sup>2</sup> Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

<sup>3</sup> ED-2003-0037, Electricity Distribution Licence

RRRP.<sup>4</sup> As a result of this unique structure, many of the standard issues that apply to other distributors do not apply in this case.

The application was supported by pre-filed written evidence and a completed model, and, as required during the proceeding, Hydro One Remotes updated and clarified the evidence.

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<sup>4</sup> EB-2024-0034, Application Evidence, Exhibit A, Tab 4, Schedule 1

### 3. DECISION OUTLINE

Each of the following issues is addressed in this Decision and Rate Order, together with the OEB's findings.

- Annual Adjustment Mechanism
- Rural or Remote Electricity Rate Protection

Instructions for implementing Hydro One Remotes' new rates and charges are set out in the final section of this Decision and Rate Order.

This Decision and Rate Order does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges<sup>5</sup> and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

<sup>5</sup> Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the OEB's Decision and Order in EB-2024-0226, September 26, 2024, established the adjustment for energy retailer service charges, effective January 1, 2025; and the OEB's Decision and Order in EB-2024-0227, issued September 26, 2024, established the 2025 Wireline Pole Attachment Charge, effective January 1, 2025.

4. ANNUAL ADJUSTMENT MECHANISM

Hydro One Remotes has applied to change its rates, effective May 1, 2025. The proposed rate change is based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.<sup>6</sup>

The components of the Price Cap adjustment formula applicable to Hydro One Remotes are set out in the table below. Inserting these components into the formula results in a 3.60% increase to Hydro One Remotes’ rates: **3.60% = 3.60% - (0.00% + 0.00%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor <sup>7</sup>		3.60%
Less: X-factor	Productivity factor <sup>8</sup>	0.00%
	Stretch factor (0.00% to 0.60%) <sup>9</sup>	0.00%

An inflation factor of 3.60% applies to all IRM applications for the 2025 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2025 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario. The stretch factor assigned to Hydro One Remotes is 0.00%, resulting in a rate adjustment of 3.60%.

<sup>6</sup> The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges (other than the Wireline Pole Attachment charge), and microFIT charge.

<sup>7</sup> OEB Letter, 2025 Inflation Parameters, issued June 20, 2024

<sup>8</sup> Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

<sup>9</sup> Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2023 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 6, 2024

Hydro One Remotes is excluded from the OEB's benchmarking analysis because of its unique circumstances. As noted in prior OEB decisions, Hydro One Remotes is unique in terms of its operating characteristics and cost recovery due to the RRRP program. Any surplus it achieves from efficiency gains is recorded in the RRRP variance account and returned to RRRP ratepayers of Ontario. The imposition of a stretch factor greater than 0% serves only to lower customer rates and increase the amount paid by RRRP ratepayers. The assignment of a higher stretch factor would not provide the intended incentive to the distributor or benefit to its customers.<sup>10</sup>

### Findings

Hydro One Remotes' request for a 3.60% rate increase is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and Hydro One Remotes' new rates shall be effective May 1, 2025.

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<sup>10</sup> EB-2021-0034, Decision and Order, March 24, 2022, p. 5

## 5. RURAL OR REMOTE ELECTRICITY RATE PROTECTION (RRRP)

Hydro One Remotes has applied to adjust its RRRP annual amount, using the OEB-approved inflation factor of 3.60% for the 2025 year, as well as a continuation of RRRP funding for Wataynikaneyap Power Limited Partnership (WPLP) related flow-through costs as approved by the OEB on December 10, 2024.<sup>11</sup>

Hydro One Remotes is unique in terms of its operating characteristics and cost recovery due to the RRRP program. Any excess or deficiency in RRRP revenues necessary to break even is added to, or drawn from, the RRRP Variance Account (RRRPVA).

WPLP's transmission connection costs are a direct flow-through cost for Hydro One Remotes, which are funded through the RRRP. The cost recovery framework will charge the cost of the transmission facilities to Hydro One Remotes as a direct expense, where any subsequent revisions to WPLP's transmission connection costs will be recovered as a flow-through cost in the RRRP.

During the course of the proceeding, Hydro One Remotes updated the pre-filed evidence to reflect WPLP's approved transmission costs for 2025.<sup>12</sup>

### Findings

Hydro One Remotes' request for an adjustment to its RRRP annual amount, using the OEB-approved inflation factor of 3.60%, is in accordance with the parameters set by the OEB on April 27, 2023.<sup>13</sup> The OEB also approves the updated RRRP amounts based on WPLP's approved transmission costs for 2025.

**Table 5.1: Breakdown of 2025 RRRP Amounts (\$)**

Description	2024 OEB Approved Amount	2025 OEB Approved Amount
Annual RRRP - Operating Subsidy	48,192	49,927
Annual RRRP - WPLP Subsidy	119,237	132,731 <sup>14</sup>
Total Annual RRRP	167,429	182,658

<sup>11</sup> EB-2024-0176, Decision and Order, December 10, 2024

<sup>12</sup> *Ibid.*

<sup>13</sup> EB-2022-0041, Decision and Order, April 27, 2023

<sup>14</sup> EB-2024-0176, Decision and Order, December 10, 2024



Recovery of balance of RRRPVA	1,946	1,946 <sup>15</sup>
<b>Total RRRP Level for 2025</b>	<b>169,375</b>	<b>184,604</b>

<sup>15</sup> EB-2022-0041, [Settlement Proposal](#), p. 8

## 6. IMPLEMENTATION

This Decision and Rate Order is accompanied by a model and a Tariff of Rates and Charges (Schedule A).

Model entries were reviewed in order to ensure that they are in accordance with Hydro One Remotes' last cost of service decision, and the 2024 OEB-approved Tariff of Rates and Charges.

The rate model was adjusted, where applicable, to correct any discrepancies.

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,<sup>16</sup> the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On November 19, 2024, the OEB issued a letter advising electricity distributors that the microFIT charge shall be \$5.00 for the duration of the 2025 rate year (May 1, 2025 to April 30, 2026).<sup>17</sup>

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<sup>16</sup> EB-2010-0219, Report of the Board "Review of Electricity Distribution Cost Allocation Policy", March 31, 2011

<sup>17</sup> OEB Letter, "Review of Fixed Monthly Charge for microFIT Generator Service Classification", issued November 19, 2024

## 7. ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective May 1, 2025 for electricity consumed or estimated to have been consumed on and after such date. Hydro One Remote Communities Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

**DATED** at Toronto, Month, Date, Year

**ONTARIO ENERGY BOARD**

Nancy Marconi  
Registrar

**SCHEDULE A**  
**DECISION AND RATE ORDER**  
**HYDRO ONE REMOTE COMMUNITIES INC.**  
**TARIFF OF RATES AND CHARGES**  
**EB-2024-0034**  
**MONTH XX, 2025**

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0034

### NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	24.38
Electricity Rate - First 1,000 kWh	\$/kWh	0.1147
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1530
Electricity Rate - All Additional kWh	\$/kWh	0.2305

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0034

### NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	41.18
Electricity Rate - First 1,000 kWh	\$/kWh	0.1147
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1530
Electricity Rate - All Additional kWh	\$/kWh	0.2305

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0034

### NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES

Service Charge	\$	41.43
Electricity Rate - First 6,000 kWh	\$/kWh	0.1285
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1704
Electricity Rate - All Additional kWh	\$/kWh	0.2305

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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approved schedules of Rates, Charges and Loss Factors

EB-2024-0034

### NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES

Service Charge	\$	51.86
Electricity Rate - First 25,000 kWh	\$/kWh	0.1285
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1704
Electricity Rate - All Additional kWh	\$/kWh	0.2305



# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2024-0034

### STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

0.1274

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0034

### STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.7549
Electricity Rate - All Additional kWh	\$/kWh	0.8626

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0034

### STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	1.1398
Electricity Rate - All Additional kWh	\$/kWh	1.2473

# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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EB-2024-0034

### STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

### APPLICATION

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### MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.8626
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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0034

### STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh

1.2473

**Hydro One Remote Communities Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0034

**STANDARD A GRID CONNECTED SERVICE CLASSIFICATION**

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES**

Electricity Rate	\$/kWh	0.3908
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**Hydro One Remote Communities Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0034

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.00
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# Hydro One Remote Communities Inc.

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0034

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00

#### Non-Payment of Account

Late Payment – per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection – if in community	\$	65.00