

Sioux Lookout Hydro Inc.
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Sioux Lookout, ON P8T 1B3
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November 5, 2008

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
TORONTO, ON M4P 1E4

**RE: Sioux Lookout Hydro Incorporated
2009 Electricity Distribution 3rd Generation
Incentive Regulation Rate Application
Board File No. EB-2008-0212**

Dear Ms. Walli:

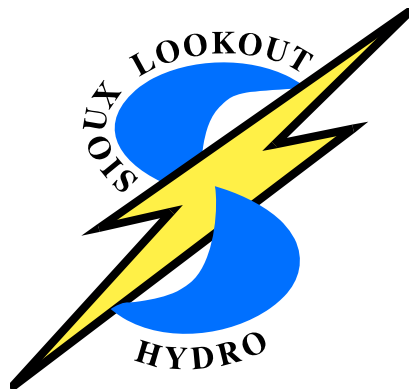
Please find attached Sioux Lookout Hydro Inc.'s Application for the above proceeding.

If there are any questions or concerns, please do not hesitate to contact me at (807)737-3800, or via email at slhydro@tbaytel.net.

Yours truly,

Deanne Kulchyski
Financial & Regulatory Affairs Officer

Encl/



**2009 ELECTRICITY DISTRIBUTION
3rd GENERATION INCENTIVE REGULATION
RATE APPLICATION**

ED-2002-0514

EB-2008-0212

November 5, 2008

SIOUX LOOKOUT HYDRO INCORPORATED
25 FIFTH AVENUE, P.O. BOX 908
SIOUX LOOKOUT, ON P8T 1B3

MANAGER'S SUMMARY
SIoux LOOKOUT HYDRO INCORPORATED
2009 ELECTRICITY DISTRIBUTION RATE APPLICATION
LICENCE : ED-2002-0514
APPLICATION FILE : EB-2008-0212

1. Introduction

Sioux Lookout Hydro Inc.(SLHI) submits its 2009 Electricity Distribution Rate Application (“Application”) documentation for distribution rates pursuant and in accordance to the Ontario Energy Board (“Board”) Filing Requirements for 3rd Generation Incentive Regulation Mechanism Distribution Rate Adjustments.

The submission includes the completed 2009 3GIRM Rate Generator released by the Board on October 23, 2008, along with the 3rd Generation Supplementary Filing Model, proposed Schedule of Tariff of Rates and Charges to be effective May 1, 2009 and customer bill impacts.

2. 2009 Electricity Distribution Rates

2008 OEB Decision and Order

The 2009 Application is based on the Board-Approved 2008 Tariff of Rates and Charges, Effective July 1, 2008.

The decision issued by the Board included approval for a Smart Meter Rate Adder of \$1.00 per metered customer going forward. This rate adder was removed from the rates in order to calculate base rates for each applicable class.

In SLHI's 2008 Rate Rebasing Application the Board directed SLHI to adjust the Street Lighting rate class revenue to cost ratio to the lower end of the target range of 70% in equal increments over the next three years. The first increment was applied to this rate class in the 2008 application. The second increment is applied in this rate application bringing the ratio to approximately 50%. The re-allocation of the revenue requirement was calculated using a combination of the Board's 3rd Generation Supplementary Filing Model and a spreadsheet developed by SLHI. SLHI's calculation is included in this submission. The resulting adjustments were entered into the 3GIRM Rate Generator Model.

SLHI received approval to charge a foregone distribution revenue rate rider effective until April 30, 2009. Therefore it was removed for the 2009 Rate Application.

K-Factor Derivation

In order to transition to a 60/40 debt to equity, the Board's Supplementary model calculates a K-Factor adjustment to be applied to the 2008 base rates. The K-Factor adjustment was calculated to be -.25%. The effect of this adjustment is a change in the debt/equity from 53.33% debt to 46.67% equity in 2008 to 56.7% debt to 43.3% equity in 2009.

Price Cap Adjustment

SLHI has applied for the Price Cap Adjustment calculated by the Board's Supplementary Filing Model. The Price Cap Adjustment which is applied uniformly across all rate classes is .98%

Incremental CAPEX rate rider

SLHI is not applying for an incremental CAPEX rate rider.

RTSR Adjustment

SLHI is an embedded distributor to Hydro One, therefore the company does not pay the Uniform Transmission Rates charges by the IESO. SLHI proposes not to apply an adjustment to RTSR until the rates charged by Hydro One are known.

The annualized customer total bill impacts after taxes are summarized below:

Rate Class	Consumption		2008	2009	\$ Impact	% Impact
	kWh	kW				
Residential	1,000		127.02	128.98	1.96	1.5%
General Service < 50 kW	1,000		139.79	143.58	3.79	2.7%
General Service > 50 kW	145,000	320	14,232.66	14,806.28	573.62	4.0%
Unmetered Scattered Load	3,000		331.02	331.50	.48	0.1%
Street Lighting	180	.50	38.87	46.10	7.23	18.6%

Signed this 5th day of November, 2008 at Sioux Lookout, on behalf of the Board of Directors of Sioux Lookout Hydro Inc. by:

Gord Maki
President/CEO



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:
To set up Applicant file information.

Instructions:
1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Sioux Lookout Hydro Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0212
LDC Licence Number	ED-2002-0514
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No
Contact Information	
Name:	Deanne Kulchyski
Title:	Financial & Regulatory Affairs Officer
Phone Number:	807-737-3800
E-Mail Address:	slhydro@tbaytel.net

Please Note:
In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:
This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Unq	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Unq	Enter Price Cap Adjustment - Unique Class
G1.1 Aft PrcCap Base Dist Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrCap Bas Dist Rts Unq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Ontario Energy Board
Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (unique classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
 To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism



Email the

Previous	Forward	Current Tariff Sheet	Proposed Sheet	Tariff	Current & Proposed Tariff Sheets	Bill Impacts Generator
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Purpose of this sheet:
 To record the current Deferral Account rate rider (if applicable)

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.442300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001300	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.364700	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Sale of Dawson Road Property rate rider (if applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
 To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	April 30, 2009 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.996400	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	9.070500	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the Monthly Rates and Charges for the unique rate classes (if applicable).



3rd Generation Incentive Regulation Mechanism



Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	Customer - 12 per year	24.510000	1.000000	23.510000
General Service Less Than 50 kW	Customer - 12 per year	42.750000	1.000000	41.750000
General Service 50 to 4,999 kW	Customer - 12 per year	457.230000	1.000000	456.230000
Unmetered Scattered Load	Connection -12 per year	20.820000	0.000000	20.820000
Street Lighting	Connection - 12 per year	3.210000	0.000000	3.210000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	kWh	0.013100	0.000000	0.013100
General Service Less Than 50 kW	kWh	0.010600	0.000000	0.010600
General Service 50 to 4,999 kW	kWh	2.878100	0.000000	2.878100
Unmetered Scattered Load	kWh	0.010700	0.000000	0.010700
Street Lighting	kWh	9.313900	0.000000	9.313900



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment - General Rate Class
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	23.510000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	41.750000	Yes	0.010000	0.010000
General Service 50 to 4,999 kW	Customer - 12 per year	456.230000	Yes	- 33.900000	33.900000
Unmetered Scattered Load	Connection -12 per year	20.820000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	3.210000	Yes	4.020000	4.020000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013100	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.010600	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kWh	2.878100	Yes	- 0.211500	0.211500
Unmetered Scattered Load	kWh	0.010700	Yes	0.000000	0.000000
Street Lighting	kWh	9.313900	Yes	11.695800	11.695800



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment - Unique Rate Class

Metric Applied To All Customers

Method of Application Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.250%

Uniform Volumetric Charge Percent

-0.250% kWh
-0.250% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	23.510000	Yes	-0.250%	0.058775
General Service Less Than 50 kW	Customer - 12 per year	41.750000	Yes	-0.250%	0.104375
General Service 50 to 4,999 kW	Customer - 12 per year	456.230000	Yes	-0.250%	1.140575
Unmetered Scattered Load	Connection - 12 per year	20.820000	Yes	-0.250%	0.052050
Street Lighting	Connection - 12 per year	3.210000	Yes	-0.250%	0.008025

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013100	Yes	-0.250%	0.000033
General Service Less Than 50 kW	kWh	0.010600	Yes	-0.250%	0.000027
General Service 50 to 4,999 kW	kW	2.878100	Yes	-0.250%	0.007195
Unmetered Scattered Load	kWh	0.010700	Yes	-0.250%	0.000027
Street Lighting	kW	9.313900	Yes	-0.250%	0.023285



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential	Customer - 12 per year	23.510000	0.000000	-0.058775	23.451225
General Service Less Than 50 kW	Customer - 12 per year	41.750000	0.010000	-0.104375	41.655625
General Service 50 to 4,999 kW	Customer - 12 per year	456.230000	-33.900000	-1.140575	421.189425
Unmetered Scattered Load	Connection - 12 per year	20.820000	0.000000	-0.052050	20.767950
Street Lighting	Connection - 12 per year	3.210000	4.020000	-0.008025	7.221975

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential	kWh	0.013100	0.000000	-0.000033	0.013067
General Service Less Than 50 kW	kWh	0.010600	0.000000	-0.000027	0.010573
General Service 50 to 4,999 kW	kW	2.878100	-0.211500	-0.007195	2.659405
Unmetered Scattered Load	kWh	0.010700	0.000000	-0.000027	0.010673
Street Lighting	kW	9.313900	11.695800	-0.023285	20.986415



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment

Price Cap Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.980%

Uniform Volumetric Charge Percent

0.980% kWh
0.980% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	23.451225	Yes	0.980%	0.229822
General Service Less Than 50 kW	Customer - 12 per year	41.655625	Yes	0.980%	0.408225
General Service 50 to 4,999 kW	Customer - 12 per year	421.189425	Yes	0.980%	4.127656
Unmetered Scattered Load	Connection -12 per year	20.767950	Yes	0.980%	0.203526
Street Lighting	Connection - 12 per year	7.221975	Yes	0.980%	0.070775

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013067	Yes	0.980%	0.000128
General Service Less Than 50 kW	kWh	0.010573	Yes	0.980%	0.000104
General Service 50 to 4,999 kW	kW	2.659405	Yes	0.980%	0.026062
Unmetered Scattered Load	kWh	0.010673	Yes	0.980%	0.000105
Street Lighting	kW	20.986415	Yes	0.980%	0.205667



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - Unique Class					
Metric Applied To	All Customers					
Method of Application	Both Uniform%					
Uniform Service Charge Percent	0.000%			Uniform Volumetric Charge Percent	0.000% kWh	0.000% kW
Monthly Service Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Volumetric Distribution Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	23.451225	0.229822	23.681047
General Service Less Than 50 kW	Customer - 12 per year	41.655625	0.408225	42.063850
General Service 50 to 4,999 kW	Customer - 12 per year	421.189425	4.127656	425.317081
Unmetered Scattered Load	Connection -12 per year	20.767950	0.203526	20.971476
Street Lighting	Connection - 12 per year	7.221975	0.070775	7.292750

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.013067	0.000128	0.013195
General Service Less Than 50 kW	kWh	0.010573	0.000104	0.010677
General Service 50 to 4,999 kW	kW	2.659405	0.026062	2.685467
Unmetered Scattered Load	kWh	0.010673	0.000105	0.010778
Street Lighting	kW	20.986415	0.205667	21.192082



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
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Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider Deferral Account Rate Rider

Sunset Date April 30, 2011
DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.442300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001300	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.364700	kW



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 Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
 To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider	Service Charge Rate Rider for Smart Meter
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	<input type="text"/>
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	<input type="text" value="DD/MM/YYYY"/>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	Customer - 12 per year	23.681047	1.000000	24.681047
General Service Less Than 50 kW	Customer - 12 per year	42.063850	1.000000	43.063850
General Service 50 to 4,999 kW	Customer - 12 per year	425.317081	1.000000	426.317081
Unmetered Scattered Load	Connection -12 per year	20.971476	0.000000	20.971476
Street Lighting	Connection - 12 per year	7.292750	0.000000	7.292750

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	kWh	0.013195	0.000000	0.013195
General Service Less Than 50 kW	kWh	0.010677	0.000000	0.010677
General Service 50 to 4,999 kW	kWh	2.685467	0.000000	2.685467
Unmetered Scattered Load	kWh	0.010778	0.000000	0.010778
Street Lighting	kWh	21.192082	0.000000	21.192082



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Final Base
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Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application

Uniform Percentage

Uniform Percentage

0.000%

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	0.000%	0.000000	0.004200

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	0.000%	0.000000	0.003800

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.557400	0.000%	0.000000	1.557400
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.654100	0.000%	0.000000	1.654100
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.652100	0.000%	0.000000	1.652100

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	0.000%	0.000000	0.003800

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.174500	0.000%	0.000000	1.174500



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application	Uniform Percentage					
Uniform Percentage	0.000%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001600	0.000%	0.000000	0.001600	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	0.000000	0.001400	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.563300	0.000%	0.000000	0.563300	
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.617500	0.000%	0.000000	0.617500	
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.622500	0.000%	0.000000	0.622500	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	0.000000	0.001400	

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.435500	0.000%	0.000000	0.435500



Ontario Energy Board
 Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
 This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	24.68
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2010	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	43.06
Distribution Volumetric Rate	\$/kWh	0.0107
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2010	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	426.32
Distribution Volumetric Rate	\$/kW	2.6855
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2010	\$/kW	0.4423
Retail Transmission Rate – Network Service Rate	\$/kW	1.5574
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.6541
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.6521
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5633
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.6175
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.6225
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	20.97
Distribution Volumetric Rate	\$/kWh	0.0108
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2010	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	7.29
Distribution Volumetric Rate	\$/kW	21.1921
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2010	\$/kW	0.3647
Retail Transmission Rate – Network Service Rate	\$/kW	1.1745
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4355
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0642
0.0000
1.0535
0.0000



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	24.51	0.0131
Less Rate Adders		
Smart Meter Rate Adder	1.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.06	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.23	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	24.68	0.0132
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	42.75	0.0106
Less Rate Adders		
Smart Meter Rate Adder	1.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.01	0.0000
K-Factor Adjustment - General Class	-0.10	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.41	0.0001
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	43.06	0.0107
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW

Current Rates	457.23	2.8781
Less Rate Adders		
Smart Meter Rate Adder	1.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	-33.90	-0.2115
K-Factor Adjustment - General Class	-1.14	-0.0072
Price Cap Adj		
Price Cap Adjustment - General Class	4.13	0.0261
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	426.32	2.6855
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	20.82	0.0107
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.05	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.20	0.0001
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	20.97	0.0108
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	3.21	9.3139
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	4.02	11.6958
K-Factor Adjustment - General Class	-0.01	-0.0233
Price Cap Adj		
Price Cap Adjustment - General Class	0.07	0.2057
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	7.29	21.1921
	0.00	0.0000



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet calculates the Bill Impact for the General rate classes.

- Instructions:
1. From the drop down box in C20 select a rate class you wish to view.
 2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.51	24.68
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0131	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0005	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0642

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	26.05%
Energy Second Tier (kWh)	465	0.0650	30.23	465	0.0650	30.23	0.00	0.0%	23.44%
Sub-Total: Energy			63.83			63.83	0.00	0.0%	49.49%
Service Charge	1	24.51	24.51	1	24.68	24.68	0.17	0.7%	19.13%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0131	13.10	1,000	0.0132	13.20	0.10	0.8%	10.23%
Distribution Volumetric Rate Rider(s)	-1,000	-0.0005	-0.50	1,000	0.0011	1.10	1.60	(320.0%)	0.85%
Total: Distribution			37.11			38.98	1.87	5.0%	30.22%
Retail Transmission Rate – Network Service Rate	1,065	0.0042	4.47	1,065	0.0042	4.47	0.00	0.0%	3.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,065	0.0016	1.70	1,065	0.0016	1.70	0.00	0.0%	1.32%
Total: Retail Transmission			6.17			6.17	0.00	0.0%	4.78%
Sub-Total: Delivery (Distribution and Retail Transmission)			43.28			45.15	1.87	4.3%	35.01%
Wholesale Market Service Rate	1,065	0.0052	5.54	1,065	0.0052	5.54	0.00	0.0%	4.30%
Rural Rate Protection Charge	1,065	0.0010	1.07	1,065	0.0010	1.07	0.00	0.0%	0.83%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.19%
Sub-Total: Regulatory			6.86			6.86	0.00	0.0%	5.32%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.43%
Total Bill before Taxes			120.97			122.84	1.87	1.5%	95.24%
GST	120.97	5%	6.05	122.84	5%	6.14	0.09	1.5%	4.76%
			127.02			128.98	1.96	1.5%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	267	639	1,065	1,703	2,395
kWh					
Load Factor					

Energy

Applied For Bill	\$ 14.95	\$ 36.13	\$ 63.82	\$ 105.29	\$ 150.27
Current Bill	\$ 14.95	\$ 36.13	\$ 63.82	\$ 105.29	\$ 150.27
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.4%	42.2%	49.5%	54.3%	56.8%

Distribution

Applied For Bill	\$ 29.25	\$ 33.26	\$ 38.98	\$ 47.56	\$ 56.85
Current Bill	\$ 27.66	\$ 32.07	\$ 37.11	\$ 44.67	\$ 52.66
\$ Impact	\$ 0.59	\$ 1.19	\$ 1.87	\$ 2.89	\$ 3.99
% Impact	2.1%	3.7%	5.0%	6.5%	7.5%
% of Total Bill	55.6%	38.9%	30.2%	24.5%	21.5%

Retail Transmission

Applied For Bill	\$ 1.55	\$ 3.70	\$ 6.17	\$ 9.87	\$ 13.89
Current Bill	\$ 1.55	\$ 3.70	\$ 6.17	\$ 9.87	\$ 13.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	4.3%	4.8%	5.1%	5.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 29.80	\$ 36.96	\$ 45.15	\$ 57.43	\$ 70.74
Current Bill	\$ 29.21	\$ 35.77	\$ 43.28	\$ 54.54	\$ 66.75
\$ Impact	\$ 0.59	\$ 1.19	\$ 1.87	\$ 2.89	\$ 3.99
% Impact	2.0%	3.3%	4.3%	5.3%	6.0%
% of Total Bill	58.6%	43.2%	36.0%	29.6%	26.7%

Regulatory

Applied For Bill	\$ 1.91	\$ 4.21	\$ 6.86	\$ 10.81	\$ 15.10
Current Bill	\$ 1.91	\$ 4.21	\$ 6.86	\$ 10.81	\$ 15.10
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.9%	5.3%	5.6%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.9%	5.4%	5.8%	6.0%

GST

Applied For Bill	\$ 2.42	\$ 4.08	\$ 6.14	\$ 9.24	\$ 12.59
Current Bill	\$ 2.39	\$ 4.02	\$ 6.05	\$ 9.09	\$ 12.39
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.15	\$ 0.20
% Impact	1.3%	1.5%	1.5%	1.7%	1.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 50.83	\$ 85.58	\$ 128.97	\$ 193.97	\$ 264.45
Current Bill	\$ 50.21	\$ 84.33	\$ 127.01	\$ 190.93	\$ 260.26
\$ Impact	\$ 0.62	\$ 1.25	\$ 1.96	\$ 3.04	\$ 4.19
% Impact	1.2%	1.5%	1.5%	1.6%	1.6%

Rounding Applied -0.010000
Rounding Current -0.010000



Ontario Energy Board

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3rd Generation Incentive Regulation Mechanism



Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW	-0.37
%	-1.0



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3rd Generation Incentive Regulation Mechanism

Navigation buttons: Previous, Forward, Current Tariff Sheet, Proposed Tariff Sheet, Current & Proposed Tariff Sheets, Bill Impacts Generator

Purpose of this worksheet:
This worksheet is for the applicant to enter the Specific Service Charges as found on the current Tariff Sheet.

Customer Administration

	Metric	Current
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after regular hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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2009 OEB 3GIRM Supplementary Filing Module



Purpose of this Workbook:

This workbook has been developed to assist the applicant in filing for 3GIRM rates. This workbook calculates:

1. Revenue/Cost ratio adjustments
2. 3GIRM K-factor adjustment
3. 3GIRM Price Cap Adjustment
4. Shared Tax Saving Rate Rider
5. Incremental Capital Rate Rider

Note: All Applicants have a stretch factor group of II or .40 until the listing is finalized. This will be adjusted later.

**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name	Sioux Lookout Hydro Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0212
LDC Licence Number	ED-2002-0514
Stretch Factor Group	II
Stretch Factor Value	0.4000%

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

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2009 OEB 3GIRM Supplementary Filing Module

Sheet Name

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[C1.1 CA RevCst -Fil Infor - Gen](#)

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[D1.1 Ld Act-Mst Rcent Yr - Gen](#)

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 Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module



Purpose of this sheet:

To record general rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants general rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes
5. Enter kW in column K (C) for customer groups billed in kW or kVA
6. Enter base service charge as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column M (D)
7. Enter base distribution volumetric kWh as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column N (E)
8. Enter base distribution volumetric kW as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column O (F)

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-basing Billed			Current Base Service Charge D	Current Base		Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate		Total Revenue by Rate Class J = G + H + I
				Customers or Connections A	Re-basing Billed kWh B	Re-basing Billed kW C		Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F		Revenue kWh H = B * E	Revenue kW I = C * F	
RES	Residential	Customer	kWh	2,301	33,435,195		\$23.51		\$0.0131	\$649,158	\$438,001	\$0	\$1,087,159
GSLT50	General Service Less Than 50 kW	Customer	kWh	399	15,941,009		\$41.75		\$0.0106	\$199,899	\$168,975	\$0	\$368,874
GSGT50	General Service 50 to 4,999 kW	Customer	kWh	43	48,328,431	121,066	\$456.23			\$235,415	\$0	\$348,440	\$583,855
USL	Unmetered Scattered Load	Connection	kWh	12	24,781		\$20.82		\$0.0107	\$2,998	\$265	\$0	\$3,263
SL	Street Lighting	Connection	kW	533	477,656	1,475	\$3.21			\$20,531	\$0	\$13,738	\$34,269
NA	Rate Class 6	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 7	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 8	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 9	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 10	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 11	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 12	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 13	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 14	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 15	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 16	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 17	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 18	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 19	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 20	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 21	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 22	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 23	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 24	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 25	NA	NA							\$0	\$0	\$0	\$0
										\$1,108,001	\$607,241	\$362,178	\$2,077,420



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

To record unique rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants Unique rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-Basing Billed			Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
				Customers or Connections	Re-Basing Billed kWh	Re-Basing Billed kW							
				A	B	C	D	E	F	$G = A * D * 12$	$H = B * E$	$I = C * F$	I
NA	Rate Class 26	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 27	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 28	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 29	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 30	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 31	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 32	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 33	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 34	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 35	NA	NA							\$0	\$0	\$0	\$0
										\$0	\$0	\$0	\$0



Purpose of this sheet:

This sheet discloses the revenue requirement recovered by the rebased distribution rates approved in the 2008 cost of service review.

Steps:

1. From the last rebasing, identify the various inputs to determine the revenue requirement recovered by distribution rates.
2. Balance the resulting amount to sheets B1.1 and B1.2
3. Reconcile the difference if material (other than the results of rate rounding).

Applicants Rate Base		Last Rate Re-Basing Amount		
Average Net Fixed Assets				
Gross Fixed Assets - Re-Basing Opening	\$ 6,749,135	A		
Add: CWIP Re-Basing Opening		B		
Re-Basing Capital Additions	\$ 330,000	C		
Re-Basing Capital Disposals		D		
Re-Basing Capital Retirements	-\$ 66,780	E		
Deduct: CWIP Re-Basing Closing		F		
Gross Fixed Assets - Re-Basing Closing	\$ 7,012,355	G		
Average Gross Fixed Assets			\$ 6,880,745	H = (A + G) / 2
Accumulated Depreciation - Re-Basing Opening	\$ 1,977,725	I		
Re-Basing Depreciation Expense	\$ 318,273	J		
Re-Basing Disposals	-\$ 66,780	K		
Re-Basing Retirements		L		
Accumulated Depreciation - Re-Basing Closing	\$ 2,229,218	M		
Average Accumulated Depreciation			\$ 2,103,471	N = (I + M) / 2
Average Net Fixed Assets			\$ 4,777,273	O = H - M
Working Capital Allowance				
Working Capital Allowance Base	\$ 9,566,540	P		
Working Capital Allowance Rate	15.0%	Q		
Working Capital Allowance			\$ 1,434,981	R = P * Q
Rate Base			\$ 6,212,254	S = O + R
Return on Rate Base				
Deemed ShortTerm Debt %	4.00%	T	\$ 248,490	W = S * T
Deemed Long Term Debt %	49.33%	U	\$ 3,064,505	X = S * U
Deemed Equity %	46.67%	V	\$ 2,899,259	Y = S * V
Short Term Interest	4.47%	Z	\$ 11,108	AC = W * Z
Long Term Interest	6.10%	AA	\$ 186,935	AD = X * AA
Return on Equity	8.57%	AB	\$ 248,467	AE = Y * AB
Return on Rate Base			\$ 446,509	AF = AC + AD + AE
Distribution Expenses				
OM&A Expenses	\$ 1,128,526	AG		
Amortization	\$ 318,273	AH		
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ -	AI		
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 55,473	AJ		
Low Voltage	\$ 280,060	AK		
Transformer Allowance	\$ 23,024	AL		
	\$ -	AM		
	\$ -	AN		
	\$ -	AO		
			\$ 1,805,356	AP = SUM (AG : AO)
Revenue Offsets				
Specific Service Charges	-\$ 20,122	AQ		
Late Payment Charges	-\$ 54,000	AR		
Other Distribution Income	-\$ 42,027	AS		
Other Income and Deductions	-\$ 57,991	AT	-\$ 174,140	AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 2,077,725	AV = AP + AU
Rate Classes Revenue				
Rate Classes Revenue - General (B1.1 Re-Basing Revenue - Gen)	\$ 2,077,420	AW		
Rate Classes Revenue - Unique (B2.1 Re-Basing Revenue - Unique)	\$ -	AX		
Rate Classes Revenue - Total			\$ 2,077,420	AY = AW + AX
Difference			\$ 305	AZ = AV - AY
Difference (Percentage - should be less than 1%)			0.01%	



Purpose of this sheet:

This sheet may be completed by applicants required to make adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue component is

Rate Class	Total Revenue	% of Revenue	Total Expenses	% of Cost	Allocated Net Income (NI)		Total Expenses plus Allocated Net Income	% Tot Exp plus All NI	Revenue/Cost Ratio %
	A	B = A / \$J	C	D = C / \$K	E	F = E / \$L	G = C + D	H = G / \$M	I = A / H
Residential	\$ 924,675	57.1%	\$ 798,093	58.9%	\$ 153,611	57.8%	\$ 951,704	58.7%	97.2%
General Service Less Than 50 kW	\$ 339,037	20.9%	\$ 274,502	20.3%	\$ 44,009	16.6%	\$ 318,511	19.7%	106.4%
General Service 50 to 4,999 kW	\$ 341,322	21.1%	\$ 183,366	13.5%	\$ 43,300	16.3%	\$ 226,666	14.0%	150.6%
Unmetered Scattered Load	\$ 3,016	0.2%	\$ 2,460	0.2%	\$ 542	0.2%	\$ 3,002	0.2%	100.5%
Street Lighting	\$ 12,565	0.8%	\$ 96,515	7.1%	\$ 24,216	9.1%	\$ 120,731	7.4%	10.4%
Rate Class 6		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 7		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 8		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 9		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 10		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 11		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 12		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 13		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 14		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 15		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 16		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 17		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 18		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 19		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 20		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 21		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 22		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 23		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 24		0.0%		0.0%		0.0%	\$ -	0.0%	
Rate Class 25		0.0%		0.0%		0.0%	\$ -	0.0%	
	\$ 1,620,615	100.0%	\$ 1,354,936	100.0%	\$ 265,678	100.0%	\$ 1,620,614	100.0%	
	J		K		L		M		



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants who have unique rate classes requiring adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing, identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue

Rate Class	Total Revenue		Total Expenses		Allocated Net Income (NI)		Total Expenses plus Allocated Net Income		Revenue/Cost Ratio %
	A	B = A / \$J	C	D = C / \$K	E	F = E / \$L	G = C + D	H = G / \$M	
Rate Class 26							\$ -		
Rate Class 27							\$ -		
Rate Class 28							\$ -		
Rate Class 29							\$ -		
Rate Class 30							\$ -		
Rate Class 31							\$ -		
Rate Class 32							\$ -		
Rate Class 33							\$ -		
Rate Class 34							\$ -		
Rate Class 35							\$ -		
	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	
	J		K		L		M		



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2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
 This sheet shows the calculation of expenses for general classes when applied to the re-based revenue as calculated on sheet B1.1. The result is the revenue cost ratio from the re-basing.

Note:
 It is important that the ratios in E (column K) be close to those in the rebasing Decision, or supplied in support of the draft Rate Order. If the difference is material, then 1) the applicant may wish to check the accuracy of the inputs at B1.1, or 2) assure that the anomaly is not due to a unique classe that prevents a proper reconciliation.

Rate Class	Total Revenue A	% of Revenue B = A / \$H	Total Expenses plus Allocated Net Income C	% Tot Exp plus All NI D = C / \$I	Revenue/Cost Ratio % E = B / D	% Recovered from Monthly Service Charge F	% Recovered from Volumetric Distribution Charge G
Residential	\$ 1,087,159	52.3%	\$ 1,219,963	58.7%	89.1%	59.7%	40.3%
General Service Less Than 50 kW	\$ 368,874	17.8%	\$ 408,290	19.7%	90.3%	54.2%	45.8%
General Service 50 to 4,999 kW	\$ 583,855	28.1%	\$ 290,557	14.0%	200.9%	40.3%	59.7%
Unmetered Scattered Load	\$ 3,263	0.2%	\$ 3,848	0.2%	84.8%	91.9%	8.1%
Street Lighting	\$ 34,269	1.6%	\$ 154,762	7.4%	22.1%	59.9%	40.1%
Rate Class 6	\$ -	0.0%	\$ -	0.0%			
Rate Class 7	\$ -	0.0%	\$ -	0.0%			
Rate Class 8	\$ -	0.0%	\$ -	0.0%			
Rate Class 9	\$ -	0.0%	\$ -	0.0%			
Rate Class 10	\$ -	0.0%	\$ -	0.0%			
Rate Class 11	\$ -	0.0%	\$ -	0.0%			
Rate Class 12	\$ -	0.0%	\$ -	0.0%			
Rate Class 13	\$ -	0.0%	\$ -	0.0%			
Rate Class 14	\$ -	0.0%	\$ -	0.0%			
Rate Class 15	\$ -	0.0%	\$ -	0.0%			
Rate Class 16	\$ -	0.0%	\$ -	0.0%			
Rate Class 17	\$ -	0.0%	\$ -	0.0%			
Rate Class 18	\$ -	0.0%	\$ -	0.0%			
Rate Class 19	\$ -	0.0%	\$ -	0.0%			
Rate Class 20	\$ -	0.0%	\$ -	0.0%			
Rate Class 21	\$ -	0.0%	\$ -	0.0%			
Rate Class 22	\$ -	0.0%	\$ -	0.0%			
Rate Class 23	\$ -	0.0%	\$ -	0.0%			
Rate Class 24	\$ -	0.0%	\$ -	0.0%			
Rate Class 25	\$ -	0.0%	\$ -	0.0%			
	\$ 2,077,420	100.0%	\$ 2,077,420	100.0%			
	H		I				



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for unique classes when applied to the re-based revenue as calculated on sheet B2.1. The result is the revenue cost ratio from the re-basing.

Rate Class	Total Revenue A	% of Revenue B = A / \$H	Total Expenses plus Allocated Net Income C	% Tot Exp plus All NI D = C / \$I	Revenue/Cost Ratio % E = B / D	% Recovered from Monthly Service Charge F	% Recovered from Volumetric Distribution Charge G
Rate Class 26	\$ -						0.0%
Rate Class 27	\$ -						0.0%
Rate Class 28	\$ -						0.0%
Rate Class 29	\$ -						0.0%
Rate Class 30	\$ -						0.0%
Rate Class 31	\$ -						0.0%
Rate Class 32	\$ -						0.0%
Rate Class 33	\$ -						0.0%
Rate Class 34	\$ -						0.0%
Rate Class 35	\$ -						0.0%
	\$ -	0.0%	\$ -	0.0%			
	H		I				



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Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet aids in the re-allocation of revenues for general classes. The result is the revenue cost ratio adjustment as required.

Steps:

1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
2. By entering the value(s) of the target ratio as required against the rate class that are to be adjusted, a formulaic adjustment to the current rate in proportion to the classes fixed variable split will result.
3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which will adjust the input variable to arrive at the target. On the menu bar select "Tools" - "Goal Seek" - "Set Cell" (select cell in column C) - "To Value" (enter target value i.e. .58) - "By Changing Value" (select cell in column B). To work properly column B must have a numeric value.
4. Once the target values are set, the applicant can iterate the ratios for each rate class. The objective is to obtain an "Out of Balance" value (under column F) close to Zero. This can be achieved by using goal seek, solver or manual iteration adjustments.
5. Manual adjustments can also be entered in Columns G, H & I.
6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj-Gen"

Rate Class	Current Revenue/Cost Ratio %	Adjust Revenue/Cost Ratio %	Resultant Revenue/Cost Ratio %	Formulaic Adjustment to Service Charge D	Formulaic Adjustment to Distribution Volumetric Rate kWh E
	A	B	C		
Residential	89.1%	89.1%	89.1%	\$ -	\$ -
General Service Less Than 50 kW	90.3%	90.3%	90.4%	-\$ 0.02	\$ -
General Service 50 to 4,999 kW	200.9%	185.7%	186.1%	-\$ 37.42	\$ -
Unmetered Scattered Load	84.8%	84.8%	84.8%	\$ -	\$ -
Street Lighting	22.1%	2692071713261880000.0%	49.9%	\$ 3.21	\$ -
Rate Class 6				\$ -	\$ -
Rate Class 7				\$ -	\$ -
Rate Class 8				\$ -	\$ -
Rate Class 9				\$ -	\$ -
Rate Class 10				\$ -	\$ -
Rate Class 11				\$ -	\$ -
Rate Class 12				\$ -	\$ -
Rate Class 13				\$ -	\$ -
Rate Class 14				\$ -	\$ -
Rate Class 15				\$ -	\$ -
Rate Class 16				\$ -	\$ -
Rate Class 17				\$ -	\$ -
Rate Class 18				\$ -	\$ -
Rate Class 19				\$ -	\$ -
Rate Class 20				\$ -	\$ -
Rate Class 21				\$ -	\$ -
Rate Class 22				\$ -	\$ -
Rate Class 23				\$ -	\$ -
Rate Class 24				\$ -	\$ -
Rate Class 25				\$ -	\$ -

Out of balance

Resultant Adjustment to Distribution Volumetric Rate kWh K	Resultant Adjustment to Distribution Volumetric Rate kW L	Base % Recovered from Monthly Service Charge M	Base % Recovered from Volumetric Distribution Charge N	Ratio Adjusted% Recovered from Monthly Service Charge O
\$ -	\$ -	59.7%	40.3%	59.7%
\$ -	\$ -	54.2%	45.8%	54.2%
\$ -	\$ 0.2115	40.3%	59.7%	40.3%
\$ -	\$ -	91.9%	8.1%	91.9%
\$ -	\$ 11.6958	59.9%	40.1%	59.9%
\$ -	\$ -			
\$ -	\$ -			
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\$ -	\$ -			



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 2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
 This sheet aids in the re-allocation of revenues for Unique classes (if applicable). The result is the revenue to cost ratio adjustment as required.

- Steps:**
1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
 2. By entering the value(s) of the target ratio (as required) against the rate classes that are to be adjusted, this will result in a formulaic adjustment to the current rates in proportion to the class's fixed variable split.
 3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which

Rate Class	Current Revenue/Cost Ratio %	Adjust Revenue/Cost Ratio %	Resultant Revenue/Cost Ratio %	Formulaic Adjustment to Service Charge	Formulaic Adjustment to Distribution Volumetric Rate kWh	Formulaic Adjustment to Distribution Volumetric Rate kW	Manual Adjustment to Service Charge	Manual Adjustment to Distribution Volumetric Rate kWh	Manual Adjustment to Distribution Volumetric Rate kW	Resultant Adjustment to Service Charge
Rate Class 26				\$ -	\$ -	\$ -				\$ -
Rate Class 27				\$ -	\$ -	\$ -				\$ -
Rate Class 28				\$ -	\$ -	\$ -				\$ -
Rate Class 29				\$ -	\$ -	\$ -				\$ -
Rate Class 30				\$ -	\$ -	\$ -				\$ -
Rate Class 31				\$ -	\$ -	\$ -				\$ -
Rate Class 32				\$ -	\$ -	\$ -				\$ -
Rate Class 33				\$ -	\$ -	\$ -				\$ -
Rate Class 34				\$ -	\$ -	\$ -				\$ -
Rate Class 35				\$ -	\$ -	\$ -				\$ -



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Purpose of this sheet:
 This sheet shows the result of the changes to ratio's from Sheet 3.1.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or			Base Service Charge	Ratio Adjustment to		Ratio Adjusted Service Charge	Base Distribution Volumetric Rate kWh	Ratio Adjustment to Distribution Volumetric Rate		Ratio Adjusted Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Ratio Adjustment to Distribution Volumetric Rate kW	
			Connections	Billed kWh	Billed kW		D	E			F = D + E	H			I = G + H	J
Residential	Customer	kWh	2,301	33,435,195	-	\$23.51	\$0.00	\$23.51	\$0.0131	\$0.0000	\$0.0131	\$0.0131	\$0.0000	\$0.0000	\$0.0000	
General Service Less Than 50 kW	Customer	kWh	399	15,941,009	-	\$41.75	\$0.01	\$41.76	\$0.0106	\$0.0000	\$0.0106	\$0.0106	\$0.0000	\$0.0000	\$0.0000	
General Service 50 to 4,999 kW	Customer	kWh	43	48,328,431	121,066	\$456.23	-\$33.90	\$422.33	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$2.8781	\$0.0000	-\$0.2115	
Unmetered Scattered Load	Connection	kWh	12	24,781	-	\$20.82	\$0.00	\$20.82	\$0.0107	\$0.0000	\$0.0107	\$0.0107	\$0.0000	\$0.0000	\$0.0000	
Street Lighting	Connection	kWh	533	477,656	1,475	\$3.21	\$4.02	\$7.23	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$9.3139	\$0.0000	\$11.6958	
Rate Class 6	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 7	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 8	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 9	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 10	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 11	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 12	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 13	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 14	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 15	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 16	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 17	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 18	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 19	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 20	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 21	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 22	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 23	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 24	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Rate Class 25	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	

Ratio Adjusted
Distribution Volumetric
Rate kW
L = J + K

\$0.0000
\$0.0000
\$2.6666
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Base Service Charge % Revenue	Base Distribution	Base Distribution	Base Total % Revenue by Rate Class	Ratio Adjustment to Service Charge % Revenue	Ratio Adjustment to	Ratio Adjustment to	Ratio Adjustment to Total % Revenue by Rate Class	Ratio Adjusted Service Charge % Revenue	
	Volumetric Rate %	Volumetric Rate %			Distribution Volumetric Rate %	Distribution Volumetric Rate %			
Y = M / \$AK	Revenue kWh	Revenue kW	AA = O / \$AM	AB = P / \$AN	AC = Q / \$AO	AD = R / \$AP	AE = S / \$AQ	AF = T / \$AR	AG = U / \$AS
59.7%	40.3%	0.0%	52.3%		100.0%	0.0%	0.0%	0.0%	59.7%
54.2%	45.8%	0.0%	17.8%					-55.2%	54.2%
40.3%	0.0%	59.7%	28.1%	40.6%			59.4%	49678.2%	40.3%
91.9%	8.1%	0.0%	0.2%					0.0%	91.9%
59.9%	0.0%	40.1%	1.6%	59.8%			40.2%	-49523.0%	59.9%
			0.0%					0.0%	
			0.0%					0.0%	
			0.0%					0.0%	
			0.0%					0.0%	
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			100.0%					100.0%	



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Purpose of this sheet:
 This sheet shows the result of the changes to ratios from Sheet 3.2.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or			Base Service Charge	Ratio Adjustment to Service Charge	Ratio Adjusted Service Charge	Base Distribution Volumetric Rate kWh	Ratio Adjustment to Distribution Volumetric Rate kWh	Ratio Adjusted Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Ratio Adjustment to Distribution Volumetric Rate kW	Ratio Adjusted Distribution Volumetric Rate kW
			Connections	Billed kWh	Billed kW									
			A	B	C	D	E	F = D + E	G	H	I = G + H	J	K	L = J + K
Rate Class 26	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 27	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 28	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 29	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 30	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 31	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 32	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 33	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 34	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 35	NA	NA	-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

Base Service Charge Revenue Y = M / \$AK	% Base Distribution kWh Z = N / \$AL	Volumetric Rate % Revenue	Base Distribution kW AA = O / \$AM	Volumetric Rate % Revenue	Base Total % Revenue by Rate Class AB = P / \$AN	Ratio Adjustment to Service Charge % Revenue AC = Q / \$AO	Ratio Adjustment to Distribution		Ratio Adjustment to Total % Revenue by Rate Class AF = T / \$AR
							Volumetric Rate % Revenue kWh AD = R / \$AP	Volumetric Rate % Revenue kW AE = S / \$AQ	
		0.0%							
		0.0%							
		0.0%							
		0.0%							
		0.0%							
		0.0%							
		0.0%							
		0.0%							
		0.0%			0.0%				0.0%

Ratio Adjusted Service Charge % Revenue	Ratio Adjusted Distribution Volumetric Rate % Revenue kWh	Ratio Adjusted Distribution Volumetric Rate % Revenue kW	Ratio Adjusted Total % Revenue by Rate Class
AG = U / \$AS	AH = V / \$AT	AI = W / \$AU	AJ = V / \$AV



0.0%



Purpose of this sheet:

This sheet shows the result of the changes to ratios from Sheet 3.1 and Sheet 3.2 to result in the "Out of Balance" section.

	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
Revenue Before Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 1,108,001	\$ 607,241	\$ 362,178	\$ 2,077,420
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue Before Cost Ratio Adjustment	\$ 1,108,001	\$ 607,241	\$ 362,178	\$ 2,077,420
Revenue Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 8,267	\$ -	\$ 8,354	\$ 87
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue Cost Ratio Adjustment	\$ 8,267	\$ -	\$ 8,354	\$ 87
Revenue After Cost Ratio Adjustment				
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$ 1,116,268	\$ 607,241	\$ 353,824	\$ 2,077,333
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$ -	\$ -	\$ -	\$ -
Total Revenue After Cost Ratio Adjustment	\$ 1,116,268	\$ 607,241	\$ 353,824	\$ 2,077,333
Out of Balance				
Before Cost Ratio Adjustment	\$ 1,108,001	\$ 607,241	\$ 362,178	\$ 2,077,420
After Cost Ratio Adjustment	\$ 1,116,268	\$ 607,241	\$ 353,824	\$ 2,077,333
Total	-\$ 8,267	\$ -	\$ 8,354	\$ 87



Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threshold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or			Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
			Connections	Billed kWh	Billed kW					H = B * E	I = C * F	
			A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	Customer	kWh	0	0	0	\$23.51	\$0.0131	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
General Service Less Than 50 kW	Customer	kWh	0	0	0	\$41.75	\$0.0106	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
General Service 50 to 4,999 kW	Customer	kW	0	0	0	\$456.23	\$0.0000	\$2.8781	\$0.00	\$0.00	\$0.00	\$0.00
Unmetered Scattered Load	Connection	kWh	0	0	0	\$20.82	\$0.0107	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Street Lighting	Connection	kW	0	0	0	\$3.21	\$0.0000	\$9.3139	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 6	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 7	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 8	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 9	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 10	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 11	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 12	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 13	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 14	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 15	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 16	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 17	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 18	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 19	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 20	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 21	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 22	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 23	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 24	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 25	NA	NA	0	0	0	\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
									\$0.00	\$0.00	\$0.00	\$0.00



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Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threshold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Base Service Charge	Base Distribution	Base Distribution	Service Charge Revenue	Distribution	Distribution	Total Revenue by Rate Class
			A	Billed kWh	Billed kW		Volumetric Rate kWh	Volumetric Rate kW		Rate Revenue kWh	Rate Revenue kW	
			A	B	C	D	E	F	12	H = B * E	I = C * F	I
Rate Class 26	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 27	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 28	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 29	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 30	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 31	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 32	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 33	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 34	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 35	NA	NA	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
									\$0.00	\$0.00	\$0.00	\$0.00



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Purpose of this sheet:

This sheet determines the capital structure transition adjustment necessary for the utility. It is based on the Rate Base as shown on Sheet B3.1.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M,\$250M)			Med-Large [\$250M,\$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$6,212,254
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	
	Debt	Debt	Equity
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%



Purpose of this sheet:

This sheet calculates the K-Factor adjustment as determined from Sheet "E1.1". The K-factor value as calculated below (AX) should be entered on Sheet "D2.2 K-Factor Adjustment - Gen" and Sheet "D2.2 K-Factor Adjustment - Uniq".

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$6,749,135	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 330,000	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	-\$ 66,780	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$7,012,355	G	
Average Gross Fixed Assets			\$6,880,745 H
Accumulated Depreciation - Re-Basing Opening	\$1,977,725	I	
Re-Basing Depreciation Expense	\$ 318,273	J	
Re-Basing Disposals	-\$ 66,780	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$2,229,218	M	
Average Accumulated Depreciation			\$2,103,471 N
Average Net Fixed Assets			\$4,777,273 O
Working Capital Allowance			
Working Capital Allowance Base	\$9,566,540	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$1,434,981 R
Rate Base			\$6,212,254 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 248,490 W
Deemed Long Term Debt %	52.70%	U	\$3,273,858 X
Deemed Equity %	43.30%	V	\$2,689,906 Y
Short Term Interest	4.47%	Z	\$ 11,108 AC
Long Term Interest	6.10%	AA	\$ 199,705 AD
Return on Equity	8.57%	AB	\$ 230,525 AE
Return on Rate Base			\$ 441,338 AF
Distribution Expenses			
OM&A Expenses	\$1,128,526	AG	
Amortization	\$ 318,273	AH	
Ontario Capital Tax	\$ -	AI	
Grossed Up PILs	\$ 55,473	AJ	
Low Voltage	\$ 280,060	AK	
Transformer Allowance	\$ 23,024	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$1,805,356 AP
Revenue Offsets			
Specific Service Charges	-\$ 20,122	AQ	
Late Payment Charges	-\$ 54,000	AR	
Other Distribution Income	-\$ 42,027	AS	
Other Income and Deductions	-\$ 57,991	AT	-\$ 174,140 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$2,072,554 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$2,077,725 AW
K-factor Adjustment			-0.25% AX
	E1.2 K-Factor Adjustment		



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Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider"

Instructions:

1. If the CCA rate changes were not applied in the re-basing then the appropriate values should be inputted here.
2. Enter the Taxable Capital amount and Deduction used in the last re-basing for the Ontario Taxable Capital calculation.
3. Enter the Regulatory Taxable Income used in the last rebasing to calculated PILs.

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from CCA Rate Changes

Please note that the component with respect to CCA rates need only be completed if the affected changes were not applied in the 2008 COS process.

Computer Equipment (All Class 45 - If no change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Purchases / Additions on or after March 19, 2007	\$ -
Closinging UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	45%
Total CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Computer Equipment (Class 45 - If change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Balance - former tax rule CCA rate	\$ -
CCA Rate	45%
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Computer Equipment (Class 50 - If change made)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closinging UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	55%
CCA Test Year	\$ -

Total CCA Test Year - Computer Equipment - If change made

\$ -

Affected Computer Equipment (Class 50 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	45%
CCA Test Year (Class 50 - As included in re-basing)	\$ -

Change in CCA - Computer Equipment (Class 45; New Class 50)

	2008	2009	2010	2011	2012
	\$ -	\$ -	\$ -	\$ -	\$ -

Distribution Assets (All Class 1 - If no change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	4%
Total CCA Test Year - Distribution Assets (Class 1 - No Change)	\$ -

Distribution Assets (Class 4 - If change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Balance - former tax rule CCA rate	\$ -
CCA Rate	4%
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Distribution Assets (Class 1.1 - If change made)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	6%
CCA Test Year	\$ -
Total CCA Test Year - Distribution Assets - If change made	\$ -

Affected Distribution Assets (Class 1.1 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule {1/2 Additions Less Disposals}	\$ -
Reduced UCC	\$ -
CCA Rate -former tax rule CCA rate	4%
Affected Distribution Assets CCA Test Year (Class 1.1 - As included in re-basing)	\$ -

	2008	2009	2010	2011	2012
Change in CCA - Distribution Assets (Class 1; New Class 1.1)	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Difference	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Rate (Anticipated Corporate Income Tax Rates during IR term)	16.5%	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ -	\$ -	\$ -	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -	\$ -	\$ -	\$ -
2. Tax Related Amounts Forecast from Capital Tax Rate Changes	2008	2009	2010	2011	2012
Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -	\$ -	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -
3. Tax Related Amounts Forecast from Income Tax Rate Changes	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 280,726	\$ 280,726	\$ 280,726	\$ 280,726	\$ 280,726
Corporate Tax Rate	16.5%	16.5%	16.5%	16.5%	16.5%
Tax Impact	\$ 46,320	\$ 46,320	\$ 46,320	\$ 46,320	\$ 46,320
Grossed-up Tax Amount	\$ 55,473	\$ 55,473	\$ 55,473	\$ 55,473	\$ 55,473
Tax Related Amounts Forecast from CCA Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 55,473	\$ 55,473	\$ 55,473	\$ 55,473	\$ 55,473
Total Tax Related Amounts	\$ 55,473	\$ 55,473	\$ 55,473	\$ 55,473	\$ 55,473
Incremental Tax Savings		\$ -	\$ -	\$ -	\$ -
Total Tax Savings (2009 - 2012)					\$ -
Sharing of Tax Savings (50%)		\$ -	\$ -	\$ -	\$ -
Total Sharing of Tax Savings (50%)					\$ -



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Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option A: Fixed Variable split. The applicant may elect to enter the calculated rate riders as found under Columns K, L, & M onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Distribution			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class	Billed Customers or Connections			Service Charge Rate Rider	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
			Service Charge %	Rate % Revenue kWh	Rate % Revenue kW					H	I	J			
			A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	F				K = D / H / 12	L = E / I	M = F / J
Residential	Customer	kWh	31.2%	21.1%	0.0%	\$ -	\$ -	\$ -	\$ -	2,301	33,435,195	0	\$0.0000000	\$0.0000000	
General Service Less Than 50 kW	Customer	kWh	9.6%	8.1%	0.0%	\$ -	\$ -	\$ -	\$ -	399	15,941,009	0	\$0.0000000	\$0.0000000	
General Service 50 to 4,999 kW	Customer	kW	10.5%	0.0%	15.5%	\$ -	\$ -	\$ -	\$ -	43	48,328,431	121,066	\$0.0000000	\$0.0000000	\$0.0000000
Unmetered Scattered Load	Connection	kWh	0.1%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	12	24,781	0	\$0.0000000	\$0.0000000	
Street Lighting	Connection	kW	2.2%	0.0%	1.5%	\$ -	\$ -	\$ -	\$ -	533	477,656	1,475	\$0.0000000	\$0.0000000	\$0.0000000
Rate Class 6	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 7	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 8	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
			53.7%	29.2%	17.0%	\$0.00	\$0.00	\$0.00	\$0.00						

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 Commission de l'énergie de l'Ontario
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Purpose of this sheet:

This sheet calculates "Shared Tax Saving Rate Rider" based on Option B: Volumetric allocation.
 The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider"

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	Customer	kWh	\$1,087,159	52.33%	\$0	33,435,195	0	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	\$368,922	17.76%	\$0	15,941,009	0	\$0.000000	
General Service 50 to 4,999 kW	Customer	kW	\$540,757	26.03%	\$0	48,328,431	121,066		\$0.000000
Unmetered Scattered Load	Connection	kWh	\$3,263	0.16%	\$0	24,781	0	\$0.000000	
Street Lighting	Connection	kW	\$77,232	3.72%	\$0	477,656	1,475		\$0.000000
Rate Class 6	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 7	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 8	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 9	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0		
			<u>\$2,077,333</u>	<u>100.00%</u>	<u>\$0</u>				
			H		I				



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Purpose of this sheet:

This sheet calculates "Price Cap Index" and the "Growth" value to be used in the Incremental Capital Threshold calculation.

The Price Cap Index is also to be entered on Sheet "F1.2 Price Cap Adjustment - Gen" and Sheet "F1.3 Price Cap Adjustment - Unq" if applicable.

Note:

Price Cap Index

Price Escalator (GDP-IPI)	2.10%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.98%

Growth

Re-Basing - General	B1.1 Re-Basing Revenue - Gen	\$2,077,420	A
Re-Basing - Unique	B2.1 Re-Basing Revenue - Unique	\$ -	B
Re-Basing - Total		<u>\$2,077,420</u>	C
Most Recent Year Reported - General	D1.1 Ld Act-Mst Rcent Yr - Gen	\$ -	D
Most Recent Year Reported - Unique	D1.2 Ld Act-Mst Rcent Yr - Uniq	\$ -	E
Most Recent Year Reported - Total		<u>\$ -</u>	F
Growth		0.00%	G



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Purpose of this sheet:
 This sheet calculates the Incremental Capital Threshold and the Incremental Capital CAPEX

Instructions:

- The Threshold Test (L) and resultant Threshold CAPEX (M) are based on inputs from sheets "B3.1 Re-Basing Reven Requirement", "D1.1 Ld Act-Mst Rcent Yr - Gen", "D1.2 Ld Act-Mst Rcent Yr - Unq", and "G1.1 Threshold Parameters".
- The applicant may elect to test their 2009 Proposed Capital Forecast by entering inputs as shown in Column O which calculates Proposed CAPEX* (Q).
- If Proposed CAPEX (Q) is greater than Threshold CAPEX (M), Incremental Capital CAPEX (R) is calculated.

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed
Price Cap Index				0.98%	A	
Growth				0.00%	B	
Dead Band				20%	C	
Average Net Fixed Assets						
Gross Fixed Assets Opening	\$ -	\$ -	\$ -	\$ 6,749,135	\$ -	\$ -
Add: CWIP Opening	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions	\$ -	\$ -	\$ -	\$ 330,000	\$ -	\$ -
Capital Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Retirements	\$ -	\$ -	\$ -	\$ 66,780	\$ -	\$ -
Deduct: CWIP Closing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$ 7,012,355	\$ -	\$ -
Average Gross Fixed Assets	\$ -	\$ -	\$ -	\$ 6,880,745	\$ -	\$ -
Accumulated Depreciation - Opening	\$ -	\$ -	\$ -	\$ 1,977,725	\$ -	\$ -
Depreciation Expense	\$ -	\$ -	\$ -	\$ 318,273	\$ -	\$ -
Disposals	\$ -	\$ -	\$ -	\$ 66,780	\$ -	\$ -
Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accumulated Depreciation - Closing	\$ -	\$ -	\$ -	\$ 2,229,218	\$ -	\$ -
Average Accumulated Depreciation	\$ -	\$ -	\$ -	\$ 2,103,471	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 4,777,273	\$ -	\$ -
Working Capital Allowance						
Working Capital Allowance Base				\$ 9,566,540		
Working Capital Allowance Rate				15%		
Working Capital Allowance				\$ 1,434,981	I	
Rate Base				\$ 6,212,254	J = H + I	
Depreciation				\$ 318,273	K	
Threshold Test				139.13%	L = 1 + (J / K) * (B + A * (1 + B)) + C	
Threshold CAPEX						\$ 442,808 M = K * L
Proposed CAPEX						
CWIP Opening					D \$ -	N
Capital Additions					E \$ -	O
CWIP Closing					F \$ -	P
Proposed CAPEX					\$ -	Q = N + O + P
Incremental Capital CAPEX					\$ -	R = Q - M



Purpose of this sheet:

This sheet calculates the Depreciation Expense factor and CCA factor to be applied to Incremental CAPEX.

Instructions:

1. In order to calculate depreciation for Incremental CAPEX, a factor for the depreciation on new capital in 2009 must be inputted. This amount is exclusive of depreciation on previous period investments. The half year rule for depreciation must be applied to this calculation in order to be in compliance with CEB depreciation policy. Enter this value in Row 43 below with historical amounts for comparison. To

Balance Sheet

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed

Fixed Assets & Accumulated Depreciation

Gross Fixed Assets -Opening	\$ -	\$ -	\$ -	\$ 6,749,135	\$ -	\$ -
Add: CWIP Opening	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions	\$ -	\$ -	\$ -	\$ 330,000	\$ -	\$ -
Capital Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Retirements	\$ -	\$ -	\$ -	\$ 66,780	\$ -	\$ -
Deduct: CWIP Closing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$ 7,012,355	\$ -	\$ -
Accumulated Depreciation - Opening	\$ -	\$ -	\$ -	\$ 1,977,725	\$ -	\$ -
Depreciation Expense	\$ -	\$ -	\$ -	\$ 318,273	\$ -	\$ -
Disposals	\$ -	\$ -	\$ -	\$ 66,780	\$ -	\$ -
Retirements	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accumulated Depreciation - Closing	\$ -	\$ -	\$ -	\$ 2,229,218	\$ -	\$ -

Depreciation Expense as a percentage of Gross Fixed Assets

Depreciation Expense on Gross Fixed Assets attributable to prior years	\$ -	\$ -	\$ -	\$ 318,273	\$ -	\$ -
Depreciation Expense on Gross Fixed Assets attributable to reporting years	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation Expense on Gross Fixed Assets	\$ -	\$ -	\$ -	\$ 318,273	\$ -	\$ -

A

Gross Fixed Assets attributable to prior years	\$ -	\$ -	\$ -	\$ 6,682,355	\$ -	\$ -
Gross Fixed Assets attributable to reporting years	\$ -	\$ -	\$ -	\$ 330,000	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$ 7,012,355	\$ -	\$ -

B

Depreciation Expense as a percentage of Gross Fixed Assets - Prior Years	0%	0%	0%	5%	0%	0%
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0%	0%	0%	0%	0%	0%

C = A / B

Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years Times 2 (Two) to adjust for half-year rule						0%
-------------------------------------------------------------------------------------------------------------------------	--	--	--	--	--	----

D = C * 2

Income Tax Return

Year	2005	2006	2007	2008	2008	2009
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed

Undepreciated Capital Cost and Capital Cost Allowance

(as derived from CCRA T2 SCH 8 (99))

Undepreciated capital cost at the beginning of the year	2	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of acquisitions during the year (new property must be available for use)	3	\$ -	\$ -	\$ -	\$ -	\$ -
Net adjustments	4	\$ -	\$ -	\$ -	\$ -	\$ -
Proceeds of dispositions during the year (amount not to exceed the capital cost)	5	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost	6	\$ -	\$ -	\$ -	\$ -	\$ -
50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds row 5)	7	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced undepreciated capital cost (row 6 minus row 7)	8	\$ -	\$ -	\$ -	\$ -	\$ -
Recapture of capital cost allowance	10	\$ -	\$ -	\$ -	\$ -	\$ -
Terminal loss	11	\$ -	\$ -	\$ -	\$ -	\$ -
Capital cost allowance	12	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost at the end of the year (row 6 minus row 12)	13	\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Opening UCC		\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Additions To UCC		\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Other Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -
CCA Claimed		\$ -	\$ -	\$ -	\$ -	\$ -

E

CCA as a percent of UCC

Opening UCC	2	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of acquisitions during the year (new property must be available for use)	3	\$ -	\$ -	\$ -	\$ -	\$ -
Other Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	13	\$ -	\$ -	\$ -	\$ -	\$ -

F

CCA as a percent of Opening UCC and Disposals From UCC	0%	0%	0%	0%	0%	0%
CCA as a percent of Additions To UCC	0%	0%	0%	0%	0%	0%

G = E / F



Purpose of this sheet:

This sheet calculates the Revenue Requirement for Incremental CAPEX to be recovered through the Incremental Capital Rate Rider.

Current Revenue Requirement

Current Revenue Requirement - General		\$	2,077,420	A
Current Revenue Requirement - Unique		\$	-	B
Current Revenue Requirement - Total		\$	2,077,420	C = A + B

Return on Rate Base

Incremental Capital CAPEX		\$	-	D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	E	\$ -	F = D * E
Incremental Capital CAPEX to be included in Rate Base		\$	-	G = D + F
Deemed ShortTerm Debt %	4.0%	H	\$ -	J = G * H
Deemed Long Term Debt %	52.7%	I	\$ -	K = G * I
Short Term Interest	4.47%	L	\$ -	N = J * L
Long Term Interest	6.10%	M	\$ -	O = K * M
Return on Rate Base - Interest		\$	-	P = N + O
Deemed Equity %	43.3%	Q	\$ -	R = G * Q
Return on Rate Base -Equity	8.57%	S	\$ -	T = R * S
Return on Rate Base - Total		\$	-	U = P + T

Amortization Expense

Incremental Capital CAPEX	\$0.00	V = D		
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	W		
Amortization Expense - Incremental		\$	-	X = V * W

Grossed up PIL's

Regulatory Taxable Income		\$	-	Y = T
Add Back Amortization Expense		\$	-	Z = X
Incremental Capital CAPEX	\$0.00	AA = D		
CCA as a percent of Average UCC	0.00%	AB		
Deduct CCA		\$	-	AC = AA * AB
Incremental Taxable Income		\$	-	AD = Y + Z - AC

Current Tax Rate (F1.1 Z-Factor Tax Changes)	16.5%	AE	
PIL's Before Gross Up		\$	-
Incremental Grossed Up PIL's		\$	-

AF = AD * AE
AG = AF / (1 - AE)

Ontario Capital Tax			
Incremental Capital CAPEX		\$	-
Less : Available Capital Exemption (if any)		\$	-
Incremental Capital CAPEX subject to OCT		\$	-
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AL	
Incremental Ontario Capital Tax		\$	-

AH = D
AJ
AK
AM = AK * AL

Incremental Revenue Requirement			
Return on Rate Base - Total		\$	-
Amortization Expense - Total		\$	-
Incremental Grossed Up PIL's		\$	-
Incremental Ontario Capital Tax		\$	-
Incremental Revenue Requirement		\$	-

AN
AO
AP
AQ
R = AN + AO + AP + A



Ontario Energy Board
 Commission de l'énergie de l'Ontario
 2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
 This sheet calculates "Incremental Capital Rate Rider" based on Option A: Fixed Variable split.
 The applicant may elect to enter the calculated rate riders as found under Columns K, L & M onto Sheet "J2.5 Tax Change Rate Rider".
 The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.
 The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Service Charge %	Distribution Volumetric Rate	Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate	Distribution Volumetric Rate	Total Revenue by Rate Class	Billed Customers			Service Charge Rate	Distribution	Distribution
			Revenue	% Revenue kWh	% Revenue kW	Revenue kWh	Revenue kW	Revenue kWh		Revenue kW	Revenue kWh	Revenue kW	or Connections	Billed kWh	Billed kW
			A	B	C	D = \$N * A	E = \$N * B	F = \$N * C	G = D + E + F	H	I	J	K = D / H / 12	L = E / I	M = F / J
Residential	Customer	kWh	31.2%	21.1%	0.0%	\$ -	\$ -	\$ -	\$ -	2,301	33,435,195	0	\$0.000000	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	9.6%	8.1%	0.0%	\$ -	\$ -	\$ -	\$ -	399	15,941,009	0	\$0.000000	\$0.000000	
General Service 50 to 4,999 kW	Customer	kW	10.5%	0.0%	15.5%	\$ -	\$ -	\$ -	\$ -	43	48,328,431	121,066	\$0.000000	\$0.000000	\$0.000000
Unmetered Scattered Load	Connection	kWh	0.1%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	12	24,781	0	\$0.000000	\$0.000000	
Street Lighting	Connection	kW	2.2%	0.0%	1.5%	\$ -	\$ -	\$ -	\$ -	533	477,656	1,475	\$0.000000	\$0.000000	\$0.000000
Rate Class 6	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 7	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 8	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -	0	0	0			
			53.7%	29.2%	17.0%	\$ -	\$ -	\$ -	\$ -						

N



Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option B: Volumetric allocation.
The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider".

The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.

The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	Customer	kWh	\$1,087,159	52.33%	\$0	33,435,195	0	\$0.000000	
General Service Less Than 50 kW	Customer	kWh	\$368,922	17.76%	\$0	15,941,009	0	\$0.000000	
General Service 50 to 4,999 kW	Customer	kWh	\$540,757	26.03%	\$0	48,328,431	121,066		\$0.000000
Unmetered Scattered Load	Connection	kWh	\$3,263	0.16%	\$0	24,781	0	\$0.000000	
Street Lighting	Connection	kWh	\$77,232	3.72%	\$0	477,656	1,475		\$0.000000
Rate Class 6	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 7	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 8	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 9	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0		
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0		
			\$2,077,333	100.00%	\$0				
			H		I				

Sioux Lookout Hydro Inc.

Re-Allocation of Revenues to adjust Street Lighting Revenue to Cost Ratio

Class	Count	Billed kwh/kw	Allocation		Adjusted %	Allocation		Fixed		Variable		Adjusted Rates		Current Rates		Change	
			Total Rev	% of Rev		Total Rev	Fixed	Variable	Fixed \$	Variable \$	Fixed Rate	Variable Rate	Fixed Rate	Variable Rate	Fixed	Variable	
Residential	2301	33,435,195	1087159	52.33%	52.33%	1087159	59.70%	40.30%	649033.92	438125.08	23.51	0.0131	23.51	0.0131	0.00	0.0000	
GS < 50	399	15,941,009	368874	17.76%	17.76%	368874	54.20%	45.80%	199929.71	168944.29	41.76	0.0106	41.75	0.0106	0.01	0.0000	
GS > 50	43	121,066	583855	28.10%	26.03%	540752.4	40.30%	59.70%	217923.23	322829.20	422.33	2.6666	456.23	2.8781	-33.90	-0.2115	
USL	12	24,781	3263	0.16%	0.16%	3263	91.90%	8.10%	2998.70	264.30	20.82	0.0107	20.82	0.0107	0.00	0.0000	
St light	533	1,475	34269	1.65%	3.72%	77280.02	59.90%	40.10%	46290.73	30989.29	7.24	21.0097	3.21	9.3139	4.03	11.6958	
			2077420	100.00%	100.00%	2077328			1116176.29	961152.16							
									2077328.45								

**SIOUX LOOKOUT HYDRO INCORPORATED
PROPOSED TARIFF OF RATES AND CHARGES
Effective May 1, 2009**

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	24.68
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	43.06
Distribution Volumetric Rate	\$/kWh	0.0107
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	426.32
Distribution Volumetric Rate	\$/kW	2.6855
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.4423
Retail Transmission Rate – Network Service Rate	\$/kW	1.5574

Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.6541
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.6521
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5633
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.6175
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.6225
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	20.97
Distribution Volumetric Rate	\$/kWh	0.0108
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	7.29
Distribution Volumetric Rate	\$/kW	21.1921
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.3647
Retail Transmission Rate – Network Service Rate	\$/kW	1.1745
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4355
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

	Metric	Current
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
----------------------------------------------------------------------------	----	-------

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	110.00
Disconnect/Reconnect at meter - after regular hours	\$	245.00
Disconnect/Reconnect at pole - during regular hours	\$	245.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	110.00
Install/Remove load control device - after regular hours	\$	245.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.37
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0642
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0535
Total Loss Factor - Primary Metered Customer > 5,000 kW	0.0000

RATE IMPACT TABLES - MAY 1, 2009

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.51	24.68
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0131	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0005	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0642

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	26.05%
Energy Second Tier (kWh)	465	0.0650	30.23	465	0.0650	30.23	0.00	0.0%	23.44%
Sub-Total: Energy			63.83			63.83	0.00	0.0%	49.49%
Service Charge	1	24.51	24.51	1	24.68	24.68	0.17	0.7%	19.13%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0131	13.10	1,000	0.0132	13.20	0.10	0.8%	10.23%
Distribution Volumetric Rate Rider(s)	1,000	-0.0005	-0.50	1,000	0.0011	1.10	1.60	(320.0)%	0.85%
Total: Distribution			37.11			38.98	1.87	5.0%	30.22%
Retail Transmission Rate – Network Service Rate	1,065	0.0042	4.47	1,065	0.0042	4.47	0.00	0.0%	3.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,065	0.0016	1.70	1,065	0.0016	1.70	0.00	0.0%	1.32%
Total: Retail Transmission			6.17			6.17	0.00	0.0%	4.78%
Sub-Total: Delivery (Distribution and Retail Transmission)			43.28			45.15	1.87	4.3%	35.01%
Wholesale Market Service Rate	1,065	0.0052	5.54	1,065	0.0052	5.54	0.00	0.0%	4.30%
Rural Rate Protection Charge	1,065	0.0010	1.07	1,065	0.0010	1.07	0.00	0.0%	0.83%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.19%
Sub-Total: Regulatory			6.86			6.86	0.00	0.0%	5.32%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.43%
Total Bill before Taxes			120.97			122.84	1.87	1.5%	95.24%
GST	120.97	5%	6.05	122.84	5%	6.14	0.09	1.5%	4.76%
			127.02			128.98	1.96	1.5%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	267	639	1,065	1,703	2,395
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.95	\$ 36.13	\$ 63.82	\$ 105.29	\$ 150.27
Current Bill	\$ 14.95	\$ 36.13	\$ 63.82	\$ 105.29	\$ 150.27
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.4%	42.2%	49.5%	54.3%	56.8%

Distribution

Applied For Bill	\$ 28.25	\$ 33.26	\$ 38.98	\$ 47.56	\$ 56.85
Current Bill	\$ 27.66	\$ 32.07	\$ 37.11	\$ 44.67	\$ 52.86
\$ Impact	\$ 0.59	\$ 1.19	\$ 1.87	\$ 2.89	\$ 3.99
% Impact	2.1%	3.7%	5.0%	6.5%	7.5%
% of Total Bill	55.6%	38.9%	30.2%	24.5%	21.5%

Retail Transmission

Applied For Bill	\$ 1.55	\$ 3.70	\$ 6.17	\$ 9.87	\$ 13.89
Current Bill	\$ 1.55	\$ 3.70	\$ 6.17	\$ 9.87	\$ 13.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	4.3%	4.8%	5.1%	5.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 29.80	\$ 36.96	\$ 45.15	\$ 57.43	\$ 70.74
Current Bill	\$ 29.21	\$ 35.77	\$ 43.28	\$ 54.54	\$ 66.75
\$ Impact	\$ 0.59	\$ 1.19	\$ 1.87	\$ 2.89	\$ 3.99
% Impact	2.0%	3.3%	4.3%	5.3%	6.0%
% of Total Bill	58.6%	43.2%	35.0%	29.6%	26.7%

Regulatory

Applied For Bill	\$ 1.91	\$ 4.21	\$ 6.86	\$ 10.81	\$ 15.10
Current Bill	\$ 1.91	\$ 4.21	\$ 6.86	\$ 10.81	\$ 15.10
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.9%	5.3%	5.6%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.9%	5.4%	5.8%	6.0%

GST

Applied For Bill	\$ 2.42	\$ 4.08	\$ 6.14	\$ 9.24	\$ 12.59
Current Bill	\$ 2.39	\$ 4.02	\$ 6.05	\$ 9.09	\$ 12.39
\$ Impact	\$ 0.03	\$ 0.06	\$ 0.09	\$ 0.15	\$ 0.20
% Impact	1.3%	1.5%	1.5%	1.7%	1.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 50.83	\$ 85.58	\$ 128.97	\$ 193.97	\$ 264.45
Current Bill	\$ 50.21	\$ 84.33	\$ 127.01	\$ 190.93	\$ 260.26
\$ Impact	\$ 0.62	\$ 1.25	\$ 1.96	\$ 3.04	\$ 4.19
% Impact	1.2%	1.5%	1.5%	1.6%	1.6%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	42.75	43.06
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0107
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0021	0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	

Consumption	10,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0642

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.85%
Energy Second Tier (kWh)	9,893	0.0650	643.05	9,893	0.0650	643.05	0.00	0.0%	59.02%
Sub-Total: Energy			685.05			685.05	0.00	0.0%	62.87%
Service Charge	1	42.75	42.75	1	43.06	43.06	0.31	0.7%	3.95%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0106	106.00	10,000	0.0107	107.00	1.00	0.9%	9.82%
Distribution Volumetric Rate Rider(s)	10,000	-0.0021	-21.00	10,000	0.0011	11.00	32.00	(152.4)%	1.01%
Total: Distribution			127.75			161.06	33.31	26.1%	14.78%
Sub-Total: Delivery (Distribution and Retail Transmission)			183.09			216.40	33.31	18.2%	19.86%
Retail Transmission Rate – Network Service Rate	10,643	0.0038	40.44	10,643	0.0038	40.44	0.00	0.0%	3.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,643	0.0014	14.90	10,643	0.0014	14.90	0.00	0.0%	1.37%
Total: Retail Transmission			55.34			55.34	0.00	0.0%	5.08%
Sub-Total: Delivery (Distribution and Retail Transmission)			183.09			216.40	33.31	18.2%	19.86%
Wholesale Market Service Rate	10,643	0.0052	55.34	10,643	0.0052	55.34	0.00	0.0%	5.08%
Rural Rate Protection Charge	10,643	0.0010	10.64	10,643	0.0010	10.64	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			66.23			66.23	0.00	0.0%	6.08%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.42%
Total Bill before Taxes			1,004.37			1,037.68	33.31	3.3%	95.24%
GST	1,004.37	5%	50.22	1,037.68	5%	51.88	1.66	3.3%	4.76%
			1,054.59			1,089.56	34.97	3.3%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,065	5,322	10,643	15,964	21,285
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 62.47	\$ 339.18	\$ 685.04	\$ 1,030.91	\$ 1,376.77
Current Bill	\$ 62.47	\$ 339.18	\$ 685.04	\$ 1,030.91	\$ 1,376.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	43.5%	60.1%	62.9%	63.8%	64.3%

Distribution

Applied For Bill	\$ 54.86	\$ 102.06	\$ 161.06	\$ 220.06	\$ 279.06
Current Bill	\$ 51.25	\$ 85.25	\$ 127.75	\$ 170.25	\$ 212.75
\$ Impact	\$ 3.61	\$ 16.81	\$ 33.31	\$ 49.81	\$ 66.31
% Impact	7.0%	19.7%	26.1%	29.3%	31.2%
% of Total Bill	38.2%	18.1%	14.8%	13.6%	13.0%

Retail Transmission

Applied For Bill	\$ 5.54	\$ 27.67	\$ 55.34	\$ 83.01	\$ 110.68
Current Bill	\$ 5.54	\$ 27.67	\$ 55.34	\$ 83.01	\$ 110.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.9%	5.1%	5.1%	5.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 60.40	\$ 129.73	\$ 216.40	\$ 303.07	\$ 389.74
Current Bill	\$ 56.79	\$ 112.92	\$ 183.09	\$ 253.26	\$ 323.43
\$ Impact	\$ 3.61	\$ 16.81	\$ 33.31	\$ 49.81	\$ 66.31
% Impact	6.4%	14.9%	18.2%	19.7%	20.5%
% of Total Bill	42.1%	23.0%	19.9%	18.8%	18.2%

Regulatory

Applied For Bill	\$ 6.86	\$ 33.24	\$ 66.23	\$ 99.22	\$ 132.22
Current Bill	\$ 6.86	\$ 33.24	\$ 66.23	\$ 99.22	\$ 132.22
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.9%	6.1%	6.1%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	6.2%	6.4%	6.5%	6.5%

GST

Applied For Bill	\$ 6.84	\$ 26.86	\$ 51.88	\$ 76.91	\$ 101.94
Current Bill	\$ 6.66	\$ 26.02	\$ 50.22	\$ 74.42	\$ 98.62
\$ Impact	\$ 0.18	\$ 0.84	\$ 1.66	\$ 2.49	\$ 3.32
% Impact	2.7%	3.2%	3.3%	3.3%	3.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 143.57	\$ 564.01	\$ 1,089.55	\$ 1,615.11	\$ 2,140.67
Current Bill	\$ 139.78	\$ 546.36	\$ 1,054.58	\$ 1,562.81	\$ 2,071.04
\$ Impact	\$ 3.79	\$ 17.65	\$ 34.97	\$ 52.30	\$ 69.63
% Impact	2.7%	3.2%	3.3%	3.3%	3.4%

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	457.23	426.32
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.8781	2.6855
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.5541	0.4423
Retail Transmission Rate – Network Service Rate	\$/kW	1.5574	1.5574
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5633	0.5633
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	39.5%

Loss Factor 1.0642

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.06%
Energy Second Tier (kWh)	760,154	0.0650	49,410.01	760,154	0.0650	49,410.01	0.00	0.0%	64.80%
Sub-Total: Energy			49,452.01			49,452.01	0.00	0.0%	64.86%
Service Charge	1	457.23	457.23	1	426.32	426.32	-30.91	(6.8)%	0.56%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.8781	7,137.69	2,480	2.6855	6,660.04	-477.65	(6.7)%	8.73%
Distribution Volumetric Rate Rider(s)	2,480	-1.5541	-3,854.17	2,480	0.4423	1,096.90	4,951.07	(128.5)%	1.44%
Total: Distribution			3,740.75			8,183.26	4,442.51	118.8%	10.73%
Retail Transmission Rate – Network Service Rate	2,480	1.5574	3,862.35	2,480	1.5574	3,862.35	0.00	0.0%	5.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.5633	1,396.98	2,480	0.5633	1,396.98	0.00	0.0%	1.83%
Total: Retail Transmission			5,259.33			5,259.33	0.00	0.0%	6.90%
Sub-Total: Delivery (Distribution and Retail Transmission)			9,000.08			13,442.59	4,442.51	49.4%	17.63%
Wholesale Market Service Rate	760,904	0.0052	3,956.70	760,904	0.0052	3,956.70	0.00	0.0%	5.19%
Rural Rate Protection Charge	760,904	0.0010	760.90	760,904	0.0010	760.90	0.00	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,717.85			4,717.85	0.00	0.0%	6.19%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	6.56%
Total Bill before Taxes			68,174.94			72,617.45	4,442.51	6.5%	95.24%
GST	68,174.94	5%	3,408.75	72,617.45	5%	3,630.87	222.12	6.5%	4.76%
			71,583.69			76,248.32	4,664.63	6.5%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,285	542,743	1,058,880	1,597,365	2,134,786
kW	50	1,270	2,480	3,740	5,000
Load Factor	0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$ 1,376.77	\$ 35,271.54	\$ 68,820.45	\$ 103,821.97	\$ 138,754.33
Current Bill	\$ 1,376.77	\$ 35,271.54	\$ 68,820.45	\$ 103,821.97	\$ 138,754.33
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	56.1%	68.1%	68.4%	68.5%	68.6%

Distribution

Applied For Bill	\$ 582.70	\$ 4,398.62	\$ 8,183.26	\$ 12,124.29	\$ 16,065.32
Current Bill	\$ 523.42	\$ 2,138.71	\$ 3,740.75	\$ 5,408.99	\$ 7,077.23
\$ Impact	\$ 59.28	\$ 2,259.91	\$ 4,442.51	\$ 6,715.30	\$ 8,988.09
% Impact	11.3%	105.7%	118.8%	124.2%	127.0%
% of Total Bill	23.7%	8.5%	8.1%	8.0%	7.9%

Retail Transmission

Applied For Bill	\$ 106.04	\$ 2,693.29	\$ 5,259.33	\$ 7,931.42	\$ 10,603.50
Current Bill	\$ 106.04	\$ 2,693.29	\$ 5,259.33	\$ 7,931.42	\$ 10,603.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.2%	5.2%	5.2%	5.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 688.74	\$ 7,091.91	\$ 13,442.59	\$ 20,055.71	\$ 26,668.82
Current Bill	\$ 629.46	\$ 4,832.00	\$ 9,000.08	\$ 13,340.41	\$ 17,680.73
\$ Impact	\$ 59.28	\$ 2,259.91	\$ 4,442.51	\$ 6,715.30	\$ 8,988.09
% Impact	9.4%	46.8%	49.4%	50.3%	50.8%
% of Total Bill	28.1%	13.7%	13.4%	13.2%	13.2%

Regulatory

Applied For Bill	\$ 132.22	\$ 3,365.25	\$ 6,565.31	\$ 9,903.92	\$ 13,235.93
Current Bill	\$ 132.22	\$ 3,365.25	\$ 6,565.31	\$ 9,903.92	\$ 13,235.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	6.5%	6.5%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.9%	6.9%	6.9%	6.9%

GST

Applied For Bill	\$ 116.89	\$ 2,464.94	\$ 4,789.67	\$ 7,214.43	\$ 9,635.05
Current Bill	\$ 113.92	\$ 2,351.94	\$ 4,567.54	\$ 6,878.67	\$ 9,185.65
\$ Impact	\$ 2.97	\$ 113.00	\$ 222.13	\$ 335.76	\$ 449.40
% Impact	2.6%	4.8%	4.9%	4.9%	4.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,454.62	\$ 51,763.64	\$ 100,583.02	\$ 151,503.03	\$ 202,336.13
Current Bill	\$ 2,392.37	\$ 49,390.73	\$ 95,918.38	\$ 144,451.97	\$ 192,898.64
\$ Impact	\$ 62.25	\$ 2,372.91	\$ 4,664.64	\$ 7,051.06	\$ 9,437.49
% Impact	2.6%	4.8%	4.9%	4.9%	4.9%

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	20.82	20.97
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0107	0.0108
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0013	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0642

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.93%
Energy Second Tier (kWh)	9,893	0.0650	643.05	9,893	0.0650	643.05	0.00	0.0%	60.13%
Sub-Total: Energy			685.05			685.05	0.00	0.0%	64.05%
Service Charge	1	20.82	20.82	1	20.97	20.97	0.15	0.7%	1.96%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0107	107.00	10,000	0.0108	108.00	1.00	0.9%	10.10%
Distribution Volumetric Rate Rider(s)	10,000	0.0013	13.00	10,000	0.0013	13.00	0.00	0.0%	1.22%
Total: Distribution			140.82			141.97	1.15	0.8%	13.27%
Retail Transmission Rate – Network Service Rate	10,643	0.0038	40.44	10,643	0.0038	40.44	0.00	0.0%	3.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,643	0.0014	14.90	10,643	0.0014	14.90	0.00	0.0%	1.39%
Total: Retail Transmission			55.34			55.34	0.00	0.0%	5.17%
Sub-Total: Delivery (Distribution and Retail Transmission)			196.16			197.31	1.15	0.6%	18.45%
Wholesale Market Service Rate	10,643	0.0052	55.34	10,643	0.0052	55.34	0.00	0.0%	5.17%
Rural Rate Protection Charge	10,643	0.0010	10.64	10,643	0.0010	10.64	0.00	0.0%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			66.23			66.23	0.00	0.0%	6.19%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.54%
Total Bill before Taxes			1,017.44			1,018.59	1.15	0.1%	95.24%
GST	1,017.44	5%	50.87	1,018.59	5%	50.93	0.06	0.1%	4.76%
			1,068.31			1,069.52	1.21	0.1%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		533	5,322	10,643	15,964	21,285
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.85	\$ 339.18	\$ 685.04	\$ 1,030.91	\$ 1,376.77
Current Bill	\$ 29.85	\$ 339.18	\$ 685.04	\$ 1,030.91	\$ 1,376.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

% of Total Bill	42.6%	62.5%	64.1%	64.6%	64.8%
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Distribution

Applied For Bill	\$ 27.02	\$ 81.47	\$ 141.97	\$ 202.47	\$ 262.97
Current Bill	\$ 26.82	\$ 80.82	\$ 140.82	\$ 200.82	\$ 260.82
\$ Impact	\$ 0.20	\$ 0.65	\$ 1.15	\$ 1.65	\$ 2.15
% Impact	0.7%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	38.6%	15.0%	13.3%	12.7%	12.4%

Retail Transmission

Applied For Bill	\$ 2.78	\$ 27.67	\$ 55.34	\$ 83.01	\$ 110.68
Current Bill	\$ 2.78	\$ 27.67	\$ 55.34	\$ 83.01	\$ 110.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.1%	5.2%	5.2%	5.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 29.80	\$ 109.14	\$ 197.31	\$ 285.48	\$ 373.65
Current Bill	\$ 29.60	\$ 108.49	\$ 196.16	\$ 283.83	\$ 371.50
\$ Impact	\$ 0.20	\$ 0.65	\$ 1.15	\$ 1.65	\$ 2.15
% Impact	0.7%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	42.5%	20.1%	18.4%	17.9%	17.6%

Regulatory

Applied For Bill	\$ 3.55	\$ 33.24	\$ 66.23	\$ 99.22	\$ 132.22
Current Bill	\$ 3.55	\$ 33.24	\$ 66.23	\$ 99.22	\$ 132.22
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	6.1%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	6.5%	6.5%	6.6%	6.6%

GST

Applied For Bill	\$ 3.34	\$ 25.83	\$ 50.93	\$ 76.03	\$ 101.13
Current Bill	\$ 3.33	\$ 25.80	\$ 50.87	\$ 75.95	\$ 101.02
\$ Impact	\$ 0.01	\$ 0.03	\$ 0.06	\$ 0.08	\$ 0.11
% Impact	0.3%	0.1%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 70.04	\$ 542.39	\$ 1,069.51	\$ 1,596.64	\$ 2,123.77
Current Bill	\$ 69.83	\$ 541.71	\$ 1,068.30	\$ 1,594.91	\$ 2,121.51
\$ Impact	\$ 0.21	\$ 0.68	\$ 1.21	\$ 1.73	\$ 2.26
% Impact	0.3%	0.1%	0.1%	0.1%	0.1%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.21	7.29
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.3139	21.1921
Distribution Volumetric Rate Rider(s)	\$/kW	9.4352	0.3647
Retail Transmission Rate – Network Service Rate	\$/kW	1.1745	1.1745
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4355	0.4355
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0642

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0560	10.75	192	0.0560	10.75	0.00	0.0%	23.32%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.75			10.75	0.00	0.0%	23.32%
Service Charge	1	3.21	3.21	1	7.29	7.29	4.08	127.1%	15.81%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	9.3139	9.31	1	21.1921	21.19	11.88	127.6%	45.97%
Distribution Volumetric Rate Rider(s)	1	9.4352	9.44	1	0.3647	0.36	-9.08	(96.2)%	0.78%
Total: Distribution			21.96			28.84	6.88	31.3%	62.56%
Retail Transmission Rate – Network Service Rate	1	1.1745	1.17	1	1.1745	1.17	0.00	0.0%	2.54%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	0.4355	0.44	1	0.4355	0.44	0.00	0.0%	0.95%
Total: Retail Transmission			1.61			1.61	0.00	0.0%	3.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			23.57			30.45	6.88	29.2%	66.05%
Wholesale Market Service Rate	192	0.0052	1.00	192	0.0052	1.00	0.00	0.0%	2.17%
Rural Rate Protection Charge	192	0.0010	0.19	192	0.0010	0.19	0.00	0.0%	0.41%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.54%
Sub-Total: Regulatory			1.44			1.44	0.00	0.0%	3.12%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	2.73%
Total Bill before Taxes			37.02			43.90	6.88	18.6%	95.23%
GST	37.02	5%	1.85	43.90	5%	2.20	0.35	18.9%	4.77%
			38.87			46.10	7.23	18.6%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		75	139	192	288	384
kW		0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.20	\$ 7.78	\$ 10.75	\$ 16.13	\$ 21.50
Current Bill	\$ 4.20	\$ 7.78	\$ 10.75	\$ 16.13	\$ 21.50

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.2%	18.4%	23.3%	30.4%	35.9%

Distribution

Applied For Bill	\$ 28.84	\$ 28.84	\$ 28.84	\$ 28.84	\$ 28.84
Current Bill	\$ 21.96	\$ 21.96	\$ 21.96	\$ 21.96	\$ 21.96
\$ Impact	\$ 6.88	\$ 6.88	\$ 6.88	\$ 6.88	\$ 6.88
% Impact	31.3%	31.3%	31.3%	31.3%	31.3%
% of Total Bill	76.6%	68.2%	62.6%	54.4%	48.1%

Retail Transmission

Applied For Bill	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61
Current Bill	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61	\$ 1.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	3.8%	3.5%	3.0%	2.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 30.45	\$ 30.45	\$ 30.45	\$ 30.45	\$ 30.45
Current Bill	\$ 23.57	\$ 23.57	\$ 23.57	\$ 23.57	\$ 23.57
\$ Impact	\$ 6.88	\$ 6.88	\$ 6.88	\$ 6.88	\$ 6.88
% Impact	29.2%	29.2%	29.2%	29.2%	29.2%
% of Total Bill	80.9%	72.1%	66.1%	57.4%	50.8%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.9%	2.6%	3.1%	3.8%	4.4%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.3%	2.2%	2.7%	3.6%	4.2%

GST

Applied For Bill	\$ 1.79	\$ 2.01	\$ 2.20	\$ 2.53	\$ 2.86
Current Bill	\$ 1.45	\$ 1.67	\$ 1.85	\$ 2.18	\$ 2.51
\$ Impact	\$ 0.34	\$ 0.34	\$ 0.35	\$ 0.35	\$ 0.35
% Impact	23.4%	20.4%	18.9%	16.1%	13.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 37.65	\$ 42.26	\$ 46.10	\$ 53.04	\$ 59.96
Current Bill	\$ 30.43	\$ 35.04	\$ 38.87	\$ 45.81	\$ 52.73
\$ Impact	\$ 7.22	\$ 7.22	\$ 7.23	\$ 7.23	\$ 7.23
% Impact	23.7%	20.6%	18.6%	15.8%	13.7%