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March 12, 2025

**Sent by EMAIL, RESS e-filing**

Ms. Nancy Marconi  
Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EPCOR Natural Gas Limited Partnership (“ENGLP”)  
EB-2025-0096 Quarterly Rate Adjustment Mechanism (“QRAM”) Application  
Aylmer Service Territory - Rates effective April 1, 2025**

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Please find enclosed ENGLP Aylmer’s QRAM Application to the Ontario Energy Board for orders effective April 1, 2025.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tim Hesselink". The signature is fluid and cursive, with a prominent initial "T" and a long, sweeping flourish at the end.

Tim Hesselink, CPA  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
(705)-445-1800 ext. 2274  
[thesselink@epcor.com](mailto:thesselink@epcor.com)

Encl.

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B), as amended (the “Act”);

**AND IN THE MATTER OF** an Application by EPCOR Natural Gas Limited Partnership (“ENGLP”) pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2025.

**AND IN THE MATTER OF** the Quarterly Rate Adjustment Mechanism (“QRAM”).

### APPLICATION

1. As part of the EB-2024-0337 Decision and Rate Order dated December 19, 2024, the Ontario Energy Board (“Board”) approved a PGCVA reference price of \$0.140187 per m<sup>3</sup>, a GPRA approved level of \$0.010683 per m<sup>3</sup>, and a gas supply charge of \$0.151305 per m<sup>3</sup>, all effective January 1, 2025 on an interim basis.
2. Based on actual and forecast natural gas prices for the April, 2024 through March, 2025 period the PGCVA balance is projected to be a charge of approximately \$3.13 per residential customer.
3. ENGLP has filed its evidence based on the gas commodity charges that result from the Enbridge Gas Inc. EB-2025-0078 April 1, 2025 QRAM application dated March 11, 2025.
4. ENGLP hereby applies to the Board for further orders effective April 1, 2025:
  - a. An order changing the reference price authorized by the Board’s EB-2024- 0337 Decision and Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by \$0.020462 per m<sup>3</sup> from the Board approved level of \$0.140187 per m<sup>3</sup> to \$0.160649 per m<sup>3</sup>;

- b. An order changing the recovery amount authorized by the Board's EB-2024-0337 Decision and Rate Order for use in clearing the amounts in the Gas Purchasing Rebalancing Account (GPRA) by \$0.008762 per m<sup>3</sup> from the Board approved level of \$0.010683 per m<sup>3</sup> to \$0.001921 per m<sup>3</sup>;
- c. An order changing the rates and other charges from those authorized by the Board's EB-2024-0337 Decision and Rate Order to reflect a projected \$0.011265 per m<sup>3</sup> change in the gas supply charge from the Board approved level of \$0.151305 m<sup>3</sup> to a projected cost of \$0.162570 per m<sup>3</sup>. These changes are the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account and the continuation of the system gas supply cost approved in EB-2018-0336.

### **Regulatory Framework**

1. This application is supported by written evidence that has been pre-filed with the Board and interveners of record in proceedings EB-2024-0130.
2. ENGLP notes that the OEB's EB-2024-0337 Decision was made on an interim basis as there were several proceedings associated with EPCOR's proposed new Local Production (E) in progress. (EB-2024-0130; EB-2024-0239; and EB-2024-0139). The OEB has since issued its Decision and Order for EB-2024-0130 and the OEB Staff report EB-2024-0139. EB-2024-0239 awaits a Decision or further direction from the Board. As such, ENGLP accepts if the decision related to this application is required to be made on an interim basis.
3. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application
  - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. five calendar days following the filing of the QRAM application.

- Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. three calendar days following receipt of comments.
4. ENGLP respectfully requests the Board issue its Decision and Order by March 24, 2025 for implementation effective April 1, 2025.
  5. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:
    - Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
    - Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

**Address for Service**

5. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served as follows:

Tim Hesselink  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
43 Stewart Road  
Collingwood, ON L9Y 4M7

Tel: 705-445-1800 ext. 2274  
Email: [THesselink@epcor.com](mailto:THesselink@epcor.com)

DATED the 12<sup>th</sup> day of March, 2025.

**EPCOR Natural Gas Limited Partnership**



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Tim Hesselink, Senior Manager Regulatory Affairs

1 **SCHEDULE 1- Management Summary**

2  
3 **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

4  
5 **A. INTRODUCTION**

6  
7 As part of the EB-2024-0337 Decision and Rate Order dated December 19, 2024, the Ontario  
8 Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”)   
9 reference price of \$0.140187 per m<sup>3</sup> and a gas commodity charge of \$0.151305 per m<sup>3</sup>, both  
10 effective January 1, 2025 for EPCOR Natural Gas Limited Partnership (“ENGLP”) on an interim  
11 basis.

12  
13 In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board  
14 approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in  
15 the value of the gas inventory available for sale to sales service customers due to changes in  
16 ENGLP’s PGCVA reference price. This account was maintained in the EB-2018-0336 Decision  
17 and Interim Rate Order dated July 4, 2019. In EB-2024-0337, the Board approved a GPRA rate  
18 of \$0.010683 per m<sup>3</sup>.

19  
20 ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference  
21 price effective April 1, 2025 to reflect an updated forecast of gas costs, the projected balance in  
22 the PGCVA and the projected balance in the GPRA.

23  
24 **B. PURCHASED GAS COMMODITY VARIANCE ACCOUNT**

25  
26 **Updated Forecasts**

27 Based on actual and forecast costs, the PGCVA account balance totals a charge of \$3.13 per  
28 average residential customer for the twelve-month period ending March, 2025 (Schedule 2).

29

1 The current forecast reflects the forecast for natural gas prices over the relevant period. These  
2 gas prices reflect current contracts and current market conditions, including alternative energy  
3 prices, demand for natural gas, the weather outlook and the impact of current storage levels.  
4 These impacts are reflected in the concurrent EB-2025-0078 QRAM application dated March  
5 11, 2025 for the Union South rate zone filed by Enbridge Gas Inc. (“Enbridge”). The Enbridge  
6 QRAM application also includes rate mitigation measures to ensure gas commodity cost  
7 increases do not exceed 25% and total bill impacts for residential customers do not exceed 10%.

8  
9 The PGCVA balance has been calculated using the most recent information available, including  
10 actual volumes and costs through January 2025. The remaining months in the twelve-month  
11 period ending March 2025 are calculated using estimated prices and volumes based on the best  
12 information available at the time of filing.

13  
14 Forecast prices have been used for the period April 2025, through March 2026 period, and reflect  
15 the prices that result from existing contracts that are currently in place.

### 16 17 **C. GAS SUPPLY PORTFOLIO**

18  
19 The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by  
20 ENGLP for system gas purchases. In particular, the gas supply portfolio reflected in this QRAM  
21 application reflects the Detailed Supply/Demand Forecast found in Appendix C to ENGLP’s  
22 Annual Gas Supply Plan Update (EB-2024-0139) filed on May 31, 2024. This is consistent with  
23 the intention that QRAM filings would reflect and align with the most recent gas supply plan  
24 filing that has been reviewed by the Board.

25  
26 ENGLP’s gas supply portfolio continues to include system gas purchases from Enbridge and  
27 from a local producer. Beginning in July 2023, ENGLP began purchasing renewable natural gas  
28 (“RNG”) from a local producer located in its franchise area.

29

1 ENGLP is a system gas customer on the Enbridge system on behalf of its own system gas  
2 customers. ENGLP continues to have direct purchase customers on its system and continues to  
3 ensure that they continue to balance their supply with their demand.

4  
5 In addition to the system gas purchased from Enbridge noted above, ENGLP purchases gas from  
6 a local producer in its franchise area. The monthly purchases for each of the sources of supply  
7 are consistent with the figures in the annual gas supply update that was filed with the Board on  
8 May 31, 2024 (EB-2024-0139) as noted above, with the following exception.

9  
10 The composition of the gas supply portfolio volumes for the April, 2024 through March, 2025  
11 period is shown on the top of Schedule 3. This schedule shows the monthly volume of gas  
12 purchased or forecast to be purchased from the local producers and from Enbridge. Similarly,  
13 the composition of the gas supply portfolio volumes for the April, 2025 through March, 2026  
14 period is shown on the top of Schedule 6.

15  
16 **D. HISTORICAL GAS COSTS**

17  
18 ENGLP's actual and forecast gas costs for the April, 2024 through March, 2025 period, by source  
19 of supply, are shown in Schedule 4 in \$/GJ. These prices are also shown in the middle section  
20 of Schedule 3 in \$/m<sup>3</sup>. The bottom section of Schedule 3 shows the composition of the total  
21 system gas costs. The conversion factor used to convert \$/m<sup>3</sup> to \$/GJ is based on the heat values  
22 used by Enbridge in their calculation of ENGLP's Banked Gas Account balances. These  
23 conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid in  
24 April, 2024 through March, 2025. Prices for the remaining months in this period are based on  
25 estimated prices to be paid in those months. The costs shown for these remaining months are  
26 based on both the estimated prices to be paid and the estimated volumes to be purchased.

27  
28 **Enbridge Gas Inc. System Gas Pricing**

29 Prices paid to Enbridge are based on the Board approved Union South Total Gas Supply  
30 Commodity Charge for Utility Sales.

1 Local Production (A)

2 ENGLP has not purchased any gas under the Local Production (A) since the contract expired at  
3 the end of September, 2020. Therefore, as shown in Schedules 3 and 6, volumes, prices and  
4 costs associated with Local Production (A) are shown as zero for all months shown in those  
5 schedules.

6  
7 Local Production (B)

8 ENGLP entered into an Amending Agreement dated January 25, 2021 to the gas purchase  
9 contract noted above (that covered both Local Production (A) and (B) volumes) for this gas based  
10 on a pricing mechanism similar to that paid for Local Production (C) as explained below.  
11 Specifically, the commodity rate for this gas is calculated based on both the difference in the  
12 energy content of the gas purchased from Lagasco relative to that of the gas delivered by  
13 Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board  
14 approved delivery commodity charge paid to Enbridge. These charges are found in Schedule  
15 “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,  
16 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of  
17 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP under this contract.  
18 The formula used to determine the price to paid for this gas is:

19  
20 
$$\text{Price (\$/m}^3\text{)} = \text{Local Producer Heat Content/Enbridge Heat Content} \times ((\text{Enbridge Total Gas}$$
  
21 
$$\text{Supply Commodity Charge} \times 0.95) + \text{Enbridge M9 Delivery Commodity Charge}).$$

22  
23 ENGLP notes that unlike the Local Production (C) pricing described below, there is no firm  
24 contract demand charge associated with the Local Production (B) gas.

25  
26 The Amending Agreement had a term to September 30, 2023. A Second Amending Agreement  
27 was put in place near the end of September, 2023 that covered the production in October, 2023.  
28 A Third Amending Agreement was signed in late October, 2023 that has a term to October 31,  
29 2024. A Fourth Amending Agreement was signed in late October, 2024 that has a term to  
30 October 31, 2025. There are no changes to the pricing formula from that in the original

1 Amending Agreement. For forecasting purposes for the April, 2025 through March, 2026  
2 period, ENGLP has assumed that the pricing mechanism in the current contract remains in place  
3 for this period.

4  
5 Local Production (C)

6 ENGLP entered into a contract with a local gas producer (Lagasco) for volumes to be purchased  
7 and delivered to its franchise area. The required Lagasco and ENGLP facilities were completed  
8 in late December, 2019 and the gas began flowing under this contract on December 23, 2019.  
9 The gas purchase contract has a primary term which expires on October 31, 2023. An Amending  
10 Agreement was put in place near the end of October, 2024 that covered the production to October  
11 31, 2025. These volumes are shown in Schedules 3 and 6 as Local Production (C). The  
12 Amending Agreement includes a firm contract demand of 1,800 GJ/day.

13  
14 The commodity rate for this gas is calculated based on both the difference in the energy content  
15 of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the  
16 Enbridge total gas supply commodity charge. This charge is found in Schedule "A" to the  
17 Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply  
18 commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand  
19 of 1,800 GJ/day. The formula used to determine the price to paid for this gas is:

20  
21 
$$\text{Price } (\$/\text{m}^3) = \text{Local Producer Heat Content} / \text{Enbridge Heat Content} \times \text{Enbridge Total Gas Supply}$$
  
22 
$$\text{Commodity Charge} \times 0.95.$$

23  
24 The actual price paid will reflect Enbridge's Board approved total gas supply commodity charge  
25 and the actual heat content for both the Enbridge gas and the Lagasco gas. ENGLP notes that  
26 there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast  
27 Enbridge heat content each month as the actual heat content is not available from Enbridge at  
28 the time the invoice is prepared. This cost difference, which ENGLP believes will continue to  
29 be small relative to the overall cost of the gas each month, will continue to be reflected as an  
30 adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments

1 will continue to be reflected in the PGCVA calculations in the month in which the adjustment is  
2 reflected in the invoices.

3  
4 As a result of the above adjustments, the actual monthly historical prices will not exactly match  
5 what would be generated by the above formula using the actual Enbridge heat content.

6 For any gas delivered in excess of the firm contract demand of 1,800 GJ/day delivered, the 5%  
7 discount will not apply to the price to be paid, and there will not be any incremental demand  
8 charges and no overrun charges.

9  
10 In addition to the above commodity price, ENGLP pays the local producer a delivery charge and  
11 a demand charge for the delivery of the gas into the distribution system up to 1,800 GJ/day.  
12 These charges are equal to the corresponding charges paid to Enbridge under the M9 rate  
13 schedule, adjusted for the relative difference in the heat content of the gas delivered. This  
14 adjustment for the relative difference in the heat content ensures that the cost associated with the  
15 delivery charges and demand charges paid to the local producer are equal to the cost reductions  
16 that will be experienced on the Enbridge system. These costs are tracked through ENGLP's  
17 Purchased Gas Transportation Variance Account ("PGTVA"). ENGLP assesses its contract  
18 demand with Enbridge annually, to take effect November 1 of each year.

19  
20 ENGLP has maintained its level of contract demand from Enbridge for the year beginning  
21 November 1, 2024 at the same level as in the previous year. ENGLP has also forecast that this  
22 level would be maintained through to the end of 2024. The addition of the firm local production  
23 and RNG has allowed for the continuing growth in customer attachments without any increased  
24 cost associated with a higher contract demand on the Enbridge system.

25  
26 RNG Pricing

27 ENGLP has finalized the agreement with respect to the RNG purchases that began in July 2023.  
28 The contract has a term of 10 years. The price paid for this gas is equal to the Enbridge gas  
29 supply commodity rate plus the Enbridge M9 delivery commodity charge, adjusted for the  
30 difference in energy content. The formula used to determine the price to paid for this gas is:

1 Price (\$/m3) = RNG Producer Heat Content/Enbridge Heat Content x (Enbridge Total Gas  
2 Supply Commodity Charge + Enbridge M9 Delivery Commodity Charge).

3

4 Local Production (E)

5 ENGLP entered into a contract with a local gas producer Clearbeach Resources Inc.  
6 (“Clearbeach” – an affiliated company of Lagasco) for volumes to be purchased and delivered  
7 to its franchise area. The required Clearbeach and ENGLP facilities were completed and are  
8 planning to flow gas under this contract beginning December 2024. The gas purchase contract  
9 has a primary term which expires on October 31, 2035. These volumes are shown in Schedule 6  
10 along with Lagasco under Local Production (C) to be consistent with 2024 Gas Supply Plan.  
11 The Amending Agreement includes a firm contract demand of 466 GJ/day.

12

13 The commodity rate for this gas is calculated based on both the difference in the energy content  
14 of the gas purchased from Clearbeach relative to that of the gas delivered by Enbridge, and the  
15 Enbridge total gas supply commodity charge. This charge is found in Schedule “A” to the  
16 Enbridge Union South rate schedules. The formula used to determine the price to pay for this  
17 gas is:

18

19 Price (\$/m3) = Local Producer Heat Content/Enbridge Heat Content x Enbridge Total Gas  
20 Supply Commodity Charge.

21

22 The actual price paid will reflect Enbridge’s Board approved total gas supply commodity charge  
23 and the actual heat content for both the Enbridge gas and the Clearbeach. ENGLP notes that  
24 there will be a true up of the cost due to Clearbeach invoicing ENGLP based on the forecast  
25 Enbridge heat content each month as the actual heat content is not available from Enbridge at  
26 the time the invoice is prepared. This cost difference, which ENGLP believes will continue to  
27 be small relative to the overall cost of the gas each month, will continue to be reflected as an  
28 adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments  
29 will continue to be reflected in the PGCVA calculations in the month in which the adjustment is  
30 reflected in the invoices.

1 As a result of the above adjustments, the actual monthly historical prices will not exactly match  
2 what would be generated by the above formula using the actual Enbridge heat content.

3 In addition to the above commodity price, ENGLP pays the local producer a delivery charge and  
4 a demand charge for the delivery of the gas into the distribution system up to 466 GJ/day. These  
5 charges are equal to the corresponding charges paid to Enbridge under the M9 rate schedule,  
6 adjusted for the relative difference in the heat content of the gas delivered. This adjustment for  
7 the relative difference in the heat content ensures that the cost associated with the delivery  
8 charges and demand charges paid to the local producer are equal to the cost reductions that will  
9 be experienced on the Enbridge system. These costs are tracked through ENGLP's Purchased  
10 Gas Transportation Variance Account ("PGTVA").

11  
12  
13 **E. FORECAST GAS COSTS**

14  
15 ENGLP's forecast gas costs for the April, 2025 through March, 2026 period, by source of supply,  
16 are shown in Schedule 7 in \$/GJ. These prices are also shown in the middle section of Schedule  
17 6 in \$/m<sup>3</sup>. The bottom section of Schedule 6 shows the composition of the total system gas costs.  
18 The conversion factor used to convert \$/m<sup>3</sup> to \$/GJ is based on the heat values used by Enbridge  
19 in their calculation of ENGLP's Banked Gas Account balances. These conversion factors are  
20 shown in Schedule 7. The costs shown are based on both the estimated prices to be paid and the  
21 estimated volumes to be purchased.

22  
23 Forecast gas prices for each of the sources of supply for the April, 2025 through March, 2026  
24 period are described below.

25  
26 **Enbridge Gas Inc. System Gas Pricing**

27 As noted earlier, ENGLP is a system gas purchaser on the Union Gas South (now Enbridge)  
28 system.

29

1 The price forecast for this gas reflects Enbridge's QRAM application in EB-2025-0078 dated  
2 March 11, 2025, where the gas supply commodity charge with rate riders has been forecast as  
3 \$0.162565 per m<sup>3</sup> and is shown in the Enbridge Gas line on ENGLP's Schedule 6 and in \$/GJ  
4 on Schedule 7. The \$0.162565 per m<sup>3</sup> figure is taken from Enbridge's EB-2025-0078 application  
5 on "Gas Supply Commodity Charge" line in page 129 of 266, "Union South Rate Class" for rate  
6 rider C Gas Cost Adjustment in page 235 of 266, and "Gas Supply Commodity Charge" for rate  
7 rider E Revenue Adjustment in page 241 of 266. This is Enbridge's Total Gas Supply  
8 Commodity Charge for Utility Sales in the Union South operating area.

9 The Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area  
10 also directly impacts the price paid for gas purchased from the local producer noted in Schedule  
11 6 under Local Production (B), Local Production (C) and RNG (see below).

12  
13 At the time this application was prepared the Enbridge gas supply commodity charge for April  
14 1, 2025 rates was not yet approved by the Board. Any differences between the applied for and  
15 Board approved gas supply commodity charge for Enbridge will be reflected in ENGLP's next  
16 QRAM application and evidence.

17  
18 Local Production (A)

19 As noted above, ENGLP no longer purchases any premium priced gas as the contract for this gas  
20 expired at the end of September, 2020.

21  
22 Local Production (B)

23 As noted above, the contract that covered the volumes under both Local Production (A) and  
24 Local Production (B) expired at the end of September, 2020. Further, as noted above in the Local  
25 Production (B) section of Historical Gas Costs, ENGLP entered into an Amending Agreement  
26 to this gas purchase contract for this gas based on a pricing mechanism similar to that paid for  
27 Local Production (C).

28  
29 For volumes purchased for April, 2025 through March, 2026, and as noted above under  
30 Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both

1 the difference in the energy content of the gas purchased from Lagasco relative to that of the gas  
2 delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the  
3 Board approved delivery commodity charge paid to Enbridge. These charges are found in  
4 Schedule "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule,  
5 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of  
6 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP. As noted above,  
7 there has been no change in the pricing formula in the new amending agreement that has a term  
8 to October 31, 2025. ENGLP has forecast the pricing methodology for this gas to be paid in  
9 April, 2025 through March, 2026 to be the same as that currently in place.

10  
11 This price is shown on Schedule 6 in the April, 2025 through March, 2026 columns in the row  
12 labelled Local Production (B). The discount applied to the Enbridge total gas supply commodity  
13 charge results in lower costs for ENGLP's system gas customers. If the production from these  
14 wells, which are located within ENGLP's distribution franchise area were curtailed, this locally  
15 produced gas would need to be replaced with additional supplies from Enbridge which would  
16 result in a higher gas commodity cost and higher delivery charges paid to Enbridge. It may also  
17 result in a higher demand charge paid to Enbridge.

18  
19 The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact  
20 that the Local Production (B) gas, which is produced in the ENGLP franchise area, results in a  
21 direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that  
22 paid to the local producer.

23  
24 Local Production (C)

25 As noted above under Historical Gas Costs, the commodity rate for this gas is calculated based  
26 on both the difference in the energy content of the gas purchased from Lagasco relative to that  
27 of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This  
28 charge is found in Schedule "A" to the Enbridge Union South rate schedules. A 5% discount is  
29 applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP  
30 up to the firm contract demand of 1,800 GJ/day effective November 1, 2024. Any gas taken on

1 any day in excess of the 1,800 GJ/day is paid at the Enbridge total gas supply commodity charge  
2 for Union South, with no discount applied. ENGLP has not forecast any excess gas to be  
3 purchased since the gas supply plan assumes normal weather conditions and is based on the firm  
4 contract demand that underlies the Local Production (C) volumes included in the plan. Any such  
5 excess volumes would be small relative to the total volumes and the price differential is not large  
6 enough to have a significant impact on the overall average monthly forecast of the price of the  
7 total system gas purchases.

8  
9 As noted above under Historical Gas Costs, there will be a true up of the cost due to Lagasco  
10 invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat  
11 content is not available from Enbridge at the time the invoice is prepared. This cost difference,  
12 which ENGLP believes will continue to be small relative to the overall cost of the gas each  
13 month, will continue to be reflected as an adjustment in subsequent invoices and is done on a  
14 quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA  
15 calculations in the month in which the adjustment is reflected in the invoices.

16  
17 RNG Pricing

18 For volumes purchased for April, 2025 through March, 2026, and as noted above under  
19 Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both  
20 the difference in the energy content of the gas purchased from the RNG producer relative to that  
21 of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge  
22 and the Board approved delivery commodity charge paid to Enbridge. These charges are found  
23 in Schedule "A" to the Enbridge Union South rate schedules and in Enbridge's M9 rate schedule,  
24 respectively.

25  
26 This price is shown on Schedule 6 in the January 1, 2025 through December, 2025 columns in  
27 the row labelled RNG Production. The inclusion of the Enbridge delivery commodity charge in  
28 the cost of the gas reflects the fact that the RNG gas, which is produced in the ENGLP franchise  
29 area, results in a direct reduction of the delivery commodity charge paid to Enbridge of the same  
30 amount as that paid to the local RNG producer.

1 Local Production (E)

2 As noted above, the commodity rate for this gas is calculated based on both the difference in the  
3 energy content of the gas purchased from Clearbeach relative to that of the gas delivered by  
4 Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule  
5 “A” to the Enbridge Union South rate schedules. ENGLP has not forecast any excess gas to be  
6 purchased since the gas supply plan assumes normal weather conditions and is based on the firm  
7 contract demand that underlies the Local Production (E) volumes included in the plan. Any such  
8 excess volumes would be small relative to the total volumes and the price differential is not large  
9 enough to have a significant impact on the overall average monthly forecast of the price of the  
10 total system gas purchases.

11 As noted above under Historical Gas Costs, there will be a true up of the cost due to Clearbeach  
12 invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat  
13 content is not available from Enbridge at the time the invoice is prepared. This cost difference,  
14 which ENGLP believes will continue to be small relative to the overall cost of the gas each  
15 month, will continue to be reflected as an adjustment in subsequent invoices and is done on a  
16 quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA  
17 calculations in the month in which the adjustment is reflected in the invoices.

18

19 Other Forecast Assumptions

20 The heat value used to convert GJ to  $m^3$  is  $39.02 \text{ GJ}/10^3 \text{ m}^3$  for gas delivered from Enbridge  
21 effective April 1, 2025. This is consistent with the figure used by Enbridge in their current  
22 QRAM application. It is found in Exhibit E, Tab 2, Schedule 1 in EB-2025-0078, at Note 1 and  
23 also noted in paragraph 4 of Exhibit D, Tab 2, Schedule 1. ENGLP uses this conversion factor  
24 to calculate the cost in  $\$/\text{GJ}$  and for the pricing of the Local Production (B) gas, the Local  
25 Production (C) gas and the projected RNG volumes.

26

27 Beginning in December, 2019, ENGLP required the use of a heat value in the pricing of the gas  
28 purchased from Local Production (C), as noted above. The heat value used to convert GJ to  $m^3$   
29 is forecast at  $38.87 \text{ GJ}/10^3 \text{ m}^3$  for gas delivered from Lagasco related to both the Local  
30 Production (C) and the Local Production (B) gas. This figure is representative of the actual heat

1 values shown in Schedule 4. The initial heat value used to convert GJ to m<sup>3</sup> is forecast at 37.77  
2 GJ/10<sup>3</sup> m<sup>3</sup> for RNG gas delivered into the ENGLP system and is based on the actual heat content  
3 of the RNG for July, 2023. Effective December 1, 2023, the heat value used to convert GJ to m<sup>3</sup>  
4 is 37.61 GJ/10<sup>3</sup> m<sup>3</sup> based on the actual tests. The Enbridge, Lagasco and RNG heat value  
5 forecasts are shown in Schedule 7.

## 6 7 **F. PGCVA RATE CHANGES**

### 8 9 Historical PGCVA Balance

10 The projected March, 2025 balance in the PGCVA is a credit of \$51,294.21 including a credit  
11 of \$65,654.13 in accumulated interest, based on the Board's prescribed interest rate. This  
12 estimate is based on actual and forecasted purchases and the balance brought forward from  
13 March, 2024. The PGCVA debit amounts to a charge of approximately \$3.13 for a typical  
14 residential customer consuming approximately 1,892.5 m<sup>3</sup> per year. These figures are shown on  
15 Schedule 2.

### 16 17 Proposed PGCVA Rate Changes

18 ENGLP proposes to adjust the reference price effective April 1, 2025 based on the projected  
19 accumulated balance in the PGCVA as of the end of March, 2025 and the forecasted cost of gas  
20 over the twelve-month period beginning April, 2025 through March, 2026. The reference price  
21 is set such that the projected PGCVA balance at the end of March, 2026 is close to zero.

22  
23 ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need  
24 for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM  
25 applications, which have been accepted by the Board.

26  
27 ENGLP proposes to change the reference price by \$0.020462 per m<sup>3</sup> effective April 1, 2025,  
28 from \$0.140187 per m<sup>3</sup> to \$0.160649 per m<sup>3</sup>. The derivation of this rate is shown in Schedule  
29 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-  
30 month forecast basis. This change will also be reflected in the gas commodity charge.

1 **G. GAS PURCHASE REBALANCING ACCOUNT**

2  
3 The impact on the GPRA of the proposed April 1, 2025 PGCVA reference price change from  
4 \$0.140187 per m<sup>3</sup> to \$0.160649 per m<sup>3</sup> is a debit of \$223,417.60, as shown on Schedule 8. This  
5 figure is shown in column (K) of Schedule 8 on the December, 2024 line. It is calculated as the  
6 change in the PGCVA reference price between March, 2025 and April, 2025, multiplied by the  
7 cumulative inventory balance at the end of March, 2025. This cumulative inventory balance is  
8 the sum of the actual monthly inventory balances for January, 2025 and forecasts for the two  
9 subsequent months. These forecasts will be replaced with actual balances for these months in  
10 subsequent QRAM applications as this information becomes available. As well, the monthly  
11 inventory balances are based on a deemed level of unaccounted for gas (“UFG”) of the total  
12 throughput volume, as shown in column (E) of Schedule 8. The 0.0% is the Board approved  
13 level of UFG from EB-2018-0336.

14  
15 ENGLP proposes to adjust the gas commodity charge effective April 1, 2025 based on the  
16 projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will  
17 be set such that the projected GPRA balance at the end of March, 2026 will be close to zero.  
18 The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the  
19 reduction of the inventory revaluation balance based on this rate of \$0.001921 per m<sup>3</sup> over the  
20 April, 2025 through March, 2026 period.

21  
22 ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for  
23 retroactive adjustments. This is consistent with ENGLP’s proposal for the continued prospective  
24 clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

25

**H. GAS COMMODITY CHARGE**

The change in the gas commodity charge proposed for April 1, 2025 is summarized below. The change in the gas commodity charge reflects both the change in the PGCVA reference price and the change in the recovery of the inventory revaluation amount in the GPRA. It also reflects the approved system gas supply cost. The change in the gas commodity charge is as follows:

	EB-2024-0337 Jan. 1, 2025	Proposed Apr. 1, 2025	Difference
PGCVA Reference Price	\$0.140187	\$0.160649	\$0.020462
GPRA Recovery	<u>\$0.010683</u>	<u>\$0.001921</u>	<u>(\$0.008762)</u>
Gas Commodity Charge	\$0.151305	\$0.162570	\$0.011265

ENGLP notes that the system gas supply charge has been removed, consistent with the EB-2024-0130 Decision.

**RATE MITIGATION**

As noted above, Enbridge has proposed rate mitigation in its EB-2025-0078 QRAM application in order to keep the gas commodity increase below 25% and the total bill increase below 10%. Enbridge has accomplished through the use of PGVA credits that result in the total gas supply commodity charge increase by about 15% from \$0.141414/m<sup>3</sup> to \$0.162565/m<sup>3</sup>.

As described above, all of the ENGLP gas purchases are priced at the Enbridge total gas supply commodity charge or a discount to that rate. Combined with a relatively small credit in the PGCVA at the end of March, 2025, this results in an increase in the total gas commodity charge increasing by 7.4% from \$0.151305/m<sup>3</sup> to \$0.162570/m<sup>3</sup>. These figures are shown in the Annual Bill Impact section of Schedule 9.

1 Also as shown in Schedule 9, the total bill impact for a residential customer consuming 2,065  
2 m<sup>3</sup> of gas – including the gas commodity, monthly charge, delivery charge, federal carbon  
3 charge and rate riders – is an increase of 13.9%.

4  
5 Although the total bill increase is calculated to be greater than 10%, ENGLP submits that no  
6 additional rate mitigation measures are needed for two reasons:

- 7 a) The unavoidable costs increases related to the increase in the Federal Carbon  
8 Pricing Plan (EB-2024-0237).
- 9 b) The comparison of interim distribution rates used in EB-2024-0337 vs the final  
10 approved distribution rates of EB-2024-0130. The interim rates did not contain  
11 any active rate riders (which expired December 31, 2024) which creates a view  
12 of a higher increase than a customer would experience over a 12 month period.

## 13 14 **I. CUSTOMER IMPACTS**

15  
16 Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas  
17 commodity charge on a year over year basis for the appropriate quarter as well as the annual bill  
18 impact of the most recent quarterly change for an average residential customer. The annual bill  
19 impact related to the change in the commodity charges on a customer consuming approximately  
20 2,065 m<sup>3</sup> is an increase of \$23.26, or 7.4%. The average use figure of 2,065 m<sup>3</sup> is consistent  
21 with the bill impacts in ENGLP's 2025-2030 Incentive Rate-setting Mechanism in EB-2024-  
22 0130 and reflects the Board's expectation that QRAM applications would provide bill impacts  
23 based on this level for a typical residential customer.

24  
25 The proposed rate schedules in Appendix A reflect the changes effective April 1, 2025 related  
26 to this QRAM application along with the changes approved in the EB-2024-0237 Federal Carbon  
27 Pricing Program application.

28

1 ENGLP will include customer notices reflecting the changes in the gas supply commodity charge  
2 and distribution charges with their first bill on or after April 1, 2025. This customer notice has  
3 been included, for reference, in Appendix C.

4

5

6 **J. SUMMARY**

7

8 ENGLP proposes to change the reference price for amounts to be recorded in the Purchased Gas  
9 Commodity Variance Account from \$0.140187 by \$0.020462 to \$0.160649 per m<sup>3</sup> effective  
10 April 1, 2025. Appendix B contains the accounting entries related to the PGCVA.

11

12 ENGLP proposes to change the reference price for amounts to be recorded in the Gas Purchase  
13 Rebalancing Account from \$0.010683 by \$0.008762 to \$0.001921 per m<sup>3</sup> effective April 1,  
14 2025.

15

16 ENGLP also proposes to change the gas supply charge from \$0.151305 by \$0.011265 to  
17 \$0.162570 per m<sup>3</sup> effective April 1, 2025. This change reflects the change in the PGCVA  
18 reference price, as described above, the change related to the recovery of the GPRA balance,  
19 also as described above, and the continuation of the EB-2018-0336 approved system gas supply  
20 cost. These changes apply to all system gas customers served under Rates 1, 2, 3, 4, 5 and 6.

21

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - APRIL, 2024 TO MARCH, 2025

Act/Fcst	Month	Purchase Cost (\$'s)	M*3	Actual/Forecast Price (\$/M*3)	Reference Price (\$/M*3)	Unit Rate Difference (\$/M*3)	Monthly PGCVA (\$'s)	Y-T-D PGCVA (\$'s) (1)	Monthly Interest (\$'s)	Y-T-D Interest (\$'s) (2)	Total PGCVA (\$'s)	Total Y-T-D PGCVA (\$'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
Actual	April	281,276	1,995,971	0.140922	0.111208	(0.029714)	(59,307.90)	(23,856.45)	162.19	(65,029.04)	(59,145.71)	(88,885.49)	37.8	5.49%
Actual	May	106,157	972,524	0.109156	0.111208	0.002052	1,995.56	(21,860.89)	(109.14)	(65,138.18)	1,886.42	(86,999.07)	38.7	5.49%
Actual	June	77,741	698,087	0.111363	0.111208	(0.000155)	(107.94)	(21,968.83)	(100.01)	(65,238.19)	(207.95)	(87,207.02)	43.4	5.49%
Actual	July	89,927	699,617	0.128537	0.130514	0.001977	1,383.13	(20,585.70)	(95.20)	(65,333.39)	1,287.93	(85,919.09)	52.6	5.20%
Actual	August	108,005	839,049	0.128723	0.130514	0.001791	1,502.52	(19,083.18)	(89.20)	(65,422.59)	1,413.32	(84,505.77)	53.4	5.20%
Actual	September	133,964	1,040,784	0.128714	0.130514	0.001800	1,873.02	(17,210.16)	(82.69)	(65,505.28)	1,790.33	(82,715.44)	45.5	5.20%
Actual	October	295,482	2,433,271	0.121434	0.123013	0.001579	3,842.35	(13,367.81)	(63.10)	(65,568.38)	3,779.25	(78,936.19)	114.7	4.40%
Actual	November	398,797	3,275,639	0.121746	0.123013	0.001267	4,149.46	(9,218.35)	(49.02)	(65,617.40)	4,100.44	(74,835.75)	132.0	4.40%
Actual	December	501,520	4,110,111	0.122021	0.123013	0.000992	4,076.99	(5,141.36)	(33.80)	(65,651.20)	4,043.19	(70,792.56)	240.6	4.40%
Actual	January	755,309	5,410,652	0.139597	0.140187	0.000590	3,193.78	(1,947.58)	(15.60)	(65,666.80)	3,178.18	(67,614.38)	529.7	3.64%
Forecast	February	695,357	5,017,807	0.138578	0.140187	0.001609	8,074.01	6,126.43	(5.91)	(65,672.71)	8,068.10	(59,546.28)	321.0	3.64%
Forecast	March	622,349	4,498,151	0.138357	0.140187	0.001830	8,233.49	14,359.92	18.58	(65,654.13)	8,252.07	(51,294.21)	283.0	3.64%
	Total	4,065,883	30,991,664	0.131193			(21,091.53)	14,359.92	(462.90)	(65,654.13)	(21,554.43)	(51,294.21)	1,892.5	

PGCVA Balance per M\*3 Purchased (\$/M\*3) (\$0.001655)  
 Forecast Average Residential Consumption per Customer 1,892.5 M\*3  
 Estimated Impact on Average Residential Customer \$3.13 Customer Charge

(1) Includes balance of 35,451.45 as of March, 2024  
 (2) Includes balance of (65,191.23) as of March, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**COMPOSITION AND COST OF GAS BY SUPPLY SOURCE**

**HISTORICAL TWELVE MONTH PERIOD - APRIL, 2024 TO MARCH, 2025**

	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	76,549	71,900	69,477	63,504	70,463	50,234	49,192	49,107	48,318	50,122	70,392	69,453	738,711
Local Production (C)	666,072	309,561	194,113	0	0	269,295	584,944	678,900	987,082	1,346,301	1,639,969	1,578,035	8,254,273
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	318,338	300,222	238,465	403,761	423,652	360,683	415,228	448,220	397,704	335,242	394,588	398,877	4,434,981
Enbridge Gas	<u>935,012</u>	<u>290,841</u>	<u>196,032</u>	<u>232,351</u>	<u>344,934</u>	<u>360,572</u>	<u>1,383,907</u>	<u>2,099,412</u>	<u>2,677,006</u>	<u>3,678,988</u>	<u>2,912,858</u>	<u>2,451,786</u>	<u>17,563,699</u>
Total	1,995,971	972,524	698,087	699,617	839,049	1,040,784	2,433,271	3,275,639	4,110,111	5,410,652	5,017,807	4,498,151	30,991,664
<b><u>Price (\$/m3)</u></b>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.108868	0.109056	0.109056	0.126456	0.126456	0.126456	0.120207	0.120207	0.120207	0.137307	0.136392	0.136392	0.136392
Local Production (C)	0.105759	0.105594	0.109381	0.000000	0.000000	0.123796	0.116655	0.116655	0.118102	0.134921	0.133587	0.133587	0.133587
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RNG Production	0.109912	0.110090	0.113116	0.127930	0.127930	0.131255	0.121458	0.121458	0.122081	0.138774	0.138774	0.138774	0.138774
Enbridge Gas	0.179152	0.112009	0.112009	0.130161	0.130161	0.130161	0.123490	0.123490	0.123490	0.141414	0.141414	0.141414	0.141414
<b><u>Total Gas Cost (\$)</u></b>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	8,334	7,841	7,577	8,030	8,910	6,352	5,913	5,903	5,808	6,882	9,601	9,473	90,625
Local Production (C)	70,443	32,688	21,232	0	0	33,338	68,237	79,197	116,576	181,644	219,079	210,805	1,033,240
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	34,989	33,051	26,974	51,653	54,198	47,341	50,433	54,440	48,552	46,523	54,759	55,354	558,267
Enbridge Gas	167,510	32,577	21,957	30,243	44,897	46,932	170,899	259,256	330,583	520,260	411,919	346,717	2,383,751
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	281,276	106,157	77,741	89,927	108,005	133,964	295,482	398,797	501,520	755,309	695,357	622,349	4,065,883



EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2025 TO MARCH, 2026  
(WITH CHANGE IN REFERENCE PRICE)

<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u> (1)	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u> (2)	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
April	501,139	3,145,641	0.159312	0.160649	0.001337	4,204.83	18,564.75	43.56	(65,610.57)	4,248.39	(47,045.82)	193.0	3.64%
May	274,321	1,737,398	0.157892	0.160649	0.002757	4,790.16	23,354.91	56.31	(65,554.26)	4,846.47	(42,199.35)	103.0	3.64%
June	139,991	897,518	0.155976	0.160649	0.004673	4,194.35	27,549.26	70.84	(65,483.42)	4,265.19	(37,934.16)	52.0	3.64%
July	136,463	869,902	0.156872	0.160649	0.003777	3,285.57	30,834.83	83.57	(65,399.85)	3,369.14	(34,565.02)	46.0	3.64%
August	140,028	900,028	0.155582	0.160649	0.005067	4,560.18	35,395.01	93.53	(65,306.32)	4,653.71	(29,911.31)	46.0	3.64%
September	190,324	1,218,597	0.156183	0.160649	0.004466	5,442.41	40,837.42	107.36	(65,198.96)	5,549.77	(24,361.54)	51.0	3.64%
October	499,914	3,133,028	0.159563	0.160649	0.001086	3,404.00	44,241.42	123.87	(65,075.09)	3,527.87	(20,833.67)	109.0	3.64%
November	860,693	5,363,760	0.160465	0.160649	0.000184	989.26	45,230.68	134.20	(64,940.89)	1,123.46	(19,710.21)	208.0	3.64%
December	795,689	4,963,849	0.160297	0.160649	0.000352	1,748.64	46,979.32	137.20	(64,803.69)	1,885.84	(17,824.37)	298.0	3.64%
January	890,064	5,571,337	0.159758	0.160649	0.000891	4,965.28	51,944.60	142.50	(64,661.19)	5,107.78	(12,716.59)	355.0	3.64%
February	808,598	5,070,475	0.159472	0.160649	0.001177	5,968.56	57,913.16	157.57	(64,503.62)	6,126.13	(6,590.46)	321.0	3.64%
March	726,574	4,562,640	0.159244	0.160649	0.001405	6,409.61	64,322.77	175.67	(64,327.95)	6,585.28	(5.18)	283.0	3.64%
Total	5,963,799	37,434,171	0.159314			49,962.85	64,322.77	1,326.18	(64,327.95)	51,289.03	(5.18)	2,065.0	

PGCVA Balance per M\*3 Purchased (\$/M\*3) (\$0.000000)  
Forecast Average Residential Consumption per Customer 2,065.0 M\*3  
Estimated Impact on Average Residential Customer \$0.00 Customer Charge

(1) Includes March, 2025 year-to-date balance of \$14,359.92 (See Schedule 2)  
(2) Includes March, 2025 year-to-date balance of (\$65,654.13) (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**COMPOSITION AND COST OF GAS BY SUPPLY SOURCE**

**PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2025 TO MARCH, 2026**

	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	68,527	67,613	66,712	65,822	64,945	64,079	63,225	62,382	61,550	60,729	59,919	59,120	764,624
Local Production (C)	1,028,330	823,523	593,963	482,837	636,140	787,957	933,640	1,122,385	1,117,770	1,621,506	1,639,969	1,578,035	12,366,055
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	330,865	211,386	137,861	142,456	142,456	206,791	341,894	422,773	436,865	436,865	394,588	398,877	3,603,676
Enbridge Gas	<u>1,717,918</u>	<u>634,875</u>	<u>98,983</u>	<u>178,787</u>	<u>56,487</u>	<u>159,770</u>	<u>1,794,269</u>	<u>3,756,221</u>	<u>3,347,664</u>	<u>3,452,236</u>	<u>2,975,998</u>	<u>2,526,608</u>	<u>20,699,816</u>
Total	3,145,641	1,737,398	897,518	869,902	900,028	1,218,597	3,133,028	5,363,760	4,963,849	5,571,337	5,070,475	4,562,640	37,434,171
<b><u>Price (\$/m3)</u></b>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.157132	0.157132	0.157132	0.157132	0.157132	0.157132	0.157132	0.157132	0.157132	0.157129	0.157129	0.157129	0.157129
Local Production (C)	0.153843	0.153843	0.153843	0.153843	0.153843	0.153843	0.153843	0.153843	0.153843	0.153845	0.153845	0.153845	0.153845
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RNG Production	0.159873	0.159873	0.159873	0.159873	0.159873	0.159873	0.159873	0.159873	0.159873	0.159870	0.159870	0.159870	0.159870
Enbridge Gas	0.162565	0.162565	0.162565	0.162565	0.162565	0.162565	0.162565	0.162565	0.162565	0.162567	0.162567	0.162567	0.162567
<b><u>Total Gas Cost (\$)</u></b>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	10,768	10,624	10,483	10,343	10,205	10,069	9,935	9,802	9,671	9,542	9,415	9,290	120,147
Local Production (C)	158,201	126,693	91,377	74,281	97,866	121,222	143,634	172,671	171,961	249,461	252,301	242,773	1,902,441
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	52,897	33,795	22,040	22,775	22,775	33,060	54,660	67,590	69,843	69,842	63,083	63,769	576,128
Enbridge Gas	279,273	103,208	16,091	29,064	9,183	25,973	291,685	610,630	544,213	561,220	483,799	410,743	3,365,083
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	501,139	274,321	139,991	136,463	140,028	190,324	499,914	860,693	795,689	890,064	808,598	726,574	5,963,799



EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

APRIL, 2024 THROUGH MARCH, 2026

Month	Purchase Volume (M <sup>3</sup> ) A	Throughput Volume (M <sup>3</sup> ) B	Direct Purchase Volume (M <sup>3</sup> ) C	System Sales Volume (M <sup>3</sup> ) D=B-C	Deemed U.F.G. (M <sup>3</sup> ) E	System Sales + U.F.G. (M <sup>3</sup> ) F=D+E	Monthly Inventory Balance (M <sup>3</sup> ) G=A-F	Cumulative Inventory (M <sup>3</sup> ) H (1)	Reference Price (\$/M <sup>3</sup> ) I	Inventory Revaluation (\$s) J	Inventory Rate (\$/M <sup>3</sup> ) K	Inventory Recovery (\$s) L=KxJ	Y-T-D GPRA Balance (\$s) M (2)	Monthly Interest (\$s) N	Y-T-D Interest (\$s) O (3)	Total Y-T-D GPRA (\$s) P=M+O	Monthly Interest Rate
April	1,995,971	6,174,272	4,992,702	1,181,570	0	1,181,570	814,401	10,317,248	0.111208	0.00	0.036918	43,621.20	(1,072,920.95)	(5,108.18)	2,198.51	(1,070,722.44)	5.49%
May	972,524	6,828,270	5,936,508	891,762	0	891,762	80,762	10,398,010	0.111208	0.00	0.036918	32,922.09	(1,039,998.86)	(4,908.61)	(2,710.10)	(1,042,708.96)	5.49%
June	698,087	6,428,456	5,669,100	759,356	0	759,356	(61,269)	10,336,740	0.111208	199,561.11	0.036918	28,033.92	(812,403.83)	(4,757.99)	(7,468.09)	(819,871.92)	5.49%
July	699,617	6,619,273	5,859,193	760,080	0	760,080	(60,463)	10,276,277	0.130514	0.00	0.024643	18,730.65	(793,673.18)	(3,520.42)	(10,988.51)	(804,661.69)	5.20%
August	839,049	6,786,097	5,944,339	841,758	0	841,758	(2,709)	10,273,568	0.130514	0.00	0.024643	20,743.45	(772,929.73)	(3,439.25)	(14,427.76)	(787,357.49)	5.20%
September	1,040,784	5,503,295	4,612,387	890,908	0	890,908	149,876	10,423,444	0.130514	(78,186.25)	0.024643	21,954.65	(829,161.33)	(3,349.36)	(17,777.12)	(846,938.45)	5.20%
October	2,433,271	8,245,593	6,128,518	2,117,075	0	2,117,075	316,196	10,739,640	0.123013	0.00	0.023323	49,376.53	(779,784.80)	(3,040.26)	(20,817.38)	(800,602.18)	4.40%
November	3,275,639	9,330,460	6,225,963	3,104,498	0	3,104,498	171,142	10,910,781	0.123013	0.00	0.023323	72,406.20	(707,378.60)	(2,859.21)	(23,676.59)	(731,055.19)	4.40%
December	4,110,111	10,618,049	6,444,760	4,173,289	0	4,173,289	(63,178)	10,847,604	0.123013	186,296.75	0.023323	97,333.61	(423,748.24)	(2,593.72)	(26,270.31)	(450,018.55)	4.40%
January	5,410,652	12,077,625	6,738,027	5,339,597	0	5,339,597	71,055	10,918,659	0.140187	0.00	0.010683	57,042.92	(366,705.32)	(1,285.37)	(27,555.68)	(394,261.00)	3.64%
February	5,017,807	10,267,807	5,250,000	5,017,807	0	5,017,807	0	10,918,659	0.140187	0.00	0.010683	53,605.23	(313,100.09)	(1,112.34)	(28,668.02)	(341,768.11)	3.64%
March	4,498,151	9,798,151	5,300,000	4,498,151	0	4,498,151	0	10,918,659	0.140187	223,417.60	0.010683	48,053.75	(41,628.75)	(949.74)	(29,617.76)	(71,246.51)	3.64%
April	3,145,641	8,345,641	5,200,000	3,145,641	0	3,145,641	0	10,918,659	0.160649	0.00	0.001921	6,042.78	(35,585.97)	(126.27)	(29,744.03)	(65,330.00)	3.64%
May	1,737,398	6,837,398	5,100,000	1,737,398	0	1,737,398	0	10,918,659	0.160649	0.00	0.001921	3,337.54	(32,248.43)	(107.94)	(29,851.97)	(62,100.40)	3.64%
June	897,518	5,937,518	5,040,000	897,518	0	897,518	0	10,918,659	0.160649	0.00	0.001921	1,724.13	(30,524.30)	(97.82)	(29,949.79)	(60,474.09)	3.64%
July	869,902	5,909,902	5,040,000	869,902	0	869,902	0	10,918,659	0.160649	0.00	0.001921	1,671.08	(28,853.22)	(92.59)	(30,042.38)	(58,895.60)	3.64%
August	900,028	5,940,028	5,040,000	900,028	0	900,028	0	10,918,659	0.160649	0.00	0.001921	1,728.95	(27,124.27)	(87.52)	(30,129.90)	(57,254.17)	3.64%
September	1,218,597	6,258,597	5,040,000	1,218,597	0	1,218,597	0	10,918,659	0.160649	0.00	0.001921	2,340.93	(24,783.34)	(82.28)	(30,212.18)	(54,995.52)	3.64%
October	3,133,028	8,383,028	5,250,000	3,133,028	0	3,133,028	0	10,918,659	0.160649	0.00	0.001921	6,018.55	(18,764.79)	(75.18)	(30,287.36)	(49,052.15)	3.64%
November	5,363,760	11,298,760	5,935,000	5,363,760	0	5,363,760	0	10,918,659	0.160649	0.00	0.001921	10,303.78	(8,461.01)	(56.92)	(30,344.28)	(38,805.29)	3.64%
December	4,963,849	10,598,849	5,635,000	4,963,849	0	4,963,849	0	10,918,659	0.160649	0.00	0.001921	9,535.55	1,074.54	(25.67)	(30,369.95)	(29,295.41)	3.64%
January	5,571,337	10,971,337	5,400,000	5,571,337	0	5,571,337	0	10,918,659	0.160649	0.00	0.001921	10,702.54	11,777.08	3.26	(30,366.69)	(18,589.61)	3.64%
February	5,070,475	10,320,475	5,250,000	5,070,475	0	5,070,475	0	10,918,659	0.160649	0.00	0.001921	9,740.38	21,517.46	35.72	(30,330.97)	(8,813.51)	3.64%
March	4,562,640	9,862,640	5,300,000	4,562,640	0	4,562,640	0	10,918,659	0.160649	0.00	0.001921	8,764.83	30,282.29	65.27	(30,265.70)	16.59	3.64%

(1) Includes balance of 9,502,846 as of March, 2024  
(2) Includes balance of (1,116,542.15) as of March, 2024  
(3) Includes balance of 7,306.69 as of March, 2024

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**RESIDENTIAL BILL COMPARISONS**

**QUARTERLY BILL IMPACT**

	Quarter Starting 01-Apr-24 <u>EB-2024-0099</u>	Quarter Starting 01-Apr-25 <u>EB-2025-0096</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption for Quarter	348	348		
Monthly Charges	\$64.50	\$75.00	\$10.50	16.3%
Delivery Charges (1)	\$50.59	\$38.06	(\$12.53)	-24.8%
Transportation Charge	\$0.00	\$10.15	\$10.15	#DIV/0!
Federal Carbon Charge	\$53.07	\$63.02	\$9.95	18.8%
Rate Riders	\$2.71	\$9.99	\$7.28	269.2%
Total Commodity Charges	<u>\$51.70</u>	<u>\$56.57</u>	<u>\$4.88</u>	<u>9.4%</u>
Total Customer Charges	\$222.57	\$252.79	\$30.23	13.6%

**ANNUAL BILL IMPACT**

	01-Jan-25 <u>EB-2024-0337</u>	01-Apr-25 <u>EB-2025-0096</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption	2,065.0	2,065.0		
Monthly Charges	\$258.00	\$300.00	\$42.00	16.3%
Delivery Charges (1)	\$300.20	\$225.84	(\$74.36)	-24.8%
Transportation Charge	\$0.00	\$60.22	\$60.22	#DIV/0!
Federal Carbon Charge	\$314.91	\$373.97	\$59.06	18.8%
Rate Riders	\$0.00	\$55.20	\$55.20	#DIV/0!
Total Commodity Charges	<u>\$312.44</u>	<u>\$335.71</u>	<u>\$23.26</u>	<u>7.4%</u>
Total Customer Charges	\$1,185.56	\$1,350.94	\$165.38	13.9%

**RATES USED (2)**

	01-Apr-24 <u>EB-2024-0099</u>	01-Jan-25 <u>EB-2024-0337</u>	01-Apr-25 <u>EB-2025-0096</u>
Monthly Charge	21.50	21.50	25.00
Delivery Charge	0.145341	0.145341	0.109330
Transportation Charge	N/A	N/A	0.029161
Facility Carbon Charge	0.000035	0.000035	0.000037
Total Commodity Charge	0.148561	0.151305	0.162570
Federal Carbon Charge	0.152500	0.152500	0.181100
Rate Riders - \$/mth	0.020000	0.000000	0.700000
Rate Riders - \$/m3	0.007601	0.000000	0.022662

(1) Delivery Charge includes Facility Carbon Charge

(2) Monthly charge reflects one dollar charge related to Bill 32 and Ontario Regulation 24/19.

**APPENDIX "A" TO  
DECISION AND RATE ORDER  
OEB File No: EB-2025-0096  
Dated: March XX, 2025**

**EPCOR Natural Gas Limited Partnership**

**RATE 1 - Residential Rate**

**Rate Availability**

The entire service area of the Company.

**Eligibility**

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

**Rate**

a)	Monthly Fixed Charge <sup>(1)</sup>	\$25.00
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.70
b)	Delivery Charge	
	All volumes per month	10.9330 cents per m <sup>3</sup>
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	(0.5800) cents per m <sup>3</sup>
	Rate Rider for PGTVA recovery – effective for 10 months ending December 31, 2025	0.9203 cents per m <sup>3</sup>
	Rate Rider for UFGVA recovery – effective for 10 months ending December 31, 2025	1.9259 cents per m <sup>3</sup>
c)	Transportation Charge	2.9161 cents per m <sup>3</sup>
d)	Carbon Charges <sup>(2)</sup>	
	Federal Carbon Charge (if applicable)	18.1100 cents per m <sup>3</sup>
	Facility Carbon Charge	0.0037 cents per m <sup>3</sup>
e)	Gas Supply Charge (if applicable)	Schedule A

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

**EPCOR Natural Gas Limited Partnership**

**RATE 1 – General Service Rate**

**Rate Availability**

The entire service area of the Company.

**Eligibility**

A customer who has not entered into a contract with EPCOR with the company for the purchase or transportation of gas and does not meet the eligibility of the Rate 1 – Residential rate class.

**Rate**

a)	Monthly Fixed Charge <sup>(1)</sup>	\$24.50
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.60
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	12.0582 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	9.6276 cents per m <sup>3</sup>
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0700 cents per m <sup>3</sup>
	Rate Rider for PGTVA recovery – effective for 10 months ending December 31, 2025	0.9203 cents per m <sup>3</sup>
	Rate Rider for UFGVA recovery – effective for 10 months ending December 31, 2025	1.9259 cents per m <sup>3</sup>
c)	Transportation Charge	2.9161 cents per m <sup>3</sup>
d)	Carbon Charges <sup>(2)</sup>	
e)	Federal Carbon Charge (if applicable)	18.1100 cents per m <sup>3</sup>
f)	Facility Carbon Charge	0.0037 cents per m <sup>3</sup>
g)	Gas Supply Charge (if applicable)	Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

**EPCOR Natural Gas Limited Partnership**

**RATE 2 - Seasonal Service**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers.

**Rate**

For all gas consumed from:	April 1 - Oct 31	Nov 1 - Mar 31
a) Monthly Fixed Charge <sup>(1)</sup>	\$24.48	\$24.48
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.18	\$0.18
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	17.0039 cents per m <sup>3</sup>	22.0752 cents per m <sup>3</sup>
Next 24,000 m <sup>3</sup> per month	7.6087 cents per m <sup>3</sup>	14.2095 cents per m <sup>3</sup>
All over 25,000 m <sup>3</sup> per month	5.5016 cents per m <sup>3</sup>	15.4831 cents per m <sup>3</sup>
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0300 cents per m <sup>3</sup>	0.0300 cents per m <sup>3</sup>
Rate Rider for PGTVA Recovery – effective for 10 months ending December 31, 2025	0.7466 cents per m <sup>3</sup>	0.7466 cents per m <sup>3</sup>
Rate Rider for UFGVA Recovery – effective for 10 months ending December 31, 2025	1.5202 cents per m <sup>3</sup>	1.5202 cents per m <sup>3</sup>
c) Transportation Charge	2.9161 cents per m <sup>3</sup>	2.9161 cents per m <sup>3</sup>
d) Carbon Charges <sup>(2)</sup>		
Federal Carbon Charge (if applicable)	18.1100 cents per m <sup>3</sup>	18.1100 cents per m <sup>3</sup>
Facility Carbon Charge	0.0037 cents per m <sup>3</sup>	0.0037 cents per m <sup>3</sup>
e) Gas Supply Charge (if applicable)		Schedule A

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

(2) The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

## **EPCOR Natural Gas Limited Partnership**

### **RATE 3 - Special Large Volume** **Contract Rate**

#### **Rate Availability**

The entire service area of the company.

#### **Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge<sup>(1)</sup>:

A Monthly Customer Charge of \$234.68 for firm or interruptible customers; or  
A Monthly Customer Charge of \$260.42 for combined (firm and interruptible)  
customers.

Rate Rider for Deferred Implementation \$1.55  
– effective for 10 months ending December 31, 2025

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 33.9977 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted  
firm demand.

Rate Rider for Deferred Implementation 0.0225 cents per m<sup>3</sup> for each m<sup>3</sup> of daily  
contracted firm demand.  
– effective for 10 months ending December 31, 2025

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 1.7539 cents per m<sup>3</sup>,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.8284 cents per m<sup>3</sup> and not to be less than 6.4445 per m<sup>3</sup>.

Rate Rider for Deferred Implementation 0.0200 cents per m<sup>3</sup>  
 – effective for 10 months ending December 31, 2025

Rate Rider for PGTVA recovery 0.3340 cents per m<sup>3</sup>  
 – effective for 10 months ending December 31, 2025

Rate Rider for UFGVA recovery 0.7543 cents per m<sup>3</sup>  
 – effective for 10 months ending December 31, 2025

d) Transportation Charge 2.9161 cents per m<sup>3</sup>

e) Carbon Charges <sup>(2)</sup>

Federal Carbon Charge (if applicable) 18.1100 cents per m<sup>3</sup>  
 Facility Carbon Charge 0.0037 cents per m<sup>3</sup>

f) Gas Supply Charge (if applicable) Schedule A

g) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:
  - a) The volume of gas for which the customer is willing to contract;
  - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
  - c) Interruptible or curtailment provisions; and
  - d) Competition.
3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.5159 cents per m<sup>3</sup> for firm gas and 6.0676 cents per m<sup>3</sup> for interruptible gas.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 6.1707 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only "applicable" to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

**EPCOR Natural Gas Limited Partnership**

**RATE 4 - General Service Peaking**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

**Rate**

For all gas consumed from:	April 1 - Dec 31	Jan 1 - Mar 31
a) Monthly Fixed Charge <sup>(1)</sup>	\$24.83	\$24.83
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.25	\$0.25
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	19.2608 cents per m <sup>3</sup>	25.2614 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	10.8506 cents per m <sup>3</sup>	18.9517 cents per m <sup>3</sup>
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0200 cents per m <sup>3</sup>	0.0200 cents per m <sup>3</sup>
Rate Rider for PGTVA Recovery – effective for 10 months ending December 31, 2025	0.6641 cents per m <sup>3</sup>	0.6641 cents per m <sup>3</sup>
Rate Rider for UFGVA Recovery – effective for 10 months ending December 31, 2025	1.1353 cents per m <sup>3</sup>	1.1353 cents per m <sup>3</sup>
c) Transportation Charge	2.9161 cents per m <sup>3</sup>	2.9161 cents per m <sup>3</sup>
d) Carbon Charges <sup>(2)</sup>		
Federal Carbon Charge (if applicable)	18.1100 cents per m <sup>3</sup>	18.1100 cents per m <sup>3</sup>
Facility Carbon Charge	0.0037 cents per m <sup>3</sup>	0.0037 cents per m <sup>3</sup>
e) Gas Supply Charge		Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

**EPCOR Natural Gas Limited Partnership**

**RATE 5 - Interruptible Peaking Contract Rate**

**Rate Availability**

The entire service area of the company.

**Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

**Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge<sup>(1)</sup> \$197.22
  - Rate Rider for Deferred Implementation (\$3.68)  
 – effective for 10 months ending December 31, 2025
  
- b) A Monthly Delivery Charge:
  - A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 7.3996 cents per m<sup>3</sup> and not to be less than 4.0069 per m<sup>3</sup>.
  - Rate Rider for Deferred Implementation (0.0100) cents per m<sup>3</sup>  
 – effective for 10 months ending December 31, 2025
  - Rate Rider for PGTVA recovery 1.0484 cents per m<sup>3</sup>  
 – effective for 10 months ending December 31, 2025
  - Rate Rider for UFGVA recovery 1.6103 cents per m<sup>3</sup>  
 – effective for 10 months ending December 31, 2025
  
- c) Transportation Charge 2.9161 cents per m<sup>3</sup>

d) Carbon Charges <sup>(2)</sup>

Federal Carbon Charge (if applicable)	18.1100 cents per m <sup>3</sup>
Facility Carbon Charge	0.0037 cents per m <sup>3</sup>

e) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

f) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions; and

d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.8239 cents per m<sup>3</sup> for interruptible gas.

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

<sup>(2)</sup> The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

## **EPCOR Natural Gas Limited Partnership**

### **RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility**

#### **Rate Availability**

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

#### **Eligibility**

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

a) Fixed Monthly Charge <sup>(1)</sup> for firm services	\$71,541.35
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$473.96
b) Carbon Charges	
- Facility Carbon Charge per m <sup>3</sup>	0.0037 cents

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

#### **Purchased Gas Transportation Charges**

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

### **Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service. Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

**EPCOR Natural Gas Limited Partnership**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2025-0096)	16.0649 cents per m <sup>3</sup>
GPRA Recovery Rate	(EB-2025-0096)	<u>0.1921</u> cents per m <sup>3</sup>
Total Gas Supply Charge		<u>16.2570</u> cents per m <sup>3</sup>

**Note:**

PGCVA means Purchased Gas Commodity Variance Account  
GPRA means Gas Purchase Rebalancing Account

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

## **EPCOR Natural Gas Limited Partnership**

### **RATE BT1 – Bundled Direct Purchase Contract Rate**

#### **Rate Availability**

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

#### **Eligibility**

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

#### **Rate**

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

#### **Note:**

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

## **EPCOR Natural Gas Limited Partnership**

### **Transmission Service**

#### **Availability**

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

#### **Eligibility**

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

#### **Rate**

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

**EPCOR Natural Gas Limited Partnership**

**Schedule of Miscellaneous and Service Charges**

	<b>A</b>	<b>B</b>
	<b>Service</b>	<b>Fee</b>
<b>1</b>	Service Work	
<b>2</b>	During normal working hours	
<b>3</b>	Minimum charge (up to 60 minutes)	\$100.00
<b>4</b>	Each additional hour (or part thereof)	\$100.00
<b>5</b>	Outside normal working hours	
<b>6</b>	Minimum charge (up to 60 minutes)	\$130.00
<b>7</b>	Each additional hour (or part thereof)	\$105.00
<b>8</b>		
<b>9</b>	Miscellaneous Charges	
<b>10</b>	Returned Cheque / Payment	\$20.00
<b>11</b>	Replies to a request for account information	\$25.00
<b>12</b>	Bill Reprint / Statement Print Requests	\$20.00
<b>13</b>	Consumption Summary Requests	\$20.00
<b>14</b>	Customer Transfer / Connection Charge	\$35.00
<b>15</b>		
<b>16</b>	Reconnection Charge	\$85.00
<b>17</b>		
<b>18</b>	Inactive Account Charge	ENGLP's cost to install service
<b>19</b>		
<b>20</b>	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
<b>21</b>	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
<b>22</b>	Installation of Service Lateral	\$100 for the first 20 meters for residential customers. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: April 1, 2025  
 Implementation: All bills rendered on or after April 1, 2025  
 EB-2025-0096

**APPENDIX “B” TO  
DECISION AND RATE ORDER  
OEB File No: EB-2025-0096  
Dated: March XX, 2025**

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **Accounting Entries for the Purchased Gas Commodity Variance Account**

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)  
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)  
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**APPENDIX "C" TO**  
**DECISION AND RATE ORDER**  
**OEB File No: EB-2025-0096**  
**Dated: March XX, 2025**

## **IMPORTANT INFORMATION ABOUT YOUR GAS BILL**

### **Gas Prices:**

On all bills rendered by EPCOR on or after April 1, 2025, the price we charge for the gas commodity and transportation portion of your bill will be increasing by \$0.011265 per cubic meter to \$0.162570 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of March, 2026. On your gas bill this cost is on the line entitled "Gas Commodity".

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark-up or 'profit'. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

In addition, some temporary rate adjustments will be removed from your bill related to the clearing of balances in certain deferral and variance accounts as approved by the OEB. The recovery of these amounts concluded on December 31, 2025.

How will the price change impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 2,065 cubic meters of gas annually, this price change will cause your annual heating costs to increase by approximately \$165 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

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### **Federal Carbon Charge:**

The federal carbon charge on bills rendered by EPCOR on or after April 1, 2025 will increase from \$0.1525 per cubic meter to \$0.1811 per cubic meter. How will the increase impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 2,065 cubic meters of gas annually, the federal annual heating costs to increase by approximately \$59 per year.

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If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 1-888-765-2256.

We would like to thank you for choosing to make natural gas your energy of choice.