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March 18, 2025

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Ms. Nancy Marconi, Registrar
Ontario Energy Board
PO Box 2319
26th Floor, 2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi,

**Re: Essex Powerlines Corporation (“EPLC”)
Deferral Account Application (EB-2024-0022 / EB-2024-0096)
Responses to Undertakings**

Further to the technical conference that occurred on March 6, 2025, please find enclosed the responses to undertakings in EB-2024-0022/EB-2024-0096.

Please contact the undersigned with any questions

Yours truly,

BORDEN LADNER GERVAIS LLP

A handwritten signature in black ink, appearing to read 'Colm Boyle', is written over a horizontal line.

Colm Boyle

/CB

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.
1998, c. 15, Sch. B;

AND IN THE MATTER OF an Application by Essex Powerlines
Corporation Application for electricity distribution rates and other
charges beginning January 1, 2025.

**UNDERTAKING RESPONSES
(ARISING FROM THE MARCH 6, 2025 TECHNICAL CONFERENCE)**

Filed: March 18, 2025

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UNDERTAKING JT2.1:

Reference: Technical Conference Transcript dated March 6, 2025, P22L9-14

For the final balance in the account of \$27,420, to file an accounting of the actual capacity in energy, in megawatt hours related to the amount; to separate out the amounts that were made from the date of the initial notification to the end date of the program.

UNDERTAKING JT2.2:

Reference: Technical Conference Transcript dated March 6, 2025, P23L18-22

To confirm whether there was any new procurement after that date, or did payments only relate to activation of resources that Essex had already procured prior to the notification from the IESO.

Response:

Essex confirms that there were no new participants added or contracts issued after the amendment was finalized. In response to both Undertaking JT2.1 and JT2.2, please refer to the following table with unaudited amounts:

	Powershare					
	Essex Powerlines Corporation					
		LongFlex		ShortFlex		Total LF & SF
	Month-Year	Amount (\$)	Qty (MWh)	Amount (\$)	Qty (MWh)	
Excluded from DVA	24-Jan	\$ -	-	\$ -	-	
	24-Feb	\$ -	-	\$ 331.14	4.57	
	24-Mar	\$ -	-	\$ 261.00	3.60	
	24-Apr	\$ -	-	\$ -	-	
	24-May	\$ 2,880.00	18.00	\$ -	-	
	Subtotal	\$ 2,880.00	18.00	\$ 592.14	8.17	\$ 3,472.14
DVA effective	24-Jun	\$ -	-	\$ -	-	
	24-Jul	\$ 242.88	5.95	\$ 141.08	1.15	
	24-Aug	\$ 2,623.09	64.26	\$ 2,227.50	4.50	
	24-Sep	\$ 690.67	16.92	\$ 558.13	1.12	
	24-Oct	\$ 3,794.59	89.77	\$ 4.04	0.04	
	24-Nov	\$ 2,509.68	79.86	\$ 6,973.17	69.59	
Up to amendment	Subtotal	\$ 9,860.91	256.76	\$ 9,903.92	76.40	\$ 19,764.83
	24-Dec	\$ 2,853.81	97.10	\$ 4,901.11	57.59	
	25-Jan	\$ 6,875.79	233.95	\$ 17,833.06	157.88	
	25-Feb	\$ 2,609.83	88.80	\$ -	-	
After amendment	Subtotal	\$ 12,339.43	419.85	\$ 22,734.17	215.47	35,073.60
Totals during DVA Duration	Total	\$ 22,200.34	676.61	\$ 32,638.09	291.87	54,838.43
50% funded through GIF Project		(11,100.17)		(16,319.05)		(27,419.22)
Balance in DVA		\$ 11,100.17		\$ 16,319.05		\$ 27,419.22