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March 19, 2025

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EB-2025-0097: Quarterly Rate Adjustment Mechanism ("QRAM") Application
ENGLP Natural Gas LP ("ENGLP") Southern Bruce for rates effective April 1, 2025
Amended**

Please find enclosed ENGLP amended Southern Bruce's QRAM Application to the Ontario Energy Board for orders effective April 1, 2025.

Consistent with the letter filed on March 18, this amended application has included a request to remove the impacts to eliminate the Federal Carbon Charge in accordance with the Government of Canada Regulations Amending Schedule 2 to the Greenhouse Gas Pollution Pricing Act and the Fuel Charge.

The original application included a rate mitigation plan in accordance with the OEB's guidance as the estimated gas commodity price increase was greater than 25%. In its amended application, ENGLP is no longer proposing a rate mitigation plan because, with the removal of the Federal Carbon Charge, total bills will actually decrease substantially for sales service customers.

The table below includes a summary of the changes to the application from the previous version.

Summary of Changes

Section	Page	Update
Application	Various	Updated commodity pricing as per the supporting schedules
Schedule 1	Various	Updated commodity pricing as per the supporting schedules
Application	3	Added request to remove Federal Carbon Pricing Plan rates effective April 1, 2025.
Application	4	Revised procedural matters as per the Board's March 18, 2025 letter.
Schedule 1 - Rate Mitigation	6	Updated to confirm rate mitigation is no longer being proposed
Schedule 1 - CNG	11	Corrected volumes as per OEB Staff question 2
Schedule 2-9 - Rate Mitigation	N/A	Removed
Schedules 2-8 - No Rate Mitigation	18-24	No change
Schedules 9 - No Rate Mitigation	25	Bill impacts updated with removal of Federal Carbon Pricing Plan rates
Appendix A	26	Federal Carbon Pricing Plan rates removed
Appendix C	43	Revised

Sincerely,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
(705) 445-1800 ext. 2274
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Encl.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B), as amended (the “Act”);

AND IN THE MATTER OF an Application by EPCOR Natural Gas Limited Partnership (“ENGLP”) pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2025.

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism (“QRAM”).

APPLICATION

1. As part of the EB-2024-0338 Decision and Interim Rate Order dated December 19, 2024 (the “Rate Order”), the Ontario Energy Board (“Board”) approved on an interim basis a Purchased Gas Commodity Variance Account (“PGCVA”), a Gas Purchase Rebalancing Account (“GPRA”) and a gas supply charge of \$0.136170 per m³, effective January 1, 2025, for ENGLP’s Southern Bruce operations.
2. Pursuant to Section 36(1) of the Act, and the QRAM approved by the Board, ENGLP hereby applies to the Board for further orders effective April 1, 2025, as follows:
 - a) an Order setting the reference price of \$0.199948 per m³, for amounts to be recorded in the PGCVA;
 - b) an Order changing the rates and other charges from those authorized the Board’s Decision and Interim Rate Order dated December 19, 2024 in proceeding EB-2024-0338, to a Final Approval which reflects a projected \$0.068091 per m³ increase in the gas supply charge from the Board approved level of \$0.136170 per m³ to a projected cost of \$0.204261 per m³. This change is the sum of the change in the PGCVA reference price, and the change required to prospectively clear the balance of the GPRA;
 - c) pursuant to section 36(1) of the Act for an order approving set the Federal Carbon Charge and Facility Carbon Charge to \$0.00 for all rate classes, effective April 1, 2025, to be consistent with the Regulations (as previously approved in EB-2024-0237); and
 - d) such further Order or Orders as ENGLP may request and the Board may deem appropriate or necessary.

Regulatory Framework

3. This application is supported by written evidence that has been pre-filed with the Board and intervenors of record in proceedings EB-2018-0264 and EB-2019-0264.
4. Pursuant to the criteria established in the Board's March 18, 2025 letter, below is the Board's direction with respect to the timeline for processing the application
 - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. two business days following the filing of the QRAM application.
 - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. two business following receipt of comments.
5. ENGLP respectfully requests the Board issue its Decision and Order by March 28, 2025 for implementation effective April 1, 2025.
6. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:
 - Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

Address for Service

7. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served on ENGLP and its counsel as follows:

Tim Hesselink
Senior Manager, Regulatory Commercial Services
EPCOR Natural Gas Limited Partnership
43 Stewart Road
Collingwood, ON L9Y 4M7
Tel: 705-445-1800 ext. 2274
Email: THesselink@epcor.com

DATED the 19th day of March, 2025.

EPCOR Natural Gas Limited Partnership

Tim Hesselink
Senior Manager, Regulatory Commercial Services

SCHEDULE 1- Management Summary

EPCOR NATURAL GAS LIMITED PARTNERSHIP - INTRODUCTION

As part of the EB-2018-0264 (Rate Order dated January 9, 2020) the Ontario Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”) effective January 1, 2020 for EPCOR Natural Gas Limited Partnership Southern Bruce (“ENGLP”). In EB-2024-0338 (Decision and Rate Order dated December 19, 2024), the Board provided final approval for an increase by \$0.014434 per m3 from the previous OEB approved level of \$0.121758 per m3 to \$0.136192 per m3 effective January 1, 2025.

In EB-2018-0264 (Rate Order dated January 9, 2020), the Board approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in the value of the gas inventory available for sale to sales service customers due to changes in ENGLP’s cost of gas supply. In EB-2024-0338 (Decision and Order dated December 19, 2024), the Board provided approval for the GPRA to be cleared, resulting in an increase in the gas supply charge of \$0.014602 per m3 to \$0.136170 per m3 effective January 1, 2025.

ENGLP is proposing to set the gas supply charge, the GPRA rate and the PGCVA reference price effective April 1, 2025 to reflect an updated forecast of gas costs, the projected balance in the PGCVA and the projected balance in the GPRA.

RATE MITIGATION

ENGLP is not proposing any rate mitigation in this application. ENGLP recognizes that the commodity bill impacts is greater than 25%, but given the overall bill impact is expected to be a reduction from the currently approved rates for all customers, proposes to maintain the calculated commodity costs without mitigation given that prices are expected to remain higher in the near future.

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

Updated Forecasts

The current forecast is based on natural gas prices over the relevant period. These gas prices reflect current contracts and market conditions, including alternative energy prices, demand for natural gas, the weather outlook and the impact of current storage levels. The forecasted demand profile of the franchise area for this application matches the Southern Bruce Gas Supply Plan EB-2024-0139, filed May 31, 2024 (“Gas Supply Plan Update”).

The PGCVA balance has been calculated using the most recent information available, including actual volumes and costs through January 2025. The remaining months in the fourteen-month period ending March 2026 are calculated using estimated prices and volumes based on the best information available at the time of filing.

Gas Supply Portfolio

The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by ENGLP for system gas purchases. The composition of the gas supply portfolio volumes from April 2024 to March 2025 can be referenced on Schedule 3. This schedule shows the monthly volume of gas purchased, or forecast to be purchased from various delivery points and different pricing structures (including fixed, index, spot). Similarly, the composition of the gas supply portfolio volumes from April 2025 to March 2026 is shown on the top of Schedule 6.

In particular, the gas supply portfolio reflected in this QRAM application reflects an updated Supply/Demand forecast based on observed customer connections. The structure of the purchases are as highlighted, where:

- A percentage of average forecasted consumption for the period from April 1 to March 31 of the following year will be purchased as a fixed price gas landed at Dawn.

- A percentage of average forecasted consumption for the period from April 1 to March 31 of the following year will be purchased as an index price gas landed at Dawn.
- For forecasted demand not met by baseload purchase or firm storage withdrawal rights, month to month Dawn index purchases will be made to meet expected demand.
- Day-to-day spot purchases and sales at Dawn will be made if storage injection or withdrawal adjustments are not appropriate or cannot meet higher or lower than forecasted demand and to minimize risk of triggering fees from the M17 Limited Balancing Agreement (“LBA”).

The forecast values used in this QRAM match the 2024 Gas Supply Plan Update. Actual consumption from April 2024 to January 2025 has been reported for system gas customers during this period, with consumption from February 2025 onwards consisting of forecasted system gas consumption based on preliminary consumption forecast and the consumption forecast in the 2024 Gas Supply Plan Update.

Gas Costs

ENGLP’s actual and forecast gas costs from April 2024 to March 2025 are shown in Schedule 4 in \$/GJ by source of supply. These prices are also shown in the middle section of Schedule 3 in \$/m³. The bottom section of Schedule 3 shows the composition of the total system gas costs. The conversion factor used is based on the heat values used by Enbridge in their administration of the M17 service contracted by ENGLP to transport natural gas from Dawn to the Southern Bruce franchise through the Dornoch Interconnect. These conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid from April 2024 to January 2025. Prices for the remaining months in this period are based on estimates to be paid in those months. The costs shown for the remaining months are based on both the estimated prices to be paid and the estimated volumes to be purchased.

Gas prices for each of the sources of supply from December 2024 to February 2025 are described below.

Actual Cost

Dawn Fixed Price Transactions:

In December 2024, ENGLP transacted one Dawn Fixed Priced deal: the transaction is for delivery of 300 GJ per day for delivery in January 1st, 2025 through January 31st, 2025.

In January 2025, ENGLP transacted two Dawn Fixed Priced deal: one transaction is for delivery of 400 GJ per day for delivery in February 1st, 2025 through February 28th, 2025, another transaction is for delivery of 400 GJ per day for delivery in February 1st, 2025 through February 28th, 2025

In February 2025, ENGLP transacted one Dawn Fixed Priced deal: the transaction is for delivery of 300 GJ per day for delivery in March 1st, 2025 through March 31st, 2025.

These transactions were made to meet expected system gas demand and storage injection requirements. Fixed priced deals were transacted instead of index price deals per advice of ECNG to protect ENGLP's gas portfolio against a rising market.

Dawn Spot Price Sales Transactions: ENGLP has not entered into any Dawn Spot Price Sales Transactions as of February 2025.

Dawn Spot Price Purchase Transactions:

In December 2024, ENGLP transacted five Dawn Spot Priced deal averaging 815 GJ per delivery day.

In January 2025, ENGLP transacted three Dawn Spot Priced deal averaging 1,251 GJ per delivery day.

In February 2025, ENGLP transacted two Dawn Spot Priced deal averaging 25 GJ per delivery day.

Dawn Index Price Transactions: ENGLP has not entered into any Dawn Index Price Transactions as of February 2025.

AECO Index Price Transactions: ENGLP has not entered into any AECO Index Price Transactions as of February 2025.

Forecast Pricing

As noted earlier, ENGLP purchases gas from the market at Dawn. The structure of the purchases are as highlighted in the 2024 Gas Supply Plan Update, where:

- A percentage of average forecasted consumption for the period between April 1 and March 31 of the following year will be purchased as a fixed price gas landed at Dawn.
- For forecasted demand not met by baseload purchase or firm storage withdrawal rights, month to month Dawn index purchases will be made to meet expected demand.
- Day-to-day spot purchases and sales at Dawn will be made if storage injection or withdrawal adjustments are not appropriate or cannot meet higher or lower than forecasted demand and to minimize risk of triggering fees from the M17 LBA.

The price forecast for this gas reflects the 21 trading day average of the Dawn hub relevant to the Gas Supply Plan. Forecast prices for all 12 forward months are taken as the arithmetic average of Daily Closing Forward Price for 21 trading days of each forward month, ending February 28th,

2024. Noon day average foreign exchange rate of each trading day is used to convert Dawn settlement prices in USD to CAD. Dawn settlement prices were also converted from mmBtu to GJ. These monthly prices are applied to the forecast volume of gas purchases in the Gas Supply Plan. Forecasted price for the fixed priced Dawn purchase for March 2024 to March 2025 is calculated as the 21 trading day average for those future delivery periods at Dawn.

Compressed Natural Gas

As noted in ENGLP's annual update to the gas supply plan¹ (and expanded further in response to OEB Staff 2 Compressed Natural Gas (CNG) in the same hearing²):

EPCOR is expecting to procure Compressed Natural Gas (CNG) on a pilot basis during periods of non-coincident peak demand. In the 2023-24 fall/winter season, EPCOR experienced delivery pressure issues in the southern parts of its distribution system. Given the expected growth of the system this year beyond what was contemplated in the CIP (largely concentrated in the southern part of its system), there is a possibility further pressure issues may present itself again in the southern end of the system during periods of non-coincident peak demand. To mitigate the risk of system deliverability issues in the southern end of the system, EPCOR is currently in negotiation with a CNG provider to start introducing CNG during periods of non-coincident peak demand. EPCOR expects to recover the commodity cost of the CNG as part of its QRAM process, and recover the non-commodity portion of the costs related to CNG through the Storage & Transportation Variance Account (S&TVA).

ENGLP provided further explanation on this topic in response to OEB Staff questions in the Q4 2024 QRAM filing (ENGLP_EB-2024-0267_QRAM StaffIRR_20240913). The OEB provided approval for this application on an interim basis in the September 24, 2024 decision:

¹ 2024 Annual Gas Supply Plan Update; Southern Bruce; EB-2024-0139; May 31, 2024; Page 14

² Responses to OEB Staff Questions; Southern Bruce; EB-2024-0139; August 15, 2024; Page 22

“In response to the questions from OEB staff, EPCOR stated it has not previously received approval from the OEB for the cost consequences of using CNG. The OEB notes that this is the first time EPCOR has requested approval of the cost consequences of using CNG in a QRAM application, that the QRAM process is intended to be largely administrative in nature (and processed in less than 14 days from filing to decision) and that ideally, a more thorough review of using CNG is required. In addition, EPCOR’s CNG proposal is currently under review in the consultation on EPCOR’s 2024 GSP. As such, the OEB will approve the proposed rates on an interim basis pending OEB staff’s release of its report including recommendations to the OEB on the 2024 GSP and pending the OEB’s response to that report”.

On February 28, 2025, OEB Staff released the Staff Report to the Ontario Energy Board where it was stated on page 29:

“OEB staff is of the view that EPCOR’s proposed pilot program to use CNG for Southern Bruce is appropriate as a temporary measure for the 2024 heating season and that EPCOR should complete an analysis of options to alleviate the pressure issues. OEB staff believes that EPCOR be allowed to recuperate costs, both commodity and transportation, associated with the CNG pilot program for the 2024 heating season, pending a prudence review on the transportation cost in its annual IRM application.”

In the letter accompanying the Staff Report, the OEB stated:

The OEB has reviewed the Staff Report and endorses its recommendations summarized in Appendix C of the Staff Report. The OEB expects EPCOR to follow the recommendations made in the Staff Report.

As such, this QRAM application includes volumes of 28,587 m³ of CNG purchased during the period of October - December 2024 (compared to a forecast of 132,000 m³). ENGLP is paying a flow-through rate for CNG based on the market price that the vendor is paying to Enbridge Gas where the CNG facility is located. This customer is on Enbridge’s M2 rate. Consistent with its

previous application and the recommendation of the OEB Staff report, only the ‘Gas Supply – Commodity’ and ‘Gas Supply – Commodity & Fuel – Price adjustment’ values are expected to be included as part of the QRAM. The remaining costs, including the ‘delivery portion’ of the M2 rates will be added to the S&TVA balance for disposition expected in the 2025 Custom IR filing (for rates effective January 1, 2026).

Other Forecast Assumptions

The heat value to convert GJ to m^3 is $39.02 \text{ GJ}/10^3 \text{ m}^3$ for gas delivered from Enbridge starting April 2025. Enbridge confirmed on February 27th, 2025, the heat value conversion factor will be updated to $39.02 \text{ GJ}/10^3 \text{ m}^3$ effective April 1st, 2025. This is consistent with the figure used by Enbridge for gas nominated into the M17 and for managing the M17 LBA, which tracks total consumption for the Southern Bruce franchise on a per GJ basis. ENGLP uses this conversion factor to calculate the cost in \$/GJ and for the pricing of system gas volumes.

PGCVA Balance

The projected March 2025 balance in the PGCVA, is a debit of \$28,513.58, including a debit of \$6,509.79 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases starting April 2025. The PGCVA debit for a typical residential customer equals \$4.16.

Proposed PGCVA Rate Changes

ENGLP proposes to adjust the reference price effective April 1, 2025 based on the projected accumulated balance in the PGCVA as of the end of March 2025 and the forecasted cost of gas over the twelve-month period. The reference price is set such that the projected PGCVA balance at the end of March 2025 is close to zero.

ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP Aylmer's past proposals in QRAM applications, which have been accepted by the Board.

ENGLP proposes to increase the reference price by \$0.063756 per m³ effective April 1, 2025, (from \$0.136192 per m³ to \$0.199948 per m³.) The derivation of this rate is shown in Schedule 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-month forecast basis. This change will also be reflected in the gas commodity charge.

GAS PURCHASE REBALANCING ACCOUNT

The impact on the GPRA of the proposed April 1, 2025 PGCVA reference price change from \$0.136192 per m³ to \$0.199948 per m³ is a credit of \$61,855.11, as shown on Schedule 8. This figure is shown in column (J) of Schedule 8 on the March 2025 line. It is calculated as the change in the PGCVA reference price between March 2025 and April 2025, multiplied by the cumulative inventory balance at the end of March 2025. This cumulative inventory balance is the sum of the forecasted monthly inventory balances for April 2025 and forecasts for the subsequent months. These forecasts will be replaced with actual balances for these months in subsequent QRAM applications as this information becomes available. As well, the monthly inventory balances are based on a deemed level of unaccounted for gas (“UFG”) of the total throughput volume, as shown in column (F) of Schedule 8. The 0.0% is the Board approved level of UFG from EB-2018-0264.

ENGLP proposes to adjust the gas commodity charge effective April 1, 2025 based on the projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will be set such that the projected GPRA balance at the end of March 2026 will be close to zero. The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the reduction of the inventory revaluation balance based on this rate of \$0.004313 per m³ over the April 2025 through March 2026 period.

ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP Aylmer’s proposal for the continued prospective clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

GAS COMMODITY CHARGE

The change in the gas commodity charge proposed for April 1, 2025 is summarized below. The change in the gas commodity charge reflects both the change in the PGCVA reference price and the change in the recovery of the inventory revaluation amount in the GPRA. It does not reflect the approved changes in the system gas supply cost. The change in the gas commodity charge is as follows:

Table 3 - Changes in Gas Commodity Charge

	EB-2024-0338 01-Jan-25	Proposed 01-Apr-25	Variance
PGCVA Reference Price	\$0.136192	\$0.199948	\$0.063756
<u>GPRA Recovery</u>	<u>(\$0.000022)</u>	<u>\$0.004313</u>	<u>\$0.004335</u>
Gas Commodity Charge	\$0.136170	\$0.204261	\$0.068091

SUMMARY

In summary, ENGLP proposes to increase the reference price for amounts to be recorded in the Purchased Gas Commodity Variance Account from \$0.136192 to \$0.199948 per m³ effective April 1, 2025. Appendix B contains the accounting entries related to the PGCVA.

ENGLP also proposes to increase the gas supply charge from \$0.136170 to \$0.204261 per m³ effective April 1, 2025. This change reflects the change in the PGCVA reference price and the change related to the recovery of the GPRA balance, both as described above. These changes apply to all system gas customers served under Rates 1, 6, and 11. Customers served under Rate 16 are not impacted by changes in Gas Commodity Charge, as they procure their own supply and are not served by system gas supply. The proposed rate schedules are attached as Appendix A.

Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas commodity charge on a year over year basis for the appropriate quarter as well as the annual bill impact of the most recent quarterly change for an average residential customer. The annual bill impact related to the change in the commodity charges on a customer consuming approximately 2,149 m³ is an increase of \$146.33. Refer to schedule 9 for details.

This average use figure of 2,149 m³ is consistent with the bill impacts presented in ENGLP's 2020 Incentive Rate-setting Mechanism application (EB-2019-0264) and reflects the Board's expectation that QRAM applications would provide bill impacts based on this level for a typical residential customer.

ENGLP will include customer notices reflecting the changes in the gas supply commodity charge with their first bill on or after April 1, 2025. This customer notice has been included, for reference, in Appendix C.

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - APRIL, 2024 TO MARCH, 2025

<u>Act/Fcst</u>	<u>Month</u>	<u>Purchase Cost (\$s)</u>	<u>M*3</u>	<u>Actual/ Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$s)</u>	<u>Y-T-D PGCVA (\$s)</u>	<u>Monthly Interest (\$s)</u>	<u>Y-T-D Interest (\$s)</u>	<u>Total PGCVA (\$s)</u>	<u>Total Y-T-D PGCVA (\$s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
Actual	April	84,722	836,527	0.101278	0.116052	0.014774	12,359	48,036	163	2,315	12,522	50,351	101.4	5.49%
Actual	May	71,159	820,465	0.086731	0.116052	0.029321	24,057	72,093	220	2,535	24,277	74,627	46.7	5.49%
Actual	June	32,999	339,611	0.097167	0.116052	0.018885	6,414	78,506	330	2,865	6,743	81,371	27.1	5.49%
Actual	July	35,195	365,277	0.096353	0.131479	0.035126	12,831	91,337	340	3,205	13,171	94,542	20.3	5.20%
Actual	August	44,881	479,161	0.093665	0.131479	0.037814	18,119	109,456	396	3,601	18,515	113,057	24.1	5.20%
Actual	September	45,398	480,327	0.094514	0.131479	0.036965	17,755	127,211	474	4,075	18,230	131,286	21.8	5.20%
Actual	October	130,271	1,362,362	0.095621	0.121758	0.026137	35,608	162,819	466	4,541	36,075	167,361	60.7	4.40%
Actual	November	122,253	1,004,521	0.121703	0.121758	0.000055	55	162,874	597	5,138	652	168,013	137.3	4.40%
Actual	December	176,575	1,251,676	0.141071	0.121758	-0.019313	(24,174)	138,701	597	5,736	(23,576)	144,436	231.6	4.40%
Actual	January	307,404	1,809,491	0.169884	0.136192	-0.033692	(60,965)	77,735	421	6,156	(60,545)	83,892	309.5	3.64%
Forecast	February	191,299	1,118,624	0.171013	0.136192	-0.034821	(38,952)	38,784	236	6,392	(38,716)	45,176	317.4	3.64%
<u>Forecast</u>	<u>March</u>	<u>136,883</u>	<u>881,862</u>	<u>0.155220</u>	<u>0.136192</u>	<u>-0.019028</u>	<u>(16,780)</u>	<u>22,004</u>	<u>118</u>	<u>6,510</u>	<u>(16,662)</u>	<u>28,514</u>	<u>268.8</u>	<u>3.64%</u>
	Total	1,379,039	10,749,903	0.128284			(13,673.11)	22,003.79	4,357.91	6,509.79	(9,315.20)	28,513.58	1,566.7	

PGCVA Balance per M*3 Purchased (\$/M*3) \$0.002652
Average Residential Consumption per Customer 1,566.7 M*3
Estimated Impact on Average Residential Customer \$4.16 Customer Rebate

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - APRIL, 2024 TO MARCH, 2025

	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Dawn Day Ahead Index	0	0	0	11,435	0	0	0	0	0	0	0	56,306	67,741
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	836,527	820,465	339,611	353,842	352,274	416,372	315,963	570,683	589,921	825,505	1,100,870	825,556	7,347,589
CNG Spot Purchase							28,415	172	0	0	0	0	28,587
Spot Purchase	0	0	0	0	126,887	63,955	1,017,984	433,666	661,755	983,986	17,754	0	3,305,986
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	836,527	820,465	339,611	365,277	479,161	480,327	1,362,362	1,004,521	1,251,676	1,809,491	1,118,624	881,862	
<u>Price (\$/m3)</u>													
Dawn Day Ahead Index	0.000000	0.000000	0.000000	0.078311	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.199606	
AECO 5A	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Dawn Fixed Price	0.101278	0.086731	0.097167	0.096936	0.096963	0.095762	0.099786	0.138043	0.138042	0.149842	0.170495	0.152193	
CNG Spot Purchase	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.123496	0.123496	0.000000	0.000000	0.000000	0.000000	
Spot Purchase	0.000000	0.000000	0.000000	0.000000	0.084508	0.086389	0.093551	0.100199	0.143772	0.186699	0.203122	0.000000	
Spot Sale	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
<u>Total Gas Cost (\$)</u>													
Dawn Day Ahead Index	0	0	0	896	0	0	0	0	0	0	0	11,239	12,135
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	84,722	71,159	32,999	34,300	34,158	39,873	31,529	78,779	81,434	123,695	187,693	125,644	925,984
CNG Spot Purchase							3,509	21	0	0	0	0	3,530
Spot Purchase	0	0	0	0	10,723	5,525	95,233	43,453	95,142	183,709	3,606	0	437,390
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	84,722	71,159	32,999	35,195	44,881	45,398	130,271	122,253	176,575	307,404	191,299	136,883	1,379,039

EPCOR NATURAL GAS LIMITED PARTNERSHIP

ACTUAL AND FORECAST GAS PRICES

HISTORICAL TWELVE MONTH PERIOD - APRIL, 2024 TO MARCH, 2025

[illegible]

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2025 TO MARCH, 2026
(WITH CHANGE IN REFERENCE PRICE)

<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u>	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u>	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
April	191,616	1,007,945	0.190105	0.199948	0.009843	9,921.20	31,924.99	66.74	6,576.53	9,987.94	38,501.52	195.5	3.64%
May	221,714	1,192,491	0.185925	0.199948	0.014023	16,722.30	48,647.29	96.84	6,673.37	16,819.14	55,320.66	125.6	3.64%
June	165,122	881,855	0.187244	0.199948	0.012704	11,203.09	59,850.38	147.56	6,820.93	11,350.65	66,671.31	77.0	3.64%
July	142,632	759,507	0.187795	0.199948	0.012153	9,230.29	69,080.67	181.55	7,002.48	9,411.84	76,083.15	61.7	3.64%
August	119,160	630,804	0.188901	0.199948	0.011047	6,968.49	76,049.16	209.54	7,212.02	7,178.03	83,261.18	63.0	3.64%
September	159,158	861,097	0.184832	0.199948	0.015116	13,016.34	89,065.50	230.68	7,442.70	13,247.02	96,508.20	86.9	3.64%
October	222,357	1,198,052	0.185598	0.199948	0.014350	17,192.05	106,257.55	270.17	7,712.87	17,462.22	113,970.42	145.9	3.64%
November	334,170	1,616,095	0.206776	0.199948	(0.006828)	(11,034.69)	95,222.86	322.31	8,035.18	(10,712.38)	103,258.04	212.9	3.64%
December	253,588	1,125,756	0.225261	0.199948	(0.025313)	(28,496.26)	66,726.60	288.84	8,324.02	(28,207.42)	75,050.62	278.0	3.64%
January	279,411	1,189,313	0.234935	0.199948	(0.034987)	(41,610.50)	25,116.10	202.40	8,526.42	(41,408.10)	33,642.52	316.3	3.64%
February	252,406	1,123,014	0.224757	0.199948	(0.024809)	(27,860.86)	(2,744.76)	76.19	8,602.61	(27,784.67)	5,857.85	317.4	3.64%
<u>March</u>	<u>189,797</u>	<u>919,990</u>	<u>0.206303</u>	<u>0.199948</u>	<u>(0.006355)</u>	<u>(5,846.54)</u>	<u>(8,591.30)</u>	<u>(8.33)</u>	<u>8,594.28</u>	<u>(5,854.87)</u>	<u>2.98</u>	<u>268.8</u>	<u>3.64%</u>
Total	2,531,130	12,505,919	0.202395			(30,595.09)	(8,591.30)	2,084.49	8,594.28	(28,510.60)	2.98	2,149.0	

PGCVA Balance per M*3 Purchased (\$/M*3) \$0.000000
Forecast Average Residential Consumption per Customer 2,149.0 M*3
Estimated Impact on Average Residential Customer \$0.00 Customer Rebate

(1) Includes March, 2025 year-to-date balance of \$22,003.79 (See Schedule 2)
(2) Includes March, 2025 year-to-date balance of \$6,509.79 (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2025 TO MARCH, 2026

	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Dawn Day Ahead Index	860,328	678,473	384,418	245,489	116,786	363,660	1,045,515	1,468,478	499,718	563,275	557,560	293,952	7,077,652
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	147,617	514,018	497,437	514,018	514,018	497,437	152,537	147,617	626,038	626,038	565,454	626,038	5,428,267
CNG Spot Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	1,007,945	1,192,491	881,855	759,507	630,804	861,097	1,198,052	1,616,095	1,125,756	1,189,313	1,123,014	919,990	12,505,919
<u>Price (\$/m3)</u>													
Dawn Day Ahead Index	0.190105	0.185925	0.187244	0.187796	0.188901	0.184832	0.185598	0.206776	0.225261	0.234935	0.224758	0.206303	
AECO 5A	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Dawn Fixed Price	0.190105	0.185925	0.187244	0.187794	0.188902	0.184832	0.185599	0.206776	0.225260	0.234935	0.224757	0.206304	
CNG Spot Purchase	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Spot Purchase	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Spot Sale	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
<u>Total Gas Cost (\$)</u>													
Dawn Day Ahead Index	163,553	126,145	71,980	46,102	22,061	67,216	194,046	303,646	112,567	132,333	125,316	60,643	1,425,608
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	28,063	95,569	93,142	96,530	97,099	91,942	28,311	30,524	141,021	147,078	127,090	129,154	1,105,522
CNG Spot Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	191,616	221,714	165,122	142,632	119,160	159,158	222,357	334,170	253,588	279,411	252,406	189,797	2,531,130

EPCOR NATURAL GAS LIMITED PARTNERSHIP

FORECAST GAS PRICES

PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2025 TO MARCH, 2026

[illegible]

EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

APRIL, 2024 THROUGH MARCH, 2026

Month	Purchase Volume (M ³) A	Throughput Volume (M ³) B	Direct Purchase Volume (M ³) C	System Sales Volume (M ³) D=B-C	Deemed U.F.G. (M ³) E	System Sales + U.F.G. (M ³) F=D+E	Monthly Inventory Balance (M ³) G=A-F	Cumulative Inventory (M ³) H (1)	Reference Price (\$/M ³) I	Inventory Revaluation (\$'s) J	Inventory Rate (\$/M ³) K	Inventory Recovery (\$'s) L=KxH	Y-T-D GPRA Balance (\$'s) M (2)	Monthly Interest (\$'s) N	Y-T-D Interest (\$'s) O (3)	Total Y-T-D GPRA (\$'s) P=M+O	Monthly Interest Rate
April	836,527	677,424	0	677,424	0	677,424	159,103	(285,815)	0.116052	0.00	(0.002206)	(1,494.40)	6,716.33	37.56	2,932.21	9,648.54	5.49%
May	820,465	321,029	0	321,029	0	321,029	499,436	213,621	0.116052	0.00	(0.002206)	(708.19)	6,008.14	30.73	2,962.94	8,971.08	5.49%
June	339,611	176,064	0	176,064	0	176,064	163,547	377,169	0.116052	5,818.58	(0.002206)	(388.40)	11,438.32	27.49	2,990.43	14,428.75	5.49%
July	365,277	199,498	0	199,498	0	199,498	165,779	542,948	0.131479	0.00	(0.001631)	(325.38)	11,112.94	49.57	3,040.00	14,152.94	5.20%
August	479,161	184,050	0	184,050	0	184,050	295,111	838,059	0.131479	0.00	(0.001631)	(300.19)	10,812.75	48.16	3,088.16	13,900.91	5.20%
September	480,327	168,858	0	168,858	0	168,858	311,469	1,149,527	0.131479	(11,174.55)	(0.001631)	(275.41)	(637.22)	46.86	3,135.02	2,497.80	5.20%
October	1,362,362	1,371,517	0	1,371,517	0	1,371,517	(9,155)	1,140,372	0.121758	0.00	(0.000190)	(260.59)	(897.81)	(2.34)	3,132.68	2,234.87	4.40%
November	1,004,521	1,155,404	0	1,155,404	0	1,155,404	(150,883)	989,489	0.121758	0.00	(0.000190)	(219.53)	(1,117.34)	(3.29)	3,129.39	2,012.05	4.40%
December	1,251,676	1,663,955	0	1,663,955	0	1,663,955	(412,279)	577,210	0.121758	8,331.45	(0.000190)	(316.15)	6,897.97	(4.10)	3,125.29	10,023.26	4.40%
January	1,809,491	2,204,161	0	2,204,161	0	2,204,161	(394,670)	182,540	0.136192	0.00	(0.000022)	(48.49)	6,849.48	20.92	3,146.21	9,995.69	3.64%
February	1,118,624	1,656,827	0	1,656,827	0	1,656,827	(538,203)	(355,663)	0.136192	0.00	(0.000022)	(36.45)	6,813.03	20.78	3,166.99	9,980.02	3.64%
March	881,862	1,496,384	0	1,496,384	0	1,496,384	(614,522)	(970,185)	0.136192	(61,855.11)	(0.000022)	(32.92)	(55,075.00)	20.67	3,187.66	(51,887.34)	3.64%
April	1,007,945	1,000,560	0	1,000,560	0	1,000,560	7,385	(962,800)	0.199948	0.00	0.004313	4,315.41	(50,759.59)	(167.06)	3,020.60	(47,738.99)	3.64%
May	1,192,491	588,042	0	588,042	0	588,042	604,449	(358,351)	0.199948	0.00	0.004313	2,536.22	(48,223.37)	(153.97)	2,866.63	(45,356.74)	3.64%
June	881,855	299,413	0	299,413	0	299,413	582,443	224,092	0.199948	0.00	0.004313	1,291.37	(46,932.00)	(146.28)	2,720.35	(44,211.65)	3.64%
July	759,507	158,169	0	158,169	0	158,169	601,339	825,430	0.199948	0.00	0.004313	682.18	(46,249.82)	(142.36)	2,577.99	(43,671.83)	3.64%
August	630,804	229,838	0	229,838	0	229,838	400,967	1,226,397	0.199948	0.00	0.004313	991.29	(45,258.53)	(140.29)	2,437.70	(42,820.83)	3.64%
September	861,097	471,192	0	471,192	0	471,192	389,905	1,616,302	0.199948	0.00	0.004313	2,032.25	(43,226.28)	(137.28)	2,300.42	(40,925.86)	3.64%
October	1,198,052	1,189,567	0	1,189,567	0	1,189,567	8,485	1,624,787	0.199948	0.00	0.004313	5,130.60	(38,095.68)	(131.12)	2,169.30	(35,926.38)	3.64%
November	1,616,095	1,596,217	0	1,596,217	0	1,596,217	19,878	1,644,665	0.199948	0.00	0.004313	6,884.48	(31,211.20)	(115.56)	2,053.74	(29,157.46)	3.64%
December	1,125,756	1,761,660	0	1,761,660	0	1,761,660	(635,904)	1,008,761	0.199948	0.00	0.004313	7,598.04	(23,613.16)	(94.67)	1,959.07	(21,654.09)	3.64%
January	1,189,313	1,824,393	0	1,824,393	0	1,824,393	(635,080)	373,682	0.199948	0.00	0.004313	7,868.61	(15,744.55)	(71.63)	1,887.44	(13,857.11)	3.64%
February	1,123,014	1,696,415	0	1,696,415	0	1,696,415	(573,401)	(199,719)	0.199948	0.00	0.004313	7,316.64	(8,427.91)	(47.76)	1,839.68	(6,588.23)	3.64%
March	919,990	1,532,146	0	1,532,146	0	1,532,146	(612,156)	(811,875)	0.199948	0.00	0.004313	6,608.15	(1,819.76)	(25.56)	1,814.12	(5.64)	3.64%

(1) Includes balance of (444,918) as of March, 2024
(2) Includes balance of 8,210.73 as of March, 2024
(3) Includes balance of 2,894.65 as of March, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Apr-24 EB-2024-0100	Quarter Starting 01-Apr-25 EB-2025-0097	\$ Change	Percent Change
Average Residential Consumption for Quarter	398.1	398.1		
Monthly Charges	\$85.35	\$87.00	\$1.65	1.9%
Delivery Charges	\$116.37	\$118.70	\$2.33	2.0%
Upstream Charges	\$16.61	\$16.61	\$0.00	0.0%
Rate Riders	\$7.00	\$33.71	\$26.71	381.5%
Federal Carbon Charge (if applicable)	\$60.72	\$0.00	(\$60.72)	-100.0%
Facility Carbon Charge	\$0.01	\$0.00	(\$0.01)	
Total Commodity Charges	<u>\$45.33</u>	<u>\$81.33</u>	<u>\$36.00</u>	<u>79.4%</u>
Total Customer Charges	\$331.38	\$337.35	\$5.97	1.8%

ANNUAL BILL IMPACT

	01-Jan-25 EB-2024-0338	01-Apr-25 EB-2025-0097	\$ Change	Percent Change
Average Residential Consumption	2,149.0	2,149.0		
Monthly Charges	\$348.00	\$348.00	\$0.00	0.0%
Delivery Charges	\$638.26	\$638.26	\$0.00	0.0%
Upstream Charges	\$89.66	\$89.66	\$0.00	0.0%
Rate Riders	\$159.45	\$159.45	\$0.00	0.0%
Federal Carbon Charge (if applicable)	\$327.72	\$0.00	(\$327.72)	-100.0%
Facility Carbon Charge	\$0.03	\$0.00	(\$0.03)	-100.0%
Total Commodity Charges	<u>\$292.63</u>	<u>\$438.96</u>	<u>\$146.33</u>	<u>50%</u>
Total Customer Charges	\$1,855.76	\$1,674.34	(\$181.42)	-9.8%

RATES USED (1)

	01-Apr-24 EB-2024-0100	01-Jan-25 EB-2024-0338	01-Apr-25 EB-2025-0097
Monthly Charge	28.45	29.00	29.00
Delivery Charge - first 100 m3	0.294035	0.299921	0.299921
Delivery Charge - next 400 m3	0.288243	0.294012	0.294012
Delivery Charge - after 500 m3	0.279729	0.285328	0.285328
Upstream Charges - Recovery	0.014740	0.014740	0.014740
Upstream Charges - Tport Storage	0.026982	0.026982	0.026982
Rate Rider for Delay in Revenue Recovery	0.016330	0.016330	0.016330
ECVA Rate Rider	0.001727	0.002481	0.002481
CIACVA Rate Rider	0.023327	0.023088	0.023088
MTVA Rate Rider	-0.022906	0.005052	0.005052
ORDA Rate Rider	-0.000893	-0.002738	-0.002738
CVVA Rate Rider	N/A	5.370000	5.370000
Federal Carbon Charge (if applicable)	0.152500	0.152500	0.000000
Facility Carbon Charge	0.000013	0.000013	0.000000
Gas Supply Charge	0.113846	0.136170	0.204261

**APPENDIX “A” TO
DECISION AND RATE ORDER
OEB File No: EB-2025-0097
Dated: April XX, 2025**

RATE 1 - General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$29.00
Delivery Charge	
First 100 m ³ per month	29.9921 ¢ per m ³
Next 400 m ³ per month	29.4012 ¢ per m ³
Over 500 m ³ per month	28.5328 ¢ per m ³
Upstream Charges	
Upstream Recovery charge	1.4740 ¢ per m ³
Transportation and Storage charge	2.6982 ¢ per m ³
Rate Rider for Delay in Revenue Recovery	1.6330 ¢ per m ³
- effective for 10 years ending December 31, 2028	
ECVA Rate Rider	0.2481 ¢ per m ³
- effective for 12 months ending December 31, 2025	
CIACVA Rate Rider	2.3088 ¢ per m ³
- effective for 12 months ending December 31, 2025	
MTVA Rate Rider	0.5052 ¢ per m ³
- effective for 12 months ending December 31, 2025	
ORDA Rate Rider	(0.2738) ¢ per m ³
- effective for 12 months ending December 31, 2025	
CVVA Rate Rider	\$5.37 \$ per month
- effective for 12 months ending December 31, 2025	
Gas Supply Charge	20.4261 ¢ per m ³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a “gas marketer” under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0097

RATE 6 – Large Volume General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$115.17
Delivery Charge	
First 1000 m ³ per month	27.6684 ¢ per m ³
Next 6000 m ³ per month	24.9017 ¢ per m ³
Over 7000 m ³ per month	23.6564 ¢ per m ³
Upstream Charges	
Upstream Recovery charge	2.9200 ¢ per m ³
Transportation and Storage charge	5.6413 ¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.9090 ¢ per m ³
- effective for 10 years ending December 31, 2028	
ECVA Rate Rider	0.2815 ¢ per m ³
- effective for 12 months ending December 31, 2025	
CIACVA Rate Rider	3.0469 ¢ per m ³
- effective for 12 months ending December 31, 2025	
MTVA Rate Rider	0.8651 ¢ per m ³
- effective for 12 months ending December 31, 2025	
ORDA Rate Rider	(0.2291) ¢ per m ³
- effective for 12 months ending December 31, 2025	
CVVA Rate Rider	(\$43.46) \$ per month
- effective for 12 months ending December 31, 2025	
Gas Supply Charge	20.4261 ¢ per m ³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0097

RATE 11 - Large Volume Seasonal Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$229.35
Delivery Charge	
All volumes delivered	17.1868 ¢ per m ³
Upstream Charges	
Upstream Recovery charge	0.0352 ¢ per m ³
Transportation and Storage charge	1.8166 ¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.5524 ¢ per m ³
- effective for 10 years ending December 31, 2028	
ECVA Rate Rider	0.1847 ¢ per m ³
- effective for 12 months ending December 31, 2025	
CIACVA Rate Rider	0.5789 ¢ per m ³
- effective for 12 months ending December 31, 2025	
MTVA Rate Rider	0.1648 ¢ per m ³
- effective for 12 months ending December 31, 2025	
ORDA Rate Rider	(0.0870) ¢ per m ³
- effective for 12 months ending December 31, 2025	
Gas Supply Charge	20.4261 ¢ per m ³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Unaccounted for Gas (UFG):

Forecasted UFG is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage 0.00 %

Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute “Overrun Gas” and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge 17.9093 ¢ per m³

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR’s approval in advance shall constitute “Unauthorized Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

Unauthorized Overrun Charge 428.8650 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each

meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous (“**Firm**”) service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR’s prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
2. To the extent that EPCOR’s Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR’s seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.
3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at www.uniongas.com.
4. The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0097

RATE 16 – Contracted Firm Service

Applicability

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$1,679.98	
Delivery Charge		
Per m ³ of Contract Demand	114.5223	¢ per m ³
Upstream Charges		
Upstream Recovery charge per m ³ of Contract Demand	14.2434	¢ per m ³
Transportation charge per m ³ of Contract Demand		
Transportation from Dawn	18.2999	¢ per m ³
Transportation from Kirkwall	11.8480	¢ per m ³
Transportation from Parkway	11.8480	¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.0601	¢ per m ³
- effective for 10 years ending December 31, 2028		
CIACVA Rate Rider	4.7092	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2025		
MTVA Rate Rider	1.2397	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2025		
ORDA Rate Rider	(0.1547)	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2025		

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage 0.00 %

Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge 5.5964 ¢ per m³

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

Unauthorized Overrun Charge 428.9753 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the "Gas Supply" section of this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each

meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer’s Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Terms and Conditions of Service

1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at www.uniongas.com.
2. The provisions in the “EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0097

RATE T1 – Direct Purchase Contract Rate

Availability

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

Eligibility

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**").

Rate

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

Forecasted Unaccounted for Gas Percentage	0.00 %
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Gas Supply:

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Terms and Conditions of Service

The provisions in the “T-Service Receipt Contract General Terms and Conditions” apply, as contemplated therein, to service under this Rate Schedule.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0097

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Schedule of Miscellaneous and Service Charges

A		B
Service		Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21		
22		
23	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral ⁽¹⁾	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

¹No Charge for initial connection

**APPENDIX “B” TO
DECISION AND RATE ORDER**

OEB File No: EB-2025-0097

Dated: April XX, 2025

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Entries for the Purchased Gas Commodity Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

APPENDIX “C” TO
DECISION AND RATE ORDER
OEB File No: EB-2025-0097
Dated: April XX, 2025

IMPORTANT INFORMATION ABOUT YOUR GAS BILL

Gas Prices:

As of April 1, 2025, the price of gas and gas transportation will be **increasing** by \$0.068091 per cubic meter to \$0.204261 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects it will be paying to suppliers through to the end of March, 2026. On your gas bill this cost is on the line titled "Gas Commodity".

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase, but with no mark up or 'profit'. The price on your bill is based on forecasted gas and transportation costs, which are reviewed by the OEB and reconciled with actual costs. The gas portion gets adjusted regularly throughout the year as the price of gas changes.

Federal Carbon Charge:

Consistent with Government regulation the Federal Carbon Charge will be eliminated from customers' bills for amounts consumed on or after April 1, 2025.

How will the price change impact you?

That will depend on the amount of gas you use. For a typical residential customer who consumes approximately 2,150 cubic meters of gas annually, these price changes will **decrease** your annual heating costs by approximately \$181 per year. The increases in Gas Commodity costs will be offset by the elimination of the Federal Carbon Charge.

For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

**Note: Transportation costs refer to costs to get gas into the system; delivery costs refer to the costs to get gas to a specific property.*

If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 1 888-765-2256.

We would like to thank you for choosing to make natural gas your energy of choice.