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March 20, 2025

Sent by EMAIL, RESS e-filing

Ms. Nancy Marconi
Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Marconi:

**Re: EPCOR Natural Gas Limited Partnership ("ENGLP")
EB-2025-0096 Quarterly Rate Adjustment Mechanism ("QRAM") Application
Aylmer Service Territory - Rates effective April 1, 2025
Amended**

Please find enclosed ENGLP Aylmer's amended QRAM Application to the Ontario Energy Board for orders effective April 1, 2025.

Consistent with the letter filed on March 18, this amended application has included a request to remove the impacts to eliminate the Federal Carbon Charge in accordance with the Government of Canada Regulations Amending Schedule 2 to the Greenhouse Gas Pollution Pricing Act and the Fuel Charge.

This application also takes into account updates to commodity pricing consistent with Enbridge Gas's March 18, 2025 amended application.

The table below includes a summary of the changes to the application from the previous version.

Summary of Changes

Section	Page	Update
Application	Various	Updated commodity pricing as per the supporting schedules
Schedule 1	Various	Updated commodity pricing as per the supporting schedules
Application	4	Added request to remove Federal Carbon Pricing Plan rates effective April 1, 2025.
Application	5	Revised procedural matters as per the Board's March 18, 2025 letter.
Schedules 2-9	23-30	Revised
Appendix A	31	Federal Carbon Pricing Plan rates removed
Appendix C	55	Revised

Sincerely,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
(705)-445-1800 ext. 2274
thesselink@epcor.com

Encl.

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B), as amended (the “Act”);

AND IN THE MATTER OF an Application by EPCOR Natural Gas Limited Partnership (“ENGLP”) pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of April 1, 2025.

AND IN THE MATTER OF the Quarterly Rate Adjustment Mechanism (“QRAM”).

APPLICATION

1. As part of the EB-2024-0337 Decision and Rate Order dated December 19, 2024, the Ontario Energy Board (“Board”) approved a PGCVA reference price of \$0.140187 per m³, a GPRA approved level of \$0.010683 per m³, and a gas supply charge of \$0.151305 per m³, all effective January 1, 2025 on an interim basis.
2. Based on actual and forecast natural gas prices for the April, 2024 through March, 2025 period the PGCVA balance is projected to be a charge of approximately \$3.13 per residential customer.
3. ENGLP has filed its evidence based on the gas commodity charges that result from the Enbridge Gas Inc. EB-2025-0078 April 1, 2025 QRAM application dated March 11, 2025.
4. ENGLP hereby applies to the Board for further orders effective April 1, 2025:
 - a. An order changing the reference price authorized by the Board’s EB-2024- 0337 Decision and Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by \$0.062546 per m³ from the Board approved level of \$0.140187 per m³ to \$0.202733 per m³;

- b. An order changing the recovery amount authorized by the Board's EB-2024-0337 Decision and Rate Order for use in clearing the amounts in the Gas Purchasing Rebalancing Account (GPRA) by \$0.021333 per m³ from the Board approved level of \$0.010683 per m³ to -\$0.01065 per m³;
- c. An order changing the rates and other charges from those authorized by the Board's EB-2024-0337 Decision and Rate Order to reflect a projected \$0.040778 per m³ change in the gas supply charge from the Board approved level of \$0.151305 m³ to a projected cost of \$0.192083 per m³. These changes are the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account and the continuation of the system gas supply cost approved in EB-2018-0336.
- d. pursuant to section 36(1) of the Act for an order approving set the Federal Carbon Charge and Facility Carbon Charge to \$0.00 for all rate classes, effective April 1, 2025, to be consistent with the Regulations (as previously approved in EB-2024-0237); and
- e. such further Order or Orders as ENGLP may request and the Board may deem appropriate or necessary.

Regulatory Framework

1. This application is supported by written evidence that has been pre-filed with the Board and interveners of record in proceedings EB-2024-0130.
2. ENGLP notes that the OEB's EB-2024-0337 Decision was made on an interim basis as there were several proceedings associated with EPCOR's proposed new Local Production (E) in progress. (EB-2024-0130; EB-2024-0239; and EB-2024-0139). The OEB has since issued its Decision and Order for EB-2024-0130 and the OEB Staff report EB-2024-0139. EB-2024-0239 awaits a Decision or further direction from the Board. As such, ENGLP accepts if the decision related to this application is required to be made on an interim basis.

3. Pursuant to the criteria established in the Board's March 18, 2025 letter, below is the Board's direction with respect to the timeline for processing the application
 - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. two business days following the filing of the QRAM application.
 - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. two business following receipt of comments.
4. ENGLP respectfully requests the Board issue its Decision and Order by March 28, 2025 for implementation effective April 1, 2025.
5. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:
 - Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
 - Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

Address for Service

6. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served as follows:

Tim Hesselink
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
43 Stewart Road
Collingwood, ON L9Y 4M7

Tel: 705-445-1800 ext. 2274
Email: THesselink@epcor.com

DATED the 20th day of March, 2025.

EPCOR Natural Gas Limited Partnership

Tim Hesselink, Senior Manager Regulatory Affairs

SCHEDULE 1- Management Summary

EPCOR NATURAL GAS LIMITED PARTNERSHIP

A. INTRODUCTION

As part of the EB-2024-0337 Decision and Rate Order dated December 19, 2024, the Ontario Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”) reference price of \$0.140187 per m³ and a gas commodity charge of \$0.151305 per m³, both effective January 1, 2025 for EPCOR Natural Gas Limited Partnership (“ENGLP”) on an interim basis.

In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in the value of the gas inventory available for sale to sales service customers due to changes in ENGLP’s PGCVA reference price. This account was maintained in the EB-2018-0336 Decision and Interim Rate Order dated July 4, 2019. In EB-2024-0337, the Board approved a GPRA rate of \$0.010683 per m³.

ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference price effective April 1, 2025 to reflect an updated forecast of gas costs, the projected balance in the PGCVA and the projected balance in the GPRA.

B. PURCHASED GAS COMMODITY VARIANCE ACCOUNT

Updated Forecasts

Based on actual and forecast costs, the PGCVA account balance totals a charge of \$3.13 per average residential customer for the twelve-month period ending March, 2025 (Schedule 2).

1 The current forecast reflects the forecast for natural gas prices over the relevant period. These
2 gas prices reflect current contracts and current market conditions, including alternative energy
3 prices, demand for natural gas, the weather outlook and the impact of current storage levels.
4 These impacts are reflected in the concurrent EB-2025-0078 QRAM application (amended)
5 dated March 18, 2025 for the Union South rate zone filed by Enbridge Gas Inc. (“Enbridge”).
6

7 The PGCVA balance has been calculated using the most recent information available, including
8 actual volumes and costs through January 2025. The remaining months in the twelve-month
9 period ending March 2025 are calculated using estimated prices and volumes based on the best
10 information available at the time of filing.
11

12 Forecast prices have been used for the period April 2025, through March 2026 period, and reflect
13 the prices that result from existing contracts that are currently in place.
14

15 **C. GAS SUPPLY PORTFOLIO**

16

17 The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by
18 ENGLP for system gas purchases. In particular, the gas supply portfolio reflected in this QRAM
19 application reflects the Detailed Supply/Demand Forecast found in Appendix C to ENGLP’s
20 Annual Gas Supply Plan Update (EB-2024-0139) filed on May 31, 2024. This is consistent with
21 the intention that QRAM filings would reflect and align with the most recent gas supply plan
22 filing that has been reviewed by the Board.
23

24 ENGLP’s gas supply portfolio continues to include system gas purchases from Enbridge and
25 from a local producer. Beginning in July 2023, ENGLP began purchasing renewable natural gas
26 (“RNG”) from a local producer located in its franchise area.
27

28 ENGLP is a system gas customer on the Enbridge system on behalf of its own system gas
29 customers. ENGLP continues to have direct purchase customers on its system and continues to
30 ensure that they continue to balance their supply with their demand.

1 In addition to the system gas purchased from Enbridge noted above, ENGLP purchases gas from
2 a local producer in its franchise area. The monthly purchases for each of the sources of supply
3 are consistent with the figures in the annual gas supply update that was filed with the Board on
4 May 31, 2024 (EB-2024-0139) as noted above, with the following exception.

5
6 The composition of the gas supply portfolio volumes for the April, 2024 through March, 2025
7 period is shown on the top of Schedule 3. This schedule shows the monthly volume of gas
8 purchased or forecast to be purchased from the local producers and from Enbridge. Similarly,
9 the composition of the gas supply portfolio volumes for the April, 2025 through March, 2026
10 period is shown on the top of Schedule 6.

11 12 **D. HISTORICAL GAS COSTS**

13
14 ENGLP's actual and forecast gas costs for the April, 2024 through March, 2025 period, by source
15 of supply, are shown in Schedule 4 in \$/GJ. These prices are also shown in the middle section
16 of Schedule 3 in $\$/m^3$. The bottom section of Schedule 3 shows the composition of the total
17 system gas costs. The conversion factor used to convert $\$/m^3$ to \$/GJ is based on the heat values
18 used by Enbridge in their calculation of ENGLP's Banked Gas Account balances. These
19 conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid in
20 April, 2024 through March, 2025. Prices for the remaining months in this period are based on
21 estimated prices to be paid in those months. The costs shown for these remaining months are
22 based on both the estimated prices to be paid and the estimated volumes to be purchased.

23 24 **Enbridge Gas Inc. System Gas Pricing**

25 Prices paid to Enbridge are based on the Board approved Union South Total Gas Supply
26 Commodity Charge for Utility Sales.

27 28 **Local Production (A)**

29 ENGLP has not purchased any gas under the Local Production (A) since the contract expired at
30 the end of September, 2020. Therefore, as shown in Schedules 3 and 6, volumes, prices and

costs associated with Local Production (A) are shown as zero for all months shown in those schedules.

Local Production (B)

ENGLP entered into an Amending Agreement dated January 25, 2021 to the gas purchase contract noted above (that covered both Local Production (A) and (B) volumes) for this gas based on a pricing mechanism similar to that paid for Local Production (C) as explained below. Specifically, the commodity rate for this gas is calculated based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board approved delivery commodity charge paid to Enbridge. These charges are found in Schedule “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule, respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of commodity rate adjustments) from Enbridge for all gas delivered to ENGLP under this contract. The formula used to determine the price to paid for this gas is:

$$\text{Price } (\$/\text{m}^3) = \text{Local Producer Heat Content} / \text{Enbridge Heat Content} \times ((\text{Enbridge Total Gas Supply Commodity Charge} \times 0.95) + \text{Enbridge M9 Delivery Commodity Charge}).$$

ENGLP notes that unlike the Local Production (C) pricing described below, there is no firm contract demand charge associated with the Local Production (B) gas.

The Amending Agreement had a term to September 30, 2023. A Second Amending Agreement was put in place near the end of September, 2023 that covered the production in October, 2023. A Third Amending Agreement was signed in late October, 2023 that has a term to October 31, 2024. A Fourth Amending Agreement was signed in late October, 2024 that has a term to October 31, 2025. There are no changes to the pricing formula from that in the original Amending Agreement. For forecasting purposes for the April, 2025 through March, 2026 period, ENGLP has assumed that the pricing mechanism in the current contract remains in place for this period.

1 Local Production (C)

2 ENGLP entered into a contract with a local gas producer (Lagasco) for volumes to be purchased
3 and delivered to its franchise area. The required Lagasco and ENGLP facilities were completed
4 in late December, 2019 and the gas began flowing under this contract on December 23, 2019.
5 The gas purchase contract has a primary term which expires on October 31, 2023. An Amending
6 Agreement was put in place near the end of October, 2024 that covered the production to October
7 31, 2025. These volumes are shown in Schedules 3 and 6 as Local Production (C). The
8 Amending Agreement includes a firm contract demand of 1,800 GJ/day.

9
10 The commodity rate for this gas is calculated based on both the difference in the energy content
11 of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the
12 Enbridge total gas supply commodity charge. This charge is found in Schedule “A” to the
13 Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply
14 commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand
15 of 1,800 GJ/day. The formula used to determine the price to paid for this gas is:

16
17
$$\text{Price (\$/m}^3\text{)} = \text{Local Producer Heat Content/Enbridge Heat Content} \times \text{Enbridge Total Gas Supply}$$

18
$$\text{Commodity Charge} \times 0.95.$$

19
20 The actual price paid will reflect Enbridge’s Board approved total gas supply commodity charge
21 and the actual heat content for both the Enbridge gas and the Lagasco gas. ENGLP notes that
22 there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast
23 Enbridge heat content each month as the actual heat content is not available from Enbridge at
24 the time the invoice is prepared. This cost difference, which ENGLP believes will continue to
25 be small relative to the overall cost of the gas each month, will continue to be reflected as an
26 adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments
27 will continue to be reflected in the PGCVA calculations in the month in which the adjustment is
28 reflected in the invoices.

1 As a result of the above adjustments, the actual monthly historical prices will not exactly match
2 what would be generated by the above formula using the actual Enbridge heat content.
3 For any gas delivered in excess of the firm contract demand of 1,800 GJ/day delivered, the 5%
4 discount will not apply to the price to be paid, and there will not be any incremental demand
5 charges and no overrun charges.

6
7 In addition to the above commodity price, ENGLP pays the local producer a delivery charge and
8 a demand charge for the delivery of the gas into the distribution system up to 1,800 GJ/day.
9 These charges are equal to the corresponding charges paid to Enbridge under the M9 rate
10 schedule, adjusted for the relative difference in the heat content of the gas delivered. This
11 adjustment for the relative difference in the heat content ensures that the cost associated with the
12 delivery charges and demand charges paid to the local producer are equal to the cost reductions
13 that will be experienced on the Enbridge system. These costs are tracked through ENGLP's
14 Purchased Gas Transportation Variance Account ("PGTVA"). ENGLP assesses its contract
15 demand with Enbridge annually, to take effect November 1 of each year.

16
17 ENGLP has maintained its level of contract demand from Enbridge for the year beginning
18 November 1, 2024 at the same level as in the previous year. ENGLP has also forecast that this
19 level would be maintained through to the end of 2024. The addition of the firm local production
20 and RNG has allowed for the continuing growth in customer attachments without any increased
21 cost associated with a higher contract demand on the Enbridge system.

22 23 RNG Pricing

24 ENGLP has finalized the agreement with respect to the RNG purchases that began in July 2023.
25 The contract has a term of 10 years. The price paid for this gas is equal to the Enbridge gas
26 supply commodity rate plus the Enbridge M9 delivery commodity charge, adjusted for the
27 difference in energy content. The formula used to determine the price to paid for this gas is:
28
$$\text{Price (\$/m}^3\text{)} = \text{RNG Producer Heat Content/Enbridge Heat Content} \times (\text{Enbridge Total Gas}$$

29
$$\text{Supply Commodity Charge} + \text{Enbridge M9 Delivery Commodity Charge}).$$

1 Local Production (E)

2 ENGLP entered into a contract with a local gas producer Clearbech Resources Inc.
3 (“Clearbech” – an affiliated company of Lagasco) for volumes to be purchased and delivered
4 to its franchise area. The required Clearbech and ENGLP facilities were completed and are
5 planning to flow gas under this contract beginning December 2024. The gas purchase contract
6 has a primary term which expires on October 31, 2035. These volumes are shown in Schedule 6
7 along with Lagasco under Local Production (C) to be consistent with 2024 Gas Supply Plan.
8 The Amending Agreement includes a firm contract demand of 466 GJ/day.

9
10 The commodity rate for this gas is calculated based on both the difference in the energy content
11 of the gas purchased from Clearbech relative to that of the gas delivered by Enbridge, and the
12 Enbridge total gas supply commodity charge. This charge is found in Schedule “A” to the
13 Enbridge Union South rate schedules. The formula used to determine the price to pay for this
14 gas is:

15
16
$$\text{Price (\$/m}^3\text{)} = \text{Local Producer Heat Content} / \text{Enbridge Heat Content} \times \text{Enbridge Total Gas}$$

17
$$\text{Supply Commodity Charge.}$$

18
19 The actual price paid will reflect Enbridge’s Board approved total gas supply commodity charge
20 and the actual heat content for both the Enbridge gas and the Clearbech. ENGLP notes that
21 there will be a true up of the cost due to Clearbech invoicing ENGLP based on the forecast
22 Enbridge heat content each month as the actual heat content is not available from Enbridge at
23 the time the invoice is prepared. This cost difference, which ENGLP believes will continue to
24 be small relative to the overall cost of the gas each month, will continue to be reflected as an
25 adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments
26 will continue to be reflected in the PGCVA calculations in the month in which the adjustment is
27 reflected in the invoices.

28
29 As a result of the above adjustments, the actual monthly historical prices will not exactly match
30 what would be generated by the above formula using the actual Enbridge heat content.

1 In addition to the above commodity price, ENGLP pays the local producer a delivery charge and
2 a demand charge for the delivery of the gas into the distribution system up to 466 GJ/day. These
3 charges are equal to the corresponding charges paid to Enbridge under the M9 rate schedule,
4 adjusted for the relative difference in the heat content of the gas delivered. This adjustment for
5 the relative difference in the heat content ensures that the cost associated with the delivery
6 charges and demand charges paid to the local producer are equal to the cost reductions that will
7 be experienced on the Enbridge system. These costs are tracked through ENGLP's Purchased
8 Gas Transportation Variance Account ("PGTVA").
9
10

11 **E. FORECAST GAS COSTS**

12

13 ENGLP's forecast gas costs for the April, 2025 through March, 2026 period, by source of supply,
14 are shown in Schedule 7 in \$/GJ. These prices are also shown in the middle section of Schedule
15 6 in \$/m³. The bottom section of Schedule 6 shows the composition of the total system gas costs.
16 The conversion factor used to convert \$/m³ to \$/GJ is based on the heat values used by Enbridge
17 in their calculation of ENGLP's Banked Gas Account balances. These conversion factors are
18 shown in Schedule 7. The costs shown are based on both the estimated prices to be paid and the
19 estimated volumes to be purchased.
20

21 Forecast gas prices for each of the sources of supply for the April, 2025 through March, 2026
22 period are described below.
23

24 **Enbridge Gas Inc. System Gas Pricing**

25 As noted earlier, ENGLP is a system gas purchaser on the Union Gas South (now Enbridge)
26 system.
27

28 The price forecast for this gas reflects Enbridge's QRAM application in EB-2025-0078 dated
29 March 11, 2025, where the gas supply commodity charge with rate riders has been forecast as
30 \$0.205610 per m³ and is shown in the Enbridge Gas line on ENGLP's Schedule 6 and in \$/GJ

on Schedule 7. The \$0.205610 per m³ figure is taken from Enbridge's EB-2025-0078 application on "Gas Supply Commodity Charge" line in page 134 of 271, "Union South Rate Class" for rate rider C Gas Cost Adjustment in page 240 of 271, and "Gas Supply Commodity Charge" for rate rider E Revenue Adjustment in page 246 of 271. This is Enbridge's Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area.

The Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area also directly impacts the price paid for gas purchased from the local producer noted in Schedule 6 under Local Production (B), Local Production (C) and RNG (see below).

At the time this application was prepared the Enbridge gas supply commodity charge for April 1, 2025 rates was not yet approved by the Board. Any differences between the applied for and Board approved gas supply commodity charge for Enbridge will be reflected in ENGLP's next QRAM application and evidence.

Local Production (A)

As noted above, ENGLP no longer purchases any premium priced gas as the contract for this gas expired at the end of September, 2020.

Local Production (B)

As noted above, the contract that covered the volumes under both Local Production (A) and Local Production (B) expired at the end of September, 2020. Further, as noted above in the Local Production (B) section of Historical Gas Costs, ENGLP entered into an Amending Agreement to this gas purchase contract for this gas based on a pricing mechanism similar to that paid for Local Production (C).

For volumes purchased for April, 2025 through March, 2026, and as noted above under Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both the difference in the energy content of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board approved delivery commodity charge paid to Enbridge. These charges are found in

1 Schedule “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,
2 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of
3 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP. As noted above,
4 there has been no change in the pricing formula in the new amending agreement that has a term
5 to October 31, 2025. ENGLP has forecast the pricing methodology for this gas to be paid in
6 April, 2025 through March, 2026 to be the same as that currently in place.

7
8 This price is shown on Schedule 6 in the April, 2025 through March, 2026 columns in the row
9 labelled Local Production (B). The discount applied to the Enbridge total gas supply commodity
10 charge results in lower costs for ENGLP’s system gas customers. If the production from these
11 wells, which are located within ENGLP’s distribution franchise area were curtailed, this locally
12 produced gas would need to be replaced with additional supplies from Enbridge which would
13 result in a higher gas commodity cost and higher delivery charges paid to Enbridge. It may also
14 result in a higher demand charge paid to Enbridge.

15
16 The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact
17 that the Local Production (B) gas, which is produced in the ENGLP franchise area, results in a
18 direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that
19 paid to the local producer.

20
21 Local Production (C)

22 As noted above under Historical Gas Costs, the commodity rate for this gas is calculated based
23 on both the difference in the energy content of the gas purchased from Lagasco relative to that
24 of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This
25 charge is found in Schedule “A” to the Enbridge Union South rate schedules. A 5% discount is
26 applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP
27 up to the firm contract demand of 1,800 GJ/day effective November 1, 2024. Any gas taken on
28 any day in excess of the 1,800 GJ/day is paid at the Enbridge total gas supply commodity charge
29 for Union South, with no discount applied. ENGLP has not forecast any excess gas to be
30 purchased since the gas supply plan assumes normal weather conditions and is based on the firm

1 contract demand that underlies the Local Production (C) volumes included in the plan. Any such
2 excess volumes would be small relative to the total volumes and the price differential is not large
3 enough to have a significant impact on the overall average monthly forecast of the price of the
4 total system gas purchases.

5
6 As noted above under Historical Gas Costs, there will be a true up of the cost due to Lagasco
7 invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat
8 content is not available from Enbridge at the time the invoice is prepared. This cost difference,
9 which ENGLP believes will continue to be small relative to the overall cost of the gas each
10 month, will continue to be reflected as an adjustment in subsequent invoices and is done on a
11 quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA
12 calculations in the month in which the adjustment is reflected in the invoices.

13
14 RNG Pricing

15 For volumes purchased for April, 2025 through March, 2026, and as noted above under
16 Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both
17 the difference in the energy content of the gas purchased from the RNG producer relative to that
18 of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge
19 and the Board approved delivery commodity charge paid to Enbridge. These charges are found
20 in Schedule “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,
21 respectively.

22
23 This price is shown on Schedule 6 in the January 1, 2025 through December, 2025 columns in
24 the row labelled RNG Production. The inclusion of the Enbridge delivery commodity charge in
25 the cost of the gas reflects the fact that the RNG gas, which is produced in the ENGLP franchise
26 area, results in a direct reduction of the delivery commodity charge paid to Enbridge of the same
27 amount as that paid to the local RNG producer.

1 Local Production (E)

2 As noted above, the commodity rate for this gas is calculated based on both the difference in the
3 energy content of the gas purchased from Clearbeach relative to that of the gas delivered by
4 Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule
5 “A” to the Enbridge Union South rate schedules. ENGLP has not forecast any excess gas to be
6 purchased since the gas supply plan assumes normal weather conditions and is based on the firm
7 contract demand that underlies the Local Production (E) volumes included in the plan. Any such
8 excess volumes would be small relative to the total volumes and the price differential is not large
9 enough to have a significant impact on the overall average monthly forecast of the price of the
10 total system gas purchases.

11 As noted above under Historical Gas Costs, there will be a true up of the cost due to Clearbeach
12 invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat
13 content is not available from Enbridge at the time the invoice is prepared. This cost difference,
14 which ENGLP believes will continue to be small relative to the overall cost of the gas each
15 month, will continue to be reflected as an adjustment in subsequent invoices and is done on a
16 quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA
17 calculations in the month in which the adjustment is reflected in the invoices.

18
19 Other Forecast Assumptions

20 The heat value used to convert GJ to m^3 is $39.02 \text{ GJ}/10^3 \text{ m}^3$ for gas delivered from Enbridge
21 effective April 1, 2025. This is consistent with the figure used by Enbridge in their current
22 QRAM application. It is found in Exhibit E, Tab 2, Schedule 1 in EB-2025-0078, at Note 1 and
23 also noted in paragraph 4 of Exhibit D, Tab 2, Schedule 1. ENGLP uses this conversion factor
24 to calculate the cost in $\text{\$/GJ}$ and for the pricing of the Local Production (B) gas, the Local
25 Production (C) gas and the projected RNG volumes.

26
27 Beginning in December, 2019, ENGLP required the use of a heat value in the pricing of the gas
28 purchased from Local Production (C), as noted above. The heat value used to convert GJ to m^3
29 is forecast at $38.87 \text{ GJ}/10^3 \text{ m}^3$ for gas delivered from Lagasco related to both the Local
30 Production (C) and the Local Production (B) gas. This figure is representative of the actual heat

values shown in Schedule 4. The initial heat value used to convert GJ to m^3 is forecast at 37.77 GJ/ 10^3 m^3 for RNG gas delivered into the ENGLP system and is based on the actual heat content of the RNG for July, 2023. Effective December 1, 2023, the heat value used to convert GJ to m^3 is 37.61 GJ/ 10^3 m^3 based on the actual tests. The Enbridge, Lagasco and RNG heat value forecasts are shown in Schedule 7.

F. PGCVA RATE CHANGES

Historical PGCVA Balance

The projected March, 2025 balance in the PGCVA is a credit of \$51,294.21 including a credit of \$65,654.13 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases and the balance brought forward from March, 2024. The PGCVA debit amounts to a charge of approximately \$3.13 for a typical residential customer consuming approximately 1,892.5 m^3 per year. These figures are shown on Schedule 2.

Proposed PGCVA Rate Changes

ENGLP proposes to adjust the reference price effective April 1, 2025 based on the projected accumulated balance in the PGCVA as of the end of March, 2025 and the forecasted cost of gas over the twelve-month period beginning April, 2025 through March, 2026. The reference price is set such that the projected PGCVA balance at the end of March, 2026 is close to zero.

ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM applications, which have been accepted by the Board.

ENGLP proposes to change the reference price by \$0.062546 per m^3 effective April 1, 2025, from \$0.140187 per m^3 to \$0.202733 per m^3 . The derivation of this rate is shown in Schedule 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-month forecast basis. This change will also be reflected in the gas commodity charge.

G. GAS PURCHASE REBALANCING ACCOUNT

The impact on the GPRA of the proposed April 1, 2025 PGCVA reference price change from \$0.140187 per m³ to \$0.202733 per m³ is a debit of \$682,918.44, as shown on Schedule 8. This figure is shown in column (K) of Schedule 8 on the December, 2024 line. It is calculated as the change in the PGCVA reference price between March, 2025 and April, 2025, multiplied by the cumulative inventory balance at the end of March, 2025. This cumulative inventory balance is the sum of the actual monthly inventory balances for January, 2025 and forecasts for the two subsequent months. These forecasts will be replaced with actual balances for these months in subsequent QRAM applications as this information becomes available. As well, the monthly inventory balances are based on a deemed level of unaccounted for gas (“UFG”) of the total throughput volume, as shown in column (E) of Schedule 8. The 0.0% is the Board approved level of UFG from EB-2018-0336.

ENGLP proposes to adjust the gas commodity charge effective April 1, 2025 based on the projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will be set such that the projected GPRA balance at the end of March, 2026 will be close to zero. The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the reduction of the inventory revaluation balance based on this rate of -\$0.01065 per m³ over the April, 2025 through March, 2026 period.

ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP’s proposal for the continued prospective clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

H. GAS COMMODITY CHARGE

The change in the gas commodity charge proposed for April 1, 2025 is summarized below. The change in the gas commodity charge reflects both the change in the PGCVA reference price and the change in the recovery of the inventory revaluation amount in the GPRA. It also reflects the approved system gas supply cost. The change in the gas commodity charge is as follows:

	EB-2024-0337 Jan. 1, 2025	Proposed Apr. 1, 2025	Difference
PGCVA Reference Price	\$0.140187	\$0.202733	\$0.062546
GPRA Recovery	\$0.010683	(\$0.010650)	(\$0.021333)
Gas Commodity Charge	\$0.151305	\$0.192083	\$0.040778

ENGLP notes that the system gas supply charge has been removed, consistent with the EB-2024-0130 Decision.

I. CUSTOMER IMPACTS

Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas commodity charge on a year over year basis for the appropriate quarter as well as the annual bill impact of the most recent quarterly change for an average residential customer. The annual bill impact related to the change in the commodity charges on a customer consuming approximately 2,065 m³ is a decrease of \$147.73, or -12.5%. The average use figure of 2,065 m³ is consistent with the bill impacts in ENGLP's 2025-2030 Incentive Rate-setting Mechanism in EB-2024-0130 and reflects the Board's expectation that QRAM applications would provide bill impacts based on this level for a typical residential customer.

The proposed rate schedules in Appendix A reflect the changes effective April 1, 2025 related to this QRAM application along with the elimination of the Federal Carbon Charge in accordance with the Government of Canada Regulations Amending Schedule 2 to the Greenhouse Gas

Pollution Pricing Act and the Fuel Charge Regulations (Regulations) published and effective on March 15, 2025 (as previously approved in EB-2024-0237).

ENGLP will include customer notices reflecting the changes in the gas supply commodity charge and distribution charges with their first bill on or after April 1, 2025. This customer notice has been included, for reference, in Appendix C.

J. SUMMARY

ENGLP proposes to change the reference price for amounts to be recorded in the Purchased Gas Commodity Variance Account from \$0.140187 by \$0.062546 to \$0.202733 per m³ effective April 1, 2025. Appendix B contains the accounting entries related to the PGCVA.

ENGLP proposes to change the reference price for amounts to be recorded in the Gas Purchase Rebalancing Account from \$0.010683 by -\$0.021333 to -\$0.01065 per m³ effective April 1, 2025.

ENGLP also proposes to change the gas supply charge from \$0.151305 by \$0.040778 to \$0.192083 per m³ effective April 1, 2025. This change reflects the change in the PGCVA reference price, as described above, the change related to the recovery of the GPRA balance, also as described above, and the continuation of the EB-2018-0336 approved system gas supply cost. These changes apply to all system gas customers served under Rates 1, 2, 3, 4, 5 and 6.

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - APRIL, 2024 TO MARCH, 2025

<u>Act/Fcst</u>	<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Actual/ Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s) (1)</u>	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s) (2)</u>	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
Actual	April	281,276	1,995,971	0.140922	0.111208	(0.029714)	(59,307.90)	(23,856.45)	162.19	(65,029.04)	(59,145.71)	(88,885.49)	37.8	5.49%
Actual	May	106,157	972,524	0.109156	0.111208	0.002052	1,995.56	(21,860.89)	(109.14)	(65,138.18)	1,886.42	(86,999.07)	38.7	5.49%
Actual	June	77,741	698,087	0.111363	0.111208	(0.000155)	(107.94)	(21,968.83)	(100.01)	(65,238.19)	(207.95)	(87,207.02)	43.4	5.49%
Actual	July	89,927	699,617	0.128537	0.130514	0.001977	1,383.13	(20,585.70)	(95.20)	(65,333.39)	1,287.93	(85,919.09)	52.6	5.20%
Actual	August	108,005	839,049	0.128723	0.130514	0.001791	1,502.52	(19,083.18)	(89.20)	(65,422.59)	1,413.32	(84,505.77)	53.4	5.20%
Actual	September	133,964	1,040,784	0.128714	0.130514	0.001800	1,873.02	(17,210.16)	(82.69)	(65,505.28)	1,790.33	(82,715.44)	45.5	5.20%
Actual	October	295,482	2,433,271	0.121434	0.123013	0.001579	3,842.35	(13,367.81)	(63.10)	(65,568.38)	3,779.25	(78,936.19)	114.7	4.40%
Actual	November	398,797	3,275,639	0.121746	0.123013	0.001267	4,149.46	(9,218.35)	(49.02)	(65,617.40)	4,100.44	(74,835.75)	132.0	4.40%
Actual	December	501,520	4,110,111	0.122021	0.123013	0.000992	4,076.99	(5,141.36)	(33.80)	(65,651.20)	4,043.19	(70,792.56)	240.6	4.40%
Actual	January	755,309	5,410,652	0.139597	0.140187	0.000590	3,193.78	(1,947.58)	(15.60)	(65,666.80)	3,178.18	(67,614.38)	529.7	3.64%
Forecast	February	695,357	5,017,807	0.138578	0.140187	0.001609	8,074.01	6,126.43	(5.91)	(65,672.71)	8,068.10	(59,546.28)	321.0	3.64%
Forecast	March	622,349	4,498,151	0.138357	0.140187	0.001830	8,233.49	14,359.92	18.58	(65,654.13)	8,252.07	(51,294.21)	283.0	3.64%
	Total	4,065,883	30,991,664	0.131193			(21,091.53)	14,359.92	(462.90)	(65,654.13)	(21,554.43)	(51,294.21)	1,892.5	

PGCVA Balance per M*3 Purchased (\$/M*3) (\$0.001655)
Forecast Average Residential Consumption per Customer 1,892.5 M*3
Estimated Impact on Average Residential Customer \$3.13 Customer Charge

(1) Includes balance of 35,451.45 as of March, 2024
(2) Includes balance of (65,191.23) as of March, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - APRIL, 2024 TO MARCH, 2025

	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Total</u>
<u>Volumes (m3)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	76,549	71,900	69,477	63,504	70,463	50,234	49,192	49,107	48,318	50,122	70,392	69,453	738,711
Local Production (C)	666,072	309,561	194,113	0	0	269,295	584,944	678,900	987,082	1,346,301	1,639,969	1,578,035	8,254,273
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	318,338	300,222	238,465	403,761	423,652	360,683	415,228	448,220	397,704	335,242	394,588	398,877	4,434,981
Enbridge Gas	<u>935,012</u>	<u>290,841</u>	<u>196,032</u>	<u>232,351</u>	<u>344,934</u>	<u>360,572</u>	<u>1,383,907</u>	<u>2,099,412</u>	<u>2,677,006</u>	<u>3,678,988</u>	<u>2,912,858</u>	<u>2,451,786</u>	<u>17,563,699</u>
Total	1,995,971	972,524	698,087	699,617	839,049	1,040,784	2,433,271	3,275,639	4,110,111	5,410,652	5,017,807	4,498,151	30,991,664
<u>Price (\$/m3)</u>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Local Production (B)	0.108868	0.109056	0.109056	0.126456	0.126456	0.126456	0.120207	0.120207	0.120207	0.137307	0.136392	0.136392	
Local Production (C)	0.105759	0.105594	0.109381	0.000000	0.000000	0.123796	0.116655	0.116655	0.118102	0.134921	0.133587	0.133587	
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
RNG Production	0.109912	0.110090	0.113116	0.127930	0.127930	0.131255	0.121458	0.121458	0.122081	0.138774	0.138774	0.138774	
Enbridge Gas	0.179152	0.112009	0.112009	0.130161	0.130161	0.130161	0.123490	0.123490	0.123490	0.141414	0.141414	0.141414	
<u>Total Gas Cost (\$)</u>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	8,334	7,841	7,577	8,030	8,910	6,352	5,913	5,903	5,808	6,882	9,601	9,473	90,625
Local Production (C)	70,443	32,688	21,232	0	0	33,338	68,237	79,197	116,576	181,644	219,079	210,805	1,033,240
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	34,989	33,051	26,974	51,653	54,198	47,341	50,433	54,440	48,552	46,523	54,759	55,354	558,267
Enbridge Gas	167,510	32,577	21,957	30,243	44,897	46,932	170,899	259,256	330,583	520,260	411,919	346,717	2,383,751
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	281,276	106,157	77,741	89,927	108,005	133,964	295,482	398,797	501,520	755,309	695,357	622,349	4,065,883

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EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2025 TO MARCH, 2026
(WITH CHANGE IN REFERENCE PRICE)

<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s) (1)</u>	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s) (2)</u>	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
April	633,496	3,145,641	0.201388	0.202733	0.001345	4,229.65	18,589.57	43.56	(65,610.57)	4,273.21	(47,021.00)	193.0	3.64%
May	346,720	1,737,398	0.199563	0.202733	0.003170	5,507.35	24,096.92	56.39	(65,554.18)	5,563.74	(41,457.26)	103.0	3.64%
June	176,884	897,518	0.197082	0.202733	0.005651	5,072.07	29,168.99	73.09	(65,481.09)	5,145.16	(36,312.10)	52.0	3.64%
July	172,420	869,902	0.198206	0.202733	0.004527	3,938.27	33,107.26	88.48	(65,392.61)	4,026.75	(32,285.35)	46.0	3.64%
August	176,929	900,028	0.196582	0.202733	0.006151	5,535.96	38,643.22	100.43	(65,292.18)	5,636.39	(26,648.96)	46.0	3.64%
September	240,489	1,218,597	0.197349	0.202733	0.005384	6,560.72	45,203.94	117.22	(65,174.96)	6,677.94	(19,971.02)	51.0	3.64%
October	631,941	3,133,028	0.201703	0.202733	0.001030	3,227.17	48,431.11	137.12	(65,037.84)	3,364.29	(16,606.73)	109.0	3.64%
November	1,088,183	5,363,760	0.202877	0.202733	(0.000144)	(771.56)	47,659.55	146.91	(64,890.93)	(624.65)	(17,231.38)	208.0	3.64%
December	1,005,954	4,963,849	0.202656	0.202733	0.000077	381.49	48,041.04	144.57	(64,746.36)	526.06	(16,705.32)	298.0	3.64%
January	1,125,318	5,571,337	0.201983	0.202733	0.000750	4,175.78	52,216.82	145.72	(64,600.64)	4,321.50	(12,383.82)	355.0	3.64%
February	1,022,317	5,070,475	0.201622	0.202733	0.001111	5,635.40	57,852.22	158.39	(64,442.25)	5,793.79	(6,590.03)	321.0	3.64%
March	918,571	4,562,640	0.201325	0.202733	0.001408	6,426.27	64,278.49	175.49	(64,266.76)	6,601.76	11.73	283.0	3.64%
Total	7,539,223	37,434,171	0.201399			49,918.57	64,278.49	1,387.37	(64,266.76)	51,305.94	11.73	2,065.0	

PGCVA Balance per M*3 Purchased (\$/M*3)

\$0.000000

Forecast Average Residential Consumption per Customer

2,065.0 M*3

Estimated Impact on Average Residential Customer

\$0.00 Customer Rebate

(1) Includes March, 2025 year-to-date balance of
(2) Includes March, 2025 year-to-date balance of

\$14,359.92 (See Schedule 2)
(\$65,654.13) (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - APRIL, 2025 TO MARCH, 2026

<u>Volumes (m3)</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Total</u>
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	68,527	67,613	66,712	65,822	64,945	64,079	63,225	62,382	61,550	60,729	59,919	59,120	764,624
Local Production (C)	1,028,330	823,523	593,963	482,837	636,140	787,957	933,640	1,122,385	1,117,770	1,621,506	1,639,969	1,578,035	12,366,055
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	330,865	211,386	137,861	142,456	142,456	206,791	341,894	422,773	436,865	436,865	394,588	398,877	3,603,676
Enbridge Gas	<u>1,717,918</u>	<u>634,875</u>	<u>98,983</u>	<u>178,787</u>	<u>56,487</u>	<u>159,770</u>	<u>1,794,269</u>	<u>3,756,221</u>	<u>3,347,664</u>	<u>3,452,236</u>	<u>2,975,998</u>	<u>2,526,608</u>	<u>20,699,816</u>
Total	3,145,641	1,737,398	897,518	869,902	900,028	1,218,597	3,133,028	5,363,760	4,963,849	5,571,337	5,070,475	4,562,640	37,434,171

Price (\$/m3)

Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.197868	0.197868	0.197868	0.197868	0.197868	0.197868	0.197868	0.197868	0.197868	0.197865	0.197865	0.197865	0.197865
Local Production (C)	0.194579	0.194579	0.194579	0.194579	0.194579	0.194579	0.194579	0.194579	0.194579	0.194581	0.194581	0.194581	0.194581
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RNG Production	0.201363	0.201363	0.201363	0.201363	0.201363	0.201363	0.201363	0.201363	0.201363	0.201360	0.201360	0.201360	0.201360
Enbridge Gas	0.205610	0.205610	0.205610	0.205610	0.205610	0.205610	0.205610	0.205610	0.205610	0.205612	0.205612	0.205612	0.205612

Total Gas Cost (\$)

Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	13,559	13,379	13,200	13,024	12,851	12,679	12,510	12,343	12,179	12,016	11,856	11,698	151,294
Local Production (C)	200,091	160,240	115,572	93,950	123,779	153,320	181,666	218,392	217,494	315,514	319,106	307,055	2,406,179
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	66,624	42,565	27,760	28,685	28,685	41,640	68,845	85,131	87,968	87,967	79,454	80,318	725,643
Enbridge Gas	353,221	130,537	20,352	36,760	11,614	32,850	368,920	772,317	688,313	709,821	611,901	519,501	4,256,107
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	633,496	346,720	176,884	172,420	176,929	240,489	631,941	1,088,183	1,005,954	1,125,318	1,022,317	918,571	7,539,223

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EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

APRIL, 2024 THROUGH MARCH, 2026

Month	Purchase Volume (M ³) A	Throughput Volume (M ³) B	Direct Purchase Volume (M ³) C	System Sales Volume (M ³) D=B-C	Deemed U.F.G. (M ³) E	System Sales + U.F.G. (M ³) F=D+E	Monthly Inventory Balance (M ³) G=A-F	Cumulative Inventory (M ³) H (1)	Reference Price (\$/M ³) I	Inventory Revaluation (\$/s) J	Inventory Rate (\$/M ³) K	Inventory Recovery (\$/s) L=KxD	Y-T-D GPRA Balance (\$/s) M (2)	Monthly Interest (\$/s) N	Y-T-D Interest (\$/s) O (3)	Total Y-T-D GPRA (\$/s) P=M+O	Monthly Interest Rate
April	1,995,971	6,174,272	4,992,702	1,181,570	0	1,181,570	814,401	10,317,248	0.111208	0.00	0.036918	43,621.20	(1,072,920.95)	(5,108.18)	2,198.51	(1,070,722.44)	5.49%
May	972,524	6,828,270	5,936,508	891,762	0	891,762	80,762	10,398,010	0.111208	0.00	0.036918	32,922.09	(1,039,998.86)	(4,908.61)	(2,710.10)	(1,042,708.96)	5.49%
June	698,087	6,428,456	5,669,100	759,356	0	759,356	(61,269)	10,336,740	0.111208	199,561.11	0.036918	28,033.92	(812,403.83)	(4,757.99)	(7,468.09)	(819,871.92)	5.49%
July	699,617	6,619,273	5,859,193	760,080	0	760,080	(60,463)	10,276,277	0.130514	0.00	0.024643	18,730.65	(793,673.18)	(3,520.42)	(10,988.51)	(804,661.69)	5.20%
August	839,049	6,786,097	5,944,339	841,758	0	841,758	(2,709)	10,273,568	0.130514	0.00	0.024643	20,743.45	(772,929.73)	(3,439.25)	(14,427.76)	(787,357.49)	5.20%
September	1,040,784	5,503,295	4,612,387	890,908	0	890,908	149,876	10,423,444	0.130514	(78,186.25)	0.024643	21,954.65	(829,161.33)	(3,349.36)	(17,777.12)	(846,938.45)	5.20%
October	2,433,271	8,245,593	6,128,518	2,117,075	0	2,117,075	316,196	10,739,640	0.123013	0.00	0.023323	49,376.53	(779,784.80)	(3,040.26)	(20,817.38)	(800,602.18)	4.40%
November	3,275,639	9,330,460	6,225,963	3,104,498	0	3,104,498	171,142	10,910,781	0.123013	0.00	0.023323	72,406.20	(707,378.60)	(2,859.21)	(23,676.59)	(731,055.19)	4.40%
December	4,110,111	10,618,049	6,444,760	4,173,289	0	4,173,289	(63,178)	10,847,604	0.123013	186,296.75	0.023323	97,333.61	(423,748.24)	(2,593.72)	(26,270.31)	(450,018.55)	4.40%
January	5,410,652	12,077,625	6,738,027	5,339,597	0	5,339,597	71,055	10,918,659	0.140187	0.00	0.010683	57,042.92	(366,705.32)	(1,285.37)	(27,555.68)	(394,261.00)	3.64%
February	5,017,807	10,267,807	5,250,000	5,017,807	0	5,017,807	0	10,918,659	0.140187	0.00	0.010683	53,605.23	(313,100.09)	(1,112.34)	(28,668.02)	(341,768.11)	3.64%
March	4,498,151	9,798,151	5,300,000	4,498,151	0	4,498,151	0	10,918,659	0.140187	682,918.44	0.010683	48,053.75	417,872.09	(949.74)	(29,617.76)	388,254.33	3.64%
April	3,145,641	8,345,641	5,200,000	3,145,641	0	3,145,641	0	10,918,659	0.202733	0.00	(0.010650)	(33,501.07)	384,371.02	1,267.55	(28,350.21)	356,020.81	3.64%
May	1,737,398	6,837,398	5,100,000	1,737,398	0	1,737,398	0	10,918,659	0.202733	0.00	(0.010650)	(18,503.29)	365,867.73	1,165.93	(27,184.28)	338,683.45	3.64%
June	897,518	5,937,518	5,040,000	897,518	0	897,518	0	10,918,659	0.202733	0.00	(0.010650)	(9,558.56)	356,309.17	1,109.80	(26,074.48)	330,234.69	3.64%
July	869,902	5,909,902	5,040,000	869,902	0	869,902	0	10,918,659	0.202733	0.00	(0.010650)	(9,264.46)	347,044.71	1,080.80	(24,993.68)	322,051.03	3.64%
August	900,028	5,940,028	5,040,000	900,028	0	900,028	0	10,918,659	0.202733	0.00	(0.010650)	(9,585.29)	337,459.42	1,052.70	(23,940.98)	313,518.44	3.64%
September	1,218,597	6,258,597	5,040,000	1,218,597	0	1,218,597	0	10,918,659	0.202733	0.00	(0.010650)	(12,978.06)	324,481.36	1,023.63	(22,917.35)	301,564.01	3.64%
October	3,133,028	8,383,028	5,250,000	3,133,028	0	3,133,028	0	10,918,659	0.202733	0.00	(0.010650)	(33,366.74)	291,114.62	984.26	(21,933.09)	269,181.53	3.64%
November	5,363,760	11,298,760	5,935,000	5,363,760	0	5,363,760	0	10,918,659	0.202733	0.00	(0.010650)	(57,124.05)	233,990.57	883.05	(21,050.04)	212,940.53	3.64%
December	4,963,849	10,598,849	5,635,000	4,963,849	0	4,963,849	0	10,918,659	0.202733	0.00	(0.010650)	(52,864.99)	181,125.58	709.77	(20,340.27)	160,785.31	3.64%
January	5,571,337	10,971,337	5,400,000	5,571,337	0	5,571,337	0	10,918,659	0.202733	0.00	(0.010650)	(59,334.74)	121,790.84	549.41	(19,790.86)	101,999.98	3.64%
February	5,070,475	10,320,475	5,250,000	5,070,475	0	5,070,475	0	10,918,659	0.202733	0.00	(0.010650)	(54,000.55)	67,790.29	369.43	(19,421.43)	48,368.86	3.64%
March	4,562,640	9,862,640	5,300,000	4,562,640	0	4,562,640	0	10,918,659	0.202733	0.00	(0.010650)	(48,592.11)	19,198.18	205.63	(19,215.80)	(17.62)	3.64%

(1) Includes balance of 9,502,846 as of March, 2024
(2) Includes balance of ##### as of March, 2024
(3) Includes balance of 7,306.69 as of March, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Apr-24 <u>EB-2024-0099</u>	Quarter Starting 01-Apr-25 <u>EB-2025-0096</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption for Quarter	348	348		
Monthly Charges	\$64.50	\$75.00	\$10.50	16.3%
Delivery Charges (1)	\$50.59	\$38.05	(\$12.54)	-24.8%
Transportation Charge	\$0.00	\$10.15	\$10.15	#DIV/0!
Federal Carbon Charge	\$53.07	\$0.00	(\$53.07)	-100.0%
Rate Riders	\$2.71	\$9.99	\$7.28	269.2%
Total Commodity Charges	<u>\$51.70</u>	<u>\$66.84</u>	<u>\$15.15</u>	<u>29.3%</u>
Total Customer Charges	\$222.57	\$200.03	(\$22.54)	-10.1%

ANNUAL BILL IMPACT

	01-Jan-25 <u>EB-2024-0337</u>	01-Apr-25 <u>EB-2025-0096</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption	2,065.0	2,065.0		
Monthly Charges	\$258.00	\$300.00	\$42.00	16.3%
Delivery Charges (1)	\$300.20	\$225.77	(\$74.43)	-24.8%
Transportation Charge	\$0.00	\$60.22	\$60.22	#DIV/0!
Federal Carbon Charge	\$314.91	\$0.00	(\$314.91)	-100.0%
Rate Riders	\$0.00	\$55.20	\$55.20	#DIV/0!
Total Commodity Charges	<u>\$312.44</u>	<u>\$396.65</u>	<u>\$84.21</u>	<u>27.0%</u>
Total Customer Charges	\$1,185.56	\$1,037.83	(\$147.73)	-12.5%

RATES USED (2)

	01-Apr-24 <u>EB-2024-0099</u>	01-Jan-25 <u>EB-2024-0337</u>	01-Apr-25 <u>EB-2025-0096</u>
Monthly Charge	21.50	21.50	25.00
Delivery Charge	0.145341	0.145341	0.109330
Transportation Charge	N/A	N/A	0.029161
Facility Carbon Charge	0.000035	0.000035	0.000000
Total Commodity Charge	0.148561	0.151305	0.192083
Federal Carbon Charge	0.152500	0.152500	0.000000
Rate Riders - \$/mth	0.020000	0.000000	0.700000
Rate Riders - \$/m3	0.007601	0.000000	0.022662

(1) Delivery Charge includes Facility Carbon Charge

(2) Monthly charge reflects one dollar charge related to Bill 32 and Ontario Regulation 24/19.

**APPENDIX “A” TO
DECISION AND RATE ORDER**

OEB File No: EB-2025-0096

Dated: March XX, 2025

EPCOR Natural Gas Limited Partnership

RATE 1 - Residential Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$25.00
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.70
b)	Delivery Charge	
	All volumes per month	10.9330 cents per m ³
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	(0.5800) cents per m ³
	Rate Rider for PGTVA recovery – effective for 10 months ending December 31, 2025	0.9203 cents per m ³
	Rate Rider for UFGVA recovery – effective for 10 months ending December 31, 2025	1.9259 cents per m ³
c)	Transportation Charge	2.9161 cents per m ³
d)	Gas Supply Charge (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

RATE 1 – General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

A customer who has not entered into a contract with EPCOR with the company for the purchase or transportation of gas and does not meet the eligibility of the Rate 1 – Residential rate class.

Rate

a)	Monthly Fixed Charge ⁽¹⁾	\$24.50
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.60
b)	Delivery Charge	
	First 1,000 m ³ per month	12.0582 cents per m ³
	All over 1,000 m ³ per month	9.6276 cents per m ³
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0700 cents per m ³
	Rate Rider for PGTVA recovery – effective for 10 months ending December 31, 2025	0.9203 cents per m ³
	Rate Rider for UFGVA recovery – effective for 10 months ending December 31, 2025	1.9259 cents per m ³
c)	Transportation Charge	2.9161 cents per m ³
d)	Gas Supply Charge (if applicable)	Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:		April 1 - Oct 31	Nov 1 - Mar 31
a)	Monthly Fixed Charge ⁽¹⁾	\$24.48	\$24.48
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.18	\$0.18
b)	Delivery Charge		
	First 1,000 m ³ per month	17.0039 cents per m ³	22.0752 cents per m ³
	Next 24,000 m ³ per month	7.6087 cents per m ³	14.2095 cents per m ³
	All over 25,000 m ³ per month	5.5016 cents per m ³	15.4831 cents per m ³
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0300 cents per m ³	0.0300 cents per m ³
	Rate Rider for PGTVA Recovery – effective for 10 months ending December 31, 2025	0.7466 cents per m ³	0.7466 cents per m ³
	Rate Rider for UFGVA Recovery – effective for 10 months ending December 31, 2025	1.5202 cents per m ³	1.5202 cents per m ³
c)	Transportation Charge	2.9161 cents per m ³	2.9161 cents per m ³
d)	Gas Supply Charge (if applicable)		Schedule A

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

RATE 3 - Special Large Volume
Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge⁽¹⁾:

A Monthly Customer Charge of \$234.68 for firm or interruptible customers; or
A Monthly Customer Charge of \$260.42 for combined (firm and interruptible)
customers.

Rate Rider for Deferred Implementation \$1.55
– effective for 10 months ending December 31, 2025

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 33.9977 cents per m³ for each m³ of daily contracted
firm demand.

Rate Rider for Deferred Implementation 0.0225 cents per m³ for each m³ of daily
contracted firm demand.
– effective for 10 months ending December 31, 2025

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 1.7539 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.8284 cents per m³ and not to be less than 6.4445 per m³.

Rate Rider for Deferred Implementation 0.0200 cents per m³

– effective for 10 months ending December 31, 2025

Rate Rider for PGTVA recovery 0.3340 cents per m³

– effective for 10 months ending December 31, 2025

Rate Rider for UFGVA recovery 0.7543 cents per m³

– effective for 10 months ending December 31, 2025

- d) Transportation Charge 2.9161 cents per m³
- e) Gas Supply Charge (if applicable) Schedule A
- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the

Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:
 - a) The volume of gas for which the customer is willing to contract;
 - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
 - c) Interruptible or curtailment provisions; and
 - d) Competition.
3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.5159 cents per m3 for firm gas and 6.0676 cents per m3 for interruptible gas.
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 6.1707 cents per m3 and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

Rate

For all gas consumed from:		April 1 - Dec 31	Jan 1 - Mar 31
a)	Monthly Fixed Charge ⁽¹⁾	\$24.83	\$24.83
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.25	\$0.25
b)	Delivery Charge		
	First 1,000 m ³ per month	19.2608 cents per m ³	25.2614 cents per m ³
	All over 1,000 m ³ per month	10.8506 cents per m ³	18.9517 cents per m ³
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0200 cents per m ³	0.0200 cents per m ³
	Rate Rider for PGTVA Recovery – effective for 10 months ending December 31, 2025	0.6641 cents per m ³	0.6641 cents per m ³
	Rate Rider for UFGVA Recovery – effective for 10 months ending December 31, 2025	1.1353 cents per m ³	1.1353 cents per m ³
c)	Transportation Charge	2.9161 cents per m3	2.9161 cents per m3
d)	Gas Supply Charge	Schedule A	

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

⁽²⁾ The Federal Carbon Charge is only “applicable” to 20% of the natural gas volumes used by eligible greenhouses, reducing their effective Federal Carbon Charge rate.

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

The entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge⁽¹⁾ \$197.22

Rate Rider for Deferred Implementation
– effective for 10 months ending December 31, 2025

(\$3.68)
- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 7.3996 cents per m³ and not to be less than 4.0069 per m³.

Rate Rider for Deferred Implementation
– effective for 10 months ending December 31, 2025

(0.0100) cents per m³

Rate Rider for PGTVA recovery
– effective for 10 months ending December 31, 2025

1.0484 cents per m³

Rate Rider for UFGVA recovery
– effective for 10 months ending December 31, 2025

1.6103 cents per m³
- c) Transportation Charge 2.9161 cents per m³
- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:
 - a) The volume of gas for which the customer is willing to contract;
 - b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
 - c) Interruptible or curtailment provisions; and
 - d) Competition.
3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m3. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.8239 cents per m3 for interruptible gas.

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Fixed Monthly Charge ⁽¹⁾ for firm services	\$71,541.35
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$473.96

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Purchased Gas Transportation Charges

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR's system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

SCHEDULE A – Gas Supply Charges

Rate Availability

The entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2025-0096)	20.2733 cents per m ³
GPRA Recovery Rate	(EB-2025-0096)	<u>-1.0650</u> cents per m ³
Total Gas Supply Charge		<u>19.2083</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

RATE BT1 – Bundled Direct Purchase Contract Rate

Rate Availability

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

Rate

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

Transmission Service

Availability

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

Eligibility

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

Rate

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: April 1, 2025

Implementation: All bills rendered on or after April 1, 2025

EB-2025-0096

EPCOR Natural Gas Limited Partnership

Schedule of Miscellaneous and Service Charges

	A	B
	Service	Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
22	Installation of Service Lateral	\$100 for the first 20 meters for residential customers. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: April 1, 2025
Implementation: All bills rendered on or after April 1, 2025
EB-2025-0096

APPENDIX “B” TO
DECISION AND RATE ORDER
OEB File No: EB-2025-0096
Dated: March XX, 2025

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Accounting Entries for the Purchased Gas Commodity Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

APPENDIX “C” TO
DECISION AND RATE ORDER
OEB File No: EB-2025-0096
Dated: March XX, 2025

IMPORTANT INFORMATION ABOUT YOUR GAS BILL

Gas Prices:

On all bills rendered by EPCOR on or after April 1, 2025, the price we charge for the gas commodity and transportation portion of your bill will be increasing by \$0.040778 per cubic meter to \$0.192083 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of March, 2026. On your gas bill this cost is on the line entitled “Gas Commodity”.

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark-up or ‘profit’. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

Federal Carbon Charge:

Consistent with Government regulation the Federal Carbon Charge will be eliminated from customers’ bills for amounts consumed on or after April 1, 2025.

How will the price change impact you?

That will depend on the amount of gas you use. For a typical residential customer who consumes approximately 2,150 cubic meters of gas annually, these price changes will **decrease** your annual heating costs by approximately \$148 per year. The increases in Gas Commodity costs will be offset by the elimination of the Federal Carbon Charge.

For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 519-773-5321.

We would like to thank you for choosing to make natural gas your energy of choice.