



November 5, 2008

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: EB-2008-0206

Regarding the 2009 Electricity Distribution Rate Application of Ottawa River Power Corporation Licence #ED-2003-0033, please find enclosed two hard copies and a CD containing all electronic files as per the instructions of October 23, 2008.

If you have any questions regarding the above, please do not hesitate to contact me.

Regards,

Jane Wilkinson, CMA
Chief Financial Officer



283 pembroke street west – p.o. box 1087
pembroke, ontario K8A 6Y6
tel: (613) 732-3687 – fax: (613) 732-9838
web: www.orpowercorp.com

MANAGER'S SUMMARY

Ottawa River Power Corporation

EB-2008-0206
ED-2003-0033

IN THE MATTER OF an Application by Ottawa River Power Corporation for Incentive Rate Mechanism Adjustment Model, effective May 1, 2009, in accordance with the Cost of Capital (EB-2006-0088) and 2nd Generation Incentive Regulation Mechanism (EB-2006-0089) issued December 20, 2006 by the Ontario Energy Board.

1. Introduction

- 1.1 Ottawa River Power Corporation (ORPC) operates as an electricity distribution business in Ontario under Distribution Licence ED-2003-0033. The urban communities served by ORPC are limited to the City of Pembroke, the Township of Whitewater (Beachburg only), the Town of Mississippi Mills (Almonte Ward only) and the Township of Killaloe, Hagarty & Richards (Killaloe only). Ottawa River Power Corporation has no special conditions in its licence. Adjacent distributors to ORPC are Hydro One Inc. and Hydro Quebec. ORPC is an embedded distributor with its head office located at:

283 Pembroke St. West
PO Box 1087
Pembroke, ON K8A 6Y6
- 1.2 Ottawa River Power Corporation submits this Application which includes the 2009 Incentive Rate Mechanism Adjustment Model (IRM) Model, and this Manager's Summary to adjust distribution rates effective May 1, 2009 in accordance with the Filing Guidelines issued by the Ontario Energy Board ("Board") dated October 03, 2008.
- 1.3 Ottawa River Power will prorate customer consumption, with pre-May 1, 2009 consumption at the old rates and post-May 1, 2009 consumption at the new rates.

2. 2nd Generation Incentive Rate Mechanism Adjustment (IRM) Model

The following information summarizes the output of the IRM Model.

Tab A1.1 LDC Information

As per the instructions issued by the Board, Ottawa River Power Corporation information related to the application has been entered.

Tab B1.1 Current Rate Classes

As per the instructions issued by the Board, Rate Classes have been identified as per Board Approved 2008 Tariff of Rates and Charges.

Tab B2.1 Unique Rate Classes

Ottawa River Power Corporation has no unique rate classes.

Tab C1.1 Smart Meters Rate Adder

As per the instructions issued by the Board, the Smart Meter rate adder has been input from the 2008 IRM Tab 8 Column D.

Tab C2.1 Smart Meters Cost Recovery

Ottawa River Power Corporation has no current cost recovery for smart meters.

Tab C2.2 Regulatory Asset Recovery

Ottawa River Power Corporation is not currently recovering any regulatory assets.

Tab C2.3 LV Wheeling

LV Wheeling is not applicable to Ottawa River Power Corporation.

Tab C3.1 Current Rates & Charges

As per the instructions issued by the Board, Rate Classes have been identified as per Board Approved 2008 Tariff of Rates and Charges.

Tab C6.1 Unique Current Rates & Charges

Ottawa River Power Corporation has no unique rate classes.

Tab C7.1 Base Distribution Rates General

No input was required for this sheet.

Tab C8.1 Unique Base Distribution Rates

Ottawa River Power Corporation has no unique rate classes.

Tab D1.1 K Factor Adjustment Worksheet

As per instructions, ORPC entered the approved ROE, Debt Rate, Rate Base, Distribution Expenses, Base Revenue Requirement and the Transformer Allowance Credit from the Board approved 2006 EDR Model. In addition, the OCT, PILS Allowance and the Taxable Income were entered from the Board Approved 2006 PILS Model.

Tab D1.2 K Factor Adjustment General

No input was required for this sheet.

Tab D1.3 K Factor Adjustment Unique

Ottawa River Power Corporation has no unique rate classes.

Tab D2.1 Federal Tax Adjustment Worksheet

No input was required for this sheet.

Tab D2.2 Federal Tax Adjustment General

No input was required for this sheet.

Tab D2.3 Unique Federal Tax Adjustment

Ottawa River Power Corporation has no unique rate classes.

Tab E1.1 Rate Reb Base Distribution Rates

No input was required for this spreadsheet.

Tab E2.1 Unique Rate Reb Base Distribution Rates

Ottawa River Power Corporation has no unique rate classes.

Tab F1.1 Price Cap Adjustment Worksheet

No input was required for this spreadsheet. Board staff will make the necessary adjustment to cell C22 in March 2009 when the 2009 GDP-IPI is determined.

Tab F1.2 Price Cap Adjustment General

No input was required for this spreadsheet.

Tab F1.3 Unique Price Cap Adjustment

Ottawa River Power Corporation has no unique rate classes.

Tab G1.1 After Price Cap General Distribution Rates

No input was required for this spreadsheet.

Tab G2.1 After Price Cap Unique Distribution Rates

Ottawa River Power Corporation has no unique rate classes.

Tab J1.1 Smart Meters Rate Adder

Ottawa River Power Corporation will be implementing smart meters in 2009 and is therefore applying for the standard \$1.00 Smart Meter Funding Adder. This has been entered as the 84¢ fixed amount to Residential, General Service Less Than 50 kW and General Service 50 to 4,999 kW classes. This amount was calculated using the same methodology as Board staff employed during the 2006 rate application (8550 Residential Customers, 10,151 total metered customers).

ORPC is authorized to conduct smart meter activities by virtue of paragraph 8 of section 1(1) of O. Reg. 427/06. ORPC was part of the August 14, 2007 London Hydro Inc. request for proposal.

As part of the third tranche Conservation & Demand Management Program Ottawa River Power Corporation conducted a pilot project in 2007. This was approved under EB-2006-0350. Five hundred smart meters were purchased and installed as well as a MAS.

During 2009, ORPC intends to purchase and install 4,000 meters. The estimated cost per meter is \$165.00 for a total estimated cost of \$660,000.

Ottawa River Power Corporation does not intend to purchase smart meters or advanced metering infrastructure (AMI) whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06. ORPC has not incurred nor does it intend to incur costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07.

Tab J2.1 Smart Meter Cost Recovery

ORPC is not applying for smart meter cost recovery.

Tab J2.2 Regulatory Asset Recovery

Ottawa River Power Corporation is not applying for recovery of regulatory assets.

Tab J2.3 LV Wheeling

LV Wheeling is not applicable to Ottawa River Power Corporation.

Tab K1.1 Application for General Distribution Rates

No input was required for this spreadsheet.

Tab K2.1 Application for Unique Distribution Rates

Ottawa River Power Corporation has no unique distribution rates.

Tab L1.1 Current & Applied for Transmission Network Rates

As per the Guideline for Electricity Distribution Retail Transmission Service Rates (G-2008-0001), ORPC is applying for an 11.3% increase in the Network Service Rate it charges to its customers.

Tab L1.2 Current & Applied for Transmission Network Rates Unique

No input was required.

Tab L2.1 Current & Applied for Transmission Connection Rates

As per the Guideline for Electricity Distribution Retail Transmission Service Rates (G-2008-0001), ORPC is applying for a 19.2% increase in the Transmission Connection Rate it charges to its' customers.

Tab L2.2 Current & Applied for Transmission Connection Rates Unique

No input was required.

Tab N1.1 Application for Monthly R&C General

No input was required for this spreadsheet.

Tab N2.1 Application for Monthly R&C Unique

Ottawa River Power Corporation has no unique distribution rates.

Tab N3.1 Current & Applied for Loss Factor

As per instructions, current loss factors from the Board approved 2008 Tariff Schedule was input on this sheet.

Tab O1.1 Summary of Changes to General Distribution Charges

This worksheet shows a summary of changes to both the fixed service charge and the variable charge for all classes of customers. No input was required.

Tab O1.2 Summary of Changes to Unique Distribution Charges

Ottawa River Power Corporation has no unique distribution rates.

Tab O2.1 Bill Imp May08 vs. May09

Rate Class	Consumption	Delivery Increase (Decrease)		Total Bill Increase (Decrease)	
		\$ Amount	Percent	\$ Amount	Percent
Residential	1000 kWh	0.79	3.4%	2.49	2.2%
General Service <50 kW	10000 kWh	1.79	1.7%	16.31	1.6%
General Service > 50 kW	2480 kW 715000 kWh	49.13	0.9%	1,393.69	1.9%

Tab P1.1 Current & Applied for Allowances

The current and applied for transformer allowance and primary metering allowances from the 2008 Board approved Tariff Sheet were input into this worksheet as per board instruction.

Tab P2.1 Current & Applied for Specific Service Charges

The current and applied for specific service charges from the 2008 Board approved Tariff Sheet were input into this worksheet as per board instruction.

Tab P3.1 Current & Applied for Retail Service Charges

The current and applied for retail service charges from the 2008 Board approved Tariff Sheet are displayed on this worksheet. No input was required.

Signed this 05th day of November, 2008 at Pembroke Ontario by:

Douglas Fee, P. Eng
President
Ottawa River Power Corporation



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Forward	Table of Contents	Pull-Down Menu	Input Cell	Formulated Cells	How to Turn on Macros
---------	-------------------	-----------------------	-------------------	-------------------------	-----------------------

**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
 For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name	Ottawa River Power Corporation
Applicant Service Area	Pembroke
OEB Application Number	EB-2008-0206
LDC Licence Number	ED-2003-0033
Notice Publication Language	English
DRC Rate	0.00490
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No
Contact Information	
Name:	Jane Wilkinson
Title:	Chief Financial Officer
Phone Number:	(613) 732-3687
E-Mail Address:	jwilkinson@orpowercorp.com

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique	
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder	
C2.1 Smart Meter Cost Recovery		0
C2.2 Regulatory Asset Recovery		0
C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wrkshst	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wrkshst	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Uniq	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustmnt Wrkshst	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AftPrCp Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes	
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General	
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique	
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General	
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes	
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes	
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet	
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	

O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection -12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



2nd Generation Incentive Regulation Mechanism

Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Email

Previous
 Forward
 Table of Contents
 Current Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.250000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.250000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.13
Distribution Volumetric Rate	\$/kWh	0.0120
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	22.53
Distribution Volumetric Rate	\$/kWh	0.0082
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	268.92
Distribution Volumetric Rate	\$/kW	2.0721
Retail Transmission Rate – Network Service Rate	\$/kW	1.5041
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7987
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	22.28
Distribution Volumetric Rate	\$/kWh	0.0082
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.33
Distribution Volumetric Rate	\$/kW	4.3544
Retail Transmission Rate – Network Service Rate	\$/kW	1.1401
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4196
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.83
Distribution Volumetric Rate	\$/kW	2.9205
Retail Transmission Rate – Network Service Rate	\$/kW	1.1342
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3905
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board
Commission de l'énergie de l'Ontario



Email the Board

2nd Generation Incentive Regulation Mechanism

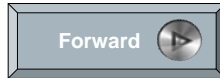
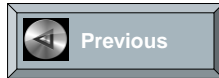


Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes



2nd Generation Incentive Regulation Mechanism



Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	11.130000	0.250000	10.880000
General Service Less Than 50 kW	Customer - 12 per year	22.530000	0.250000	22.280000
General Service 50 to 4,999 kW	Customer - 12 per year	268.920000	0.250000	268.670000
Unmetered Scattered Load	Connection -12 per year	22.280000	0.000000	22.280000
Sentinel Lighting	Connection - 12 per year	1.330000	0.000000	1.330000
Street Lighting	Connection - 12 per year	0.830000	0.000000	0.830000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.012000	0.000000	0.012000



2nd Generation Incentive Regulation Mechanism



Previous

Forwa



Table of
Contents



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class Metric Current Rates Current Base Rates

Distribution Volumetric Rate

Class Metric Current Rates Current Base Rates



2nd Generation Incentive Regulation Mechanism

- Previous
- Forward
- Table of Contents
- Current Tariff Sheet
- Proposed Tariff Sheet
- Current & Proposed Tariff Sheets
- Bill Impacts Generator

K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 10,759,535	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 874,212.22	= C X G / 100
2008	J	\$ 867,995.59	= C X H / 100
2009	J1	\$ 861,596.66	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 2,905,614	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 3,577,077	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 45,983	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 3,780,026.22	= I + K
2008	O	\$ 3,773,812.59	= J + K
2009	O2	\$ 3,767,410.66	= J1 + K

Target Net Income (EBIT)

2006	\$ 484,179.08	P1 = I - P2
2008	\$ 452,223.26	Q1 = J - Q2
2009	\$ 419,299.08	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 390,033.14	P2 = C X (B X E1 / 100)
2008	\$ 415,775.33	Q2 = C X (B X F1 / 100)
2009	\$ 442,297.59	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate	R	18.62%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
----------	---	--------	---

Large Corporation Tax Allowance (if applicable) - grossed up	\$		S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	26,412	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$	73,228	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income				(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
		2006	\$ 204,614	AC
		2008	\$ 198,664	AD
		2009	\$ 192,533	AD1
				= AC + (Q1 - P1) * (R / 100)
				= AC + (Q1.2 - P1) * (R / 100)
Federal Tax (grossed up)		2006	\$ 46,816	V
		2008	\$ 45,455	W
		2009	\$ 44,052	W1
				= AC * (R / 100) / (1 - R / 100)
				= AD * (R / 100) / (1 - R / 100)
				= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 3,853,254.55	X	= N + V + T
2008	\$ 3,845,679.50	Y	= O + W + T
2009	\$ 3,837,874.90	Y2	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 3,623,060.24	Z	= L + M
2008	\$ 3,615,485.19	AA1	= Z + (Y - X)
2009	\$ 3,607,680.59	AA1.2	= Z + (Y2 - X)
Difference			
	2008	\$ 7,575.05	AA2 = AA1 - Z
	2009	\$ 7,804.60	AA2.2 = AA1.2 - AA1

K-factor	2008	-0.2%	AB = AA2 / Z
	2009	-0.2%	AC = AA2.2 / AA1



Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.880000	Yes	-0.200% -	0.021760
General Service Less Than 50 kW	Customer - 12 per year	22.280000	Yes	-0.200% -	0.044560
General Service 50 to 4,999 kW	Customer - 12 per year	268.670000	Yes	-0.200% -	0.537340
Unmetered Scattered Load	Connection -12 per year	22.280000	Yes	-0.200% -	0.044560
Sentinel Lighting	Connection - 12 per year	1.330000	Yes	-0.200% -	0.002660
Street Lighting	Connection - 12 per year	0.830000	Yes	-0.200% -	0.001660

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012000	Yes	-0.200% -	0.000024
General Service Less Than 50 kW	kWh	0.008200	Yes	-0.200% -	0.000016
General Service 50 to 4,999 kW	kW	2.072100	Yes	-0.200% -	0.004144
Unmetered Scattered Load	kWh	0.008200	Yes	-0.200% -	0.000016
Sentinel Lighting	kW	4.354400	Yes	-0.200% -	0.008709
Street Lighting	kW	2.920500	Yes	-0.200% -	0.005841



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.200%

Uniform Volumetric Charge Percent

-0.200% kWh

-0.200% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



2nd Generation Incentive Regulation Mechanism

Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income <i>(K-Factor Cell H87)</i>	204,614	A	204,614		204,614	
2006 Corporate Income Tax Rate <i>(K-Factor Cell E79)</i>	18.62%	B	16.50%		16.00%	
Corporate PILs/Income Tax Provision for Test Year	38,099	C = A * B	33,761		32,738	
Income Tax (grossed-up)	46,816	D = C / (1 - B)	40,433	-6,384	38,974	-1,459 ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates <i>(K-Factor Cell E105)</i>	3,623,060	E	3,623,060		3,623,060	
Grossed up taxes as a % of Revenue Requirement	1.300%	F = D / E	1.100%	-0.200%	1.100%	0.000%
						↑ 2009 Federal Tax Rate Adjustment Factor



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adi To Base</u>
Residential	Customer - 12 per year	10.880000	Yes	0.000%	0.000000



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh

0.000% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	10.880000	-0.021760	0.000000	10.858240
General Service Less Than 50 kW	Customer - 12 per year	22.280000	-0.044560	0.000000	22.235440
General Service 50 to 4,999 kW	Customer - 12 per year	268.670000	-0.537340	0.000000	268.132660
Unmetered Scattered Load	Connection -12 per year	22.280000	-0.044560	0.000000	22.235440
Sentinel Lighting	Connection - 12 per year	1.330000	-0.002660	0.000000	1.327340
Street Lighting	Connection - 12 per year	0.830000	-0.001660	0.000000	0.828340

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.012000	-0.000024	0.000000	0.011976
General Service Less Than 50 kW	kWh	0.008200	-0.000016	0.000000	0.008184
General Service 50 to 4,999 kW	kW	2.072100	-0.004144	0.000000	2.067956
Unmetered Scattered Load	kWh	0.008200	-0.000016	0.000000	0.008184
Sentinel Lighting	kW	4.354400	-0.008709	0.000000	4.345691
Street Lighting	kW	2.920500	-0.005841	0.000000	2.914659



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
--------------	---------------	------------------	-------------------------------------	--------------------------------------	------------------------

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
--------------	---------------	------------------	-------------------------------------	--------------------------------------	------------------------



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of Contents



Current Tariff Sheet



Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator

Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - General	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent
		1.100% kWh
		1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	10.858240	Yes	1.100%	0.119441
General Service Less Than 50 kW	Customer - 12 per year	22.235440	Yes	1.100%	0.244590
General Service 50 to 4,999 kW	Customer - 12 per year	268.132660	Yes	1.100%	2.949459
Unmetered Scattered Load	Connection -12 per year	22.235440	Yes	1.100%	0.244590
Sentinel Lighting	Connection - 12 per year	1.327340	Yes	1.100%	0.014601
Street Lighting	Connection - 12 per year	0.828340	Yes	1.100%	0.009112

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	kWh	0.011976	Yes	1.100%	0.000132
General Service Less Than 50 kW	kWh	0.008184	Yes	1.100%	0.000090
General Service 50 to 4,999 kW	kW	2.067956	Yes	1.100%	0.022748
Unmetered Scattered Load	kWh	0.008184	Yes	1.100%	0.000090
Sentinel Lighting	kW	4.345691	Yes	1.100%	0.047803
Street Lighting	kW	2.914659	Yes	1.100%	0.032061



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - Unique	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent
		1.100% kWh
		1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>10.858240</u>	<u>0.119441</u>	<u>10.977681</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>22.235440</u>	<u>0.244590</u>	<u>22.480030</u>
General Service 50 to 4,999 kW	<u>Customer - 12 per year</u>	<u>268.132660</u>	<u>2.949459</u>	<u>271.082119</u>
Unmetered Scattered Load	<u>Connection - 12 per year</u>	<u>22.235440</u>	<u>0.244590</u>	<u>22.480030</u>
Sentinel Lighting	<u>Connection - 12 per year</u>	<u>1.327340</u>	<u>0.014601</u>	<u>1.341941</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>0.828340</u>	<u>0.009112</u>	<u>0.837452</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.011976	0.000132	0.012108
General Service Less Than 50 kW	kWh	0.008184	0.000090	0.008274
General Service 50 to 4,999 kW	kW	2.067956	0.022748	2.090704
Unmetered Scattered Load	kWh	0.008184	0.000090	0.008274
Sentinel Lighting	kW	4.345691	0.047803	4.393494
Street Lighting	kW	2.914659	0.032061	2.946720



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
--------------	---------------	------------------	--------------------------------------	------------------------------

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
--------------	---------------	------------------	--------------------------------------	------------------------------



Previous	Forward	Table of Contents	Current Sheet	Tariff	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------------	--------	-----------------------	----------------------------------	------------------------

Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.840000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.840000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.840000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.840000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider LV Wheeling

Sunset Date
DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric
Residential	No	0.000000	Customer - 12 per year
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year
Unmetered Scattered Load	No	0.000000	Connection -12 per year
Sentinel Lighting	No	0.000000	Connection - 12 per year
Street Lighting	No	0.000000	Connection - 12 per year

Vol Amount	Vol Metric
0.000000	kWh
0.000000	kWh
0.000000	kW
0.000000	kWh
0.000000	kW
0.000000	kW



2nd Generation Incentive Regulation Mechanism

Previous
 Forward
 Table of Contents
 Current Tariff Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator

Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	10.977681	0.840000	11.817681
General Service Less Than 50 kW	Customer - 12 per year	22.480030	0.840000	23.320030
General Service 50 to 4,999 kW	Customer - 12 per year	271.082119	0.840000	271.922119
Unmetered Scattered Load	Connection - 12 per year	22.480030	0.000000	22.480030
Sentinel Lighting	Connection - 12 per year	1.341941	0.000000	1.341941
Street Lighting	Connection - 12 per year	0.837452	0.000000	0.837452

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.012108	0.000000	0.012108
General Service Less Than 50 kW	kWh	0.008274	0.000000	0.008274
General Service 50 to 4,999 kW	kW	2.090704	0.000000	2.090704
Unmetered Scattered Load	kWh	0.008274	0.000000	0.008274
Sentinel Lighting	kW	4.393494	0.000000	4.393494
Street Lighting	kW	2.946720	0.000000	2.946720



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Purpose of this Worksheet :
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 11.300%

Rate Class **Applied to Class**
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004000	11.300%	0.000452	0.004452

Rate Class Applied to Class
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003700	11.300%	0.000418	0.004118

Rate Class Applied to Class
General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.504100	11.300%	0.169963	1.674063

Rate Class Applied to Class
Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003700	11.300%	0.000418	0.004118

Rate Class Applied to Class
Sentinel Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.140100	11.300%	0.128831	1.268931

Rate Class Applied to Class
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.134200	11.300%	0.128165	1.262365



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

11.300%



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff	Bill Impacts
----------	---------	-------------------	----------------------	-----------------------	---------------------------	--------------

Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application **Uniform Percentage**

Uniform Percentage **19.200%**

Rate Class **Applied to Class**

Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005000	19.200%	0.000960	0.005960

Rate Class **Applied to Class**

General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	19.200%	0.000883	0.005483

Rate Class **Applied to Class**

General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.798700	19.200%	0.345350	2.144050

Rate Class **Applied to Class**

Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	19.200%	0.000883	0.005483

Rate Class **Applied to Class**

Sentinel Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.419600	19.200%	0.272563	1.692163

Rate Class **Applied to Class**

Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.390500	19.200%	0.266976	1.657476



Ontario Energy Board
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

19.200%



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.82
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0060
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.32
Distribution Volumetric Rate	\$/kWh	0.0083
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	271.92
Distribution Volumetric Rate	\$/kW	2.0907
Retail Transmission Rate – Network Service Rate	\$/kW	1.6741
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1441
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	22.48
Distribution Volumetric Rate	\$/kWh	0.0083
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.34
Distribution Volumetric Rate	\$/kW	4.3935
Retail Transmission Rate – Network Service Rate	\$/kW	1.2689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6922
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.84
Distribution Volumetric Rate	\$/kW	2.9467
Retail Transmission Rate – Network Service Rate	\$/kW	1.2624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6575
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



the Board

Impacts
generator



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.



2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW
 Total Loss Factor - Secondary Metered Customer > 5,000 kW
 Total Loss Factor - Primary Metered Customer < 5,000 kW
 Total Loss Factor - Primary Metered Customer > 5,000 kW

Current

1.0569
 N/A
 1.0464
 N/A



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Forward



Table of Contents



Current Tariff Sheet



Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Rates	11.13	0.0120
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.02	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.12	0.0001
Smart Meters Rate Adder	0.84	0.0000
Applied For Rates	11.82	0.0121
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Rates	22.53	0.0082
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.24	0.0001
Smart Meters Rate Adder	0.84	0.0000
Applied For Rates	23.32	0.0083
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Rates	268.92	2.0721
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.54	-0.0041
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	2.95	0.0227
Smart Meters Rate Adder	0.84	0.0000
Applied For Rates	271.92	2.0907
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Rates	22.28	0.0082
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.24	0.0001
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	22.48	0.0083
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Rates	1.33	4.3544
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0087
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0478

Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	1.34	4.3935
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.83	2.9205
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0058
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0321
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.84	2.9467
	0.00	0.0000



Ontario Energy Board
Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	----------	----------------------	-----------------------	----------------------------------	------------------------

This worksheet sheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

This worksheet calculates the bill impacts for all general rate classes.

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.28	22.48
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0082	0.0083
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0569

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.99%
Energy Second Tier (kWh)	9,820	0.0650	638.30	9,820	0.0650	638.30	0.00	0.0%	60.67%
Sub-Total: Energy			680.30			680.30	0.00	0.0%	64.66%
Service Charge	1	22.28	22.28	1	22.48	22.48	0.20	0.9%	2.14%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0082	82.00	10,000	0.0083	83.00	1.00	1.2%	7.89%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			104.28			105.48	1.20	1.2%	10.03%
Retail Transmission Rate – Network Service Rate	10,570	0.0037	39.11	10,570	0.0041	43.34	4.23	10.8%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,570	0.0046	48.62	10,570	0.0055	58.14	9.52	19.6%	5.53%
Total: Retail Transmission			87.73			101.48	13.75	15.7%	9.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			192.01			206.96	14.95	7.8%	19.67%
Wholesale Market Service Rate	10,570	0.0052	54.96	10,570	0.0052	54.96	0.00	0.0%	5.22%
Rural Rate Protection Charge	10,570	0.0010	10.57	10,570	0.0010	10.57	0.00	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.78			65.78	0.00	0.0%	6.25%
Debt Retirement Charge (DRC)	10,000	0.00490	49.00	10,000	0.00490	49.00	0.00	0.0%	4.66%
Total Bill before Taxes			987.09			1,002.04	14.95	1.5%	95.24%
GST	987.09	5%	49.35	1,002.04	5%	50.10	0.75	1.5%	4.76%
			1,036.44			1,052.14	15.70	1.5%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		529	5,285	10,570	15,854	21,139
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.62	\$ 336.77	\$ 680.30	\$ 1,023.76	\$ 1,367.28
Current Bill	\$ 29.62	\$ 336.77	\$ 680.30	\$ 1,023.76	\$ 1,367.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	41.9%	63.0%	64.7%	65.2%	65.5%

Distribution

Applied For Bill	\$ 26.63	\$ 63.98	\$ 105.48	\$ 146.98	\$ 188.48
Current Bill	\$ 26.38	\$ 63.28	\$ 104.28	\$ 145.28	\$ 186.28
\$ Impact	\$ 0.25	\$ 0.70	\$ 1.20	\$ 1.70	\$ 2.20
% Impact	0.9%	1.1%	1.2%	1.2%	1.2%
% of Total Bill	37.7%	12.0%	10.0%	9.4%	9.0%

Retail Transmission

Applied For Bill	\$ 5.08	\$ 50.74	\$ 101.47	\$ 152.20	\$ 202.93
Current Bill	\$ 4.39	\$ 43.86	\$ 87.73	\$ 131.59	\$ 175.45
\$ Impact	\$ 0.69	\$ 6.88	\$ 13.74	\$ 20.61	\$ 27.48
% Impact	15.7%	15.7%	15.7%	15.7%	15.7%
% of Total Bill	7.2%	9.5%	9.6%	9.7%	9.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 31.71	\$ 114.72	\$ 206.95	\$ 299.18	\$ 391.41
Current Bill	\$ 30.77	\$ 107.14	\$ 192.01	\$ 276.87	\$ 361.73
\$ Impact	\$ 0.94	\$ 7.58	\$ 14.94	\$ 22.31	\$ 29.68
% Impact	3.1%	7.1%	7.8%	8.1%	8.2%
% of Total Bill	44.9%	21.5%	19.7%	19.1%	18.8%

Regulatory

Applied For Bill	\$ 3.53	\$ 33.02	\$ 65.78	\$ 98.54	\$ 131.31
Current Bill	\$ 3.53	\$ 33.02	\$ 65.78	\$ 98.54	\$ 131.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	6.2%	6.3%	6.3%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 2.45	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
Current Bill	\$ 2.45	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.5%	4.6%	4.7%	4.7%	4.7%

GST

Applied For Bill	\$ 3.37	\$ 25.45	\$ 50.10	\$ 74.75	\$ 99.40
Current Bill	\$ 3.32	\$ 25.07	\$ 49.35	\$ 73.63	\$ 97.92
\$ Impact	\$ 0.05	\$ 0.38	\$ 0.75	\$ 1.12	\$ 1.48
% Impact	1.5%	1.5%	1.5%	1.5%	1.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 70.68	\$ 534.46	\$ 1,052.13	\$ 1,569.73	\$ 2,087.40
Current Bill	\$ 69.69	\$ 526.50	\$ 1,036.44	\$ 1,546.30	\$ 2,056.24
\$ Impact	\$ 0.99	\$ 7.96	\$ 15.69	\$ 23.43	\$ 31.16
% Impact	1.4%	1.5%	1.5%	1.5%	1.5%

Rounding Applied

-0.010000



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Instructions

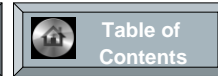
Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW	-0.60
%	-1.0



Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	Metric	Current
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.13	11.82
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0120	0.0121
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0040	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0060
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0569

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	29.08%
Energy Second Tier (kWh)	457	0.0650	29.71	457	0.0650	29.71	0.00	0.0%	25.71%
Sub-Total: Energy			63.31			63.31	0.00	0.0%	54.79%
Service Charge	1	11.13	11.13	1	11.82	11.82	0.69	6.2%	10.23%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0120	12.00	1,000	0.0121	12.10	0.10	0.8%	10.47%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			23.13			23.92	0.79	3.4%	20.70%
Retail Transmission Rate – Network Service Rate	1,057	0.0040	4.23	1,057	0.0045	4.76	0.53	12.5%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,057	0.0050	5.29	1,057	0.0060	6.34	1.05	19.8%	5.49%
Retail Transmission Rate – Low Voltage Service Rate	1,057	0.0000	0.00	1,057	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			9.52			11.10	1.58	16.6%	9.61%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.65			35.02	2.37	7.3%	30.31%
Wholesale Market Service Rate	1,057	0.0052	5.50	1,057	0.0052	5.50	0.00	0.0%	4.76%
Rural Rate Protection Charge	1,057	0.0010	1.06	1,057	0.0010	1.06	0.00	0.0%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.81			6.81	0.00	0.0%	5.89%
Debt Retirement Charge (DRC)	1,000	0.00490	4.90	1,000	0.00490	4.90	0.00	0.0%	4.24%
Total Bill before Taxes			107.67			110.04	2.37	2.2%	95.24%
GST	107.67	5%	5.38	110.04	5%	5.50	0.12	2.2%	4.76%
			113.05			115.54	2.49	2.2%	100.00%

Rate Class Threshold Test**Residential**

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	265	635	1,057	1,692	2,379
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.84	\$ 35.87	\$ 63.30	\$ 104.58	\$ 149.23
Current Bill	\$ 14.84	\$ 35.87	\$ 63.30	\$ 104.58	\$ 149.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.7%	49.7%	54.8%	57.9%	59.4%

Distribution

Applied For Bill	\$ 14.84	\$ 19.08	\$ 23.92	\$ 31.18	\$ 39.04
Current Bill	\$ 14.13	\$ 18.33	\$ 23.13	\$ 30.33	\$ 38.13
\$ Impact	\$ 0.71	\$ 0.75	\$ 0.79	\$ 0.85	\$ 0.91
% Impact	5.0%	4.1%	3.4%	2.8%	2.4%
% of Total Bill	39.7%	26.4%	20.7%	17.3%	15.5%

Retail Transmission

Applied For Bill	\$ 2.78	\$ 6.67	\$ 11.10	\$ 17.76	\$ 24.98
Current Bill	\$ 2.38	\$ 5.71	\$ 9.51	\$ 15.23	\$ 21.41
\$ Impact	\$ 0.40	\$ 0.96	\$ 1.59	\$ 2.53	\$ 3.57
% Impact	16.8%	16.8%	16.7%	16.6%	16.7%
% of Total Bill	7.4%	9.2%	9.6%	9.8%	9.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17.62	\$ 25.75	\$ 35.02	\$ 48.94	\$ 64.02
Current Bill	\$ 16.51	\$ 24.04	\$ 32.64	\$ 45.56	\$ 59.54
\$ Impact	\$ 1.11	\$ 1.71	\$ 2.38	\$ 3.38	\$ 4.48
% Impact	6.7%	7.1%	7.3%	7.4%	7.5%
% of Total Bill	47.2%	35.7%	30.3%	27.1%	25.5%

Regulatory

Applied For Bill	\$ 1.90	\$ 4.19	\$ 6.81	\$ 10.74	\$ 15.00
Current Bill	\$ 1.90	\$ 4.19	\$ 6.81	\$ 10.74	\$ 15.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.8%	5.9%	5.9%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.23	\$ 2.94	\$ 4.90	\$ 7.84	\$ 11.03
Current Bill	\$ 1.23	\$ 2.94	\$ 4.90	\$ 7.84	\$ 11.03
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.3%	4.1%	4.2%	4.3%	4.4%

GST

Applied For Bill	\$ 1.78	\$ 3.44	\$ 5.50	\$ 8.61	\$ 11.96
Current Bill	\$ 1.72	\$ 3.35	\$ 5.38	\$ 8.44	\$ 11.74
\$ Impact	\$ 0.06	\$ 0.09	\$ 0.12	\$ 0.17	\$ 0.22
% Impact	3.5%	2.7%	2.2%	2.0%	1.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 37.37	\$ 72.19	\$ 115.53	\$ 180.71	\$ 251.24
Current Bill	\$ 36.20	\$ 70.39	\$ 113.03	\$ 177.16	\$ 246.54
\$ Impact	\$ 1.17	\$ 1.80	\$ 2.50	\$ 3.55	\$ 4.70

% Impact	3.2%	2.6%	2.2%	2.0%	1.9%
----------	------	------	------	------	------

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.53	23.32
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0082	0.0083
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0055
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0569

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.99%
Energy Second Tier (kWh)	9,820	0.0650	638.30	9,820	0.0650	638.30	0.00	0.0%	60.62%
Sub-Total: Energy			680.30			680.30	0.00	0.0%	64.60%
Service Charge	1	22.53	22.53	1	23.32	23.32	0.79	3.5%	2.21%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0082	82.00	10,000	0.0083	83.00	1.00	1.2%	7.88%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			104.53			106.32	1.79	1.7%	10.10%
Retail Transmission Rate – Network Service Rate	10,570	0.0037	39.11	10,570	0.0041	43.34	4.23	10.8%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,570	0.0046	48.62	10,570	0.0055	58.14	9.52	19.6%	5.52%
Retail Transmission Rate – Low Voltage Service Rate	10,570	0.0000	0.00	10,570	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			87.73			101.48	13.75	15.7%	9.64%
Sub-Total: Delivery (Distribution and Retail Transmission)			192.26			207.80	15.54	8.1%	19.73%
Wholesale Market Service Rate	10,570	0.0052	54.96	10,570	0.0052	54.96	0.00	0.0%	5.22%
Rural Rate Protection Charge	10,570	0.0010	10.57	10,570	0.0010	10.57	0.00	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.78			65.78	0.00	0.0%	6.25%
Debt Retirement Charge (DRC)	10,000	0.00490	49.00	10,000	0.00490	49.00	0.00	0.0%	4.65%
Total Bill before Taxes			987.34			1,002.88	15.54	1.6%	95.24%
GST	987.34	5%	49.37	1,002.88	5%	50.14	0.77	1.6%	4.76%
			1,036.71			1,053.02	16.31	1.6%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		1,057	5,285	10,570	15,854	21,139
	kW					
Load Factor						

Energy

Applied For Bill	\$ 61.95	\$ 336.77	\$ 680.30	\$ 1,023.76	\$ 1,367.28
Current Bill	\$ 61.95	\$ 336.77	\$ 680.30	\$ 1,023.76	\$ 1,367.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.1%	62.9%	64.6%	65.2%	65.5%

Distribution

Applied For Bill	\$ 31.62	\$ 64.82	\$ 106.32	\$ 147.82	\$ 189.32
Current Bill	\$ 30.73	\$ 63.53	\$ 104.53	\$ 145.53	\$ 186.53
\$ Impact	\$ 0.89	\$ 1.29	\$ 1.79	\$ 2.29	\$ 2.79
% Impact	2.9%	2.0%	1.7%	1.6%	1.5%
% of Total Bill	26.1%	12.1%	10.1%	9.4%	9.1%

Retail Transmission

Applied For Bill	\$ 10.14	\$ 50.74	\$ 101.47	\$ 152.20	\$ 202.93
Current Bill	\$ 8.77	\$ 43.86	\$ 87.73	\$ 131.59	\$ 175.45
\$ Impact	\$ 1.37	\$ 6.88	\$ 13.74	\$ 20.61	\$ 27.48
% Impact	15.6%	15.7%	15.7%	15.7%	15.7%
% of Total Bill	8.4%	9.5%	9.6%	9.7%	9.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 41.76	\$ 115.56	\$ 207.79	\$ 300.02	\$ 392.25
Current Bill	\$ 39.50	\$ 107.39	\$ 192.26	\$ 277.12	\$ 361.98
\$ Impact	\$ 2.26	\$ 8.17	\$ 15.53	\$ 22.90	\$ 30.27
% Impact	5.7%	7.6%	8.1%	8.3%	8.4%
% of Total Bill	34.5%	21.6%	19.7%	19.1%	18.8%

Regulatory

Applied For Bill	\$ 6.81	\$ 33.02	\$ 65.78	\$ 98.54	\$ 131.31
Current Bill	\$ 6.81	\$ 33.02	\$ 65.78	\$ 98.54	\$ 131.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.2%	6.2%	6.3%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 4.90	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
Current Bill	\$ 4.90	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	4.6%	4.7%	4.7%	4.7%

GST

Applied For Bill	\$ 5.77	\$ 25.49	\$ 50.14	\$ 74.79	\$ 99.44
Current Bill	\$ 5.66	\$ 25.08	\$ 49.37	\$ 73.65	\$ 97.93
\$ Impact	\$ 0.11	\$ 0.41	\$ 0.77	\$ 1.14	\$ 1.51
% Impact	1.9%	1.6%	1.6%	1.5%	1.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 121.19	\$ 535.34	\$ 1,053.01	\$ 1,570.61	\$ 2,088.28
Current Bill	\$ 118.82	\$ 526.76	\$ 1,036.71	\$ 1,546.57	\$ 2,056.50
\$ Impact	\$ 2.37	\$ 8.58	\$ 16.30	\$ 24.04	\$ 31.78
% Impact	2.0%	1.6%	1.6%	1.6%	1.5%

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	268.92	271.92
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.0721	2.0907
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.5041	1.6741
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7987	2.1441
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	39.5%

Loss Factor 1.0569

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.06%
Energy Second Tier (kWh)	754,934	0.0650	49,070.71	754,934	0.0650	49,070.71	0.00	0.0%	64.70%
Sub-Total: Energy			49,112.71			49,112.71	0.00	0.0%	64.76%
Service Charge	1	268.92	268.92	1	271.92	271.92	3.00	1.1%	0.36%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.0721	5,138.81	2,480	2.0907	5,184.94	46.13	0.9%	6.84%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			5,407.73			5,456.86	49.13	0.9%	7.20%
Retail Transmission Rate – Network Service Rate	2,480	1.5041	3,730.17	2,480	1.6741	4,151.77	421.60	11.3%	5.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7987	4,460.78	2,480	2.1441	5,317.37	856.59	19.2%	7.01%
Retail Transmission Rate – Low Voltage Service Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8,190.95			9,469.14	1,278.19	15.6%	12.49%
Sub-Total: Delivery (Distribution and Retail Transmission)			13,598.68			14,926.00	1,327.32	9.8%	19.68%
Wholesale Market Service Rate	755,684	0.0052	3,929.56	755,684	0.0052	3,929.56	0.00	0.0%	5.18%
Rural Rate Protection Charge	755,684	0.0010	755.68	755,684	0.0010	755.68	0.00	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,685.49			4,685.49	0.00	0.0%	6.18%
Debt Retirement Charge (DRC)	715,000	0.00490	3,503.50	715,000	0.00490	3,503.50	0.00	0.0%	4.62%
Total Bill before Taxes			70,900.38			72,227.70	1,327.32	1.9%	95.24%
GST	70,900.38	5%	3,545.02	72,227.70	5%	3,611.39	66.37	1.9%	4.76%
			74,445.40			75,839.09	1,393.69	1.9%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,139	539,020	1,051,616	1,586,407	2,120,142
	kW	50	1,270	2,480	3,740	5,000
Load Factor		0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill	\$ 1,367.28	\$ 35,029.55	\$ 68,348.29	\$ 103,109.70	\$ 137,802.47
Current Bill	\$ 1,367.28	\$ 35,029.55	\$ 68,348.29	\$ 103,109.70	\$ 137,802.47
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.2%	68.6%	68.8%	68.8%	68.9%

Distribution

Applied For Bill	\$ 376.45	\$ 2,927.11	\$ 5,456.86	\$ 8,091.14	\$ 10,725.42
Current Bill	\$ 372.52	\$ 2,900.49	\$ 5,407.73	\$ 8,018.57	\$ 10,629.42
\$ Impact	\$ 3.93	\$ 26.62	\$ 49.13	\$ 72.57	\$ 96.00
% Impact	1.1%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	16.6%	5.7%	5.5%	5.4%	5.4%

Retail Transmission

Applied For Bill	\$ 190.91	\$ 4,849.12	\$ 9,469.14	\$ 14,280.06	\$ 19,091.00
Current Bill	\$ 165.13	\$ 4,194.56	\$ 8,190.95	\$ 12,352.47	\$ 16,514.00
\$ Impact	\$ 25.78	\$ 654.56	\$ 1,278.19	\$ 1,927.59	\$ 2,577.00
% Impact	15.6%	15.6%	15.6%	15.6%	15.6%
% of Total Bill	8.4%	9.5%	9.5%	9.5%	9.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 567.36	\$ 7,776.23	\$ 14,926.00	\$ 22,371.20	\$ 29,816.42
Current Bill	\$ 537.65	\$ 7,095.05	\$ 13,598.68	\$ 20,371.04	\$ 27,143.42
\$ Impact	\$ 29.71	\$ 681.18	\$ 1,327.32	\$ 2,000.16	\$ 2,673.00
% Impact	5.5%	9.6%	9.8%	9.8%	9.8%
% of Total Bill	25.0%	15.2%	15.0%	14.9%	14.9%

Regulatory

Applied For Bill	\$ 131.31	\$ 3,342.17	\$ 6,520.27	\$ 9,835.98	\$ 13,145.13
Current Bill	\$ 131.31	\$ 3,342.17	\$ 6,520.27	\$ 9,835.98	\$ 13,145.13
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.5%	6.6%	6.6%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 98.00	\$ 2,499.00	\$ 4,875.50	\$ 7,354.90	\$ 9,829.40
Current Bill	\$ 98.00	\$ 2,499.00	\$ 4,875.50	\$ 7,354.90	\$ 9,829.40
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	4.9%	4.9%	4.9%	4.9%

GST

Applied For Bill	\$ 108.20	\$ 2,432.35	\$ 4,733.50	\$ 7,133.59	\$ 9,529.67
Current Bill	\$ 106.71	\$ 2,398.29	\$ 4,667.14	\$ 7,033.58	\$ 9,396.02
\$ Impact	\$ 1.49	\$ 34.06	\$ 66.36	\$ 100.01	\$ 133.65
% Impact	1.4%	1.4%	1.4%	1.4%	1.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,272.15	\$ 51,079.30	\$ 99,403.56	\$ 149,805.37	\$ 200,123.09
Current Bill	\$ 2,240.95	\$ 50,364.06	\$ 98,009.88	\$ 147,705.20	\$ 197,316.44
\$ Impact	\$ 31.20	\$ 715.24	\$ 1,393.68	\$ 2,100.17	\$ 2,806.65
% Impact	1.4%	1.4%	1.4%	1.4%	1.4%

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.28	22.48
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0082	0.0083
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0055
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0569

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.99%
Energy Second Tier (kWh)	9,820	0.0650	638.30	9,820	0.0650	638.30	0.00	0.0%	60.67%
Sub-Total: Energy			680.30			680.30	0.00	0.0%	64.66%
Service Charge	1	22.28	22.28	1	22.48	22.48	0.20	0.9%	2.14%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0082	82.00	10,000	0.0083	83.00	1.00	1.2%	7.89%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			104.28			105.48	1.20	1.2%	10.03%
Retail Transmission Rate – Network Service Rate	10,570	0.0037	39.11	10,570	0.0041	43.34	4.23	10.8%	4.12%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,570	0.0046	48.62	10,570	0.0055	58.14	9.52	19.6%	5.53%
Retail Transmission Rate – Low Voltage Service Rate	10,570	0.0000	0.00	10,570	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			87.73			101.48	13.75	15.7%	9.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			192.01			206.96	14.95	7.8%	19.67%
Wholesale Market Service Rate	10,570	0.0052	54.96	10,570	0.0052	54.96	0.00	0.0%	5.22%
Rural Rate Protection Charge	10,570	0.0010	10.57	10,570	0.0010	10.57	0.00	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.78			65.78	0.00	0.0%	6.25%
Debt Retirement Charge (DRC)	10,000	0.00490	49.00	10,000	0.00490	49.00	0.00	0.0%	4.66%
Total Bill before Taxes			987.09			1,002.04	14.95	1.5%	95.24%
GST	987.09	5%	49.35	1,002.04	5%	50.10	0.75	1.5%	4.76%
			1,036.44			1,052.14	15.70	1.5%	100.00%

Rate Class Threshold Test**Unmetered Scattered Load**

	kWh	500	5,000	10,000	15,000	20,000
Loss Factor Adjusted kWh		529	5,285	10,570	15,854	21,139
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.62	\$ 336.77	\$ 680.30	\$ 1,023.76	\$ 1,367.28
Current Bill	\$ 29.62	\$ 336.77	\$ 680.30	\$ 1,023.76	\$ 1,367.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	41.9%	63.0%	64.7%	65.2%	65.5%

Distribution

Applied For Bill	\$ 26.63	\$ 63.98	\$ 105.48	\$ 146.98	\$ 188.48
Current Bill	\$ 26.38	\$ 63.28	\$ 104.28	\$ 145.28	\$ 186.28
\$ Impact	\$ 0.25	\$ 0.70	\$ 1.20	\$ 1.70	\$ 2.20
% Impact	0.9%	1.1%	1.2%	1.2%	1.2%
% of Total Bill	37.7%	12.0%	10.0%	9.4%	9.0%

Retail Transmission

Applied For Bill	\$ 5.08	\$ 50.74	\$ 101.47	\$ 152.20	\$ 202.93
Current Bill	\$ 4.39	\$ 43.86	\$ 87.73	\$ 131.59	\$ 175.45
\$ Impact	\$ 0.69	\$ 6.88	\$ 13.74	\$ 20.61	\$ 27.48
% Impact	15.7%	15.7%	15.7%	15.7%	15.7%
% of Total Bill	7.2%	9.5%	9.6%	9.7%	9.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 31.71	\$ 114.72	\$ 206.95	\$ 299.18	\$ 391.41
Current Bill	\$ 30.77	\$ 107.14	\$ 192.01	\$ 276.87	\$ 361.73
\$ Impact	\$ 0.94	\$ 7.58	\$ 14.94	\$ 22.31	\$ 29.68
% Impact	3.1%	7.1%	7.8%	8.1%	8.2%
% of Total Bill	44.9%	21.5%	19.7%	19.1%	18.8%

Regulatory

Applied For Bill	\$ 3.53	\$ 33.02	\$ 65.78	\$ 98.54	\$ 131.31
Current Bill	\$ 3.53	\$ 33.02	\$ 65.78	\$ 98.54	\$ 131.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	6.2%	6.3%	6.3%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 2.45	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
Current Bill	\$ 2.45	\$ 24.50	\$ 49.00	\$ 73.50	\$ 98.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.5%	4.6%	4.7%	4.7%	4.7%

GST

Applied For Bill	\$ 3.37	\$ 25.45	\$ 50.10	\$ 74.75	\$ 99.40
Current Bill	\$ 3.32	\$ 25.07	\$ 49.35	\$ 73.63	\$ 97.92
\$ Impact	\$ 0.05	\$ 0.38	\$ 0.75	\$ 1.12	\$ 1.48
% Impact	1.5%	1.5%	1.5%	1.5%	1.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 70.68	\$ 534.46	\$ 1,052.13	\$ 1,569.73	\$ 2,087.40
Current Bill	\$ 69.69	\$ 526.50	\$ 1,036.44	\$ 1,546.30	\$ 2,056.24
\$ Impact	\$ 0.99	\$ 7.96	\$ 15.69	\$ 23.43	\$ 31.16
% Impact	1.4%	1.5%	1.5%	1.5%	1.5%

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.33	1.34
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.3544	4.3935
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.1401	1.2689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4196	1.6922
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0569

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	191	0.0560	10.70	191	0.0560	10.70	0.00	0.0%	46.95%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.70			10.70	0.00	0.0%	46.95%
Service Charge	1	1.33	1.33	1	1.34	1.34	0.01	0.8%	5.88%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	4.3544	4.35	1	4.3935	4.39	0.04	0.9%	19.26%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			5.68			5.73	0.05	0.9%	25.14%
Retail Transmission Rate – Network Service Rate	1	1.1401	1.14	1	1.2689	1.27	0.13	11.4%	5.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.4196	1.42	1	1.6922	1.69	0.27	19.0%	7.42%
Retail Transmission Rate – Low Voltage Service Rate	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			2.56			2.96	0.40	15.6%	12.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.24			8.69	0.45	5.5%	38.13%
Wholesale Market Service Rate	191	0.0052	0.99	191	0.0052	0.99	0.00	0.0%	4.34%
Rural Rate Protection Charge	191	0.0010	0.19	191	0.0010	0.19	0.00	0.0%	0.83%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.10%
Sub-Total: Regulatory			1.43			1.43	0.00	0.0%	6.27%
Debt Retirement Charge (DRC)	180	0.00490	0.88	180	0.00490	0.88	0.00	0.0%	3.86%
Total Bill before Taxes			21.25			21.70	0.45	2.1%	95.22%
GST	21.25	5%	1.06	21.70	5%	1.09	0.03	2.8%	4.78%
			22.31			22.79	0.48	2.2%	100.00%

Rate Class Threshold Test
Sentinel Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	138	191	286	381
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.14	\$ 7.73	\$ 10.70	\$ 16.02	\$ 21.34
Current Bill	\$ 4.14	\$ 7.73	\$ 10.70	\$ 16.02	\$ 21.34
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	28.4%	40.5%	47.0%	54.4%	59.1%

Distribution

Applied For Bill	\$ 5.73	\$ 5.73	\$ 5.73	\$ 5.73	\$ 5.73
Current Bill	\$ 5.68	\$ 5.68	\$ 5.68	\$ 5.68	\$ 5.68
\$ Impact	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	39.4%	30.0%	25.1%	19.5%	15.9%

Retail Transmission

Applied For Bill	\$ 2.96	\$ 2.96	\$ 2.96	\$ 2.96	\$ 2.96
Current Bill	\$ 2.56	\$ 2.56	\$ 2.56	\$ 2.56	\$ 2.56
\$ Impact	\$ 0.40	\$ 0.40	\$ 0.40	\$ 0.40	\$ 0.40
% Impact	15.6%	15.6%	15.6%	15.6%	15.6%
% of Total Bill	20.3%	15.5%	13.0%	10.0%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8.69	\$ 8.69	\$ 8.69	\$ 8.69	\$ 8.69
Current Bill	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24
\$ Impact	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45
% Impact	5.5%	5.5%	5.5%	5.5%	5.5%
% of Total Bill	59.7%	45.5%	38.1%	29.5%	24.1%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.11	\$ 1.43	\$ 2.03	\$ 2.61
Current Bill	\$ 0.70	\$ 1.11	\$ 1.43	\$ 2.03	\$ 2.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.8%	6.3%	6.9%	7.2%

Debt Retirement Charge

Applied For Bill	\$ 0.34	\$ 0.64	\$ 0.88	\$ 1.32	\$ 1.76
Current Bill	\$ 0.34	\$ 0.64	\$ 0.88	\$ 1.32	\$ 1.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.3%	3.4%	3.9%	4.5%	4.9%

GST

Applied For Bill	\$ 0.69	\$ 0.91	\$ 1.09	\$ 1.40	\$ 1.72
Current Bill	\$ 0.67	\$ 0.89	\$ 1.06	\$ 1.38	\$ 1.70
\$ Impact	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.02	\$ 0.02
% Impact	3.0%	2.2%	2.8%	1.4%	1.2%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 14.56	\$ 19.08	\$ 22.79	\$ 29.46	\$ 36.12
Current Bill	\$ 14.09	\$ 18.61	\$ 22.31	\$ 28.99	\$ 35.65
\$ Impact	\$ 0.47	\$ 0.47	\$ 0.48	\$ 0.47	\$ 0.47
% Impact	3.3%	2.5%	2.2%	1.6%	1.3%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.83	0.84
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.9205	2.9467
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.1342	1.2624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3905	1.6575
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0569

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	191	0.0560	10.70	191	0.0560	10.70	0.00	0.0%	51.67%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.70			10.70	0.00	0.0%	51.67%
Service Charge	1	0.83	0.83	1	0.84	0.84	0.01	1.2%	4.06%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	2.9205	2.92	1	2.9467	2.95	0.03	1.0%	14.24%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			3.75			3.79	0.04	1.1%	18.30%
Retail Transmission Rate – Network Service Rate	1	1.1342	1.13	1	1.2624	1.26	0.13	11.5%	6.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.3905	1.39	1	1.6575	1.66	0.27	19.4%	8.02%
Retail Transmission Rate – Low Voltage Service Rate	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			2.52			2.92	0.40	15.9%	14.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.27			6.71	0.44	7.0%	32.40%
Wholesale Market Service Rate	191	0.0052	0.99	191	0.0052	0.99	0.00	0.0%	4.78%
Rural Rate Protection Charge	191	0.0010	0.19	191	0.0010	0.19	0.00	0.0%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.21%
Sub-Total: Regulatory			1.43			1.43	0.00	0.0%	6.90%
Debt Retirement Charge (DRC)	180	0.00490	0.88	180	0.00490	0.88	0.00	0.0%	4.25%
Total Bill before Taxes			19.28			19.72	0.44	2.3%	95.22%
GST	19.28	5%	0.96	19.72	5%	0.99	0.03	3.1%	4.78%
			20.24			20.71	0.47	2.3%	100.00%

Rate Class Threshold Test**Street Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	138	191	286	381
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.14	\$ 7.73	\$ 10.70	\$ 16.02	\$ 21.34
Current Bill	\$ 4.14	\$ 7.73	\$ 10.70	\$ 16.02	\$ 21.34
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.2%	45.5%	51.7%	58.5%	62.7%

Distribution

Applied For Bill	\$ 3.79	\$ 3.79	\$ 3.79	\$ 3.79	\$ 3.79
Current Bill	\$ 3.75	\$ 3.75	\$ 3.75	\$ 3.75	\$ 3.75
\$ Impact	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	30.4%	22.3%	18.3%	13.8%	11.1%

Retail Transmission

Applied For Bill	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92
Current Bill	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52	\$ 2.52
\$ Impact	\$ 0.40	\$ 0.40	\$ 0.40	\$ 0.40	\$ 0.40
% Impact	15.9%	15.9%	15.9%	15.9%	15.9%
% of Total Bill	23.4%	17.2%	14.1%	10.7%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.71	\$ 6.71	\$ 6.71	\$ 6.71	\$ 6.71
Current Bill	\$ 6.27	\$ 6.27	\$ 6.27	\$ 6.27	\$ 6.27
\$ Impact	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44
% Impact	7.0%	7.0%	7.0%	7.0%	7.0%
% of Total Bill	53.8%	39.5%	32.4%	24.5%	19.7%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.11	\$ 1.43	\$ 2.03	\$ 2.61
Current Bill	\$ 0.70	\$ 1.11	\$ 1.43	\$ 2.03	\$ 2.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.5%	6.9%	7.4%	7.7%

Debt Retirement Charge

Applied For Bill	\$ 0.34	\$ 0.64	\$ 0.88	\$ 1.32	\$ 1.76
Current Bill	\$ 0.34	\$ 0.64	\$ 0.88	\$ 1.32	\$ 1.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.7%	3.8%	4.2%	4.8%	5.2%

GST

Applied For Bill	\$ 0.59	\$ 0.81	\$ 0.99	\$ 1.30	\$ 1.62
Current Bill	\$ 0.57	\$ 0.79	\$ 0.96	\$ 1.28	\$ 1.60
\$ Impact	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.02	\$ 0.02
% Impact	3.5%	2.5%	3.1%	1.6%	1.3%
% of Total Bill	4.7%	4.8%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 12.48	\$ 17.00	\$ 20.71	\$ 27.38	\$ 34.04
Current Bill	\$ 12.02	\$ 16.54	\$ 20.24	\$ 26.92	\$ 33.58
\$ Impact	\$ 0.46	\$ 0.46	\$ 0.47	\$ 0.46	\$ 0.46
% Impact	3.8%	2.8%	2.3%	1.7%	1.4%

**Ottawa River Power Corporation
Proposed Tariff of Rates and Charges
Effective May 1, 2009**

MONTHLY RATES AND CHARGES - General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.82
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0060
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.32
Distribution Volumetric Rate	\$/kWh	0.0083
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	271.92
Distribution Volumetric Rate	\$/kW	2.0907
Retail Transmission Rate – Network Service Rate	\$/kW	1.6741
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1441
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	22.48
Distribution Volumetric Rate	\$/kWh	0.0083
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.34
Distribution Volumetric Rate	\$/kW	4.3935
Retail Transmission Rate – Network Service Rate	\$/kW	1.2689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6922
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.84
Distribution Volumetric Rate	\$/kW	2.9467
Retail Transmission Rate – Network Service Rate	\$/kW	1.2624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6575
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Metric Current

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS**Current**

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0569
N/A
1.0464
N/A