



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:
To set up Applicant file information.

Instructions:
1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

| | |
|--------------------------------------|-----------------------|
| Applicant Name | PUC Distribution Inc. |
| Applicant Service Area | |
| OEB Application Number | EB-2008-0208 |
| LDC Licence Number | ED-2002-0546 |
| Notice Publication Language | English/French |
| DRC Rate | 0.00200 |
| Customer Bills | 12 per year |
| Distribution Demand Bill Determinant | kW |
| RTSR - Low Voltage | No |

Contact Information

| | |
|-----------------|--------------------------------------|
| Name: | Jennifer Uchmanowicz |
| Title: | Rates and Regulatory Affairs Officer |
| Phone Number: | 705-759-3009 |
| E-Mail Address: | Jennifer.uchmanowicz@ssmpuc.com |

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

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3rd Generation Incentive Regulation Mechanism

| Sheet Name | Purpose of Sheet |
|---|---|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| B1.1 Curr&Appl Rt Class General | Set up Tariff Sheet Rate Classes - General |
| B2.1 Curr&Appl Rt Class Unique | Set up Tariff Sheet Rate Classes - Unique |
| C1.1 Smart Meter Rate Adder | Enter Current Tariff Sheet Smart Meter Rate Adder |
| C2.1 LRAMSSM Recovery RateRider | Enter LRAM and SSM Rate riders |
| C2.2 Deferral Account RateRider | Enter Deferral Account Rate Rider |
| C2.3 Sale Dawson Rd Rate Rider | Enter Sale of Dawson Road Property Rate Rider |
| C2.4 SC RateRider for Smrt Mtr | Enter Service Charge Rate Rider for Smart Meter |
| C2.5 ForegoneRevenue Rate Rider | Enter Foregone Distribution Revenue Rate Rider |
| C3.1 Curr Rates & Chgs General | Enter Current Tariff Sheet Rates - General Rate Classes |
| C6.1 Curr Rates & Chgs Unique | Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable) |
| C7.1 Base Dist Rates Gen | Calculation of Base Distribution Rates - General Rate Classes |
| C8.1 Base Dist Rates Unique | Calculation of Base Distribution Rates - Unique Rate Classes |
| D1.2 Reven Cost Ratio Adj - Gen | Enter Revenue Cost Ratio Adjustment - General Rate Class |
| D1.3 Reven Cost Ratio Adj - Unq | Enter Revenue Cost Ratio Adjustment - Unique Rate Class |
| D2.2 K-Factor Adjustment - Gen | Enter K-Factor Adjustment - General Class |
| D2.3 K-Factor Adjustment - Uniq | Enter K-Factor Adjustment - Unique Class |
| E1.1 Rate Reb Base Dist Rts Gen | Calculation of Rate Rebalanced Base Distribution Rates General |
| E2.1 Rate Reb Base Dist Rts Unq | Calculation of Rate Rebalanced Base Distribution Rates Unique |
| F1.2 Price Cap Adjustment - Gen | Enter Price Cap Adjustment - General Class |
| F1.3 Price Cap Adjustment - Unq | Enter Price Cap Adjustment - Unique Class |
| G1.1 Aft PrcCap Base Dist Rts Gen | Base Distribution Rates after Price Cap Adjustment - General Rate Class |
| G2.1 AftPrCap Bas Dist Rts Uniq | Base Distribution Rates after Price Cap Adjustment - Unique Rate Class |
| J1.1 Smart Meter Rate Adder | Enter Proposed Tariff Sheet Smart Meter Rate Adder |
| J2.1 LRAMSSM Recovery RateRider | Enter LRAM and SSM Rate riders |
| J2.2 Deferral Account RateRider | Enter Deferral Account Rate Rider |
| J2.3 SC RateRider for Smrt Mtr | Enter Service Charge Rate Rider for Smart Meter |
| J2.4 ForegoneRevenue Rate Rider | Enter Foregone Distribution Revenue Rate Rider |
| J2.5 Tax Change Rate Rider | Enter Tax Change Rate Rider |
| J2.6 Incremental Cap Rate Rider | Enter Incremental Capital Rate Rider |
| K1.1 App For Dist Rates Gen | Calculation of Proposed Distribution Rates - General Rate Classes |
| K2.1 App For Dist Rates Uniq | Calculation of Proposed Distribution Rates - Unique Rate Classes |
| L1.1 Curr&Appl For TX Network | Enter Change to RTSR - Network rates |
| L2.1 Curr&Appl For TX Connect | Enter Change to RTSR - Connection rates |
| N1.1 Appl For Mthly R&C General | Monthly Rates and Charges - General Rate Classes |
| N2.1 Appl For Mthly R&C Unique | Monthly Rates and Charges - Unique Rate Classes |
| N3.1 Curr&Appl For Loss Factor | Enter Loss Factors From Current Tariff Sheet |
| O1.1 Sum of Chgs To MSC&DX Gen | Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge |
| O1.2 Sum of Chgs To MSC&DX Uniq | Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge |
| O2.1 Calculation of Bill Impact | Bill Impact Calculations |
| P1.1 Curr&Appl For Allowances | Enter Allowances from Current Tariff Sheets |
| P2.1 Curr&Appl For Spc Srv Chg | Enter Specific Service Charges from Current Tariff Sheets |
| P3.1 Curr&Appl For Rti Srv Chg | Enter Retail Service Charges from Current Tariff Sheets |



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Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

| Rate Group | Rate Class | Applied for Status | Fixed Metric | Vol Metric |
|------------|---------------------------------|--------------------|--------------------------|------------|
| RES | Residential | Continuing | Customer - 12 per year | kWh |
| GSLT50 | General Service Less Than 50 kW | Continuing | Customer - 12 per year | kWh |
| GSGT50 | General Service 50 to 4,999 kW | Continuing | Customer - 12 per year | kW |
| USL | Unmetered Scattered Load | Continuing | Customer -12 per year | kWh |
| Sen | Sentinel Lighting | Continuing | Connection - 12 per year | kW |
| SL | Street Lighting | Continuing | Connection - 12 per year | kW |
| NA | Rate Class 7 | NA | NA | NA |
| NA | Rate Class 8 | NA | NA | NA |
| NA | Rate Class 9 | NA | NA | NA |
| NA | Rate Class 10 | NA | NA | NA |
| NA | Rate Class 11 | NA | NA | NA |
| NA | Rate Class 12 | NA | NA | NA |
| NA | Rate Class 13 | NA | NA | NA |
| NA | Rate Class 14 | NA | NA | NA |
| NA | Rate Class 15 | NA | NA | NA |
| NA | Rate Class 16 | NA | NA | NA |
| NA | Rate Class 17 | NA | NA | NA |
| NA | Rate Class 18 | NA | NA | NA |
| NA | Rate Class 19 | NA | NA | NA |
| NA | Rate Class 20 | NA | NA | NA |
| NA | Rate Class 21 | NA | NA | NA |
| NA | Rate Class 22 | NA | NA | NA |
| NA | Rate Class 23 | NA | NA | NA |
| NA | Rate Class 24 | NA | NA | NA |
| NA | Rate Class 25 | NA | NA | NA |



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (unique classes only). Select a Rate Group first and then a corresponding Rate Class.

| Rate Group | Rate Class | Applied for Status | Fixed Metric | Vol Metric |
|------------|---------------|--------------------|--------------|------------|
| NA | Rate Class 26 | NA | NA | NA |
| NA | Rate Class 27 | NA | NA | NA |
| NA | Rate Class 28 | NA | NA | NA |
| NA | Rate Class 29 | NA | NA | NA |
| NA | Rate Class 30 | NA | NA | NA |
| NA | Rate Class 31 | NA | NA | NA |
| NA | Rate Class 32 | NA | NA | NA |
| NA | Rate Class 33 | NA | NA | NA |
| NA | Rate Class 34 | NA | NA | NA |
| NA | Rate Class 35 | NA | NA | NA |



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

| | |
|--------------------------------------|------------------------|
| Rate Adder | Smart Meter Rate Adder |
| Applied for Status | Continuing |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 1.000000 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kW |



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Purpose of this sheet:
To record the current LRAM/SSM rate rider (if applicable)

| | |
|------------------------------|--|
| Rate Rider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider |
| Sunset Date | |
| | DD/MM/YYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |



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Previous
 Forward
 Current Tariff Sheet
 Proposed Sheet Tariff
 Current & Proposed Tariff Sheets

Purpose of this sheet:
 To record the current Deferral Account rate rider (if applicable)

| | |
|------------------------------|------------------------------|
| Rate Rider | Deferral Account Rate Rider |
| Sunset Date | April 30, 2010 DD/MM/YYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.000600 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.000300 | kWh |
| General Service 50 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | 0.005100 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Customer - 12 per year | 0.000300 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | 0.010500 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | 0.001800 | kW |



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Purpose of this sheet:
 To record the current Sale of Dawson Road Propoerty rate rider (if applicable)

| | |
|--------------------------------------|---|
| Rate Rider | Sale of Dawson Road Property Rate Rider |
| Sunset Date | DD/MM/YYYY |
| Metric Applied To | All Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 0.000000 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | 0.000000 | kW |



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Purpose of this sheet:
To record the current Service Charge For Smart Meter rate rider (if applicable)

| | |
|--------------------------------------|---|
| Rate Rider | Service Charge Rate Rider for Smart Meter |
| Sunset Date | |
| | DD/MM/YYYY |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 0.000000 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kW |



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Purpose of this sheet:
To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider Foregone Distribution Revenue Rate Rider

Sunset Date DD/MM/YYYY

Metric Applied To All Customers

Method of Application Both Distinct

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the current Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

| Rate Description | Metric | Rate |
|---|--------|--------|
| Service Charge | \$ | 9.65 |
| Distribution Volumetric Rate | \$/kWh | 0.0150 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kWh | 0.0006 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0043 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Less Than 50 kW

| Rate Description | Metric | Rate |
|---|--------|--------|
| Service Charge | \$ | 16.40 |
| Distribution Volumetric Rate | \$/kWh | 0.0185 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kWh | 0.0003 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0039 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 4,999 kW

| Rate Description | Metric | Rate |
|------------------------------|--------|--------|
| Service Charge | \$ | 151.07 |
| Distribution Volumetric Rate | \$/kW | 4.5237 |

| | | |
|--|--------|--------|
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until | \$/kW | 0.0051 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.6039 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.0171 |
| | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| | \$/kW | 0.0000 |
| | \$/kW | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Unmetered Scattered Load

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge | \$ | 10.94 |
| Distribution Volumetric Rate | \$/kWh | 0.0269 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until | \$/kWh | 0.0003 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0039 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Sentinel Lighting

| Rate Description | Metric | Rate |
|---|--------|---------|
| Service Charge (per connection) | \$ | 1.93 |
| Distribution Volumetric Rate | \$/kW | 17.9528 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kW | 0.0105 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.2158 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Street Lighting

| Rate Description | Metric | Rate |
|---|--------|---------|
| Service Charge (per connection) | \$ | 1.56 |
| Distribution Volumetric Rate | \$/kW | 10.1419 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kW | 0.0018 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.2096 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |



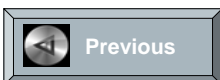
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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the **Monthly Rates and Charges** for the unique rate classes (if applicable).



3rd Generation Incentive Regulation Mechanism



Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

| Class | Metric | Current Rates | Smart Meter Rate Adder | Current Base Rates |
|---------------------------------|--------------------------|---------------|------------------------|--------------------|
| Residential | Customer - 12 per year | 9.650000 | 1.000000 | 8.650000 |
| General Service Less Than 50 kW | Customer - 12 per year | 16.400000 | 1.000000 | 15.400000 |
| General Service 50 to 4,999 kW | Customer - 12 per year | 151.070000 | 1.000000 | 150.070000 |
| Unmetered Scattered Load | Customer -12 per year | 10.940000 | 0.000000 | 10.940000 |
| Sentinel Lighting | Connection - 12 per year | 1.930000 | 0.000000 | 1.930000 |
| Street Lighting | Connection - 12 per year | 1.560000 | 0.000000 | 1.560000 |

Distribution Volumetric Rate

| Class | Metric | Current Rates | Smart Meter Rate Adder | Current Base Rates |
|---------------------------------|--------|---------------|------------------------|--------------------|
| Residential | kWh | 0.015000 | 0.000000 | 0.015000 |
| General Service Less Than 50 kW | kWh | 0.018500 | 0.000000 | 0.018500 |
| General Service 50 to 4,999 kW | kW | 4.523700 | 0.000000 | 4.523700 |
| Unmetered Scattered Load | kWh | 0.026900 | 0.000000 | 0.026900 |
| Sentinel Lighting | kW | 17.952800 | 0.000000 | 17.952800 |
| Street Lighting | kW | 10.141900 | 0.000000 | 10.141900 |



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Purpose of this Worksheet :

This worksheet removes all rate adders from the unique rate class distribution rates to determine current base rates.

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Supplementary Filing Module (if applicable).

Service Charge

Class Metric Current Rates Current Base Rates

Distribution Volumetric Rate

Class Metric Current Rates Current Base Rates



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment - General Rate Class

Metric Applied To All Customers

Method of Application Both Distinct\$

Monthly Service Charge

| Class | Metric | Base Rate | To This Class | \$ Adjustment | Adj To Base |
|---------------------------------|--------------------------|------------|---------------|---------------|-------------|
| Residential | Customer - 12 per year | 8.650000 | Yes | 0.000000 | 0.000000 |
| General Service Less Than 50 kW | Customer - 12 per year | 15.400000 | Yes | - 0.400000 | 0.400000 |
| General Service 50 to 4,999 kW | Customer - 12 per year | 150.070000 | Yes | - 2.650000 | 2.650000 |
| Unmetered Scattered Load | Customer -12 per year | 10.940000 | Yes | 0.000000 | 0.000000 |
| Sentinel Lighting | Connection - 12 per year | 1.930000 | Yes | 0.300000 | 0.300000 |
| Street Lighting | Connection - 12 per year | 1.560000 | Yes | 0.500000 | 0.500000 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | To This Class | \$ Adjustment | Adj To Base |
|---------------------------------|--------|-----------|---------------|---------------|-------------|
| Residential | kWh | 0.015000 | Yes | 0.000000 | 0.000000 |
| General Service Less Than 50 kW | kWh | 0.018500 | Yes | - 0.000400 | 0.000400 |
| General Service 50 to 4,999 kW | kWh | 4.523700 | Yes | - 0.080000 | 0.080000 |
| Unmetered Scattered Load | kWh | 0.026900 | Yes | 0.000000 | 0.000000 |
| Sentinel Lighting | kWh | 17.952800 | Yes | 2.807500 | 2.807500 |
| Street Lighting | kWh | 10.141900 | Yes | 3.272000 | 3.272000 |



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Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment - Unique Rate Class

Metric Applied To All Customers

Method of Application Both Distinct\$

Monthly Service Charge

| | | | | | |
|-------|--------|-----------|---------------|---------------|-------------|
| Class | Metric | Base Rate | To This Class | \$ Adjustment | Adj To Base |
|-------|--------|-----------|---------------|---------------|-------------|

Volumetric Distribution Charge

| | | | | | |
|-------|--------|-----------|---------------|---------------|-------------|
| Class | Metric | Base Rate | To This Class | \$ Adjustment | Adj To Base |
|-------|--------|-----------|---------------|---------------|-------------|



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Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.250%

Uniform Volumetric Charge Percent

-0.250% kWh
-0.250% kW

Monthly Service Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|---------------------------------|--------------------------|------------|---------------|--------------|-------------|
| Residential | Customer - 12 per year | 8.650000 | Yes | -0.250% | 0.021625 |
| General Service Less Than 50 kW | Customer - 12 per year | 15.400000 | Yes | -0.250% | 0.038500 |
| General Service 50 to 4,999 kW | Customer - 12 per year | 150.070000 | Yes | -0.250% | 0.375175 |
| Unmetered Scattered Load | Customer -12 per year | 10.940000 | Yes | -0.250% | 0.027350 |
| Sentinel Lighting | Connection - 12 per year | 1.930000 | Yes | -0.250% | 0.004825 |
| Street Lighting | Connection - 12 per year | 1.560000 | Yes | -0.250% | 0.003900 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|---------------------------------|--------|-----------|---------------|--------------|-------------|
| Residential | kWh | 0.015000 | Yes | -0.250% | 0.000038 |
| General Service Less Than 50 kW | kWh | 0.018500 | Yes | -0.250% | 0.000046 |
| General Service 50 to 4,999 kW | kWh | 4.523700 | Yes | -0.250% | 0.011309 |
| Unmetered Scattered Load | kWh | 0.026900 | Yes | -0.250% | 0.000067 |
| Sentinel Lighting | kW | 17.952800 | Yes | -0.250% | 0.044882 |
| Street Lighting | kW | 10.141900 | Yes | -0.250% | 0.025355 |



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - Unique Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh
0.000% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

| Class | Metric | Base Rate | Revenue Cost Ratio Adjustment - General Rate Class | K-Factor Adjustment - General Class | Rate ReBal Base |
|---------------------------------|--------------------------|------------|---|--|-----------------|
| Residential | Customer - 12 per year | 8.650000 | 0.000000 | -0.021625 | 8.628375 |
| General Service Less Than 50 kW | Customer - 12 per year | 15.400000 | -0.400000 | -0.038500 | 14.961500 |
| General Service 50 to 4,999 kW | Customer - 12 per year | 150.070000 | -2.650000 | -0.375175 | 147.044825 |
| Unmetered Scattered Load | Customer -12 per year | 10.940000 | 0.000000 | -0.027350 | 10.912650 |
| Sentinel Lighting | Connection - 12 per year | 1.930000 | 0.300000 | -0.004825 | 2.225175 |
| Street Lighting | Connection - 12 per year | 1.560000 | 0.500000 | -0.003900 | 2.056100 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Revenue Cost Ratio Adjustment - General Rate Class | K-Factor Adjustment - General Class | Rate ReBal Base |
|---------------------------------|--------|-----------|---|--|-----------------|
| Residential | kWh | 0.015000 | 0.000000 | -0.000038 | 0.014962 |
| General Service Less Than 50 kW | kWh | 0.018500 | -0.000400 | -0.000046 | 0.018054 |
| General Service 50 to 4,999 kW | kW | 4.523700 | -0.080000 | -0.011309 | 4.432391 |
| Unmetered Scattered Load | kWh | 0.026900 | 0.000000 | -0.000067 | 0.026833 |
| Sentinel Lighting | kW | 17.952800 | 2.807500 | -0.044882 | 20.715418 |
| Street Lighting | kW | 10.141900 | 3.272000 | -0.025355 | 13.388545 |





Ontario Energy Board
 Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

| | | | | | |
|-------|--------|-----------|---|---------------------------------------|-----------------|
| Class | Metric | Base Rate | Revenue Cost Ratio Adjustment - Unique Rate Class | K-Factor Adjustment - Unique Class | Rate ReBal Base |
|-------|--------|-----------|---|---------------------------------------|-----------------|

Volumetric Distribution Charge

| | | | | | |
|-------|--------|-----------|---|---------------------------------------|-----------------|
| Class | Metric | Base Rate | Revenue Cost Ratio Adjustment - Unique Rate Class | K-Factor Adjustment - Unique Class | Rate ReBal Base |
|-------|--------|-----------|---|---------------------------------------|-----------------|



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

| | | | |
|---------------------------------------|--------------------------------------|--|-------------------------|
| Price Cap Adjustment | Price Cap Adjustment - General Class | | |
| Metric Applied To | All Customers | | |
| Method of Application | Both Uniform% | | |
| Uniform Service Charge Percent | 0.980% | Uniform Volumetric Charge Percent | 0.980% kWh 0.980% kW |

Monthly Service Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|---------------------------------|--------------------------|------------|---------------|--------------|-------------|
| Residential | Customer - 12 per year | 8.628375 | Yes | 0.980% | 0.084558 |
| General Service Less Than 50 kW | Customer - 12 per year | 14.961500 | Yes | 0.980% | 0.146623 |
| General Service 50 to 4,999 kW | Customer - 12 per year | 147.044825 | Yes | 0.980% | 1.441039 |
| Unmetered Scattered Load | Customer - 12 per year | 10.912650 | Yes | 0.980% | 0.106944 |
| Sentinel Lighting | Connection - 12 per year | 2.225175 | Yes | 0.980% | 0.021807 |
| Street Lighting | Connection - 12 per year | 2.056100 | Yes | 0.980% | 0.020150 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|---------------------------------|--------|-----------|---------------|--------------|-------------|
| Residential | kWh | 0.014962 | Yes | 0.980% | 0.000147 |
| General Service Less Than 50 kW | kWh | 0.018054 | Yes | 0.980% | 0.000177 |
| General Service 50 to 4,999 kW | kW | 4.432391 | Yes | 0.980% | 0.043437 |
| Unmetered Scattered Load | kWh | 0.026833 | Yes | 0.980% | 0.000263 |
| Sentinel Lighting | kW | 20.715418 | Yes | 0.980% | 0.203011 |
| Street Lighting | kW | 13.388545 | Yes | 0.980% | 0.131208 |



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

| | | | | | | |
|---------------------------------------|-------------------------------------|------------------|----------------------|--|--------------------|-----------|
| Price Cap Adjustment | Price Cap Adjustment - Unique Class | | | | | |
| Metric Applied To | All Customers | | | | | |
| Method of Application | Both Uniform% | | | | | |
| Uniform Service Charge Percent | 0.000% | | | Uniform Volumetric Charge Percent | 0.000% kWh | 0.000% kW |
| Monthly Service Charge | | | | | | |
| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base | |
| Volumetric Distribution Charge | | | | | | |
| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base | |



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied

Monthly Service Charge

| Class | Metric | Base Rate | Price Cap Adjustment - General Class | After Price Cape Base |
|---------------------------------|--------------------------|------------|---|-----------------------|
| Residential | Customer - 12 per year | 8.628375 | 0.084558 | 8.712933 |
| General Service Less Than 50 kW | Customer - 12 per year | 14.961500 | 0.146623 | 15.108123 |
| General Service 50 to 4,999 kW | Customer - 12 per year | 147.044825 | 1.441039 | 148.485864 |
| Unmetered Scattered Load | Customer -12 per year | 10.912650 | 0.106944 | 11.019594 |
| Sentinel Lighting | Connection - 12 per year | 2.225175 | 0.021807 | 2.246982 |
| Street Lighting | Connection - 12 per year | 2.056100 | 0.020150 | 2.076250 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Price Cap Adjustment - General Class | After Price Cape Base |
|---------------------------------|--------|-----------|---|-----------------------|
| Residential | kWh | 0.014962 | 0.000147 | 0.015109 |
| General Service Less Than 50 kW | kWh | 0.018054 | 0.000177 | 0.018231 |
| General Service 50 to 4,999 kW | kW | 4.432391 | 0.043437 | 4.475828 |
| Unmetered Scattered Load | kWh | 0.026833 | 0.000263 | 0.027096 |
| Sentinel Lighting | kW | 20.715418 | 0.203011 | 20.918429 |
| Street Lighting | kW | 13.388545 | 0.131208 | 13.519753 |



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

| Class | Metric | Base Rate | Price Cap Adjustment - Unique Class | After Price Cape Base |
|-------|--------|-----------|-------------------------------------|-----------------------|
|-------|--------|-----------|-------------------------------------|-----------------------|

Volumetric Distribution Charge

| Class | Metric | Base Rate | Price Cap Adjustment - Unique Class | After Price Cape Base |
|-------|--------|-----------|-------------------------------------|-----------------------|
|-------|--------|-----------|-------------------------------------|-----------------------|



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

| | |
|-------------------------------|------------------------|
| Rate Adder | Smart Meter Rate Adder |
| Applied for Status | Continuing |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 1.000000 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | Yes | 1.000000 | Customer - 12 per year | 0.000000 | kW |



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

| | |
|------------------------------|--|
| Rate Rider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider |
| Sunset Date | DD/MM/YYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

| | |
|------------------------------|---|
| Rate Rider | Deferral Account Rate Rider |
| Sunset Date | April 30, 2010 <small>DD/MM/YYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.000600 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.000300 | kWh |
| General Service 50 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | 0.005100 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Customer -12 per year | 0.000300 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | 0.010500 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | 0.001800 | kW |



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
 To record the proposed Service Charge for Smart Meters rate rider (if applicable).

| | |
|--------------------------------------|---|
| Rate Rider | Service Charge Rate Rider for Smart Meter |
| Sunset Date | |
| | DD/MM/YYYY |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 0.000000 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | 0.000000 | kW |



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3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed Foregone Distribution Revenue rate rider (if applicable)

| | |
|------------------------------|--|
| Rate Rider | Foregone Distribution Revenue Rate Rider |
| Sunset Date | <input type="text" value="DD/MM/YYYY"/> |
| Metric Applied To | All Customers |
| Method of Application | Both Distinct |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |



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Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 30 Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

| | |
|-----------------------|-----------------------|
| Rate Rider | Tax Change Rate Rider |
| Sunset Date | DD/MM/YYYY |
| Metric Applied To | All Customers |
| Method of Application | Both Distinct |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | -0.000023 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | -0.000023 | kWh |
| General Service 50 to 4,999 kW | Yes | 0.000000 | Customer - 12 per year | -0.005345 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Customer -12 per year | -0.000030 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | -0.034745 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | -0.022485 | kW |



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

| | |
|------------------------------|--------------------------------|
| Rate Rider | Incremental Capital Rate Rider |
| Sunset Date | DD/MM/YYYY |
| Metric Applied To | All Customers |
| Method of Application | Both Distinct |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Customer -12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final distribution rates.

Monthly Service Charge

| Class | Metric | Base Rate | Smart Meter Rate Adder | Final Base |
|---------------------------------|--------------------------|------------|------------------------|------------|
| Residential | Customer - 12 per year | 8.712933 | 1.000000 | 9.712933 |
| General Service Less Than 50 kW | Customer - 12 per year | 15.108123 | 1.000000 | 16.108123 |
| General Service 50 to 4,999 kW | Customer - 12 per year | 148.485864 | 1.000000 | 149.485864 |
| Unmetered Scattered Load | Customer -12 per year | 11.019594 | 0.000000 | 11.019594 |
| Sentinel Lighting | Connection - 12 per year | 2.246982 | 0.000000 | 2.246982 |
| Street Lighting | Connection - 12 per year | 2.076250 | 0.000000 | 2.076250 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Smart Meter Rate Adder | Final Base |
|---------------------------------|--------|-----------|------------------------|------------|
| Residential | kWh | 0.015109 | 0.000000 | 0.015109 |
| General Service Less Than 50 kW | kWh | 0.018231 | 0.000000 | 0.018231 |
| General Service 50 to 4,999 kW | kW | 4.475828 | 0.000000 | 4.475828 |
| Unmetered Scattered Load | kWh | 0.027096 | 0.000000 | 0.027096 |
| Sentinel Lighting | kW | 20.918429 | 0.000000 | 20.918429 |
| Street Lighting | kW | 13.519753 | 0.000000 | 13.519753 |



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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

| Class | Metric | Base Rate | Final Base |
|-------|--------|-----------|------------|
|-------|--------|-----------|------------|

Volumetric Distribution Charge

| Class | Metric | Base Rate | Final Base |
|-------|--------|-----------|------------|
|-------|--------|-----------|------------|



Ontario Energy Board
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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

| | | | | | |
|--|--------------------|----------------|--------------|---------------|--------------|
| Method of Application | Uniform Percentage | | | | |
| Uniform Percentage | 11.300% | | | | |
| Rate Class | Applied to Class | | | | |
| Residential | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.004300 | 11.300% | 0.000486 | 0.004786 |
| Rate Class | Applied to Class | | | | |
| General Service Less Than 50 kW | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.003900 | 11.300% | 0.000441 | 0.004341 |
| Rate Class | Applied to Class | | | | |
| General Service 50 to 4,999 kW | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.603900 | 11.300% | 0.181241 | 1.785141 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.017100 | 11.300% | 0.227932 | 2.245032 |
| Rate Class | Applied to Class | | | | |
| Unmetered Scattered Load | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.003900 | 11.300% | 0.000441 | 0.004341 |
| Rate Class | Applied to Class | | | | |
| Sentinel Lighting | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.215800 | 11.300% | 0.137385 | 1.353185 |
| Rate Class | Applied to Class | | | | |
| Street Lighting | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.209600 | 11.300% | 0.136685 | 1.346285 |



Ontario Energy Board
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3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
 Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

| | | | | | |
|------------------------------|--|------------------|----------------|--------------|----------------------------|
| Method of Application | Uniform Percentage | | | | |
| Uniform Percentage | 0.000% | | | | |
| | Rate Class | Applied to Class | | | |
| | Residential | Yes | | | |
| Rate Description | | Vol Metric | Current Amount | % Adjustment | \$ Adjustment Final Amount |
| | Rate Class | Applied to Class | | | |
| | General Service Less Than 50 kW | Yes | | | |
| Rate Description | | Vol Metric | Current Amount | % Adjustment | \$ Adjustment Final Amount |
| | Rate Class | Applied to Class | | | |
| | General Service 50 to 4,999 kW | Yes | | | |
| Rate Description | | Vol Metric | Current Amount | % Adjustment | \$ Adjustment Final Amount |
| | Rate Class | Applied to Class | | | |
| | Unmetered Scattered Load | Yes | | | |
| Rate Description | | Vol Metric | Current Amount | % Adjustment | \$ Adjustment Final Amount |
| | Rate Class | Applied to Class | | | |
| | Sentinel Lighting | Yes | | | |
| Rate Description | | Vol Metric | Current Amount | % Adjustment | \$ Adjustment Final Amount |
| | Rate Class | Applied to Class | | | |
| | Street Lighting | Yes | | | |
| Rate Description | | Vol Metric | Current Amount | % Adjustment | \$ Adjustment Final Amount |



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
 This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

| Rate Description | Metric | Rate |
|---|--------|--------|
| Service Charge | \$ | 9.71 |
| Distribution Volumetric Rate | \$/kWh | 0.0151 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kWh | 0.0006 |
| Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until | \$/kWh | 0.0000 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0048 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Less Than 50 kW

| Rate Description | Metric | Rate |
|---|--------|--------|
| Service Charge | \$ | 16.11 |
| Distribution Volumetric Rate | \$/kWh | 0.0182 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kWh | 0.0003 |
| Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until | \$/kWh | 0.0000 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0043 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 4,999 kW

| Rate Description | Metric | Rate |
|---|--------|---------|
| Service Charge | \$ | 149.49 |
| Distribution Volumetric Rate | \$/kW | 4.4758 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kW | 0.0051 |
| Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until | \$/kW | -0.0053 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7851 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.2450 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |

| | | |
|---|--------|--------|
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Unmetered Scattered Load

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge | \$ | 11.02 |
| Distribution Volumetric Rate | \$/kWh | 0.0271 |
| Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kWh | 0.0003 |
| Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until | \$/kWh | 0.0000 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0043 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Sentinel Lighting

| Rate Description | Metric | Rate |
|--|--------|---------|
| Service Charge | \$ | 2.25 |
| Distribution Volumetric Rate | \$/kW | 20.9184 |
| Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kW | 0.0105 |
| Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until | \$/kW | -0.0347 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3532 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Street Lighting

| Rate Description | Metric | Rate |
|--|--------|---------|
| Service Charge | \$ | 2.08 |
| Distribution Volumetric Rate | \$/kW | 13.5198 |
| Distribution Volumetric Rate Rider forDeferral Account Rate Rider – effective until Friday, April 30, 2010 | \$/kW | 0.0018 |
| Distribution Volumetric Rate Rider forTax Change Rate Rider – effective until | \$/kW | -0.0225 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.3463 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).



Ontario Energy Board
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3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0454
0.0000
1.0350
0.0000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

| | Fixed | Volumetric |
|--|-------|------------|
| Residential | (\$) | \$/kWh |
| Current Rates | 9.65 | 0.0150 |
| Less Rate Adders | | |
| Smart Meter Rate Adder | 1.00 | 0.0000 |
| Rate Rebalancing Adj | | |
| Revenue Cost Ratio Adjustment - General Rate Class | 0.00 | 0.0000 |
| K-Factor Adjustment - General Class | -0.02 | 0.0000 |
| Price Cap Adj | | |
| Price Cap Adjustment - General Class | 0.08 | 0.0001 |
| Smart Meter Rate Adder | 1.00 | 0.0000 |
| Applied For Rates | 9.71 | 0.0151 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------|------------|
| General Service Less Than 50 kW | (\$) | \$/kWh |
| Current Rates | 16.40 | 0.0185 |
| Less Rate Adders | | |
| Smart Meter Rate Adder | 1.00 | 0.0000 |
| Rate Rebalancing Adj | | |
| Revenue Cost Ratio Adjustment - General Rate Class | -0.40 | -0.0004 |
| K-Factor Adjustment - General Class | -0.04 | 0.0000 |
| Price Cap Adj | | |
| Price Cap Adjustment - General Class | 0.15 | 0.0002 |
| Smart Meter Rate Adder | 1.00 | 0.0000 |
| Applied For Rates | 16.11 | 0.0182 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|--------|------------|
| General Service 50 to 4,999 kW | (\$) | \$/kW |
| Current Rates | 151.07 | 4.5237 |
| Less Rate Adders | | |
| Smart Meter Rate Adder | 1.00 | 0.0000 |
| Rate Rebalancing Adj | | |
| Revenue Cost Ratio Adjustment - General Rate Class | -2.65 | -0.0800 |
| K-Factor Adjustment - General Class | -0.38 | -0.0113 |
| Price Cap Adj | | |
| Price Cap Adjustment - General Class | 1.44 | 0.0434 |
| Smart Meter Rate Adder | 1.00 | 0.0000 |
| Applied For Rates | 149.49 | 4.4758 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------|------------|
| Unmetered Scattered Load | (\$) | \$/kWh |
| Current Rates | 10.94 | 0.0269 |
| Less Rate Adders | | |
| Smart Meter Rate Adder | 0.00 | 0.0000 |
| Rate Rebalancing Adj | | |
| Revenue Cost Ratio Adjustment - General Rate Class | 0.00 | 0.0000 |
| K-Factor Adjustment - General Class | -0.03 | -0.0001 |
| Price Cap Adj | | |
| Price Cap Adjustment - General Class | 0.11 | 0.0003 |
| Smart Meter Rate Adder | 0.00 | 0.0000 |
| Applied For Rates | 11.02 | 0.0271 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--------------------------|-------|------------|
| Sentinel Lighting | (\$) | Gen \$/kW |
| O1.1 Sum of Chgs To MS&D | | |

| | | |
|--|------|---------|
| Current Rates | 1.93 | 17.9528 |
| Less Rate Adders | | |
| Smart Meter Rate Adder | 0.00 | 0.0000 |
| Rate Rebalancing Adj | | |
| Revenue Cost Ratio Adjustment - General Rate Class | 0.30 | 2.8075 |
| K-Factor Adjustment - General Class | 0.00 | -0.0449 |
| Price Cap Adj | | |
| Price Cap Adjustment - General Class | 0.02 | 0.2030 |
| Smart Meter Rate Adder | 0.00 | 0.0000 |
| Applied For Rates | 2.25 | 20.9184 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------|------------|
| Street Lighting | (\$) | \$/kW |
| Current Rates | 1.56 | 10.1419 |
| Less Rate Adders | | |
| Smart Meter Rate Adder | 0.00 | 0.0000 |
| Rate Rebalancing Adj | | |
| Revenue Cost Ratio Adjustment - General Rate Class | 0.50 | 3.2720 |
| K-Factor Adjustment - General Class | 0.00 | -0.0254 |
| Price Cap Adj | | |
| Price Cap Adjustment - General Class | 0.02 | 0.1312 |
| Smart Meter Rate Adder | 0.00 | 0.0000 |
| Applied For Rates | 2.08 | 13.5198 |
| | 0.00 | 0.0000 |



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Residential

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 9.65 | 9.71 |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0150 | 0.0151 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | 0.0006 | 0.0006 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0043 | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | - | - |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | 0.25 |

| | | |
|---------------------|------------------|--------------------|
| Consumption | 1,000 kWh | - kW |
| RPP Tier One | 600 kWh | Load Factor |

Loss Factor 1.0454

| | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ |
|--|--------|---------|---------------|--------|---------|---------------|-------------|
| Energy First Tier (kWh) | 600 | 0.0560 | 33.60 | 600 | 0.0560 | 33.60 | 0.00 |
| Energy Second Tier (kWh) | 446 | 0.0650 | 28.99 | 446 | 0.0650 | 28.99 | 0.00 |
| Sub-Total: Energy | | | 62.59 | | | 62.59 | 0.00 |
| Service Charge | 1 | 9.65 | 9.65 | 1 | 9.71 | 9.71 | 0.06 |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 |
| Distribution Volumetric Rate | 1,000 | 0.0150 | 15.00 | 1,000 | 0.0151 | 15.10 | 0.10 |
| Distribution Volumetric Rate Rider(s) | 1,000 | 0.0006 | 0.60 | 1,000 | 0.0006 | 0.60 | 0.00 |
| Total: Distribution | | | 25.25 | | | 25.41 | 0.16 |
| Retail Transmission Rate – Network Service Rate | 1,046 | 0.0043 | 4.50 | 1,046 | 0.0048 | 5.02 | 0.52 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1,046 | 0.0000 | 0.00 | 1,046 | 0.0000 | 0.00 | 0.00 |
| Total: Retail Transmission | | | 4.50 | | | 5.02 | 0.52 |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 29.75 | | | 30.43 | 0.68 |
| Wholesale Market Service Rate | 1,046 | 0.0052 | 5.44 | 1,046 | 0.0052 | 5.44 | 0.00 |
| Rural Rate Protection Charge | 1,046 | 0.0010 | 1.05 | 1,046 | 0.0010 | 1.05 | 0.00 |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 |
| Sub-Total: Regulatory | | | 6.74 | | | 6.74 | 0.00 |
| Debt Retirement Charge (DRC) | 1,000 | 0.00200 | 2.00 | 1,000 | 0.00200 | 2.00 | 0.00 |
| Total Bill before Taxes | | | 101.08 | | | 101.76 | 0.68 |
| GST | 101.08 | 5% | 5.05 | 101.76 | 5% | 5.09 | 0.04 |
| | | | 106.13 | | | 106.85 | 0.72 |

Rate Class Threshold Test

Residential

| | kWh | 250 | 600 | 1,000 | 1,600 | 2,250 |
|--------------------------|-----|-----|-----|-------|-------|-------|
| Loss Factor Adjusted kWh | | 262 | 628 | 1,046 | 1,673 | 2,353 |
| kW | | | | | | |
| Load Factor | | | | | | |

Energy

| | | | | | |
|------------------|----------|----------|----------|-----------|-----------|
| Applied For Bill | \$ 14.67 | \$ 35.42 | \$ 62.59 | \$ 103.34 | \$ 147.54 |
| Current Bill | \$ 14.67 | \$ 35.42 | \$ 62.59 | \$ 103.34 | \$ 147.54 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 43.8% | 53.6% | 58.6% | 61.5% | 63.0% |

Distribution

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 13.63 | \$ 19.12 | \$ 25.39 | \$ 34.79 | \$ 44.99 |
| Current Bill | \$ 13.55 | \$ 19.01 | \$ 25.25 | \$ 34.61 | \$ 44.75 |
| \$ Impact | \$ 0.08 | \$ 0.11 | \$ 0.14 | \$ 0.18 | \$ 0.24 |
| % Impact | 0.6% | 0.6% | 0.6% | 0.5% | 0.5% |
| % of Total Bill | 40.7% | 28.9% | 23.8% | 20.7% | 19.2% |

Retail Transmission

| | | | | | |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.26 | \$ 3.01 | \$ 5.02 | \$ 8.03 | \$ 11.29 |
| Current Bill | \$ 1.13 | \$ 2.70 | \$ 4.50 | \$ 7.19 | \$ 10.12 |
| \$ Impact | \$ 0.13 | \$ 0.31 | \$ 0.52 | \$ 0.84 | \$ 1.17 |
| % Impact | 11.5% | 11.5% | 11.6% | 11.7% | 11.6% |
| % of Total Bill | 3.8% | 4.6% | 4.7% | 4.8% | 4.8% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 14.89 | \$ 22.13 | \$ 30.41 | \$ 42.82 | \$ 56.28 |
| Current Bill | \$ 14.68 | \$ 21.71 | \$ 29.75 | \$ 41.80 | \$ 54.87 |

| | | | | | |
|-----------------|---------|---------|---------|---------|---------|
| \$ Impact | \$ 0.21 | \$ 0.42 | \$ 0.66 | \$ 1.02 | \$ 1.41 |
| % Impact | 1.4% | 1.9% | 2.2% | 2.4% | 2.6% |
| % of Total Bill | 44.4% | 33.5% | 28.5% | 25.5% | 24.0% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 1.87 | \$ 4.15 | \$ 6.74 | \$ 10.62 | \$ 14.84 |
| Current Bill | \$ 1.87 | \$ 4.15 | \$ 6.74 | \$ 10.62 | \$ 14.84 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 5.6% | 6.3% | 6.3% | 6.3% | 6.3% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.50 | \$ 1.20 | \$ 2.00 | \$ 3.20 | \$ 4.50 |
| Current Bill | \$ 0.50 | \$ 1.20 | \$ 2.00 | \$ 3.20 | \$ 4.50 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 1.5% | 1.8% | 1.9% | 1.9% | 1.9% |

GST

| | | | | | |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.60 | \$ 3.15 | \$ 5.09 | \$ 8.00 | \$ 11.16 |
| Current Bill | \$ 1.59 | \$ 3.12 | \$ 5.05 | \$ 7.95 | \$ 11.09 |
| \$ Impact | \$ 0.01 | \$ 0.03 | \$ 0.04 | \$ 0.05 | \$ 0.07 |
| % Impact | 0.6% | 1.0% | 0.8% | 0.6% | 0.6% |
| % of Total Bill | 4.8% | 4.8% | 4.8% | 4.8% | 4.8% |

Total Bill

| | | | | | |
|------------------|----------|----------|-----------|-----------|-----------|
| Applied For Bill | \$ 33.53 | \$ 66.05 | \$ 106.83 | \$ 167.98 | \$ 234.32 |
| Current Bill | \$ 33.31 | \$ 65.60 | \$ 106.13 | \$ 166.91 | \$ 232.84 |
| \$ Impact | \$ 0.22 | \$ 0.45 | \$ 0.70 | \$ 1.07 | \$ 1.48 |
| % Impact | 0.7% | 0.7% | 0.7% | 0.6% | 0.6% |

Rounding Applied

-0.020000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

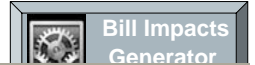
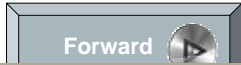
| | |
|-------|-------|
| \$/kW | -0.60 |
| % | -1.0 |



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Purpose of this worksheet:

This worksheet is for the applicant to enter the Specific Service Charges as found on the current Tariff Sheet.

Customer Administration

Metric Current

| | | |
|---|----|-------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |

| | | |
|--|----|--|
| | \$ | |
| | \$ | |
| | \$ | |

| Non-Payment of Account | Metric | Current |
|---|---------------|----------------|
| Late Payment - per month | % | 1.5% |
| Late Payment - per annum | % | 19.56% |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |
| | \$ | |
| | \$ | |

| Other | Metric | Current |
|---|---------------|------------------|
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |
| Service call - customer-owned equipment | \$ | Time & Materials |
| Service call - after regular hours | \$ | Time & Materials |
| Temporary service install & remove - overhead - no transformer | \$ | Time & Materials |
| Temporary service install & remove - underground - no transformer | \$ | Time & Materials |
| Temporary service install & remove - overhead - with transformer | \$ | Time & Materials |
| Removal of overhead lines – during regular hours | \$ | Time & Materials |
| Removal of overhead lines – after hours | \$ | Time & Materials |
| Roadway escort – after regular hours | \$ | Time & Materials |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |
| | \$ | |



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3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | Metric | Current |
|--|------------|---------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. - | 0.30 |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |