

St. Thomasenergyinc.

We're Your Local Power Distributor

November 5, 2008

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention: Board Secretary

Dear Sir/Madam:

St. Thomas Energy Inc.
Application for 2009 Distribution Rate Adjustments
License # ED - 2002- 0523
OEB Application # EB - 2008-0211

This application for 2009 Distribution Rate Adjustments is filed in accordance with the Ontario Energy Board (OEB) Report of the Board on Cost of Capital (EB-2006-088) dated December 20, 2006, the 2nd Generation Incentive Regulation Mechanism (EB-2008-0089) for Ontario's Electricity Distributors dated December 20, 2006, the Guideline for Electricity Distribution Retail Transmission Rates (G-2008-0001) dated October 22, 2008 and the Guideline for Smart Metering Funding and Recovery (G-2008-0002) dated October 22, 2008 with respect to:

- Price Cap Adjustment to 2008 Basic Volumetric Rates and Monthly Service Charges
- "K" Factor Adjustment to 2008 Basic Volumetric Rates and Monthly Service Charges
- Federal Corporate Income Tax Adjustment to 2008 Basic Volumetric Rates and Monthly Service Charges
- Retail Transmission Network and Line and Connection Rates Adjustments
- Continued Application of Smart Meter Rate Funding Adder (Note: Change to Implementation of Smart Metering – Standard Funding Adder)

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Telephone 1-519-631-5550 Fax 1-519-631-5193

This application includes:

- **Manager's Summary**
- **2009 Incentive Rate Mechanism Adjustment Model**

This application has been filed in the following OEB requested format:

- through the Board's web portal, one (1) electronic version of the application, **Manager's Summary** in searchable/unrestricted format in the prescribed file naming format;
- through the Board's web portal, one (1) electronic version of the 2009 Incentive Rate Mechanism Adjustment Model in MS Excel format in the prescribed file naming format and;
- couriered in paper format: two (2) paper copies of the **Application, Manager's Summary** and the 2009 Incentive Rate Mechanism Adjustment Model including a CD containing an electronic version (of all items being sent through the Board's web portal noted above).

Respectfully submitted for the Board's consideration.



Brian Hollywood,
President and Chief Executive Officer

Manager's Summary

Summary of the Application:

The OEB's 2009 Incentive Rate Mechanism Adjustment Model has been used for this Application taking into consideration the existing approved 2008 Basic Distribution Volumetric Rates and Monthly Service Charges:

Removal of Smart Meter Funding Adder from 2008 Distribution Monthly Service Charges to arrive at 2008 Basic Distribution Volumetric Rates and Monthly Service Charges:

St. Thomas did not file a specific Smart Meter Plan with the OEB and was subsequently ordered to utilize an OEB approved fixed monthly rate for each metered classification of customers using an overall formula based on 30 cents per residential customer per month. This amounted to 27 cents per month per metered customers in all service classifications. (This "Non Implementing" funding adder has been used in the 2006, 2007 & 2008 Rate Approvals (included in the Basic Distribution Monthly Service Charge).

Application of a Price Cap Adjustment:

A 2.1% price escalation factor has been used subject to a downward adjustment of a 1% productivity gain to a net upward adjustment of 1.1%. As indicated in the December 20, 2006 Board Report, the price escalation factor is subject to an adjustment by the OEB to reflect Statistics Canada final 2008 data (to be published in late February 2009).

Application of a "K" Factor Adjustment:

A downward adjustment of .5% has been applied to reflect a change in the base revenue requirement in moving towards a deemed 60% /40% debt/equity ratio over the 2008 to 2010 years in regards to a "Small Distributor" classification. The 2009 Year Application brings the debt/equity ratio to a level of 56.7% / 43.3%.

Application of a Federal Corporate Income Tax Rate Adjustment:

A downward adjustment of .3% has been applied to reflect a change in the base revenue requirement to include a Federal Corporate Income Tax rate change that will take place in 2009. Federal Corporate Income Tax rates are scheduled to move from 19.5% to 19.0% in 2009.

Adjustment to Retail Transmission Rates:

Retail Transmission Rates have been increased in accordance with Guideline G-2008-0001. The Network Rate increase is 11.3% and the combined Line and Transformation Connection increase is 5.45%. This directly mirrors the increases allowed by the Ontario Energy Board earlier this year at the wholesale level (which will become effective January 1, 2009). Note that the Retail Transmission Rates will become effective as noted below under "Implementation of New Rates".

Re-addition of Smart Meter Funding Adder to Basic Distribution Monthly Service Charges:

A funding rate adder of \$ 1.00 per month per metered customer has been added to all metered service classifications and included in the Basic Distribution Monthly Service Charge. This represents a change from past rate approvals. The \$ 1.00 Standard Funding Adder has been requested in accordance with the Guideline G-2008-0001 to recognize the planned implementation of Smart Metering beginning in the 2009 Rate Year.

An explanation of this change follows as required per the Guideline:

A total of 8,400 smart meters are estimated to be installed in the rate test year (May 1, 2009 to April 30, 2010 (5,000 units in 2009 and 3,400 units in 2010)).

The estimated cost to install each meter is \$ 190. The total estimated cost to install smart meters in the rate test year is \$ 1,596,000 ($\$ 190 \times 8,400$ units).

St. Thomas Energy Inc. expects to purchase smart meters and advanced metering infrastructure that exceeds the minimum functionality adopted in O. Reg. 425/06 estimated at a total of \$ 600,000.

St. Thomas Energy Inc. does not expect to incur any costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07.

Miscellaneous:

No changes, additions or removals have been made to Service Classifications and specific charges. No other rate adjustments, outside of the 2009 Incentive Rate Mechanism Adjustment Model, have been requested.

Implementation of New Rates:

Approval is sought for the Distribution Volumetric and Monthly Service Charges and Retail Transmission Rates as shown in the Worksheet Tab N1.1 of the enclosed 2009 Incentive Rate Mechanism Adjustment Model. These 2009 Distribution Rates are requested to be implemented on May 1, 2009 and are separate and apart from any possible changes to the Regulated Price Plan (RPP) energy commodity rates that may occur. Consumption will be pro-rated, with pre-May 1 consumption at 2008 existing distribution and commodity rates and charges and post-May 1 consumption at the requested 2009 distribution and commodity rates charges.

Customer Service Classification Bill Impacts:

Appendix A of the Manager's Summary outlines the impacts to customers based on the "total bill". These comparisons assume that the energy commodity has no impact on the total bill increases/decreases and is based on the RPP rates effective November 1st, 2008.

Significant issues or departures from the Board's December 20, 2006 Report:

There are no significant issues or departures from the Board's December 20, 2006 report.

Authorization:

I have the authority to bind the Corporation:



Brian Hollywood,
President and Chief Executive Officer

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.27	12.03
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/KWh	0.0157	0.0157
Distribution Volumetric Rate Rider(s)	\$/KWh	-	-
Retail Transmission Rate – Network Service Rate	\$/KWh	0.0047	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KWh	0.0046	0.0049
Wholesale Market Service Rate	\$/KWh	0.0052	0.0052
Rural Rate Protection Charge	\$/KWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	750	KWh	-	KW
RPP Tier One	600	KWh	Load Factor	

Loss Factor 1.0339

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (KWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	36.78%
Energy Second Tier (KWh)	176	0.0650	11.44	176	0.0650	11.44	0.00	0.0%	12.52%
Sub-Total: Energy			45.04			45.04	0.00	0.0%	49.30%
Service Charge	1	11.27	11.27	1	12.03	12.03	0.76	6.7%	13.17%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	750	0.0157	11.78	750	0.0157	11.78	0.00	0.0%	12.89%
Distribution Volumetric Rate Rider(s)	750	0.0000	0.00	750	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			23.05			23.81	0.76	3.3%	26.06%
Retail Transmission Rate – Network Service Rate	776	0.0047	3.65	776	0.0052	4.04	0.39	10.7%	4.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	776	0.0046	3.57	776	0.0049	3.80	0.23	6.4%	4.16%
Retail Transmission Rate – Low Voltage Service Rate	776	0.0000	0.00	776	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7.22			7.84	0.62	0.6%	8.58%
Sub-Total: Delivery (Distribution and Retail Transmission)			30.27			31.65	1.38	4.5%	34.64%
Wholesale Market Service Rate	776	0.0052	4.04	776	0.0052	4.04	0.00	0.0%	4.42%
Rural Rate Protection Charge	776	0.0010	0.78	776	0.0010	0.78	0.00	0.0%	0.85%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.27%
Sub-Total: Regulatory			5.07			5.07	0.00	0.0%	5.55%
Debt Retirement Charge (DRC)	750	0.00700	5.25	750	0.00700	5.25	0.00	0.0%	5.75%
Total Bill before Taxes			85.63			87.01	1.38	1.6%	95.24%
GST	85.63	5%	4.28	87.01	5%	4.35	0.07	1.6%	4.76%
			89.91			91.36	1.45	1.6%	100.00%

Rate Class Threshold Test

	KWh	Loss Factor Adjusted KWh	KW	Load Factor
	250	600	1,000	1,600
	259	621	1,034	1,655
				2,327

Energy

Applied For Bill \$	14.50	\$	34.96	\$	61.81	\$	102.17	\$	145.85
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Appendix A
of
Managers Summary

Current Bill	\$ 14.50	\$ 34.96	\$ 61.81	\$ 102.17	\$ 145.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.7%	46.9%	51.8%	54.7%	56.2%

Distribution

Applied For Bill	\$ 15.95	\$ 21.45	\$ 27.73	\$ 37.15	\$ 47.35
Current Bill	\$ 15.19	\$ 20.69	\$ 26.97	\$ 36.39	\$ 46.59
\$ Impact	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76
% Impact	5.0%	3.7%	2.8%	2.1%	1.6%
% of Total Bill	41.4%	28.8%	23.2%	19.9%	18.2%

Retail Transmission

Applied For Bill	\$ 2.62	\$ 6.27	\$ 10.45	\$ 16.72	\$ 23.50
Current Bill	\$ 2.41	\$ 5.78	\$ 9.62	\$ 15.39	\$ 21.64
\$ Impact	\$ 0.21	\$ 0.49	\$ 0.83	\$ 1.33	\$ 1.86
% Impact	8.7%	8.5%	8.6%	8.6%	8.6%
% of Total Bill	6.8%	8.4%	8.8%	9.0%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.57	\$ 27.72	\$ 38.18	\$ 53.87	\$ 70.85
Current Bill	\$ 17.60	\$ 26.47	\$ 36.59	\$ 51.78	\$ 68.23
\$ Impact	\$ 0.97	\$ 1.25	\$ 1.59	\$ 2.09	\$ 2.62
% Impact	5.5%	4.7%	4.3%	4.0%	3.8%
% of Total Bill	48.2%	37.2%	32.0%	28.9%	27.3%

Regulatory

Applied For Bill	\$ 1.86	\$ 4.10	\$ 6.66	\$ 10.52	\$ 14.68
Current Bill	\$ 1.86	\$ 4.10	\$ 6.66	\$ 10.52	\$ 14.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.5%	5.6%	5.6%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.6%	5.9%	6.0%	6.1%

GST

Applied For Bill	\$ 1.83	\$ 3.55	\$ 5.68	\$ 8.89	\$ 12.36
Current Bill	\$ 1.79	\$ 3.49	\$ 5.60	\$ 8.78	\$ 12.23
\$ Impact	\$ 0.04	\$ 0.06	\$ 0.08	\$ 0.11	\$ 0.13
% Impact	2.2%	1.7%	1.4%	1.3%	1.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 38.51	\$ 74.53	\$ 119.33	\$ 186.65	\$ 259.49
Current Bill	\$ 37.50	\$ 73.22	\$ 117.66	\$ 184.45	\$ 256.74
\$ Impact	\$ 1.01	\$ 1.31	\$ 1.67	\$ 2.20	\$ 2.75
% Impact	2.7%	1.8%	1.4%	1.2%	1.1%

General Service Less Than 50 KW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.87	16.65
Service Charge Rate Rider(s)	\$/KWh	-	-
Distribution Volumetric Rate	\$/KWh	0.0143	0.0143
Distribution Volumetric Rate Rider(s)	\$/KWh	-	-
Retail Transmission Rate - Network Service Rate	\$/KWh	0.0046	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0045	0.0047
Wholesale Market Service Rate	\$/KWh	0.0052	0.0052
Rural Rate Protection Charge	\$/KWh	0.0010	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	2,000	KWh	-	KW
RPP Tier One	750	KWh	Load Factor	

Loss Factor 1.0339

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (KWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	18.16%
Energy Second Tier (KWh)	1,318	0.0650	85.67	1,318	0.0650	85.67	0.00	0.0%	37.04%
Sub-Total: Energy			127.67			127.67	0.00	0.0%	55.20%
Service Charge	1	15.87	15.87	1	16.65	16.65	0.78	4.9%	7.20%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0143	28.60	2,000	0.0143	28.60	0.00	0.0%	12.37%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			44.47			45.25	0.78	1.8%	19.57%
Retail Transmission Rate - Network Service Rate	2,068	0.0046	9.51	2,068	0.0051	10.55	1.04	10.9%	4.56%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,068	0.0045	9.31	2,068	0.0047	9.72	0.41	4.4%	4.20%
Retail Transmission Rate - Low Voltage Service Rate	2,068	0.0000	0.00	2,068	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.82			20.27	1.45	7.7%	8.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			63.29			65.52	2.23	3.5%	28.33%
Wholesale Market Service Rate	2,068	0.0052	10.75	2,068	0.0052	10.75	0.00	0.0%	4.65%
Rural Rate Protection Charge	2,068	0.0010	2.07	2,068	0.0010	2.07	0.00	0.0%	0.90%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.07			13.07	0.00	0.0%	5.65%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.05%
Total Bill before Taxes			218.03			220.26	2.23	1.0%	95.24%
GST	218.03	5%	10.90	220.26	5%	11.01	0.11	1.0%	4.76%
			228.93			231.27	2.34	1.0%	100.00%

Rate Class Threshold Test
General Service Less Than 50 KW

	KWh	Loss Factor Adjusted KWh	Loss Factor
	1,000	5,000	10,000
	1,034	5,170	10,340
			15,509
			20,679

Applied For Bill \$ 60.46 \$ 329.30 \$ 665.35 \$ 1,001.33 \$ 1,337.38

Energy

Appendix A
of
Managers Summary

Current Bill	\$ 60.46	\$ 329.30	\$ 665.35	\$ 1,001.33	\$ 1,337.38
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.0%	58.6%	59.7%	60.1%	60.3%

Distribution

Applied For Bill	\$ 30.95	\$ 88.15	\$ 159.65	\$ 231.15	\$ 302.65
Current Bill	\$ 30.17	\$ 87.37	\$ 158.87	\$ 230.37	\$ 301.87
\$ Impact	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78
% Impact	2.6%	0.9%	0.5%	0.3%	0.3%
% of Total Bill	25.6%	15.7%	14.3%	13.9%	13.7%

Retail Transmission

Applied For Bill	\$ 10.13	\$ 50.67	\$ 101.33	\$ 151.99	\$ 202.65
Current Bill	\$ 9.41	\$ 47.04	\$ 94.09	\$ 141.13	\$ 188.18
\$ Impact	\$ 0.72	\$ 3.63	\$ 7.24	\$ 10.86	\$ 14.47
% Impact	7.7%	7.7%	7.7%	7.7%	7.7%
% of Total Bill	8.4%	9.0%	9.1%	9.1%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 41.08	\$ 138.82	\$ 260.98	\$ 383.14	\$ 505.30
Current Bill	\$ 39.58	\$ 134.41	\$ 252.96	\$ 371.50	\$ 490.05
\$ Impact	\$ 1.50	\$ 4.41	\$ 8.02	\$ 11.64	\$ 15.25
% Impact	3.8%	3.3%	3.2%	3.1%	3.1%
% of Total Bill	34.0%	24.7%	23.4%	23.0%	22.8%

Regulatory

Applied For Bill	\$ 6.66	\$ 32.30	\$ 64.36	\$ 96.41	\$ 128.46
Current Bill	\$ 6.66	\$ 32.30	\$ 64.36	\$ 96.41	\$ 128.46
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.7%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.2%	6.3%	6.3%	6.3%

GST

Applied For Bill	\$ 5.76	\$ 26.77	\$ 53.03	\$ 79.29	\$ 105.56
Current Bill	\$ 5.69	\$ 26.55	\$ 52.63	\$ 78.71	\$ 104.79
\$ Impact	\$ 0.07	\$ 0.22	\$ 0.40	\$ 0.58	\$ 0.77
% Impact	1.2%	0.8%	0.8%	0.7%	0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 120.96	\$ 562.19	\$ 1,113.72	\$ 1,665.17	\$ 2,216.70
Current Bill	\$ 119.39	\$ 557.56	\$ 1,105.30	\$ 1,652.95	\$ 2,200.68
\$ Impact	\$ 1.57	\$ 4.63	\$ 8.42	\$ 12.22	\$ 16.02
% Impact	1.3%	0.8%	0.8%	0.7%	0.7%

General Service 50 to 4,999 KW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	73.66	74.60
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/KW	2.9803	2.9890
Distribution Volumetric Rate Rider(s)	\$/KW	-	-
Retail Transmission Rate – Network Service Rate	\$/KW	1.8318	2.0388
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KW	1.7783	1.8752
Wholesale Market Service Rate	\$/KWh	0.0052	0.0052
Rural Rate Protection Charge	\$/KWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	500,000	KWh	800	KW
RPP Tier One	750	KWh	Load Factor	85.7%

Loss Factor 1.0339

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (KWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.09%
Energy Second Tier (KWh)	516,201	0.0650	33,553.07	516,201	0.0650	33,553.07	0.00	0.0%	69.62%
Sub-Total: Energy			33,595.07			33,595.07	0.00	0.0%	69.71%
Service Charge	1	73.66	73.66	1	74.60	74.60	0.94	1.3%	0.15%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	2.9803	2,394.24	800	2.9890	2,391.20	6.96	0.3%	4.96%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			2,457.90			2,455.80	7.90	0.3%	5.12%
Retail Transmission Rate – Network Service Rate	800	1.8318	1,465.44	800	2.0388	1,631.04	165.60	11.3%	3.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	800	1.7783	1,422.64	800	1.8752	1,500.16	77.52	5.4%	3.11%
Retail Transmission Rate – Low Voltage Service Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			2,888.08			3,131.20	243.12	8.4%	6.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			5,345.98			5,597.00	251.02	4.7%	11.61%
Wholesale Market Service Rate	516,951	0.0052	2,688.15	516,951	0.0052	2,688.15	0.00	0.0%	5.58%
Rural Rate Protection Charge	516,951	0.0010	516.95	516,951	0.0010	516.95	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			3,205.35			3,205.35	0.00	0.0%	6.65%
Debt Retirement Charge (DFRC)	500,000	0.00700	3,500.00	500,000	0.00700	3,500.00	0.00	0.0%	7.26%
Total Bill before Taxes			45,646.40			45,897.42	251.02	0.5%	95.24%
GST		5%	2,282.32		5%	2,284.87	12.55	0.5%	4.76%
			47,928.72			48,182.29	263.57	0.5%	100.00%

Rate Class Threshold Test
General Service 50 to 4,999 KW

KWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted KWh	20,679	527,290	1,028,731	1,551,884	2,074,004
KW	50	1,270	2,480	3,740	5,000
Load Factor	0.55	0.55	0.55	0.55	0.55

Energy

Applied For Bill \$ 1,337.38 \$ 34,267.10 \$ 66,860.76 \$ 100,865.71 \$ 134,803.51

Appendix A
of

Manager's Summary

Current Bill	\$ 1,337.38	\$ 34,267.10	\$ 66,860.76	\$ 100,865.71	\$ 134,803.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	62.9%	65.3%	65.4%	65.4%	65.4%

Distribution

Applied For Bill	\$ 224.05	\$ 3,870.63	\$ 7,487.32	\$ 11,253.46	\$ 15,019.60
Current Bill	\$ 222.67	\$ 3,858.64	\$ 7,464.80	\$ 11,219.98	\$ 14,975.16
\$ Impact	\$ 1.38	\$ 11.99	\$ 22.52	\$ 33.48	\$ 44.44
% Impact	0.6%	0.3%	0.3%	0.3%	0.3%
% of Total Bill	10.5%	7.4%	7.3%	7.3%	7.3%

Retail Transmission

Applied For Bill	\$ 195.70	\$ 4,970.78	\$ 9,706.72	\$ 14,638.36	\$ 19,570.00
Current Bill	\$ 180.51	\$ 4,584.83	\$ 8,953.04	\$ 13,501.77	\$ 18,050.50
\$ Impact	\$ 15.19	\$ 385.95	\$ 753.68	\$ 1,136.59	\$ 1,519.50
% Impact	8.4%	8.4%	8.4%	8.4%	8.4%
% of Total Bill	9.2%	9.5%	9.5%	9.5%	9.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 419.75	\$ 8,841.41	\$ 17,194.04	\$ 25,891.82	\$ 34,589.60
Current Bill	\$ 403.18	\$ 8,443.47	\$ 16,417.84	\$ 24,721.75	\$ 33,025.66
\$ Impact	\$ 16.57	\$ 397.94	\$ 776.20	\$ 1,170.07	\$ 1,563.94
% Impact	4.1%	4.7%	4.7%	4.7%	4.7%
% of Total Bill	19.7%	16.9%	16.8%	16.8%	16.8%

Regulatory

Applied For Bill	\$ 128.46	\$ 3,269.45	\$ 6,378.38	\$ 9,621.93	\$ 12,859.07
Current Bill	\$ 128.46	\$ 3,269.45	\$ 6,378.38	\$ 9,621.93	\$ 12,859.07
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.2%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	6.8%	6.8%	6.8%	6.8%

GST

Applied For Bill	\$ 101.28	\$ 2,497.40	\$ 4,869.91	\$ 7,344.32	\$ 9,814.71
Current Bill	\$ 100.45	\$ 2,477.50	\$ 4,831.10	\$ 7,285.82	\$ 9,736.51
\$ Impact	\$ 0.83	\$ 19.90	\$ 38.81	\$ 58.50	\$ 78.20
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,126.87	\$ 52,445.36	\$ 102,268.09	\$ 154,230.78	\$ 206,108.89
Current Bill	\$ 2,109.47	\$ 52,027.52	\$ 101,453.08	\$ 153,002.21	\$ 204,466.75
\$ Impact	\$ 17.40	\$ 417.84	\$ 815.01	\$ 1,228.57	\$ 1,642.14
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	609.27	611.77
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/KWh	0.7109	0.7130
Distribution Volumetric Rate Rider(s)	\$/KWh	-	-
Retail Transmission Rate - Network Service Rate	\$/KWh	2.1519	2.3951
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	2.0870	2.2007
Wholesale Market Service Rate	\$/KWh	0.0052	0.0052
Rural Rate Protection Charge	\$/KWh	0.0010	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	3,500,000	KWh	6,700	KW
RPP Tier One	750	KWh	Load Factor	71.6%

Loss Factor 1.0039

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (KWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.01%
Energy Second Tier (KWh)	3,512,901	0.0650	228,338.57	3,512,901	0.0650	228,338.57	0.00	0.0%	69.96%
Sub-Total: Energy			228,380.57			228,380.57	0.00	0.0%	69.97%
Service Charge	1	609.27	609.27	1	611.77	611.77	2.50	0.4%	0.19%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	6,700	0.7109	4,763.03	6,700	0.7130	4,777.10	14.07	0.3%	1.46%
Distribution Volumetric Rate Rider(s)	6,700	0.0000	0.00	6,700	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			5,372.30			5,388.87	16.57	0.3%	1.65%
Retail Transmission Rate - Network Service Rate	6,700	2.1519	14,417.73	6,700	2.3951	16,047.17	1,629.44	11.3%	4.92%
Retail Transmission Rate - Line and Transformation Connection Service Rate	6,700	2.0870	13,982.90	6,700	2.2007	14,744.69	761.79	5.4%	4.52%
Retail Transmission Rate - Low Voltage Service Rate	6,700	0.0000	0.00	6,700	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			28,400.63			30,791.86	2,391.23	8.4%	9.43%
Wholesale Market Service Rate	3,513,651	0.0052	18,270.99	3,513,651	0.0052	18,270.99	0.00	0.0%	5.60%
Rural Rate Protection Charge	3,513,651	0.0010	3,513.65	3,513,651	0.0010	3,513.65	0.00	0.0%	1.08%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			21,784.89			21,784.89	0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	3,500,000	0.00700	24,500.00	3,500,000	0.00700	24,500.00	0.00	0.0%	7.51%
Total Bill before Taxes			308,438.39			310,846.19	2,407.80	0.8%	95.24%
GST		5%	15,421.92		5%	15,542.31	120.39	0.8%	4.76%
			323,860.31			326,388.50	2,528.19	0.8%	100.00%

Rate Class Threshold Test

Large Use	KWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
	Loss Factor Adjusted KWh	2,610,141	5,019,501	13,050,701	20,078,002	26,101,402
	KW	5,000	10,000	25,000	40,000	50,000
	Load Factor	0.71	0.69	0.71	0.69	0.71

Energy

Applied For Bill \$ 169,652.41 \$ 326,260.80 \$ 848,288.78 \$ 1,305,063.33 \$ 1,696,584.32

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of

Managers Summary

Current Bill	\$ 169,652.41	\$ 326,260.80	\$ 848,288.78	\$ 1,305,063.33	\$ 1,696,584.32
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	69.9%	69.7%	70.0%	69.7%	70.1%

Distribution

Applied For Bill	\$ 4,176.77	\$ 7,741.77	\$ 18,436.77	\$ 29,131.77	\$ 36,261.77
Current Bill	\$ 4,163.77	\$ 7,718.27	\$ 18,381.77	\$ 29,045.27	\$ 36,154.27
\$ Impact	\$ 13.00	\$ 23.50	\$ 55.00	\$ 86.50	\$ 107.50
% Impact	0.3%	0.3%	0.3%	0.3%	0.3%
% of Total Bill	1.7%	1.7%	1.5%	1.6%	1.5%

Retail Transmission

Applied For Bill	\$ 22,979.00	\$ 45,958.00	\$ 114,895.00	\$ 183,832.00	\$ 229,790.01
Current Bill	\$ 21,194.50	\$ 42,389.00	\$ 105,972.50	\$ 169,556.00	\$ 211,944.99
\$ Impact	\$ 1,784.50	\$ 3,569.00	\$ 8,922.50	\$ 14,276.00	\$ 17,845.02
% Impact	8.4%	8.4%	8.4%	8.4%	8.4%
% of Total Bill	9.5%	9.8%	9.5%	9.8%	9.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 27,155.77	\$ 53,699.77	\$ 133,331.77	\$ 212,963.77	\$ 266,051.78
Current Bill	\$ 25,358.27	\$ 50,107.27	\$ 124,354.27	\$ 198,601.27	\$ 248,099.26
\$ Impact	\$ 1,797.50	\$ 3,592.50	\$ 8,977.50	\$ 14,362.50	\$ 17,952.52
% Impact	7.1%	7.2%	7.2%	7.2%	7.2%
% of Total Bill	11.2%	11.5%	11.0%	11.4%	11.0%

Regulatory

Applied For Bill	\$ 16,183.12	\$ 31,121.16	\$ 80,914.60	\$ 124,483.86	\$ 161,828.94
Current Bill	\$ 16,183.12	\$ 31,121.16	\$ 80,914.60	\$ 124,483.86	\$ 161,828.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	6.6%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.5%	7.5%	7.5%	7.5%	7.5%

GST

Applied For Bill	\$ 11,559.57	\$ 22,304.09	\$ 57,676.76	\$ 89,125.55	\$ 115,323.25
Current Bill	\$ 11,469.69	\$ 22,124.46	\$ 57,227.88	\$ 88,407.42	\$ 114,425.63
\$ Impact	\$ 89.88	\$ 179.63	\$ 448.88	\$ 718.13	\$ 897.62
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 242,750.87	\$ 468,385.82	\$ 1,211,211.91	\$ 1,871,636.51	\$ 2,421,788.30
Current Bill	\$ 240,863.49	\$ 464,613.69	\$ 1,201,785.53	\$ 1,856,555.88	\$ 2,402,938.16
\$ Impact	\$ 1,887.38	\$ 3,772.13	\$ 9,426.38	\$ 15,080.63	\$ 18,850.14
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.82	7.82
Service Charge Rate Rider(s)	\$/KWh	-	-
Distribution Volumetric Rate	\$/KWh	0.0143	0.0143
Distribution Volumetric Rate Rider(s)	\$/KWh	-	-
Retail Transmission Rate - Network Service Rate	\$/KWh	0.0033	0.0037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	0.0032	0.0034
Wholesale Market Service Rate	\$/KWh	0.0052	0.0052
Rural Rate Protection Charge	\$/KWh	0.0010	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	250	KWh	0	KW
RPP Tier One	750	KWh	Load Factor	

Loss Factor 1.0339

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (KWh)	259	0.0560	14.50	259	0.0560	14.50	0.00	0.0%	44.05%
Energy Second Tier (KWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			14.50			14.50	0.00	0.0%	44.05%
Service Charge	1	7.80	7.80	1	7.82	7.82	0.02	0.3%	23.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	250	0.0143	3.58	250	0.0143	3.58	0.00	0.0%	10.87%
Distribution Volumetric Rate Rider(s)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			11.38			11.40	0.02	0.2%	34.63%
Retail Transmission Rate - Network Service Rate	259	0.0033	0.85	259	0.0037	0.96	0.11	12.9%	2.92%
Retail Transmission Rate - Line and Transformation Connection Service Rate	259	0.0032	0.83	259	0.0034	0.88	0.05	6.0%	2.67%
Retail Transmission Rate - Low Voltage Service Rate	259	0.0000	0.00	259	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.68			1.84	0.16	9.5%	5.69%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.06			13.24	0.18	1.4%	40.22%
Wholesale Market Service Rate	259	0.0052	1.35	259	0.0052	1.35	0.00	0.0%	4.10%
Rural Rate Protection Charge	259	0.0010	0.26	259	0.0010	0.26	0.00	0.0%	0.79%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.76%
Sub-Total: Regulatory			1.86			1.86	0.00	0.0%	5.65%
Debt Retirement Charge (DRC)			1.75			1.75	0.00	0.0%	5.32%
Total Bill before Taxes			31.17			31.35	0.18	0.6%	95.23%
GST			1.56			1.57	0.01	0.6%	4.77%
			32.73			32.92	0.19	0.6%	100.00%

Rate Class Threshold Test
Unmetered Scattered Load

KWh	Loss Factor	Adjusted KWh	KW	Load Factor
500	5.000	10,000	15,000	20,000
517	5.170	10,340	15,509	20,679

Energy

Applied For Bill \$ 28.95 \$ 329.30 \$ 665.35 \$ 1,001.33 \$ 1,337.38

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Current Bill	\$ 28.95	\$ 329.30	\$ 665.35	\$ 1,001.33	\$ 1,337.38
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.5%	61.2%	61.9%	62.1%	62.2%

Distribution

Applied For Bill	\$ 14.97	\$ 79.32	\$ 150.82	\$ 222.32	\$ 293.82
Current Bill	\$ 14.95	\$ 79.30	\$ 150.80	\$ 222.30	\$ 293.80
\$ Impact	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
% Impact	0.1%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	26.1%	14.7%	14.0%	13.8%	13.7%

Retail Transmission

Applied For Bill	\$ 3.67	\$ 36.71	\$ 73.42	\$ 110.11	\$ 146.82
Current Bill	\$ 3.36	\$ 33.60	\$ 67.21	\$ 100.81	\$ 134.41
\$ Impact	\$ 0.31	\$ 3.11	\$ 6.21	\$ 9.30	\$ 12.41
% Impact	9.2%	9.3%	9.2%	9.2%	9.2%
% of Total Bill	6.4%	6.8%	6.8%	6.8%	6.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.64	\$ 116.03	\$ 224.24	\$ 332.43	\$ 440.64
Current Bill	\$ 18.31	\$ 112.90	\$ 218.01	\$ 323.11	\$ 428.21
\$ Impact	\$ 0.33	\$ 3.13	\$ 6.23	\$ 9.32	\$ 12.43
% Impact	1.8%	2.8%	2.9%	2.9%	2.9%
% of Total Bill	32.5%	21.6%	20.9%	20.6%	20.5%

Regulatory

Applied For Bill	\$ 3.46	\$ 32.30	\$ 64.36	\$ 96.41	\$ 128.46
Current Bill	\$ 3.46	\$ 32.30	\$ 64.36	\$ 96.41	\$ 128.46
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.0%	6.0%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.5%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 2.73	\$ 25.63	\$ 51.20	\$ 76.76	\$ 102.32
Current Bill	\$ 2.71	\$ 25.48	\$ 50.89	\$ 76.29	\$ 101.70
\$ Impact	\$ 0.02	\$ 0.15	\$ 0.31	\$ 0.47	\$ 0.62
% Impact	0.7%	0.6%	0.6%	0.6%	0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 57.28	\$ 538.26	\$ 1,075.15	\$ 1,611.93	\$ 2,148.80
Current Bill	\$ 56.93	\$ 534.98	\$ 1,068.61	\$ 1,602.14	\$ 2,135.75
\$ Impact	\$ 0.35	\$ 3.28	\$ 6.54	\$ 9.79	\$ 13.05
% Impact	0.6%	0.6%	0.6%	0.6%	0.6%

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.31	1.31
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/KWh	5.1557	5.1707
Distribution Volumetric Rate Rider(s)	\$/KWh	-	-
Retail Transmission Rate - Network Service Rate	\$/KWh	1.1516	1.2817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KWh	1.1170	1.1779
Wholesale Market Service Rate	\$/KWh	0.0052	0.0052
Rural Rate Protection Charge	\$/KWh	0.0010	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	173 KWh	0.48 KW
RPP Tier One	750 KWh	Load Factor 49.4%

Loss Factor 1.0339

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (KWh)	179	0.0560	10.02	179	0.0560	10.02	0.00	0.0%	44.32%
Energy Second Tier (KWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.02			10.02	0.00	0.0%	44.32%
Service Charge	1	1.31	1.31	1	1.31	1.31	0.00	0.0%	5.79%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	5.1557	5.16	1	5.1707	5.17	0.01	0.2%	22.87%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			6.47			6.48	0.01	0.2%	28.66%
Retail Transmission Rate - Network Service Rate	1	1.1516	1.15	1	1.2817	1.28	0.13	11.3%	5.66%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.1170	1.12	1	1.1779	1.18	0.06	5.4%	5.22%
Retail Transmission Rate - Low Voltage Service Rate	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			2.27			2.46	0.19	8.4%	10.88%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.74			8.94	0.20	2.3%	39.54%
Wholesale Market Service Rate	179	0.0052	0.93	179	0.0052	0.93	0.00	0.0%	4.11%
Rural Rate Protection Charge	179	0.0010	0.18	179	0.0010	0.18	0.00	0.0%	0.80%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.11%
Sub-Total: Regulatory			1.36			1.36	0.00	0.0%	6.02%
Debt Retirement Charge (DRC)	173	0.00700	1.21	173	0.00700	1.21	0.00	0.0%	5.35%
Total Bill before Taxes			21.33			21.53	0.20	0.9%	95.22%
GST	21.33	5%	1.07	21.53	5%	1.08	0.01	0.9%	4.78%
			22.40			22.61	0.21	0.9%	100.00%

Rate Class Threshold Test

	KWh	70	130	180	270	360
Loss Factor Adjusted KWh		73	135	187	280	373
KV		0.20	0.35	0.50	0.75	1.00
Load Factor		0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill \$ 4.09 \$ 7.56 \$ 10.47 \$ 15.68 \$ 20.89

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Current Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.68	\$ 20.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	27.4%	38.9%	45.2%	52.4%	57.0%

Distribution

Applied For Bill	\$ 6.48	\$ 6.48	\$ 6.48	\$ 6.48	\$ 6.48
Current Bill	\$ 6.47	\$ 6.47	\$ 6.47	\$ 6.47	\$ 6.47
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	43.4%	33.4%	28.0%	21.7%	17.7%

Retail Transmission

Applied For Bill	\$ 2.46	\$ 2.46	\$ 2.46	\$ 2.46	\$ 2.46
Current Bill	\$ 2.27	\$ 2.27	\$ 2.27	\$ 2.27	\$ 2.27
\$ Impact	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19
% Impact	8.4%	8.4%	8.4%	8.4%	8.4%
% of Total Bill	16.5%	12.7%	10.6%	8.2%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8.94	\$ 8.94	\$ 8.94	\$ 8.94	\$ 8.94
Current Bill	\$ 8.74	\$ 8.74	\$ 8.74	\$ 8.74	\$ 8.74
\$ Impact	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20
% Impact	2.3%	2.3%	2.3%	2.3%	2.3%
% of Total Bill	59.9%	46.0%	38.6%	29.9%	24.4%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
Current Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.6%	6.1%	6.6%	7.0%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.3%	4.7%	5.4%	6.3%	6.9%

GST

Applied For Bill	\$ 0.71	\$ 0.93	\$ 1.10	\$ 1.43	\$ 1.75
Current Bill	\$ 0.70	\$ 0.92	\$ 1.09	\$ 1.42	\$ 1.74
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	1.4%	1.1%	0.9%	0.7%	0.6%
% of Total Bill	4.8%	4.8%	4.7%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 14.93	\$ 19.43	\$ 23.18	\$ 29.93	\$ 36.66
Current Bill	\$ 14.72	\$ 19.22	\$ 22.97	\$ 29.72	\$ 36.45
\$ Impact	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21
% Impact	1.4%	1.1%	0.9%	0.7%	0.6%

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.04	0.04
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/KWh	0.2670	0.2678
Distribution Volumetric Rate Rider(s)	\$/KWh	-	-
Retail Transmission Rate – Network Service Rate	\$/KWh	1.4126	1.5722
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/KWh	1.3711	1.4458
Wholesale Market Service Rate	\$/KWh	0.0052	0.0052
Rural Rate Protection Charge	\$/KWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	215,000	KWh	700.00	KW
RPP Tier One	750	KWh	Load Factor	42.1%

Loss Factor 1.0339

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (KWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.20%
Energy Second Tier (KWh)	221,539	0.0650	14,400.04	221,539	0.0650	14,400.04	0.00	0.0%	69.88%
Sub-Total: Energy			14,442.04			14,442.04	0.00	0.0%	70.08%
Service Charge	1	0.04	0.04	1	0.04	0.04	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	700	0.2670	186.90	700	0.2678	187.46	0.56	0.3%	0.91%
Distribution Volumetric Rate Rider(s)	700	0.0000	0.00	700	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			186.94			187.50	0.56	0.3%	0.91%
Retail Transmission Rate – Network Service Rate	700	1.4126	988.82	700	1.5722	1,100.54	111.72	11.3%	5.34%
Retail Transmission Rate – Line and Transformation Connection Service Rate	700	1.3711	959.77	700	1.4458	1,012.06	52.29	5.4%	4.91%
Retail Transmission Rate – Low Voltage Service Rate	700	0.0000	0.00	700	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1,948.59			2,112.60	164.01	8.4%	10.25%
Sub-Total: Delivery (Distribution and Retail Transmission)			2,135.53			2,300.10	164.57	7.7%	11.16%
Wholesale Market Service Rate	222,289	0.0052	1,155.90	222,289	0.0052	1,155.90	0.00	0.0%	5.61%
Rural Rate Protection Charge	222,289	0.0010	222.29	222,289	0.0010	222.29	0.00	0.0%	1.08%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,378.44			1,378.44	0.00	0.0%	6.69%
Debt Retirement Charge (DRC)			1,505.00			1,505.00	0.00	0.0%	7.30%
Total Bill before Taxes			19,461.01			19,625.58	164.57	0.8%	96.24%
GST			973.05			381.28	8.23	0.8%	4.76%
			20,434.06			20,606.86	172.80	0.8%	100.00%

Rate Class Threshold Test

	KWh	Loss Factor	Adjusted KWh	KW	Loss Factor
	70	130	180	270	360
	73	135	187	280	373
	0.20	0.35	0.50	0.75	1.00
	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.68	\$ 20.89
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Appendix A
of

Managers Summary

Current Bill	\$ 4.09	\$ 7.56	\$ 10.47	\$ 15.68	\$ 20.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.2%	55.9%	60.6%	65.3%	67.9%

Distribution

Applied For Bill	\$ 0.31	\$ 0.31	\$ 0.31	\$ 0.31	\$ 0.31
Current Bill	\$ 0.31	\$ 0.31	\$ 0.31	\$ 0.31	\$ 0.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	2.3%	1.8%	1.3%	1.0%

Retail Transmission

Applied For Bill	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02
Current Bill	\$ 2.78	\$ 2.78	\$ 2.78	\$ 2.78	\$ 2.78
\$ Impact	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24
% Impact	8.6%	8.6%	8.6%	8.6%	8.6%
% of Total Bill	33.4%	22.3%	17.5%	12.6%	9.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 3.33	\$ 3.33	\$ 3.33	\$ 3.33	\$ 3.33
Current Bill	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09	\$ 3.09
\$ Impact	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24	\$ 0.24
% Impact	7.8%	7.8%	7.8%	7.8%	7.8%
% of Total Bill	36.8%	24.6%	19.3%	13.9%	10.8%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
Current Bill	\$ 0.70	\$ 1.09	\$ 1.41	\$ 1.99	\$ 2.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.7%	8.1%	8.2%	8.3%	8.3%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	6.7%	7.3%	7.9%	8.2%

GST

Applied For Bill	\$ 0.43	\$ 0.64	\$ 0.82	\$ 1.14	\$ 1.47
Current Bill	\$ 0.42	\$ 0.63	\$ 0.81	\$ 1.13	\$ 1.45
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.02
% Impact	2.4%	1.6%	1.2%	0.9%	1.4%
% of Total Bill	4.8%	4.7%	4.7%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 9.04	\$ 13.53	\$ 17.29	\$ 24.03	\$ 30.77
Current Bill	\$ 8.79	\$ 13.28	\$ 17.04	\$ 23.78	\$ 30.51
\$ Impact	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.25	\$ 0.26
% Impact	2.8%	1.9%	1.5%	1.1%	0.9%



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*Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
 For best viewing, set your screen resolution to 1280 by 960 pixels*

Applicant Name	St. Thomas Energy Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0211
LDC Licence Number	ED-2002-0523
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Mr. Dana A. Witt, CGA
Title:	Chief Financial Officer
Phone Number:	1-519-631-4211 Ext # 223
E-Mail Address:	dwitt@sttenergy.com

Please Note:
 In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

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Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique	
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder	
C2.1 Smart Meter Cost Recovery		0
C2.2 Regulatory Asset Recovery		0
C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Unq	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 Aft PrcCap Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	

K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is **NEW, CONTINUING, OR DISCONTINUING.**

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
LU	Large Use	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is **NEW, CONTINUING, OR DISCONTINUING.**

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.270000	Customer - 12 per year	0.000000	kW

Smart Meter Cost Recovery

Sunset Date
DD/MM/YYYY

Metric Applied To
Metered Customers

Method of Application
Uniform Service Charge

Uniform Service Charge Amount
0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Regulatory Asset Recovery

DD/MM/YYYY

All Customers

Distinct Volumetric

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider

LV Wheeling

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.27
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	15.87
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	73.66
Distribution Volumetric Rate	\$/kW	2.9803
Retail Transmission Rate – Network Service Rate	\$/kW	1.8318
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7783
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	609.27
Distribution Volumetric Rate	\$/kW	0.7109
Retail Transmission Rate – Network Service Rate	\$/kW	2.1519
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0870
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	7.80

Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.31
Distribution Volumetric Rate	\$/kW	5.1557
Retail Transmission Rate – Network Service Rate	\$/kW	1.1516
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1170
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.04
Distribution Volumetric Rate	\$/kW	0.2670
Retail Transmission Rate – Network Service Rate	\$/kW	1.4126
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3711
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

Class	Metric	Current Rates	Smart Meters Rate Adder	Current Base Rates
Residential	Customer - 12 per year	11.270000	0.270000	11.000000
General Service Less Than 50 kW	Customer - 12 per year	15.870000	0.270000	15.600000
General Service 50 to 4,999 kW	Customer - 12 per year	73.660000	0.270000	73.390000
Large Use	Customer - 12 per year	609.270000	0.270000	609.000000
Unmetered Scattered Load	Connection - 12 per year	7.800000	0.000000	7.800000
Sentinel Lighting	Connection - 12 per year	1.310000	0.000000	1.310000
Street Lighting	Connection - 12 per year	0.040000	0.000000	0.040000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters Rate Adder	Current Base Rates
Residential	kWh	0.015700	0.000000	0.015700
General Service Less Than 50 kW	kWh	0.014300	0.000000	0.014300
General Service 50 to 4,999 kW	kW	2.980300	0.000000	2.980300
Large Use	kW	0.710900	0.000000	0.710900
Unmetered Scattered Load	kWh	0.014300	0.000000	0.014300
Sentinel Lighting	kW	5.155700	0.000000	5.155700
Street Lighting	kW	0.267000	0.000000	0.267000



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class

Metric Current Rates Current Base Rates

Distribution Volumetric Rate

Class

Metric Current Rates Current Base Rates



K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small (\$0-\$100M)		Med-Small (\$100M-\$250M)		Med-Large (\$250M-\$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 21,588,290	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 1,754,048.58	= C X G / 100
2008	J	\$ 1,741,581.33	= C X H / 100
2009	J1	\$ 1,728,736.29	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 3,843,980	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 5,544,317	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 178,544	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 5,598,028.56	= I + K
2008	O	\$ 5,585,561.33	= J + K
2009	O2	\$ 5,572,716.29	= J1 + K

Target Net Income (EBIT)

2006	\$ 971,473.05	P1 = I - P2
2008	\$ 907,355.83	Q1 = J - Q2
2009	\$ 841,295.68	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 782,575.51	P2 = C X (B X E1 / 100)
2008	\$ 834,225.50	Q2 = C X (B X F1 / 100)
2009	\$ 887,440.63	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate	R	36.12%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$	\$	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
--	----	----	---

OCT (Rate Base less \$10,000,000 X 0.30%)	\$	\$ 34,795	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
---	----	-----------	---	---

PILs Allowance	\$	\$ 757,889	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
----------------	----	------------	---	---

Taxable Income	2006	\$ 1,278,846	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11) = AC + (Q1 - P1) * (R / 100) = AC + (Q1.2 - P1) * (R / 100)
	2008	\$ 1,255,687	AD	
	2009	\$ 1,231,826	AD1	

Federal Tax (grossed up)	2006	\$ 723,105	V	= AC * (R / 100) / (1 - R / 100) = AD * (R / 100) / (1 - R / 100) = AD1 * (R / 100) / (1 - R / 100)
	2008	\$ 710,010	W	
	2009	\$ 696,518	W1	

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)			(LCT is removed as it was removed in from rates in 2007 EDR)
2006	\$ 6,355,899.07	X	= N + V + T
2008	\$ 6,330,335.86	Y	= O + W + T
2009	\$ 6,303,999.02	Y2	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 5,722,961.00	Z	= L + M
2008	\$ 5,697,398.77	AA1	= Z + (Y - X)
2009	\$ 5,671,061.93	AA1.2	= Z + (Y2 - X)

Difference	2008	\$ 25,662.23	AA2	= AA1 - Z
	2009	\$ 26,336.84	AA2.2	= AA1.2 - AA1

K-factor

2008	-0.4%	AB	= AA2 / Z
2009	-0.5%	AC	= AA2.2 / AA1



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.500%

Uniform Volumetric Charge Percent

-0.500% kWh
-0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11,000,000	Yes	-0.500%	0.055000
General Service Less Than 50 kW	Customer - 12 per year	15,600,000	Yes	-0.500%	0.078000
General Service 50 to 4,999 kW	Customer - 12 per year	73,390,000	Yes	-0.500%	0.366950
Large Use	Customer - 12 per year	609,000,000	Yes	-0.500%	3.045000
Unmetered Scattered Load	Connection -12 per year	7,800,000	Yes	-0.500%	0.039000
Sentinel Lighting	Connection - 12 per year	1,310,000	Yes	-0.500%	0.006550
Street Lighting	Connection - 12 per year	0,040,000	Yes	-0.500%	0.000200

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.500%	0.000079
General Service Less Than 50 kW	kWh	0.014300	Yes	-0.500%	0.000072
General Service 50 to 4,999 kW	kWh	2.980300	Yes	-0.500%	0.014902
Large Use	kWh	0.710900	Yes	-0.500%	0.003555
Unmetered Scattered Load	kWh	0.014300	Yes	-0.500%	0.000072
Sentinel Lighting	kWh	5.155700	Yes	-0.500%	0.025779
Street Lighting	kWh	0.267000	Yes	-0.500%	0.001335



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.500%

Uniform Volumetric Charge Percent

-0.500% kWh
-0.500% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base



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Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

From 2006 PIL's Model

2006 Regulatory Taxable Income (K-Factor Cell H87)

2006 Corporate Income Tax Rate (K-Factor Cell E79)

Corporate PILs/Income Tax Provision for Test Year

Income Tax (grossed-up)

From 2006 EDR Model

2006 EDR Base Revenue Requirement From Distribution Rates

(K-Factor Cell E105)

Grossed up taxes as a % of Revenue Requirement

	2006	2008	2008 Adjustment	2009	2009 Adjustment
A	1,278,846	1,278,846		1,278,846	
B	36.12%	33.50%		33.00%	
C = A * B	461,919	428,413		422,019	
D = C / (1-B)	723,105	644,231	-78,874	629,979	-14,351 ← 2009 Amount to be adjusted
E	5,722,961	5,722,961		5,722,961	
F = D / E	12.600%	11.300%	-1,300%	11.000%	-0.300% ↑ 2009 Federal Tax Rate Adjustment Factor



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.300%

Uniform Volumetric Charge Percent

-0.300% kWh
-0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.000000	Yes	-0.300%	0.033000
General Service Less Than 50 kW	Customer - 12 per year	15.600000	Yes	-0.300%	0.046800
General Service 50 to 4,999 kW	Customer - 12 per year	73.390000	Yes	-0.300%	0.220170
Large Use	Customer - 12 per year	609.000000	Yes	-0.300%	1.827000
Unmetered Scattered Load	Connection - 12 per year	7.800000	Yes	-0.300%	0.023400
Sentinel Lighting	Connection - 12 per year	1.310000	Yes	-0.300%	0.003930
Street Lighting	Connection - 12 per year	0.040000	Yes	-0.300%	0.000120

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015700	Yes	-0.300%	0.000047
General Service Less Than 50 kW	kWh	0.014300	Yes	-0.300%	0.000043
General Service 50 to 4,999 kW	kW	2.980300	Yes	-0.300%	0.008941
Large Use	kW	0.710900	Yes	-0.300%	0.002133
Unmetered Scattered Load	kWh	0.014300	Yes	-0.300%	0.000043
Sentinel Lighting	kW	5.155700	Yes	-0.300%	0.015467
Street Lighting	kW	0.267000	Yes	-0.300%	0.000801



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment	Federal Tax Adjustment Unique
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.300%

Monthly Service Charge

Uniform Volumetric Charge Percent	-0.300% kWh -0.300% kW
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<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Volumetric Distribution Charge	Metric	Base Rate	To This Class	% Adjustment	Adj To Base



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -		Federal Tax Adjustment		Rate ReBal Base
			General	General	General	General	
Residential	Customer - 12 per year	11.000000	-0.055000	-0.033000	-0.033000	-0.033000	10.912000
General Service Less Than 50 kW	Customer - 12 per year	15.600000	-0.078000	-0.046800	-0.046800	-0.046800	15.475200
General Service 50 to 4,999 kW	Customer - 12 per year	73.390000	-0.366950	-0.220170	-0.220170	-0.220170	72.802880
Large Use	Customer - 12 per year	609.000000	-3.045000	-1.827000	-1.827000	-1.827000	604.128000
Unmetered Scattered Load	Connection - 12 per year	7.800000	-0.039000	-0.023400	-0.023400	-0.023400	7.737600
Sentinel Lighting	Connection - 12 per year	1.310000	-0.006550	-0.003930	-0.003930	-0.003930	1.299520
Street Lighting	Connection - 12 per year	0.040000	-0.000200	-0.000120	-0.000120	-0.000120	0.039680

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -		Federal Tax Adjustment		Rate ReBal Base
			General	General	General	General	
Residential	kWh	0.015700	-0.000079	-0.000047	-0.000047	-0.000047	0.015574
General Service Less Than 50 kW	kWh	0.014300	-0.000072	-0.000043	-0.000043	-0.000043	0.014185
General Service 50 to 4,999 kW	kW	2.980300	-0.014902	-0.008941	-0.008941	-0.008941	2.956457
Large Use	kW	0.710900	-0.003555	-0.002133	-0.002133	-0.002133	0.705212
Unmetered Scattered Load	kWh	0.014300	-0.000072	-0.000043	-0.000043	-0.000043	0.014185
Sentinel Lighting	kW	5.155700	-0.025779	-0.015467	-0.015467	-0.015467	5.114454
Street Lighting	kW	0.267000	-0.001335	-0.000801	-0.000801	-0.000801	0.264864



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment - Unique</u>	<u>Rate ReBal Base</u>
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Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment - Unique</u>	<u>Rate ReBal Base</u>
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Instructions

This worksheet is a placeholder for the 2009 GDP-IPJ amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPJ)	Average annual expected Productivity Gain (X)	(GDP-IPJ) - X
2.1%	1.0%	1.1%



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment - General

Metric Applied To: All Customers

Method of Application: Both Uniform%

Uniform Service Charge Percent: 1.100%

Uniform Volumetric Charge Percent: 1.100% kWh, 1.100% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.912000	Yes	1.100%	0.120032
General Service Less Than 50 kW	Customer - 12 per year	15.475200	Yes	1.100%	0.170227
General Service 50 to 4,999 kW	Customer - 12 per year	72.802880	Yes	1.100%	0.800832
Large Use	Customer - 12 per year	604.128000	Yes	1.100%	6.645408
Unmetered Scattered Load	Connection - 12 per year	7.737600	Yes	1.100%	0.085114
Sentinel Lighting	Connection - 12 per year	1.299520	Yes	1.100%	0.014295
Street Lighting	Connection - 12 per year	0.039680	Yes	1.100%	0.000436

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015574	Yes	1.100%	0.000171
General Service Less Than 50 kW	kWh	0.014185	Yes	1.100%	0.000156
General Service 50 to 4,999 kW	kW	2.956457	Yes	1.100%	0.032521
Large Use	kW	0.705212	Yes	1.100%	0.007757
Unmetered Scattered Load	kWh	0.014185	Yes	1.100%	0.000156
Sentinel Lighting	kW	5.114454	Yes	1.100%	0.056259
Street Lighting	kW	0.264864	Yes	1.100%	0.002914

F1.2 Price Cap Adjustment - Gen



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment	Price Cap Adjustment - Unique				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	1.100%	Uniform Volumetric Charge Percent	1.100% kWh		
Monthly Service Charge			1.100% kW		
<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Volumetric Distribution Charge					
<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment -	
			General	After Price Cap Base
Residential	Customer - 12 per year	10.912000	0.120032	11.032032
General Service Less Than 50 kW	Customer - 12 per year	15.475200	0.170227	15.645427
General Service 50 to 4,999 kW	Customer - 12 per year	72.802880	0.800832	73.603712
Large Use	Customer - 12 per year	604.128000	6.645408	610.773408
Unmetered Scattered Load	Connection - 12 per year	7.737600	0.085114	7.822714
Sentinel Lighting	Connection - 12 per year	1.299520	0.014295	1.313815
Street Lighting	Connection - 12 per year	0.039680	0.000436	0.040116

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment -	
			General	After Price Cap Base
Residential	kWh	0.015574	0.000171	0.015745
General Service Less Than 50 kW	kWh	0.014185	0.000156	0.014341
General Service 50 to 4,999 kW	kW	2.956457	0.032521	2.988978
Large Use	kW	0.705212	0.007757	0.712969
Unmetered Scattered Load	kWh	0.014185	0.000156	0.014341
Sentinel Lighting	kW	5.114454	0.056259	5.170713
Street Lighting	kW	0.264864	0.002914	0.267778



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cap Base</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cap Base</u>



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Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW

Smart Meter Cost Recovery

Rate Rider

Sunset Date

Sunset Date

DD/MM/YYYY

Metered Customers

Metric Applied To

Uniform Service Charge

Method of Application

0.000000

Uniform Service Charge Amount

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider Regulatory Asset Recovery

Sunset Date DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider: LV Wheeling
 Sunset Date: DDMMYYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	11.032032	1.000000	12.032032
General Service Less Than 50 kW	Customer - 12 per year	15.645427	1.000000	16.645427
General Service 50 to 4,999 kW	Customer - 12 per year	73.603712	1.000000	74.603712
Large Use	Customer - 12 per year	610.773408	1.000000	611.773408
Unmetered Scattered Load	Connection -12 per year	7.822714	0.000000	7.822714
Sentinel Lighting	Connection - 12 per year	1.313815	0.000000	1.313815
Street Lighting	Connection - 12 per year	0.040116	0.000000	0.040116

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.015745	0.000000	0.015745
General Service Less Than 50 kW	kWh	0.014341	0.000000	0.014341
General Service 50 to 4,999 kW	kW	2.988978	0.000000	2.988978
Large Use	kW	0.712969	0.000000	0.712969
Unmetered Scattered Load	kWh	0.014341	0.000000	0.014341
Sentinel Lighting	kW	5.170713	0.000000	5.170713
Street Lighting	kW	0.267778	0.000000	0.267778



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Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

Class

Metric Base Rate Final Base

Volumetric Distribution Charge

Class

Metric Base Rate Final Base

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Bill Impacts Generator

Purpose of this Worksheet:
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application		Uniform Percentage	
Uniform Percentage		11.300%	
Rate Class		Applied to Class	
Residential		Yes	
Rate Description		Vol Metric	
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004700
		% Adjustment	11.300%
		\$ Adjustment	0.000531
		Final Amount	0.005231
Rate Class		Applied to Class	
General Service Less Than 50 kW		Yes	
Rate Description		Vol Metric	
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004600
		% Adjustment	11.300%
		\$ Adjustment	0.000520
		Final Amount	0.005120
Rate Class		Applied to Class	
General Service 50 to 4,999 kW		Yes	
Rate Description		Vol Metric	
Retail Transmission Rate – Network Service Rate		\$/kW	1.831800
		% Adjustment	11.300%
		\$ Adjustment	0.206993
		Final Amount	2.038793
Rate Class		Applied to Class	
Large Use		Yes	
Rate Description		Vol Metric	
Retail Transmission Rate – Network Service Rate		\$/kW	2.151900
		% Adjustment	11.300%
		\$ Adjustment	0.243165
		Final Amount	2.395065
Rate Class		Applied to Class	
Unmetered Scattered Load		Yes	
Rate Description		Vol Metric	
Retail Transmission Rate – Network Service Rate		\$/kWh	0.003300
		% Adjustment	11.300%
		\$ Adjustment	0.000373
		Final Amount	0.003673
Rate Class		Applied to Class	
Sentinel Lighting		Yes	
Rate Description		Vol Metric	
Retail Transmission Rate – Network Service Rate		\$/kW	1.151600
		% Adjustment	11.300%
		\$ Adjustment	0.130131
		Final Amount	1.281731
Rate Class		Applied to Class	
Street Lighting		Yes	
Rate Description		Vol Metric	
Retail Transmission Rate – Network Service Rate		\$/kW	1.412600
		% Adjustment	11.300%
		\$ Adjustment	0.159624
		Final Amount	1.572224



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Method of Application

Uniform Percentage

Uniform Percentage

0.000%



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Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application

Uniform Percentage

5.450%

Applied to Class

Yes

Rate Class
Residential

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Current Amount	0.004600	% Adjustment	5.450%	\$ Adjustment	0.000251	Final Amount	0.004851
----------------	----------	--------------	--------	---------------	----------	--------------	----------

Rate Class

Applied to Class

Yes

General Service Less Than 50 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Current Amount	0.004500	% Adjustment	5.450%	\$ Adjustment	0.000245	Final Amount	0.004745
----------------	----------	--------------	--------	---------------	----------	--------------	----------

Rate Class

Applied to Class

Yes

General Service 50 to 4,999 kW

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Current Amount	1.778300	% Adjustment	5.450%	\$ Adjustment	0.096917	Final Amount	1.875217
----------------	----------	--------------	--------	---------------	----------	--------------	----------

Rate Class

Applied to Class

Yes

Large Use

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Current Amount	2.087000	% Adjustment	5.450%	\$ Adjustment	0.113742	Final Amount	2.200742
----------------	----------	--------------	--------	---------------	----------	--------------	----------

Rate Class

Applied to Class

Yes

Unmetered Scattered Load

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Current Amount	0.003200	% Adjustment	5.450%	\$ Adjustment	0.000174	Final Amount	0.003374
----------------	----------	--------------	--------	---------------	----------	--------------	----------

Rate Class

Applied to Class

Yes

Sentinel Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Current Amount	1.117000	% Adjustment	5.450%	\$ Adjustment	0.060877	Final Amount	1.177877
----------------	----------	--------------	--------	---------------	----------	--------------	----------

Rate Class

Applied to Class

Yes

Street Lighting

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Current Amount	1.371100	% Adjustment	5.450%	\$ Adjustment	0.074725	Final Amount	1.445825
----------------	----------	--------------	--------	---------------	----------	--------------	----------



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Method of Application

Uniform Percentage

Uniform Percentage

0.000%



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Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.03
Distribution Volumetric Rate	\$/kWh	0.0157
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.65
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	74.60
Distribution Volumetric Rate	\$/kW	2.9890
Retail Transmission Rate – Network Service Rate	\$/kW	2.0388
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8752
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	611.77
Distribution Volumetric Rate	\$/kW	0.7130
Retail Transmission Rate – Network Service Rate	\$/kW	2.3951
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	7.82
Distribution Volumetric Rate	\$/kWh	0.0143
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0037
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.31
Distribution Volumetric Rate	\$/kW	5.1707
Retail Transmission Rate – Network Service Rate	\$/kW	1.2817
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1779
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.04
Distribution Volumetric Rate	\$/kW	0.2678
Retail Transmission Rate – Network Service Rate	\$/kW	1.5722
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4458
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.



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Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Secondary Metered Customer > 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer > 5,000 kW

Current

1.0339

1.0140

1.0236

1.0039



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed (\$)	Volumetric (\$/kWh)
Residential		
Current Rates	11.27	0.0157
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.06	-0.0001
Federal Tax Adjustment General	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.12	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	12.03	0.0157
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
General Service Less Than 50 kW		
Current Rates	15.87	0.0143
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.08	-0.0001
Federal Tax Adjustment General	-0.05	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.17	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	16.65	0.0143
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kW)
General Service 50 to 4,999 kW		
Current Rates	73.66	2.9803
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.37	-0.0149
Federal Tax Adjustment General	-0.22	-0.0089
Price Cap Adj		
Price Cap Adjustment - General	0.80	0.0325
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	74.60	2.9890
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kW)
Large Use		
Current Rates	609.27	0.7109
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-3.05	-0.0036
Federal Tax Adjustment General	-1.83	-0.0021
Price Cap Adj		
Price Cap Adjustment - General	6.65	0.0078
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	611.77	0.7130
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Unmetered Scattered Load		

Current Rates	7.80	0.0143
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	-0.0001
Federal Tax Adjustment General	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.09	0.0002
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	7.82	0.0143
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	1.31	5.1557
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.01	-0.0258
Federal Tax Adjustment General	0.00	-0.0155
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0563
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	1.31	5.1707
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.04	0.2670
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0013
Federal Tax Adjustment General	0.00	-0.0008
Price Cap Adj		
Price Cap Adjustment - General	0.00	0.0029
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.04	0.2678
	0.00	0.0000



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class

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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.27	12.03
Service Charge Rate Rider(s)	\$/kWh	0.0157	0.0157
Distribution Volumetric Rate	\$/kWh	0.0047	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0052
Wholesale Market Service Rate	\$/kWh	0.0010	0.0010
Rural Rate Protection Charge	\$	0.25	0.25
Standard Supply Service - Administration Charge (if applicable)			

Consumption

RPP Tier One

1,000 kWh	kWh	-	kWh
1,000	600	Load Factor	1.0339

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.0%	28.16%
Energy Second Tier (kWh)	434	0.0650	28.21	434	0.0650	28.21	0.0%	23.64%
Sub-Total: Energy			61.81			61.81	0.0%	51.80%
Service Charge	1	11.27	11.27	1	12.03	12.03	6.7%	10.08%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0157	15.70	1,000	0.0157	15.70	0.0%	13.16%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.0%	0.00%
Total: Distribution			26.97			27.73	2.8%	23.24%
Retail Transmission Rate - Network Service Rate	1,034	0.0047	4.86	1,034	0.0052	5.38	10.7%	4.51%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,034	0.0046	4.76	1,034	0.0049	5.07	6.5%	4.25%
Total: Retail Transmission			9.62			10.45	8.6%	8.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.59			38.18	4.3%	32.00%
Wholesale Market Service Rate	1,034	0.0052	5.38	1,034	0.0052	5.38	0.0%	4.51%
Rural Rate Protection Charge	1,034	0.0010	1.03	1,034	0.0010	1.03	0.0%	0.86%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	0.21%
Sub-Total: Regulatory			6.66			6.66	0.0%	5.59%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.0%	5.87%
Total Bill before Taxes	112.06	5%	112.06	113.65	5%	113.65	1.4%	95.24%
GST	112.06	5%	5.60	113.65	5%	5.68	1.4%	4.76%
Total			117.66			119.33	1.4%	100.00%

**Rate Class Threshold Test
Residential**

	250	600	1,000	1,600	2,250
kWh	259	621	1,034	1,655	2,327
Loss Factor Adjusted kWh					
kw					
Load Factor					

Energy

Applied For Bill	\$ 14.50	\$ 34.96	\$ 61.81	\$ 102.17	\$ 145.85
Current Bill	\$ 14.50	\$ 34.96	\$ 61.81	\$ 102.17	\$ 145.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.7%	46.9%	51.8%	54.7%	56.2%

Distribution

Applied For Bill	\$ 15.95	\$ 21.45	\$ 27.73	\$ 37.15	\$ 47.35
Current Bill	\$ 15.19	\$ 20.69	\$ 26.97	\$ 36.39	\$ 46.59
\$ Impact	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76
% Impact	5.0%	3.7%	2.8%	2.1%	1.6%
% of Total Bill	41.4%	28.8%	23.2%	19.9%	18.2%

Retail Transmission

Applied For Bill	\$ 2.62	\$ 6.27	\$ 10.45	\$ 16.72	\$ 23.50
Current Bill	\$ 2.41	\$ 5.78	\$ 9.62	\$ 15.39	\$ 21.64
\$ Impact	\$ 0.21	\$ 0.49	\$ 0.83	\$ 1.33	\$ 1.86
% Impact	8.7%	8.5%	8.6%	8.6%	8.6%
% of Total Bill	6.8%	8.4%	8.8%	9.0%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 18.57	\$ 27.72	\$ 38.18	\$ 53.87	\$ 70.85
Current Bill	\$ 17.60	\$ 26.47	\$ 36.59	\$ 51.78	\$ 68.23
\$ Impact	\$ 0.97	\$ 1.25	\$ 1.59	\$ 2.09	\$ 2.62
% Impact	5.5%	4.7%	4.3%	4.0%	3.8%
% of Total Bill	48.2%	37.2%	32.0%	28.9%	27.3%

Regulatory

Applied For Bill	\$ 1.86	\$ 4.10	\$ 6.66	\$ 10.52	\$ 14.68
Current Bill	\$ 1.86	\$ 4.10	\$ 6.66	\$ 10.52	\$ 14.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.5%	5.6%	5.6%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.6%	5.9%	6.0%	6.1%

GST

Applied For Bill	\$ 1.83	\$ 3.55	\$ 5.68	\$ 8.89	\$ 12.36
Current Bill	\$ 1.79	\$ 3.49	\$ 5.60	\$ 8.78	\$ 12.23
\$ Impact	\$ 0.04	\$ 0.06	\$ 0.08	\$ 0.11	\$ 0.13
% Impact	2.2%	1.7%	1.4%	1.3%	1.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 38.51	\$ 74.53	\$ 119.33	\$ 186.65	\$ 259.49
Current Bill	\$ 37.50	\$ 73.22	\$ 117.66	\$ 184.45	\$ 256.74
\$ Impact	\$ 1.01	\$ 1.31	\$ 1.67	\$ 2.20	\$ 2.75
% Impact	2.7%	1.8%	1.4%	1.2%	1.1%



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Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

	<u>Metric</u>	<u>Current</u>
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0



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Instructions

Enter the following charges from your current Board-Approved Tariff Schedule

Customer Administration

	<u>Metric</u>	<u>Current</u>
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

	<u>Metric</u>	<u>Current</u>
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other

	<u>Metric</u>	<u>Current</u>
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



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Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

- One-time charge, per retailer, to establish the service agreement between the distributor and the retailer
- Monthly Fixed Charge, per retailer
- Monthly Variable Charge, per customer, per retailer
- Distributor-consolidated billing charge, per customer, per retailer
- Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

- Request fee, per request, applied to the requesting party
- Processing fee, per request, applied to the requesting party
- Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

	<u>Metric</u>	<u>Current</u>
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00