

November 6, 2008

Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge St 26th Floor Toronto, Ontario M4P 1E4

Dear Ms. Walli:

Please find enclosed an application to harmonize the rates for Orangeville Hydro Limited and Grand Valley Energy Inc. The amalgamation will be effective January 1, 2009 with the legal name of the entity being Orangeville Hydro Limited. We are proposing to harmonize the rates per the 2009 IRM models. We have enclosed two paper copies, an electronic copy of the PDF format emailed to the Board and a completed copy of the Microsoft Excel Harmonization Model on a CD.

We hope that you find everything in order but if you do require further assistance or have any questions, please contact Jan Howard at <u>ihoward@orangevillehydro.on.ca</u> or by phoning 519-942-8000.

Yours truly,

ORANGEVILLE HYDRO LIMITED

George Dick President



ORANGEVILLE HYDRO LIMITED EB-2008-0204 2009 HARMONIZATION ELECTRICITY DISTRIBUTION RATES OF GRAND VALLEY ENERGY INC. AND ORANGEVILLE HYDRO LIMITED MANAGERS SUMMARY

Please find enclosed Orangeville Hydro Limited (OHL), application to harmonize the 2009 rates of Orangeville Hydro Limited (OHL) and Grand Valley Energy Inc. (GVEI).

Contained in this application are:

- 1. a harmonized model for Merged OHL
- 2. a Managers Summary

Rate Classes

In the model on Sheet 1. Harmonization Model, the following rate classes under OHL were entered as Residential, General Service Less Than 50 kW, General Service 50 to 4,999 kW, Unmetered Scattered Load, Sentinel Lights and Street Lights. In the harmonization model OHL is proposing to discontinue the General Service 50 to 4,999 kW – Time of Use Class.

In the model on Sheet 1.Harmonization Model, the following rate classes under GVEI were entered as Residential, <50kW General Service, >50kW General Service, Unmetered Scattered Load and Street Lights.

On Sheet 1.Harmonization Model, the model calculates the revenue requirement for each entity based on the proposed rates from the 2^{nd} Generation IRM model submitted to the OEB for approval.

Customer Data By Class

On Sheet 1.Harmonization Model, the 2007 kWh and kW class data that was submitted in OHL's 2007 RRR reporting, section 2.1.5 was input into the model. The Unmetered Scattered Load class data was extracted from the <50kW General Service class. The data for the General Service 50 to 4,999 kW – Time of Use Class was included in the General Service 50 to 4,999 kW and agrees with the 2007 RRR reporting in under 2.1.5.

On Sheet 1.Harmonization Model, the 2007 kWh and kW class data that was submitted in GVEI's 2007 RRR reporting section 2.1.5 was input into the model. The Unmetered Scattered Load class data was extracted from the <50kW General Service class.

Rates & Revenue Requirement

On Sheet2.Rates, we entered in the current rate tariffs for the 2008 approved rates for OHL and GVEI in order to demonstrate the bill impacts at current rates.

On Sheet 2.Rates, for both OHL and GVEI, the proposed rate tariffs from the 2009 2nd GIRM were entered in the model. These rates were used to determine the revenue requirement for each entity on Sheet 1. Harmonization Model and calculate the proposed harmonized rates for the merged OHL.

Retail Transmission Network & Connection Rates

The retail transmission Network and Connection rates for GVEI that were changed in the 2006 EDR were incorrect and seemed to be reversed. This impacted on the variance account balances for 1584 and 1586 making them swing dramatically. Due to this inequity the balance in 1584, the Transmission Network balance has a debit balance at the end of 2007 and the balance of 1586, the Transmission Connection keeps increasing significantly to a credit balance. The proposed rates for the merged OHL will rectify the variance balances by recovering a higher rate on the Transmission Network and a lower rate on the Transmission Connection.

	2005	2006	2007
1584-Tx NW	-21,717.32	-471.76	10,806.00
1586-Tx CN	68,555.68	-44,456.77	-66,406.34

Please note these balances consist only of charges billed to customers and the charges paid and do not include the carrying charges.

Loss Factor

We are proposing that the merged OHL loss factor will be OHL's current approved loss factor of 1.0406 instead of GVEI's higher loss factor of 1.0612.

Rate Implementation

The Merged Orangeville Hydro Limited is able to pro-rate the bill so that consumption before May 1^{st} , 2009 is at the old rates and post May 1^{st} , 2009 consumption is at the new rates.

Bill Impacts

There are no bill impacts that exceed the 10% threshold for OHL customers.

The highest impact for GVEI customers, is in the Residential class for customers using 100 kWh per month with a bill impact of 9.7%. We researched and found 17 accounts that were affected. Out of these 17 accounts 14 accounts were empty apartment units, 2 were disconnected and 1 account was a garage. In the Unmetered Scattered Load class for customers using 250 kWh, the bill impact is 16.1%. Grand Valley only has one unmetered scattered load and the consumption is 1479 kWh per month so there would be no bill impact in that usage threshold. There are no other bill impacts that exceed the 10% threshold.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard Manager of Finance & Rates

	2007 Cust./Conn. Count	2007 kWh	2007 kW	2009 Proposed Fixed Charge	2009 Proposed kWh Charge	2009 Proposed kW Charge	Fixed Revenue	Variable Revenue	Total Revenue	Fixed %
OHL										
RESIDENTIAL				_						
Regular GENERAL SERVICE	8,995	80,135,717		\$17.14	\$0.0136		\$1,850,092	\$1,089,846	\$2,939,937	62.9%
Less than 50 kW	986	35,483,239		\$30.91		A	\$365,727	\$358,381	\$724,108	50.5%
Greater than 50 kW Unmetered Scattered Load	119 34	377,302	307,315	\$185.18 \$29.91		\$1.8345	\$264,437 \$12,203	\$563,769 \$3,811	\$828,206 \$16,014	31.9% 76.2%
Sentinel Lighting	181	577,502	373	\$0.40		\$1.9403	\$869	\$724	\$1,593	54.6%
Street Lighting	2,563		4,445	\$0.04		\$0.6445	\$1,230	\$2,865	\$4,095	30.0%
TOTALS	12,878	115,996,258	312,133				\$2,494,558	\$2,019,395	\$4,513,953	55.3%
GVEI										
RESIDENTIAL										
Regular GENERAL SERVICE	592	5,786,652		\$14.27	\$0.0162		\$101,374	\$93,744	\$195,118	52.0%
Less than 50 kW	77	1,572,743		\$22.32	\$0.0141		\$20,624	\$22,176	\$42,799	48.2%
Greater than 50 kW	7		6,372	\$233.53		\$3.9430	\$19,617	\$25,125	\$44,741	43.8%
Unmetered Scattered Load Sentinel Lighting	1 0	17,628 0	0	\$21.32 \$0.00		\$0.0000	\$256 \$0	\$249 \$0	\$504 \$0	50.7% #DIV/0!
Street Lighting	152	U	286	\$0.93		\$5.8302	\$1,696	\$1,667	\$3,364	50.4%
TOTALS	829	7,377,023	6,658				\$143,566	\$142,960	\$286,527	50.1%
Harmonized										
RESIDENTIAL										Result
Regular GENERAL SERVICE	9,587	85,922,369		\$16.96	\$0.0138		\$1,951,466	\$1,183,590	\$3,135,055	62.2%
Less than 50 kW	1,063	37,055,982		\$30.29			\$386,351	\$380,556	\$766,907	50.4%
Greater than 50 kW	126		313,687	\$187.87		\$1.8773		\$588,894	\$872,948	32.5%
Unmetered Scattered Load	35 181	394,930	373	\$29.66 \$0.40		£1 0400	\$12,459 \$869	\$4,059 \$724	\$16,518	75.4% 54.6%
Sentinel Lighting Street Lighting	181 2,715		373 4,731	\$0.40 \$0.09		\$1.9403 \$0.9580	\$869 \$2,927	\$724 \$4,532	\$1,593 \$7,459	54.6% 39.2%
	2,710		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.00		ψ0.0000	Ψ2,021	ψ-1,002	ψι,-00	50.270
TOTALS	13,707	123,373,281	318,791				\$2,638,125	\$2,162,355	\$4,800,480	55.0%
								Verify	\$4,800,480	

	OHL 2008 Approved	GVEI 2008 Approved	OHL 2009 Proposed	GVEI 2009 Proposed	Merged OHL 2009 Proposed Harmonized
Residential					
Monthly Service Charge per Customer Distribution Rate per kWh Regulatory Assets per kWh Trans Net Charge per kWh Trans Conn Charge per kWh Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Loss Factor	\$16.35 \$0.0135 \$0.0000 \$0.0047 \$0.0029 \$0.0062 \$0.0070 \$0.2500 1.0406	\$13.43 \$0.0161 \$0.0000 \$0.0030 \$0.0048 \$0.0062 \$0.0070 \$0.2500 1.0612	\$17.14 \$0.0136 \$0.0000 \$0.0052 \$0.0031 \$0.0062 \$0.0070 \$0.2500 1.0406	\$14.27 \$0.0162 \$0.0000 \$0.0033 \$0.0051 \$0.0062 \$0.0070 \$0.2500 1.0612	\$16.96 \$0.0138 \$0.0000 \$0.0052 \$0.0031 \$0.0062 \$0.0070 \$0.2500 1.0406
General Service < 50 kW					
Monthly Service Charge per Customer Distribution Rate per kWh Regulatory Assets per kWh Trans Net Charge per kWh Trans Conn Charge per kWh Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Loss Factor	\$30.06 \$0.0101 \$0.0000 \$0.0043 \$0.0027 \$0.0062 \$0.0070 \$0.2500 1.0406	\$21.41 \$0.0140 \$0.0000 \$0.0028 \$0.0043 \$0.0062 \$0.0070 \$0.2500 1.0612	\$30.91 \$0.0101 \$0.0000 \$0.0048 \$0.0028 \$0.0062 \$0.0070 \$0.2500 1.0406	\$22.32 \$0.0141 \$0.0000 \$0.0031 \$0.0045 \$0.0062 \$0.0070 \$0.2500 1.0612	\$30.29 \$0.0103 \$0.0000 \$0.0048 \$0.0028 \$0.0062 \$0.0070 \$0.2500 1.0406
General Service > 50 kW					
Monthly Service Charge per Customer Distribution Rate per kW Regulatory Assets per kW Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Loss Factor	\$183.46 \$1.8273 \$0.0000 \$1.7399 \$1.0459 \$0.0062 \$0.0070 \$0.2500 1.0406	\$230.95 \$3.9118 \$0.0000 \$1.0525 \$1.6988 \$0.0062 \$0.0070 \$0.2500 1.0612	\$185.18 \$1.8345 \$0.0000 \$1.9365 \$1.1003 \$0.0062 \$0.0070 \$0.2500 1.0406	\$233.53 \$3.9430 \$0.0000 \$1.1714 \$1.7871 \$0.0062 \$0.0070 \$0.2500 1.0612	\$187.87 \$1.8773 \$0.0000 \$1.9365 \$1.1003 \$0.0062 \$0.0070 \$0.2500 1.0406
Unmetered Scattered Load	1.0400	1.0012	1.0400	1.0012	1.0400
Monthly Service Charge per Customer Distribution Rate per kWh Regulatory Assets per kWh Trans Net Charge per kWh Trans Conn Charge per kWh Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Loss Factor	\$29.79 \$0.0101 \$0.0000 \$0.0043 \$0.0027 \$0.0062 \$0.0070 \$0.2500 1.0406	\$21.15 \$0.0140 \$0.0000 \$0.0028 \$0.0043 \$0.0062 \$0.0070 \$0.2500 1.0612	\$29.91 \$0.0101 \$0.0000 \$0.0048 \$0.0028 \$0.0062 \$0.0070 \$0.2500 1.0406	\$21.32 \$0.0141 \$0.0000 \$0.0031 \$0.0045 \$0.0062 \$0.0070 \$0.2500 1.0612	\$29.66 \$0.0103 \$0.0000 \$0.0048 \$0.0028 \$0.0062 \$0.0070 \$0.2500 1.0406
Sentinel Lighting Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Loss Factor	\$0.40 \$1.9327 \$0.0000 \$1.3188 \$0.8255 \$0.0062 \$0.0070 \$0.2500 1.0406	\$0.00 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 1.0612	\$0.40 \$1.9403 \$0.0000 \$1.4678 \$0.8684 \$0.0062 \$0.0070 \$0.2500 1.0406	\$0.00 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 1.0612	\$0.40 \$1.9403 \$0.0000 \$1.4678 \$0.8684 \$0.0062 \$0.0070 \$0.2500 1.0406
Street Lighting Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Loss Factor	\$0.04 \$0.6420 \$0.0000 \$1.3122 \$0.8085 \$0.0062 \$0.0070 \$0.2500 1.0406	\$0.92 \$5.7841 \$0.0000 \$1.0525 \$1.6988 \$0.0062 \$0.0070 \$0.2500 1.0612	\$0.04 \$0.6445 \$0.0000 \$1.4605 \$0.8505 \$0.0062 \$0.0070 \$0.2500 1.0406	\$0.93 \$5.8302 \$0.0000 \$1.1714 \$1.7871 \$0.0062 \$0.2500 1.0612	\$0.09 \$0.9580 \$0.0000 \$1.4605 \$0.8505 \$0.0062 \$0.0070 \$0.2500 1.0406

			Merged OHL			Merged OHL
	.	.	2009	.	.	2009
	OHL 2009 Proposed	GVEI 2009 Proposed	Proposed Harmonized	OHL 2009 Proposed	GVEI 2009 Proposed	Proposed Harmonized
Residential						
Monthly Usage kWh	100	100	100	250	250	250
Monthly Service Charge per Customer	\$17.14	\$14.27	\$16.96	\$17.14	\$14.27	\$16.96
Distribution Rate per kWh	\$1.3600	\$1.6200	\$1.3775	\$3.4000	\$4.0500	\$3.4438
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh Trans Net Charge per kWh	\$5.2030	\$5.3060 \$0.3502	\$5.2030 \$0.5411	\$13.0075	\$13.2650 \$0.8755	\$13.0075 \$1.3528
Trans Conn Charge per kWh	\$0.5411 \$0.3226	\$0.5412	\$0.5411 \$0.3226	\$1.3528 \$0.8065	\$1.3530	\$0.8065
Wholesale Market Service Rate per kWh	\$0.6452	\$0.6579	\$0.6452	\$1.6129	\$1.6449	\$1.6129
Debt Retirement Charge per kWh	\$0.7000	\$0.7000	\$0.7000	\$1.7500	\$1.7500	\$1.7500
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Total	\$26.16	\$23.70	\$26.00	\$39.32	\$37.46	\$39.19
Residential						
Monthly Usage kWh	500	500	500	750	750	750
Monthly Service Charge per Customer	\$17.14	\$14.27	\$16.96	\$17.14	\$14.27	\$16.96
Distribution Rate per kWh	\$6.8000	\$8.1000	\$6.8876	\$10.2000	\$12.1500	\$10.3313
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$26.0150	\$26.5300	\$26.0150	\$39.0225	\$39.7950	\$39.0225
Trans Net Charge per kWh	\$2.7056	\$1.7510	\$2.7056	\$4.0583	\$2.6265	\$4.0583
Trans Conn Charge per kWh Wholesale Market Service Rate per kWh	\$1.6129 \$3.2259	\$2.7061 \$3.2897	\$1.6129 \$3.2259	\$2.4194 \$4.8388	\$4.0591 \$4.9346	\$2.4194 \$4.8388
Debt Retirement Charge per kWh	\$3.5000	\$3.5000	\$3.5000	\$ 4 .8388 \$5.2500	\$5.2500	\$5.2500
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Total	\$61.25	\$60.40	\$61.16	\$83.18	\$83.34	\$83.13
Residential						
Monthly Usage kWh	1000	1000	1000	1500	1500	1500
Monthly Service Charge per Customer	\$17.14	\$14.27	\$16.96	\$17.14	\$14.27	\$16.96
Distribution Rate per kWh	\$13.6000	\$16.2000	\$13.7751	\$20.4000	\$24.3000	\$20.6627
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$52.3548	\$53.5496	\$52.3548	\$82.5322	\$84.3244	\$82.5322
Trans Net Charge per kWh Trans Conn Charge per kWh	\$5.4111 \$3.2259	\$3.5020 \$5.4121	\$5.4111 \$3.2259	\$8.1167 \$4.8388	\$5.2529 \$8.1182	\$8.1167 \$4.8388
Wholesale Market Service Rate per kWh	\$6.4517	\$6.5794	\$6.4517	\$9.6776	\$9.8692	\$9.6776
Debt Retirement Charge per kWh	\$7.0000	\$7.0000	\$7.0000	\$10.5000	\$10.5000	\$10.5000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Total	\$105.43	\$106.76	\$105.43	\$153.46	\$156.88	\$153.54
Residential						
Monthly Usage kWh	2000	2000	2000			
Monthly Service Charge per Customer	\$17.14	\$14.27	\$16.96			
Distribution Rate per kWh	\$27.2000	\$32.4000	\$27.5502			
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000			
Cost of Power per kWh	\$112.7096	\$115.0992 \$7.0039	\$112.7096			
Trans Net Charge per kWh Trans Conn Charge per kWh	\$10.8222 \$6.4517	\$10.8242	\$10.8222 \$6.4517			
Wholesale Market Service Rate per kWh	\$12.9034	\$13.1589	\$12.9034			
Debt Retirement Charge per kWh	\$14.0000	\$14.0000	\$14.0000			
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500			
Total	\$201.48	\$207.01	\$201.65			
General Service < 50 kW						
Monthly Usage kWh	1,000	1,000	1,000	2,000	2,000	2,000
Monthly Service Charge per Customer	\$30.91	\$22.32	\$30.29	\$30.91	\$22.32	\$30.29
Distribution Rate per kWh	\$10.1000	\$14.1000	\$10.2698	\$20.2000	\$28.2000	\$20.5395
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$52.3548	\$53.5496	\$52.3548	\$112.7096	\$115.0992	\$112.7096

Trans Net Charge per kWh Trans Conn Charge per kWh Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust.	\$4.9949 \$2.9137 \$6.4517 \$7.0000 \$0.2500	\$3.2897 \$4.7754 \$6.5794 \$7.0000 \$0.2500	\$4.9949 \$2.9137 \$6.4517 \$7.0000 \$0.2500	\$9.9898 \$5.8274 \$12.9034 \$14.0000 \$0.2500	\$6.5794 \$9.5508 \$13.1589 \$14.0000 \$0.2500	\$9.9898 \$5.8274 \$12.9034 \$14.0000 \$0.2500
Monthly Bill	\$114.98	\$111.86	\$114.52	\$206.79	\$209.16	\$206.51
General Service < 50 kW Monthly Usage kWh	5,000	5,000	5,000	10,000	10,000	10,000
Monthly Service Charge per Customer	¢20.04	¢00.00	¢20.20	¢00.04	¢00.00	¢20.20
Distribution Rate per kWh	\$30.91 \$50.5000	\$22.32 \$70.5000	\$30.29 \$51.3488	\$30.91 \$101.0000	\$22.32 \$141.0000	\$30.29 \$102.6977
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$293.7740	\$299.7480	\$293.7740	\$595.5480	\$607.4960	\$595.5480
Trans Net Charge per kWh	\$24.9744	\$16.4486	\$24.9744 \$14.5684	\$49.9488	\$32.8972	\$49.9488
Trans Conn Charge per kWh Wholesale Market Service Rate per kWh	\$14.5684 \$32.2586	\$23.8770 \$32.8972	\$14.5684 \$32.2586	\$29.1368 \$64.5172	\$47.7540 \$65.7944	\$29.1368 \$64.5172
Debt Retirement Charge per kWh	\$35.0000	\$35.0000	\$35.0000	\$70.0000	\$70.0000	\$70.0000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$482.24	\$501.04	\$482.46	\$941.31	\$987.51	\$942.39
General Service < 50 kW						
Monthly Usage kWh	15,000	15,000	15,000			
Monthly Service Charge per Customer	\$30.91	\$22.32	\$30.29			
Distribution Rate per kWh	\$151.5000	\$211.5000	\$154.0465			
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000			
Cost of Power per kWh	\$897.3220	\$915.2440	\$897.3220			
Trans Net Charge per kWh	\$74.9232	\$49.3458	\$74.9232			
Trans Conn Charge per kWh Wholesale Market Service Rate per kWh	\$43.7052 \$96.7758	\$71.6310 \$98.6916	\$43.7052 \$96.7758			
Debt Retirement Charge per kWh	\$105.0000	\$105.0000	\$105.0000			
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500			
Monthly Bill	\$1,400.39	\$1,473.98	\$1,402.31			
General Service > 50 kW						
Monthly Usage kWh	15,000	15,000	15,000	40,000	40,000	40,000
Monthly Usage kW	50	50	50	100	100	100
Monthly Service Charge per Customer	\$185.18	\$233.53	\$187.87	\$185.18	\$233.53	\$187.87
Distribution Rate per kW	\$91.7250	\$197.1500	\$93.8665	\$183.4500	\$394.3000	\$187.7330
Regulatory Assets per kW	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$905.3220	\$923.2440	\$905.3220	\$2,414.1920	\$2,461.9840	\$2,414.1920
Trans Net Charge per kW Trans Conn Charge per kW	\$96.8250	\$58.5700 \$89.3550	\$96.8250 \$55.0150	\$193.6500 \$110.0300	\$117.1400 \$178.7100	\$193.6500 \$110.0300
Wholesale Market Service Rate per kWh	\$55.0150 \$96.7758	\$98.6916	\$55.0150 \$96.7758	\$110.0300 \$258.0688	\$178.7100 \$263.1776	\$110.0300 \$258.0688
Debt Retirement Charge per kWh	\$105.0000	\$105.0000	\$105.0000	\$280.0000	\$280.0000	\$280.0000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$1,536.09	\$1,705.79	\$1,540.92	\$3,624.82	\$3,929.09	\$3,631.79
General Service > 50 kW						
Monthly Usage kWh	100,000	100,000	100,000	400,000	400,000	400,000
Monthly Usage kW	500	500	500	1000	1000	1000
Monthly Service Charge per Customer	\$185.18	\$233.53	\$187.87	\$185.18	\$233.53	\$187.87
Distribution Rate per kW	\$917.2500	\$1,971.5000	\$938.6652	\$1,834.5000	\$3,943.0000	\$1,877.3305
Regulatory Assets per kW	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$6,035.4800	\$6,154.9600	\$6,035.4800	\$24,141.9200	\$24,619.8400	
Trans Net Charge per kW Trans Conn Charge per kW	\$968.2500 \$550.1500	\$585.7000 \$893.5500	\$968.2500 \$550.1500	\$1,936.5000 \$1,100.3000	\$1,171.4000 \$1,787.1000	\$1,936.5000 \$1,100.3000
Wholesale Market Service Rate per kWh	\$645.1720	\$657.9440	\$645.1720	\$2,580.6880	\$2,631.7760	\$2,580.6880
Debt Retirement Charge per kWh	\$700.0000	\$700.0000	\$700.0000	\$2,800.0000	\$2,800.0000	\$2,800.0000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$10,001.73	\$11,197.43	\$10,025.83	\$34,579.34	\$37,186.90	\$34,624.85
General Service > 50 kW						
Monthly Usage kWh						
	1,000,000	1,000,000	1,000,000			
Monthly Usage kW	1,000,000 3000	1,000,000 3000	1,000,000 3000			

Monthly Service Charge per Customer						
	\$185.18	\$233.53	\$187.87			
Distribution Rate per kW		\$11,829.0000	\$5,631.9914			
Regulatory Assets per kW	\$0.0000	\$0.0000	\$0.0000			
Cost of Power per kWh	. ,	\$61,549.6000	. ,			
Trans Net Charge per kW	\$5,809.5000	\$3,514.2000	\$5,809.5000			
Trans Conn Charge per kW	\$3,300.9000	\$5,361.3000	\$3,300.9000			
Wholesale Market Service Rate per kWh	\$6,451.7200	\$6,579.4400	\$6,451.7200			
Debt Retirement Charge per kWh	\$7,000.0000	\$7,000.0000	\$7,000.0000			
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500			
Monthly Bill	\$88,605.85	\$96,067.32	\$88,737.03			
montally 2m	<i>Q</i> 00,000,000	\$00,001.10 <u>2</u>	<i>Q</i> OO , O , 			
Unmetered Scattered Load						
	250	250	250	500	500	500
Monthly Usage kWh	250	250	250	500	500	500
	6 6 6 6			A a a a		
Monthly Service Charge per Customer	\$29.91	\$21.32	\$29.66	\$29.91	\$21.32	\$29.66
Distribution Rate per kWh	\$2.5250	\$3.5250	\$2.5696	\$5.0500	\$7.0500	\$5.1393
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$13.0075	\$13.2650	\$13.0075	\$26.0150	\$26.5300	\$26.0150
Trans Net Charge per kWh	\$1.2487	\$0.8224	\$1.2487	\$2.4974	\$1.6449	\$2.4974
Trans Conn Charge per kWh	\$0.7284	\$1.1939	\$0.7284	\$1.4568	\$2.3877	\$1.4568
Wholesale Market Service Rate per kWh	\$1.6129	\$1.6449	\$1.6129	\$3.2259	\$3.2897	\$3.2259
Debt Retirement Charge per kWh	\$1.7500	\$1.7500	\$1.7500	\$3.5000	\$3.5000	\$3.5000
					\$0.2500	
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$51.03	\$43.77	\$50.83	\$71.91	\$65.97	\$71.75
Unmetered Scattered Load						
Monthly Usage kWh	1,000	1,000	1,000	1,500	1,500	1,500
,	,	,	,	,	,	,
Monthly Service Charge per Customer	\$29.91	\$21.32	\$29.66	\$29.91	\$21.32	\$29.66
			\$29.00 \$10.2785		\$21.1500	
Distribution Rate per kWh	\$10.1000	\$14.1000	• • • • •	\$15.1500	• • • • •	\$15.4178
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$52.3548	\$53.5496	\$52.3548	\$82.5322	\$84.3244	\$82.5322
Trans Net Charge per kWh	\$4.9949	\$3.2897	\$4.9949	\$7.4923	\$4.9346	\$7.4923
Trans Conn Charge per kWh	\$2.9137	\$4.7754	\$2.9137	\$4.3705	\$7.1631	\$4.3705
Wholesale Market Service Rate per kWh	\$6.4517	\$6.5794	\$6.4517	\$9.6776	\$9.8692	\$9.6776
Debt Retirement Charge per kWh	\$7.0000	\$7.0000	\$7.0000	\$10.5000	\$10.5000	\$10.5000
. .						
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$113.98	\$110.86	\$113.91	\$159.88	\$159.51	\$159.91
	φ113.90	φ110.00	φ113.91	φ139.00	\$159.51	\$159.91
Continual Lighting						
Sentinel Lighting	450	450	450	000		
Monthly Usage kWh	150	150	150	200	200	200
Monthly Usage kW	1	1	1	1	1	1
Monthly Service Charge per Connection	\$0.40	\$0.00	\$0.40	\$0.40	\$0.00	\$0.40
	\$0.40 \$1.9403	\$0.00 \$0.0000	\$0.40 \$1.9403	\$0.40 \$1.9403	\$0.00 \$0.0000	\$0.40 \$1.9403
Distribution Rate per kW	\$1.9403	\$0.0000	\$1.9403	\$1.9403	\$0.0000	\$1.9403
Distribution Rate per kW Regulatory Assets per kW	\$1.9403 \$0.0000	\$0.0000 \$0.0000	\$1.9403 \$0.0000	\$1.9403 \$0.0000	\$0.0000 \$0.0000	\$1.9403 \$0.0000
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh	\$1.9403 \$0.0000 \$9.0532	\$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532	\$1.9403 \$0.0000 \$12.0710	\$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678	\$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678	\$1.9403 \$0.0000 \$12.0710 \$1.4678	\$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust.	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust.	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.04	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000000 \$0.00000000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 \$125,000 \$75 \$0.04 \$241.6875	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 \$125,000 \$75 \$0.04 \$241.6875 \$0.0000	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.93 \$2,186.3250 \$0.93	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.04 \$241.6875 \$0.0000 \$7,544.3500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.93 \$2,186.3250 \$0.93 \$2,186.3250 \$0.0000 \$7,693.7000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.0000 \$7,544.3500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 \$125,000 \$75 \$0.04 \$241.6875 \$0.0000	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.93 \$2,186.3250 \$0.93	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.04 \$241.6875 \$0.0000 \$7,544.3500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.93 \$2,186.3250 \$0.93 \$2,186.3250 \$0.0000 \$7,693.7000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.0000 \$7,544.3500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 \$125,000 \$75 \$0.04 \$241.6875 \$0.000 \$7,544.3500 \$547.6875 \$318.9375	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$2,186.3250 \$0.0000 \$7,693.7000 \$439.2750 \$0.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.0000 \$7,544.3500 \$547.6875 \$325.6500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Wholesale Market Service Rate per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 \$125,000 \$7544.3500 \$547.6875 \$318.9375 \$806.4650	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$2,186.3250 \$0.000 \$7,693.7000 \$439.2750 \$0.0000 \$822.4300	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.000 \$7,544.3500 \$547.6875 \$325.6500 \$806.4650	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 \$125,000 \$125,000 \$7544.3500 \$547.6875 \$318.9375 \$806.4650 \$875.0000	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$2,186.3250 \$0.93 \$2,186.3250 \$0.0000 \$7,693.7000 \$439.2750 \$0.0000 \$822.4300 \$875.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.000 \$7,544.3500 \$544.3500 \$547.6875 \$325.6500 \$806.4650 \$875.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Wholesale Market Service Rate per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 \$125,000 \$7544.3500 \$547.6875 \$318.9375 \$806.4650	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$2,186.3250 \$0.000 \$7,693.7000 \$439.2750 \$0.0000 \$822.4300	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.000 \$7,544.3500 \$547.6875 \$325.6500 \$806.4650	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust.	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.04 \$241.6875 \$0.0000 \$7,544.3500 \$547.6875 \$318.9375 \$806.4650 \$875.0000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$125,000 375 \$0.93 \$2,186.3250 \$0.0000 \$7,693.7000 \$439.2750 \$0.0000 \$439.2750 \$0.0000 \$439.2750 \$0.0000 \$439.2750 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.0000 \$7,544.3500 \$547.6875 \$325.6500 \$875.0000 \$875.0000 \$0.2500	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500
Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh Standard Supply Service Charge per Cust. Monthly Bill Street Lighting Monthly Usage kWh Monthly Usage kW Monthly Service Charge per Connection Distribution Rate per kW Regulatory Assets per kW Cost of Power per kWh Trans Net Charge per kW Trans Conn Charge per kW Wholesale Market Service Rate per kWh Debt Retirement Charge per kWh	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.8684 \$0.9678 \$1.0500 \$0.2500 \$16.00 \$125,000 \$125,000 \$7544.3500 \$547.6875 \$318.9375 \$806.4650 \$875.0000	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.000 \$2,186.3250 \$0.93 \$2,186.3250 \$0.0000 \$7,693.7000 \$439.2750 \$0.0000 \$822.4300 \$875.0000	\$1.9403 \$0.0000 \$9.0532 \$1.4678 \$0.9678 \$1.0500 \$0.2500 \$16.00 125,000 375 \$0.09 \$359.2454 \$0.000 \$7,544.3500 \$547.6875 \$325.6500 \$806.4650 \$875.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000	\$1.9403 \$0.0000 \$12.0710 \$1.4678 \$0.8684 \$1.2903 \$1.4000 \$0.2500

			Merged OHL 2009			Merged OHL 2009
	OHL 2008 Approved	GVEI 2008 Approved	Proposed Harmonized	OHL 2008 Approved	GVEI 2008 Approved	Proposed Harmonized
Residential						
Monthly Usage kWh	100	100	100	250	250	250
Monthly Service Charge per Customer	\$16.35	\$13.43	\$16.96	\$16.35	\$13.43	\$16.96
Distribution Rate per kWh	\$0.0135	\$1.6100	\$1.3775	\$3.3750	\$4.0250	\$3.4438
Regulatory Assets per kWh	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$5.2030	\$5.3060	\$5.2030	\$13.0075	\$13.2650	\$13.0075
Trans Net Charge per kWh	\$0.4891	\$0.3184	\$0.5411	\$1.2227	\$0.7959	\$1.3528
Trans Conn Charge per kWh	\$0.3018	\$0.5094	\$0.3226	\$0.7544	\$1.2734	\$0.8065
Wholesale Market Service Rate per kWh	\$0.6452	\$0.6579	\$0.6452	\$1.6129	\$1.6449	\$1.6129
Debt Retirement Charge per kWh	\$0.7000	\$0.7000	\$0.7000	\$1.7500	\$1.7500	\$1.7500
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Total	\$23.95	\$22.78	\$26.00	\$38.32	\$36.43	\$39.19
Residential						
Monthly Usage kWh	500	500	500	750	750	750
Monthly Service Charge per Customer	\$16.35	\$13.43	\$16.96	\$16.35	\$13.43	\$16.96
Distribution Rate per kWh	\$6.7500	\$8.0500	\$6.8876	\$10.1250	\$12.0750	\$10.3313
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$26.0150	\$26.5300	\$26.0150	\$39.0225	\$39.7950	\$39.0225
Trans Net Charge per kWh	\$2.4454	\$1.5918	\$2.7056	\$3.6681	\$2.3877	\$4.0583
Trans Conn Charge per kWh	\$1.5089	\$2.5469	\$1.6129	\$2.2633	\$3.8203	\$2.4194
Wholesale Market Service Rate per kWh	\$3.2259	\$3.2897	\$3.2259	\$4.8388	\$4.9346	\$4.8388
Debt Retirement Charge per kWh	\$3.5000	\$3.5000	\$3.5000	\$5.2500	\$5.2500	\$5.2500
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Total	\$60.05	\$59.19	\$61.16	\$81.77	\$81.94	\$83.13
Residential						
Monthly Usage kWh	1000	1000	1000	1500	1500	1500
Monthly Service Charge per Customer	\$16.35	\$13.43	\$16.96	\$16.35	\$13.43	\$16.96
Distribution Rate per kWh	\$13.5000	\$16.1000	\$13.7751	\$20.2500	\$24.1500	\$20.6627
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$52.3548	\$53.5496	\$52.3548	\$82.5322	\$84.3244	\$82.5322
Trans Net Charge per kWh	\$4.8908	\$3.1836	\$5.4111	\$7.3362	\$4.7754	\$8.1167
Trans Conn Charge per kWh	\$3.0177	\$5.0938	\$3.2259	\$4.5266	\$7.6406	\$4.8388
Wholesale Market Service Rate per kWh	\$6.4517	\$6.5794	\$6.4517	\$9.6776	\$9.8692	\$9.6776
Debt Retirement Charge per kWh	\$7.0000	\$7.0000	\$7.0000	\$10.5000	\$10.5000	\$10.5000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Total	\$103.82	\$105.19	\$105.43	\$151.42	\$154.94	\$153.54
Residential						
Monthly Usage kWh	2000	2000	2000			
Monthly Service Charge per Customer	\$16.35	\$13.43	\$16.96			
Distribution Rate per kWh	\$27.0000	\$32.2000	\$27.5502			
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000			
Cost of Power per kWh	\$112.7096	\$115.0992	\$112.7096			
Trans Net Charge per kWh	\$9.7816	\$6.3672	\$10.8222			
Trans Conn Charge per kWh	\$6.0355	\$10.1875	\$6.4517			
Wholesale Market Service Rate per kWh	\$12.9034	\$13.1589	\$12.9034			
Debt Retirement Charge per kWh	\$14.0000	\$14.0000	\$14.0000			
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500			
Total	\$199.03	\$204.69	\$201.65			

General Service < 50 kW	4 000					
Monthly Usage kWh	1,000	1,000	1,000	2,000	2,000	2,000
Monthly Service Charge per Customer	\$30.06	\$21.41	\$30.29	\$30.06	\$21.41	\$30.29
Distribution Rate per kWh	\$10.1000	\$14.0000	\$10.2698	\$20.2000	\$28.0000	\$20.5395
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$52.3548	\$53.5496	\$52.3548	\$112.7096	\$115.0992	\$112.7096
Trans Net Charge per kWh	\$4.4746	\$2.9714	\$4.9949	\$8.9492	\$5.9427	\$9.9898
Trans Conn Charge per kWh	\$2.8096	\$4.5632	\$2.9137	\$5.6192	\$9.1263	
Wholesale Market Service Rate per kWh	\$6.4517	\$6.5794	\$6.4517	\$12.9034	\$13.1589	•
Debt Retirement Charge per kWh	\$7.0000	\$7.0000	\$7.0000	\$14.0000	\$14.0000	
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$113.50	\$110.32	\$114.52	\$204.69	\$206.99	\$206.51
General Service < 50 kW	5 000	5 000	5 000	40.000	40.000	40.000
Monthly Usage kWh	5,000	5,000	5,000	10,000	10,000	10,000
Monthly Service Charge per Customer	\$30.06	\$21.41	\$30.29	\$30.06	\$21.41	\$30.29
Distribution Rate per kWh	\$50.5000	\$70.0000	\$51.3488	\$101.0000	\$140.0000	•
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
Cost of Power per kWh	\$293.7740	\$299.7480	\$293.7740	\$595.5480	\$607.4960	
Trans Net Charge per kWh	\$22.3729	\$14.8568	\$24.9744	\$44.7458	\$29.7136	
Trans Conn Charge per kWh	\$14.0481	\$22.8158	\$14.5684	\$28.0962	\$45.6316	•
Wholesale Market Service Rate per kWh	\$32.2586	\$32.8972	\$32.2586	\$64.5172	\$65.7944	
Debt Retirement Charge per kWh Standard Supply Service Charge per Cust.	\$35.0000 \$0.2500	\$35.0000 \$0.2500	\$35.0000 \$0.2500	\$70.0000 \$0.2500	\$70.0000 \$0.2500	
Monthly Bill	\$478.26	\$496.98	\$482.46	\$934.22	\$980.30	\$942.39
General Service < 50 kW Monthly Usage kWh	15,000	15,000	15,000			
Monthly Service Charge per Customer	\$30.06	\$21.41	\$30.29			
Distribution Rate per kWh	\$151.5000	\$210.0000	\$154.0465			
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000			
Cost of Power per kWh	\$897.3220	\$915.2440	\$897.3220			
Trans Net Charge per kWh	\$67.1187	\$44.5704	\$74.9232			
Trans Conn Charge per kWh	\$42.1443	\$68.4474	\$43.7052			
Wholesale Market Service Rate per kWh	\$96.7758	\$98.6916	\$96.7758			
Debt Retirement Charge per kWh	\$105.0000	\$105.0000	\$105.0000			
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500			
Monthly Bill	\$1,390.17	\$1,463.61	\$1,402.31			
General Service > 50 kW						
Monthly Usage kWh	15,000	15,000	15,000	40,000	40,000	40,000
Monthly Usage kW	50	50	50	100	100	100
Monthly Service Charge per Customer	\$183.46	\$230.95	\$187.87	\$183.46	\$230.95	\$187.87
Distribution Rate per kW	\$91.3650	\$195.5900	\$93.8665	\$182.7300	\$391.1800	\$187.7330
Regulatory Assets per kW	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$905.3220	\$923.2440	\$905.3220	\$2,414.1920	\$2,461.9840	
Trans Net Charge per kW	\$86.9950	\$52.6250	\$96.8250	\$173.9900	\$105.2500	\$193.6500
Trans Conn Charge per kW	\$52.2950	\$84.9400	\$55.0150	\$104.5900	\$169.8800	\$110.0300
Wholesale Market Service Rate per kWh	\$96.7758	\$98.6916	\$96.7758	\$258.0688	\$263.1776	
Debt Retirement Charge per kWh	\$105.0000	\$105.0000	\$105.0000	\$280.0000	\$280.0000	
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$1,521.46	\$1,691.29	\$1,540.92	\$3,597.28	\$3,902.67	\$3,631.79
General Service > 50 kW	400.000	400 000	400.000	400.000	400 000	400.000
Monthly Usage kWh	100,000	100,000	100,000	400,000	400,000	400,000
Monthly Usage kW	500	500	500	1000	1000	1000
Monthly Service Charge per Customer	\$183.46	\$230.95	\$187.87	\$183.46	\$230.95	\$187.87
Distribution Rate per kW	\$913.6500	\$1,955.9000	\$938.6652	\$1,827.3000	\$3,911.8000	
Regulatory Assets per kW	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$6,035.4800	\$6,154.9600	\$6,035.4800	\$24,141.9200		\$24,141.9200
Trans Net Charge per kW	\$869.9500	\$526.2500	\$968.2500	\$1,739.9000	\$1,052.5000	\$1,936.5000
Trans Conn Charge per kW	\$522.9500	\$849.4000	\$550.1500	\$1,045.9000	\$1,698.8000	
Wholesale Market Service Rate per kWh	\$645.1720	\$657.9440	\$645.1720	\$2,580.6880	\$2,631.7760	\$2,580.6880
Debt Retirement Charge per kWh	\$700.0000	\$700.0000	\$700.0000	\$2,800.0000	\$2,800.0000	\$2,800.0000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$9,870.91	\$11,075.65	\$10,025.83	\$34,319.42	\$36,945.92	\$34,624.85

General Service > 50 kW						
Monthly Usage kWh	1,000,000	1,000,000	1,000,000			
Monthly Usage kW	3000	3000	3000			
Monthly Convice Charge new Customer	¢100.40	¢000.05	¢407.07			
Monthly Service Charge per Customer Distribution Rate per kW	\$183.46 \$5 481 9000	\$230.95 \$11,735.4000	\$187.87 \$5,631.9914			
Regulatory Assets per kW	\$0.0000	\$0.0000	\$0.0000			
Cost of Power per kWh		\$61,549.6000	\$60,354.8000			
Trans Net Charge per kW	\$5,219.7000	\$3,157.5000	\$5,809.5000			
Trans Conn Charge per kW	\$3,137.7000		\$3,300.9000			
Wholesale Market Service Rate per kWh	\$6,451.7200		\$6,451.7200			
Debt Retirement Charge per kWh Standard Supply Service Charge per Cust.	\$7,000.0000 \$0.2500	\$7,000.0000 \$0.2500	\$7,000.0000 \$0.2500			
Standard Supply Service Charge per Cust.	ψ0.2500	ψ0.2300	ψ0.2000			
Monthly Bill	\$87,829.53	\$95,349.54	\$88,737.03			
Unmetered Scattered Load						
Monthly Usage kWh	250	250	250	500	500	500
Monthly Service Charge per Customer	\$29.79	\$21.15	\$29.66	\$29.79	\$21.15	\$29.66
Distribution Rate per kWh	\$2.5250	\$3.5000	\$2.5696	\$5.0500	\$7.0000	\$5.1393
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$13.0075	\$13.2650	\$13.0075	\$26.0150	\$26.5300	\$26.0150
Trans Net Charge per kWh	\$1.1186	\$0.7428	\$1.2487	\$2.2373	\$1.4857	\$2.4974
Trans Conn Charge per kWh	\$0.7024	\$1.1408	\$0.7284	\$1.4048	\$2.2816	\$1.4568
Wholesale Market Service Rate per kWh	\$1.6129	\$1.6449	\$1.6129	\$3.2259	\$3.2897	\$3.2259
Debt Retirement Charge per kWh	\$1.7500	\$1.7500	\$1.7500	\$3.5000	\$3.5000	\$3.5000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$50.76	\$43.44	\$50.83	\$71.47	\$65.49	\$71.75
University of Constitution of Long d						
Unmetered Scattered Load	1,000	1,000	1,000	1 500	1,500	1,500
Monthly Usage kWh	1,000	1,000	1,000	1,500	1,500	1,500
Monthly Service Charge per Customer	\$29.79	\$21.15	\$29.66	\$29.79	\$21.15	\$29.66
Distribution Rate per kWh	\$10.1000	\$14.0000	\$10.2785	\$15.1500	\$21.0000	\$15.4178
Regulatory Assets per kWh	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$52.3548	\$53.5496	\$52.3548	\$82.5322	\$84.3244	\$82.5322
Trans Net Charge per kWh	\$4.4746	\$2.9714	\$4.9949	\$6.7119	\$4.4570	\$7.4923
Trans Conn Charge per kWh	\$2.8096	\$4.5632	\$2.9137	\$4.2144	\$6.8447	\$4.3705
Wholesale Market Service Rate per kWh	\$6.4517	\$6.5794	\$6.4517	\$9.6776	\$9.8692	\$9.6776
Debt Retirement Charge per kWh	\$7.0000	\$7.0000	\$7.0000	\$10.5000	\$10.5000	\$10.5000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500	\$0.2500
Monthly Bill	\$113.23	\$110.06	\$113.91	\$158.83	\$158.40	\$159.91
Sentinel Lighting						
Monthly Usage kWh	150	150	150	200	200	200
Monthly Usage kW	1	1	1	1	1	1
Monthly Service Charge per Connection	\$0.40	\$0.00	\$0.40	\$0.40	\$0.00	\$0.40
Distribution Rate per kW	\$1.9327	\$0.0000	\$1.9403	\$1.9327	\$0.0000	\$1.9403
Regulatory Assets per kW	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Cost of Power per kWh	\$9.0532	\$0.0000	\$9.0532	\$12.0710	\$0.0000	\$12.0710
Trans Net Charge per kW	\$1.3188	\$0.0000	\$1.4678	\$1.3188	\$0.0000	\$1.4678
Trans Conn Charge per kW	\$0.8255	\$0.0000	\$0.8684	\$0.8255	\$0.0000	\$0.8684
Wholesale Market Service Rate per kWh	\$0.9678	\$0.0000	\$0.9678	\$1.2903	\$0.0000	\$1.2903
Debt Retirement Charge per kWh	\$1.0500	\$0.0000	\$1.0500	\$1.4000	\$0.0000	\$1.4000
Standard Supply Service Charge per Cust.	\$0.2500	\$0.0000	\$0.2500	\$0.2500	\$0.0000	\$0.2500
Monthly Bill	\$15.80	\$0.00	\$16.00	\$19.49	\$0.00	\$19.69
	¢10.00	φ0.00	\$10.00	<i>Q</i> 10.10	\$0.00	
Street Lighting						
Monthly Usage kWh	125,000	125,000	125,000			
Monthly Usage kW	375	375	375			
Monthly Service Charge per Connection	\$0.04	\$0.92	\$0.09			
Distribution Rate per kW	\$240.7500	\$2,169.0375	\$359.2454			
Regulatory Assets per kW	\$0.0000	\$0.0000	\$0.0000			
Cost of Power per kWh	\$7,544.3500	\$7,693.7000	\$7,544.3500			
Trans Net Charge per kW	\$492.0750	\$394.6875	\$547.6875			
Trans Conn Charge per kW	\$303.1875	\$637.0500	\$325.6500			
Wholesale Market Service Rate per kWh	\$806.4650	\$806.4650	\$806.4650			
Debt Retirement Charge per kWh	\$875.0000	\$875.0000	\$875.0000			
Standard Supply Service Charge per Cust.	\$0.2500	\$0.2500	\$0.2500			
	6 40,000 · -	0 40 ()				
Monthly Bill	\$10,262.12	\$12,577.11	\$10,458.74			

Bill Impact Summary of OHL and GVEI Harmonization

Bin impact Summary of OFL and GVEL Farmonization							
			Merged OHL				
			2009				
	OHL Hydro	_	Proposed	_	_	_	_
	2009	GVEI 2009	Harmonized	OHL	GVEI	OHL	GVEI
	Proposed	Proposed	Distribution	\$Change	\$Change	%Change	%Change
Residential							
Monthly Consumption							
100 kWh	\$26.16	\$23.70	\$26.00	(\$0.16)	\$2.31	(0.6%)	9.7%
250 kWh	\$39.32	\$37.46	\$39.19	(\$0.13)	\$1.73	(0.3%)	4.6%
500 kWh	\$61.25	\$60.40	\$61.16	(\$0.09)	\$0.76	(0.1%)	1.3%
750 kWh	\$83.18	\$83.34	\$83.13	(\$0.05)	(\$0.20)	(0.1%)	(0.2%)
1,000 kWh	\$105.43	\$106.76	\$105.43	(\$0.00)	(\$1.33)	(0.0%)	(1.2%)
1,500 kWh	\$153.46	\$156.88	\$153.54	\$0.09	(\$3.34)	0.1%	(2.1%)
2,000 kWh	\$201.48	\$207.01	\$201.65	\$0.17	(\$5.36)	0.1%	(2.6%)
General Service < 50 kW							
Monthly Consumption							
1,000 kWh	\$114.98	\$111.86	\$114.52	(\$0.45)	\$2.66	(0.4%)	2.4%
2,000 kWh	\$206.79	\$209.16	\$206.51	(\$0.28)	(\$2.65)	(0.1%)	(1.3%)
5,000 kWh	\$482.24	\$501.04	\$482.46	\$0.23	(\$18.58)	0.0%	(3.7%)
10,000 kWh	\$941.31	\$987.51	\$942.39	\$1.08	(\$45.13)	0.1%	(4.6%)
15,000 kWh	\$1,400.39	\$1,473.98	\$1,402.31	\$1.92	(\$71.67)	0.1%	(4.9%)
General Service > 50 kW							
Monthly Consumption							
15,000 kWh; 50kW	\$1,536.09	\$1,705.79	\$1,540.92	\$4.83	(\$164.87)	0.3%	(9.7%)
40,000 kWh; 100kW	\$3,624.82	\$3,929.09	\$3,631.79	\$4.83 \$6.97	(\$104.87)	0.3%	
	\$3,024.82			\$0.97 \$24.10	. ,	0.2%	(7.6%)
100,000 kWh; 500kW		\$11,197.43	\$10,025.83		(\$1,171.60)		(10.5%)
400,000 kWh; 1,000kW	\$34,579.34	\$37,186.90	\$34,624.85	\$45.52	(\$2,562.04)	0.1%	(6.9%)
1,000,000 kWh; 3,000kW	\$88,605.85	\$96,067.32	\$88,737.03	\$131.18	(\$7,330.29)	0.1%	(7.6%)
Unmetered Scattered Load							
Monthly Consumption							
250 kWh	\$51.03	\$43.77	\$50.83	(\$0.20)	\$7.06	(0.4%)	16.1%
500 kWh	\$71.91	\$65.97	\$71.75	(\$0.16)	\$5.78	(0.2%)	8.8%
1000 kWh	\$113.98	\$110.86	\$113.91	(\$0.07)	\$3.04	(0.1%)	2.7%
1500 kWh	\$159.88	\$159.51	\$159.91	\$0.02	\$0.39	0.0%	0.2%
Sentinel Lighting							
Monthly Consumption							
150 kWh; 1kW	\$16.00	\$0.00	\$16.00	\$0.00	\$16.00	0.0%	#DIV/0!
200 kWh; 1kW	\$19.69	\$0.00	\$19.69	\$0.00	\$19.69	0.0%	#DIV/0!
Street Lighting							
Monthly Consumption							
125000 kWh; 375kW	\$10,334.42	\$12,017.91	\$10,458.74	\$124.32	(\$1,559.17)	1.2%	(13.0%)
					,		. /

Bill Impact Summary of OHL and GVEI Harmonization

		•	Merged OHL				
			2009 Proposed				
	OHL 2008	GVEI 2008	Harmonized	OHL	GVEI	OHL	GVEI
	Approved	Approved	Distribution	\$Change	\$Change		%Change
Residential				<i>+</i>	ţ = · · · · · · g =	,	, e e nom ge
Monthly Consumption							
100 kWh	\$23.95	\$22.78	\$26.00	\$2.05	\$3.22	8.6%	14.1%
250 kWh	\$38.32	\$36.43	\$39.19	\$0.86	\$2.75	2.3%	7.6%
500 kWh	\$60.05	\$59.19	\$61.16	\$1.11	\$1.97	1.9%	3.3%
750 kWh	\$81.77	\$81.94	\$83.13	\$1.37	\$1.19	1.7%	1.5%
1,000 kWh	\$103.82	\$105.19	\$105.43	\$1.62	\$0.24	1.6%	0.2%
1,500 kWh	\$151.42	\$154.94	\$153.54	\$2.12	(\$1.40)	1.4%	(0.9%)
2,000 kWh	\$199.03	\$204.69	\$201.65	\$2.62	(\$3.04)	1.3%	(1.5%)
General Service < 50 kW							
Monthly Consumption							
1,000 kWh	\$113.50	\$110.32	\$114.52	\$1.02	\$4.20	0.9%	3.8%
2,000 kWh	\$204.69	\$206.99	\$206.51	\$1.82	(\$0.48)	0.9%	(0.2%)
5,000 kWh	\$478.26	\$496.98	\$482.46	\$4.20	(\$14.52)	0.9%	(2.9%)
10,000 kWh	\$934.22	\$980.30	\$942.39	\$8.17	(\$37.91)	0.9%	(3.9%)
15,000 kWh	\$1,390.17	\$1,463.61	\$1,402.31	\$12.14	(\$61.30)	0.9%	(4.2%)
General Service > 50 kW							
Monthly Consumption							
15,000 kWh; 50kW	\$1,521.46	\$1,691.29	\$1,540.92	\$19.46	(\$150.37)	1.3%	(8.9%)
40,000 kWh; 100kW	\$3,597.28	\$3,902.67	\$3,631.79	\$34.51	(\$270.88)	1.0%	(6.9%)
100,000 kWh; 500kW	\$9,870.91	\$11,075.65	\$10,025.83	\$154.92	(\$1,049.82)	1.6%	(9.5%)
400,000 kWh; 1,000kW	\$34,319.42	\$36,945.92	\$34,624.85	\$305.44	(\$2,321.06)	0.9%	(6.3%)
1,000,000 kWh; 3,000kW	\$87,829.53	\$95,349.54	\$88,737.03	\$907.50	(\$6,612.51)	1.0%	(6.9%)
Unmetered Scattered Load							
Monthly Consumption							
250 kWh	\$50.76	\$43.44	\$50.83	\$0.08	\$7.39	0.1%	17.0%
500 kWh	\$71.47	\$65.49	\$71.75	\$0.28	\$6.26	0.4%	9.6%
1000 kWh	\$113.23	\$110.06	\$113.91	\$0.68	\$3.84	0.6%	3.5%
1500 kWh	\$158.83	\$158.40	\$159.91	\$1.08	\$1.51	0.7%	1.0%
Sentinel Lighting							
Monthly Consumption							
150 kWh; 1kW	\$15.80	\$0.00	\$16.00	\$0.20	\$16.00	1.3%	#DIV/0!
200 kWh; 1kW	\$19.49	\$0.00	\$19.69	\$0.20	\$19.69	1.0%	#DIV/0!
Street Lighting							
Monthly Consumption							
125000 kWh; 375kW	\$10,262.12	\$12,577.11	\$10,458.74	\$196.62	(\$2,118.37)	1.9%	(16.8%)

PROPOSED HARMONIZED TARIFF EFFECTIVE MAY 1, 2009

MONTHLY RATES AND CHARGES - General

Residential		
Rate Description	Metric	Rate
Service Charge	\$	16.96
Distribution Volumetric Rate	\$/kWh	0.0138
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	30.29
Distribution Volumetric Rate	\$/kWh	0.0103
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	187.87
Distribution Volumetric Rate	\$/kW	1.8773
Retail Transmission Rate – Network Service Rate	\$/kW	1.9365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1003
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 2,999 kW - Time of Use - DISCONTINUED

Metric Rate	
\$	0.00
\$/kW	0.00
\$/kW	0.00
n Connection Service Rate \$/kW	0.00
\$/kWh	0.00
\$/kWh	0.00
if applicable) \$	0.00
\$/kWh	

Rate Class Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	29.66
Distribution Volumetric Rate	\$/kWh	0.0103
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.40
Distribution Volumetric Rate	\$/kW	1.9403
Retail Transmission Rate – Network Service Rate	\$/kW	1.4678
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8684
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Street Lighting

ric	Rate
	0.09
W	0.9580
W	1.4605
W	0.8505
٧h	0.0052
٧h	0.0010
	0.25
\$ k k k k k	etric \$ kW kW kW kW kWh kWh kWh

Specific Service Charges		
Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other	Metric	Current
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	-0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1.0
	70	1.0
Retail Service Charges (if applicable)		
Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related	<u></u>	
to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	- 0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		no chorac
Up to twice a year		no charge

More than twice a year, per request (plus incremental delivery costs)	\$ 2.00
LOSS FACTORS	<u>Current</u>
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0406
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0302
Total Loss Factor - Primary Metered Customer > 5,000 kW	



ORANGEVILLE HYDRO LIMITED 2009 ELECTRICITY DISTRIBUTION RATES FILING MANAGERS SUMMARY EB-2008-0204

Please find enclosed Orangeville Hydro Limited (OHL), License # ED-2002-0500 2009 Distribution Rate Application. OHL requests approval of the rates as filed in the 2009 IRM.

Contained in this application are:

- 1. a completed 2009 IRM model for OHL,
- 2. a Managers Summary

The rate classes, the service classes and rates schedules are exactly as indicated on our Board-Approved 2008 Tariff of Rates and Charges for OHL.

SMART Meters

On Sheet C1.1.the SMART meter adder of .27 from the Board-approved 2008 IRM Model was input in the Residential, <50kW General Service and >50kW General Service, and >50kW General Service-Time of Use classes.

OHL will be installing SMART meters in the Fall of 2009 and will be acquiring the meters pursuant and in compliance with the Request for Proposal issued by London Hydro Inc. On Sheet J1.1 we are requesting approval of the standard \$1.00 SMART meter adder.

The estimated number of meters to be installed in the rate test year = 9865

The estimated costs per installed meter is \$194.21 for a total of \$1,901,728.54

OHL will not be purchasing smart meters or advanced metering infrastructure whose functionality would exceed the minimum functionality adopted in O. Reg. 425/06.

OHL does not expect to incur costs associated with functions for which the SME has the exclusive authority to carry out under O. Reg 393/07.

K Factor

OHL followed the input instructions provided on sheet D1.2 from the appropriate cells in the 2006 EDR Model and the 2006 Tax Model. The result was a .5% decrease in our base rates.

Federal Tax Adjustment Factor

OHL followed the input instructions on sheet D2.1 that resulted in a 1.3% decrease of our base rates.

IRM Adjustment

OHL understands the GDP-IPI will be adjusted once the final 2008 data is published by Statistics Canada in late February 2009.

Retail Transmission Service Rates

OHL has included the 11.3% increase for the Transmission Network charges and the 5.2% increase for Transmission Connection charges as per the Guidelines for Electricity Distribution Retail Transmission Service Rate dated October 22, 2008 issued by the Board.

Rate Implementation

Orangeville Hydro is able to pro-rate the bill so that consumption before May 1^{st} is at the old rates and post May 1^{st} consumption is at the new rates.

Mitigation

There are no bill impacts that exceed the 10% threshold.

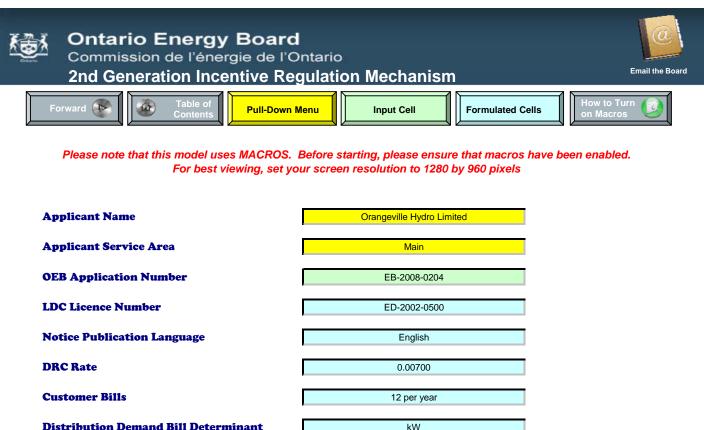
Compliance with Filing Guidelines

There are no exceptions to filing guidelines.

Yours truly,

ORANGEVILLE HYDRO LIMITED

Jan Howard Manager of Finance & Rates



No

Distribution Demand Bill Determinant

RTSR - Low Voltage

Contact]	Information	

Name:	
-------	--

Title:

Phone Number:

E-Mail Address:

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Jan Howard

519-942-8000

Manager of Finance & Rates

jhoward@orangevillehydro.on.ca

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Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique	
	Enter Smart Meter Rate Adder	
C1.1 Smart Meters Rate Adder C2.1 Smart Meter Cost Recovery		0
		0
C2.2 Regulatory Asset Recovery C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	0
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
<u>C7.1 Base Dist Rates Gen</u>	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Unig	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Ung	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Ung	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes	
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General	
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique	
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General	
L2.2 Curr&Appl For TX Conn Unig	To input adjustment changes for Retail Transmission Connection Rates Unique	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes	
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes	
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet	
01.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge	
O2.1 Calculation of Bill Impact	Bill Impact Calculations	
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets	
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets	
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets	
···	-	

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Proposed Contents	Bill Impacts Generator
Instructions	

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 50 to 4,999 kW - Time of Use	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Customer -12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA

Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Forward Table of Contents Contents Contents	Bill Impacts Generator
Instructions	
Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approve Tariff of Rates and Charges.	ed 2008
In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.	
(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)	

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA

Commission de 2nd Generation	l'énergie de l'Or		chanism				a
Previous Forward	Tab Con	ble of tents	Current Tariff Sheet	Propo Tariff		Current & Propos Tariff Sheets	Bill Impacts Generator
Instructions							
The smart meter plan rate adder is month per residential customer for meter plan that was modified in acc Please identify the rate adder in ce model, worksheet "8. Addback of S Rate Adder	utilites that do not ha cordance with the Dec II D28. For most utiliti	ave a plan. A cision with Re	different amount ap easons RP-2005-002	plied to utili 20 / EB-2005	ties who ł 5-0529.	had a smart	
Applied for Status	Continuing						
Metric Applied To	Metered Customers						
Method of Application	Uniform Service Charge						
Uniform Service Charge Amount	0.270000						
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric		
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh		
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh		
General Service 50 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW		
General Service 50 to 4,999 kW - Time of Use	Yes	0.270000	Customer - 12 per year	0.000000	kW		

Rate Rider	Smart Meter Cost Recovery				
Sunset Date					
	DD/MM/YYYY				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	0.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol I
Residential	Yes	0.000000	Customer - 12 per year	0.000000	k\
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	k١
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	k
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	k

Sunset Date DD/MM/YYYY Metric Applied To All Customers Method of Application Distinct Volumetric	Rate Rider	Regulatory Asset Recovery
	Sunset Date	DD/MM/YYYY
Method of Application Distinct Volumetric	Metric Applied To	All Customers
	Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider

Sunset Date

Metric Applied To

Method of Application

LV Wheeling

DD/MM/YYYY All Customers

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

戀	Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Bo
Previou	5 Forward Proposed Contents Current Proposed Tariff Sheet	Bill Impacts Generator
Instruction	S	

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class Residential

Rate Description	Metric	Rate
Service Charge	\$	16.35
Distribution Volumetric Rate	\$/kWh	0.0135
Retail Transmission Rate – Network Service Rate	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	
Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge	\$/kWh	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	
Service Charge	\$	30.06
Distribution Volumetric Rate	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	
Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge	\$/kWh	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class General Service 50 to 4,999 kW		
General Service 50 to 4,999 KW		
Rate Description	Metric	Rate
Service Charge	\$	183.73
Distribution Volumetric Rate	\$/kW	1.8273
Retail Transmission Rate - Network Service Rate	\$/kW	1.7399
	\$/kW	
	\$/kW	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0459
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Rate Class		
General Service 50 to 4,999 kW - Time of Use		
Rate Description	Metric	Rate
Service Charge	\$	2,142.52
Distribution Volumetric Rate	\$/kW	1.7587
Retail Transmission Rate – Network Service Rate	\$/kW	1.8457
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1559

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1559
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Unmetered Scattered Load

etric F	Rate
\$	29.79
kWh	0.0101
kWh	0.0043
kWh	0.0027
kWh	0.0052
kWh	0.0010
\$	0.25
	<i>/</i> 11

Rate Class Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.40
Distribution Volumetric Rate	\$/kW	1.9327
Retail Transmission Rate – Network Service Rate	\$/kW	1.3188
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8255
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.04
Distribution Volumetric Rate	\$/kW	0.6420
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8085
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25





The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	Metric	Current Rates	Smart Meters Rate Adder	Current Base Rates
Residential	Customer - 12 per year	16.350000	0.270000	16.080000
General Service Less Than 50 kW	Customer - 12 per year	30.060000	0.270000	29.790000
General Service 50 to 4,999 kW	Customer - 12 per year	183.730000	0.270000	183.460000
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	2,142.520000	0.270000	2,142.250000
Unmetered Scattered Load	Customer -12 per year	29.790000	0.000000	29.790000
Sentinel Lighting	Connection - 12 per year	0.400000	0.000000	0.400000
Street Lighting	Connection - 12 per year	0.040000	0.000000	0.040000

Distribution Volumetric Rate

<u>Class</u>	Metric	Current Rates	Smart Meters Rate Adder	Current Base Rates
Residential	kWh	0.013500	0.000000	0.013500

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation	Mechanism Email the Board					
Previous Forwa Previous Contents Current	Proposed Tariff Dieters Bill Impacts Generator					
Instructions						
No input required.						
The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.						
Service Charge						
Class <u>Metric</u> <u>Current Rates</u> <u>Current Base Rates</u>						

Distribution Volumetric Rate

Class

Metric Current Rates Current Base Rates

Ontario Energy Board Commission de l'énergie de l'Ontario	Email the Board
Image: Second state state Second state	Bill Impacts Generator
K-Factor Derivation Worksheet Please enter the required information into the green-shaded cells.	

Capital Structure Transition

Size of Utility (Rate Bas Year		mall	Med-Small		Madilarma		lar					
rear	[\$0,	mall \$100M)	[\$100M,\$250M)	Emultur	Med-Large [\$250M,\$1B]		Larg	IB				
2007	Debt 50.0%	6 50.0%	Debt 55.0%	Equity 45.0%	Debt 60.0%	Equity 40.0%	Debt 65.0%	Equity 35.0%				
2008 2009	53.3% 56.7%	6 43.3%	57.5% 60.0%	42.5% 40.0%	60.0% 60.0%	40.0% 40.0%	62.5% 60.0%	37.5% 40.0%				
2010	60.0%	% 40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%				
Cost of Capital param												
ROE Debt Rate	A B	9.00 9 5.77 9	 (Board Approved 200 (Board Approved 200 									
Rate Base Size of Utility	C D	\$Sma		Approved 2006	EDR Model, Sheet	t 3-1, Cell F21)					
Deemed Capital Struct	eemed Capital Structure Debt Equity											
2006 2008 2009	E F F1.:	1 53.3%	50.0% E2 46.7% F2 43.3% F2.2	Based	on C , copies the o on C , copies the o on C , copies the o	deemed D/E fr	om row "2008" of	the table				
Cost of Capital												
2006 2008 2009	с н н	7.28 9	6 = (F1 X	$ B) + (E2 \times A) B) + (F2 \times A) \times B) + (F2.2 \times A) $	4)	v	Veighted Average	Cost of capital				
Return on Rate Base		_										
2006 2008 2009	J	I \$ J \$ 1 \$	1,12	0,085.52 = C X 3,630.31 = C X 6,676.46 = C X								
Distribution Expense	es and Reven	ue Requirement (t	pefore PILs)									
Distribution Expenses (or	ther than PILs)			к	\$		2,872,173	(Board Approved	1 2006 EDR Model, Sheet 4-1, Cell F15)			
Base Revenue Requirem	nent			L	\$		4,184,258	(Board Approved	1 2006 EDR Model, Sheet 5-5, Cell F27)			
Transformer Allowance C	Credit			м	\$		89,284	(Board Approved	1 2006 EDR Model, Sheet 6-3, Cell "Total" in I	Row R120)		
Revenue Requirement	(before PILs)											
2006 2008		N O	\$	3,9	012,258.52 = I + 095,803.31 = J + 095,805,805,805,805,805,805,805,805,805,80	ĸ						
2009		02	\$	3,9	978,849.46 = J1	+ K						
Target Net Income (EBI 2006	IT)	\$	694,703.43 P1 = I -									
2008 2009		\$ \$	648,853.00 Q1 = J 601,613.17 Q1.2 =	- Q2 J1 - Q2.2								
Interest Expense												
2006 2008		\$ \$		X (B X F1 / 100))							
2009		\$	505,063.29 Q2.2 =	C X (B X F1.2 /	100)							
PILs Tax Rate	,	۶	30.46 % (Boa	rd Approved 2006	6 PILs Model, She	et "Test Year F	PILS, Tax Provisio	n", Cell D14)				
Large Corporation Tax A	llowance (if ap	plicable) - grossed up		\$		s	; (Board Approved 20	06 PILs Model, Sheet "Test Year PILS, Tax Provi	ision", Cell D31)		
OCT (Rate Base less \$1	0,000,000 X 0.	30%)		\$		26,907 7	. (Board Approved 20	06 PILs Model, Sheet "Test Year PILS, Tax Provi	ision", Cell D30)		
PILs Allowance				\$		473,758	(Board Approved 20	06 PILs Model, Sheet "Test Year PILS, Tax Provi	ision", Cell D33)		
Taxable Income			2006 2008	s		1,020,299 A		Board Approved 200 • AC + (Q1 - P1)	06 PILs Model, Sheet "Test Year PILS, Tax Provi * (R / 100)	ision", Cell D11)		
			2009	ŝ		991,944 A		AC + (Q1.2 - P1				
Federal Tax (grossed up)		2006 2008	\$ \$		446,913 V 440,795 V		AC * (R / 100) / AD * (R / 100) /				
			2009	ŝ				AD1 * (R / 100)				
Base Revenue Requi	irement Adju	stment (including	PILs)									
Revenue Requirement	(less LCT)	\$	(LCT is 4,486,078.19 X	removed as it was = N +	s removed in from V + T	rates in 2007	EDR)					
2008 2009		\$	4,463,505.56 Y 4,440,248.91 Y2	= 0 +	W + T + W + T							
Base Revenue Require	ment (plus tra	*Insformer allowance		- 02 1								
(Transformer allowance	e credit needs	to be added onto re	venue requirement for fu	Ill rate recovery	- similar to LCT of	calculation in	2007 EDR)					
2006		\$	4,273,542.00 Z	= L + 1								
2008 2009		\$ \$	4,250,969.37 AA1 4,227,712.72 AA1.2	= Z + (
Difference	2008 2009	s <u>-</u>	22,572.63 AA2 23,256.65 AA2.2	= AA1								
	2009	*										
K-factor	2008 2009		-0.5% AB -0.5% AC	= AA2 = AA2	2/Z 2/AA1							

D1.1 K-factor Adjustment Wrksht

Ontario Energy Board Image: Commission de l'énergie de l'Ontario Commission de l'énergie de l'Ontario Email the B Image: Commission de l'énergie de l'Ontario Email the B Image: Commission de l'énergie de l'Ontario Email the B Image: Commission de l'énergie de l'Ontario Email the B Image: Commission de l'énergie de l'Ontario Email the B Image: Commission de l'énergie de l'Ontario Email the B Image: Commission de l'énergie de l'Ontario Email the B Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'énergi de l'énergi de l'énergie de l'énergie de l'énergie de								
Instructions								
This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes. No input required.								
Rate Rebalancing Adjustment	K-factor Adjustment - General							
Metric Applied To	All Customers							
Method of Application	Both Uniform%							
Uniform Service Charge Percent	-0.500%		Uniform Volumetric Charge Percent	-0.500% kWi -0.500% kW	1			
Monthly Service Charge								
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base			
Residential	Customer - 12 per year	16.080000	Yes	-0.500% -	0.080400			
General Service Less Than 50 kW	Customer - 12 per year	29.790000	Yes	-0.500% -	0.148950			
General Service 50 to 4,999 kW	Customer - 12 per year	183.460000	Yes	-0.500% -	0.917300			
General Service 50 to 4,999 kW - Time of Use Unmetered Scattered Load	Customer - 12 per year Customer -12 per year	2142.250000 29.790000	Yes Yes	-0.500% - -0.500% -	10.711250 0.148950			
Sentinel Lighting	Connection - 12 per year	29.790000	Yes	-0.500% -	0.148950			
Street Lighting	Connection - 12 per year	0.040000	Yes	-0.500% -	0.002000			

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013500	Yes	-0.500% -	0.000068
General Service Less Than 50 kW	kWh	0.010100	Yes	-0.500% -	0.000051
General Service 50 to 4,999 kW	kW	1.827300	Yes	-0.500% -	0.009137
General Service 50 to 4,999 kW - Time of Use	kW	1.758700	Yes	-0.500% -	0.008794
Unmetered Scattered Load	kWh	0.010100	Yes	-0.500% -	0.000051
Sentinel Lighting	kW	1.932700	Yes	-0.500% -	0.009664
Street Lighting	kW	0.642000	Yes	-0.500% -	0.003210

Image: Series of the series of th								
Rate Rebalancing Adjustment	K-factor Adjustment - Unique	I						
Metric Applied To	All Customers							
Method of Application	Both Uniform%	Unifo	rm Volumetric Charge Percent	-0.500% kWh				
Uniform Service Charge Percent	-0.500%	UIIIO	inn volumetric charge reicent	-0.500% kW				
Monthly Service Charge								
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base			
Volumetric Distribution Charge	<u>Metric</u>	Base Rate	<u>To This Class</u>	<u>% Adjustment</u>	Adj To Base			

Ontario Energy Board Image: Commission de l'énergie de l'Ontario Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Previous Image: Comment and Comme							
From 2006 PIL's Model	2006		2008	2008 Adjustment	2009	2009 Adjustment	
2006 Regulatory Taxable Income (K-Factor Cell H87)	1,020,299	А	1,020,299		1,020,299		
2006 Corporate Income Tax Rate (K-Factor Cell E79)	30.46%	В	27.84%		27.34%		
Corporate PILs/Income Tax Provision for Test Year	310,783	C = A * B	284,022		278,921		
Income Tax (grossed-up)	446,913	D = C / (1 -B)	393,585	-53,328	383,856	-9,729	
From 2006 EDR Model 2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E105)	4,273,542	E	4,273,542		4,273,542		
Grossed up taxes as a % of Revenue Requirement	10.500%	F = D / E	9.200%	-1.300%	9.000%	-0.200%	
						†	

2009 Federal Tax Rate Adjustment Factor

	énergie de l'Ontario	on Mech	anism		& Proposed f Sheets	Bill Impacts Generator
Instructions						
This worksheet applies the 2009 Fed No input required.	eral Tax Rate Adjustment Fa	ictor to all ge	eneral classes.			
Rate Rebalancing Adjustment	Federal Tax Adjustment General					
Metric Applied To	All Customers					
Method of Application	Both Uniform%					
Uniform Service Charge Percent	-0.200%	L	Iniform Volumetric Charge Percent	-0.200% kWh -0.200% kW		
Monthly Service Charge						
<u>Class</u>	Metric	Base Rate	To This Class	<u>% Adjustment</u>	Adj To Base	
Residential	Customer - 12 per year	16.080000	Yes	-0.200% -	0.032160	

Commission of 2nd Generation Previous	nergy Board le l'énergie de l'On on Incentive Regu				ant & Proposed ariff Sheets	Bill Impacts Generator
Instructions						
This worksheet applies the 2009	Federal Tax Rate Adjustme	ent Factor	to all unique classes.			
No input required.						
Rate Rebalancing Adjustment	Federal Tax Adjustment Unique					
Metric Applied To	All Customers					
Method of Application	Both Uniform%					
Uniform Service Charge Percent	-0.200%		Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW		
Monthly Service Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Volumetric Distribution Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	

Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	â
Previous Forward Forward Table of Contents	Bill Impacts Generator
Instructions This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.	

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment - General	Federal Tax Adjustment General	Rate ReBal Base
Residential	Customer - 12 per year	16.080000	-0.080400	-0.032160	15.967440
General Service Less Than 50 kW	Customer - 12 per year	29.790000	-0.148950	-0.059580	29.581470
General Service 50 to 4,999 kW	Customer - 12 per year	183.460000	-0.917300	-0.366920	182.175780
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	2,142.250000	-10.711250	-4.284500	2,127.254250
Unmetered Scattered Load	Customer -12 per year	29.790000	-0.148950	-0.059580	29.581470
Sentinel Lighting	Connection - 12 per year	0.400000	-0.002000	-0.000800	0.397200
Street Lighting	Connection - 12 per year	0.040000	-0.000200	-0.000080	0.039720

Volumetric Distribution Charge

<u>Class</u>	Metric	Base Rate	K-factor Adjustment - General	Federal Tax Adjustment General	Rate ReBal Base
Residential	kWh	0.013500	-0.000068	-0.000027	0.013405
General Service Less Than 50 kW	kWh	0.010100	-0.000051	-0.000020	0.010029
General Service 50 to 4,999 kW	kW	1.827300	-0.009137	-0.003655	1.814508
General Service 50 to 4,999 kW - Time of Use	kW	1.758700	-0.008794	-0.003517	1.746389
Unmetered Scattered Load	kWh	0.010100	-0.000051	-0.000020	0.010029
Sentinel Lighting	kW	1.932700	-0.009664	-0.003865	1.919171
Street Lighting	kW	0.642000	-0.003210	-0.001284	0.637506

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Forward Table of Current Tariff Sheet	Current & Proposed Tariff Sheets Bill Impacts Generator
Instructions	
This worksheet shows the adjustments to Base Rates prior to the application of the P	rice Cap Index for all unique classes.
No input required.	

Monthly Service Charge

<u>Class</u>
<u>Metric</u> <u>Base Rate</u>
<u>K-factor Adjustment -</u> <u>Federal Tax Adjustment</u>
<u>Unique</u>
<u>Unique</u>
<u>Unique</u>
<u>Rate ReBal Base</u>

Volumetric Distribution Charge

<u>Class</u>
<u>Metric</u> <u>Base Rate</u>
<u>Unique</u>
<u>Ederal Tax Adjustment</u>
<u>Ate ReBal Base</u>
<u>Unique</u>
<u>Uniq</u>

Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Forward Table of Contents Current Tariff Sheet Proposed Tariff Current & Proposed Tariff Current & Proposed Current & Pro	Bill Impacts Generator
Instructions	
This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.	
Board staff will make the necessary adjustment to cell C22.	
No input required.	
Price Escalator (GDP-IPI) Average annual expected Productivity Gain (X) (GDP-IPI) - X	

1.1%

1.0%

Ontario Energy Board Image: Commission de l'énergie de l'Ontario Commission de l'énergie de l'Ontario Email the Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'Ontario Image: Commission de l'énergie de l'éner							
Instructions							
This worksheet applies the Price Ca	p Adjustment from Sheet F	1.1 to all gener	al classes.				
No input required.							
Price Cap Adjustment	Price Cap Adjustment - General						
Metric Applied To	All Customers						
Method of Application	Both Uniform%						
Uniform Service Charge Percent	1.100%	Uni	form Volumetric Charge Percent	1.100% kV 1.100% kV			
Monthly Service Charge							
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base		
Residential	Customer - 12 per year	15.967440	Yes	1.100%	0.175642		
General Service Less Than 50 kW	Customer - 12 per year	29.581470	Yes	1.100%	0.325396		
General Service 50 to 4,999 kW	Customer - 12 per year	182.175780	Yes	1.100%	2.003934		
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	2127.254250	Yes	1.100%	23.399797		
Unmetered Scattered Load	Customer -12 per year	29.581470	Yes	1.100%	0.325396		
Sentinel Lighting	Connection - 12 per year	0.397200	Yes	1.100%	0.004369		
Street Lighting	Connection - 12 per year	0.039720	Yes	1.100%	0.000437		
Volumetric Distribution Charge							
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base		
Residential	kWh	0.013405	Yes	1.100%	0.000147		
General Service Less Than 50 kW	kWh	0.010029	Yes	1.100%	0.000110		
General Service 50 to 4,999 kW	kW	1.814508	Yes	1.100%	0.019960		
General Service 50 to 4,999 kW - Time of Use	kW	1.746389	Yes	1.100%	0.019210		
Unmetered Scattered Load	kWh	0.010029	Yes	1.100%	0.000110		
Sentinel Lighting	kW	1.919171	Yes	1.100%	0.021111		
Street Lighting	kW	0.637506	Yes	1.100%	0.007013		

Commission of	nergy Board de l'énergie de l'Or on Incentive Regu Table of Contents		Proposed Current &	Proposed Tariff	Email the Board
Instructions This worksheet applies the Price No input required.	Cap Adjustment from She	eet F1.1 to	all unique classes.		
Price Cap Adjustment	Price Cap Adjustment - Unique				
Metric Applied To	All Customers				
Method of Application	Both Uniform%		Uniform Volumetric Charge Descent	1.100% kWh	
Uniform Service Charge Percent	1.100%		Uniform Volumetric Charge Percent 1.100% kWh 1.100% kW		
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	<u>Adj To Base</u>
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	a
Previous Forward Forward Table of Contents Current Cur	Bill Impacts Generator

Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General	After Price Cape Base
Residential	Customer - 12 per year	<u>15.967440</u>	0.175642	<u>16.143082</u>
General Service Less Than 50 kW	Customer - 12 per year	<u>29.581470</u>	0.325396	<u>29.906866</u>
General Service 50 to 4,999 kW	Customer - 12 per year	182.175780	2.003934	<u>184.179714</u>
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	2127.254250	23.399797	2150.654047
Unmetered Scattered Load	Customer -12 per year	<u>29.581470</u>	0.325396	29.906866
Sentinel Lighting	Connection - 12 per year	0.397200	0.004369	0.401569
Street Lighting	Connection - 12 per year	0.039720	0.000437	0.040157

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General	After Price Cape Base
Residential	kWh	0.013405	0.000147	0.013552
General Service Less Than 50 kW	kWh	0.010029	0.000110	0.010139
General Service 50 to 4,999 kW	kW	1.814508	0.019960	1.834468
General Service 50 to 4,999 kW - Time of Use	kW	1.746389	0.019210	1.765599
Unmetered Scattered Load	kWh	0.010029	0.000110	0.010139
Sentinel Lighting	kW	1.919171	0.021111	1.940282
Street Lighting	kW	0.637506	0.007013	0.644519

<u>kē</u> š	Ontario Energy Board Commission de l'énergie de l'Ontario	a
	2nd Generation Incentive Regulation Mechanism	Email the Board
Previous	Forward Forward Table of Contents	Bill Impacts Generator
Instruction This works classes.	s heet shows the adjustments made to Base Rates after the application of the Price Cap Adjustme	ent to all unique
No input re	auired.	
Monthly Serv	ice Charge	
<u>Class</u>	Metric Base Rate Price Cap Adjustment - Unique After Price Cape Base	

Volumetric Distribution Charge

Class

Metric Base Rate Price Cap Adjustment - Unique After Price Cape Base



Rate Adder	Smart Meters Rate Adder				
Applied for Status	Continuing				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	<u>Vol</u> Amount	Vol Metric
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 4,999 kW - Time of Use	Yes Yes Yes Yes	1.000000 1.000000 1.000000 1.000000	Customer - 12 per year Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000 0.000000	kWh kWh kW kW

Rate Rider	Smart Meter Cost Recovery				
Sunset Date					
	DD/MM/YYYY				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	0.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol I
Residential	Yes	0.000000	Customer - 12 per year	0.000000	k\
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	k١
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	k
General Service 50 to 4,999 kW - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	k

Sunset Date DD/M/YYYY Metric Applied To All Customers Method of Application Distinct Volumetric	Rate Rider	Regulatory Asset Recovery
	Sunset Date	DD/MM/YYYY
Method of Application Distinct Volumetric	Metric Applied To	All Customers
	Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider

Sunset Date

Metric Applied To

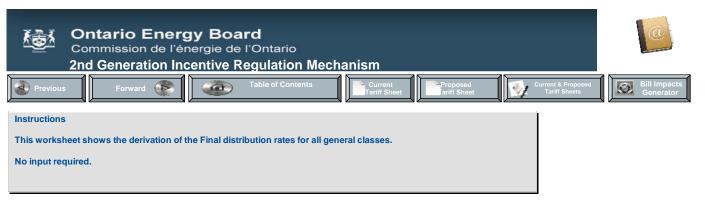
Method of Application

LV Wheeling

DD/MM/YYYY All Customers

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 50 to 4,999 kW - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Monthly Service Charge

Class	Metric	Base Rate	Smart Meters Rate Adder	Final Base
Residential	Customer - 12 per year	16.143082	1.000000	17.143082
General Service Less Than 50 kW	Customer - 12 per year	29.906866	1.000000	30.906866
General Service 50 to 4,999 kW	Customer - 12 per year	184.179714	1.000000	185.179714
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	2,150.654047	1.000000	2,151.654047
Unmetered Scattered Load	Customer -12 per year	29.906866	0.000000	29.906866
Sentinel Lighting	Connection - 12 per year	0.401569	0.000000	0.401569
Street Lighting	Connection - 12 per year	0.040157	0.000000	0.040157

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meters Rate Adder	Final Base
Residential	kWh	0.013552	0.000000	0.013552
General Service Less Than 50 kW	kWh	0.010139	0.000000	0.010139
General Service 50 to 4,999 kW	kW	1.834468	0.000000	1.834468
General Service 50 to 4,999 kW - Time of Use	kW	1.765599	0.000000	1.765599
Unmetered Scattered Load	kWh	0.010139	0.000000	0.010139
Sentinel Lighting	kW	1.940282	0.000000	1.940282
Street Lighting	kW	0.644519	0.000000	0.644519

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Review Table of Contents Current Tariff Sheet	Bill Impacts Generator
Instructions This worksheet shows the derivation of the Final distribution rates for all unique classes. No input required.	
Monthly Service Charge	

<u>Class</u> <u>Metric</u> <u>Base Rate</u> <u>Final Base</u>

Volumetric Distribution Charge

Class Metric Base Rate Final Base

Commission de l'énergy 2nd Generation Incent	gie de l'Onta		nism			Email ti
	able of Contents	Current Tariff Sheet	Proposed		Current & Proposed Tariff Sheets	Bill Impacts Generator
Purpose of this Worksheet : Uniform Transmission rates have chang	jed. This workshe	et is a placehol	der only at th	is time.		
Method of Application	Uniform Percentage					
Uniform Percentage	11.300%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount	<u>% Adjustment</u> 11.300%	\$ Adjustment 0.000531	Final Amount 0.005231	
	φ/Κνντι	0.004700	11.300 %	0.000551	0.003231	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment		Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	11.300%	0.000486	0.004786	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.739900	11.300%	0.196609	1.936509	
Rate Class General Service 50 to 4,999 kW - Time of Use	Applied to Class Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.845700	11.300%	0.208564	2.054264	
Rate Class Unmetered Scattered Load	Applied to Class Yes					
			0/ A #	A H	-	
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kWh	Current Amount 0.004300	% Adjustment 11.300%	\$ Adjustment 0.000486	Final Amount 0.004786	
Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW	Current Amount 1.318800	% Adjustment 11.300%	\$ Adjustment 0.149024	Final Amount 1.467824	
ACTOR LIGHTSTUT RALE - NELWOIK SELVICE RALE	Φ /ΚVV	1.318800	11.300%	0.149024	1.407824	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.312200	11.300%	0.148279	1.460479	



Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

0.000%

	e rgy Board l'énergie de l'Onta n Incentive Regul		nism		Email th	Đ
Previous Forward		Current Tariff	posed Tariff	Current & Proposed Tariff	Bill Impact	
Purpose of this Worksheet : Uniform Transmission rates	have changed. This work			s time.	Impact	
	Method of Application	Uniform Percentage				
	Uniform Percentage	5.200%				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description		Vol Metric	Current Amount			
Retail Transmission Rate – Line and Transforma	ation Connection Service Rate	\$/kWh	0.002900	5.200%	0.000151	0.003051
Rate Class General Service Less	Than 50 kW	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line and Transforma	ation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.002700	% Adjustment 5.200%	\$ Adjustment 0.000140	Final Amount 0.002840
Rate Class		Applied to Class				
General Service 50 to) 4,999 kW	Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transforma	ation Connection Service Rate	\$/kW	1.045900	5.200%	0.054387	1.100287
Rate Class General Service 50 to 4,999	kW - Time of Lise	Applied to Class Yes				
Rate Description Retail Transmission Rate – Line and Transform	ation Connection Service Rate	Vol Metric \$/kW	Current Amount 1,155900	% Adjustment 5.200%	\$ Adjustment 0.060107	Final Amount 1.216007
Rate Class		Applied to Class				
Unmetered Scatter	ed Load	Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transforma	ation Connection Service Rate	\$/kWh	0.002700	5.200%	0.000140	0.002840
Rate Class	ina	Applied to Class				
Sentinel Light	ing	Yes				
Rate Description Retail Transmission Rate – Line and Transforma	ation Connection Service Pote	Vol Metric \$/kW	Current Amount 0.825500	% Adjustment 5.200%	\$ Adjustment 0.042926	Final Amount 0.868426
	anon connection Service rate	Ψ/ Ν Ϋ Ϋ	0.020000	5.20076	0.042920	0.000420
Rate Class		Applied to Class				
Street Lightir	ng	Yes				
	ng	Yes Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

0.000%

Ontario Energy Board Image: Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism Email the Board						
Forward Previous Forward Previous	Current ariff Sheet		Proposed Tariff	Current & Proposed Tariff Sheets	Bill Imp Genera	
Instructions This worksheet displays the final distribution rates and charg No input required.	jes for all (general	classes.			
ite Class esidential						
ate Description ervice Charge	Metric \$		Rate 17.14			
stribution Volumetric Rate	\$/kWh		0.0136			
etail Transmission Rate – Network Service Rate	\$/kWh		0.0052			
etail Transmission Rate – Line and Transformation Connection Service Rate holesale Market Service Rate	\$/kWh \$/kWh		0.0031 0.0052			
Iral Rate Protection Charge	\$/kWh		0.0010			
andard Supply Service – Administrative Charge (if applicable)	\$		0.25			
eneral Service Less Than 50 kW						
ate Description	Metric	Rate				
ervice Charge stribution Volumetric Rate	\$ \$/kWh		30.91 0.0101			
stribution Volumetric Rate tail Transmission Rate – Network Service Rate	\$/kWh \$/kWh		0.0101 0.0048			
tail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0028			
holesale Market Service Rate Iral Rate Protection Charge	\$/kWh \$/kWh		0.0052 0.0010			
andard Supply Service – Administrative Charge (if applicable)	\$		0.25			
te Class eneral Service 50 to 4,999 kW						
	Metric	Rate				
ate Description ervice Charge	\$	Rale	185.18			
stribution Volumetric Rate	\$/kW		1.8345			
etail Transmission Rate – Network Service Rate etail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW		1.9365 1.1003			
holesale Market Service Rate	\$/kWh		0.0052			
ural Rate Protection Charge andard Supply Service – Administrative Charge (if applicable)	\$/kWh \$		0.0010 0.25			
ate Class						
eneral Service 50 to 4,999 kW - Time of Use						
ate Description	Metric	Rate				
ervice Charge	\$		2,151.65			
stribution Volumetric Rate etail Transmission Rate – Network Service Rate	\$/kW \$/kW		1.7656 2.0543			
etail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW		1.2160			
holesale Market Service Rate Iral Rate Protection Charge	\$/kWh \$/kWh		0.0052 0.0010			
andard Supply Service – Administrative Charge (if applicable)	\$		0.25			
te Class						
te Description rvice Charge	Metric \$	Rate	29.91			
stribution Volumetric Rate	\$/kWh		0.0101			
tail Transmission Rate – Network Service Rate tail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh \$/kWh		0.0048 0.0028			
nolesale Market Service Rate	\$/kWh		0.0052			
ral Rate Protection Charge andard Supply Service – Administrative Charge (if applicable)	\$/kWh \$		0.0010 0.25			
te Class						
entinel Lighting		_				
te Description rvice Charge	Metric \$	Rate	0.40			
stribution Volumetric Rate	\$/kW		1.9403			
tail Transmission Rate – Network Service Rate tail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW		1.4678 0.8684			
nolesale Market Service Rate	\$/kWh		0.0052			
rral Rate Protection Charge andard Supply Service – Administrative Charge (if applicable)	\$/kWh \$		0.0010 0.25			
te Class						
reet Lighting						
te Description	Metric	Rate				
rvice Charge stribution Volumetric Rate	\$ \$/kW		0.04 0.6445			
	\$/kW		1.4605			
tail Transmission Rate – Network Service Rate						
tail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW		0.8505			
stail Transmission Rate – Network Service Rate stail Transmission Rate – Line and Transformation Connection Service Rate holesale Market Service Rate rail Rate Protection Charge						





LOSS FACTORS

Current 1.0406

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0302

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	a
Previous Forward Forward Table of Contents Current Proposed Current & Proposed Tariff Sheet	Bill Impacts Generator
This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class	al

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	16.35	0.013
Less Rate Adders	0.07	0.000
Smart Meters Rate Adder Rate Rebalancing Adj	0.27	0.000
K-factor Adjustment - General	-0.08	-0.000
Federal Tax Adjustment General	-0.03	0.000
Price Cap Adj		
Price Cap Adjustment - General	0.18	0.000
Smart Meters Rate Adder	1.00	0.000
Applied For Rates	17.14	0.013
	0.00	0.000
	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates Less Rate Adders	30.06	0.010
Smart Meters Rate Adder	0.27	0.000
Rate Rebalancing Adj	0.21	0.000
K-factor Adjustment - General	-0.15	-0.000
Federal Tax Adjustment General	-0.06	0.000
Price Cap Adj		
Price Cap Adjustment - General	0.33	0.000
Smart Meters Rate Adder	1.00	0.000
Applied For Rates	30.91	0.010
	0.00	0.000
	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Rates	183.73	1.827
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.92	-0.009
Federal Tax Adjustment General	-0.37	-0.003
Price Cap Adj		
Price Cap Adjustment - General	2.00	0.020
Smart Meters Rate Adder	1.00	0.000
Applied For Rates	185.18	1.834
	0.00	0.000
	Fixed	Volumetric
General Service 50 to 4,999 kW - Time of Use	(\$)	\$/kW
Current Rates	2,142.52	1.758
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.000
Rate Rebalancing Adj	40.74	0.000
K-factor Adjustment - General	-10.71	-0.008
Federal Tax Adjustment General	-4.28	-0.003
Price Cap Adj	00.40	0.040
Price Cap Adjustment - General Smart Meters Rate Adder	23.40 1.00	0.019
		0.000
Applied For Rates		
Applied For Rates	2,151.65 0.00	
Applied For Rates	2,151.65 0.00	0.000
Applied For Rates	2,151.65 0.00 Fixed	0.000 Volumetric
Applied For Rates Unmetered Scattered Load	2,151.65 0.00 Fixed (\$)	0.000 Volumetric \$/kWh
Applied For Rates Unmetered Scattered Load Current Rates	2,151.65 0.00 Fixed	0.000 Volumetric \$/kWh
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders	2,151.65 0.00 Fixed (\$) 29.79	0.000 Volumetric \$/kWh 0.010
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder	2,151.65 0.00 Fixed (\$)	0.000 Volumetric \$/kWh 0.010
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj	2,151.65 0.00 Fixed (\$) 29.79	0.000 Volumetric \$/kWh 0.010 0.000
Applied For Rates Unmetered Scattered Load Unrest Rates Exarta Raders Smart Meters Rate Adders Rate Rebalancing Adj Katachr Adjustment - General	2,151.65 0.00 Fixed (\$) 29.79 0.00	0.000 Volumetric \$/kWh 0.010 0.000 -0.000
Applied For Rates Unmetered Scattered Load Uurent Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adi K-factor Adjustment - General Federal Tax Adjustment General Prode Cap Adj	2,151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06	0.000 Volumetric \$/kWh 0.010 0.000 -0.000 0.000
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K-factor Adjustment - General Federal Tax Adjustment General Price Cap Adj Price Cap Adjustment - General	2,151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33	0.000 Volumetric \$/kWh 0.010 -0.000 0.000 0.000 0.000
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K*lactor Adjustment - General Federal Tax Adjustment General Price Cap Adj Strate Adder Smart Meters Rate Adder	2,151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00	0.000 Volumetric \$/kWh 0.010 0.000 -0.000 0.000 0.000 0.000
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K*lactor Adjustment - General Federal Tax Adjustment General Price Cap Adj Strate Adder Smart Meters Rate Adder	2.151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 -0.33 0.00 29.91	0.000 Volumetric \$/kWh 0.010 0.000 0.000 0.000 0.000 0.000 0.000 0.000
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K*lactor Adjustment - General Federal Tax Adjustment General Price Cap Adj Strate Adder Smart Meters Rate Adder	2.151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00 29.91 0.00	0.000 Volumetric \$/kWh 0.010 0.000 -0.000 0.000 0.000 0.000 0.000 0.000
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K-factor Adjustment - General Price Cap Adj Price Cap Adjustment - General Smart Meters Rate Adder Applied For Rates	2,151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00 29.91 0.00 Fixed	0.000 Volumetric \$/kWh 0.010 0.000 0.000 0.000 0.000 0.000 0.000 0.000 Volumetric
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K-factor Adjustment - General Frederal Tax Adjustment General Price Cap Adj Drice Cap Adj Drice Cap Adj Smart Meters Rate Adder Applied For Rates Sentinel Lighting	2.151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00 29.91 0.00 Fixed (\$)	0.000 Volumetric \$/kWh 0.010 0.000 -0.000 0.000 0.000 0.000 0.000 0.010 0.000 Volumetric \$/kW
Applied For Rates Unmetered Scattered Load Unrest Rates Esmart Rates Esmart Meters Rate Adders Rate Rebalancing Adj K-tactor Adjustment - General Federal Tax Adjustment General Price Cap Adjustment - General Smart Meters Rate Adder Applied For Rates Sentinel Lighting Current Rates	2,151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00 29.91 0.00 Fixed	0.000 Volumetric \$/kWh 0.010 0.000 -0.000 0.000 0.000 0.000 0.000 0.010 0.000 Volumetric \$/kW
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K-factor Adjustment - General Frice Cap Adj Price Cap Adj State Adder Applied For Rates Sentinel Lighting Current Rates Less Rate Adders	2,151.65 0.00 Fixed (\$) 29,79 0.00 -0.15 -0.06 0.33 0.00 29,91 0.00 Fixed (\$) 0.40	0.000 Volumetric \$/kWh 0.010 0.0000 0.000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.000000 0.00000000
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K-factor Adjustment - General Federal Tax Adjustment General Price Cap Adj Price Cap Adj Price Cap Adj Smart Meters Rate Adder Sentinel Lighting Current Rates Less Rate Adders Smart Meters Rate Adder	2.151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00 29.91 0.00 Fixed (\$)	0.000 Volumetric \$/kWh 0.010 0.0000 0.000 0.00000 0.0000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.000000 0.000000 0.00000000
Applied For Rates Unmetered Scattered Load Current Rates Eass Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj Frice Cap Adjustment - General Frice Cap Adjustment - General Smart Meters Rate Adder Applied For Rates Sentinel Lighting Current Rates Less Rate Adder Smart Meters Rate Adder Rate Rebalancing Adj Ease Rate Adder Rate Rebalancing Adj Ease Rate Adder Smart Meters Rate Adder	2,151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00 29.91 0.00 Fixed (\$) 0.40	0.000 Volumetric \$/kWh 0.010 0.000 -0.000 0.000 0.000 0.000 0.000 Volumetric \$/kW 1.932 0.000
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K-factor Adjustment - General Frice Cap Adj Price Cap Adj Price Cap Adj Price Cap Adj Smart Meters Rate Adder Applied For Rates Sentinel Lighting Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj K-factor Adjustment - General	2.151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00 29.91 0.00 Fixed (\$) 0.40 0.40	0.000 Volumetric \$/kwh 0.010 0.000 -0.000 0.000 0.000 0.000 0.000 0.000 Volumetric \$/kwW 1.932 0.000 -0.009
Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Rebalancing Adj Frice Cap Adjustment - General Frice Cap Adjustment - General Smart Meters Rate Adder Applied For Rates Sentinel Lighting Current Rates Less Rate Adder Rate Rebalancing Adj Current Rates Less Rate Adder Rate Rebalancing Adj K-factor Adjustment - General Frice Cap Adjustment - General Sentinel Lighting Current Rates Less Rate Adder Rate Rebalancing Adj K-factor Adjustment - General Frice Cap Adjustment - G	2,151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.33 0.00 29.91 0.00 Fixed (\$) 0.40	0.000 Volumetric \$/kwh 0.010 0.000 -0.000 0.000 0.000 0.000 0.000 0.000 Volumetric \$/kwW 1.932 0.000 -0.009
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Applied For Rates Unmetered Scattered Load Current Rates Less Rate Adders Smart Meters Rate Adder Rate Robalancing Adj Kfactor Adjustment - General Frice Cap Adj Frice Cap Adj Smart Meters Rate Adder Smart Meters Rate Adder Current Rates Less Rate Adders Smart Meters Rate Adder Rate Robalancing Adj Kfactor Adjustment - General Frice Cap Adj Frice Cap Adjustment - General Smart Meters Rate Adder Applied For Rates Street Lighting Current Rates Less Rate Adders Smart Meters Rate Adder Rate Roblancing Adj Kfactor Adjustment - General Frice Cap Adj F	2,151.65 0.00 Fixed (\$) 29.79 0.00 -0.15 -0.06 0.00 29.91 0.00 Fixed (\$) 0.40 0.40 0.40 0.00 0.00 0.00 0.00 0.0	0.000 Volumetric \$/kWh 0.010 0.000 -0.000 0.000 0.000 0.000 0.000 Volumetric \$/kW 1.932 0.000 -0.009 -0.003 0.021 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000 1.940 0.000



<u> 1</u>	Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
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Instruction		

instructions

This worksheet calculates the bill impacts for all general rate classes.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.04	0.04
Service Charge Rate Rider(s)	\$	-	
Distribution Volumetric Rate	\$/kW	0.6420	0.6445
Distribution Volumetric Rate Rider(s)	\$/kW	-	
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8085	0.8505
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0406

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0560	10.53	188	0.0560	10.53	0.00	0.0%	61.90%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.53			10.53	0.00	0.0%	61.90%
Service Charge	1	0.04	0.04	1	0.04	0.04	0.00	0.0%	0.24%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	0.6420	0.64	1	0.6445	0.64	0.00	0.0%	3.76%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			0.68			0.68	0.00	0.0%	4.00%
Retail Transmission Rate – Network Service Rate	1	1.3122	1.31	1	1.4605	1.46	0.15	11.5%	8.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	0.8085	0.81	1	0.8505	0.85	0.04	4.9%	5.00%
Total: Retail Transmission			2.12			2.31	0.19	9.0%	13.58%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.80			2.99	0.19	6.8%	17.58%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	5.76%
Rural Rate Protection Charge	188	0.0010	0.19	188	0.0010	0.19	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.47%
Sub-Total: Regulatory			1.42			1.42	0.00	0.0%	8.35%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	7.41%
Total Bill before Taxes			16.01			16.20	0.19	1.2%	95.24%
GST	16.01	5%	0.80	16.20	5%	0.81	0.01	1.3%	4.76%
			16.81			17.01	0.20	1.2%	100.00%

Rate Class Threshold Test

Street Lighting				
kWł	n 70	130	180	270 360
Loss Factor Adjusted kWł	า 73	136	188	281 375
kW	/ 0.20	0.35	0.50	0.75 1.00
Load Facto	r 0.48	0.51	0.49	0.49 0.49
_				
Energy				
Applied For B Current E		\$ 7.62 \$ \$ 7.62 \$	10.53 \$ 10.53 \$	15.74 \$21.00 15.74 \$21.00
\$ Impa		\$ 7.02 \$ \$ - \$	- \$	- \$ -
% Impa		0.0%	0.0%	0.0% 0.0%
% of Total E	3ill 47.1%	57.5%	61.9%	66.3% 68.8%
Distribution				
Applied For B Current E		\$ 0.68 \$ \$ 0.68 \$	0.68 \$	0.68 \$ 0.68
\$ Impa		s <u>0.08 s</u> S - S	- \$	- \$ -
% Impa		0.0%	0.0%	0.0% 0.0%
% of Total E	3ill 7.8%	5.1%	4.0%	2.9% 2.2%
Barrier and the				
Retail Transmission	Bill \$ 2.31 \$	\$ 2.31 \$	2.31 \$	2.31 \$ 2.31
Applied For B Current E		\$ 2.31 \$ \$ 2.12 \$	2.31 \$	2.31 \$ 2.31 2.12 \$ 2.12
\$ Impa			0.19 \$	0.19 \$ 0.19
% Impa	act 9.0%	9.0%	9.0%	9.0% 9.0%
% of Total E	3ill 26.6%	17.4%	13.6%	9.7% 7.6%
Delivery (Distribution and Retail Transmission) Applied For B	Bill \$ 2.99 \$	\$ 2.99 \$	2.99 \$	2.99 \$ 2.99
Applied For E			2.89 \$	2.80 \$ 2.80
\$ Impa			0.19 \$	0.19 \$ 0.19
% Impa		6.8%	6.8%	6.8% 6.8%
% of Total B	34.4% 34.4%	22.6%	17.6%	12.6% 9.8%
Pegulaten/				
Regulatory Applied For B	Bill \$ 0.70 \$	\$ 1.10 \$	1.42 \$	1.99 \$ 2.58
	Bill \$ 0.70 \$		1.42 \$	1.99 \$ 2.58
\$ Impa		\$-\$	- \$	- \$ -
% Impa		0.0%	0.0%	0.0% 0.0%
% of Total E	Bill 8.1%	8.3%	8.3%	8.4% 8.4%
Debt Retirement Charge				
Applied For B	Bill \$ 0.49 \$	\$ 0.91 \$	1.26 \$	1.89 \$ 2.52
	3ill \$ 0.49 \$	\$ 0.91 \$	1.26 \$	1.89 \$ 2.52
\$ Impa		\$-\$	- \$	- \$ -
% Impa % of Total B		0.0%	0.0% 7.4%	0.0% 0.0%
% OF FOTALE	5.0%	0.9%	7.4%	8.0% 8.3%
GST				
Applied For E	Bill \$ 0.41 \$	\$ 0.63 \$	0.81 \$	1.13 \$ 1.45
Current E			0.80 \$	1.12 \$ 1.45
\$ Impa			0.01 \$	0.01 \$ -
% Impa % of Total E		1.6% 4.8%	1.3% 4.8%	0.9% 0.0% 4.8% 4.7%
% OF 10(a) P	2m 4.770	7.0%	4.0%	4.070 4.770
Total Bill				
Applied For I	Bill \$ 8.68 \$	\$ 13.25 \$	17.01 \$	23.74 \$ 30.54
Current E			16.81 \$	23.54 \$ 30.35
\$ Impa			0.20 \$	0.20 \$ 0.19
% Impa	ict 2.4%	1.5%	1.2%	0.8% 0.6%

Ontario Energy Board Commission de l'énergie de l'Ontario	a
2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Forward Table of Contents	Bill Impacts Generator
Instructions	
Enter the following allowances from your current Board-Approved Tariff Schedule	

Allowances

Metric	Current

-0.60

-1.0

\$/kW

%

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy

Ontario Energy Board Commission de l'énergie de l'Ontario



Previous Forward Forward Table of Contents Tariff Sheet Tariff Sheet Tariff Sheet Tariff Sheet	psed s	Bill Impacts Generator
Enter the following charges from your current Board-Approved Tariff Schedule		

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	
	\$	

Other	Metric	Current
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Ontario Energy Board Commission de l'énergie de l'Ontario	
2nd Generation Incentive Regulation Mechanism	Email the Board
Forward Table of Contents Current Tariff Sheet Proposed Tariff Sheet	Bill Impacts Generator
Instructions	
This worksheet displays your current Board-Approved Retail Service Charges.	

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per customer, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing charge, per customer, per retailer Retailer-consolidated billing credit, per customer, per retailer Service Transaction Requests (STR)	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 - 0.30
Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$ \$	0.25 0.50
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$	no charge 2.00

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	16.35	17.14
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0135	0.0136
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000	kWh	-	kW		Loss Factor	1.0406	
RPP Tier One	600	kWh	Load Factor					
		RATE	CHARGE		RATE	CHARGE		

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	27.74%
Energy Second Tier (kWh)	441	0.0650	28.67	441	0.0650	28.67	0.00	0.0%	23.67%
Sub-Total: Energy			62.27			62.27	0.00	0.0%	51.41%
Service Charge	1	16.35	16.35	1	17.14	17.14	0.79	4.8%	14.15%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0135	13.50	1,000	0.0136	13.60	0.10	0.7%	11.23%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			29.85			30.74	0.89	3.0%	25.38%
Retail Transmission Rate – Network Service Rate	1,041	0.0047	4.89	1,041	0.0052	5.41	0.52	10.6%	4.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,041	0.0029	3.02	1,041	0.0031	3.23	0.21	7.0%	2.67%
Total: Retail Transmission			7.91			8.64	0.73	9.2%	7.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.76			39.38	1.62	4.3%	32.51%
Wholesale Market Service Rate	1,041	0.0052	5.41	1,041	0.0052	5.41	0.00	0.0%	4.47%
Rural Rate Protection Charge	1,041	0.0010	1.04	1,041	0.0010	1.04	0.00	0.0%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.70			6.70	0.00	0.0%	5.53%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.78%
Total Bill before Taxes			113.73			115.35	1.62	1.4%	95.24%
GST	113.73	5%	5.69	115.35	5%	5.77	0.08	1.4%	4.76%
			119.42			121.12	1.70	1.4%	100.00%

Residential							
	kWh	250		600	1,000	1,600	2,25
	Loss Factor Adjusted kWh	261		625	1,041	1,665	2,34
	kW						
	Load Factor						
inergy							
	Applied For Bill		\$	35.22 \$	62.26		\$ 146.
	Current Bill \$ Impact		\$ \$	35.22 \$ - \$	62.26	\$ 102.82 \$ -	\$ 146. \$ -
	% Impact	 0.0%	Ş		0.0%		ş . 0
	% of Total Bill	34.0%		45.3%	51.4%	55.2%	57
Distribution							
Istribution	Applied For Bill	\$ 20.54	\$	25.30 \$	30.74	\$ 38.90	\$ 47.
	Current Bill		\$	24.45 \$	29.85	\$ 37.95	\$ 46.
	\$ Impact		\$	0.85 \$	0.89	\$ 0.95	\$ 1.
	% Impact	4.1%		3.5%	3.0%	2.5%	2
	% of Total Bill	47.8%		32.5%	25.4%	20.9%	18
Retail Transmission							
	Applied For Bill		\$	5.19 \$	8.64	\$ 13.82	\$ 19.
	Current Bill		\$	4.75 \$	7.91	\$ 12.66	\$ 17.
	\$ Impact		\$	0.44 \$	0.73	\$ 1.16	\$ 1.
	% Impact % of Total Bill	9.0% 5.0%		9.3% 6.7%	9.2% 7.1%	9.2% 7.4%	9 7
		5.070		0.776	7.176	7.470	,
Delivery (Distribution and Retail Tra							
	Applied For Bill			30.49 \$	39.38	\$ 52.72	\$ 67.
	Current Bill \$ Impact		\$ \$	29.20 \$ 1.29 \$	37.76	\$ 50.61 \$ 2.11	\$ 64. \$ 2.
	% Impact	4.6%	Ŷ	4.4%	4.3%	4.2%	4
	% of Total Bill	52.8%		39.2%	32.5%	28.3%	26
Regulatory	Applied For Bill	\$ 1.87	\$	4.13 \$	6.70	\$ 10.58	\$ 14.
	Current Bill		\$	4.13 \$	6.70		\$ 14.
	\$ Impact		\$	- \$	-	\$ -	\$ -
	% Impact	0.0%		0.0%	0.0%	0.0%	0
	% of Total Bill	4.3%		5.3%	5.5%	5.7%	5
Debt Retirement Charge							
	Applied For Bill	\$ 1.75	\$	4.20 \$	7.00	\$ 11.20	\$ 15.
	Current Bill		\$	4.20 \$	7.00	\$ 11.20	\$ 15.
	\$ Impact		\$	- \$	-	\$ -	\$ -
	% Impact % of Total Bill	0.0% 4.1%		0.0% 5.4%	0.0% 5.8%	0.0% 6.0%	0 6
	% OF TOTAL BII	4.1/0		3.4%	3.8%	0.078	0
SST							
	Applied For Bill		\$	3.70 \$	5.77	\$ 8.87	\$ 12.
	Current Bill		\$ \$	3.64 \$ 0.06 \$	5.69 0.08	\$ 8.76 \$ 0.11	\$ 12. \$ 0.
	\$ Impact_ % Impact	\$ 0.05	Ş	0.06 \$	0.08	\$ 0.11 1.3%	\$ 0. 1
	% of Total Bill	4.8%		4.8%	4.8%	4.8%	4
otal Bill	An all a dimension	¢ 42.00	^	77.74 6	424.44	¢ 400 40	6 355
	Applied For Bill Current Bill		\$ \$	77.74 \$ 76.39 \$	121.11 119.41	\$ 186.19 \$ 183.97	\$ 256. \$ 253.
	\$ Impact		ې \$	1.35 \$	119.41	\$ 2.22	\$ 255.
	9 inipact	- 1.07	4	7.22 J	1.70		7 2

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	30.06	30.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0101	0.0101
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Standard Supply Service – Administration Charge (il applicable)	Þ	0.25	0.25					
Consumption	10,000	kWh	-	kW	I	Loss Factor	1.0406	1
RPP Tier One	750	kWh	Load Factor		I			-
		DATE	CHARGE		DATE	CHARGE		T

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.94%
Energy Second Tier (kWh)	9,656	0.0650	627.64	9,656	0.0650	627.64	0.00	0.0%	58.87%
Sub-Total: Energy			669.64			669.64	0.00	0.0%	62.81%
Service Charge	1	30.06	30.06	1	30.91	30.91	0.85	2.8%	2.90%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0101	101.00	10,000	0.0101	101.00	0.00	0.0%	9.47%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			131.06			131.91	0.85	0.6%	12.37%
Retail Transmission Rate – Network Service Rate	10,406	0.0043	44.75	10,406	0.0048	49.95	5.20	11.6%	4.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,406	0.0027	28.10	10,406	0.0028	29.14	1.04	3.7%	2.73%
Total: Retail Transmission			72.85			79.09	6.24	8.6%	7.42%
Sub-Total: Delivery (Distribution and Retail Transmission)			203.91			211.00	7.09	3.5%	19.79%
Wholesale Market Service Rate	10,406	0.0052	54.11	10,406	0.0052	54.11	0.00	0.0%	5.08%
Rural Rate Protection Charge	10,406	0.0010	10.41	10,406	0.0010	10.41	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			64.77			64.77	0.00	0.0%	6.07%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.57%
Total Bill before Taxes			1,008.32			1,015.41	7.09	0.7%	95.24%
GST	1,008.32	5%	50.42	1,015.41	5%	50.77	0.35	0.7%	4.76%
			1,058.74			1,066.18	7.44	0.7%	100.00%

Rate Class Threshold Test											
General Service Less Than 50 kW											
	kWh	1	1,000		5,000		10,000		15,000	2	0,000
Loss Factor	Adjusted kWh		1,041		5,203		10,406		15,609		0,812
	kW										
	Load Factor										
Energy											
Lifeigy	Applied For Bill	Ś	60.91	\$	331.44	\$	669.64	Ś	1,007.83	\$ 1	1,346.0
	Current Bill		60.91	\$	331.44	\$	669.64		1,007.83		1,346.0
	\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
	% Impact % of Total Bill		0.0% 47.0%		0.0% 60.7%		0.0%		0.0% 63.5%		0.0 63.9
	% OF TOTAL BII		47.0%		00.7%		02.8%		03.5%		05.9
Distribution											
	Applied For Bill		41.01	\$	81.41	\$	131.91	\$		\$	232.9
	Current Bill		40.16	\$	80.56	\$	131.06	\$		\$	232.0
	\$ Impact % Impact		0.85	\$	0.85	\$	0.85	\$	0.85	\$	0.8
	% of Total Bill		31.6%		14.9%		12.4%		11.5%		11.1
Retail Transmission											
	Applied For Bill		7.91	\$	39.54	\$	79.09	\$		\$	158.1
	Current Bill \$ Impact		7.29	\$ \$	36.42 3.12	\$ \$	72.85 6.24	\$ \$	109.26 9.37	\$ \$	145.6 12.4
	% Impact		8.5%	ç	8.6%	Ş	8.6%	ç	8.6%	Ş	8.6
	% of Total Bill		6.1%		7.2%		7.4%		7.5%		7.5
Delivery (Distribution and Retail Transmission)	An all and Free Dill	~	40.02	¢	420.05	~	244.00	~	204.04	*	204.0
	Applied For Bill Current Bill		48.92 47.45	\$ \$	120.95 116.98	\$ \$	211.00 203.91	\$ \$	301.04 290.82	\$ \$	391.0 377.7
	\$ Impact		1.47	\$	3.97	\$	7.09	\$	10.22	\$	13.3
	% Impact		3.1%		3.4%		3.5%		3.5%		3.5
	% of Total Bill		37.7%		22.2%		19.8%		19.0%		18.6
Regulatory											
Regulatory	Applied For Bill	Ś	6.70	\$	32.51	\$	64.77	\$	97.03	\$	129.2
	Current Bill		6.70	\$	32.51	\$	64.77	\$	97.03	\$	129.2
	\$ Impact		-	\$	-	\$	-	\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.0
	% of Total Bill		5.2%		6.0%		6.1%		6.1%		6.1
Debt Retirement Charge											
C C	Applied For Bill		7.00	\$	35.00	\$	70.00	\$		\$	140.0
	Current Bill		7.00	\$	35.00	\$	70.00	\$	105.00	\$	140.0
	\$ Impact		-	\$	-	\$	-	\$	-	\$	-
	% Impact % of Total Bill		0.0% 5.4%		0.0% 6.4%		0.0%		0.0% 6.6%		0.0 6.6
	% of Total bill		5.470		0.470		0.076		0.070		0.0
GST											
	Applied For Bill		6.18	\$	26.00	\$	50.77	\$	75.55	\$	100.3
	Current Bill		6.10 0.08	\$ \$	25.80 0.20	\$ \$	50.42 0.35	\$ \$	75.03 0.52	\$ \$	99.6 0.6
	\$ Impact % Impact		1.3%	Ş	0.20	Ş	0.35	Ş	0.52	Ş	0.6
	% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8
Total Bill							1 000 10			4 -	
Total Bill	Applied For Bill			\$ ¢	545.90	\$ \$	1,066.18		1,586.45		
Total Bill	Applied For Bill Current Bill \$ Impact	\$		\$ \$ \$	545.90 541.73 4.17	\$ \$ \$	1,066.18 1,058.74 7.44		1,586.45 1,575.71 10.74		<mark>2,106.7</mark> 2,092.7 14.0

General	Service	50 to 4	,999 kW
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Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	183.73	185.18
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.8273	1.8345
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.7399	1.9365
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0459	1.1003
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	715,000	kWh	2,480	kW		Loss Factor	1.0406		
RPP Tier One	750	kWh	Load Factor	39.5%				•	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.06%
Energy Second Tier (kWh)	743,279	0.0650	48,313.14	743,279	0.0650	48,313.14	0.00	0.0%	65.51%
Sub-Total: Energy			48,355.14			48,355.14	0.00	0.0%	65.57%
Service Charge	1	183.73	183.73	1	185.18	185.18	1.45	0.8%	0.25%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.8273	4,531.70	2,480	1.8345	4,549.56	17.86	0.4%	6.17%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4,715.43			4,734.74	19.31	0.4%	6.42%
Retail Transmission Rate – Network Service Rate	2,480	1.7399	4,314.95	2,480	1.9365	4,802.52	487.57	11.3%	6.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.0459	2,593.83	2,480	1.1003	2,728.74	134.91	5.2%	3.70%
Total: Retail Transmission			6,908.78			7,531.26	622.48	9.0%	10.21%
Sub-Total: Delivery (Distribution and Retail Transmission)			11,624.21			12,266.00	641.79	5.5%	16.63%
Wholesale Market Service Rate	744,029	0.0052	3,868.95	744,029	0.0052	3,868.95	0.00	0.0%	5.25%
Rural Rate Protection Charge	744,029	0.0010	744.03	744,029	0.0010	744.03	0.00	0.0%	1.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,613.23			4,613.23	0.00	0.0%	6.26%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	6.79%
Total Bill before Taxes			69,597.58			70,239.37	641.79	0.9%	95.24%
GST	69,597.58	5%	3,479.88	70,239.37	5%	3,511.97	32.09	0.9%	4.76%
			73,077.46			73,751.34	673.88	0.9%	100.00%

Seneral Service 50 to 4,999 kW	kWh	2	20,000	1	510,000		995,000	1	,501,000	2	006,000
Loss Factor Adj			20,812		530,706		1,035,397		,561,941		087,444
	kW		50		1,270		2,480		3,740		5,000
L	oad Factor		0.55		0.55		0.55		0.55		0.55
nergy											
Α	Applied For Bill				34,489.14	\$	67,294.05		101,519.41		
	Current Bill \$ Impact		1,346.03	\$ \$	34,489.14	\$ \$	67,294.05	\$: \$	101,519.41	\$ 1 \$	- 135,677.11
	% Impact	ş	0.0%	Ş	0.0%	Ş	0.0%	Ş	0.0%	Ş	0.0
	% of Total Bill		62.7%		68.8%		69.0%		69.0%		69.05
istribution											
	Applied For Bill	\$	276.90	\$	2,514.99	\$	4,734.74	\$	7,046.21	\$	9,357.68
	Current Bill		275.09	\$	2,504.40	\$	4,715.43	\$	7,017.83	\$	9,320.23
	\$ Impact	\$	1.81	\$	10.59	\$	19.31	\$	28.38	\$	37.45
	% Impact % of Total Bill		0.7% 12.9%		0.4% 5.0%		0.4%		0.4% 4.8%		0.45
	% OF TOLAT BIII		12.9%		5.0%		4.9%		4.8%		4.0
etail Transmission	and the Dill	~	454.00	~	2 056 72	~	7 524 26	~	44 357 63	~	45 404 00
F	Applied For Bill Current Bill		151.83 139.28	\$ \$	3,856.73 3,537.96	\$ \$	7,531.26 6,908.78	\$ \$	11,357.63 10,418.90	\$ \$	15,184.00 13,929.00
	\$ Impact		12.55	\$	318.77	\$	622.48	\$	938.73	\$	1,255.00
	% Impact		9.0%		9.0%		9.0%		9.0%		9.0
	% of Total Bill		7.1%		7.7%		7.7%		7.7%		7.7
elivery (Distribution and Retail Transmission)											
Α	Applied For Bill		428.73	\$	6,371.72		12,266.00			\$	24,541.68
	Current Bill \$ Impact		414.37 14.36	\$ \$	6,042.36 329.36	\$ \$	11,624.21 641.79	Ş Ş	17,436.73 967.11	\$ \$	23,249.23
	% Impact	ş	3.5%	Ş	525.30	Ş	5.5%	Ş	5.5%	Ş	1,292.4
	% of Total Bill		20.0%		12.7%		12.6%		12.5%		12.5
egulatory											
	Applied For Bill	\$	129.28	\$	3,290.63	\$	6,419.71	\$	9,684.28	\$	12,942.40
	Current Bill		129.28	\$	3,290.63	\$	6,419.71	\$	9,684.28	\$	12,942.40
	\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
	% Impact % of Total Bill		0.0% 6.0%		0.0% 6.6%		0.0%		0.0% 6.6%		0.09
ebt Retirement Charge											
	Applied For Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
	Current Bill		140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
	\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
	% Impact % of Total Bill		0.0% 6.5%		0.0% 7.1%		0.0%		0.0% 7.1%		0.05
	76 OF TOTAL DI		0.576		7.170		7.170		7.170		7.1
ST	Applied For Bill	ć	102.20	\$	2,386.07	\$	4,647.24	\$	7,005.73	\$	9,360.16
F	Current Bill		102.20	\$	2,369.61	ې \$	4,615.15	<i>ې</i> \$	6,957.37	ې \$	9,295.54
	\$ Impact		0.72	\$	16.46	\$	32.09	\$	48.36	\$	64.62
	% Impact		0.7%		0.7%		0.7%		0.7%		0.75
	% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8
otal Bill											
Α	Applied For Bill				50,107.56	\$ \$	97,592.00 96,918.12		147,120.26		196,563.35
	Current Dill										
	Current Bill \$ Impact		2,131.16	\$ \$	49,761.74 345.82	ې \$	673.88	Ş.	146,104.79	<u>ې</u>	1.357.07

General Service 50 to 4,999 kW - Time of Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2,142.52	2,151.65
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7587	1.7656
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.8457	2.0543
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1559	1.2160
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

715,000 kWh Loss Factor 1.0406 2.480 kW Consumption **RPP Tier One** 750 kWh Load Factor 39.5% RATE CHARGE RATE CHARGE % of Volume Volume \$ %
 % of Total Bill

 0.0%
 0.06%

 0.0%
 63.37%

 0.0%
 63.42%
 \$ 0.0560 **\$** 0.0560 Energy First Tier (kWh) Energy Second Tier (kWh) **\$** 42.00 **\$** 42.00 750 750 0.00 743,279 743,279 0.0650 48.313.14 0.0650 48.313.14 0.00 Sub-Total: Energy 48,355.14 48,355.14 0.00 2,142.52 0.00 1.7587 2,151.65 0.00 1.7656 2,142.52 0.00 4,361.58 9.13 0.00 17.11
 0.4%
 2.82%

 0.0%
 0.00%

 0.4%
 5.74%
 Service Charge Service Charge Rate Rider(s) 1 1 2,151.65 0.00 1 1 2,480 2,480 4,378.69 Distribution Volumetric Rate Distribution Volumetric Rate Rider(s) 2,480 0.0000 0.00 2,480 0.0000 0.00 0.00 0.0% 0.00% **6,504.10** 4,577.34 2,866.63
 0.4%
 8.56%

 11.3%
 6.68%

 5.2%
 3.96%
 Total: Distribution 6,530.34 26.24 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission 2,480 2,480 1.8457 1.1559 2,480 2,480 2.0543 1.2160 5,094.66 3,015.68 517.32 149.05 7.443.97 8.110.34 666.37 9.0% 10.64% Sub-Total: Delivery (Distribution and Retail Transmission) 14,640.68 5.0% 19.20% 13,948.07 692.61 744,029 744,029 Wholesale Market Service Rate Rural Rate Protection Charge 0.0052 3,868.95 744.03 744,029 0.0052 0.0010 3,868.95 744.03 0.00 0.0% 5.07% 0.0% 0.98% 744,029 Standard Supply Service – Administration Charge (if applicable) Sub-Total: Regulatory 1 0.25 0.25 1 0.25 0.25 4,613.23 0.00 0.0% 0.00% 4,613.23 0.00 0.0% 6.05% Debt Retirement Charge (DRC) Total Bill before Taxes 715,000 0.00700 715,000 0.00700 5,005.00 71,921.44 5,005.00 72,614.05 0.00 692.61 0.0% 6.56% 1.0% 95.24% GST 71,921.44 5% 3,596.07 75,517.51 72,614.05 5% 3,630.70 76,244.75 34.63 727.24 1.0% 4.76% 1.0% 100.00%

Rate Class Threshold Test										
General Service 50 to 4,999 kW - Time of Use										
, kWh		20,000		510,000		995,000	1	,501,000	2	,006,000
Loss Factor Adjusted kWh		20,812	1	530,706		1,035,397	1	,561,941	2	,087,444
kW		50		1,270		2,480		3,740		5,000
Load Factor		0.55		0.55		0.55		0.55		0.55
Energy										
Applied For Bil			\$		\$	67,294.05				135,677.11
Current Bil		1,346.03	\$	34,489.14	\$	67,294.05		101,519.41		135,677.11
\$ Impac % Impac		- 0.0%	\$	- 0.0%	\$	- 0.0%	\$	- 0.0%	\$	- 0.0%
% of Total Bi		31.9%		65.8%		67.2%		67.8%		68.0%
Distribution										
Applied For Bil Current Bil			\$ \$	4,393.96 4,376.07	\$ \$	6,530.34 6,504.10	\$ \$	8,754.99 8,720.06	\$ \$	10,979.65 10,936.02
\$ Impac		2,230.46	ې \$	4,376.07	ې \$	26.24	ې \$	34.93	ې \$	43.63
% Impac		0.4%	Ŷ	0.4%	Ŷ	0.4%	Ý	0.4%	Ÿ	0.4%
% of Total Bil		53.1%		8.4%		6.5%		5.8%		5.5%
Detail Terrentinian										
Retail Transmission Applied For Bil	Ś	163.52	Ś	4,153.28	Ś	8,110.34	Ś	12,230.92	\$	16,351.50
Current Bil		150.09	\$	3,812.03	\$	7,443.97	Ş		\$	15,008.00
\$ Impac		13.43	\$	341.25	\$	666.37	\$	1,004.93	\$	1,343.50
% Impac		8.9%		9.0%		9.0%		9.0%		9.0%
% of Total Bi	I	3.9%		7.9%		8.1%		8.2%		8.2%
Delivery (Distribution and Retail Transmission)										
Applied For Bil	\$	2,403.45	\$	8,547.24	\$	14,640.68	\$	20,985.91	\$	27,331.15
Current Bil			\$	8,188.10	\$	13,948.07	\$	19,946.05	\$	25,944.02
\$ Impac % Impac		22.90	\$	359.14 4.4%	\$	692.61 5.0%	\$	1,039.86	\$	1,387.13
% of Total Bi		57.0%		4.4%		14.6%		14.0%		5.3% 13.7%
Regulatory										
Applied For Bil		129.28	\$	3,290.63	\$	6,419.71	\$	9,684.28	\$	12,942.40
Current Bil \$ Impac		129.28	\$ \$	3,290.63	\$ \$	6,419.71	\$ \$	9,684.28	\$ \$	12,942.40
% Impac		0.0%	Ŷ	0.0%	Ŷ	0.0%	ý	0.0%	Ŷ	0.0%
% of Total Bil	I	3.1%		6.3%		6.4%		6.5%		6.5%
Debt Retirement Charge Applied For Bil	ļ ć	140.00	\$	3,570.00	Ś	6,965.00	ć	10,507.00	\$	14,042.00
Current Bi		140.00	ې \$	3,570.00	ې \$	6,965.00	ş Ş	10,507.00	ې \$	14,042.00
\$ Impac		-	\$	-	\$	-	\$	-	\$	-
% Impac		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bi	I	3.3%		6.8%		7.0%		7.0%		7.0%
GST										
Applied For Bil	\$	200.94	\$	2,494.85	\$	4,765.97	\$	7,134.83	\$	9,499.63
Current Bil		199.79	\$	2,476.89	\$	4,731.34	\$	7,082.84	\$	9,430.28
\$ Impac		1.15	\$	17.96	\$	34.63	\$	51.99	\$	69.35
% Impac % of Total Bi		0.6% 4.8%		0.7% 4.8%		0.7% 4.8%		0.7% 4.8%		0.7% 4.8%
76 OF TOTAL BIL	•	-1.070		4.0/0		4.0/0		4.070		4.070
Total Bill										
Applied For Bil				52,391.86		100,085.41		149,831.43		199,492.29
Current Bil \$ Impac		4,195.65 24.05	\$	52,014.76 377.10	\$ \$	99,358.17 727.24	\$ \$	148,739.58	\$: \$	198,035.81
\$ Impac % Impac		24.05	Ş	0.7%	Ş	0.7%	Ş	1,091.85	Ş	1,456.48
	-	2.570		2.770		5.770		2.770		2.770

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.79	29.91
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0101	0.010
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.004
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052	0.005
Rural Rate Protection Charge	\$/kWh	0.0010	0.001
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.2

kWh 0) kW	Loss Factor	1.0
kWh Load Facto	r		
k	Wh Load Facto	Wh Load Factor	Wh Load Factor

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.94%
Energy Second Tier (kWh)	9,656	0.0650	627.64	9,656	0.0650	627.64	0.00	0.0%	58.93%
Sub-Total: Energy			669.64			669.64	0.00	0.0%	62.87%
Service Charge	1	29.79	29.79	1	29.91	29.91	0.12	0.4%	2.81%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0101	101.00	10,000	0.0101	101.00	0.00	0.0%	9.48%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			130.79			130.91	0.12	0.1%	12.29%
Retail Transmission Rate – Network Service Rate	10,406	0.0043	44.75	10,406	0.0048	49.95	5.20	11.6%	4.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,406	0.0027	28.10	10,406	0.0028	29.14	1.04	3.7%	2.74%
Total: Retail Transmission			72.85			79.09	6.24	8.6%	7.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			203.64			210.00	6.36	3.1%	19.72%
Wholesale Market Service Rate	10,406	0.0052	54.11	10,406	0.0052	54.11	0.00	0.0%	5.08%
Rural Rate Protection Charge	10,406	0.0010	10.41	10,406	0.0010	10.41	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			64.77			64.77	0.00	0.0%	6.08%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.57%
Total Bill before Taxes			1,008.05			1,014.41	6.36	0.6%	95.24%
GST	1,008.05	5%	50.40	1,014.41	5%	50.72	0.32	0.6%	4.76%
		•	1.058.45		•	1.065.13	6.68	0.6%	100.00%

Boto Class Threshold Test	
Rate Class Threshold Test	
Unmetered Scattered Load	

Unmetered Scattered Load											
	kWh		00		5,000		10,000		5,000		0,000
Loss Factor	Adjusted kWh	5	21		5,203		10,406	1	5,609	2	0,812
	kW										
	Load Factor										
Energy											
Energy	Applied For Bill	ć	29.18	\$	331.44	\$	669.64	÷ .	L,007.83	ė 1	1,346.03
	Current Bill		29.18	ې \$	331.44	ş Ş	669.64		L,007.83		1,346.03
	\$ Impact		-	Ś	-	Ś	-	\$	-	Ś	-
	% Impact	Ŷ	0.0%	Ŷ	0.0%	Ŷ	0.0%	Ŷ	0.0%	Ŷ	0.0%
	% of Total Bill		37.0%		60.8%		62.9%		63.6%		63.9%
Distribution	_										
	Applied For Bill		34.96	\$	80.41	\$	130.91	\$	181.41	\$	231.91
	Current Bill		34.84	\$	80.29	\$	130.79	\$	181.29	\$	231.79
	\$ Impact	\$	0.12	\$	0.12	\$	0.12	\$	0.12	\$	0.12
	% Impact		0.3%		0.1%		0.1%		0.1%		0.1%
	% of Total Bill		44.3%		14.8%		12.3%		11.4%		11.0%
Retail Transmission											
	Applied For Bill	ć	3.96	\$	39.54	\$	79.09	\$	118.63	\$	158.17
	Current Bill		3.65	\$	36.42	\$	72.85	\$	109.26	\$	145.68
	\$ Impact		0.31	\$	3.12	\$	6.24	\$	9.37	\$	12.49
	% Impact	Ŧ	8.5%	Ŧ	8.6%	Ŧ	8.6%	Ŧ	8.6%	- T	8.6%
	% of Total Bill		5.0%		7.3%		7.4%		7.5%		7.5%
Delivery (Distribution and Retail Transmission)											
	Applied For Bill		38.92	\$	119.95	\$	210.00	\$	300.04	\$	390.08
	Current Bill		38.49	\$	116.71	\$	203.64	\$	290.55	\$	377.47
	\$ Impact	Ş	0.43	\$	3.24	\$	6.36	\$	9.49	\$	12.61
	% Impact		1.1% 49.4%		2.8%		3.1%		3.3%		3.3%
	% of Total Bill		49.4%		22.0%		19.7%		18.9%		18.5%
Regulatory											
Regulatory	Applied For Bill	Ś	3.48	\$	32.51	\$	64.77	\$	97.03	\$	129.28
	Current Bill		3.48	\$	32.51	\$	64.77	\$	97.03	\$	129.28
	\$ Impact		-	\$	-	\$	-	\$	-	\$	-
	% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
	% of Total Bill		4.4%		6.0%		6.1%		6.1%		6.1%
Debt Retirement Charge											
	Applied For Bill		3.50	\$	35.00	\$	70.00	\$	105.00	\$	140.00
	Current Bill		3.50	\$	35.00	\$	70.00	\$	105.00	\$	140.00
	\$ Impact	Ş	- 0.0%	\$	- 0.0%	\$	- 0.0%	\$	- 0.0%	\$	- 0.0%
	% Impact % of Total Bill		0.0% 4.4%		6.4%		6.6%		0.0% 6.6%		6.6%
	76 OF TOTAL BII		4.470		0.476		0.076		0.076		0.0%
GST											
	Applied For Bill	Ś	3.75	\$	25.95	\$	50.72	\$	75.50	\$	100.27
	Current Bill		3.73	\$	25.78	\$	50.40	\$	75.02	\$	99.64
	\$ Impact		0.02	\$	0.17	\$	0.32	\$	0.48	\$	0.63
	% Impact		0.5%		0.7%		0.6%		0.6%		0.6%
	% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%
Total Bill											
	-										2,105.66
	Applied For Bill		78.83	\$	544.85	\$	1,065.13		L,585.40		
	Current Bill	\$	78.38	\$	541.44	\$	1,058.45	\$1	L,575.43	\$ 2	2,092.42
		\$									

Se	ntir	nel	Lia	htir	าต

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.40	0.40
Service Charge Rate Rider(s)	\$	-	
Distribution Volumetric Rate	\$/kW	1.9327	1.9403
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.3188	1.4678
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8255	0.8684
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW		Loss Factor	1.0406	1
RPP Tier One	750	kWh	Load Factor	49.3%				-
		RATE	CHARGE		RATE	CHARGE		

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0560	10.53	188	0.0560	10.53	0.00	0.0%	56.07%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.53			10.53	0.00	0.0%	56.07%
Service Charge	1	0.40	0.40	1	0.40	0.40	0.00	0.0%	2.13%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	1.9327	1.93	1	1.9403	1.94	0.01	0.5%	10.33%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			2.33			2.34	0.01	0.4%	12.46%
Retail Transmission Rate – Network Service Rate	1	1.3188	1.32	1	1.4678	1.47	0.15	11.4%	7.83%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	0.8255	0.83	1	0.8684	0.87	0.04	4.8%	4.63%
Total: Retail Transmission			2.15			2.34	0.19	8.8%	12.46%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.48			4.68	0.20	4.5%	24.92%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	5.22%
Rural Rate Protection Charge	188	0.0010	0.19	188	0.0010	0.19	0.00	0.0%	1.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.33%
Sub-Total: Regulatory			1.42			1.42	0.00	0.0%	7.56%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.71%
Total Bill before Taxes			17.69			17.89	0.20	1.1%	95.26%
GST	17.69	5%	0.88	17.89	5%	0.89	0.01	1.1%	4.74%
			18.57			18.78	0.21	1.1%	100.00%

Rate Class Threshold Test									
Sentinel Lighting									
5 5	kWh	70		130	180		1	270	360
Loss Fac	tor Adjusted kWh	73		136	188			281	375
	kW	0.20		0.35	0.50			0.75	1.00
	Load Factor	0.48		0.51	0.49		(0.49	0.49
Energy									
	Applied For Bill		\$	7.62		10.53	\$	15.74	\$ 21.0
	Current Bill		\$	7.62		10.53	\$	15.74	\$ 21.0
	\$ Impact % Impact	<u></u>	\$	- 5)	- 0.0%	\$	- 0.0%	\$ - 0.0
	% of Total Bill	39.1%		50.7%		56.1%		61.7%	65.0
Distribution	Applied For Bill	¢ 2.24	ć	2.34		2.34	¢	2.34	\$ 2.3
	Current Bill		ş Ş	2.34		2.34	ې \$	2.34	\$ 2.3
	\$ Impact		\$	0.01		0.01	\$	0.01	\$ 0.0
	% Impact	0.4%		0.4%		0.4%		0.4%	0.4
	% of Total Bill	22.4%		15.6%		12.5%		9.2%	7.2
Retail Transmission									
	Applied For Bill	\$ 2.34	\$	2.34	5	2.34	\$	2.34	\$ 2.3
	Current Bill		\$	2.15			\$	2.15	\$ 2.1
	\$ Impact			0.19	5	0.19	\$	0.19	\$ 0.1
	% Impact % of Total Bill	8.8% 22.4%		8.8% 15.6%		8.8% 12.5%		8.8% 9.2%	8.8 7.2
	70 01 10tal bill	22.470		15.070		12.570		5.270	/.2
Delivery (Distribution and Retail Transmission									
	Applied For Bill		\$	4.68		4.68	\$	4.68	\$ 4.6
	Current Bill \$ Impact		\$ \$	4.48 9		4.48 0.20	\$ \$	4.48	\$ 4.4 \$ 0.2
	% Impact	4.5%		4.5%	,	4.5%	Ŷ	4.5%	4.5
	% of Total Bill	44.7%		31.1%		24.9%		18.3%	14.5
Regulatory									
Regulatory	Applied For Bill	\$ 0.70	\$	1.10	5	1.42	Ś	1.99	\$ 2.5
	Current Bill		\$	1.10		1.42	\$	1.99	\$ 2.5
	\$ Impact		\$	- 9	5	-	\$	-	\$-
	% Impact	0.0%		0.0%		0.0%		0.0%	0.0
	% of Total Bill	6.7%		7.3%		7.6%		7.8%	8.0
Debt Retirement Charge									
	Applied For Bill		\$	0.91		1.26		1.89	\$ 2.5
	Current Bill		\$	0.91				1.89	\$ 2.5
	\$ Impact % Impact	\$ - 0.0%	\$			- 0.0%	\$	- 0.0%	\$ - 0.0
	% of Total Bill	4.7%		6.1%		6.7%		7.4%	7.8
GST		4							
	Applied For Bill Current Bill		\$ \$	0.72			\$ \$	1.22 1.21	\$ 1.5 \$ 1.5
	\$ Impact		\$	0.01		0.00	\$	0.01	\$ 0.0
				1.4%		1.1%		0.8%	0.7
	% Impact	2.0%							
		2.0% 4.8%		4.8%		4.7%		4.8%	4.8
Total Bill	% Impact			4.8%		4.7%		4.8%	4.8
Total Bill	% Impact	4.8%		4.8%	5		\$	4.8%	
Total Bill	% Impact % of Total Bill	4.8% \$ 10.46 \$ 10.25			5		\$ \$ \$		4.8 \$ 32.3 \$ 32.1 \$ 0.2

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.04	0.04
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.6420	0.6445
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.3122	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8085	0.8505
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW	ĺ	Loss Factor	1.0406	ł
RPP Tier One	750	kWh	Load Factor					•
						000000		

	Volume	RATE \$	CHARGE	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0560	10.53	188	0.0560	10.53	0.00	0.0%	61.90%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.53			10.53	0.00	0.0%	61.90%
Service Charge	1	0.04	0.04	1	0.04	0.04	0.00	0.0%	0.24%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	0.6420	0.64	1	0.6445	0.64	0.00	0.0%	3.76%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			0.68			0.68	0.00	0.0%	4.00%
Retail Transmission Rate – Network Service Rate	1	1.3122	1.31	1	1.4605	1.46	0.15	11.5%	8.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	0.8085	0.81	1	0.8505	0.85	0.04	4.9%	5.00%
Total: Retail Transmission			2.12			2.31	0.19	9.0%	13.58%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.80			2.99	0.19	6.8%	17.58%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	5.76%
Rural Rate Protection Charge	188	0.0010	0.19	188	0.0010	0.19	0.00	0.0%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.47%
Sub-Total: Regulatory			1.42			1.42	0.00	0.0%	8.35%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	7.41%
Total Bill before Taxes			16.01			16.20	0.19	1.2%	95.24%
GST	16.01	5%	0.80	16.20	5%	0.81	0.01	1.3%	4.76%
			16.81			17.01	0.20	1.2%	100.00%

Rate Class Threshold Test								
Street Lighting								
	kWh	70		130	180		270	360
	Loss Factor Adjusted kWh	73		136	188		281	375
	kW	0.20		0.35	0.50		0.75	1.00
	Load Factor	0.48		0.51	0.49		0.49	0.49
Energy								
	Applied For Bill		\$	7.62 \$		10.53		\$ 21.0
	Current Bill		\$	7.62 \$		10.53		\$ 21.0
	\$ Impact % Impact	\$ - 0.0%	\$	- \$			\$- 0.0%	\$ - 0.0
	% of Total Bill	47.1%		57.5%		0.0% 51.9%	66.3%	
Distribution		4 0 00						
	Applied For Bill Current Bill		\$ \$	0.68 \$			\$ 0.68 \$ 0.68	\$ 0.6 \$ 0.6
	\$ Impact		\$	- \$			\$ -	\$ -
	% Impact	0.0%		0.0%		0.0%	0.0%	
	% of Total Bill	7.8%		5.1%		4.0%	2.9%	2.2
Retail Transmission								
	Applied For Bill	\$ 2.31	\$	2.31 \$		2.31	\$ 2.31	\$ 2.3
	Current Bill		\$	2.12 \$		2.12	\$ 2.12	\$ 2.1
	\$ Impact		\$	0.19 \$			\$ 0.19	\$ 0.1
	% Impact % of Total Bill	9.0% 26.6%		9.0% 17.4%		9.0% 13.6%	9.0% 9.7%	
	% OF TOTAL BILL	20.0%		17.4%		13.0%	9.7%	7.
Delivery (Distribution and Retail Tr	ansmission)							
	Applied For Bill		\$	2.99 \$			\$ 2.99	\$ 2.9
	Current Bill		\$ \$	2.80 \$ 0.19 \$			\$ 2.80 \$ 0.19	\$ 2.8 \$ 0.1
	\$ Impact % Impact	\$ 0.19 6.8%	Ş	6.8%		6.8%	5 0.19 6.8%	
	% of Total Bill	34.4%		22.6%		17.6%	12.6%	
Regulatory	Applied For Bill	¢ 0.70	ć	1.10 \$		1.42	\$ 1.99	\$ 2.5
	Current Bill		\$	1.10 \$			\$ 1.99	\$ 2.5
	\$ Impact		\$	- \$			\$ -	\$ -
	% Impact	0.0%		0.0%		0.0%	0.0%	
	% of Total Bill	8.1%		8.3%		8.3%	8.4%	8.4
Debt Retirement Charge								
	Applied For Bill	\$ 0.49	\$	0.91 \$		1.26	\$ 1.89	\$ 2.5
	Current Bill		\$	0.91 \$		1.26		\$ 2.5
	\$ Impact		\$	- \$			\$ -	\$ -
	% Impact % of Total Bill	0.0% 5.6%		0.0% 6.9%		0.0% 7.4%	0.0% 8.0%	
	20 01 10 tal bill	5.0%		0.576		7.470	0.076	0
GST								
	Applied For Bill			0.63 \$		0.81		
	Current Bill \$ Impact		\$ \$	0.62 \$			\$ 1.12 \$ 0.01	\$ 1.4 \$ -
	% Impact	2.5%	ډ	1.6%		1.3%	0.9%	
	% of Total Bill	4.7%		4.8%		4.8%	4.8%	
Total Bill	Applied For Bill	\$ 8.68	\$	13.25 \$		17.01	\$ 23.74	\$ 30.5
	Current Bill		\$	13.05 \$			\$ 23.54	\$ 30.3
	\$ Impact		\$	0.20 \$		0.20	\$ 0.20	\$ 0.1
	% Impact	2.4%		1.5%		1.2%	0.8%	0.6



GRAND VALLEY ENERGY INC. 2009 ELECTRICITY DISTRIBUTION RATES FILING MANAGERS SUMMARY EB-2008-0177

Please find enclosed Grand Valley Energy Inc., (GVEI) License # ED-2002-0512, 2009 Distribution Rate Application. GVEI requests approval of the rates as filed in the 2009 IRM model.

Contained in this application are:

- 1. 2009 IRM model,
- 2. Managers Summary

The rate classes, the service classes are exactly as indicated on our Board-Approved 2008 Tariff of Rates and Charges for GVEI.

SMART Meters

On Sheet C1.1.the SMART meter adder of .27 from the Board-approved 2008 IRM Model was input in the Residential, <50kW General Service and >50kW General Service.

GVEI will be installing SMART meters in the Fall of 2009 and will be acquiring the meters pursuant and in compliance with the Request for Proposal issued by London Hydro Inc. On Sheet J1.1 we are requesting approval of the standard \$1.00 SMART meter adder.

The estimated number of meters to be installed in the rate test year = 669

The estimated costs per installed meter is \$194.21 for a total of \$128,967

GVEI will not be purchasing smart meters or advanced metering infrastructure whose functionality would exceed the minimum functionality adopted in O. Reg. 425/06.

GVEI does not expect to incur costs associated with functions for which the SME has the exclusive authority to carry out under O. Reg 393/07.

K Factor

GVEI followed the input instructions provided on sheet D1.2 from the appropriate cells in the 2006 EDR Model and the 2006 Tax Model. The result was a .2% decrease in our base rates.

Federal Tax Adjustment Factor

GVEI followed the input instructions on sheet D2.1 that resulted in a .1% decrease of our base rates.

IRM Adjustment

GVEI understands the GDP-IPI will be adjusted once the final 2008 data is published by Statistics Canada in late February.

Retail Transmission Service Rates

GVEI has included the 11.3% increase for the Transmission Network charges and the 5.2% increase for Transmission Connection charges as per the Guidelines for Electricity Distribution Retail Transmission Service Rate dated October 22, 2008 issued by the Board.

Rate Implementation

GVEI is able to pro-rate the bill so that consumption before May 1st is at the old rates and post May 1st consumption is at the new rates.

Mitigation

There are no bill impacts that exceed the 10% threshold.

Compliance with Filing Guidelines

There are no exceptions to filing guidelines.

Yours truly,

GRAND VALLEY ENERGY INC.

Jan Howard Treasurer



Ontario Energy Board Commission de l'énergie de l'Ontario



Commission de l	chergie de l'officilio
2nd Generation	Incentive Regulation Mechani

Forward Forward Contents	Pull-Down Menu	Input Cell	Formulated Cells	How to Turn on Macros
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ism

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled. For best viewing, set your screen resolution to 1280 by 960 pixels

Applicant Name	Grand Valley Energy Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0177
LDC Licence Number	ED-2002-0512
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No
Contact Information	
Name:	Jan Howard
Title:	Manager of Finance & Rates
Phone Number:	519-942-8000
E-Mail Address:	jhoward@orangevillehydro.on.ca

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.

Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism Email the Board Previous Forward Contents Tariff Sheet Proposed arriff Sheet Bill Impacts Generator

Sheet Name	Purpose of Sheet	
A1.1 LDC Information	Enter LDC Data	
A2.1 Table of Contents	Table of Contents	
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General	
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique	
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder	
C2.1 Smart Meter Cost Recovery		0
C2.2 Regulatory Asset Recovery		0
C2.3 LV Wheeling		0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes	
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes	
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes	
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data	
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data	
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
D2.3 Federal Tax Adjustment Ung	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
E2.1 Rate Reb Base Dist Rts Ung	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data	
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
J2.1 Smart Meter Cost Recovery		0
J2.2 Regulatory Asset Recovery		0
J2.3 LV Wheeling		0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes	
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes	
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General	
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique	
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General	
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique	
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes	
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes	
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet	
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge	
O2.1 Calculation of Bill Impact	Bill Impact Calculations	
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets	
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets	
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets	

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Review Table of Contents Current Tariff Sheet	Bill Impacts Generator

Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Customer -12 per year	kWh
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA

	Ontario Energy Board Commission de l'énergie de l'Ontario			a			
	2nd Generation Incentive Regulatio	n Mechanism		Email the Board			
Previous	Forward Forward Table of Contents	Proposed Tariff	Current & Proposed Tariff Sheets	Bill Impacts Generator			
Instructions							
Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.							
In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.							
(If a Rate Cla	ssification needs to be added to the pull-down list, pl	ease contact the Board.)					
Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric			
NA	Rate Class 26	NA	NA	NA			
NA	Rate Class 27	NA	NA	NA			

NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA

Commissi	ard SP 141	de l'Ontar		m		Current & Proposec Tariff Sheets	Enai Bill Impacts Generator
Instructions							
The smart meter plan rate month per residential cust meter plan that was modifi Please identify the rate add model, worksheet "8. Addl	omer for utilites that o ed in accordance with der in cell D28. For m	lo not have a h the Decision ost utilities, tl	plan. A different am n with Reasons RP- he rate adder can be	ount applie 2005-0020 /	ed to utilitie EB-2005-0	s who had a sn 529.	nart
Rate Adder	Smart Meters Rate Adder						
Applied for Status	Continuing						
Metric Applied To	Metered Customers						
Method of Application	Uniform Service Charge						
Uniform Service Charge Amount	0.260000						
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount			
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes Yes Yes	0.260000 0.260000 0.260000	Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000	kWh kWh kW		

Rate Rider	Smart Meter Cost Recovery				
Sunset Date					
Metric Applied To	Metered Customers				
	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	0.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider Regulatory Asset Recovery Sunset Date DD/MMYYYY Metric Applied To All Customers Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Bo
Previous Forward Forward Table of Contents Current Contents	Bill Impacts Generator
Instructions	
Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes	

Rate Class Residential

Rate Description Metri	c Rate
Service Charge \$	13.43
Distribution Volumetric Rate \$/kW	h 0.0161
Retail Transmission Rate – Network Service Rate \$/kW	h 0.0030
Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW	h 0.0048
Wholesale Market Service Rate \$/kW	h 0.0052
Rural Rate Protection Charge \$/kW	h 0.0010
Standard Supply Service – Administrative Charge (if applicable) \$	0.25

Rate Class General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.41
Distribution Volumetric Rate	\$/kWh	0.0140
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0028
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	230.95
Distribution Volumetric Rate	\$/kW	3.9118
Retail Transmission Rate – Network Service Rate	\$/kW	1.0525
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6988
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	21.15
Distribution Volumetric Rate	\$/kWh	0.0140
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0028
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.92
Distribution Volumetric Rate	\$/kW	5.7841
Retail Transmission Rate – Network Service Rate	\$/kW	1.0525
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6988
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	ē
Previous Forward Forwa	Bill Impacts Generator
Instructions	
No input required.	
The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.	

Service Charge

Class	Metric	Current Rates	Smart Meters Rate Adder	Current Base Rates
Residential	Customer - 12 per year	13.430000	0.260000	13.170000
General Service Less Than 50 kW	Customer - 12 per year	21.410000	0.260000	21.150000
General Service 50 to 4,999 kW	Customer - 12 per year	230.950000	0.260000	230.690000
Unmetered Scattered Load	Customer -12 per year	21.150000	0.000000	21.150000
Street Lighting	Connection - 12 per year	0.920000	0.000000	0.920000

Distribution Volumetric Rate

Class		Metric	Current Rates	Smart Meters Rate Adder	Current Base Rates
Residential	kWh		0.016100	0.000000	0.016100

2nd Generation Incentive Regulation Mechanism	Email the Board Bill Impacts Generator
	Generator
Instructions	
No input required.	
The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.	
Service Charge	

Class

Metric Current Rates Current Base Rates

Distribution Volumetric Rate

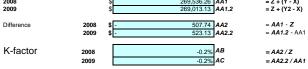
Class

Metric Current Rates Current Base Rates

Commission de l'énergie de l'Ontario	Ø
2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Revealed Contents Forward Current Current Current Current Current Current Proposed Tariff Sheets	Bill Impacts Generator
K-Factor Derivation Worksheet	
Please enter the required information into the green-shaded cells.	

Capital Structure Transition

Note of the state of		uon					
State State <th< th=""><th>Size of Utility (Rate Base) Year</th><th></th><th></th><th></th><th></th><th></th><th></th></th<>	Size of Utility (Rate Base) Year						
$ \begin{array}{c c c c c } \hline \hline$		50.0% 50.0%	55.0% 45.0%	60.0% 4	0.0% 65.0%	35.0%	
Cold Capital parametric Start for a constraint of a constrain							
Set Sum 1<							
Dec fiers in a fier in a field in a fier in a field i	Cost of Capital paramet	ers					
Sing of Link 							
Description Image: Control (Control (Contro) (Contro) (Control (Control (Contro) (Control (Contro) (Contro)				d 2006 EDR Model, Sheet 3-1, C	Cell F21)		
2006 #1 2007 4007 200 Badd of C, cope in deciden 00 the mone v2007 of the table badd of C incent on the badd of th							
200 Fr2 50.5 40.5 Fr2 Band in C. copies the demond DE from row "2009" of the table Cord of Capital 2005 2005 77.55 1 <th1< th=""> 1 1 <th1< th=""></th1<></th1<>	2006		50.0% E2	Based on C, copies the deeme	d D/E from row "2007" o	f the table	
Call Capital				Based on C, copies the deeme	d D/E from row "2008" o	f the table	
200 0 700 10 1000000000000000000000000000000000000		F1.2 50.7%	43.3% 72.2	based on C, copies the deeme	u D/E 11011110W 2009 0	i the table	
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$		G 7.625 %	= (E1 × B) + (E2	X A)	Weighted Average	re Cost of capital	
Remum of Real Bar Bigging of J 1 <	2008	H 7.53 %	$= (F1 \times B) + (F2)$	X A)	Weighted Averag		
$\frac{2006}{2009} \int_{t}^{t} \frac{1}{10000000000000000000000000000000000$	2009	H1 7.44 %	$= (F1.2 \times B) + (F.$	2.2 × A)			
$\frac{200}{200} J_{1} \qquad \frac{1}{2} \qquad \frac{3000000}{30000000000000000000000000000$							
208 J 3.45.05.37 C × H / 100 Board Approved 2006 EDR Model, Sheet 4.1. Col F / 50 Board Approved 2006 EDR Model, Sheet 4.5. Col F / 50		J S	37,441.11 36,995.50	= C X G / 100 = C X H / 100			
Diatada Equences (other ham Puck) K 1 20000 (Deard Approved 2000 PLR Model, Share 1 + 0, R (DEARD PUCK) Beenera Requestered: L 20000 (Deard Approved 2000 PLR Model, Share 1 + 0, R (DEARD PUCK) Revenue Requestered: N 20000 20000 (Deard Approved 2000 PLR Model, Share 1 + 0, R (DEARD PUCK) Revenue Requestered: N 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 200000 20000 <t< td=""><td></td><td>J1 \$</td><td></td><td></td><td></td><td></td><td></td></t<>		J1 \$					
Diatada Equences (other ham Puck) K 1 20000 (Deard Approved 2000 PLR Model, Share 1 + 0, R (DEARD PUCK) Beenera Requestered: L 20000 (Deard Approved 2000 PLR Model, Share 1 + 0, R (DEARD PUCK) Revenue Requestered: N 20000 20000 (Deard Approved 2000 PLR Model, Share 1 + 0, R (DEARD PUCK) Revenue Requestered: N 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 20000 200000 20000 <t< td=""><td>Distribution Expenses a</td><td>nd Revenue Requirement (bel</td><td>iore PILs)</td><td></td><td></td><td></td><td></td></t<>	Distribution Expenses a	nd Revenue Requirement (bel	iore PILs)				
Base Reverse Requirement: L $\int \frac{1}{270000}$ (Board Approved 2006 EDR Model, Sheet 5-5, Cell 7701) Transformer Alowance Credit N $\int \frac{1}{270000}$ (Board Approved 2006 EDR Model, Sheet 5-5, Cell 7701) in Row R120, Reverse Requirement (leftors PLs) $\int \frac{1}{2000}$ $\int \frac{1}{200000}$ $\int \frac{1}{20000000}$ $\int \frac{1}{200000000000000000000000000000000000$	Distribution Expenses (othe	r than PILs)	к	s	250,749	(Board Approved	12006 EDR Model, Sheet 4-1, Cell F15)
Transformer Advance Credit u				s	270,044		
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				s			,
$\frac{206}{209} \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ $,	
2090227.286.39 $-9.7 \times 1.4 \times $	2006	N	\$				
Target Net Income (EBT) 2006 2008303 $pri = 1 \cdot P2$ 2006 2008303 $pri = 1 \cdot P2$ 2008303 $pri = 1 \cdot P2$ 2006 2008 $pri = 1 \cdot P2$ 2008 $pri = 1 - P2$ 2006 $pri = 1 - P2$ 2008 $pri = 1 - P2$ 2008 2006 $pri = 1 - P2$ 2008 $pri = 1 - P2$ 2008 $pri = 1 - P2$ 2006 $pri = 1 - P2$ 2008 $pri = 1 - P2$ 2009 $pri = 1 - P2$ 2008 $pri = 1 - P2$ 2008 $pri = 1 - P2$ 2009 $pri = 1 - P2$ 2009 $pri = 1 - P1$ $pri = 1 - P2$ $pri = 1 - P2$ $pri = 1 - P1$ $pri = 1 - P1$ $pri = 1 - P1$ $pri = 1 - P2$ $pri = 1 - P1$ $pri = 1 - P2$ $pri = 1 - P1$ $pri = 1 - P1$ $pri $			\$				
$\frac{2006}{2008} \qquad \left\{ \begin{array}{c} 22,086,00 \\ 1,17,28,28 \\ 1,17,28,28 \\ 1,17,240,29 \\ 1,17,240,20 \\ 1,17,240$		02	Ŷ	201,203.33			
$\frac{2006}{19,135,38} = \frac{20,038,03}{19,12 - 17 - 62}$ Interest Expense $\frac{2006}{2006} = \frac{5}{10,135,74} \frac{10}{22} = 2 \times (8 \times Fr / 100)$ $\frac{2006}{2006} = \frac{5}{10,135,74} \frac{10}{22} = 2 \times (8 \times Fr / 100)$ $\frac{2006}{2006} = \frac{5}{10,135,74} \frac{10}{22} = 2 \times (8 \times Fr / 100)$ $\frac{2006}{2006} = \frac{5}{10,135,74} \frac{10}{22} = 2 \times (8 \times Fr / 100)$ $\frac{2006}{2006} = \frac{5}{10,135,74} \frac{10}{22} = 2 \times (8 \times Fr / 100)$ $\frac{10}{2006} = \frac{10}{10,100} \frac{10}{10,10$		s	22.096.40 P1 = I - P2				
Interest Expanse 2006 16.3344.72 P2 = C × (B × F1 / 100) 2008 16.3344.72 P2 = C × (B × F1 / 100) P2 = C × (B × F1 / 100) PLs Tax Rate 19.69% (Board Approved 2006 PLs Model, Sheet Trest Year PLS, Tax Provision*, Cell D14) Large Corporation Tax Allowance (If applicable) - grossed up \$ (Board Approved 2006 PLs Model, Sheet Trest Year PLS, Tax Provision*, Cell D14) OCT (Rate Base less \$10.000.000 × 0.30%) \$ \$ (Board Approved 2006 PLs Model, Sheet Trest Year PLS, Tax Provision*, Cell D21) PLs Allowance \$ 7.0731 U (Board Approved 2006 PLs Model, Sheet Trest Year PLS, Tax Provision*, Cell D21) Taxable Income 2006 \$ 0.003121 AC (Board Approved 2006 PLs Model, Sheet Trest Year PLS, Tax Provision*, Cell D21) Pederal Tax (grossed up) 2006 \$ 7.0731 V (Board Approved 2006 PLs Model, Sheet Trest Year PLS, Tax Provision*, Cell D21) Pace Pace Pace Pace Pace Pace Pace Pace	2008	\$	20,638.03 Q1 = J - Q2				
$\frac{2006}{2009}$ $\frac{15,344,72}{17,400.31} Pc = C \times (B \times E1 / 100)$ $\frac{16,33747}{02} = C \times (B \times F1 / 100)$ $\frac{16,33747}{02} = C \times (B \times F1 / 100)$ $\frac{16,33747}{02} = C \times (B \times F1 / 100)$ $\frac{16,33747}{02} = C \times (B \times F1 / 100)$ $\frac{16,377}{02} = C \times (B \times F1 / 100)$ $\frac{11,400,31}{02} = C \times (B$	2009	\$	19,135.48 Q1.2 = J1 - Q2.2				
$\frac{2006}{2009}$ $\frac{10.35747}{17.400.341}$ $\frac{Q_2 = C \times (B \times FI / 100)}{Q_2 = C \times (B \times FI / 100)}$ $\frac{Q_2 = C \times (B \times FI / 100)}{Q_2 = C \times (B \times FI / 100)}$ $\frac{Q_2 = C \times (B \times FI / 100)}{Q_2 = C \times (B \times FI / 100)}$ $\frac{PLs}{Tax Rate}$ $R = \frac{118.62}{118.62} \times (Board Approved 2006 PLs Model, Sheet Test Year PLLS, Tax Provision', Cell D14)$ $Large Corporation Tax Allowance (If applicable) - grossed up goals of the start of t$		¢.	45 244 72 P2 - C X (P X F)	1 / 100)			
PLLs Tax Rate R 18.62 % (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D14) Large Corporation Tax Allowance (If applicable) - grossed up S (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D31) OCT (Rate Base less \$10,000,000 $\times 0.30\%$) S (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D31) PLLs Allowance S (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D31) PLS Allowance S (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D31) Taxable Income 2006 S 7.0731 U (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D11) 2009 S 7.0731 U (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D11) 2009 S 7.0731 U (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D11) 2009 S 7.0731 U (Board Approved 2006 PLLS Model, Sheet Test Year PLLS, Tax Provision*, Cell D11) 2009 S 7.0731 U (Board Approved 2006 PLLS Model, Sheet Test Year PLLS, Tax Provision*, Cell D31) 2009 2006 5 7.0731 U (Board Approved 2006 PLLS Model, Sheet Test Year PLLS, Tax Provision*, Cell D31) 2006		5 S					
Tax Rate R 18.62 % (Board Approved 2006 PLLs Model, Sheet Test Year PLLS, Tax Provision*, Cell D14) Large Corporation Tax Allowance (if applicable) - grossed up g		\$					
Large Corporation Tax Allowance (if applicable) - grossed up OCT (Rate Base less \$10,000,00 X 0.30%) \qquad	PILs						
OCT (Rate Base less \$10,000,000 X 0.30%) $$ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $	Tax Rate	R	18.62 % (Board Approv	ed 2006 PILs Model, Sheet "Tes	st Year PILS, Tax Provisi	ion", Cell D14)	
OCT (Rate Base less \$10,000,000 X 0.30%) $$ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $ $							
PILs Allowance\$7,073U(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D33)Taxable Income2006\$30,912AC(Board Approved 2006 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D11)2008\$30,940AD= AC + (Q1 - P1) * (R / 100)= AC + (Q1 - P1) * (R / 100)Federal Tax (grossed up)2006\$7,073U= AC + (Q1 - P1) * (R / 100)Base Revenue Requirement Adjustment (including PILs)(LCT is removed as it was removed in from rates in 2007 EDR)= AC + (R / 100) / (1 - R / 100)2006\$294,756.14Y= O + W + T2008\$294,756.14Y= O + W + T2009\$294,232.01Y2= O + W + T2009\$294,232.01Y2= O 2 + W + TBase Revenue Requirement (plus transformer allowance credit)CICT is removed as it was removed in from rates in 2007 EDR)2008\$294,756.14Y= O 2 + W + T2009\$204,766.14Y= O 2 + W + T2009\$204,766.14Y= O 2 + W + T2009\$204,766.14Y= O 2 + W + T2008\$270,044.00Z= L + M2008\$270,044.00Z= L + M2009\$269,036.26AA1= Z + (Y - X)2009\$269,036.36AA1= Z + (Y - X)2009\$269,036.36AA1= Z + (Y - X)2009\$269,036.36AA1 <td>Large Corporation Tax Allow</td> <td>wance (if applicable) - grossed up</td> <td>\$</td> <td></td> <td>- s</td> <td>(Board Approved 200</td> <td>)6 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D.</td>	Large Corporation Tax Allow	wance (if applicable) - grossed up	\$		- s	(Board Approved 200)6 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D.
Taxable Income2006 200930.912 30.940 ADAC AD AD(Board Approved 2006 PILs Model, Sheet 'Test Year PILS, Tax Provision', Cell D11) $= AC + (Q1 - P1) + (R / 100)$ $= AC + (Q1 - P1) + (R / 100)$ Federal Tax (grossed up)2006 20097.0731 2006 $= AC + (Q1 - P1) + (R / 100)$ $= AC + (Q1 - P1) + (R / 100)$ $= AC + (Q1 - P1) + (R / 100)$ Base Revenue Requirement Adjustment (including PILs)(LCT is removed as it was removed in from rates in 2007 EDR)2006 2009294,252.01 294,252.01 $= N + V + T$ $= O + W + T$ 2008 2009294,252.01 294,232.01 $= O + W + T$ 2008 2009294,232.01 294,232.01 $= O + W + T$ 2008 2009294,232.01 294,232.01 $= O + W + T$ 2009294,232.01 294,232.01 $= O + W + T$ 2009294,232.01 294,232.01 $= L + M$ 2008 2009200,333 204,232.01 $= L + M$ 2009200,333 204,232.01 $= L + M$ 2008 2009209,333 204,232.01 $= L + M$ 2009209,333 204,232.01 $= L + M$ 2008 2009209,333 204,232.01 $= L + M$ 2009209,333 204,232.01 $= L + M$ 2009209,333 204,232.01 $= L + M$ 2009209,333 204,34,42 $= Z + (Y - X)$ 2009209,333 204,333 $= L + M$	OCT (Rate Base less \$10,0	00,000 X 0.30%)	\$		- T	(Board Approved 200	16 PILs Model, Sheet "Test Year PILS, Tax Provision", Cell D.
2008 $30,640$ AD $= AC + (Q1 - P1) + (R / 100)$ 2009 $30,361$ $AD1$ $= AC + (Q1 - P1) + (R / 100)$ 2009 $30,361$ $AD1$ $= AC + (Q1 - P1) + (R / 100)$ 2006 5 $7,073$ V $= AC + (Q1 - P1) + (R / 100)$ 2008 5 $7,073$ V $= AC + (Q1 - P1) + (R / 100)$ 2009 5 $7,073$ V $= AC + (Q1 - P1) + (R / 100)$ Base Revenue Requirement Adjustment (including PLLs)(LCT is removed as it was removed in from rates in 2007 EDR)2006 5 $295,262,88$ X $= N + V + T$ 2006 5 $294,252.14$ Y $= O + W + T$ 2009 5 $294,232.01$ $Y2$ $= O2 + W + T$ Base Revenue Requirement (plus transformer allowance credit)(Irransformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)2006 5 $270,044.00$ Z $= L + M$ 2008 5 $226,362,68$ $AA1$ $= Z + (Y - X)$ 2009 5 $2269,013.13$ $AA1,2$ $= Z + (Y2 - X)$			\$				
Pederal Tax (grossed up)2009\$ $30,361$ AD1 $= AC + (Q1, 2 - P1)^* (R / 100)$ Pederal Tax (grossed up)2006\$ $7,073$ V $= AC + (R / 100) / (1 - R / 100)$ 2008\$ $7,073$ V $= AC + (R / 100) / (1 - R / 100)$ 2009\$ $7,071$ W $= AD + (R / 100) / (1 - R / 100)$ Base Revenue Requirement Adjustment (including PLLs)(LCT is removed as it was removed in from rates in 2007 EDR)2006\$ $292,755.14$ Y $= 0 + W + T$ 2008\$ $294,755.14$ Y $= 02 + W + T$ 2009\$ $294,232.01$ Y2 $= 02 + W + T$ Base Revenue Requirement (plus transformer allowance credit)It rates recovery - similar to LCT calculation in 2007 EDR)2006\$ $270,044.00$ Z Z 2008\$ $270,044.00$ Z Z 2008\$ $286,256.26$ AA1 Z 2009\$ $280,936.26$ AA1 $Z + (Y - X)$ 2009\$ $280,936.36$ AA1 $Z + (Y - X)$ 2009\$ $280,931.31$ AA1.2 $Z + (Y - X)$	Taxable Income						
$2008 \qquad $							
$2008 \qquad $	Federal Tax (grossed up)		2006 \$	7	.073 V	= AC * (R / 100) /	(1 - R / 100)
Base Revenue Requirement Adjustment (including PLLs) Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR) 2006 \$ 295,262.88 X = N + V + T 2008 \$ 294,755.14 Y = O + W + T 2009 \$ 294,232.01 Y2 = O2 + W + T Base Revenue Requirement (plus transformer allowance credit) It removed as it was removed in from rates in 2007 EDR) (Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR) 2006 \$ 270,044.00 Z 2008 \$ 269,536.26 A 2009 \$ 269,536.26 A 2009 \$ 269,536.26 A 2009 \$ 269,013.13 AA1.2 = Z + (Y - X) 2009 \$ 269,013.13 AA1.2 = Z + (Y2 - X)			2008 \$	7	,011 W		
(LCT is removed as it was removed in from rates in 2007 EDR) 2006 \$ $295,262.88$ x $= N + V + T$ 2008 \$ $294,232.01$ y $= 0 + W + T$ 2009 \$ $294,232.01$ y $= 02 + W + T$ Base Revenue Requirement (plus transformer allowance credit) (Transformer allowance credit) (Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR) 2006 \$ $270,044.00$ Z $= L + M$ 2008 \$ $269,636.26$ $AA1$ $= Z + (Y - X)$ 2009 \$ $269,013.13$ $AA1.2$ $= Z + (Y2 - X)$			2009 \$	6	0,947 W7	= ADI (K / 100)	(1- K / 100)
2006 \$ 29262.28 x = N + V + T 2008 \$ 294755.14 Y = O + W + T 2009 \$ 294755.14 Y = O + W + T Base Revenue Requirement (plus transformer allowance credit) Y2 = O2 + W + T Composition Y2 = O2 + W + T Base Revenue Requirement (plus transformer allowance credit) (Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR) 2006 \$ 270,044.00 Z = L + M 2008 \$ 269,636.26 AA1 = Z + (Y - X) 2009 \$ 269,013.13 AA1.2 = Z + (Y 2 - X)	Base Revenue Requirer	nent Adjustment (including Pl	Ls)				
2008 $294,755,14$ Y $= O + W + T$ 2009 \$ $294,232,01$ Y2 $= O2 + W + T$ Base Revenue Requirement (plus transformer allowance credit) (Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR) 2006 \$ $270,044,00$ Z $= L + M$ 2008 \$ $269,536,26$ $AA1$ $= Z + (Y - X)$ 2009 \$ $269,013,13$ $AA1,2$ $= Z + (Y2 - X)$		ss LCT)			in 2007 EDR)		
2009 \$ 294,232.01 Y2 = O2 + W + T Base Revenue Requirement (plus transformer allowance credit) (Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR) 2006 \$ 270,044.00 Z = L + M 2008 \$ 269,036.26 AA1 = Z + (Y - X) 2009 \$ 269,013.13 AA1.2 = Z + (Y2 - X)		\$					
(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR) 2006 \$		\$ \$					
2006 \$ 270,044.00 Z = L + M 2008 \$ 269,536.26 AA1 = Z + (Y - X) 2009 \$ 269,013.13 AA1.2 = Z + (Y - X)	Base Revenue Requireme	ent (plus transformer allowance o	redit)				
2008 \$ 269,536,26 A41 = Z + (Y - X) 2009 \$ 269,013.13 A41.2 = Z + (Y2 - X)	(Transformer allowance c	redit needs to be added onto rev	enue requirement for full rate rec	covery - similar to LCT calcula	tion in 2007 EDR)		
2008 \$ 269,536,26 A41 = Z + (Y - X) 2009 \$ 269,013.13 A41.2 = Z + (Y2 - X)	2006	\$	270,044.00 Z	= L + M			
	2008	\$	269,536.26 AA1	= Z + (Y - X)			
- 4417	2003	۹	269,013.13 AA1.2	= 2 + (Y2 - X)			



D1.1 K-factor Adjustment Wrksht

Ontario Energy Board Image: Commission de l'énergie de l'Ontario Commission de l'énergie de l'Ontario Email the Board Image: Commission de l'énergie de l'Ontario Email the Board Image: Previous Image: Current Contents Image: Previous Image: Current Contents <td< th=""></td<>						
Instructions This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes. No input required.						
Rate Rebalancing Adjustment	K-factor Adjustment - General					
Metric Applied To	All Customers					
Method of Application	Both Uniform%					
Uniform Service Charge Percent	-0.200%	Unif	orm Volumetric Charge Percent	-0.200% kWh -0.200% kW		
Monthly Service Charge	-0.200 %			-0.200 %		
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Residential	Customer - 12 per year	13.170000	Yes	-0.200% -	0.026340	
General Service Less Than 50 kW	Customer - 12 per year	21.150000	Yes	-0.200% -	0.042300	
General Service 50 to 4,999 kW	Customer - 12 per year	230.690000	Yes	-0.200% -	0.461380	
Unmetered Scattered Load	Customer -12 per year	21,150000	Yes	-0.200% -	0.042300	
Street Lighting	Connection - 12 per year	0.920000	Yes	-0.200% -	0.001840	
Volumetric Distribution Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Residential	kWh	0.016100	Yes	-0.200% -	0.000032	
General Service Less Than 50 kW	kWh	0.014000	Yes	-0.200% -	0.000028	
General Service 50 to 4,999 kW	kW	3.911800	Yes	-0.200% -	0.007824	
Unmetered Scattered Load	kWh	0.014000	Yes	-0.200% -	0.000028	
Street Lighting	kW	5.784100	Yes	-0.200% -	0.011568	

Commission of	nergy Board de l'énergie de l'C on Incentive Rec Table of Contents	Ontario		It & Proposed Tariff Sheets	Email the Board
Instructions This worksheet applies the 2009 No input required.	K-Factor adjustment fro	m Sheet D1.1	to all unique classes.		
Rate Rebalancing Adjustment	K-factor Adjustment - Unique				
Metric Applied To	All Customers				
Method of Application	Both Uniform%	Unit	form Volumetric Charge Percent	-0.200% kWh	
Uniform Service Charge Percent	-0.200%		ionn volumente charge reicent	-0.200% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base

Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation M Previous Forward Forward Table of Contents Current Tariff Sheet	echanism Proposed Tariff Shee	، آگر ا	urrent & Proposed Tariff Sheets	Email the Board			
Instructions This worksheet derives the 2009 Federal Tax Rate Adjustment Factor. No input required.							
From 2006 PIL's Model	2006		2008	2008 Adjustment	2009	2009 Adjustment	
2006 Regulatory Taxable Income (K-Factor Cell H87)	30,912	А	30,912		30,912		
2006 Corporate Income Tax Rate (K-Factor Cell E79)	18.62%	в	#NAME?		#NAME?		
Corporate PILs/Income Tax Provision for Test Year	5,756	C = A * B	#NAME?		#NAME?		
Income Tax (grossed-up)	7,073	D = C / (1 -B)	#NAME?	#NAME?	#NAME?	#NAME? 2009 Amount to be adjusted 	
From 2006 EDR Model 2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E105)	270,044	E	270,044		270,044		
Grossed up taxes as a % of Revenue Requirement	2.600%	F = D / E	0.000%	-2.600%	0.000%	0.000% ↑	

2009 Federal Tax Rate Adjustment Factor

Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism Previous Forward Energy Board Table of Contents Current Tariff Sheet Table of Contents						
Instructions						
This worksheet applies the 2009	Federal Tax Rate Adjustmer	nt Factor to	all general classes.			
No input required.						
					<u>_</u>	
Rate Rebalancing Adjustment	Federal Tax Adjustment General					
Metric Applied To	All Customers					
Method of Application	Both Uniform%					
Uniform Service Charge Percent	0.000%	L	Iniform Volumetric Charge Percent	0.000% kWh 0.000% kW		
Monthly Service Charge						
Class	Metric	Base Rate	To This Class		Adj To Base	
Residential	Customer - 12 per year	13.170000	Yes	0.000%	0.000000	

Commission c	nergy Board le l'énergie de l'On on Incentive Regu		Mechanism			a
Previous Forward	Table of Contents	Current Tariff Sheet		iff Sheet	ent & Proposed ariff Sheets	Bill Impacts Generator
Instructions						
This worksheet applies the 2009	Federal Tax Rate Adjustme	ent Factor	to all unique classes.			
No input required.						
Rate Rebalancing Adjustment	Federal Tax Adjustment Unique					
Metric Applied To	All Customers					
Method of Application	Both Uniform%					
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW		
Monthly Service Charge						
<u>Class</u>	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
01033	Methe	Dase Nate	10 1113 01033	<u>/// Aujustment</u>	Auj 10 Base	
Volumetric Distribution Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	@
Previous Forward Reference Table of Contents	Bill Impacts Generator
Instructions This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.	

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment - General	Federal Tax Adjustment General	Rate ReBal Base
Residential	Customer - 12 per year	13.170000	-0.026340	0.000000	13.143660
General Service Less Than 50 kW	Customer - 12 per year	21.150000	-0.042300	0.000000	21.107700
General Service 50 to 4,999 kW	Customer - 12 per year	230.690000	-0.461380	0.000000	230.228620
Unmetered Scattered Load	Customer -12 per year	21.150000	-0.042300	0.000000	21.107700
Street Lighting	Connection - 12 per year	0.920000	-0.001840	0.000000	0.918160

Volumetric Distribution Charge

<u>Class</u>	Metric	Base Rate	K-factor Adjustment - General	Federal Tax Adjustment General	Rate ReBal Base
Residential	kWh	0.016100	-0.000032	0.000000	0.016068
General Service Less Than 50 kW	kWh	0.014000	-0.000028	0.000000	0.013972
General Service 50 to 4,999 kW	kW	3.911800	-0.007824	0.000000	3.903976
Unmetered Scattered Load	kWh	0.014000	-0.000028	0.000000	0.013972
Street Lighting	kW	5.784100	-0.011568	0.000000	5.772532

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Forward Table of Current Tariff Sheet Tariff Sheet	Current & Proposed Tariff Sheets Bill Impacts Generator
Instructions	
This worksheet shows the adjustments to Base Rates prior to the application of the Pr	rice Cap Index for all unique classes.
No input required.	
Monthly Service Charge	

Class

100

 Metric
 Base Rate
 K-factor Adjustment -Unique
 Federal Tax Adjustment Unique
 Rate ReBal Base

Volumetric Distribution Charge

<u>Class</u>
<u>Metric</u> <u>Base Rate</u>
<u>K-factor Adjustment -</u>
<u>Federal Tax Adjustment</u>
<u>Rate ReBal Base</u>
<u>Unique</u>

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board				
Previous Forward Review Table of Contents Contents	Bill Impacts Generator				
Instructions					
This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.					
Board staff will make the necessary adjustment to cell C22.					
No input required.					

 Price Escalator (GDP-IPI)
 Average annual expected Productivity Gain (X)
 (GDP-IPI) - X

 2.1%
 1.0%
 1.1%

Ontario Energy Board Commission de l'énergie de l'Ontario Ind Generation Incentive Regulation Mechanism Imail the Board Imail the Board							
Price Cap Adjustment	Price Cap Adjustment - General						
Metric Applied To	All Customers						
Method of Application	Both Uniform%						
Uniform Service Charge Percent	1.100%	Uni	form Volumetric Charge Percent	1.100% kW 1.100% kW			
Monthly Service Charge							
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base		
Residential	Customer - 12 per year	13.143660	Yes	1.100%	0.144580		
General Service Less Than 50 kW	Customer - 12 per year	21.107700	Yes	1.100%	0.232185		
General Service 50 to 4,999 kW	Customer - 12 per year	230.228620	Yes	1.100%	2.532515		
Unmetered Scattered Load	Customer -12 per year	21.107700	Yes	1.100%	0.232185		
Street Lighting Volumetric Distribution Charge	Street Lighting Connection - 12 per year 0.918160 Yes 1.100% 0.010100 Volumetric Distribution Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base		
Residential	kWh	0.016068	Yes	1.100%	0.000177		
General Service Less Than 50 kW	kWh	0.013972	Yes	1.100%	0.000154		
General Service 50 to 4,999 kW	kW	3.903976	Yes	1.100%	0.042944		
Unmetered Scattered Load	kWh	0.013972	Yes	1.100%	0.000154		
Street Lighting	kW	5.772532	Yes	1.100%	0.063498		

Commission of	nergy Board de l'énergie de l'Or on Incentive Regu		echanism		Email the Board	
Previous Forward	Previous Forward Contents					
Instructions This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes. No input required.						
Price Cap Adjustment	Price Cap Adjustment - Unique					
Metric Applied To	All Customers					
Method of Application	Both Uniform%	Uni	iform Volumetric Charge Percent	1.100% kW ł		
Uniform Service Charge Percent	1.100%		ionin volumente onarge i ercent	1.100% kW	<u>.</u>	
Monthly Service Charge						
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base	
Volumetric Distribution Charge	Metric	Base Rate	To This Class	% Adjustment	Adi To Base	
<u>UI355</u>	wetric	Dase Rate	TO THIS Class	76 Aujustment	AUJ TO Dase	



Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General	After Price Cape Base
Residential	Customer - 12 per year	13.143660	0.144580	13.288240
General Service Less Than 50 kW	Customer - 12 per year	21.107700	0.232185	21.339885
General Service 50 to 4,999 kW	Customer - 12 per year	230.228620	<u>2.532515</u>	232.761135
Unmetered Scattered Load	Customer -12 per year	<u>21.107700</u>	0.232185	<u>21.339885</u>
Street Lighting	Connection - 12 per year	<u>0.918160</u>	<u>0.010100</u>	0.928260

Volumetric Distribution Charge

<u>Class</u>	Metric	Base Rate	Price Cap Adjustment - General	After Price Cape Base
Residential	kWh	0.016068	0.000177	0.016245
General Service Less Than 50 kW	kWh	0.013972	0.000154	0.014126
General Service 50 to 4,999 kW	kW	3.903976	0.042944	3.946920
Unmetered Scattered Load	kWh	0.013972	0.000154	0.014126
Street Lighting	kW	5.772532	0.063498	5.836030

Kat Kat	Ontario Energy Board Commission de l'énergie de l'Ontario	a
	2nd Generation Incentive Regulation Mechanism	Email the Board
Previous	Forward Forward Contents	Bill Impacts Generator
Instruction	S	
This works classes.	heet shows the adjustments made to Base Rates after the application of the Price Cap Adjustme	ent to all unique
No input re	auired.	

Class

<u>Class</u>

Metric Base Rate Price Cap Adjustment - Unique After Price Cape Base

Volumetric Distribution Charge

Metric Base Rate Price Cap Adjustment - Unique After Price Cape Base



Rate Adder	Smart Meters Rate Adder				
Applied for Status	Continuing				
Metric Applied To	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	1.000000				
Rate Class	Applied to Class	<u>Fixed</u> Amount	Fixed Metric	<u>Vol</u> Amount	Vol Metric
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW	Yes Yes Yes	1.000000 1.000000 1.000000	Customer - 12 per year Customer - 12 per year Customer - 12 per year	0.000000 0.000000 0.000000	kWh kWh kW

Rate Rider	Smart Meter Cost Recovery				
Sunset Date					
Metric Applied To	Metered Customers				
	Metered Customers				
Method of Application	Uniform Service Charge				
Uniform Service Charge Amount	0.000000				
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider Regulatory Asset Recovery Sunset Date DD/MMYYYY Metric Applied To All Customers Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meters Rate Adder	Final Base
Residential	Customer - 12 per year	13.288240	1.000000	14.288240
General Service Less Than 50 kW	Customer - 12 per year	21.339885	1.000000	22.339885
General Service 50 to 4,999 kW	Customer - 12 per year	232.761135	1.000000	233.761135
Unmetered Scattered Load	Customer -12 per year	21.339885	0.000000	21.339885
Street Lighting	Connection - 12 per year	0.928260	0.000000	0.928260

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	Base Rate	Smart Meters Rate Adder	Final Base
Residential	kWh	0.016245	0.000000	0.016245
General Service Less Than 50 kW	kWh	0.014126	0.000000	0.014126
General Service 50 to 4,999 kW	kW	3.946920	0.000000	3.946920
Unmetered Scattered Load	kWh	0.014126	0.000000	0.014126
Street Lighting	kW	5.836030	0.000000	5.836030

Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Forward Table of Contents Current Tariff Sheet	Bill Impacts Generator
Instructions	
This worksheet shows the derivation of the Final distribution rates for all unique classes.	
No input required.	
Monthly Service Charge	

<u>Class</u>

Metric Base Rate Final Base

Volumetric Distribution Charge

Class

Metric Base Rate Final Base

Inform Percentage 11.300% Rate Class Applied to Class Rate Class Applied to Class Rate Class Applied to Class Central Service Less Than 50 kW Yes Rate Class Applied to Class Central Service Less Than 50 kW Yes Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount Rate Class Applied to Class Vol Metric Current Amount % Adjustment \$ Adjustment final Amount Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment final Amount Rate Class Applied to Class Price Price Price Price Rate Class Applied to Class Price Price Price Price Rate Class Applied to Class Price Price Price Price Price Rate Class Applied to Class Price Price </th <th>Ontario Ene Commission de l' 2nd Generation Ir Vervious Forward Conference Purpose of this Worksheet : Uniform Transmission rates have</th> <th>énergie de l' ncentive Reg</th> <th>Ontario gulation M</th> <th>Proposed Tarifi</th> <th><u></u></th> <th>Current & Proposed Tariff Sheets me.</th> <th>Email Bill Im Gener</th>	Ontario Ene Commission de l' 2nd Generation Ir Vervious Forward Conference Purpose of this Worksheet : Uniform Transmission rates have	énergie de l' ncentive Reg	Ontario gulation M	Proposed Tarifi	<u></u>	Current & Proposed Tariff Sheets me.	Email Bill Im Gener
Rate Class Applied to Class Wesidential Yes Rate Description Vol Metric Current Amount % Adjustment 5 Adjustment Final Amount Rate Class Applied to Class Yes 0.003300 11.300% \$ Adjustment 0.003339 0.003339 Rate Class Applied to Class Yes Yes Nonotational State Nonotational State 0.003316 0.003116 Rate Class Applied to Class Yes State Class Applied to Class 0.002800 11.300% \$ Adjustment Stadjustment 0.003116 Rate Class Applied to Class Yes Yes State Description State Class Applied to Class Rate Class Applied to Class Yes Yes State Class Applied to Class Rate Class Applied to Class Yes Yes State Class Applied to Class Rate Class Applied to Class Yes Yes State Class Applied to Class Rate Class Applied to Class Yes Yes Stade Description Stade Description 0.01180333 1.171433	Method of Application	Uniform Percentage					
Residential Yes Rate Description Retail Transmission Rate – Network Service Rate Vol Metric \$kWh Current Amount 0.003000 % Adjustment 11.300% \$ Adjustment 0.000339 Enal Amount 0.000339 Rate Class Applied to Class General Service Less Than 50 kW Yes Rate Description Vol Metric \$kWh Current Amount 0.002800 % Adjustment 11.300% \$ Adjustment 0.000316 Final Amount 0.000316 Rate Class Applied to Class Yes Vol Metric 0.002800 * Adjustment 11.300% \$ Adjustment 0.000316 Final Amount 0.000316 Rate Class Applied to Class Yes Yes * Adjustment 1.052500 \$ Adjustment 1.1.300% \$ Adjustment 0.118933 Final Amount 1.171433 Rate Class Applied to Class Yes Yes * Adjustment 0.002800 \$ Adjustment 1.1.300% \$ Adjustment 0.118933 Final Amount 1.171433 Rate Description Vol Metric \$ /kWh Current Amount 0.002800 * Adjustment 1.1.300% \$ Adjustment 0.000316 Final Amount 0.000316 Rate Description Vol Metric \$ /kWh Current Amount 0.002800 * Adjustment 0.000316 O.000316 Rate Class Applied to Class \$ Kreet Lighting Yes * Adjustment 0.002800 * Adjustment 0.00316 Final Amount 0.000316 <th>Uniform Percentage</th> <th>, , , , , , , , , , , , , , , , , , ,</th> <th></th> <th></th> <th></th> <th></th> <th></th>	Uniform Percentage	, , , , , , , , , , , , , , , , , , ,					
Rate Description Retail Transmission Rate – Network Service RateVol Metric S/kWhCurrent Amount 0.003000% Adjustment 11.300%§ Adjustment 0.003339Final Amount 0.003339Rate Class Ceneral Service Less Than 50 kWYesRate Description Retail Transmission Rate – Network Service RateVol Metric \$/kWhCurrent Amount 0.002800% Adjustment 1.300%Final Amount 0.000316Rate Class General Service 50 to 4,999 kWYesRate Description Retail Transmission Rate – Network Service RateVol Metric \$/kWhCurrent Amount 0.002800% Adjustment 1.300%Final Amount 0.00316Rate Class General Service 50 to 4,999 kWYesYesRate Class Unmetered Scattered LoadVol Metric YesCurrent Amount 1.052500% Adjustment 1.300%Final Amount 0.018933Rate Class Unmetered Scattered LoadYesRate Class Street LightingApplied to Class YesYesRate Class ConstructionApplied to Class \$/kWhS Adjustment 1.052500Final Amount 0.00316Rate Class CaseApplied to Class \$/kWhYesRate Class ConstructionYesS Adjustment 0.00316Final Amount 0.00316Rate Class CaseApplied to Class \$/kWhYesRate Class CaseApplied to Class \$/kWhS Adjustment 0.003280Final Amount 0.00316Rate Class Street LightingApplied to Class \$/kWhYesRate Class CaseApplied to Class \$/kWhS Adjustment \$ Adjus	Rate Class Residential						
General Service Less Than 50 kW Yes Rate Description Vol Metric Current Amount % Adjustment § Adjustment Final Amount Rate Description Rate Class Applied to Class 11.300% 0.000316 0.003116 Rate Class Applied to Class Applied to Class Yes 5 5 5 Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment 1.171433 Rate Class Applied to Class Yes 1.1300% 0.003116 0.003116 Rate Class Applied to Class Yes 0.0118933 1.171433 Rate Class Applied to Class Yes 0.002800 % Adjustment \$ Adjustment Final Amount Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment 0.003116 Rate Class Applied to Class Yes 0.000316 0.003116 0.003116 Rate Class Applied to Class Yes Yes Yes Yes <	Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric					
Retail Transmission Rate – Network Service Rate \$/kWh 0.002800 11.300% 0.000316 0.003116 Rate Class Applied to Class Applied to Class Applied to Class Final Amount Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount Rate Class Applied to Class \$/kW 1.052500 11.300% 0.118933 1.171433 Rate Class Applied to Class Yes 1.052500 11.300% 0.000316 0.003116 Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment 0.003116 Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment 0.003116 Rate Class Applied to Class Yes 0.002800 11.300% 0.000316 0.003116 Rate Class Applied to Class Yes Yes 11.300% 0.000316 0.003116 Rate Class Applied to Class Yes Yes Yes Yes <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>							
General Service 50 to 4,999 kW Yes Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount Rate Description Network Service Rate \$/kW 1.052500 11.300% 0.118933 1.171433 Rate Class Applied to Class Yes Yes Nonetered Scattered Load Yes Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount Rate Class Applied to Class Yes 0.002800 11.300% \$ Adjustment Final Amount Rate Class Applied to Class Street Lighting Yes No002800 11.300% \$ Adjustment Final Amount Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount Rate Class Applied to Class Yes Yes No1000316 No1116 Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount							
Rate DescriptionVol MetricCurrent Amount% Adjustment\$ AdjustmentFinal AmountRate ClassApplied to ClassUnmetered Scattered LoadYesRate DescriptionVol MetricCurrent Amount% Adjustment\$ AdjustmentFinal AmountRate ClassApplied to ClassRate ClassVol MetricCurrent Amount% Adjustment\$ AdjustmentFinal AmountRate ClassVol MetricCurrent Amount% Adjustment\$ AdjustmentFinal AmountRate ClassApplied to Class\$/kWh0.00280011.300%\$ Adjustment0.003116Rate ClassApplied to ClassYes\$11.300%\$ Adjustment\$ Adjustment\$ AdjustmentRate ClassApplied to ClassYesYes\$11.300%\$ Adjustment\$ Adjustment\$ AdjustmentRate DescriptionYol MetricCurrent Amount% Adjustment\$ Adjustment\$ Adjustment\$ Inal AmountRate DescriptionYol MetricCurrent Amount% Adjustment\$ Adjustment\$ Inal AmountRate DescriptionYol MetricCurrent Amount% Adjustment\$ Adjustment\$ Inal Amount							
Unmetered Scattered Load Yes Rate Description Vol Metric Retail Transmission Rate – Network Service Rate \$/kWh Rate Class Applied to Class Street Lighting Yes Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment \$ In 300% Current Amount % Adjustment \$ Adjustment \$ In 300% \$ Adjustment \$ In 300%	Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric					
Rate Description Vol Metric Current Amount % Adjustment § Adjustment Final Amount Rate Class Applied to Class 0.002800 11.300% 0.000316 0.003116 Rate Class Applied to Class Yes Street Lighting Yes Final Amount Rate Description Vol Metric Current Amount % Adjustment § Adjustment Final Amount							
Retail Transmission Rate – Network Service Rate \$/kWh 0.002800 11.300% 0.000316 0.003116 Rate Class Applied to Class Street Lighting Yes Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount							
Street Lighting Yes Rate Description Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount	Rate Description Retail Transmission Rate – Network Service Rate						
Retail Transmission Rate – Network Service Rate \$/kW 1.052500 11.300% 0.118933 1.171433	Rate Description Retail Transmission Rate – Network Service Rate	Vol Metric \$/kW					



Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

0.000%

Ontario Energy Board Image: Commission de l'énergie de l'Ontario Commission de l'énergie de l'Ontario Email the Image: Onternation Incentive Regulation Mechanism Email the Image: Original Stress Image: Original Stress Image: Original Stress Image: Original Stress <								
Purpose of this Worksheet : Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.								
Method of Application	Uniform Percentage							
Uniform Percentage	5.200%							
Rate Class	Applied to Class							
Residential Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Yes <u>Vol Metric</u> \$/kWh	<u>Current Amount</u> 0.004800	<u>% Adjustment</u> 5.200%	\$ Adjustment 0.000250	Final Amount 0.005050			
Rate Class General Service Less Than 50 kW	Applied to Class Yes							
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004300	% Adjustment 5.200%	\$ Adjustment 0.000224	Final Amount 0.004524			
Rate Class General Service 50 to 4,999 kW	Applied to Class Yes							
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kW	Current Amount 1.698800	% Adjustment 5.200%	\$ Adjustment 0.088338	Final Amount 1.787138			
Rate Class Unmetered Scattered Load	Applied to Class Yes							
Rate Description Retail Transmission Rate – Line and Transformation Connection Service Rate	Vol Metric \$/kWh	Current Amount 0.004300	% Adjustment 5.200%	\$ Adjustment 0.000224	Final Amount 0.004524			
Rate Class Street Lighting	Applied to Class							
Sueer Lighting	Yes							



Ontario Energy Board Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

0.000%

Ontario Energy Board Image: Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism Email the Board							
Previous Forward Previous Table of Contents	Current Tariff Sheet		Proposed Tariff	Current & Proposed Tariff Sheets	Bill Impacts Generator		
Instructions This worksheet displays the final distribution rates and charg No input required.	es for all ge	eneral c	lasses.				
Rate Class							
Residential							
Rate Description Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable) Rate Class	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$		Rate 14.29 0.0162 0.0033 0.0051 0.0052 0.0010 0.25				
General Service Less Than 50 kW							
Rate Description Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$	Rate	22.34 0.0141 0.0031 0.0045 0.0052 0.0010 0.25				
Rate Class							
General Service 50 to 4,999 kW Rate Description		Rate	222.70				
Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$ \$/kW \$/kW \$/kWh \$/kWh \$		233.76 3.9469 1.1714 1.7871 0.0052 0.0010 0.25				
Rate Class							
Unmetered Scattered Load							
Rate Description Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	Metric \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$	Rate	21.34 0.0141 0.0031 0.0045 0.0052 0.0010 0.25				
Rate Class Street Lighting							
Rate Description Service Charge Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Wholesale Market Service Rate	Metric \$ \$/kW \$/kW \$/kW \$/kWh	Rate	0.93 5.8360 1.1714 1.7871 0.0052				

Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

0.0010 0.25 \$/kWh

\$



Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Forward Contents Current Tariff Current Tariff Current Tariff Sheet	Bill Impacts Generator
Instructions Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule. Note: Loss Factors must be entered in order for bill impacts to be calculated.	

LOSS FACTORS

Current 1.0612

Total Loss Factor - Secondary Metered Customer < 5,000 kW Total Loss Factor - Secondary Metered Customer > 5,000 kW Total Loss Factor - Primary Metered Customer < 5,000 kW Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0505



	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	13.43	0.0161
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.03	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.14	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	14.29	0.0162
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	21.41	0.0140
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.23	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	22.34	0.0141
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$/kW
Current Rates	230.95	3.9118
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.46	-0.0078
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	2.53	0.0429
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	233.76	3.9469
	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Rates	21.15	0.0140
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.23	0.0002
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	21.34	0.0141
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	0.92	5.7841
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0116
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0635
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.93	5.8360
	0.00	0.0000



	rrent ff Sheet	Mechani Proposed Tarif	I Current	& Proposed I Sheets	E	mail the Board			
Street Lighting									
Monthly Rates and Charges	Metric	Current Rate	Applied For Rate	r					
Service Charge	\$	0.92	0.93						
Service Charge Rate Rider(s)	\$	- 0.32	-						
Distribution Volumetric Rate	\$/kW	5.7841	5.8360						
Distribution Volumetric Rate Rider(s)	\$/kW	-	•						
Retail Transmission Rate – Network Service Rate	\$/kW	#NAME?	#NAME?						
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	#NAME?	#NAME?						
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052						
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010						
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25						
Consumption	180	kWh	0.50	kW		Loss Factor	1.0612	1	
RPP Tier One	750	kWh	Load Factor	49.3%					
	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	#NAME?	\$ 0.0560	\$ #NAME?	#NAME?	\$ 0.0560	\$ #NAME?	#NAME?	0.0%	0.00%
Energy Second Tier (kWh)	#NAME?	0.0560	#NAME?	#NAME?	0.0560	#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Energy		0.0030	#NAME?		0.0000	#NAME? #NAME?	#NAME?	0.0%	0.00%
Service Charge	1	0.92	0.92	1	0.93	0.93	0.01	1.1%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1						0.06	1.0%	0.00%
		5.7841	5.78	1	5.8360	5.84	0.06		
Distribution Volumetric Rate Rider(s)	1	0.0000	5.78 0.00	1	5.8360 0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution	1	0.0000	0.00 6.70	1	0.0000	0.00 6.77	0.00 0.07	0.0%	0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate	1	0.0000 #NAME?	0.00 6.70 #NAME?	1 1	0.0000	0.00 6.77 #NAME?	0.00 0.07 #NAME?	0.0% 1.0% 0.0%	0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	1	0.0000	0.00 6.70 #NAME? #NAME?	1	0.0000	0.00 6.77 #NAME? #NAME?	0.00 0.07 #NAME? #NAME?	0.0% 1.0% 0.0%	0.00% 0.00% 0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission	1	0.0000 #NAME?	0.00 6.70 #NAME? #NAME? #NAME?	1 1	0.0000	0.00 6.77 #NAME? #NAME? #NAME?	0.00 0.07 #NAME? #NAME? #NAME?	0.0% 1.0% 0.0% 0.0% 0.0%	0.00% 0.00% 0.00% 0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission)	1 1 1	0.0000 #NAME? #NAME?	0.00 6.70 #NAME? #NAME? #NAME? #NAME?	1 1 1	0.0000 ####### #######	0.00 6.77 #NAME? #NAME? #NAME? #NAME?	0.00 0.07 #NAME? #NAME? #NAME? #NAME?	0.0% 1.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.00% 0.00% 0.00% 0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate	1 1 1 #NAME?	0.0000 #NAME? #NAME? 0.0052	0.00 6.70 #NAME? #NAME? #NAME? #NAME?	1 1 1 #NAME?	0.0000 ####### ####### 0.0052	0.00 6.77 #NAME? #NAME? #NAME? #NAME?	0.00 0.07 #NAME? #NAME? #NAME? #NAME?	0.0% 1.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.00% 0.00% 0.00% 0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge	1 1 1 #NAME? #NAME?	0.0000 #NAME? #NAME? 0.0052 0.0010	0.00 6.70 #NAME? #NAME? #NAME? #NAME? #NAME?	1 1 1 #NAME? #NAME?	0.0000 ######## ######## 0.0052 0.0010	0.00 6.77 #NAME? #NAME? #NAME? #NAME? #NAME? #NAME?	0.00 0.07 #NAME? #NAME? #NAME? #NAME? #NAME?	0.0% 1.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administration Charge (if applicable)	1 1 1 #NAME?	0.0000 #NAME? #NAME? 0.0052	0.00 6.70 #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? 0.25	1 1 1 #NAME?	0.0000 ####### ####### 0.0052	0.00 6.77 #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? 0.25	0.00 0.07 #NAME? #NAME? #NAME? #NAME? #NAME? 0.00	0.0% 1.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administration Charge (if applicable) Sub-Total: Regulatory	1 1 1 #NAME? #NAME? 1	0.0000 #NAME? #NAME? 0.0052 0.0010 0.25	0.00 6.70 #NAME? #NAME? #NAME? #NAME? #NAME? 0.25 #NAME?	1 1 *NAME? #NAME? 1	0.0000 ######## 0.0052 0.0010 0.25	0.00 6.77 #NAME? #NAME? #NAME? #NAME? 0.25 #NAME?	0.00 0.07 #NAME? #NAME? #NAME? #NAME? #NAME? 0.00 #NAME?	0.0% 1.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administration Charge (if applicable) Sub-Total: Regulatory Debt Retirement Charge (DRC)	1 1 1 #NAME? #NAME?	0.0000 #NAME? #NAME? 0.0052 0.0010	0.00 6.70 #NAME? #NAME? #NAME? #NAME? #NAME? 0.25 #NAME? 1.26	1 1 1 #NAME? #NAME?	0.0000 ######## ######## 0.0052 0.0010	0.00 6.77 #NAME? #NAME? #NAME? #NAME? #NAME? 0.25 #NAME? 1.26	0.00 0.07 #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? 0.00 #NAME? 0.00	0.0% 1.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Distribution Volumetric Rate Rider(s) Total: Distribution Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate Total: Retail Transmission Sub-Total: Delivery (Distribution and Retail Transmission) Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administration Charge (if applicable) Sub-Total: Regulatory	1 1 1 #NAME? #NAME? 1	0.0000 #NAME? #NAME? 0.0052 0.0010 0.25	0.00 6.70 #NAME? #NAME? #NAME? #NAME? #NAME? 0.25 #NAME?	1 1 *NAME? #NAME? 1	0.0000 ####### 0.0052 0.0010 0.25 0.00700	0.00 6.77 #NAME? #NAME? #NAME? #NAME? 0.25 #NAME?	0.00 0.07 #NAME? #NAME? #NAME? #NAME? #NAME? 0.00 #NAME?	0.0% 1.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%

Total Bill before Taxes			#NAME?			
GST	#NAME?	5%	#NAME?	#NAME?	5%	
·			#NAME?			
				-		
Rate Class Threshold Test						
Street Lighting						

Street Lighting								
	kWh	70	130	180		270		360
Loss Factor	Adjusted kWh	#####	#NAME?	#NAME	-?	#NAME	? #	####
	kW	0.20	0.35	0.50		0.75		1.00
	Load Factor	0.48	0.51	0.49		0.49		0.49
Energy								
	Applied For Bill	#NAME?	#NAME?	#NAME	?	#NAME?	##	#####
	Current Bill			#NAME	?	#NAME?	##	#####
	\$ Impact	#NAME?	#NAME?	#NAME		#NAME?	##	#####
	% Impact	0.0%	0.0%		0.0%	0.0%	6	0.0%
	% of Total Bill	0.0%	0.0%		0.0%	0.0%	6	0.0%
Distribution								
	Applied For Bill		\$-	\$	-	\$-	\$	-
	Current Bill		\$ -	\$	-	\$ -	\$	-
	\$ Impact		\$ -	\$	-	\$ -	\$	-
	% Impact % of Total Bill				0.0% 0.0%			0.0% 0.0%
	% OF FOLM DI	0.0%	0.0%		0.0%	0.05	6	0.0%
Retail Transmission								
	Applied For Bill	\$ -	\$-	\$	-	\$ -	\$	
	Current Bill		• -	\$		\$ - \$ -	ې \$	-
	\$ Impact		\$ -	\$	-	\$ -	\$	-
	% Impact				0.0%			0.0%
	% of Total Bill		0.0%		0.0%	0.09	6	0.0%
Delivery (Distribution and Retail Transmission)								
	Applied For Bill	\$ -	\$-	\$	-	\$ -	\$	-
	Current Bill	\$-	\$-	\$	-	\$-	\$	-
	\$ Impact		\$-	\$	-	\$-	\$	-
	% Impact				0.0%			0.0%
	% of Total Bill	0.0%	0.0%		0.0%	0.0%	6	0.0%
Regulatory								
	Applied For Bill			#NAME		#NAME?		#####
	Current Bill	#NAME?	#NAME?	#NAME	7	#NAME?	##	#####

% Impact 0.0% 0.0% 0.0% 0.0% 0.0% Debt Retirement Charge Applied For Bill #NAME? #NAME? #NAME? #NAME? #NAME? #MAME? #MAME? #MAME? #MAME? #MAME? #MAME? #MAME? ####################################		\$ Impact #I	NAME?	#NAME?	#NAME?	#NAME?	#######
Debt Retirement Charge Applied For Bill #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #MAME? #MAME		% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
Applied For Bill #NAME? #MAME? #NAME? #MAME? #MAME? #NAME? #MAME?		% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
Applied For Bill #NAME? #MAME? #NAME? #MAME? #MAME? #NAME? #MAME?	Daht Betizement Charge						
Current Bill #NAME? #NAME? #NAME? #NAME? #MAME? #	Debt Retirement Gharge						
\$ Impact #NAME? #NAME? #NAME? #NAME? ####################################							
% Impact 0.0%							
% of Total Bill 0.0% 0.0% 0.0% 0.0% GST Applied For Bill #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #MAME? * Impact 0.0% 0.0% 0.0% 0.0% % Impact 0.0% 0.0% 0.0% 0.0% 0.0% * of Total Bill 0.0% 0.0% 0.0% 0.0% 0.0% Total Bill Applied For Bill #MAME? #NAME? #MAME? #MA		\$ Impact #I	NAME?	#NAME?	#NAME?	#NAME?	
GST Applied For Bill #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #MAME? #MAME? <td< td=""><td></td><td>% Impact</td><td>0.0%</td><td>0.0%</td><td>0.0%</td><td>0.0%</td><td>0.0%</td></td<>		% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
Applied For Bill #NAME? #NAME? #NAME? #NAME? #MAME? #MA		% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
Applied For Bill #NAME? #MAME? #NAME? #NAME? #NAME? #NAME? #MAME? #MAME? #NAME? #NAME? #MAME? #MA							
Current Bill #NAME? #NAME? #NAME? #NAME? #NAME? #MAME? ####################################	GST						
\$ Impact #NAME? #NAME? #NAME? #NAME? ######## % Impact 0.0% 0.0% 0.0% 0.0% 0.0% % of Total Bill 0.0% 0.0% 0.0% 0.0% 0.0% Total Bill Applied For Bill #NAME? #NAME? #NAME? #NAME? #MAME?		Applied For Bill #	NAME?	#NAME?	#NAME?	#NAME?	########
% Impact 0.0% 0.0% 0.0% 0.0% 0.0% % of Total Bill 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% Total Bill Applied For Bill #NAME? #MAME? #NAME? #NAME? #NAME? #MAME? #NAME? #MAME? #NAME? #NAME?<		Current Bill #	NAME?	#NAME?	#NAME?	#NAME?	#######
% of Total Bill 0.0% 0.0% 0.0% 0.0% Total Bill Applied For Bill #NAME? #NAME? #NAME? #NAME? #MAME? #MAME? #MAME? ######## % Impact #MAME? #NAME? #NAME? #MAME?		\$ Impact #I	VAME?	#NAME?	#NAME?	#NAME?	#######
Total Bill Applied For Bill #NAME?		% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
Applied For Bill #NAME? <		% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%
Applied For Bill #NAME? #MAME? <							
Current Bill #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #NAME? #MAME?	Total Bill						
\$ Impact <u>#NAME?</u> <u>#NAME?</u> <u>#NAME?</u> <u>#NAME?</u> <u>#######</u> % Impact 0.0% 0.0% 0.0% 0.0% 0.0% #NAME? <u>#NAME?</u>		Applied For Bill #	NAME?	#NAME?	#NAME?	#NAME?	########
% Impact 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%		Current Bill #	NAME?	#NAME?	#NAME?	#NAME?	#######
#NAME? #NAME?		\$ Impact #I	NAME?	#NAME?	#NAME?	#NAME?	########
		% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
#NAME? #NAME?		#NAME?			#NAME?		
		#NAME?			#NAME?		

Commission de l'énergie de l'Ontario	C
2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Forward Table of Contents Current Tariff Sheet	
Instructions	
Enter the following allowances from your current Board-Approved Tariff Schedule	

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Cu	rent
-----------	------

\$/kW -0.60 % -1.0



Ontario Energy Board Commission de l'énergie de l'Ontario



Previous Forward Provent Table of Current Tariff Sheet Current Tariff Sheet Current Tariff Sheet	posed ets Bill Impacts Generator
Instructions	
Enter the following charges from your oursent Deard Approved Tariff Schedule	
Enter the following charges from your current Board-Approved Tariff Schedule	

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Disconnect/Reconnect at meter - during regular hours	\$	65.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Other	Metric	Current
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

Commission de l'énergie de l'Ontario 2nd Generation Incentive Regulation Mechanism	Email the Board
Previous Forward Forward Contents Forward Contents	Bill Impacts Generator
Instructions This worksheet displays your current Board-Approved Retail Service Charges.	

Retail Service Charges (if applicable) Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	- 0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.43	14.27
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0161	0.0162
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0030	0.0033
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

1,000	kWh	-	kW		Loss Factor	1.0612	
600	kWh	Load Factor					
	1	1	600 kWh Load Factor				

	Volume	RAIE \$	CHARGE \$	Volume	RAIE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	27.39%
Energy Second Tier (kWh)	462	0.0650	30.03	462	0.0650	30.03	0.00	0.0%	24.48%
Sub-Total: Energy			63.63			63.63	0.00	0.0%	51.86%
Service Charge	1	13.43	13.43	1	14.27	14.27	0.84	6.3%	11.63%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0161	16.10	1,000	0.0162	16.20	0.10	0.6%	13.20%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			29.53			30.47	0.94	3.2%	24.83%
Retail Transmission Rate – Network Service Rate	1,062	0.0030	3.19	1,062	0.0033	3.50	0.31	9.7%	2.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,062	0.0048	5.10	1,062	0.0051	5.42	0.32	6.3%	4.42%
Total: Retail Transmission			8.29			8.92	0.63	7.6%	7.27%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.82			39.39	1.57	4.2%	32.11%
Wholesale Market Service Rate	1,062	0.0052	5.52	1,062	0.0052	5.52	0.00	0.0%	4.50%
Rural Rate Protection Charge	1,062	0.0010	1.06	1,062	0.0010	1.06	0.00	0.0%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.20%
Sub-Total: Regulatory			6.83			6.83	0.00	0.0%	5.57%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.71%
Total Bill before Taxes			115.28		•	116.85	1.57	1.4%	95.24%
GST	115.28	5%	5.76	116.85	5%	5.84	0.08	1.4%	4.76%
			121.04			122.69	1.65	1.4%	100.00%

Rate Class Threshold Test								
Residential								
	kWh	250		600	1,000	1	1,600	2,250
Loss Factor Adjusted	kWh	266		637	1,062	1	1,698	2,388
	kW							
Load Fa	actor							
Energy								
Applied F	or Bill	14 90	\$	36.00 \$	63.63	Ś	104.97	149.82
	ent Bill \$		\$	36.00 \$		\$	104.97	
\$1	mpact \$) -	\$	- \$	-	\$	- 5	; -
	mpact	0.0%		0.0%	0.0%		0.0%	0.0%
% of To	tal Bill	36.3%		46.5%	51.9%		55.1%	56.8%
Distribution								
Applied F	or Bill S	18.32	Ś	23.99 \$	30.47	Ś	40.19	50.72
	ent Bill \$		\$	23.09 \$		\$	39.19	
\$1	mpact \$	0.86	\$	0.90 \$	0.94	\$	1.00 \$	1.06
	mpact	4.9%		3.9%	3.2%		2.6%	2.1%
% of To	tal Bill	44.6%		31.0%	24.8%		21.1%	19.2%
Retail Transmission								
Applied F	or Bill S	2.24	\$	5.35 \$	8.92	Ś	14.26	20.06
Curre	ent Bill 💲	2.08	\$	4.97 \$	8.29	\$	13.24	18.62
	mpact \$		\$	0.38 \$	0.63	\$	1.02 \$	
	mpact	7.7%		7.6%	7.6%		7.7%	7.7%
% of To	tal Bill	5.5%		6.9%	7.3%		7.5%	7.6%
Delivery (Distribution and Retail Transmission)								
Applied F	or Bill \$	20.56	\$	29.34 \$	39.39	\$	54.45	70.78
	ent Bill 💲		\$	28.06 \$	37.82	\$	52.43	68.28
	mpact_\$		\$	1.28 \$	1.57	\$	2.02	
	mpact	5.2% 50.1%		4.6%	4.2%		3.9%	3.7%
% of To	tai Bili	50.1%		37.9%	32.1%		28.6%	26.8%
Regulatory								
Applied F	or Bill 💲	1.90	\$	4.20 \$	6.83	\$	10.78	15.06
	ent Bill 💲		\$	4.20 \$	6.83	\$	10.78	15.06
	mpact \$		\$	- \$	-	\$		
% I % of To	mpact	0.0% 4.6%		0.0% 5.4%	0.0% 5.6%		0.0% 5.7%	0.0% 5.7%
// 0110	tai bili	4.0%		5.4%	5.0%		3.776	5.770
Debt Retirement Charge								
Applied F	or Bill 💲	1.75	\$	4.20 \$	7.00	\$	11.20 \$	15.75
	ent Bill 💲			4.20 \$	7.00		11.20	
	mpact \$		\$	- \$ 0.0%	-	\$	- 9	
% of To	mpact tal Bill	0.0% 4.3%		5.4%	0.0% 5.7%		0.0% 5.9%	0.0%
	tur bin	1.570		5.170	5.770		5.570	0.07
GST								
Applied F			\$	3.69 \$	5.84		9.07	
	ent Bill <u>\$</u>		\$	3.62 \$	5.76	\$	8.97	
	mpact \$	0.06 3.2%	\$	0.07 \$	0.08	\$	0.10 \$	0.12
% I % of To	mpact tal Bill	3.2% 4.8%		1.9% 4.8%	1.4% 4.8%		1.1% 4.8%	1.0% 4.8%
260110		4.070		4.070	4.0/0		7.070	4.07
Total Bill								
Applied F			\$	77.43 \$	122.69	\$	190.47	263.98
	ent Bill \$		\$	76.08 \$	121.04	\$	188.35	
	mpact \$		\$	1.35 \$	1.65	\$	2.12 \$	
%1	mpact	2.7%		1.8%	1.4%		1.1%	1.0%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	21.41	22.32
Service Charge Rate Rider(s)	\$	-	•
Distribution Volumetric Rate	\$/kWh	0.0140	0.0141
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0028	0.0031
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	-	kW		Loss Factor	1.0612		
RPP Tier One	750	kWh	Load Factor						
		DATE	CHARCE		DATE	CHARCE		 1	9/ .

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.76%
Energy Second Tier (kWh)	9,863	0.0650	641.10	9,863	0.0650	641.10	0.00	0.0%	57.43%
Sub-Total: Energy			683.10			683.10	0.00	0.0%	61.19%
Service Charge	1	21.41	21.41	1	22.32	22.32	0.91	4.3%	2.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0140	140.00	10,000	0.0141	141.00	1.00	0.7%	12.63%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			161.41			163.32	1.91	1.2%	14.63%
Retail Transmission Rate – Network Service Rate	10,613	0.0028	29.72	10,613	0.0031	32.90	3.18	10.7%	2.95%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,613	0.0043	45.64	10,613	0.0045	47.76	2.12	4.6%	4.28%
Total: Retail Transmission			75.36			80.66	5.30	7.0%	7.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			236.77			243.98	7.21	3.0%	21.86%
Wholesale Market Service Rate	10,613	0.0052	55.19	10,613	0.0052	55.19	0.00	0.0%	4.94%
Rural Rate Protection Charge	10,613	0.0010	10.61	10,613	0.0010	10.61	0.00	0.0%	0.95%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			66.05			66.05	0.00	0.0%	5.92%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.27%
Total Bill before Taxes			1,055.92			1,063.13	7.21	0.7%	95.24%
GST	1,055.92	5%	52.80	1,063.13	5%	53.16	0.36	0.7%	4.76%
			1,108.72			1,116.29	7.57	0.7%	100.00%

General Service Less Than 50 kW										
	kWh	1,000		5,000		10,000		15,000	2	20,000
Loss Factor	Adjusted kWh	1,062		5,307		10,613		15,919	2	21,225
	kW									
	Load Factor									
Energy										
	Applied For Bill	\$ 62.28	\$	338.20	\$	683.09	\$	1,027.98	\$	1,372.87
		\$ 62.28		338.20	\$	683.09	\$	1,027.98	\$	1,372.87
	\$ Impact		\$	-	\$	-	\$	-	\$	-
	% Impact % of Total Bill	0.09 49.29		0.0% 59.7%		0.0% 61.2%		0.0% 61.7%		0.0 62.0
		45.27	•	55.770		0112/0		01.770		02.0
Distribution										
	Applied For Bill			92.82	\$	163.32	\$	233.82		304.3
	Current Bill \$ Impact			91.41 1.41	\$ \$	161.41 1.91	\$ \$	231.41 2.41	\$ \$	301.4
	% Impact	2.99		1.41	Ş	1.91	Ş	1.0%	Ş	2.9
	% of Total Bill	28.89		16.4%		14.6%		14.0%		13.7
Retail Transmission	Analised Con Dill	¢ 0.07	~	40.22	~	00.00	~	120.00	*	164.2
	Applied For Bill Current Bill			40.33 37.68	\$ \$	80.66 75.36	\$ \$	120.99 113.02	\$ \$	161.3 150.7
	\$ Impact			2.65	\$	5.30	\$	7.97	\$	10.6
	% Impact	7.09		7.0%		7.0%		7.1%		7.0
	% of Total Bill	6.49	6	7.1%		7.2%		7.3%		7.3
Delivery (Distribution and Retail Transmission)										
	Applied For Bill	\$ 44.49	\$	133.15	\$	243.98	\$	354.81	\$	465.6
	Current Bill	\$ 42.95		129.09	\$	236.77	\$	344.43	\$	452.1
	\$ Impact			4.06	\$	7.21	\$	10.38	\$	13.5
	% Impact % of Total Bill	3.69 35.19		3.1% 23.5%		3.0% 21.9%		3.0% 21.3%		3.0 21.0
	% OF TOTAL BIII	35.17	0	23.3%		21.9%		21.5%		21.0
Regulatory										
	Applied For Bill			33.16	\$	66.05	\$		\$	131.8
	Current Bill			33.16	\$ \$	66.05	\$	98.95	\$ \$	131.8
	\$ Impact % Impact	- 0.09	\$	0.0%	Ş	0.0%	\$	0.0%	Ş	0.0
	% of Total Bill	5.49		5.9%		5.9%		5.9%		6.0
Debt Retirement Charge		A = 0.0				=0.00				
	Applied For Bill Current Bill			35.00 35.00	\$ \$	70.00 70.00	\$ \$	105.00 105.00	\$ \$	140.0 140.0
					\$	-	\$	-	\$	-
	\$ Impact		\$	-						0.0
	\$ Impact % Impact			- 0.0%	Ŧ	0.0%	ý	0.0%		0.0
		\$ -	6			0.0% 6.3%	Ŷ	0.0% 6.3%		
est.	% Impact	\$ - 0.0%	6	0.0%	Ţ		Ļ			
GST	% Impact % of Total Bill	\$ - 0.09 5.59	6	0.0% 6.2%	-	6.3%		6.3%	Ś	6.3
GST	% Impact	\$ - 0.09 5.59 \$ 6.03	6 6 5	0.0%	\$ \$				\$ \$	6.3 105.5
GST	% Impact % of Total Bill Applied For Bill Current Bill \$ Impact	\$ - 0.09 5.59 \$ 6.03 \$ 5.95 \$ 0.08	6 6 5 5	0.0% 6.2% 26.98 26.77 0.21	\$	6.3% 53.16 52.80 0.36	\$	6.3% 79.34 78.82 0.52		6.3 105.5 104.8 0.6
GST	% Impact % of Total Bill Applied For Bill Current Bill \$ Impact % Impact	\$ - 0.09 5.59 \$ 6.03 \$ 5.95 \$ 0.08 1.39	6 6 5 5 6	0.0% 6.2% 26.98 26.77 0.21 0.8%	\$ \$	6.3% 53.16 52.80 0.36 0.7%	\$ \$	6.3% 79.34 78.82 0.52 0.7%	\$	6.3 105.5 104.8 0.6
GST	% Impact % of Total Bill Applied For Bill Current Bill \$ Impact	\$ - 0.09 5.59 \$ 6.03 \$ 5.95 \$ 0.08	6 6 5 5 6	0.0% 6.2% 26.98 26.77 0.21	\$ \$	6.3% 53.16 52.80 0.36	\$ \$	6.3% 79.34 78.82 0.52	\$	6.3 105.5 104.8 0.6
	% Impact % of Total Bill Applied For Bill Current Bill \$ Impact % Impact	\$ - 0.09 5.59 \$ 6.03 \$ 5.95 \$ 0.08 1.39	6 6 5 5 6	0.0% 6.2% 26.98 26.77 0.21 0.8%	\$ \$	6.3% 53.16 52.80 0.36 0.7%	\$ \$	6.3% 79.34 78.82 0.52 0.7%	\$	6.3 105.5 104.8 0.6
GST Total Bill	% Impact % of Total Bill Current Bill \$ Impact % Impact % of Total Bill Applied For Bill	\$ - 0.09 5.59 \$ 6.03 \$ 5.95 \$ 0.08 1.39 4.89 \$ 126.63	\$ \$ \$ \$ \$ \$ \$	0.0% 6.2% 26.98 26.77 0.21 0.8% 4.8% 566.49	\$ \$ \$	6.3% 53.16 52.80 0.36 0.7% 4.8% 1,116.28	\$ \$ \$	6.3% 79.34 78.82 0.52 0.7% 4.8% 1,666.08	\$ \$ \$	6.3 105.52 104.84 0.68 0.69 4.89 2,215.87
	% Impact % of Total Bill Applied For Bill Current Bill \$ Impact % Impact % of Total Bill	\$ - 0.07 5.57 \$ 6.03 \$ 5.95 \$ 0.08 1.37 4.89 \$ 126.63 \$ 125.01	6 5 5 6 6 6 7 7	0.0% 6.2% 26.98 26.77 0.21 0.8% 4.8%	<mark>\$</mark> \$ \$	6.3% 53.16 52.80 0.36 0.7% 4.8%	\$ \$ \$	6.3% 79.34 78.82 0.52 0.7% 4.8%	\$ \$	0.0 6.3 105.52 104.84 0.68 0.69 4.89 2,215.82 2,201.67 14.20

General	Service	50 to 4	,999 kW
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Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	230.95	233.53
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.9118	3.9430
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.0525	1.1714
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6988	1.7871
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption715,000kWh2,480kWRPP Tier One750kWhLoad Factor39.5%

Loss Factor 1.0612

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.05%
Energy Second Tier (kWh)	758,009	0.0650	49,270.59	758,009	0.0650	49,270.59	0.00	0.0%	61.44%
Sub-Total: Energy			49,312.59			49,312.59	0.00	0.0%	61.49%
Service Charge	1	230.95	230.95	1	233.53	233.53	2.58	1.1%	0.29%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	3.9118	9,701.26	2,480	3.9430	9,778.64	77.38	0.8%	12.19%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			9,932.21			10,012.17	79.96	0.8%	12.49%
Retail Transmission Rate – Network Service Rate	2,480	1.0525	2,610.20	2,480	1.1714	2,905.07	294.87	11.3%	3.62%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6988	4,213.02	2,480	1.7871	4,432.01	218.99	5.2%	5.53%
Total: Retail Transmission			6,823.22			7,337.08	513.86	7.5%	9.15%
Sub-Total: Delivery (Distribution and Retail Transmission)			16,755.43			17,349.25	593.82	3.5%	21.64%
Wholesale Market Service Rate	758,759	0.0052	3,945.55	758,759	0.0052	3,945.55	0.00	0.0%	4.92%
Rural Rate Protection Charge	758,759	0.0010	758.76	758,759	0.0010	758.76	0.00	0.0%	0.95%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory		-	4,704.56		•	4,704.56	0.00	0.0%	5.87%
Debt Retirement Charge (DRC)	715,000	0.00700	5,005.00	715,000	0.00700	5,005.00	0.00	0.0%	6.24%
Total Bill before Taxes			75,777.58			76,371.40	593.82	0.8%	95.24%
GST	75,777.58	5%	3,788.88	76,371.40	5%	3,818.57	29.69	0.8%	4.76%
			79,566.46			80,189.97	623.51	0.8%	100.00%

General Service 50 to 4,999 kW Sol 000 Sol 000 <th col<="" th=""><th>Rate Class Threshold Test</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th>Rate Class Threshold Test</th> <th></th>	Rate Class Threshold Test										
kWh 20,000 510,000 995,000 1,501,000 2,006,000 Loss Factor Adjusted WW 50 1,270 2,480 3,740 2,128,768 Superstring Applied for still 51,372.87 8,5172.09 5 68,026.42 5 103,529.28 5 138,863.16 Current Bill 51,372.87 5 51,722.09 5 68,026.42 5 103,529.28 5 138,363.16 Simpact 5 - - - - - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 100,022.17 \$ 138,863.16 5 - 100,022.17 \$ 14,980.35 \$ 199,982.5 5 5 100,72.17 5 50,758 0.758												
Loss Factor Adjusted KWi 21,225 541,213 1,055,895 1,592,805 2,128,768 Load Factor 0,55 0,55 0,55 0,55 0,55 0,55 0,55 0,5		kWh	20.000	1	510.000		995.000		1.501.000	2	.006.000	
Load Factor 0.55 0.55 0.55 0.55 0.55 Energy Applied For Bill \$ 1.372.87 \$ 3.5172.09 \$ 686.26.42 \$ 103.529.28 \$ 138.863.16 S impact \$ 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07% 0.07%	Loss Factor Adj	usted kWh	21,225	1	541,213		1,055,895		1,592,862	2	,128,768	
Energy Applied for bill \$ 1,372.87 \$ 3,5172.09 \$ 68,624.2 \$ 1,032.87.28 \$ 138,363.16 Current bill \$ 1,372.87 \$ 3,5172.09 \$ 68,624.2 \$ 103,529.28 \$ 138,363.16 Simpact \$ 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% Simpact \$ 0.0% 0.0%		kW	50		1,270		2,480		3,740		5,000	
Applied For Bill \$ 1,372.87 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 100.217 \$ 100.3529.28 \$ 138.83.16 \$ 100.972.17 \$ 14,980.35 \$ 199.945.3 Distribution Applied for Bill \$ 420.64 \$ 5,99.94 \$ 9,992.21 \$ 14,480.08 \$ 19,789.95 \$ 119.77 \$ 18,83.16 Simpact 5 41.14 \$ 42.00 \$ 77,370.85 \$ 11,064.79 \$ 14,792.50 Current Bill \$ 147.92 \$ 3,757.30 \$ 7,370.85 \$ 11,064.79 \$ 14,792.50 Current Bill \$ 127.57 \$ 3,494.16 \$ 6,623.42 \$ 10,289.86 \$ 13,755.70 Polied For Bill \$ 147.92 \$ 3,757.50 \$ 7,370.	L	oad Factor	0.55		0.55		0.55		0.55		0.55	
Applied For Bill \$ 1,372.87 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 137.287 \$ 8 \$ 100.217 \$ 100.3529.28 \$ 138.83.16 \$ 100.972.17 \$ 14,980.35 \$ 199.945.3 Distribution Applied for Bill \$ 420.64 \$ 5,99.94 \$ 9,992.21 \$ 14,480.08 \$ 19,789.95 \$ 119.77 \$ 18,83.16 Simpact 5 41.14 \$ 42.00 \$ 77,370.85 \$ 11,064.79 \$ 14,792.50 Current Bill \$ 147.92 \$ 3,757.30 \$ 7,370.85 \$ 11,064.79 \$ 14,792.50 Current Bill \$ 127.57 \$ 3,494.16 \$ 6,623.42 \$ 10,289.86 \$ 13,755.70 Polied For Bill \$ 147.92 \$ 3,757.50 \$ 7,370.	F											
Current Bill 5 6 5 5 5 7 5 14,980.35 5 19,988.53 5 19,789.55 5 19,789.55 5 19,789.55 5 19,789.55 5 10,55 5 6,823.22 5 10,365.55 5 10,355.55 5 10,355.55 10,355.5 10,365.55 5 10,355.55 5 10,355.55 10,349.16 5 6,223.22 5 10,208.26 5 10,356.45 5 10,356.45 5 10,356.45 5 10,355.5		poliod For Bill	¢ 1 272 07	ć	25 172 00	ć	69 636 43	ć	102 520 29	ć	120 262 16	
\$ impact 5 .	A											
% impact 0.0% 6.5.% 65.5% 65												
Distribution Applied For Bill S 430.68 \$ 5,241.14 \$ 10,012.17 \$ 14,980.35 \$ 19,948.53 Current Bill 5 42.04 \$ 5,198.34 \$ 9,932.21 \$ 14,486.108 \$ 19,789.55 \$ 19,789.55 \$ 19,789.55 \$ 19,789.55 \$ 19,789.55 \$ 19,789.55 \$ 19,789.55 \$ 19,27 \$ 18,58.68 \$ 0.8% 0.6% 0.5% <td< td=""><td></td><td>% Impact</td><td>0.0%</td><td></td><td>0.0%</td><td></td><td>0.0%</td><td></td><td>0.0%</td><td></td><td>0.0%</td></td<>		% Impact	0.0%		0.0%		0.0%		0.0%		0.0%	
Applied For Bill \$ 420.68 \$ 5,112.17 \$ 14,980.35 \$ 19,789.95 Current Bill \$ 426.54 \$ 5,198.94 \$ 9,932.21 \$ 14,861.08 \$ 19,789.95 \$ 119,727 \$ 119,727 \$ 118,277 \$ 118,277 \$ 118,277 \$ 118,277 \$ 118,277 \$ 119,727 \$ 118,277 \$ 119,727 \$ 118,277 \$ 118,277 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,275,89 \$ 7,5% 7,75% 7,75% 7,75% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 3,546,43 3,4741.03 Current Bill \$		% of Total Bill	58.8%		65.6%		65.7%		65.8%		65.8%	
Applied For Bill \$ 420.68 \$ 5,112.17 \$ 14,980.35 \$ 19,789.95 Current Bill \$ 426.54 \$ 5,198.94 \$ 9,932.21 \$ 14,861.08 \$ 19,789.95 \$ 119,727 \$ 119,727 \$ 118,277 \$ 118,277 \$ 118,277 \$ 118,277 \$ 118,277 \$ 119,727 \$ 118,277 \$ 119,727 \$ 118,277 \$ 118,277 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,264,79 \$ 11,275,89 \$ 7,5% 7,75% 7,75% 7,75% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 7,5% 3,546,43 3,4741.03 Current Bill \$	Distribution											
Current Bill S 5 5 5 932.21 5 14.861.08 5 19.799.95 Simpact 5 1.14 5 42.02 5 79.96 5 11.27 5 15.85.87 % impact 1.0% 0.8% 7.5% 7.5% 7.5% 7.5% 7.5% 7.5% 7.5% 7.5% 7.5% 7.5% 7.5% 7.5%		nnlied For Bill	\$ 430.68	Ś	5 241 14	Ś	10 012 17	Ś	14 980 35	Ś	19 948 53	
$ \begin{array}{c} \text{Simpact } \frac{1}{5} & \frac{4.14}{5} & \frac{42.20}{42.20} & \frac{5}{79.96} & \frac{5}{119.27} & \frac{158.58}{5} \\ \text{wimpact } & 1.0\% & 0.8\% & 0.8\% & 0.8\% & 0.8\% & 0.8\% & 0.8\% \\ \text{wort Total Bill } & 18.4\% & 9.8\% & 9.6\% & 9.5\% & 9.5\% \\ \text{wort Total Bill } & 18.4\% & 9.8\% & 9.6\% & 9.5\% & 9.5\% \\ \text{Simpact } \frac{5}{2} & \frac{10.27}{5} & \frac{5}{3.757.30} & \frac{5}{7.337.08} & \frac{5}{5} & \frac{11,064.79}{5} & \frac{5}{14.792.50} \\ \text{Current Bill } & \frac{5}{5} & \frac{137.57}{5} & \frac{3.494.16}{5} & \frac{5}{6.623.22} & 5} & \frac{10.289.86}{5} & \frac{5}{13.75.5\%} & 7.5\% \\ \text{Simpact } \frac{5}{2} & \frac{263.14}{5} & \frac{5}{5} & \frac{526.14}{5} & \frac{5}{5} & \frac{5}{77.5\%} & 7.5\% \\ \text{Wimpact } & 7.5\% & 7.5\% & 7.5\% & 7.5\% & 7.5\% \\ \text{Wimpact } & 7.5\% & 7.0\% & 7.0\% & 7.0\% & 7.0\% \\ \end{array} $												
% of Total Bill 18.4% 9.8% 9.6% 9.5% 9.5% Retail Transmission Applied For Bill \$ 17,79 \$ 1,737.08 \$ 1,1064.79 \$ 1,4,792.56 Current Bill \$ 137.57 \$ 6,823.22 \$ 10,280.86 \$ 13,756.50 Simpact \$ 2,63.14 \$ 513.86 \$ 7,74.93 \$ 1,036.00 % impact 7.5% 7.5% 7.75% 7.6% 7.6% 5 3.56.45 5 3.56.45 5 3.5%												
Applied For Bill \$ 147.92 \$ 3,757.30 \$ 7,337.08 \$ 11,064.79 \$ 14,792.50 Current Bill \$ 137.57 \$ 3,444.16 \$ 6,23.22 \$ 10,289.86 \$ 13,756.00 Simpact \$ 7.35% 7.75% 7.65 6.540.80 9.9875.99 5 13,186.1 5												
Applied For Bill \$ 147.92 \$ 3,757.30 \$ 7,337.08 \$ 11,064.79 \$ 14,792.50 Current Bill \$ 137.57 \$ 3,494.16 \$ 6,623.22 \$ 10,283.66 \$ 13,765 \$ 7,5% \$ \$ 3,5,46.5 \$ 3,5%.65 \$ 3,5%.65 \$ 3,5%.65 \$ 3,5%.65		% of Total Bill	18.4%		9.8%		9.6%		9.5%		9.5%	
Applied For Bill \$ 147.92 \$ 3,757.30 \$ 7,337.08 \$ 11,064.79 \$ 14,792.50 Current Bill \$ 137.57 \$ 3,494.16 \$ 6,623.22 \$ 10,283.66 \$ 13,765 \$ 7,5% \$ \$ 3,5,46.5 \$ 3,5%.65 \$ 3,5%.65 \$ 3,5%.65 \$ 3,5%.65	Potoil Transmission											
Current Bill \$ 137.57 \$ 3,494.16 \$ 6,683.22 \$ 10,289.86 \$ 13,755.50 S Impact \$ 10.35 \$ 26.14 \$ 11.386 \$ 774.93 \$ 1,006.00 % Impact 7.5%		polied For Bill	\$ 147.92	Ś	3,757,30	Ś	7,337.08	Ś	11.064.79	Ś	14,792,50	
Simpact 5 10.35 5 263.14 5 513.86 5 774.93 5 10.05.00 % impact 7.5% 7.6% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% 3.5% <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>												
% of Total Bill 6.3% 7.0% 7.0% 7.0% 7.0% Delivery (Distribution and Retail Transmission) Applied For Bill \$ 578.0 \$ 8,994.4 \$ 17,349.25 \$ 26,045.14 \$ 34,741.03 Current Bill \$ 578.0 \$ 8,991.0 \$ 16,755.43 \$ 25,150.46 \$ 34,741.03 Current Bill \$ 14.49 \$ 305.34 \$ 593.82 \$ 894.20 \$ 31,194.58 % impact 2.6% 3.5% 3.5% 3.5% 3.6% % to Total Bill 24.8% 16.6% 16.5% 16.5% 16.5% Regulatory Applied For Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99												
Delivery (Distribution and Retail Transmission) Applied For Bill \$ 578.60 \$ 8,998.44 \$ 17,349.25 \$ 26,045.14 \$ 33,546.45 Current Bill \$ 564.11 \$ 8,693.04 \$ 16,755.43 \$ 25,150.94 \$ 33,546.45 Simpact \$ 24.8% 3.5% 3.5% 3.5% 3.6% 3.6% % impact 2.6% 3.5% 3.5% 3.6% 3.6% 3.6% % of Total Bill 2.4.8% 16.8% 16.6% 16.5% 16.5% Regulatory Applied For Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Simpact \$ 5 - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ Word 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% Current Bill \$ 140.00 \$ 3,570.00 \$ 6,696.00 \$ 10,057.00 \$ 10,057.00 \$ 10,042.00 Current Bill		% Impact	7.5%		7.5%		7.5%		7.5%		7.5%	
Applied For Bill \$ 78.60 \$ 8,693.10 \$ 17,349.25 \$ 26,045.14 \$ 33,544.45 Current Bill \$ 364.11 \$ 8,693.10 \$ 16,755.43 \$ 25,150.94 \$ 33,544.45 S impact \$ 14,049 \$ 305.34 \$ 93.05.24 \$ 93.05.24 \$ 12,355.47 \$ 13,356.45 % impact \$ 2.6% 3.5% \$ 33.5% \$ 33.5% \$ 3.6% \$ 3.6% % of Total Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 S impact \$ 5 \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% % impatt 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% \$ 0.7% % impatt \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% % impatt \$ 0.0% 0.0% 0.0% 0.0% 0.0% \$ 0.0% \$ 0.0% Current Bill \$ 140.00 \$ 3,570.00		% of Total Bill	6.3%		7.0%		7.0%		7.0%		7.0%	
Applied For Bill \$ 78.60 \$ 8,693.10 \$ 17,349.25 \$ 26,045.14 \$ 33,544.45 Current Bill \$ 364.11 \$ 8,693.10 \$ 16,755.43 \$ 25,150.94 \$ 33,544.45 S impact \$ 14,049 \$ 305.34 \$ 93.05.24 \$ 93.05.24 \$ 12,355.47 \$ 13,356.45 % impact \$ 2.6% 3.5% \$ 33.5% \$ 33.5% \$ 3.6% \$ 3.6% % of Total Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 S impact \$ 5 \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% % impatt 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% \$ 0.7% % impatt \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% \$ 0.7% % impatt \$ 0.0% 0.0% 0.0% 0.0% 0.0% \$ 0.0% \$ 0.0% Current Bill \$ 140.00 \$ 3,570.00	Polivery (Distribution and Retail Transmission)											
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% Impact 2.6% 3.5% 3.5% 3.6% 3.6% 3.6% % of Total Bill 24.8% 16.8% 16.6% 16.5% 16.5% 16.5% Regulatory Applied For Bill \$ 13.185 \$ 3.355.77 \$ 6.546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3.355.77 \$ 6.546.80 \$ 9,875.99 \$ 13,198.61 S Impact \$ 2.5 \$ - \$ \$ -												
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Applied For Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Simpact \$ <td></td>												
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Applied For Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Current Bill \$ 131.85 \$ 3,355.77 \$ 6,546.80 \$ 9,875.99 \$ 13,198.61 Simpact \$ > 14,042.00 > > 14,042.00 > > 14,042.00	Regulatory											
S Impact S<		pplied For Bill	\$ 131.85	\$	3,355.77	\$	6,546.80	\$	9,875.99	\$	13,198.61	
% Impact 0.0% 6.3%												
% of Total Bill 5.6% 6.3% 6.3% 6.3% 6.3% Debt Retirement Charge Applied For Bill \$ 140.00 \$ 3,570.00 \$ 6,965.00 \$ 10,507.00 \$ 14,042.00 Current Bill \$ 140.00 \$ 3,570.00 \$ 6,965.00 \$ 10,507.00 \$ 14,042.00 § Impact \$ 2 <td></td> <td></td> <td></td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td>				\$	-	\$	-	\$	-	\$	-	
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Applied For Bill \$ 140.00 \$ 3,570.00 \$ 6,965.00 \$ 10,070.00 \$ 14,042.00 Current Bill \$ 140.00 \$ 3,570.00 \$ 6,965.00 \$ 10,057.00 \$ 14,042.00 Simpact \$ ><		% of Total Bill	5.6%		6.3%		6.3%		6.3%		6.3%	
Applied For Bill \$ 140.00 \$ 3,570.00 \$ 6,965.00 \$ 10,070.00 \$ 14,042.00 Current Bill \$ 140.00 \$ 3,570.00 \$ 6,965.00 \$ 10,057.00 \$ 14,042.00 Simpact \$ ><	Debt Retirement Charge											
S Impact S<		pplied For Bill	\$ 140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00	
% Impact 0.0% 0.0% 0.0% 0.0% 0.0% % of Total Bill 6.0% 6.7% 6.7% 6.7% 6.7% GST Applied For Bill \$ 111.17 \$ 2,554.82 \$ 4,974.37 \$ 7,497.87 \$ 10,017.24 Current Bill \$ 110.44 \$ 2,539.55 \$ 4,944.68 \$ 7,453.16 \$ 9,957.51 \$ Impact \$ 0.73 \$ 15.27 \$ 29.69 \$ 44.71 \$ 59.73		Current Bill	\$ 140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00	
% of Total Bill 6.0% 6.7% 6.7% 6.7% 6.7% GST Applied For Bill S 11.17 S 2,554.82 S 4,974.37 S 7,497.87 S 10,017.24 Current Bill S 110.44 2,539.55 4,944.68 5 7,453.16 9,957.51 5 9,957.51 5 59,73 5 59,73 5 59,73 5 59,73 5 59,73 5 5 5 4,94.68 7 5 55,73 5 <				\$		\$		\$	-	\$		
GST Applied For Bill \$ 111.17 \$ 2,554.82 \$ 4,974.37 \$ 7,497.87 \$ 10,017.24 Current Bill \$ 110.44 \$ 2,539.55 \$ 4,944.68 \$ 7,435.16 \$ 9,957.51 \$ \$ 0.73 \$ 15.27 \$ 29.69 \$ 44.71 \$ 59.73												
Applied For Bill \$ 11.17 \$ 2,554.82 \$ 4,974.37 \$ 7,497.87 \$ 10,017.24 Current Bill \$ 110.44 \$ 2,539.55 \$ 4,944.68 \$ 7,453.16 \$ 9,957.51 \$ Impact \$ 0.73 \$ 15.27 \$ 29.69 \$ 44.71 \$ 59.73		% of Lotal Bill	6.0%		6.7%		6.7%		6.7%		6.7%	
Current Bill \$ 110.44 \$ 2,539.55 \$ 4,944.68 \$ 7,453.16 \$ 9,957.51 \$ Impact \$ 0.73 \$ 15.27 \$ 29.69 \$ 44.71 \$ 59.73	GST											
\$ Impact \$ 0.73 \$ 15.27 \$ 29.69 \$ 44.71 \$ 59.73	A	pplied For Bill	\$ 111.17	\$	2,554.82	\$	4,974.37	\$	7,497.87	\$	10,017.24	
				\$		\$		\$		\$		
% Impact 0.7% 0.6% 0.6% 0.6% 0.6% % of Total Bill 4.8% 4.8% 4.8% 4.8% 4.8% 4.8%												
/o U LUGI DIII 4.0/0 4.0/0 4.0/0 4.0/0 4.0/0 4.0/0 4.0/0			+.8%		4.8%		4.8%		4.87		4.070	
Total Bill	Total Bill											
Applied For Bill \$ 2,334.49 \$ 53,651.12 \$ 104,461.84 \$ 157,455.28 \$ 210,362.04	A											
Current Bill \$ 2,319.27 \$ 53,330.51 \$ 103,838.33 \$ 156,516.37 \$ 209,107.73												
\$ Impact \$ 15.22 \$ 320.61 \$ 623.51 \$ 938.91 \$ 1,254.31 % Impact 0.7% 0.6% 0.6% 0.6% 0.6% 0.6%				Ş		Ş		Ş		Ş		
76 Inipact 0,778 0,078 0,078 0,078 0,078		70 IIIIpdCt	0.7%		0.0%		0.0%		0.0%		0.0%	

Unme	tered	Scatter	ed Load
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Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	21.15	21.32
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0140	0.0141
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0028	0.0031
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	10,000	kWh	0	kW	1	Loss Factor	1.0612
RPP Tier One	750	kWh	Load Factor				

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.77%
Energy Second Tier (kWh)	9,863	0.0650	641.10	9,863	0.0650	641.10	0.00	0.0%	57.49%
Sub-Total: Energy			683.10			683.10	0.00	0.0%	61.25%
Service Charge	1	21.15	21.15	1	21.32	21.32	0.17	0.8%	1.91%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0140	140.00	10,000	0.0141	141.00	1.00	0.7%	12.64%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			161.15			162.32	1.17	0.7%	14.55%
Retail Transmission Rate – Network Service Rate	10,613	0.0028	29.72	10,613	0.0031	32.90	3.18	10.7%	2.95%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,613	0.0043	45.64	10,613	0.0045	47.76	2.12	4.6%	4.28%
Total: Retail Transmission			75.36			80.66	5.30	7.0%	7.23%
Sub-Total: Delivery (Distribution and Retail Transmission)			236.51			242.98	6.47	2.7%	21.79%
Wholesale Market Service Rate	10,613	0.0052	55.19	10,613	0.0052	55.19	0.00	0.0%	4.95%
Rural Rate Protection Charge	10,613	0.0010	10.61	10,613	0.0010	10.61	0.00	0.0%	0.95%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			66.05			66.05	0.00	0.0%	5.92%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.28%
Total Bill before Taxes			1,055.66			1,062.13	6.47	0.6%	95.24%
GST	1,055.66	5%	52.78	1,062.13	5%	53.11	0.33	0.6%	4.76%
			1.108.44			1.115.24	6.80	0.6%	100.00%

Rate Class Threshold Test									
Unmetered Scattered Load									
kWh		500		5,000		10,000	15,000		20,000
Loss Factor Adjusted kWh		531		5,307		10,613	15,919		21,225
kW Load Factor									
Energy									
Applied For Bil		29.74	\$		\$		\$ 1,027.98		1,372.8
Current Bil \$ Impac		29.74	\$ \$	338.20	\$ \$		\$ 1,027.98 \$ -	\$	1,372.8
% Impac		0.0%	Ş	0.0%	Ş	0.0%	- ç 0.09		0.0
% of Total Bil		40.9%		59.8%		61.3%	61.79	6	62.0
Distribution Applied For Bil	l é	28.37	\$	91.82	ć	162.32	\$ 232.82	\$	303.32
Applied For Bil Current Bil		28.37	\$ \$		\$ \$		\$ 232.82 \$ 231.15		303.3
\$ Impac		0.22	\$		\$		\$ 1.67	<u> </u>	2.1
% Impac		0.8%		0.7%		0.7%	0.79		0.7
% of Total Bil	I	39.1%		16.2%		14.6%	14.05	6	13.7
Retail Transmission									
Applied For Bil	\$	4.04	\$	40.33	\$	80.66	\$ 120.99	\$	161.3
Current Bil		3.77	\$		\$		\$ 113.02		150.7
\$ Impac		0.27	\$		\$		\$ 7.97		10.6
% Impac % of Total Bil		7.2% 5.6%		7.0% 7.1%		7.0% 7.2%	7.19		7.0 7.3
		5.070		7.170		7.276	7.5		7.5
Delivery (Distribution and Retail Transmission)									
Applied For Bil		32.41		132.15			\$ 353.81		464.6
Current Bil \$ Impac		31.92 0.49	\$ \$		\$ \$		\$ 344.17 \$ 9.64		451.8
% Impac		1.5%	Ŷ	2.6%	Ŷ	2.7%	2.8		2.8
% of Total Bil		44.6%		23.4%		21.8%	21.29		21.0
Regulatory Applied For Bil	ı ć	3.54	\$	33.16	\$	66.05	\$ 98.95	\$	131.8
Current Bil		3.54	\$		\$ \$		\$ 98.95 \$ 98.95		131.8
\$ Impac		-	\$	-	\$		\$ -	\$	-
% Impac		0.0%		0.0%		0.0%	0.05		0.0
% of Total Bil	1	4.9%		5.9%		5.9%	5.99	6	6.0
Debt Retirement Charge									
Applied For Bil	\$	3.50	\$	35.00	\$	70.00	\$ 105.00	\$	140.00
Current Bil		3.50	\$	35.00	\$		\$ 105.00		140.00
\$ Impac		- 0.0%	\$	- 0.0%	\$		<u>\$</u> -	\$	-
% Impac % of Total Bil		4.8%		6.2%		0.0%	0.05		0.0 6.3
		1.070		0.270		0.570	0.5		0.5
GST									
Applied For Bil		3.46		26.93		53.11			105.4
Current Bil \$ Impac		3.44	\$ \$		\$ \$		\$ 78.81 \$ 0.48		104.8
% Impac		0.02	ږ	0.17	Ŷ	0.6%	5 0.42 0.65		0.6
% of Total Bil		4.8%		4.8%		4.8%	4.85		4.8
Fotal Bill	l ć	72.65	\$	565.44	\$	1 115 22	¢ 1.665.00	ć	2 214 0
Applied For Bil Current Bil		72.65 72.14	\$ \$		\$ \$		\$ 1,665.03 \$ 1,654.91		2,214.82
	-		-			-,	,		.,
\$ Impac	t\$	0.51	\$	3.49	\$	6.80	\$ 10.12	\$	13.42

Street Lighting

Monthly Rates and Charges		Current Rate	Applied For Rate
Service Charge	\$	0.92	0.93
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	5.7841	5.8302
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.0525	1.1714
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6988	1.7871
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW	Loss Factor	1.0612
RPP Tier One	750	kWh	Load Factor	49.3%		·

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0560	10.75	192	0.0560	10.75	0.00	0.0%	44.18%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.75			10.75	0.00	0.0%	44.18%
Service Charge	1	0.92	0.92	1	0.93	0.93	0.01	1.1%	3.82%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	5.7841	5.78	1	5.8302	5.83	0.05	0.9%	23.96%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			6.70			6.76	0.06	0.9%	27.78%
Retail Transmission Rate – Network Service Rate	1	1.0525	1.05	1	1.1714	1.17	0.12	11.4%	4.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.6988	1.70	1	1.7871	1.79	0.09	5.3%	7.36%
Total: Retail Transmission			2.75			2.96	0.21	7.6%	12.17%
Sub-Total: Delivery (Distribution and Retail Transmission)	I		9.45			9.72	0.27	2.9%	39.95%
Wholesale Market Service Rate	192	0.0052	1.00	192	0.0052	1.00	0.00	0.0%	4.11%
Rural Rate Protection Charge	192	0.0010	0.19	192	0.0010	0.19	0.00	0.0%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.03%
Sub-Total: Regulatory			1.44		-	1.44	0.00	0.0%	5.92%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.18%
Total Bill before Taxes			22.90			23.17	0.27	1.2%	95.23%
GST	22.90	5%	1.15	23.17	5%	1.16	0.01	0.9%	4.77%
			24.05			24.33	0.28	1.2%	100.00%

Rate Class Threshold Test											
Street Lighting											
	kWh	70		130		180			270		360
Loss Factor /	Adjusted kWh	75		138		192			287		383
	kW Load Factor	0.20 0.48		0.35 0.51		0.50 0.49			0.75 0.49		1.00).49
	LUAU FACIOI	0.40		0.51		0.49			0.49	, c	J.49
Energy											
	Applied For Bill			7.73			10.75	\$	16.07	\$	21.45
	Current Bill			7.73	\$		10.75	\$	16.07	\$	21.45
	\$ Impact % Impact	\$ - 0.0%	\$	- 0.0%	\$		- 0.0%	\$	- 0.0%	\$	- 0.0%
	% of Total Bill	26.4%		37.8%			44.2%		51.5%		56.3%
Distribution											
	Applied For Bill			6.76			6.76		6.76		6.76
	Current Bill \$ Impact		\$	6.70 0.06	\$		6.70 0.06	\$	6.70 0.06	\$	6.70 0.06
	% Impact	\$ 0.06 0.9%	\$	0.06	\$		0.06	\$	0.06	\$	0.06
	% of Total Bill	42.5%		33.1%			27.8%		21.7%		17.7%
Retail Transmission											
	Applied For Bill			2.96			2.96		2.96	\$	2.96
	Current Bill \$ Impact		\$ \$	2.75 0.21	\$ \$		2.75 0.21	\$ \$	2.75 0.21	\$ \$	2.75
	% Impact	7.6%		7.6%	Ş		7.6%	ډ	7.6%	ş	7.6%
	% of Total Bill	18.6%		14.5%			12.2%		9.5%		7.8%
Delivery (Distribution and Retail Transmission)											
	Applied For Bill Current Bill		Ş Ş	9.72 9.45	\$ \$		9.72 9.45	\$ \$	9.72 9.45	\$ \$	9.72 9.45
		\$ 0.27		0.27	\$		0.27	\$	0.27	\$	0.27
	% Impact	2.9%		2.9%	Ŧ		2.9%	Ŧ	2.9%	Ŧ	2.9%
	% of Total Bill	61.2%		47.6%			40.0%		31.2%		25.5%
Para later											
Regulatory	Applied For Bill	¢ 0.72	ć	1.11	ć		1.44	ć	2.03	ć	2.62
	Current Bill		\$		\$		1.44	\$	2.03	\$	2.62
	\$ Impact		\$	-	\$		-	\$	-	\$	-
	% Impact	0.0%		0.0%			0.0%		0.0%		0.0%
	% of Total Bill	4.5%		5.4%			5.9%		6.5%		6.9%
Debt Retirement Charge											
best retrement onlige	Applied For Bill	\$ 0.49	\$	0.91	Ś		1.26	\$	1.89	\$	2.52
	Current Bill			0.91	\$		1.26		1.89	\$	2.52
	\$ Impact		\$	-	\$		-	\$	-	\$	-
	% Impact	0.0%		0.0%			0.0%		0.0%		0.0%
	% of Total Bill	3.1%		4.5%			5.2%		6.1%		6.6%
GST											
	Applied For Bill	\$ 0.76	\$	0.97	\$		1.16	\$	1.49	\$	1.82
	Current Bill				\$		1.15	\$	1.47	\$	1.80
	\$ Impact		\$	0.01	\$		0.01	\$	0.02	\$	0.02
	% Impact % of Total Bill	2.7% 4.8%		1.0% 4.7%			0.9% 4.8%		1.4% 4.8%		1.1% 4.8%
	78 OF TOTAL BII	4.0%		4.770			4.0%		4.0%		4.0%
Total Bill											
	Applied For Bill			20.44			24.33		31.20		38.13
	Current Bill		\$	20.16			24.05	\$	30.91	\$	37.84
	\$ Impact % Impact		\$	0.28	\$		0.28	\$	0.29	\$	0.29
	76 impact	1.9%		1.4%			1.2%		0.9%		0.8%