EB-2024-0008

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* S.O. 1998,c.15 (Schedule B);

AND IN THE MATTER OF an application by Atikokan Hydro Inc.

For an order approving just and reasonable rates and Other charges for electricity distribution beginning May 1, 2025.

Atikokan Hydro Inc.

Draft Rate Order

Filed: April 7, 2025

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Live Excel Models

The following models have been filed together as evidence to support this Draft Rate Order. The models include:

- Atikokan_2025 COS_Rev_Reqt_Workform_1.0_DRO_20250407
- Atikokan_2025 COS_Tariff_Schedule_and_Bill_Impact_Model_DRO_20250407
- Atikokan_2025_COS_Cost_Allocation_Model_1.0_DRO_20250407
- Atikokan_2025 COS_Test_year_Income_Tax_PILS_1.0_DRO_20250407
- Atikokan_2025_RSTR_Workform_1.0_DRO_20250407
- Atikokan_2025 COS_Load_Profiles_DRO_20250407
- Atikokan_2025 COS_GA_Analysis_Workform_1.0_DRO_20250407
- o Atikokan_2025 COS_Filing_Requirements_Chapter2_Appendices_DRO_20250407
- o Atikokan_2025 COS_DVA_Continuity_Schedule_CoS_1.0_DRO_20250407
- Atikokan_2025 COS_Load Forecast Model_DRO_20250407

List of Appendices

- Appendix A Draft Tariff of Rates and Charges
- Appendix B Bill Impacts Model
- Appendix C Revenue Requirement Workform
- Appendix D Cost Allocation

1. Background

Atikokan Hydro Inc. (the "Applicant" or "Atikokan") filed a Cost of Service application with the Ontario Energy Board (the OEB) on October 30, 2024 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the "Act"), seeking approval for changes to the rates that Atikokan charges for electricity distribution, to be effective May 1, 2025 (OEB file number EB-2024-0008) (the "Application").

The OEB issued a completeness letter November 13, 2024 and published a Notice of Hearing dated November 21, 2024.

The OEB also issued a Letter of Direction and Notice of Application on November 21, 2024. In Procedural Order No. 1, dated December 16, 2024, the OEB approved the request of the Vulnerable Energy Consumers Coalition (VECC) to be an intervenor in this proceeding. The Procedural Order also indicated the prescribed dates for a one-day Issues Day meeting, and a settlement conference.

On January 13, 2025, the OEB issued a direction that OEB staff would be a party to the settlement conference and to any resulting settlement proposal.

All parties (i.e, OEB staff, VECC and Atikokan) participated in a one-day Issues Day meeting held January 15, 2025.

On January 21, 2025, OEB staff, on behalf of all the parties, submitted a proposed issues list to the OEB for approval. The OEB approved the Issues List on February 4, 2025. The OEB also accepted the mutually agreed to list of evidentiary clarifications, updates and corrections to be made by Atikokan (commitment responses).

Atikokan filed its commitment responses with the OEB on February 19, 2025.

A settlement conference was convened virtually on February 24-25 and re-convened March 4, 2025 in accordance with the OEB's *Rules of Practice and Procedure* (the "Rules") and the OEB's *Practice Direction on Settlement Conferences* (the "Practice Direction"). Atikokan Hydro, VECC, and OEB staff participated in the settlement conference. OEB staff was a party to the settlement. As part of the VSU pilot, the facilitator for the settlement conference was an OEB Commissioner.

Atikokan filed a Settlement Proposal covering all issues on March 20, 2025.

Subsequent to the Settlement Proposal filed by Atikokan Hydro, the OEB issued its Decision and Order in the generic Cost of Capital proceeding on March 27, 2025.

On March 27, 2025, the Ontario Energy Board issued its Decision and Order ("the Decision"), approving the Settlement Proposal as filed. On the 1st of April, Atikokan as ordered advised the

OEB Atikokan will be able to update the proposed Tariff of Rates and Changes to reflect the decision in the cost of capital generic proceeding; EB-2024-0063.

Atikokan submits this Draft Rate Order ("DRO") pursuant to the Decision dated March 27, 2025.

The DRO has been prepared on the basis that the new rates will be effective May 1, 2025.

2. Bill Impact

Table 1 - 2025 Summary of Total Bill Impacts

Rate Class	Usage		Current Rates	2025 Proposed	\$	%
Rate Class	kWh	kW	Total Bill \$	Rates Total Bill \$	Difference	Difference
Residential - RPP	750		142.97	136.10	(6.87)	-4.80%
Residential - RPP	141		61.00	56.97	(4.02)	-6.60%
Residential - RPP	547		115.64	109.72	(5.92)	-5.12%
Residential - non-RPP (retailer)	750		138.52	132.84	(5.68)	-4.10%
GS<50 kW - RPP	2,000		365.43	349.15	(16.28)	-4.46%
GS <50 kW -RPP	3,000		503.10	478.68	(24.42)	-4.85%
GS<50 kW – non-RPP (retailer)	2,000		353.99	340.88	(13.11)	-3.70%
GS > 50 to 4,999 kW – non- RPP (retailer)	83,882	190	13,464.07	13,144.37	(319.69)	-2.37%
GS > 50 to 4,999 kW – non- RPP (other)	72,337	125	11,233.69	11,015.27	(218.42)	-1.94%
GS> 50 to 4,999 kW – non- RPP (other)	433,900	1,304	71,169.41	69,112.37	(2,057.04)	-2.89%
GS> 50 to 4,999 kW – non- RPP (other)	15,348	55	2,939.70	2,861.61	(78.09)	-2.66%
GS>50 to 4,999 kW – non- RPP (Other)	32,850	87	5,883.87	5,740.11	(143.76)	-2.44%
Street Lighting -non-RPP (other)	43,319	93	19,070.44	18,363.87	(706.57)	-3.71%

Table 2 - 2025 Proposed Rates - Summary of Monthly Change

			A - Sud	n-Total	B – Sub Distribut		C – Sub	-Total		
Rate Class	A - Sub-Total Usage Distribution					Total Delivery		Total Bill Impact		
	kWh	kW	\$	%	\$	%	\$	%	\$	%
Residential - RPP	750		(3.37)	-8.14%	(8.16)	-16.32%	(6.79)	-10.66%	(6.87)	-4.8%
Residential - RPP	141		(3.37)	-8.14%	4.27	9.85%	4.01	8.74%	(4.02)	-6.6%
Residential - RPP	547		(3.37)	-8.14%	(6.87)	-14.36%	(5.86)	-10.15%	(5.92)	-5.12%
Residential - non-RPP (retailer)	750		(3.37)	-8.14%	(6.97)	-13.1%	(5.60)	-8.37%	(5.68)	-4.1%
GS<50 kW - RPP	2,000		(6.40)	-6.38%	(19.18)	-15.56%	(16.07)	-10.41%	(16.28)	-4.46%
GS <50 kW -RPP	3,000		(9.60)	-9.08%	(28.77)	-20.57%	(24.10)	-12.92%	(24.42)	-4.85%
GS<50 kW – non-RPP (retailer)	2,000		(6.40)	-6.38%	(16.01)	-12.15%	(12.89)	-7.92%	(13.11)	-3.7%
GS > 50 to 4,999 kW – non-RPP (retailer)	83,882	190	(86.66)	-5.79%	(261.44)	-12.65%	(130.44)	-4.10%	(319.69)	-2.37%
GS > 50 to 4,999 kW – non-RPP (other)	72,337	125	(57.01)	-4.7%	(147.99)	-8.83%	(61.80)	-2.57%	(218.42)	-1.94%
GS> 50 to 4,999 kW – non-RPP (other)	433,900	1,304	(594.75)	-9.29%	(1,992.85)	-20.83%	(1031.67)	-5.80%	(2,057.04)	-2.89%
GS> 50 to 4,999 kW – non-RPP (other)	15,348	55	(25.09)	-2.78%	(88.19)	-8.63%	(50.27)	-3.74%	(78.09)	-2.66%
GS>50 to 4,999 kW – non-RPP (Other)	32,850	87	(39.68)	-3.80%	(127.50)	-9.99%	(67.51)	-3.78%	(143.76)	-2.44%
Street Lighting -non-RPP (other)	43,319	93	(672.93)	-5.77%	(595.12)	-4.98%	(546.54)	-4.42%	(706.57)	-3.71%

Appendix A contains a detailed set of bill impact calculations.

3. Decision

As a result of the OEB's updates, Atikokan's service revenue requirement has been updated to \$1,808,301 and the base revenue requirement to \$1,643,006. The service revenue deficiency has been updated to \$13,759; a reduction of \$8,717. See Table 3 below for a detailed summary of the revenue requirement changes.

Table 3- Summary of 2025 Revenue Requirement

	Decision and Order March 27, 2025	Draft Rate Order April 7, 2025	
Long Term Debt	4.66%	4.51%	-0.15%
Short Term Debt	5.04%	3.91%	-1.13%
	9.25%	9.00%	-0.25%
Return on Equity Regulated Rate of	6.51%	6.28%	-0.23%
Return	0.51%	0.20%	-0.23%
Controllable	\$1,364,267	\$1,364,267	\$0
Expenses			
Cost of Power	\$3,157,262	\$3,157,262	\$0
Total Eligible	\$4,521,529	\$4,521,529	\$0
Distribution Expenses			
Working Capital	7.5%	7.5%	0.00%
Allowance Rate			
Working Capital	\$339,115	\$339,115	\$0
Allowance	,	,	
Gross Fixed Assets	\$8,167,875	\$8,167,875	\$0
(avg)			
Accumulated	\$(4,703,692)	\$(4,703,692)	\$0
Depreciation (avg)			
Net Fixed Assets	\$3,464,184	\$3,464,184	\$0
(avg)			
Working Capital	\$339,115	\$339,115	\$0
Allowance			
Rate Base	\$3,803,298	\$3,803,298	\$0
Regulated Rate of	6.51%	6.28%	-0.23%
Return			
Regulated Return	\$247,640	\$238,923	-\$8,717
on Capital			
Deemed Interest	\$106,918	\$102,004	-\$4,914
Expense			
Deemed Return on	\$140,722	\$136,919	-\$3,803
Equity			
OM&A Expense	\$1,335,301	\$1,335,301	\$0
·	\$205,111	\$205,111	\$0 \$0
Depreciation Expense	φ∠υυ, ιιι	φ205,111	φυ
•	\$38 0ee	\$20,066	\$0
Property Tax	\$28,966	\$28,966	
Income Tax (PILS) Service Revenue	0	0	0 \$9.717
Requirement	\$1,817,018	\$1,808,301	\$8,717
Revenue Offset	\$174,295	\$174,295	\$0
	\$1,642,723	\$1,643,006	\$0
Base Revenue		· /	Ŧ -
Base Revenue Requirement	V 1,0 1=,1 =0		
Requirement Revenue	\$22,476	\$13,759	-\$8,717

4. Cost of Capital

Due to the Decision in the generic cost of capital proceeding issued by the OEB March 27, 2025, Atikokan has amended the models for the parameters in the decision.

Table 4 - 2025 Cost of Capital

The changes to the cost of capital parameters issued by the OEB are set out below in Table 4.

Decision and Draft Rate Variance Order Order Capital Structure: March 27, 2025 April 7, 2025 56.0% 56.0% 56.0% Long-term debt Capitalization Ratio (%) 4.0% 4.0% 4.0% Short-term debt Capitalization Ratio (%) 40.0% 40.0% 40.0% Common Equity Capitalization Ratio (%) 0.0% 0.0% 0.0% Preferred Shares Capitalization Ratio (%) 100.0% 100.0% 100.0% Cost of Capital 4.66% 4.51% -0.15% Long-term debt Cost Rate (%) 5.04% 3.91% -1.13% Short-term debt Cost Rate (%) 9.25% 9.00% -0.25% Common Equity Cost Rate (%) 6.51% 6.28% -0.23% TOTAL

As a result,

- The long-term debt decreased by \$3,195
- The short-term debt decreased by \$1,719
- The equity decreased by \$3,803

This is a combined decrease of \$8,717.

The following from Tab 7. Cost_of_Capital of the Revenue Requirement Workform illustrates the parameters used in settlement and the updated cost of capital with parameters from the generic cost of capital Decision.

		Settleme	Settlement Agreement		
	Debt	(%)	(\$)	(%)	(\$)
8 9	Long-term Debt Short-term Debt	56.00% 4.00%	\$2,129,847 \$152,132	4.66% 5.04%	\$99,251 \$7,667
10	Total Debt	60.00%	\$2,281,979	4.69%	\$106,918
	Equity				
11	Common Equity	40.00%	\$1,521,319	9.25%	\$140,722
12	Preferred Shares	0.00%	\$-	9.25%	\$ -
13	Total Equity	40.00%	\$1,521,319	9.25%	\$140,722
14	Total	100.00%	\$3,803,298	6.51%	\$247,640

		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$2,129,847	4.51%	\$96,056
9	Short-term Debt	4.00%	\$152,132	3.91%	\$5,948
10	Total Debt	60.00%	\$2,281,979	4.47%	\$102,004
	Equity				
11	Common Equity	40.00%	\$1,521,319	9.00%	\$136,919
12	Preferred Shares	0.00%	\$ -	9.00%	\$ -
13	Total Equity	40.00%	\$1,521,319	9.00%	\$136,919
14	Total	100.00%	\$3,803,298	6.28%	\$238,923

5. Revenue Requirement

Below provides a summary of the changes in the revenue requirement workform.

Table 5 - 2025 Revenue Requirement

	Decision and Order March 27, 2025	Draft Rate Order April 7, 2025	Variance
OM&A Expenses	\$1,335,301	\$1,335,301	\$0
Amortization/Depreciation	\$205,111	\$205,111	\$0
Property Taxes	\$28,966	\$28,966	\$0
Income Taxes (Grossed up) (PILS)	\$0	\$0	\$0
Other Expenses	-	-	
Return			
Deemed Interest Expense	\$106,918	\$102,004	-\$4,914
Return on Deemed Equity	\$140,722	\$136,919	-\$3,803
Service Revenue Requirement (before Revenues)	\$1,817,018	\$1,808,301	-\$8,717
Revenue Offsets	\$174,295	\$174,295	\$0
Base Revenue Requirement	\$1,642,723	\$1,643,006	-\$8,717
Grossed up Revenue Deficiency	\$22,476	\$13,759	-\$8,717

The calculations supporting this change as part of the Draft Rate Order are included in the updated live excel revenue requirement model.

The following tabs in the Revenue Requirement Workform were updated:

- Tab 3: Data Input Sheet
 - o Distribution Revenue at Proposed Rates
 - Cost of Capital Parameters
- Tab 7: Cost of Capital
- Tab 11: Cost Allocation
 - Allocated Costs
 - o Calculated Class Revenues
- Tab 13: Rate Design

6. Cost Allocation

As a result of the changes to the Revenue Requirement Workform, the Cost Allocation Model was updated with new data.

Specifically, the following tabs in the Cost Allocation Model were updated:

- Tab I3: TB Data
 - o RRWF Reference
- Tab I6.1: Revenue
 - Deficiency/Sufficiency

The proposed revenue-to-cost ratios for all rate classes are still within the OEB policy range; 85-115% for residential and 80-120% respectively for all other rate classes.

A summary of the updated revenue to cost ratios are provided below in Table 6:

Table 6 - Proposed 2025 Revenue to Cost Ratios

	Decision and Order March 27, 2025			Draft Rate Order April 7, 2025		
Rate Class	Calculated R/C Ratio	Proposed R/C Ratio	Var	Calculated R/C Ratio	Proposed R/C Ratio	Var
Residential	98.92%	98.92%	0.00%	98.84%	98.92%	0.00%
General Service < 50 kW	116.95%	116.95%	0.00%	116.96%	116.95%	0.00%
General Service > 50 to 4999 kW	84.88%	85.07%	0.19%	85.07%	85.04%	1.50%
Street Lighting	120.58%	120.00%	-0.58%	120.49%	120.00%	-6.25%

7. Rate Design

As a result of the updates to the revenue requirement, distribution rates have been adjusted for all rate classes. Consistent with the Settlement Proposal except for residential which is fully fixed, where the current fixed service charge is greater than the minimum Peak Load Carrying Capability (PLCC), the current fixed service charge would be maintained, and the volumetric variable rate would be adjusted. Accordingly, the fixed service charges for the GS > 50, GS < 50 and Street Lighting customer classes are held at the 2024 OEB's approved rates and Atikokan adjusted the volumetric rates accordingly, in accordance with OEB Policy.

Table 7 - Summary of 2025 Fixed to Variable Split

Rate Class		and Order 27, 2025		ate Order 7,2025
	Fixed %	Variable %	Fixed %	Variable %
Residential	100.00%	0.00%	100.00%	0.00%
General Service < 50 kW	89.55%	10.45%	90.04%	9.96%
General Service > 50 to 4999 kW	38.35%	61.65%	38.67%	61.33%
Street Lighting	90.91%	9.09%	91.35%	8.65%

8. PILS

Atikokan updated the PILS model Tab A: Data Input Sheet for the Cost of Capital parameters. The changes did not result in a change to the grossed-up Income Taxes (PILS) as shown in the table below.

Table 8 - Summary of Grossed up PILS

	Decision and Order March 27, 2025	Draft Rate Order April 7, 2025	Variance
Grossed up PILS	\$0	\$0	\$0

APPENDICES

Appendix A – Draft Tariff of Rates and Charges effective May 1, 2025

Appendix B – Bill Impact Model
Appendix C – Revenue Requirement Workform

Appendix D – Cost Allocation

Appendix A – Draft Tariff of Rates and Charges effective May 1, 2025

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	55.33
\$	(3.75)
\$	0.42
\$/kWh	(0.0030)
\$/kWh	0.0066
\$/kWh	0.0001
\$/kWh	0.0117
\$/kWh	0.0069
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0015
\$	0.25
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	89.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0059
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0027)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kWh	(0.0041)
Rate Rider for Dispositon of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -		
effective until April 30, 2026	\$/kWh	0.0066
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.20

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	661.90
Distribution Volumetric Rate	\$/kW	4.4545
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April	30, 2026 \$/kW	(0.8958)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April	30, 2027 \$/kW	(0.5596)
Rate Rider for Dispositon of Global Adjustment Account (2025) Applicable only for Non-RPP	Customers -	
effective until April 30, 2026	\$/kWh	0.0066
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kW	0.0563
Retail Transmission Rate - Network Service Rate	\$/kW	4.1630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3735
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.4167

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2024-0008
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6232
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	16.95
Distribution Volumetric Rate	\$/kW	12.5259
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8497)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kW	(8.7513)
Rate Rider for Dispositon of Global Adjustment Account (2025) Applicable only for Non-RPP Customers -		
effective until April 30, 2026	\$/kWh	0.0066
Rate Rider for Disposition of CBR Class B Account (2025) - effective until April 30, 2026	\$/kW	0.0450
Retail Transmission Rate - Network Service Rate	\$/kW	3.1399
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8348
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0008

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$ 25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 25.00
Special meter reads	\$ 25.00

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2024-0008
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	28.00
Reconnection at meter - after regular hours	\$	315.00
Reconnection at pole - during regular hours	\$	28.00
Reconnection at pole - after regular hours	\$	315.00
Other		
Specific charge for access to the power poles - \$/pole/year	\$	39.14
(with the exception of wireless attachments)		39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0/54
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0648

Appendix B – Bill Impacts Model



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Table 1	1	•	1	•		1		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0754	750		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0754	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0754	72,337	125	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0754	43,319	93	DEMAND	622
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0754	141		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0945	1.0754	750		CONSUMPTION	1
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0754	547		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0945	1.0754	3,000		CONSUMPTION	1
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	Non-RPP (Retailer)	1.0945	1.0754	2,000		CONSUMPTION	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Retailer)	1.0945	1.0754	83,882	190	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0754	433,900	1,304	EMAND - INTERVA	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0754	15,348	55	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kw	Non-RPP (Other)	1.0945	1.0754	32,850	87	DEMAND	1
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE CLASSES / CATECORIES		Sub-Total									Total		
RATE CLASSES / CATEGORIES	Units	A					В			;		Total Bill	
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$	(3.37)	-8.1%	\$	(8.16)	-16.3%	\$	(6.79)	-10.7%	\$	(6.87)	-4.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$	(6.40)	-6.4%	\$	(19.18)	-15.6%	\$	(16.07)	-10.4%	\$	(16.28)	-4.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	(57.01)	-4.7%	\$	(147.99)	-8.8%	\$	(61.80)	-2.6%	\$	(218.42)	-1.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	(672.93)	-5.8%	\$	(595.12)	-5.0%	\$	(546.54)	-4.4%	\$	(706.57)	-3.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$	(3.37)	-8.1%	\$	(4.27)	-9.9%	\$	(4.01)	-8.7%	\$	(4.02)	-6.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kwh	\$	(3.37)	-8.1%	\$	(6.97)	-13.1%	\$	(5.60)	-8.4%	\$	(5.68)	-4.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$	(3.37)	-8.1%	\$	(6.87)	-14.4%	\$	(5.86)	-10.2%	\$	(5.92)	-5.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$	(9.60)	-9.1%	\$	(28.77)	-20.6%	\$	(24.10)	-12.9%	\$	(24.42)	-4.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retails	kwh	\$	(6.40)	-6.4%	\$	(16.01)	-12.1%	\$	(12.89)	-7.9%	\$	(13.11)	-3.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kw	\$	(86.66)	-5.8%	\$	(261.44)	-12.7%	\$	(130.44)	-4.1%	\$	(319.69)	-2.4%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	(594.75)	-9.3%	\$	(1,992.85)	-20.8%	\$	(1,031.67)	-5.8%	\$	(2,057.04)	-2.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	(25.09)	-2.8%	\$	(88.19)	-8.6%	\$	(50.27)	-3.7%	\$	(78.09)	-2.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kw	\$	(39.68)	-3.8%	\$	(127.50)	-10.0%	\$	(67.51)	-3.8%	\$	(143.76)	-2.4%
								+					

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP | RPP

750 kWh Consumption - kW Demand 1.0945 1.0754 Current Loss Factor Proposed/Approved Loss Factor

	Current O	EB-Approved	d	Proposed			lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 54.81			\$ 55.33		\$ 55.33	\$ 0.52	0.95%	
Distribution Volumetric Rate	-	750		\$ -	750		\$ -		
DRP Adjustment		750	\$ (13.42)		750			3.87%	
Fixed Rate Riders	-	1	\$ -	\$ (3.37)	1	\$ (3.37)	\$ (3.37)		
Volumetric Rate Riders	-	750		\$ -	750		\$ -		
Sub-Total A (excluding pass through)			\$ 41.39			\$ 38.02		-8.14%	
Line Losses on Cost of Power	\$ 0.0990	71	\$ 7.02	\$ 0.0990	57	\$ 5.60	\$ (1.42)	-20.21%	
Total Deferral/Variance Account Rate	\$ 0.0018	750	\$ 1.35	\$ (0.0030)	750	\$ (2.25)	\$ (3.60)	-266.67%	
Riders	·			, ,		. ,			
CBR Class B Rate Riders	\$ (0.0002)		\$ (0.15)	\$ 0.0001	750	\$ 0.08	\$ 0.23	-150.00%	
GA Rate Riders	-	750	\$ -	\$ -	750	-	\$ -		
Low Voltage Service Charge	-	750	\$ -		750	-	\$ -		
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	¢	0.00%	
	0.42	'	φ 0.42	Φ 0.42	'	Ψ 0.42	φ -	0.00 /6	
Additional Fixed Rate Riders	-	1	\$ -	\$ -	1	-	\$ -		
Additional Volumetric Rate Riders		750	\$ -	\$ -	750	\$ -	\$ -		
Sub-Total B - Distribution (includes			\$ 50.03			\$ 41.87	\$ (8.16)	-16.32%	
Sub-Total A)						•	, ,		
RTSR - Network	\$ 0.0101	821	\$ 8.29	\$ 0.0117	807	\$ 9.44	\$ 1.15	13.82%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 0.0065	821	\$ 5.34	\$ 0.0069	807	\$ 5.57	\$ 0.23	4 30%	
Transformation Connection	Ψ 0.0003	021	Ψ 0.04	Ψ 0.0003	001	Ψ 5.57	Ψ 0.23	4.50 /0	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 63.66			\$ 56.87	\$ (6.79)	-10.66%	
Total B)			Ψ 00.00			Ψ 00.07	Ψ (0.73)	10.0070	
Wholesale Market Service Charge	\$ 0.0045	821	\$ 3.69	\$ 0.0045	807	\$ 3.63	\$ (0.06)	-1.75%	
(WMSC)	0.00-10	021	ψ 0.00	Ψ 0.00-10	001	Ψ 0.00	(0.00)	1.7070	
Rural and Remote Rate Protection	\$ 0.0015	821	\$ 1.23	\$ 0.0015	807	\$ 1.21	\$ (0.02)	-1.75%	
(RRRP)		021					` '		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		_	\$ 0.25		0.00%	
TOU - Off Peak	\$ 0.0760	480	\$ 36.48		480	\$ 36.48		0.00%	
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47		0.00%	
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$ 143.11			\$ 136.24		-4.80%	
HST	13%		\$ 18.60			\$ 17.71		-4.80%	
Ontario Electricity Rebate	13.1%		\$ (18.75)	13.1%		\$ (17.85)			
Total Bill on TOU			\$ 142.97			\$ 136.10	\$ (6.87)	-4.80%	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh

Demand - kW
Current Loss Factor 1.0945
Proposed/Approved Loss Factor 1.0754

Rate	
Monthly Service Charge \$ 89.51 1 \$ 89.51 \$ 89.51 \$ - 0.00	
Distribution Volumetric Data C 0.0054 2000 C 10.00 C 2000 C 44.00 C 40.0 C 40.0 C	
	%
Fixed Rate Riders	
Volumetric Rate Riders \$ - 2000 \$ (0.0037) 2000 \$ (7.40) \$ (7.40)	
Sub-Total A (excluding pass through) \$ 100.31 \$ 93.91 \$ (6.40) -6.38	
Line Losses on Cost of Power \$ 0.0990 189 \$ 18.72 \$ 0.0990 151 \$ 14.94 \$ (3.78) -20.21	%
Total Deferral/Variance Account Rate \$ 0.0021 2,000 \$ 4.20 \$ (0.0027) 2,000 \$ (5.40) \$ (9.60) -228.57	2/0
Riders	
CBR Class B Rate Riders \$ (0.0002) 2,000 \$ (0.40) \$ 0.0001 2,000 \$ 0.20 \$ 0.60 -150.00	%
GA Rate Riders \$ - 2,000 \$ - \$ - 2,000 \$ - \$ -	
Low Voltage Service Charge	
Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 \$ - 0.00	0/.
$\begin{bmatrix} 3 & 0.42 \\ 1 \end{bmatrix} \begin{bmatrix} 3 & 0.42 \\ 3 \end{bmatrix} \begin{bmatrix} 3 & 0.42 \\ 1 \end{bmatrix} \begin{bmatrix} 3 & 0.42 \\ 3 \end{bmatrix} \begin{bmatrix} 3 $	⁷⁰
Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ -	
Additional Volumetric Rate Riders 2,000 \$ - \$ - 2,000 \$ - \$ -	
Sub-Total B - Distribution (includes \$ 123.25 \$ 104.07 \$ (19.18) -15.56	27
Sub-Total A) \$ 123.25 \$ 104.07 \$ (19.16) -13.56	76
RTSR - Network \$ 0.0088 2,189 \$ 19.26 \$ 0.0102 2,151 \$ 21.94 \$ 2.67 13.89	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and \$ 0.0054 2,189 \$ 11.82 \$ 0.0057 2,151 \$ 12.26 \$ 0.44 3.71	
Transformation Connection	70
Sub-Total C - Delivery (including Sub- \$ 138.26 \$ (16.07) -10.41	27
Sub-Total C - Delivery (including Sub- Total B) \$ 154.33 \$ 138.26 \$ (16.07) -10.41	76
Wholesale Market Service Charge \$ 0.0045 2,189 \$ 9.85 \$ 0.0045 2,151 \$ 9.68 \$ (0.17) -1.75	27
(WMSC)	70
Rural and Remote Rate Protection \$ 0.0015 2.189 \$ 3.28 \$ 0.0015 \$ 3.28 \$ 0.0015	27
(RRRP) \$ 0.0015 \$ 0.0015 \$ 3.28 \$ 0.0015 \$ 3.23 \$ (0.06) -1.75	70
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.00	%
TOU - Off Peak \$ 0.0760 1,280 \$ 97.28 \$ 0.0760 1,280 \$ 97.28 \$ - 0.000	%
TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ - 0.00	%
TOU - On Peak \$ 0.1580 \$ 0.1580 \$ 56.88 \$ 0.1580 \$ 56.88 \$ - 0.00	%
Total Bill on TOU (before Taxes) \$ 365.80 \$ 349.50 \$ (16.30) -4.46	%
HST 13% \$ 47.55 13% \$ 45.43 \$ (2.12) -4.46	
Ontario Electricity Rebate 13.1% \$ (47.92) 13.1% \$ (45.78) \$ 2.14	
Total Bill on TOU \$ 365.43 \$ 349.15 \$ (16.28) -4.46	%
Title (10120)	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 72,337 kWh

Demand 125 kW

urrent Loss Factor 1.0945 proved Loss Factor 1.0754 Current Loss Factor Proposed/Approved Loss Factor

	Current OE	B-Approve	d		Proposed		lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 661.90	1	\$ 661.90		=	\$ 661.90		0.00%	
Distribution Volumetric Rate	\$ 4.3996	125	\$ 549.95		125	\$ 556.81	\$ 6.86	1.25%	
Fixed Rate Riders	-	1	\$ -	\$ -	1	-	-		
Volumetric Rate Riders	\$ -	125		\$ (0.5110)	125				
Sub-Total A (excluding pass through)			\$ 1,211.85			\$ 1,154.84	\$ (57.01)	-4.70%	
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	-	\$ -		
Total Deferral/Variance Account Rate	\$ 0.7509	125	\$ 93.86	\$ (0.8958)	125	\$ (111.98)	\$ (205.84)	-219.30%	
Riders	·		•	,		,	()		
CBR Class B Rate Riders	(0.0524)	125	\$ (6.55)		125		\$ 13.59	-207.44%	
GA Rate Riders	0.0052	,	\$ 376.15	\$ 0.0066	72,337	\$ 477.42	\$ 101.27	26.92%	
Low Voltage Service Charge	-	125	\$ -		125	-	-		
Smart Meter Entity Charge (if applicable)	-	1	\$ -	\$ -	1	\$ -	\$ -		
Additional Fixed Rate Riders	s	1	\$ -	\$ -	1	-	 \$ -		
Additional Volumetric Rate Riders	•	125	\$ -	\$ -	125	-	\$ -		
Sub-Total B - Distribution (includes				,	-	4 507 00	. (4.47.00)	0.000/	
Sub-Total A)			\$ 1,675.31			\$ 1,527.32	\$ (147.99)	-8.83%	
RTSR - Network	\$ 3.5988	125	\$ 449.85	\$ 4.1630	125	\$ 520.38	\$ 70.53	15.68%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$ 2.2482	105	ф 204.02	¢ 0.2725	405	\$ 296.69	¢ 45.00	E E 7 0/	,
Transformation Connection	\$ 2.2482	125	\$ 281.03	\$ 2.3735	125	\$ 290.09	\$ 15.66	5.57%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-			\$ 2,406.19			\$ 2,344.39	\$ (61.80)	-2.57%	
Total B)			φ 2,400.19			φ 2,344.39	Ψ (01.00)	-2.37 /0	
Wholesale Market Service Charge	\$ 0.0045	79,173	\$ 356.28	\$ 0.0045	77,791	\$ 350.06	\$ (6.22)	-1.75%	
(WMSC)	0.0043	79,173	ψ 550.26	φ 0.0043	11,131	φ 330.00	$\left \begin{array}{cc} \Phi & (0.22) \end{array} \right $	-1.7370	
Rural and Remote Rate Protection	\$ 0.0015	79,173	\$ 118.76	\$ 0.0015	77,791	\$ 116.69	\$ (2.07)	-1.75%	
(RRRP)		73,173			77,731		` ′		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$ 0.0892	79,173	\$ 7,059.84	\$ 0.0892	77,791	\$ 6,936.64	\$ (123.20)	-1.75%	
Total Bill on Average IESO Whalesale Market Briss			\$ 9,941.32	1		\$ 9,748.03	¢ (402.20\	-1.94%	
Total Bill on Average IESO Wholesale Market Price HST	400/		\$ 9,941.32 \$ 1,292.37	420/		\$ 9,748.03 \$ 1,267.24		-1.94% -1.94%	
Ontario Electricity Rebate	13% 13.1%		φ 1,292.37 ¢	13% 13.1%		φ 1,201.24 ¢	\$ (25.13)	-1.94%	
Total Bill on Average IESO Wholesale Market Price	13.1%		\$ 11,233.69	13.1%		\$ 11,015.27	\$ (218.42)	-1.94%	
Total bill off Average 1530 Wholesale Warket Price			Ψ 11,233.09			φ 11,U13.2 <i>1</i>	φ (210.42)	-1.94%	

Customer Class:
RPP / Non-RPP:
Consumption
Demand
Urrent Loss Factor
Proved Loss Factor
Demand
Deman Current Loss Factor Proposed/Approved Loss Factor

		Current OE	B-Approved	d		Proposed					lm	oact		
		Rate	Volume		Charge		Rate	Volume		Charge	_			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	16.95	622		10,542.90		16.95	622		10,542.90	\$	-	0.00%	
Distribution Volumetric Rate	\$	11.9969	93		1,115.71	\$	12.5259	93	\$	1,164.91	\$	49.20	4.41%	
Fixed Rate Riders	\$	-	1	\$	-	\$	<u>-</u>	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	93	-	-	\$	(7.7648)	93		(722.13)		(722.13)		
Sub-Total A (excluding pass through)				\$	11,658.61				\$	10,985.68	\$	(672.93)	-5.77%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$	0.7683	93	\$	71.45	\$	0.8497	93	\$	79.02	\$	7.57	10.59%	
Riders											•			
CBR Class B Rate Riders	\$	(0.0581)	93	\$	(5.40)	\$	0.0450	93	\$	4.19		9.59	-177.45%	
GA Rate Riders	\$	0.0052		\$	225.26	\$	0.0066	43,319		285.91		60.65	26.92%	
Low Voltage Service Charge	\$	-	93	\$	-			93	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-		
Additional Volumetric Rate Riders	*		93	\$	-	\$	_	93	\$	-	\$	-		
Sub-Total B - Distribution (includes					44.040.00					44.054.70	_	(505.40)	4.000/	
Sub-Total A)				\$	11,949.92				\$	11,354.79	\$	(595.12)	-4.98%	
RTSR - Network	\$	2.7144	93	\$	252.44	\$	3.1399	93	\$	292.01	\$	39.57	15.68%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and	\$	1.7379	93	ď	161.62	•	1.8348	93	¢	170.64	Φ	9.01	E E00/	
Transformation Connection	Ф	1.7379	93	Ф	101.02	\$	1.0340	93	Ą	170.04	Ф	9.01	5.56%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				\$	12,363.98				\$	11,817.44	¢	(546.54)	-4.42%	
Total B)				Ψ	12,303.30				Ψ	11,017.44	Ψ	(340.34)	- 7.72 /0	
Wholesale Market Service Charge	\$	0.0045	47,413	\$	213.36	\$	0.0045	46,585	\$	209.63	\$	(3.72)	-1.75%	
(WMSC)	*	0.0040	47,410	Ψ	210.00	Ψ	0.0040	40,000	Ψ	200.00	Ψ	(0.72)	1.7070	
Rural and Remote Rate Protection	\$	0.0015	47,413	\$	71.12	\$	0.0015	46,585	\$	69.88	\$	(1.24)	-1.75%	
(RRRP)	Ĭ.		,					.0,000	Ť			(/		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.0892	47,413	\$	4,227.79	\$	0.0892	46,585	\$	4,154.01	\$	(73.78)	-1.75%	
T (D''	1			<u> </u>	10.070.10				•	40.054.04	_	(005.00)	0.740/	
Total Bill on Average IESO Wholesale Market Price		400/		\$	16,876.49		400/		\$	16,251.21		(625.28)	-3.71%	
HST		13%		\$	2,193.94		13%		φ .	2,112.66	Ф	(81.29)	-3.71%	
Ontario Electricity Rebate		13.1%		\$	40.070.44		13.1%		\$	40.000.07	A	(700 57)	0 = 40/	
Total Bill on Average IESO Wholesale Market Price				\$	19,070.44				\$	18,363.87	\$	(706.57)	-3.71%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 141 kWh - kW Demand

Current Loss Factor	1.0945
Proposed/Approved Loss Factor	1.0754

Rate Volume Charge S S 48 1 5 5 5 5 5 5 5 5 5			Current OF	B-Approved	t contraction to the contraction of the contraction	<u> </u>	Proposed	<u> </u>	Im	npact	1
Monthly Service Charge \$ \$ \$ \$ \$ \$ \$ \$ \$				Volume	Charge		Volume				1
Distribution Volumetric Rate S					(-)						
DRP Adjustment		\$	54.81	'		\$ 55.33		-	3 \$ 0.52	0.95%	
Fixed Rate Riders \$	Distribution Volumetric Rate	\$	-		•	\$ -		-	\$ -		
Sub-Total A (Excluding pass through) Sub-Total A (Exc	DRP Adjustment			141	\$ (13.42)		141			3.87%	
Sub-Total A concelled new North Sub-Total C-Delivery (including Sub-Total C-Delivery (including Sub-Total B concelled new North Sub-Tota	Fixed Rate Riders	\$	-	1	\$ -	\$ (3.37)	=				
Line Losses on Cost of Power \$ 0.0990 13 \$ 1.32 \$ 0.0990 11 \$ 1.05 \$ (0.27) \$ -20.21% Total Deferral/Valance Account Rate \$ 0.0018 141 \$ 0.25 \$ (0.0030) 141 \$ (0.42) \$ (0.68) \$ -266.67% Righers \$ (0.0002) 141 \$ (0.03) \$ 0.0001 141 \$ 0.01 \$ 0.04 \$ -150.00% GA Rate Riders \$ (0.0002) 141 \$ (0.03) \$ 0.0001 141 \$ 0.01 \$ 0.04 \$ -150.00% GA Rate Riders \$ (0.0002) 141 \$ (0.03) \$ 0.0001 141 \$ 0.01 \$ 0.04 \$ -150.00% GA Rate Riders \$ 0.042 \$ 0.42 \$ 0.42 \$ 0.42 \$ 0.000 Smart Meter Entity Charge (if applicable) \$ 0.42 \$	Volumetric Rate Riders	\$	-	141	T	\$ -	141		Ŧ		
Total Determal/Variance Account Rate S 0.0018 141 S 0.25 S (0.0030) 141 S (0.42) S (0.68) -266.67%	Sub-Total A (excluding pass through)										
Riders \$ 0.0018 141 \$ 0.02 \$ 0.0001 141 \$ 0.003 \$ 0.0001 \$ 0.00 \$ -266.67% \$ 0.0002 \$ 0.0001 \$ 0.00 \$ -266.67% \$ 0.0002 \$ 0.0005 \$ 0.0001 \$ 0.00 \$ 0.	Line Losses on Cost of Power	\$	0.0990	13	\$ 1.32	\$ 0.0990	11	\$ 1.0	5 \$ (0.27)	-20.21%	
Common C	Total Deferral/Variance Account Rate		0.0019	1.11	¢ 0.25	\$ (0.0030)	1.11	¢ (0.4	0 60 (0 60)	266 679/	
CAR ARE Riders S	Riders	Φ	0.0018	141	•	,	141	φ (0.4	,	-200.07 /0	
Low Vollage Service Charge \$		\$	(0.0002)			\$ 0.0001		· ·	1 \$ 0.04	-150.00%	
Smart Meter Entity Charge (if applicable) Smart Meter Entity C	GA Rate Riders	\$	-			\$ -		-	\$ -		
Additional Fixed Rate Riders \$ - 1	Low Voltage Service Charge	\$	-	141	\$ -		141	\$ -	\$ -		
Additional Fixed Rate Riders \$ - 1	Smart Meter Entity Charge (if applicable)		0.42	1	¢ 0.42	¢ 0.42	1	6 04	. ¢	0.000/	
Additional Volumetric Rate Riders 141 \$ - \$ - 141 \$ - \$ \$ - \$ - \$ \$ - \$ \$ \$ \$		a	0.42	'	\$ 0.42	5 0.42	'	5 0.4	2 Þ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total A) Sub-Total A) Sub-Total A) In the manager's summary, discuss the rease RTSR - Connection and/or Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-T	Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -		
Sub-Total A\				141	\$ -	\$ -	141	\$ -	\$ -		
Sub-Total A\	Sub-Total B - Distribution (includes				¢ 42.26			¢ 20.0	e (4.27)	0.950/	
RTSR - Connection and/or Line and Transformation Connection \$ 0.0065 154 \$ 1.00 \$ 0.0069 152 \$ 1.05 \$ 0.04 4.30% In the manager's summary, discuss the reas Sub-Total Bi \$ 45.92 \$ 41.90 \$ 44.90 \$ 4.01 -8.74%	Sub-Total A)				Ψ3.30				, ,	-9.00%	
Transformation Connection \$ 0.0065 154 \$ 1.00 \$ 0.0069 152 \$ 1.05 \$ 0.04 4.30% In the manager's summary, discuss the reas		\$	0.0101	154	\$ 1.56	\$ 0.0117	152	\$ 1.7	7 \$ 0.22	13.82%	In the manager's summary, discuss the reas
Sub-Total Bill on TOU (before Taxes)	RTSR - Connection and/or Line and		0.0065	151	¢ 1.00	¢ 0,0060	150	¢ 10	- 004	4 200/	
Total B)		Ф	0.0003	154	ъ 1.00	\$ 0.0069	152	Φ 1.0	3	4.30%	In the manager's summary, discuss the reas
Total Bill on TOU (before Taxes) Supply Service Charge Supply Service Ch	Sub-Total C - Delivery (including Sub-				¢ 45.02			¢ 44.0	0 6 (4.04)	9 740/	
Number N					φ 45.32			φ 41.3	υ φ (4.01 <i>)</i>	-0.74/0	
Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak	Wholesale Market Service Charge	•	0.0045	15/	¢ 0.60	\$ 0.0045	152	¢ 0.6	¢ (0.01)	1 750/	
(RRRP) Standard Supply Service Charge \$ 0.25	(WMSC)	Φ	0.0043	154	φ 0.09	\$ 0.0045	132	φ 0.0	φ (0.01)	-1.75/0	
Standard Supply Service Charge \$ 0.25 1	Rural and Remote Rate Protection		0.0015	15/	¢ 0.22	\$ 0.0015	152	¢ 0.2	(0.00)	1 750/	
TOU - Off Peak	(RRRP)	Φ		154	•		132		,		
TOU - Mid Peak		\$		•			1				
TOU - On Peak \$ 0.1580 25 \$ 4.01 \$ 0.1580 25 \$ 4.01 \$ - 0.00% Total Bill on TOU (before Taxes) HST Ontario Electricity Rebate \$ 13.1% \$ (8.00) 13.1% \$ (7.47) \$ 0.53		\$									
Total Bill on TOU (before Taxes) \$ 61.06 \$ 57.03 \$ (4.03) -6.60% HST 13% \$ 7.94 13% \$ 7.41 \$ (0.52) -6.60% Ontario Electricity Rebate 13.1% \$ (8.00) 13.1% \$ (7.47) \$ 0.53		\$	0.1220			\$ 0.1220			0 \$ -	0.00%	
HST 13% \$ 7.94 13% \$ 7.41 \$ (0.52) -6.60% Ontario Electricity Rebate \$ 13.1% \$ (8.00) 13.1% \$ (7.47) \$ 0.53	TOU - On Peak	\$	0.1580	25	\$ 4.01	\$ 0.1580	25	\$ 4.0	1 \$ -	0.00%	<u>)</u>
HST 13% \$ 7.94 13% \$ 7.41 \$ (0.52) -6.60% Ontario Electricity Rebate \$ 13.1% \$ (8.00) 13.1% \$ (7.47) \$ 0.53											
HST 13% \$ 7.94 13% \$ 7.41 \$ (0.52) -6.60% Ontario Electricity Rebate 13.1% \$ (8.00) 13.1% \$ (7.47) \$ 0.53	Total Bill on TOU (before Taxes)				\$ 61.06			\$ 57.0	3 \$ (4.03)	-6.60%	\overline{A}
Ontario Electricity Rebate \$ 13.1% \$ (8.00) \$ 13.1% \$ (0.53)			13%		\$ 7.94	13%		\$ 7.4		-6.60%	
					\$ (8.00)	13.1%					
										-6.60%	
									· · · · · · · · · · · · · · · · · · ·		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh - kW Demand 1.0945 1.0754 Current Loss Factor Proposed/Approved Loss Factor

Current OEB-Approved							Proposed		Impact		
Rate		Volume		е		Rate	Volume	Charge		_	
(\$)											% Change
\$	54.81	•	•	54.81		55.33	•		\$	0.52	0.95%
\$	-			-	\$	-			\$	-	
		750		(13.42)			750				3.87%
\$	-	1	\$	-	\$	(3.37)	1		\$	(3.37)	
\$	-	750	\$	-	\$	-	750		\$	-	
			т								-8.14%
\$	0.0892	71	\$	6.32	\$	0.0892	57	\$ 5.04	\$	(1.28)	-20.21%
l ¢	0.0018	750	Ф	1 35	¢	(0.0030)	750	¢ (2.25)	l _e	(3.60)	-266.67%
"	0.0010		Ψ							` ,	
\$	(0.0002)		\$								-150.00%
\$	0.0052		\$	3.90	\$	0.0066		\$ 4.95	\$	1.05	26.92%
\$	-	750	\$	-			750	-	\$	-	
¢	0.42	1	c	0.42	¢	0.42	4	¢ 0.42	•		0.00%
Þ	0.42	1	Φ	0.42	Ф	0.42		5 0.42	ĮΦ	-	0.00%
\$	-	1	\$	-	\$	-	1	-	\$	-	
		750	\$	-	\$	-	750	-	\$	-	
			¢	53 23				\$ 46.26	6	(6 97)	-13.10%
			•					•	i i	` '	
\$	0.0101	821	\$	8.29	\$	0.0117	807	\$ 9.44	\$	1.15	13.82% l
\$	0 0065	821	\$	5 34	\$	0 0069	807	\$ 5.57	Q	0.23	4.30%
Ψ	0.0003	021	Ψ	0.04	Ψ	0.0003	001	Ψ 3.57	Ψ	0.20	۱ ۲.۵۵ /۵
			\$	66 86				\$ 61.26	l s	(5.60)	-8.37%
			<u> </u>	00.00				Ψ 01.20	ΙΨ	(0.00)	0.01 70
\$	0 0045	821	\$	3 69	\$	0 0045	807	\$ 3.63	l _{\$}	(0.06)	-1.75%
*	0.00.10	021	Ψ	0.00	Ι Ψ	0.00-10	001	Ψ 0.00	*	(0.00)	1.7070
\$	0.0015	821	\$	1 23	\$	0.0015	807	\$ 1.21	l _{\$}	(0.02)	-1.75%
*	0.00.0	021	*	0	<u> </u>	0.00.0	•••	·	*	(0.02)	111 6 70
\$	0.0892	750	\$	66.88	\$	0.0892	750	\$ 66.88	\$	-	0.00%
			\$								-4.10%
			\$							(0.74)	-4.10%
	13.1%		•			13.1%		,			
			\$	138.52				\$ 132.84	\$	(5.68)	-4.10%
	Rate (\$) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (\$) \$ 54.81 \$ - \$ - \$ 0.0892 \$ 0.0018 \$ (0.0002) \$ 0.0052 \$ - \$ 0.42 \$ - \$ 0.0101 \$ 0.0065	Rate (\$) \$ 54.81 1 \$ - 750 \$ - 750 \$ - 1 \$ - 750 \$ 0.0892 71 \$ 0.0018 750 \$ (0.0002) 750 \$ 0.0052 750 \$ 0.0052 750 \$ 1750 \$ 0.042 1 \$ - 750 \$ 0.42 1 \$ - 1 \$ 50.0065 821 \$ 0.0065 821 \$ 0.0065 821	Rate (\$)	Rate (\$) Volume (\$) Charge (\$) \$ 54.81 1 \$ 54.81 \$ 750 \$ (13.42) \$ - 750 \$ (13.42) \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ 0.0892 71 \$ 6.32 \$ 0.0018 750 \$ (0.15) \$ 0.0052 750 \$ (0.15) \$ 0.0052 750 \$ 3.90 \$ - 750 \$ - \$ 0.42 1 \$ 0.42 \$ - 750 \$ - \$ 0.42 1 \$ 0.42 \$ - 1 \$ - \$ 53.23 \$ 53.23 \$ 0.0010 821 \$ 8.29 \$ 0.0065 821 \$ 3.69 \$ 0.0015 821 \$ 3.69 \$ 0.0092 750 \$ 66.88 \$ 0.0892 750 \$ 66.88	Rate (\$) Volume (\$) Charge (\$) \$ 54.81 1 \$ 54.81 \$ 5	Rate (\$) Volume (\$) Charge (\$) Rate (\$) \$ 54.81 1 5 54.81 750 5 - 750 5 (13.42) \$ - 750 5 (13.42) \$ - 750 5 - 750 5 - 750 5 - 750 5 - 750 5 - 750 5 (13.42) \$ (3.37) \$ - 750 5 - 750 5 - 750 5 (13.42) \$ (3.37) \$ - 750 5 - 750 5 (13.42) \$ (0.0030) \$ (0.0002) 750 5 (13.42) \$ (0.0002) 750 5 (13.43) \$ (0.0002) 750 5 (13.43) \$ (0.0002) 750 5 (13.43) \$ (0.0002) 750 5 (13.43) \$ (0.0002) 750 5 (13.42) \$ (0.0002) 750 5 (13.42) \$ (0.0002) 750 5 (13.42) \$ (0.0002) 750 5 (13.42) \$ (0.0002) 750 5 (13.42) \$ (0.0002) 750 5 (13.42) \$ (0.0002) 750 5 (13.42) \$ (0.0002) 750 7	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 54.81 \$ 54.81 \$ 54.81 \$ 55.33 1 750 \$ 75	Rate (\$)	Rate (S)	Rate (\$)

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

547 kWh - kW Consumption Demand 1.0945 1.0754 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved							Proposed			Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	54.81	1	\$	54.81	\$	55.33	1	\$	55.33	\$	0.52	0.95%	
Distribution Volumetric Rate	\$	-	547	\$	-	\$	-	547	\$	-	\$	-		
DRP Adjustment			547	\$	(13.42)	-		547	\$	(13.94)	\$	(0.52)	3.87%	
Fixed Rate Riders	\$	-	1	\$	` - '	\$	(3.37)	1	\$	(3.37)		(3.37)		
Volumetric Rate Riders	\$	-	547	\$	-	\$		547		`- '	\$	` - ´		
Sub-Total A (excluding pass through)				\$	41.39	·			\$	38.02	\$	(3.37)	-8.14%	
Line Losses on Cost of Power	\$	0.0990	52	\$	5.12	\$	0.0990	41	\$		\$	(1.03)	-20.21%	
Total Deferral/Variance Account Rate				,						(4.54)		, ,	000.0=0/	
Riders	\$	0.0018	547	\$	0.98	\$	(0.0030)	547	\$	(1.64)	\$	(2.63)	-266.67%	
CBR Class B Rate Riders	\$	(0.0002)	547	\$	(0.11)	\$	0.0001	547	\$	0.05	\$	0.16	-150.00%	
GA Rate Riders	\$	-	547	\$	- /	\$	_	547	\$	-	\$	-		
Low Voltage Service Charge	\$	_	547	\$	-			547	\$	_	\$	-		
Smart Meter Entity Charge (if applicable)				· .							_			
emart motor Emily emarge (ii applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%	
Additional Fixed Rate Riders	\$	_	1	\$	-	\$	_	1	\$	_	\$	_		
Additional Volumetric Rate Riders			547		_	\$	_	547	\$	_	\$	_		
Sub-Total B - Distribution (includes			0 11			_		<u> </u>			Ψ			
Sub-Total A)				\$	47.80				\$	40.94	\$	(6.87)	-14.36%	
RTSR - Network	\$	0.0101	599	\$	6.05	\$	0.0117	588	\$	6.88	\$	0.84	13.82%	
RTSR - Connection and/or Line and											· ·			
Transformation Connection	\$	0.0065	599	\$	3.89	\$	0.0069	588	\$	4.06	\$	0.17	4.30%	
Sub-Total C - Delivery (including Sub-				_	F7 74				•	E4.00	*	(5.00)		
Total B)				\$	57.74				\$	51.88	\$	(5.86)	-10.15%	
Wholesale Market Service Charge	\$	0.0045	599	\$	2.69	\$	0.0045	588	\$	2.65	\$	(0.05)	-1.75%	
(WMSC)	ð	0.0045	599	Φ	2.09	Ф	0.0045	300	Φ	2.03	Φ	(0.05)	-1.75%	
Rural and Remote Rate Protection	¢	0.0015	599	¢	0.90	¢	0.0015	588	¢	0.00	¢	(0.02)	1 750/	
(RRRP)	ð	0.0015	599	Ф	0.90	Þ	0.0015	300	\$	0.88	Ф	(0.02)	-1.75%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0760	350	\$	26.61	\$	0.0760	350	\$	26.61	\$	-	0.00%	
TOU - Mid Peak	\$	0.1220	98	\$	12.01	\$	0.1220	98	\$	12.01	\$	-	0.00%	
TOU - On Peak	\$	0.1580	98	\$	15.56	\$	0.1580	98	\$	15.56	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	115.76				\$	109.83	\$	(5.93)	-5.12%	
HST		13%		\$	15.05		13%		\$	14.28		(0.77)	-5.12%	
Ontario Electricity Rebate		13.1%		\$	(15.16)		13.1%		\$	(14.39)		0.78		
Total Bill on TOU		. 3.1 70		\$	115.64		, 0		\$	109.72		(5.92)	-5.12%	
				Ť	1.010-1							(0.02)	51.270	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 3,000 kWh

Demand - kW
Current Loss Factor 1.0945
Proposed/Approved Loss Factor 1.0754

		Current Of	EB-Approve	d				Proposed	l			lm	pact	
	R	Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)	9	\$ Change	% Change	
Monthly Service Charge	\$	89.51	1	\$	89.51	\$	89.51	1	\$	89.51	\$	-	0.00%	
Distribution Volumetric Rate	\$	0.0054	3000		16.20	\$	0.0059	3000	\$	17.70	\$	1.50	9.26%	,
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	3000		-	\$	(0.0037)	3000	\$	(11.10)	_	(11.10)		
Sub-Total A (excluding pass through)				\$	105.71				\$	96.11	\$	(9.60)	-9.08%	
Line Losses on Cost of Power	\$	0.0990	284	\$	28.08	\$	0.0990	226	\$	22.40	\$	(5.67)	-20.21%	,
Total Deferral/Variance Account Rate	 c	0.0021	3,000	\$	6.30	\$	(0.0027)	3,000	\$	(8.10)	¢	(14.40)	-228.57%	
Riders	۳		'				` ,	•	Ψ		Ι Ψ	` '		
CBR Class B Rate Riders	\$	(0.0002)	3,000		(0.60)	\$	0.0001	3,000	\$	0.30	\$	0.90	-150.00%	1
GA Rate Riders	\$	-	3,000		-	\$	-	3,000	\$	-	\$	-		
Low Voltage Service Charge	\$	-	3,000	\$	-			3,000	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%	
Additional Fixed Rate Riders	s	_	1	\$	_	•	_	1	\$	_	\$	_		
Additional Volumetric Rate Riders	Ψ		3,000		_	\$	_	3,000	T	_	\$	_		
Sub-Total B - Distribution (includes			3,000			Ψ	_	3,000						
Sub-Total A)				\$	139.91				\$	111.13	\$	(28.77)	-20.57%	
RTSR - Network	\$	0.0088	3,284	\$	28.89	\$	0.0102	3,226	\$	32.91	\$	4.01	13.89%	In the mana
RTSR - Connection and/or Line and			·					,			'			
Transformation Connection	\$	0.0054	3,284	\$	17.73	\$	0.0057	3,226	\$	18.39	\$	0.66	3.71%	
Sub-Total C - Delivery (including Sub-				\$	186.53				\$	162.43	\$	(24.10)	-12.92%	
Total B) Wholesale Market Service Charge												, ,		-
<u> </u>	\$	0.0045	3,284	\$	14.78	\$	0.0045	3,226	\$	14.52	\$	(0.26)	-1.75%	
(WMSC) Rural and Remote Rate Protection														
(RRRP)	\$	0.0015	3,284	\$	4.93	\$	0.0015	3,226	\$	4.84	\$	(0.09)	-1.75%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%	
TOU - Off Peak	Š	0.0760	1,920		145.92		0.0760	1,920	-	145.92		_	0.00%	
TOU - Mid Peak	Š	0.1220	540	\$		\$	0.1220	540	\$	65.88	\$	_	0.00%	
TOU - On Peak	Š	0.1580	540	Ψ		\$	0.1580	540	Ψ	85.32	\$	_	0.00%	
100 OII Caix	Ψ	0.1300	340	Ψ	00.02	Ψ	0.1500	340	Ψ	03.32	Ψ		0.0070	i
Total Bill on TOU (before Taxes)				\$	503.60				\$	479.16	\$	(24.45)	-4.85%	
HST		13%		\$	65.47		13%		\$	62.29	\$	(3.18)	-4.85%	
Ontario Electricity Rebate		13.1%		\$	(65.97)		13.1%		\$	(62.77)		3.20	112070	
Total Bill on TOU		. 311 70		\$	503.10		. 3 70		\$	478.68	\$	(24.42)	-4.85%	
					200.70				Ť			,==/		1

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

| Consumption | 2,000 | kWh
Demand	-	kW
Current Loss Factor	1.0945	
Proposed/Approved Loss Factor	1.0754	

	Curren	: OEB-Approve	ed		Propose	t c	Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 89.		\$ 89.51	· ·		\$ 89.51	\$ -	0.00%		
Distribution Volumetric Rate	\$ 0.00	2000	\$ 10.80		9 2000	\$ 11.80	\$ 1.00	9.26%		
Fixed Rate Riders	\$	1	-	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	-	2000		\$ (0.003	7) 2000					
Sub-Total A (excluding pass through)			\$ 100.31			\$ 93.91	\$ (6.40)	-6.38%		
Line Losses on Cost of Power	\$ 0.08	189	\$ 16.85	\$ 0.089	2 151	\$ 13.45	\$ (3.41)	-20.21%		
Total Deferral/Variance Account Rate	\$ 0.00	2,000	\$ 4.20	\$ (0.002	7) 2,000	\$ (5.40)	\$ (9.60)	-228.57%		
Riders	1	,		` `			` ′			
CBR Class B Rate Riders	\$ (0.00							-150.00%		
GA Rate Riders	0.00	,	*	\$ 0.006		\$ 13.20	\$ 2.80	26.92%		
Low Voltage Service Charge	\$	2,000	\$ -		2,000	-	-			
Smart Meter Entity Charge (if applicable)	\$ 0.	42 1	\$ 0.42	\$ 0.4	2 1	\$ 0.42	\$ -	0.00%		
Additional Fixed Rate Riders	\$	1	-	\$ -	1	\$ -	\$ -			
Additional Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes			\$ 131.78		·	\$ 115.78	\$ (16.01)	-12.15%		
Sub-Total A)						•	. ,			
RTSR - Network	\$ 0.00	2,189	\$ 19.26	\$ 0.010	2,151	\$ 21.94	\$ 2.67	13.89%		
RTSR - Connection and/or Line and	\$ 0.00	2,189	\$ 11.82	\$ 0.005	7 2,151	\$ 12.26	\$ 0.44	3.71%		
Transformation Connection	0.00	2,109	Ψ 11.02	Ψ 0.003	2,131	Ψ 12.20	Ψ 0.44	5.7 1 70		
Sub-Total C - Delivery (including Sub-			\$ 162.87			\$ 149.97	\$ (12.89)	-7.92%		
Total B)			Ψ 102101			Ψ 140101	(12100)	7.10270		
Wholesale Market Service Charge	\$ 0.00	2,189	\$ 9.85	\$ 0.004	5 2,151	\$ 9.68	\$ (0.17)	-1.75%		
(WMSC)		_,,,,,,	,	,	_,	,	(****)			
Rural and Remote Rate Protection	\$ 0.00	2,189	\$ 3.28	\$ 0.001	5 2,151	\$ 3.23	\$ (0.06)	-1.75%		
(RRRP)	·	,	·	·	,	·	, ,			
Standard Supply Service Charge		0.000	470.04		0.000	470.04	Δ.	0.000/		
Non-RPP Retailer Avg. Price	\$ 0.08	2,000	\$ 178.34	\$ 0.089	2 2,000	\$ 178.34	-	0.00%		
Total Pill on Non DDD Ave Drice			\$ 354.34	l l		\$ 341.22	¢ (42.42)	-3.70%		
Total Bill on Non-RPP Avg. Price HST		3%	\$ 354.34 \$ 46.06		0/	\$ 341.22 \$ 44.36		-3.70% -3.70%		
Ontario Electricity Rebate	13		\$ 46.06	-		\$ 44.36 (44.70)	, ,	-3.70%		
Total Bill on Non-RPP Avg. Price	13.	1 70	\$ 353.99		70	\$ (44.70) \$ 340.88		-3.70%		
Total Bill Oil Noil-KFF Avg. File			φ 353.99			ψ 34U.88	φ (13.11)	-3.70%		

Customer Class:
RPP / Non-RPP:
Non-RPP (Retailer)
Consumption
Demand
190
WW
urrent Loss Factor
Proved Loss Factor
1.0754 Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approve	d		Proposed						lm	pact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	661.90		\$	661.90		661.90	1	\$	661.90	-	-	0.00%	
Distribution Volumetric Rate	\$	4.3996	190	\$	835.92	\$	4.4545	190	\$	846.36	\$	10.43	1.25%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	190		-	\$	(0.5110)	190		(97.09)	_	(97.09)	_	
Sub-Total A (excluding pass through)				\$	1,497.82				\$	1,411.17	\$	(86.66)	-5.79%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$	0.7509	190	\$	142.67	\$	(0.8958)	190	\$	(170.20)	\$	(312.87)	-219.30%	
Riders	1.			l '		*			Ť	-		, ,		
CBR Class B Rate Riders	\$	(0.0524)	190	\$	(9.96)		0.0563	190	\$	10.70		20.65	-207.44%	
GA Rate Riders	\$	0.0052			436.19	\$	0.0066	83,882		553.62		117.43	26.92%	
Low Voltage Service Charge	\$	-	190	\$	-			190	\$	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	\$	_	\$	-		
Additional Volumetric Rate Riders	, i		190	\$	-	\$	_	190	\$	-	\$	-		
Sub-Total B - Distribution (includes										4.00=.00	_	(224.44)	40.050/	
Sub-Total A)				\$	2,066.73				\$	1,805.28	\$	(261.44)	-12.65%	
RTSR - Network	\$	3.5988	190	\$	683.77	\$	4.1630	190	\$	790.97	\$	107.20	15.68%	In the manager's summary, discuss the reas
RTSR - Connection and/or Line and		0.0400	400	φ.	407.40	•	0.0705	400	•	450.07	Φ.	00.04	E E 7 0/	·
Transformation Connection	\$	2.2482	190	\$	427.16	Þ	2.3735	190	\$	450.97	Ъ	23.81	5.57%	In the manager's summary, discuss the reas
Sub-Total C - Delivery (including Sub-				\$	3,177.66				\$	3,047.22	¢	(420.44)	-4.10%	
Total B)				Þ	3,177.00				Þ	3,047.22	Ą	(130.44)	-4.10%	
Wholesale Market Service Charge	\$	0.0045	91,809	Ф	413.14	\$	0.0045	90,207	¢	405.93	¢	(7.21)	-1.75%	
(WMSC)	Ψ	0.0045	91,009	Ψ	413.14	Φ	0.0043	90,207	Φ	403.33	φ	(1.21)	-1.75/0	
Rural and Remote Rate Protection	\$	0.0015	91,809	Ф	137.71	\$	0.0015	90,207	¢	135.31	¢	(2.40)	-1.75%	
(RRRP)	Ψ	0.0015	91,009	Ψ	137.71	Φ	0.0013	90,207	Φ	133.31	φ	(2.40)	-1.75/0	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.0892	91,809	\$	8,186.60	\$	0.0892	90,207	\$	8,043.73	\$	(142.86)	-1.75%	
Total Bill on Non-RPP Avg. Price				\$	11,915.10				\$	11,632.19		(282.92)	-2.37%	
HST		13%		\$	1,548.96		13%		\$	1,512.18	\$	(36.78)	-2.37%	
Ontario Electricity Rebate		13.1%		\$	-		13.1%		\$	-				
Total Bill on Non-RPP Avg. Price				\$	13,464.07				\$	13,144.37	\$	(319.69)	-2.37%	

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP:

Consumption

Demand

1,304

urrent Loss Factor

roved Loss Factor

1.0754 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge	\$	661.90	1	\$ 661.90	-	661.90	1	\$ 661.90		-	0.00%	
Distribution Volumetric Rate	\$	4.3996	1304	\$ 5,737.08	\$	4.4545	1304	\$ 5,808.67	\$	71.59	1.25%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	-	\$	-		
Volumetric Rate Riders	\$	-	1304		\$	(0.5110)	1304			(666.34)		
Sub-Total A (excluding pass through)				\$ 6,398.98				\$ 5,804.22		(594.75)	-9.29%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	-	\$	-		
Total Deferral/Variance Account Rate	S	0.7509	1,304	\$ 979.17	\$	(0.8958)	1,304	\$ (1,168.12)	\$	(2,147.30)	-219.30%	
Riders	*		·	•		` '	•			` ,		
CBR Class B Rate Riders	\$	(0.0524)	1,304	\$ (68.33)		0.0563	1,304			141.74	-207.44%	
GA Rate Riders	\$	0.0052	433,900	\$ 2,256.28	\$	0.0066	433,900	\$ 2,863.74		607.46	26.92%	
Low Voltage Service Charge	\$	-	1,304	\$ -			1,304	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Additional Fixed Rate Riders	\$	_	1	\$ -	\$	_	1	s -	\$	_		
Additional Volumetric Rate Riders	*		1,304	\$ -	\$	_	1,304	<u> </u>	\ \$	_		
Sub-Total B - Distribution (includes			1,001	·	1		.,		Ť			
Sub-Total A)				\$ 9,566.10				\$ 7,573.26	\$	(1,992.85)	-20.83%	
RTSR - Network	\$	3.8181	1,304	\$ 4,978.80	\$	4.4167	1,304	\$ 5,759.38	\$	780.57	15.68% l	
RTSR - Connection and/or Line and	•	2 40 47	4 204	Ф 2.240.0E	•	2 6222	4.204	¢ 2.420.05	<u>_</u>	400.00	E E70/	
Transformation Connection	Þ	2.4847	1,304	\$ 3,240.05	Þ	2.6232	1,304	\$ 3,420.65	Ф	180.60	5.57% _I	
Sub-Total C - Delivery (including Sub-				\$ 17,784.95				\$ 16,753.29	\$	(1,031.67)	-5.80%	
Total B)				•				•		,		
Wholesale Market Service Charge	\$	0.0045	474,904	\$ 2,137.07	\$	0.0045	466,616	\$ 2,099.77	\$	(37.29)	-1.75%	
(WMSC)										, ,		
Rural and Remote Rate Protection (RRRP)	\$	0.0015	474,904	\$ 712.36	\$	0.0015	466,616	\$ 699.92	\$	(12.43)	-1.75%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.0892	474,904	\$ 42,347.15	\$	0.0892	466,616	\$ 41,608.15	\$	(739.00)	-1.75%	
			·				·	,				
Total Bill on Average IESO Wholesale Market Price				\$ 62,981.77				\$ 61,161.39	\$	(1,820.39)	-2.89%	
HST		13%		\$ 8,187.63		13%		\$ 7,950.98		(236.65)	-2.89%	
Ontario Electricity Rebate		13.1%		\$ -		13.1%		\$ -	l .	` '/		
Total Bill on Average IESO Wholesale Market Price				\$ 71,169.41				\$ 69,112.37	\$	(2,057.04)	-2.89%	

Customer Class:
RPP / Non-RPP:
Consumption
Demand
Urrent Loss Factor
Proved Loss Factor
Demand
Deman Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed	I	Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		Change	% Change	
Monthly Service Charge	1 · ·	61.90	1	\$ 661.90		661.90	1	\$ 661.90		-	0.00%	
Distribution Volumetric Rate	 \$ 4.	.3996	55	\$ 241.98	\$	4.4545	55	\$ 245.00	\$	3.02	1.25%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	-	\$	-		
Volumetric Rate Riders	-		55	\$ -	\$	(0.5110)	55			(28.11)		
Sub-Total A (excluding pass through)				\$ 903.88	_			\$ 878.79		(25.09)	-2.78%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	-	\$	-		
Total Deferral/Variance Account Rate) s	7509	55	\$ 41.30	\$	(0.8958)	55	\$ (49.27)	l s	(90.57)	-219.30%	
Riders	<u> </u>			•		` ,		` '		, ,		
CBR Class B Rate Riders		.0524)	55	\$ (2.88)		0.0563	55	\$ 3.10		5.98	-207.44%	
GA Rate Riders	\$ 0.	.0052	15,348	•	\$	0.0066	- /	\$ 101.30		21.49	26.92%	
Low Voltage Service Charge	\$	-	55	\$ -			55	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Additional Fixed Rate Riders	\$	_	1	\$ -	\$	_	1	-	\$	_		
Additional Volumetric Rate Riders	ľ		55	\$ -	\$	_	55	-	l ŝ	_		
Sub-Total B - Distribution (includes					Ť			·		(00.40)	0.000/	
Sub-Total A)				\$ 1,022.11				\$ 933.92	\$	(88.19)	-8.63%	
RTSR - Network	\$ 3.	.5988	55	\$ 197.93	\$	4.1630	55	\$ 228.97	\$	31.03	15.68% l	
RTSR - Connection and/or Line and		.2482	55	\$ 123.65	•	2.3735	55	\$ 130.54	6	6.89	5.57%	
Transformation Connection	Ψ 2.	.2402	55	φ 123.05	Ψ	2.3733	33	φ 130.34	φ	0.09	5.57 %	
Sub-Total C - Delivery (including Sub-				\$ 1,343.69				\$ 1,293.42	\$	(50.27)	-3.74%	
Total B)								· ·				
Wholesale Market Service Charge	\$ 0.	.0045	16,798	\$ 75.59	\$	0.0045	16,505	\$ 74.27	\$	(1.32)	-1.75%	
(WMSC) Rural and Remote Rate Protection												
(RRRP)	\$ 0.	.0015	16,798	\$ 25.20	\$	0.0015	16,505	\$ 24.76	\$	(0.44)	-1.75%	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$ 0.	.0892	16,798	\$ 1,497.91	\$	0.0892	16,505	\$ 1,471.77	\$	(26.14)	-1.75%	
										Ì		
Total Bill on Average IESO Wholesale Market Price				\$ 2,942.64				\$ 2,864.48	\$	(78.16)	-2.66%	
HST		13%		\$ 382.54		13%		\$ 372.38		(10.16)	-2.66%	
Ontario Electricity Rebate		13.1%		\$ (385.49))	13.1%		\$ (375.25)		, ,		
Total Bill on Average IESO Wholesale Market Price				\$ 2,939.70				\$ 2,861.61		(78.09)	-2.66%	
										` '		

Customer Class:
RPP / Non-RPP:
Consumption
Demand
Urrent Loss Factor
Proved Loss Factor
Demand
Deman Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved						Proposed		Impact			
	Rate		Volume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)	\$ (Change	% Change	
Monthly Service Charge	\$	661.90	1	\$ 661.90		661.90	1	\$ 661.90	\$	-	0.00%	
Distribution Volumetric Rate	\$	4.3996	87	\$ 382.77	\$	4.4545	87	\$ 387.54	\$	4.78	1.25%	
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-		
Volumetric Rate Riders	\$	-	87	\$ -	\$	(0.5110)	87	\$ (44.46)		(44.46)		
Sub-Total A (excluding pass through)				\$ 1,044.67				\$ 1,004.98		(39.68)	-3.80%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-		
Total Deferral/Variance Account Rate	S	0.7509	87	\$ 65.33	\$	(0.8958)	87	\$ (77.93)	\$	(143.26)	-219.30%	
Riders	*					,		,		` ,		
CBR Class B Rate Riders	\$	(0.0524)		\$ (4.56)		0.0563	87	\$ 4.90		9.46	-207.44%	
GA Rate Riders	\$	0.0052	32,850	\$ 170.82	\$	0.0066	32,850	\$ 216.81	\$	45.99	26.92%	
Low Voltage Service Charge	\$	-	87	\$ -			87	-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	_	1	\$ -	\$	-		
Additional Fixed Rate Riders	\$	_	1	\$ -	\$	_	1	\$ -	\$	_		
Additional Volumetric Rate Riders	*		87	\$ -	\$	_	87	\$ -	\$	_		
Sub-Total B - Distribution (includes			- 01		Ψ	_	<u> </u>	·	Ť			
Sub-Total A)				\$ 1,276.25				\$ 1,148.76	\$	(127.50)	-9.99%	
RTSR - Network	\$	3.5988	87	\$ 313.10	\$	4.1630	87	\$ 362.18	\$	49.09	15.68% lr	
RTSR - Connection and/or Line and				•				•	'			
Transformation Connection	\$	2.2482	87	\$ 195.59	\$	2.3735	87	\$ 206.49	\$	10.90	5.57% _{Ir}	
Sub-Total C - Delivery (including Sub-				\$ 1,784.94				\$ 1,717.43	¢	(67.51)	-3.78%	
Total B)				ψ 1,704.34				φ 1,717.43	Ψ	(07.51)	-3.70 /0	
Wholesale Market Service Charge	S	0.0045	35,954	\$ 161.79	\$	0.0045	35,327	\$ 158.97	\$	(2.82)	-1.75%	
(WMSC)	*	0.00.10	00,001	Ψ 101110	•	0.00.10	00,021	100.01	*	(2.02)	111 6 70	
Rural and Remote Rate Protection	\$	0.0015	35,954	\$ 53.93	\$	0.0015	35,327	\$ 52.99	\$	(0.94)	-1.75%	
(RRRP)										(515.)		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	-	0.25	1	\$ 0.25		-	0.00%	
Average IESO Wholesale Market Price	\$	0.0892	35,954	\$ 3,206.05	\$	0.0892	35,327	\$ 3,150.10	\$	(55.95)	-1.75%	
					1				1 4	(1.2=.22)		
Total Bill on Average IESO Wholesale Market Price				\$ 5,206.97				\$ 5,079.74		(127.22)	-2.44%	
HST		13%		\$ 676.91		13%		\$ 660.37	\$	(16.54)	-2.44%	
Ontario Electricity Rebate		13.1%		\$ -		13.1%		-				
Total Bill on Average IESO Wholesale Market Price				\$ 5,883.87				\$ 5,740.11	\$	(143.76)	-2.44%	

Appendix C – Revenue Requirement Workform



Revenue Requirement Workform (RRWF) for 2025 Filers

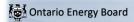
Revenue Deficiency/Sufficiency

		Initial Application		Interrogatory Responses		Settlement Agreement		Per Board Decision	
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2 3 4 5 6	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net Total Revenue Operating Expenses Deemed Interest Expense	\$1,622,713 \$173,258 \$1,795,971 \$1,617,102 \$152,591	\$115,661 \$1,622,713 \$173,258 \$1,911,632 \$1,617,102 \$152,591	\$1,616,941 \$175,817 \$1,792,758 \$1,574,047 \$104,328	\$22,929 \$1,616,941 \$175,817 \$1,815,687 \$1,574,047 \$104,328	\$1,620,247 \$174,295 \$1,794,542 \$1,569,378 \$106,918	\$22,476 \$1,620,247 \$174,295 \$1,817,018 \$1,569,378 \$106,918	\$1,620,247 \$174,295 \$1,794,542 \$1,569,378 \$102,004	\$13,759 \$1,620,247 \$174,295 \$1,808,301 \$1,569,378 \$102,004
8	Total Cost and Expenses	\$1,769,692	\$1,769,692	\$1,678,374	\$1,678,374	\$1,676,296	\$1,676,296	\$1,671,382	\$1,671,382
9	Utility Income Before Income Taxes	\$26,279	\$141,940	\$114,384	\$137,313	\$118,246	\$140,722	\$123,160	\$136,919
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$130,089)	(\$130,089)	(\$285,898)	(\$285,898)	(\$284,569)	(\$284,569)	(\$284,569)	(\$284,569)
11	Taxable Income	(\$103,810)	\$11,851	(\$171,514)	(\$148,585)	(\$166,323)	(\$143,847)	(\$161,409)	(\$147,650)
12 13	Income Tax Rate Income Tax on Taxable Income	12.20% (\$12,665)	12.20% \$1,446	0.00% \$ -	0.00% \$ -	0.00% \$ -	0.00% \$ -	0.00% \$ -	0.00%
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
15	Utility Net Income	\$38,944	\$140,494	\$114,384	\$137,313	\$118,246	\$140,722	\$123,160	\$136,919
16	Utility Rate Base	\$3,813,623	\$3,813,623	\$3,711,150	\$3,711,150	\$3,803,298	\$3,803,298	\$3,803,298	\$3,803,298
17	Deemed Equity Portion of Rate Base	\$1,525,449	\$1,525,449	\$1,484,460	\$1,484,460	\$1,521,319	\$1,521,319	\$1,521,319	\$1,521,319
18	Income/(Equity Portion of Rate Base)	2.55%	9.21%	7.71%	9.25%	7.77%	9.25%	8.10%	9.00%
19	Target Return - Equity on Rate Base	9.21%	9.21%	9.25%	9.25%	9.25%	9.25%	9.00%	9.00%
20	Deficiency/Sufficiency in Return on Equity	-6.66%	0.00%	-1.54%	0.00%	-1.48%	0.00%	-0.90%	0.00%
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	5.02% 7.69%	7.69% 7.69%	5.89% 6.51%	6.51% 6.51%	5.92% 6.51%	6.51% 6.51%	5.92% 6.28%	6.28% 6.28%
23	Deficiency/Sufficiency in Rate of Return	-2.66%	0.00%	-0.62%	0.00%	-0.59%	0.00%	-0.36%	0.00%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$140,494 \$101,550 \$115,661 (1)	\$140,494 \$0	\$137,313 \$22,929 \$22,929 (1)	\$137,313 \$0	\$140,722 \$22,476 \$22,476 (1)	\$140,722 \$0	\$136,919 \$13,759 \$13,759 (1)	\$136,919 \$0

Notes

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

Appendix D – Cost Allocation



2025 Cost Allocation Model

EB-2024-0008

Sheet 01 Revenue to Cost Summary Worksheet - Draft Settlement

Instructions

Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

			1	2	3	7
Rate Base Assets		Total	Residential	GS <50	GS>50-Regular	Street Light
crev mi	Distribution Revenue at Existing Rates Miscellaneous Revenue (mi)	\$1,620,247 \$174,295 Mis	\$899,761 \$98,793	\$276,831 \$25,221 ue Input equals Ou	\$305,664 \$30,327	\$137,990 \$19,955
	Total Revenue at Existing Rates	\$1,794,542	\$998,554	\$302,052	\$335,991	\$157,945
	Factor required to recover deficiency (1 + D)	1.0085	0007 100	4070 400	4000 000	2100 100
	Distribution Revenue at Status Quo Rates Miscellaneous Revenue (mi)	\$1,634,006 \$174,295	\$907,402 \$98,793	\$279,182 \$25,221	\$308,260 \$30,327	\$139,162 \$19,955
	Total Revenue at Status Quo Rates	\$1,808,301	\$1,006,194	\$304,403	\$338,587	\$159,117
	Expenses					
di	Distribution Costs (di)	\$553,646	\$280,822	\$74,591	\$136,477	\$61,756
cu ad	Customer Related Costs (cu) General and Administration (ad)	\$271,437 \$539,184	\$209,967 \$315,297	\$41,687 \$76,370	\$16,181 \$105,687	\$3,603 \$41,830
dep	Depreciation and Amortization (dep)	\$205,111	\$100.347	\$31,752	\$62,116	\$10,896
INPUT	PILs (INPUT)	\$0	\$0	\$0	\$0	\$0
INT	Interest	\$102,004	\$47,622	\$15,309	\$33,105	\$5,967
	Total Expenses	\$1,671,382	\$954,055	\$239,709	\$353,566	\$124,052
	Direct Allocation	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$136,919	\$63,923	\$20,550	\$44,437	\$8,009
	Revenue Requirement (includes NI)	\$1,808,301	\$1,017,978	\$260,259	\$398,003	\$132,061
		Revenue Requirement Input equals Output				
	Rate Base Calculation					
	Net Assets					
dp gp	Distribution Plant - Gross General Plant - Gross	\$7,056,015 \$2,218,882	\$3,368,547 \$1,013,960	\$1,083,838 \$333,784	\$2,241,728 \$745,336	\$361,902 \$125,803
	Accumulated Depreciation	(\$4,703,693)	(\$2,293,609)	(\$729,981)	(\$1,451,569)	(\$228,534)
со	Capital Contribution	(\$1,107,021)	(\$478,674)	(\$167,468)	(\$403,065)	(\$57,815)
	Total Net Plant	\$3,464,183	\$1,610,223	\$520,174	\$1,132,430	\$201,356
	Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0
СОР	Cost of Power (COP)	\$3,157,262	\$975,369	\$516,645	\$1,630,936	\$34,312
	OM&A Expenses	\$1,364,267	\$806,086	\$192,648	\$258,344	\$107,189
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$4,521,529	\$1,781,455	\$709,293	\$1,889,280	\$141,501
	Working Capital	\$339,115	\$133,609	\$53,197	\$141,696	\$10,613
	Total Rate Base	\$3,803,298	\$1,743,833	\$573,371	\$1,274,126	\$211,968
		Rate E	ase Input equals			
	Equity Component of Rate Base	\$1,521,319	\$697,533	\$229,348	\$509,650	\$84,787
	Net Income on Allocated Assets	\$136,919	\$52,139	\$64,694	(\$14,979)	\$35,065
	Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0
	Net Income	\$136,919	\$52,139	\$64,694	(\$14,979)	\$35,065
	RATIOS ANALYSIS					
	REVENUE TO EXPENSES STATUS QUO%	100.00%	98.84%	116.96%	85.07%	120.49%
	EXISTING REVENUE MINUS ALLOCATED COSTS	(\$13,759)	(\$19,424)	\$41,793	(\$62,012)	\$25,884
		Deficie	ency Input equals			
	STATUS QUO REVENUE MINUS ALLOCATED COSTS	\$0	(\$11,783)	\$44,144	(\$59,416)	\$27,055
	RETURN ON EQUITY COMPONENT OF RATE BASE	9.00%	7.47%	28.21%	-2.94%	41.36%