

April 11, 2025

Ms. Nancy Marconi Registrar Ontario Energy Board PO Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

Re: 2025 Cost of Service Application for Electricity Distribution Rates

Reply Submission on Draft Rate Order

Board File No.: 2024-0022 / 2024-0096

Dear Ms. Marconi,

In accordance with the Ontario Energy Board's ("OEB's") Decision and Order, dated April 1, 2025, enclosed is Essex Powerlines reply to submissions from OEB Staff on to the Draft Rate Order.

Essex Powerlines also provides updated live versions of the following models:

- EPLC Chapter2Appendices DRO 20250411
- EPLC RevReqWorkform DRO 20250411
- EPLC Tariff Schedule BillImpactModel DRO 20250411
- EPLC DVAContinuitySchedule DRO 20250411

Copies of the attached reply submission are being filed through the OEB's web portal ("RESS").

Regards,

Grace Flood, CPA, CA

Director of Finance and Regulatory Affairs

Essex Powerlines Corporation

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Essex Powerlines Corporation for an order approving just and reasonable rates and other charges for electricity distribution beginning January 1, 2025.

ESSEX POWERLINES CORPORATION REPLY SUBMISSION ON DRAFT RATE ORDER

April 11, 2025

Essex Powerlines Corporation EB-2024-0022 / EB-2024-0096 Reply Submission on Draft Rate Order

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LIVE EXCEL MODELS

In addition to the Appendices listed below, the following live excel models have been filed together with and form an integral part of this Reply Submission on OEB comments on Draft Rate Order:

- EPLC Chapter2Appendices DRO 20250411
- EPLC RevReqWorkform DRO 20250411
- EPLC_TariffSchedule_BillImpactModel_DRO_20250411
- EPLC DVAContinuitySchedule DRO 20250411

LIST OF ATTACHMENTS

• Appendix A – Tariff Schedule and Bill Impacts Model

INTRODUCTION

Essex Powerlines Corporation (Essex Powerlines) filed an Electricity Distribution Rates application ("Application") on May 1st, 2024 under a Cost of Service application to the Ontario Energy Board ("OEB") for electricity distribution rates and other charges effective January 1, 2025.

On April 8, 2025, the OEB Issued a Staff Submission on Draft Rate Order approving:

- 1. The Total Bill Impact of a typical residential customer.
- 2. The updated 2025 UTRs, Hydro One's Sub-Transmission rates, OER & the Regulated Price Plan Report for November 1, 2024 to October 31, 2025.
- 3. The updated 2025 Cost of Capital parameters issued by the OEB in a Decision and Order dated March 27, 2025.
- 4. The updated 2025 Test Year PILS to NIL from \$11,856 resulting from the 2025 final Cost of Capital parameters.
- 5. The Group 1 and Group 2 DVA recovery period changing from twelve months (January-December) to eight months (May-December) based on the Settlement Proposal forecast.
- 6. The updated base revenue requirement of \$17,098,804 which is a decrease of \$166,762.
- 7. Fixed and variable distribution rate riders to recover the 4 months of forgone revenue over an 8-month recovery period of May 1, 2025 to December 31, 2025.

Further, OEB Staff directed Essex Powerlines to:

- 1. File updated Chapter 2 Appendices with the correct rate base value reconciled with the RRWF.
- 2. To reduce the Sentinel Lighting Revenue-to-Cost ratio in 2025 to achieve a maximum total bill impact of 10%, while maintaining the overall increase to achieve 80% Revenue-to-Cost ratio by 2027.

Additionally it was identified that a necessary update to the DVA Continuity Schedule on Tab 4 (column I) to the Distribution Revenue values had not been applied prior to submission of the Draft Rate Order. Essex Powerlines has updated those values and reflected the accompanying

changes to rate rider values in the Bill Impact Model. Essex Powerlines also filed a live version of the DVA Continuity Schedule: EPLC DVAContinuitySchedule DRO 20250411.

Essex Powerlines has updated its Draft Rate Order accordingly as shown in the Reply Submission below.

REPLY SUBMISSION ON DRAFT RATE ORDER

1. Chapter 2 Appendices (Tab 2-OA)

Essex Powerlines has updated the Chapter 2 Appendices (Tab 2-OA) with the same value for rate base that has been used in the RRWF and Tab 2-OA now reconciles with the RRWF.

2. Sentinel Lighting Total Bill Impact

The Sentinel Lighting Revenue-to-Cost ratio has been reduced in 2025 to achieve a maximum total bill impact of 10% while maintaining the overall increase to achieve 80% Revenue-to-Cost ratio by 2027.

The table below provides a summary of the bill impacts as a result of these updates:

DITE OLIOPEA LOTTECODIES	Decourse X	Sub-Total Sub-Total							100	Total	00		
RATE CLASSES / CATEGORIES [eg: Residential TOU, Residential Retailer]		A			В		С		Total Bill				
			\$	/	- 20	\$	7.		\$	7.	1000	\$	7.
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	(1.53)	-4.9%	\$	(10.84)	-24.5%	\$	(10.20)	-17.6%	\$	(10.15)	-7.4%
GENERAL SERVICE LESS THAN 50 KV SERVICE CLASSIFICATION - RPP	kWh	\$	(11.54)	-15.4%	\$	(36.95)	-33.7%	\$	(35.28)	-24.9%	\$	(35.16)	-10.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(211.60)	-39.0%	\$	(759.36)	-55.3%	\$	(727.65)	-34.2%	\$	(792.13)	-11.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(191.93)	-26.6%	\$	(806.81)	-33.1%	\$	(806.81)	-33.1%	\$	(761.13)	-3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	(1,645.64)	-32.8%	\$	(3,202.15)	-48.4%	\$	(3,105.50)	-36.7%	\$	(3,413.42)	-14.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	739.83	51.7%	\$	406.57	21.5%	\$	418.72	19.2%	\$	489.61	10.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	114.33	0.6%	\$	(2,980.77)	-12.8%	\$ (2,858.03)	-10.9%	\$	(3,076.91)	-5.9%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$	(1.53)	-4.9%	\$	(5.25)	-14.3%	\$	(5.00)	-11.9%	\$	(4.98)	-6.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$	(1.53)	-4.9%	\$	(20.14)	-35.3%	\$	(18.86)	-22.4%	\$	(18.78)	-7.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$	(4.54)	-7.8%	\$	(17.25)	-22.7%	\$	(16.41)	-17.8%	\$	(16.35)	-8.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$	(32.54)	-26.3%	\$	(96.07)	-45.6%	\$	(91.88)	-31.6%	\$	(91.58)	-11.2%

To achieve the desired outcome changes were made in the RRWF on Tab "11. Cost Allocation" and Tab "13. Rate Design". Essex Powerlines has filed live model EPLC RevReqWorkform DRO 20250411.

The following table provides the updated Revenue/Cost Ratios along with the comparison to the Revenue/Cost Ratios from the Settlement Proposal:

	Settlement	Proposal Revenu	e/Cost Ratios	Draft F	Rate Order Revenue/Cos	t Ratios		
Rate Class	2025	2026	2027	Proposed Revenue to Cost Ratio 2025	Proposed Revenue to Cost Ratio 2026	Proposed Revenue to Cost Ratio 2027	OEB Target Low	OEB Target High
Residential	94.17%	94.17%	94.17%	94.18%	94.18%	94.18%	85%	115%
GS<50 kW	118.64%	118.64%	118.64%	118.65%	118.65%	118.65%	80%	120%
GS 50 to 4999 kW	120.46%	120.18%	120.00%	120.52%	120.18%	120.00%	80%	120%
Sentinel Light	59.90%	72.11%	80.00%	57.67%	68.23%	80.00%	80%	120%
Street Light	94.17%	94.17%	94.17%	94.18%	94.18%	94.18%	80%	120%
USL	120.46%	120.18%	120.00%	120.52%	120.18%	120.00%	80%	120%
Embedded Distributor	120.46%	120.18%	120.00%	120.52%	120.18%	120.00%	80%	120%

The following table provides the updated base revenue allocations and fixed-variable splits:

Rate Class	Allo	ocated Base Revenue Requirement	Percentage from Fixed	Percentage from Variable	Fixed Component of Revenue Requirement	riable Component of evenue Requirement	Tra	nnsformer Allowance
Residential	\$	11,973,721	100.00%	0.00%	\$ 11,973,721	\$ 	\$	1.0
GS<50 kW	\$	2,206,919	48.25%	51.75%	\$ 1,064,942	\$ 1,141,977	\$:=:
GS 50 to 4999 kW	\$	2,445,558	30.51%	69.49%	\$ 746,035	\$ 1,699,523	\$	75,811
Sentinel Light	\$	27,312	55.75%	44.25%	\$ 15,225	\$ 12,086	\$	
Street Light	\$	249,864	63.00%	37.00%	\$ 157,412	\$ 92,452	\$	1500
USL	\$	55,278	25.52%	74.48%	\$ 14,105	\$ 41,173	\$	-
Embedded Distributor	\$	140,152	18.60%	81.40%	\$ 26,066	\$ 114,086	\$	150

Appendix A Also contains a detailed set of bill impact calculations. Essex Powerlines also filed the live Tariff and Bill Impacts Model:

EPLC TariffSchedule BillImpactModel DRO 20250411.

ADDITIONAL UPDATES

DVA Continuity Schedule Distribution Revenue

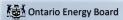
Essex Powerlines has updated Distribution Revenue in Tab 4 (column I) of the the DVA Continutiy schedule. Due to the updated Distribution Revenue, the calculations for Group 2 and 1509 rate riders have been updated and are reflected in the Bill Impact model.

Essex Powerlines Corporation EB-2024-0022 EB-2024-0096 Reply Submission on DRO

CONCLUSION

Essex Powerlines respectfully requests that the OEB approve its Reply Submission on DRO and draft of Tariff of Rates and Charges, to be effective January 1, 2025 with an implementation date of May 1, 2025.

APPENDIX A BILL IMPACT MODEL

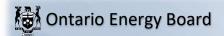


Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Quick Link

Ontario Energy Board's 2025 Electricity Distribution Rates Webpage

		version	1.0
Utility Name	Essex Powerlines Corporation		
Assigned EB Number	EB-2024-0020		
Name of Contact and Title	Grace Flood, Director Finance & Regulatory Affairs		
Phone Number	519-737-9811 X 163		
Email Address	gflood@essexpowerlines.ca		
We are applying for rates effective	Wednesday, January 1, 2025		
Rate-Setting Method	Price Cap IR		
Please indicate the last Cost of Service Re-Basing Year	2018		
Legend			
Pale green cells represent input ce	ells.		



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Please wait as macro imports and formats your current tariff schedule

Essex Powerlines Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2024
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2023-0020

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

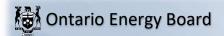
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	31.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024		
Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0101
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

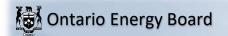
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	41.91
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0105
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

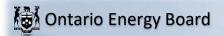
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	274.38
Distribution Volumetric Rate	\$/kW	2.6533
Low Voltage Service Rate	\$/kW	1.4462
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	0.0303
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024 Applicable only for Non-Wholesale Market Participants	\$/kW	3.2552
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	0.5551
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0375)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.0044
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.3247
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.1951
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

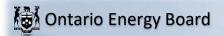
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

\$	648.55
\$/kW	1.4358
\$/kWh	0.0077
\$/kW	3.5338
\$/kW	(0.0360)
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0014
	\$/kWh \$/kW \$/kW \$/kWh

0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

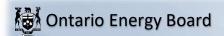
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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.40
Distribution Volumetric Rate	\$/kWh	0.0324
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kWh	0.0106
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

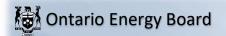
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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	10.5858
Low Voltage Service Rate	\$/kW	0.9942
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	3.8859
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7029
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1962
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

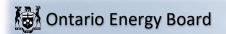
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate	\$/kW	10.4546
Low Voltage Service Rate	\$/kW	0.9877
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until December 31, 2024 Applicable only for Non-RPP Customers	\$/kWh	0.0077
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) - effective until December 31, 2024	\$/kW	2.2516
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until December 31, 2024	\$/kW	3.5051
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0357)
Rate Rider for Prospective LRAM (2024) - effective until December 31, 2024	\$/kW	0.4452
Retail Transmission Rate - Network Service Rate	\$/kW	2.6650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1821
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.55
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

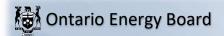
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Non-

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
-Payment of Account		
Late payment – per month	24	4.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00



Service call - customer owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service install & remove - overhead - no transformer	\$ 500.00
Temporary service install & remove - underground - no transformer	\$ 300.00
Temporary service install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles - \$/pole/year	
(with the exception of wireless attachments)	\$ 37.78

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to	services provided by a distributor	to retailers or customers re	elated to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	117.02
Monthly fixed charge, per retailer	\$	46.81
Monthly variable charge, per customer, per retailer	\$	1.16
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.69
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.69)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.59
Processing fee, per request, applied to the requesting party	\$	1.16
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.68
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	¢	2.34
Lifergy board 5 Decision and Order LD-2013-0004, issued off February 14, 2019)	Ψ	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Update the following rates if an OEB Decision has been issued at the time of completing this

Regulatory Charges

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2024	January 1, 2025
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0014	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25

Time-of-Use RPP Prices

As of		Novemb	er 1, 2024
Off-Peak	\$/kWh	0.0760	64.00%
Mid-Peak	\$/kWh	0.1220	18.00%
On-Peak	\$/kWh	0.1580	18.00%

Ontario Electricity Rebate (OER) Ontario Electricity Rebate (OER) \$

nart Meter Entity Charge (SME

Smart Meter Entity Charge (SME) \$ 0.42	Smart Meter Entity Charge (SME)	
	Smart Meter Entity Charge (SME)	\$ 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 41.39

Miscellaneous Service Charges

\$	37.78	3.60%	39.14
	Current charge	Inflation factor ²	Proposed charge ⁴
\$	117.02	3.60%	121.23
\$	46.81	3.60%	48.5
\$/cust.	1.16	3.60%	1.2
\$/cust.	0.69	3.60%	0.71
\$/cust.	-0.69	3.60%	-0.71
			0
\$	0.59	3.60%	0.61
	\$ \$ \$/cust. \$/cust.	\$ 117.02 \$ 46.81 \$/cust. 1.16 \$/cust. 0.69 \$/cust0.69	Current charge Inflation factor 2 \$ 117.02 3.60% \$ 46.81 3.60% \$/cust. 1.16 3.60% \$/cust. 0.69 3.60% \$/cust. -0.69 3.60%

13.10%

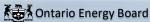
Request fee, per request, applied to the requesting party	\$ 0.59	3.60%	0.61
Processing fee, per request, applied to the requesting party	\$ 1.16	3.60%	1.2
Electronic Business Transaction (EBT) system, applied to the requesting party			
up to twice a year	no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$ 4.68	3.60%	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February			
14, 2019)	\$ 2.34	3.60%	2.42

 $^{^{\}rm 1}$ Regulatory charges subject to change pending OEB approved regulatory charges effective in 2025.

² Inflation factor subject to change pending OEB approved inflation rate effective in 2025.

³ Applicable only to LDCs in which the province-wide pole attachment charge applies.

⁴ Subject to change pending OEB order on miscellaneous service charges.



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the proposed rate rider cannot be found in the drop-down list, enter the rate rider description in the green cell provided in column A. The rate rider description must begin with "Rate Rider for". Please note that the following rates/charges are to be entered in the Final Tariff Schedule tab: Monthly Service Charge, Distribution Volumetric Rate and Retail Transmission Rates.

Rate Rider for Disposition of Account 1509

In column B, select the associated unit from the drop-down list.
In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

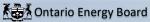
In column E, enter the expiry date (e.g. April 30, 2024) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, choose the sub-total as applicable in the bill impact calculation from the drop-down list for any rate riders entered in the green cells. The sub-total will be populated for the rate riders selected in the blue cells.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0026	- effective until 12/31/2025	В
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custome	\$/kWh	0.0003	- effective until 12/31/2025	В
			- effective until	
Low Voltage Service Rate	\$/kWh	0.0028	- effective until	В
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Account 1509	\$	0.32	- effective until 12/31/2025	Α
Rate Rider for Disposition of Group 2 Accounts	\$	-6.94	- effective until 12/31/2025	Α
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until 12/31/2025	В
Rate Rider for Disposition of Z-Factor	\$	0.64	- effective until 12/31/2025	Α
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	1.55	- effective until 12/31/2025	Α
			- effective until	
			- effective until	
			- effective until	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0024	- effective until 12/31/2025	В
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custome	\$/kWh	0.0003	- effective until 12/31/2025	В
			- effective until	
Low Voltage Service Rate	\$/kWh	0.0026	- effective until	В
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Account 1509	\$	0.82	- effective until 12/31/2025	Α
Rate Rider for Disposition of Group 2 Accounts	\$/kWh	-0.0079	- effective until 12/31/2025	Α
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until 12/31/2025	В
Rate Rider for Disposition of Z-Factor	\$	1.64	- effective until 12/31/2025	Α
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	0.09	- effective until 12/31/2025	Α
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kWh	0.0010	- effective until 12/31/2025	Α
			- effective until	
			- effective until	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTAL
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	0.2338	- effective until 12/31/2025	В
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custome	\$/kW	0.0676	- effective until 12/31/2025	В
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market	\$/kW	-0.8613	- effective until 12/31/2025	В
Low Voltage Service Rate	\$/kW	1.1388	- effective until	В
			- effective until	
			- effective until	
			- effective until	
Rate Rider for Disposition of Account 1509	\$	8.04	- effective until 12/31/2025	Α
Rate Rider for Disposition of Group 2 Accounts	\$/kW	-1.8595	- effective until 12/31/2025	Α
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until 12/31/2025	В
Rate Rider for Disposition of Z-Factor	\$	13.68	- effective until 12/31/2025	Α
Rate Rider for Foregone Distribution Revenue - Service Charge	Ś	-6.44	- effective until 12/31/2025	Α
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	-0.0598	- effective until 12/31/2025	A
Take Mac 1011 oregone Sistribution nevenue Polametric Nate	γ/KVV	0.0550	- effective until	^
			- effective until	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	UNIT	RATE	DATE (EG: December 31, 2025)	SUB-TOTA
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-0.8633	- effective until 12/31/2025	В
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custome	\$/kW	0.0996	- effective until 12/31/2025	В
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

27.66

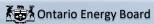
- effective until 12/31/2025



Rate Rider for Disposition of Group 2 Accounts

Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

Rate Rider for Disposition of Group 2 Accounts	\$/kW	-2.2572	 effective until 	12/31/2025	Α
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until	12/31/2025	В
Rate Rider for Disposition of Z-Factor	\$	62.78	- effective until		Α
Rate Rider for Foregone Distribution Revenue - Service Charge	\$				A
-		-52.71	- effective until		
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	-0.1167	 effective until 	12/31/2025	Α
			 effective until 		
			- effective until		
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTA
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kWh	-0.0024	- effective until	· · · · · · · · · · · · · · · · · · ·	В
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custome	\$/kWh	0.0003	- effective until		В
tate filder for Disposition of Capacity based recovery Account Applicable only for class b custome	γ/ Κ ΨΠ	0.0003		12/31/2023	ь
			- effective until		
ow Voltage Service Rate	\$/kWh	0.0026	 effective until 		В
			 effective until 		
			- effective until		
			- effective until		
Pate Rider for Disposition of Assount 1500	ć	0.35	- effective until	12/21/2025	Α
late Rider for Disposition of Account 1509	\$			• •	
late Rider for Disposition of Group 2 Accounts	\$/kWh	-0.0085	 effective until 	12/31/2025	Α
tate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	 effective until 	12/31/2025	В
late Rider for Disposition of Z-Factor	\$	0.99	- effective until	12/31/2025	Α
ate Rider for Foregone Distribution Revenue - Service Charge	\$	-0.43	- effective until		Α
ate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kWh	-0.0014	- effective until	12/31/2025	Α
			 effective until 		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTA
late Rider for Disposition of Deferral/Variance Accounts	\$/kW	-0.8615	 effective until 		В
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custome	\$/kW	0.0968	 effective until 	12/31/2025	В
			- effective until		
ow Voltage Service Rate	\$/kW	0.7827	- effective until		В
ow voitage service nate	J/KVV	0.7627			ь
			- effective until		
			 effective until 		
			- effective until		
Rate Rider for Disposition of Account 1509	\$	0.11	- effective until	12/31/2025	Α
Rate Rider for Disposition of Group 2 Accounts	\$/kW	-4.9148	- effective until		Α
Rate Rider for Disposition of Global Adjustment Account	\$/kWh	0.0057	- effective until		В
Rate Rider for Disposition of Z-Factor	\$	0.25	 effective until 	12/31/2025	Α
Rate Rider for Foregone Distribution Revenue - Service Charge	\$	1.20	 effective until 	12/31/2025	Α
Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$/kW	3.4431	- effective until	12/31/2025	Α
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (EG: December 31, 2025)	SUB-TOTA
Rate Rider for Disposition of Deferral/Variance Accounts	\$/kW	-0.7524	- effective until		В
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Custome	\$/kW	0.0872	- effective until		В
ate Rider for Disposition of Capacity based Recovery Account Applicable only for Class B custome	3/KVV	0.0672		12/31/2023	В
			 effective until 		
ow Voltage Service Rate	\$/kW	0.7777	 effective until 		В
			 effective until 		
			- effective until		
			- effective until		
ata Diday fay Disposition of Assaust 1500		0.07		43/34/3035	
late Rider for Disposition of Account 1509	\$	0.07	- effective until		Α
	\$/kW	-4.2746	 effective until 		Α
·				12/31/2025	В
·	\$/kWh	0.0057	 effective until 		
Rate Rider for Disposition of Global Adjustment Account		0.0057 0.13			Α
tate Rider for Disposition of Global Adjustment Account Late Rider for Disposition of Z-Factor	\$	0.13	- effective until	12/31/2025	A
tate Rider for Disposition of Global Adjustment Account tate Rider for Disposition of Z-Factor tate Rider for Foregone Distribution Revenue - Service Charge	\$ \$	0.13 0.41	effective untileffective until	12/31/2025 12/31/2025	Α
ate Rider for Disposition of Global Adjustment Account late Rider for Disposition of Z-Factor ate Rider for Foregone Distribution Revenue - Service Charge	\$	0.13	effective untileffective untileffective until	12/31/2025 12/31/2025	A A
tate Rider for Disposition of Global Adjustment Account tate Rider for Disposition of Z-Factor tate Rider for Foregone Distribution Revenue - Service Charge	\$ \$	0.13 0.41	 effective until effective until effective until effective until 	12/31/2025 12/31/2025	A
tate Rider for Disposition of Global Adjustment Account tate Rider for Disposition of Z-Factor tate Rider for Foregone Distribution Revenue - Service Charge	\$ \$	0.13 0.41	effective untileffective untileffective until	12/31/2025 12/31/2025	A
tate Rider for Disposition of Global Adjustment Account Late Rider for Disposition of Z-Factor Late Rider for Foregone Distribution Revenue - Service Charge Late Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	 effective until effective until effective until effective until 	12/31/2025 12/31/2025 12/31/2025	A
tate Rider for Disposition of Global Adjustment Account Late Rider for Disposition of Z-Factor Late Rider for Foregone Distribution Revenue - Service Charge Late Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$	0.13 0.41	- effective until - effective until - effective until - effective until - effective until	12/31/2025 12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account Rate Rider for Disposition of Z-Factor Rate Rider for Foregone Distribution Revenue - Service Charge Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	A
Rate Rider for Disposition of Global Adjustment Account Rate Rider for Disposition of Z-Factor Rate Rider for Foregone Distribution Revenue - Service Charge Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	A
tate Rider for Disposition of Global Adjustment Account Late Rider for Disposition of Z-Factor Late Rider for Foregone Distribution Revenue - Service Charge Late Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	A
tate Rider for Disposition of Global Adjustment Account Late Rider for Disposition of Z-Factor Late Rider for Foregone Distribution Revenue - Service Charge Late Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	A
tate Rider for Disposition of Global Adjustment Account Late Rider for Disposition of Z-Factor Late Rider for Foregone Distribution Revenue - Service Charge Late Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	A
tate Rider for Disposition of Global Adjustment Account Late Rider for Disposition of Z-Factor Late Rider for Foregone Distribution Revenue - Service Charge Late Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	SUB-TOTA
Rate Rider for Disposition of Global Adjustment Account Rate Rider for Disposition of Z-Factor Rate Rider for Foregone Distribution Revenue - Service Charge Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	A
Rate Rider for Disposition of Group 2 Accounts Rate Rider for Disposition of Global Adjustment Account Rate Rider for Disposition of Z-Factor Rate Rider for Foregone Distribution Revenue - Service Charge Rate Rider for Foregone Distribution Revenue - Volumetric Rate Material Rider for Foregone Distribution Revenue - Volumetric Rate MicroFIT SERVICE CLASSIFICATION	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	SUB-TOTA
Rate Rider for Disposition of Global Adjustment Account Rate Rider for Disposition of Z-Factor Rate Rider for Foregone Distribution Revenue - Service Charge Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	SUB-TOTA
Rate Rider for Disposition of Global Adjustment Account Rate Rider for Disposition of Z-Factor Rate Rider for Foregone Distribution Revenue - Service Charge Rate Rider for Foregone Distribution Revenue - Volumetric Rate	\$ \$ \$/kW	0.13 0.41 1.1210	- effective until	12/31/2025 12/31/2025 12/31/2025	SUB-TOTA



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

- effective until
- effective until

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.95
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	1.55
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.64
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$	(6.94)
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025	0.0.00	(0.0004)
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kWh	(0.0026)
effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	41.82
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	0.09
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	1.64
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.82
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0024)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0079)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kWh	0.0010
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	259.04
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(6.44)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	13.68
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	8.04
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.2338
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW	0.0676
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants - effective until December 31, 2025	\$/kW	(0.8613)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(1.8595)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	(0.0598)
Distribution Volumetric Rate	\$/kW	2.5110
Low Voltage Service Rate	\$/kW	1.1388

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved seriedules of reales, offarges and Loss I deters		EB-2024-0020
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0375)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.5743
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2626
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided with electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	543.03
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(52.71)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	62.78
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	27.66
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.8633)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -		
effective until December 31, 2025	\$/kW	0.0996
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(2.2572)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	(0.1167)
Distribution Volumetric Rate	\$/kW	1.2022
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0360)
Applicable only for Class B Customers	Φ/KVV	(0.0300)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	9.48
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	(0.43)
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.99
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.35
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kWh \$/kWh	0.0024)
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0085)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kWh	(0.0014)
Distribution Volumetric Rate	\$/kWh	0.0295
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	5.82
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	1.20
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.25
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.11
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until December 31, 2025	\$/kW \$/kW	(0.8615) 0.0968
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(4.9148)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
	•	3.4431
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	******
Distribution Volumetric Rate	\$/kW	16.6939
Low Voltage Service Rate	\$/kW	0.7827
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0391)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2426
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.65
Rate Rider for Foregone Distribution Revenue - Service Charge - effective until December 31, 2025	\$	0.41
Rate Rider for Disposition of Z-Factor - effective until December 31, 2025	\$	0.13
Rate Rider for Disposition of Account 1509 - effective until December 31, 2025	\$	0.07
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025 Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers -	\$/kW	(0.7524)
effective until December 31, 2025	\$/kW	0.0872
Rate Rider for Disposition of Group 2 Accounts - effective until December 31, 2025	\$/kW	(4.2746)
Rate Rider for Disposition of Global Adjustment Account - effective until December 31, 2025	\$/kWh	0.0057
Rate Rider for Foregone Distribution Revenue - Volumetric Rate - effective until December 31, 2025	\$/kW	1.1210
Distribution Volumetric Rate	\$/kW	12.5717
Low Voltage Service Rate	\$/kW	0.7777
Rate Rider for Disposition of Capacity Based Recovery Account (2024) - effective until April 30, 2025 Applicable only for Class B Customers	\$/kW	(0.0357)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8188
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2282
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	Φ	30.00
Special meter reads	\$	30.00

EB-2024-0020

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		LD-2024-0020
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment – per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		39.14
(with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	•	
	\$	2.42

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0020

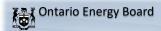
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW 1.0425

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0320



Tariff Schedule and Bill Impacts Model (2025 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through March 2024 of \$0.08917/kWh (IESO's Monthly Market Report for January 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

Tublo T								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0425	750		CONSUMPTION	·
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0425	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0425	40,000	100	EMAND - INTERVA	L
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0425	200,000	50	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0425	115,297		CONSUMPTION	123
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0425	21,860	60	DEMAND	216
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0425	202,800	614	DEMAND	2,828
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0355	1.0425	300		CONSUMPTION	
RESIDENTIAL SERVICE CLASSIFICATION	kwh	RPP	1.0355	1.0425	1,500		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0355	1.0425	1,000		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kwh	RPP	1.0355	1.0425	5,000		CONSUMPTION	
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								·
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

Table 2					Sul	o-Total				Total	
RATE CLASSES / CATEGORIES	Units	Α		Π		В	Т		С	Total Bill	
(eg: Residential TOU, Residential Retailer)		 \$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (1.58)	-5.1%	\$	(10.89)	-24.6%	\$	(10.25)	-17.7%	\$ (10.20)	-7.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (11.54)	-15.4%	\$	(36.95)	-33.7%	\$	(35.28)	-24.9%	\$ (35.16)	-10.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (209.69)	-38.6%	\$	(757.45)	-55.2%	\$	(725.74)	-34.2%	\$ (789.97)	-11.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (198.17)	-27.5%	\$	(813.04)	-33.4%	\$	(813.04)	-33.4%	\$ (768.18)	-3.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ (1,588.05)	-31.7%	\$	(3,144.56)	-47.5%	\$	(3,047.91)	-36.0%	\$ (3,348.35)	-14.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 739.82	51.7%	\$	406.56	21.5%	\$	418.71	19.2%	\$ 489.60	10.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ (57.52)	-0.3%	\$	(3,152.62)	-13.5%	\$	(3,029.88)	-11.5%	\$ (3,271.10)	-6.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (1.58)	-5.1%	\$	(5.30)	-14.5%	\$	(5.05)	-12.0%	\$ (5.03)	-6.8%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kwh	\$ (1.58)	-5.1%	\$	(20.19)	-35.4%	\$	(18.91)	-22.5%	\$ (18.83)	-7.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (4.54)	-7.8%	\$	(17.25)	-22.7%	\$	(16.41)	-17.8%	\$ (16.35)	-8.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kwh	\$ (32.54)	-26.3%	\$	(96.07)	-45.6%	\$	(91.88)	-31.6%	\$ (91.58)	-11.2%

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | Consumption | 750 | kWh | kW | Current Loss Factor | 1.0355 | Proposed/Approved Loss Factor | 1.0425 | Customer |

		Current Ol	EB-Approved	d				Proposed	l			Im	pact
		Rate	Volume		Charge		Rate	Volume	Charge				
		(\$)			(\$)		(\$)		(\$)			Change	% Change
Monthly Service Charge	\$	31.10		\$	31.10	\$	33.95			33.95		2.85	9.16%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	(4.43)	1	\$	(4.43)	\$	(4.43)	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	31.10					29.52		(1.58)	-5.08%
Line Losses on Cost of Power	\$	0.0990	27	\$	2.64	\$	0.0990	32	\$	3.16	\$	0.52	19.72%
Total Deferral/Variance Account Rate	e e	0.0101	750	\$	7.58	\$	(0.0026)	750	s	(1.95)	e e	(9.53)	-125.74%
Riders	"	0.0101	750	Ψ	7.50	۳	(0.0020)	750	*	(1.55)	١٣	(3.55)	-123.7470
CBR Class B Rate Riders	\$	(0.0001)		\$	(0.08)	\$	0.0002	750	\$	0.15	\$	0.23	-300.00%
GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0035	750	\$	2.63	\$	0.0028	750	\$	2.10	\$	(0.53)	-20.00%
Smart Meter Entity Charge (if applicable)		0.42		s	0.42	s	0.42	4		0.42	s		0.00%
	3	0.42	'	à	0.42	P	0.42	1	•	0.42	۹	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	44.28				\$	33.40	s	(10.89)	-24.58%
Total A)				Þ	44.20				•	33.40	9	(10.69)	-24.50%
RTSR - Network	\$	0.0099	777	\$	7.69	\$	0.0105	782	\$	8.21	\$	0.52	6.78%
RTSR - Connection and/or Line and	s	0.0075	777	\$	5.82	s	0.0076	782	\$	5.94	s	0.12	2.02%
Transformation Connection	•	0.0075	111	à	5.62	Þ	0.0076	102	ð	5.94	à	0.12	2.0270
Sub-Total C - Delivery (including Sub-				\$	57.80				\$	47.55	s	(10.25)	-17.73%
Total B)				Þ	57.00				P	47.55	Þ	(10.25)	-17.73%
Wholesale Market Service Charge	\$	0.0045	777	\$	3.49		0.0045	782	\$	3.52		0.00	0.68%
(WMSC)	•	0.0045	111	Э	3.49	\$	0.0045	782	Þ	3.52	э	0.02	0.68%
Rural and Remote Rate Protection		0.0015	777	\$	1.16		0.0015	782		1.17	s	0.01	0.68%
(RRRP)	•	0.0015	111	Э	1.16	\$	0.0015	782	Þ	1.17	э	0.01	0.68%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0760	480	\$	36.48	\$	0.0760	480	\$	36.48	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak	\$	0.1580	135	\$	21.33	\$	0.1580	135	\$	21.33	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	136.98				\$ 1	26.77	\$	(10.21)	-7.46%
HST		13%		\$	17.81		13%		\$	16.48	\$	(1.33)	-7.46%
Ontario Electricity Rebate		13.1%		\$	(17.95)		13.1%			(16.61)		1.34	
Total Bill on TOU		. 3.170		\$	136.85					26.64		(10.20)	-7.46%
				-	100.00						_	(10.20)	111070

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh 2,000 kWh - kW 1.0355 1.0425 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)		_	(\$)	L.	(\$)		_	(\$)		Change	% Change	
Monthly Service Charge	\$	41.91		\$	41.91	\$	41.82		\$	41.82		(0.09)	-0.21%	
Distribution Volumetric Rate	\$	0.0144	2000		28.80	\$	0.0163	2000	\$	32.60		3.80	13.19%	
Fixed Rate Riders	\$	-	1	\$	-	\$	2.55	1	\$	2.55		2.55		
Volumetric Rate Riders	\$	0.0020	2000		4.00	\$	(0.0069)	2000	\$	(13.80)		(17.80)	-445.00%	
Sub-Total A (excluding pass through)				\$	74.71				\$	63.17		(11.54)	-15.45%	
Line Losses on Cost of Power	\$	0.0990	71	\$	7.03	\$	0.0990	85	\$	8.42	\$	1.39	19.72%	
Total Deferral/Variance Account Rate Riders	\$	0.0105	2,000	\$	21.00	\$	(0.0024)	2,000	\$	(4.80)	\$	(25.80)	-122.86%	
CBR Class B Rate Riders		(0.0001)	2,000	\$	(0.20)		0.0002	2.000		0.40	\$	0.60	-300.00%	
GA Rate Riders	3	(0.0001)	2,000	\$	(0.20)	\$	0.0002	2,000	9	0.40	\$	0.60	-300.00%	
	3	0.0034	2,000		6.80	\$	0.0026	2,000	\$	5.20	\$	(1.60)	-23.53%	
Low Voltage Service Charge	*	0.0034	2,000	à	0.00	Þ	0.0026	2,000	P	5.20	ð	(1.60)	-23.33%	
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-		
Additional Volumetric Rate Riders	'		2,000	\$	-	\$	_	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-			,,,,,,			Ė		,,,,,				/a.a.a.n.	/	
Total A)				\$	109.76				\$	72.81	\$	(36.95)	-33.67%	
RTSR - Network	\$	0.0084	2,071	\$	17.40	\$	0.0089	2,085	\$	18.56	\$	1.16	6.67%	
RTSR - Connection and/or Line and	s	0.0071	2,071	\$	14.70	\$	0.0073	2,085	\$	15.22	\$	0.52	3.51%	
Transformation Connection	•	0.0071	2,071	φ	14.70	9	0.0073	2,005	Ψ	15.22	Ψ	0.52	3.3170	
Sub-Total C - Delivery (including Sub-				\$	141.86				\$	106.59	\$	(35.28)	-24.87%	
Total B)				Þ	141.00				Þ	100.59	ð	(35.26)	-24.07%	
Wholesale Market Service Charge	s	0.0045	2,071	\$	9.32	\$	0.0045	2,085	\$	9.38	\$	0.06	0.68%	
(WMSC)	*	0.0045	2,071	à	9.32	Þ	0.0045	2,005	Ð	9.30	ð	0.06	0.00%	
Rural and Remote Rate Protection		0.0015	2,071	\$	3.11	\$	0.0015	2,085		3.13	\$	0.02	0.68%	
(RRRP)	*	0.0015	2,071	à	3.11	Þ	0.0015	2,005	Ð	3.13	ð	0.02	0.00%	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
TOU - Off Peak	\$	0.0760	1,280	\$	97.28	\$	0.0760	1,280	\$	97.28	\$	-	0.00%	
TOU - Mid Peak	\$	0.1220	360	\$	43.92	\$	0.1220	360	\$	43.92	\$	-	0.00%	
TOU - On Peak	\$	0.1580	360	\$	56.88	\$	0.1580	360	\$	56.88	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	352.62				\$	317.43		(35.19)	-9.98%	
HST		13%		\$	45.84		13%		\$	41.27	\$	(4.58)	-9.98%	
Ontario Electricity Rebate		13.1%		\$	(46.19)		13.1%		\$	(41.58)	\$	4.61		
Total Bill on TOU				\$	352.27				\$	317.11	\$	(35.16)	-9.98%	

Customer Class:

RPP / Non-RPP:

Consumption

Demand

100

WWh

urrent Loss Factor
roved Loss Factor

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	d				Proposed			Im	pact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	274.38	1	\$	274.38	\$	259.04		\$ 259.04	\$	(15.34)	-5.59%
Distribution Volumetric Rate	\$	2.6533	100	\$	265.33	\$	2.5110	100	\$ 251.10) \$	(14.23)	-5.36%
Fixed Rate Riders	\$	-	1	\$	-	\$	15.28	1	\$ 15.28	\$ \$	15.28	
Volumetric Rate Riders	\$	0.0347	100		3.47	\$	(1.9193)	100			(195.40)	-5631.12%
Sub-Total A (excluding pass through)				\$	543.18				\$ 333.49		(209.69)	-38.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•	3.8103	100	\$	381.03	\$	(0.6275)	100	\$ (62.75	ء اد	(443.78)	-116.47%
Riders	*			l '		1.	, ,		l ·	11	` ′	
CBR Class B Rate Riders	\$	(0.0375)	100	\$	(3.75)		0.0301	100	\$ 3.01		6.76	-180.27%
GA Rate Riders	\$	0.0077	40,000	\$	308.00		0.0057	40,000	\$ 228.00		(80.00)	-25.97%
Low Voltage Service Charge	\$	1.4462	100	\$	144.62	\$	1.1388	100	\$ 113.88	3 \$	(30.74)	-21.26%
Smart Meter Entity Charge (if applicable)	e	_	1	\$			_	4	e _	s		
	*	-		1	=	۳	-	'	-	۱۳	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	- \$	\$	-	
Additional Volumetric Rate Riders			100	\$	-	\$	-	100	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				s	1,373.08				\$ 615.63	ء ا د	(757.45)	-55.16%
Total A)				Ť					-		` ′	
RTSR - Network	\$	4.3247	100	\$	432.47	\$	4.5743	100	\$ 457.43	3 \$	24.96	5.77%
RTSR - Connection and/or Line and	\$	3.1951	100	\$	319.51	s	3.2626	100	\$ 326.26	ی ا	6.75	2.11%
Transformation Connection	*	0.1001	100	ų.	010.01	Ť	0.2020	100	Ψ 020.20	<u> </u>	0.10	2.1170
Sub-Total C - Delivery (including Sub-				\$	2,125.06				\$ 1,399.32	, ,	(725.74)	-34.15%
Total B)				_	2,120.00				Ψ 1,000.02		(120.14)	-04.1070
Wholesale Market Service Charge	\$	0.0045	41,420	\$	186.39	\$	0.0045	41,700	\$ 187.65	ء ا	1.26	0.68%
(WMSC)	*	0.0043	41,420	Ψ	100.55	۳	0.0043	41,700	107.00	' "	1.20	0.00 /
Rural and Remote Rate Protection	•	0.0015	41,420	e	62.13	\$	0.0015	41,700	\$ 62.55	ء ا	0.42	0.68%
(RRRP)	"		41,420	φ	02.13	۳		41,700	φ 62.50	' °	0.42	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	5 \$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0892	41,420	\$	3,693.42	\$	0.0892	41,700	\$ 3,718.39	\$	24.97	0.68%
Total Bill on Average IESO Wholesale Market Price		·		\$	6,067.25				\$ 5,368.16		(699.09)	-11.52%
HST		13%		\$	788.74		13%		\$ 697.86	3 \$	(90.88)	-11.52%
Ontario Electricity Rebate		13.1%		\$	-		13.1%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$	6,855.99				\$ 6,066.02	2 \$	(789.97)	-11.52%

Customer Class:
RPP / Non-RPP:
Non-RPP (Other)
Consumption
200,000 kWh 50 kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0425

		Current Ol	EB-Approved	d				Proposed				lm	pact
	Rate	•	Volume		Charge		Rate	Volume	Cha				
	(\$)				(\$)		(\$)		(\$			Change	% Change
Monthly Service Charge	\$	648.55	1	\$	648.55		543.03	1	\$	543.03		(105.52)	-16.27%
Distribution Volumetric Rate	\$	1.4358	50	\$	71.79	\$	1.2022	50	\$	60.11		(11.68)	-16.27%
Fixed Rate Riders	\$	-	1	\$	-	\$	37.73	1	\$	37.73	\$	37.73	
Volumetric Rate Riders	\$	-	50		-	\$	(2.3739)	50		(118.70)		(118.70)	
Sub-Total A (excluding pass through)				\$	720.34				\$	522.18		(198.17)	-27.51%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	•	3.5338	50	\$	176.69	\$	(0.8633)	50	\$	(43.17)	l e	(219.86)	-124.43%
Riders	9	3.5550	30	φ	170.09	Ψ	(0.0033)	30	7	(43.17)	۳	(219.00)	
CBR Class B Rate Riders	\$	(0.0360)	50	\$	(1.80)	\$	0.0636	50	\$	3.18	\$	4.98	-276.67%
GA Rate Riders	\$	0.0077	200,000	\$	1,540.00	\$	0.0057	200,000	\$	1,140.00	\$	(400.00)	-25.97%
Low Voltage Service Charge	\$	-	50	\$	-			50	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)									_		_		
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			50	\$	-	\$	_	50	\$	_	\$	-	
Sub-Total B - Distribution (includes Sub-				_	0.405.00				•	4 000 40		(040.04)	22.220/
Total A)				\$	2,435.23				\$	1,622.19	\$	(813.04)	-33.39%
RTSR - Network	\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
RTSR - Connection and/or Line and													
Transformation Connection	\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
Sub-Total C - Delivery (including Sub-				_	0.405.00				•	4 000 40	_	(040.04)	22.221
Total B)				\$	2,435.23				\$	1,622.19	\$	(813.04)	-33.39%
Wholesale Market Service Charge	_					<u> </u>			_				
(WMSC)	\$	0.0045	207,100	\$	931.95	\$	0.0045	208,500	\$	938.25	\$	6.30	0.68%
Rural and Remote Rate Protection						١.			_				
(RRRP)	\$	0.0015	207,100	\$	310.65	\$	0.0015	208,500	\$	312.75	\$	2.10	0.68%
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
Average IESO Wholesale Market Price	s	0.0892	207,100	T	18,467.11		0.0892	208,500	š ·	18,591.95		124.84	0.68%
7 Werage 1200 Wholesale Market Fried		0.0002	207,100	Ů	10,407.11	, v	0.0002	200,000	_	10,001.00	Ψ	124.04	0.0070
Total Bill on Average IESO Wholesale Market Price				\$	22,145.19	1			\$	21,465.39	s	(679.80)	-3.07%
HST		13%		\$	2,878.87		13%		Š	2,790.50		(88.37)	-3.07%
Ontario Electricity Rebate		13.1%		\$	2,010.01	1	13.1%		ě	2,100.00	۳	(00.57)	-5.07 /0
Total Bill on Average IESO Wholesale Market Price		13.170		\$	25,024.06		13.170		e .	24.255.89	e	(768.18)	-3.07%
Total bill oil Average IESO Wholesale Market Price				à	25,024.06				a	24,255.89	à	(708.18)	-3.07%

Customer Class:
RPP / Non-RPP:
Consumption 115,297 kWh

115,297 kWh - kW 1.0355 1.0425 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Cu	rrent OE	B-Approved	t				Proposed				Im	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	1	Change	% Change
Monthly Service Charge	\$	10.40	123	\$	1,279.20	\$	9.48	123	\$	1,166.04	\$	(113.16)	-8.85%
Distribution Volumetric Rate	\$	0.0324	115297	\$	3,735.62	\$	0.0295	115297	\$	3,401.26	\$	(334.36)	-8.95%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.91	1	\$	0.91	\$	0.91	
Volumetric Rate Riders	\$	-	115297	\$	-	\$	(0.0099)	115297	\$	(1,141.44)	\$	(1,141.44)	
Sub-Total A (excluding pass through)				\$	5,014.82				\$	3,426.77	\$	(1,588.05)	-31.67%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate		0.0106	115.297	\$	1,222.15	\$	(0.0024)	115,297	\$	(276.71)	\$	(1.498.86)	-122.64%
Riders	Ψ	0.0100	113,291	۳	1,222.13	9	(0.0024)	115,297	Ψ	(270.71)	۳	(1,490.00)	-122.0470
CBR Class B Rate Riders	\$ (0.0001)	115,297	\$	(11.53)	\$	0.0002	115,297	\$	23.06	\$	34.59	-300.00%
GA Rate Riders	\$	-	115,297	\$	-	\$	-	115,297	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	115,297	\$	392.01	\$	0.0026	115,297	\$	299.77	\$	(92.24)	-23.53%
Smart Meter Entity Charge (if applicable)				_					_		_		
, , , , ,	*	-	1	\$	-	Þ	-	1	Þ	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			115,297	\$	-	\$	-	115,297	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	6,617.45				s	3,472.89	\$	(3,144.56)	-47.52%
Total A)				3	0,017.45				ð	3,472.09	3	(3,144.56)	-47.52%
RTSR - Network	\$	0.0084	119,390	\$	1,002.88	\$	0.0089	120,197	\$	1,069.75	\$	66.88	6.67%
RTSR - Connection and/or Line and	\$	0.0071	119,390		847.67	\$	0.0073	120,197	\$	877.44	\$	29.77	3.51%
Transformation Connection	\$	0.0071	119,390	Þ	047.07	Þ	0.0073	120,197	Þ	077.44	à	29.77	3.31%
Sub-Total C - Delivery (including Sub-				\$	8,468.00				\$	5,420.08	s	(3,047.91)	-35.99%
Total B)				ð	0,400.00				Þ	5,420.06	ð	(3,047.91)	-35.3370
Wholesale Market Service Charge	s	0.0045	119,390	\$	537.26	s	0.0045	120,197	\$	540.89	\$	3.63	0.68%
(WMSC)	3	0.0045	119,390	à	337.20	Þ	0.0045	120,197	ð	540.69	ð	3.03	0.00%
Rural and Remote Rate Protection		0.0015	119,390		179.09	s	0.0015	120,197	\$	180.30	,	1.21	0.68%
(RRRP)	3	0.0015	119,390	à	179.09	Þ	0.0015	120,197	ð	100.30	ð	1.21	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0760	76,410	\$	5,807.13	\$	0.0760	76,926	\$	5,846.39	\$	39.26	0.68%
TOU - Mid Peak	\$	0.1220	21,490	\$	2,621.81	\$	0.1220	21,635	\$	2,639.53	\$	17.72	0.68%
TOU - On Peak	\$	0.1580	21,490	\$	3,395.45	\$	0.1580	21,635	\$	3,418.41	\$	22.95	0.68%
Total Bill on TOU (before Taxes)				\$	21,008.98				\$	18,045.84	\$	(2,963.14)	-14.10%
HST		13%		\$	2,731.17		13%		\$	2,345.96	\$	(385.21)	-14.10%
Ontario Electricity Rebate		13.1%		\$	-		13.1%		\$	-	\$	- 1	
Total Bill on TOU				\$	23,740.14				\$	20,391.80	\$	(3,348.35)	-14.10%

Current Loss Factor Proposed/Approved Loss Factor

Northly Service Charge \$ 3.69 216 \$ 7570 \$ 5.09 \$ \$ \$ \$ \$ \$ \$ \$ \$			Current Ol	EB-Approved				Proposed		In	npact
Monthly Service Charge \$ 3.89 216 \$ 77.04 \$ 5.82 216 \$ 1,257.12 \$ 460.08 67.72%		Rate		Volume				Volume	Charge		
Distribution Volumetric Rate \$ 10.8858 60 \$ 635.15 \$ 16.8939 60 \$ 1.001.63 \$ 366.49 57.70% Fixed Rate Riders \$ - 60 \$ - \$ 1.56 1 \$ 1.56 \$		(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Fixed Rate Riders	Monthly Service Charge	\$	3.69					216	\$ 1,257.12		
Sub-Total Bulleties \$ - 60 \$ - \$ (1.4717)	Distribution Volumetric Rate	\$	10.5858	60	\$ 635.15	i \$	16.6939	60	\$ 1,001.63	\$ 366.49	57.70%
Sub-Total A (excluding pass through) \$ 1,432.19 \$ 2,172.01 \$ 739.82 51.66%	Fixed Rate Riders	\$	-	1	\$ -	\$	1.56	1	\$ 1.56	\$ 1.56	
Line Losses on Cost of Power \$ - \$ - \$ -	Volumetric Rate Riders	\$	-	60		\$	(1.4717)	60			
Total Deferral/Variance Account Rate \$ 3.8859 60 \$ 233.15 \$ (0.8615) 60 \$ (51.69) \$ (284.84) -122.17%	Sub-Total A (excluding pass through)								\$ 2,172.01		51.66%
Riders \$ 3.8899 60 \$ 2.33.15 \$ (0.0815) 60 \$ (51.69) \$ (224.84) -1.22.717%	Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Riders CBR Class B Rate Riders \$ (0.0391) 60 \$ (2.35) \$ 0.0577 60 \$ 3.46 \$ 5.81 -247.57% GA Rate Riders \$ 0.0076 21,860 \$ 166.14 \$ 0.0057 21,860 \$ 124.60 \$ (41.53) -25.00% Low Voltage Service Charge \$ 0.9942 60 \$ 59.65 \$ 0.7827 60 \$ 46.96 \$ (12.69) -21.27% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 11 \$ - \$ - \$ - 11 \$ - \$ -	Total Deferral/Variance Account Rate	e	3 8850	60	¢ 233.15	او	(0.8615)	60	\$ (51.69)	\$ (284.84)	-122 17%
CA Rate Riders		Ψ				1.	, ,		' '	` ` ′	
Low Voltage Service Charge \$ 0.9942 60 \$ 59.65 \$ 0.7827 60 \$ 46.96 \$ (12.69) -21.27%		\$									
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - 5 - 1 \$ - 5 - 1 \$ - 5 - 60 \$ - 60 \$ - 6	GA Rate Riders	\$						21,860			
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ \$ - \$ 5 - \$ \$	Low Voltage Service Charge	\$	0.9942	60	\$ 59.65	\$	0.7827	60	\$ 46.96	\$ (12.69)	-21.27%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 60 \$ - \$ - \$ - Additional Volumetric Rate Riders 60 \$ - \$ - \$ - 60 \$ - \$ - \$ - 60 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	e	_	1	¢ _		_	4	e _	e _	
Additional Volumetric Rate Riders 60 \$ - \$ - 60 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Ψ	-		- ·	١*	-	'	-	- ·	
Sub-Total B - Distribution (includes Sub-Total A) \$ 1,888.78 \$ 2,295.35 \$ 406.56 \$ 21.53%	Additional Fixed Rate Riders	\$	-	1	T	\$	-	1	\$ -		
Total A) \$ 1,888.78 \$ 2,7029 60 \$ 162.17 \$ 2.8590 60 \$ 171.54 \$ 9.37 \$ 5.78% RTSR - Connection and/or Line and \$ 2,1962 60 \$ 131.77 \$ 2.2426 60 \$ 134.56 \$ 2.78 2.11% Sub-Total C - Delivery (including Sub-Total B) \$ 2,182.73 \$ 2,601.44 \$ 418.71 19.18% Wholesale Market Service Charge (WMSC) \$ 0.0045 22,636 \$ 101.86 \$ 0.0045 22,789 \$ 102.55 \$ 0.69 0.68% RRRP) \$ 0.0015 22,636 \$ 33.95 \$ 0.0015 22,789 \$ 34.18 \$ 0.23 0.68% RRRP) \$ 0.0015 22,636 \$ 2.785 2.182.73 \$ 0.0015 22,789 \$ 1.02.55 \$ 0.69 0.68% RRRP) \$ 0.0015 22,636 \$ 33.95 \$ 0.0015 22,789 \$ 34.18 \$ 0.23 0.68% RRRP) \$ 0.0015 22,636 \$ 2.08.55 0.25 1 \$ 0.25 \$ - 0.00% Average ESO Wholesale Market Price \$ 0.8892 22,636 \$ 2.018.45 \$ 0.0892 22,789 \$ 2.032.10 \$ 13.64 0.68% Total Bill on Average ESO Wholesale Market Price \$ 4,337.25 \$ 4,337.25 \$ 433.28 9.99% HST Ontario Electricity Rebate 13.1% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99%	Additional Volumetric Rate Riders			60	\$ -	\$	-	60	\$ -	\$ -	
Total A RTSR - Network \$ 2.7029 60 \$ 162.17 \$ 2.8590 60 \$ 171.54 \$ 9.37 5.78% RTSR - Connection and/or Line and Transformation Connection \$ 2.1962 60 \$ 131.77 \$ 2.2426 60 \$ 134.56 \$ 2.78 2.11% Sub-Total C - Delivery (including Sub-Total B) \$ 2,182.73 \$ 2,601.44 \$ 418.71 19.18% Wholesale Market Service Charge (WMSC) \$ 0.0045 22,636 \$ 101.86 \$ 0.0045 22,789 \$ 102.55 \$ 0.69 0.68% RRRP \$ 0.0015 22,636 \$ 33.95 \$ 0.0015 22,789 \$ 34.18 \$ 0.23 0.68% RRRP \$ 0.005 22,636 \$ 33.95 \$ 0.0015 22,789 \$ 34.18 \$ 0.23 0.68% RRRP \$ 0.005 22,636 \$ 2.018.45 \$ 0.0892 22,789 \$ 2.032.10 \$ 13.64 0.68% Total Bill on Average IESO Wholesale Market Price \$ 4,337.25 \$ 433.28 9.99% HST	Sub-Total B - Distribution (includes Sub-				¢ 1,888,78				\$ 2.295.35	\$ 406.56	21 53%
RTSR - Connection and/or Line and Transformation Connection \$ 2.1962 60 \$ 131.77 \$ 2.2426 60 \$ 134.56 \$ 2.78 2.11%										-	
Transformation Connection \$ 2.1962 60 \$ 131.77 \$ 2.2426 60 \$ 134.56 \$ 2.78 2.11%		\$	2.7029	60	\$ 162.17	\$	2.8590	60	\$ 171.54	\$ 9.37	5.78%
Sub-Total C - Delivery (including Sub- Total B)		e	2 1962	60	¢ 131.77	٠ و	2 2/26	60	\$ 134.56	\$ 278	2 11%
Total B) \$ 2,182.73 \$ 2,801.44 \$ 416.71 19.18% Wholesale Market Service Charge (WMSC) \$ 0.0045 22,636 \$ 101.86 \$ 0.0045 22,789 \$ 102.55 \$ 0.69 0.68% (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0015 22,636 \$ 33.95 \$ 0.0015 22,789 \$ 34.18 \$ 0.23 0.68% (RRRP) \$ 0.25 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.0892 22,636 \$ 2,018.45 \$ 0.0892 22,789 \$ 2,032.10 \$ 13.64 0.68% \$ 0.68% \$ 0.0892 2.08 \$ 0.0892 \$ 0.0892 \$ 0.0892 \$ 0.0892 \$ 0.0892 \$ 0.0892 \$ 0.08		*	2.1302	00	Ψ 131.77	*	2.2420	00	ψ 134.30	Ψ 2.70	2.1170
Total Bill on Average IESO Wholesale Market Price S 13.1%					\$ 2 182 73				\$ 2601.44	\$ 418.71	19 18%
(WMSC) \$ 0.004s 22,636 \$ 101.86 \$ 0.004s 22,789 \$ 102.5s \$ 0.69 0.68% Rural and Remote Rate Protection (RRRP) \$ 0.0015 22,636 \$ 33.95 \$ 0.0015 22,789 \$ 34.18 \$ 0.23 0.68% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.05 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.0892 22,636 \$ 2,018.45 \$ 0.0892 22,789 \$ 2,032.10 \$ 13.64 0.68% Total Bill on Average IESO Wholesale Market Price \$ 4,337.25 \$ \$ 4,770.53 \$ 433.28 9.99% HST 13% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99% Ontario Electricity Rebate 13.1% \$ - 13.1% \$					2,102.73				2,001.44	410.71	13.10 /6
(WMSC) RUral and Remote Rate Protection (RRRP) \$ 0.0015	Wholesale Market Service Charge	e	0.0045	22.626	¢ 101.96		0.0045	22 790	¢ 102.55	0.60	0.69%
RRRP \$ 0.0015 22,636 \$ 33.95 \$ 0.0015 22,789 \$ 34.18 \$ 0.23 0.68%		J.	0.0045	22,030	φ 101.00	" "	0.0045	22,709	φ 102.55	φ 0.09	0.0070
CRRRP Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00%	Rural and Remote Rate Protection	e	0.0015	22.626	¢ 22.05		0.0015	22 790	24.10	6 022	0.69%
Average IESO Wholesale Market Price \$ 0.0892 22,636 \$ 2,018.45 \$ 0.0892 22,789 \$ 2,032.10 \$ 13.64 0.68% Total Bill on Average IESO Wholesale Market Price HST Ontario Electricity Rebate 13.1% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99% Total Bill on Average IESO Wholesale Market Price 13.1% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99% Total Bill on Average IESO Wholesale Market Price 13.1% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99% Total Bill on Average IESO Wholesale Market Price 13.1% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99% Total Bill on Average IESO Wholesale Market Price 13.1% \$ 563.84 13% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99% Total Bill on Average IESO Wholesale Market Price 13.1% \$ 563.84 13%	(RRRP)	J.		22,030		1.		22,709	*		
Total Bill on Average IESO Wholesale Market Price	Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
HST 13% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99% Ontario Electricity Rebate 13.1% \$ - 13.1% \$ - - <td< td=""><td>Average IESO Wholesale Market Price</td><td>\$</td><td>0.0892</td><td>22,636</td><td>\$ 2,018.45</td><td>\$</td><td>0.0892</td><td>22,789</td><td>\$ 2,032.10</td><td>\$ 13.64</td><td>0.68%</td></td<>	Average IESO Wholesale Market Price	\$	0.0892	22,636	\$ 2,018.45	\$	0.0892	22,789	\$ 2,032.10	\$ 13.64	0.68%
HST 13% \$ 563.84 13% \$ 620.17 \$ 56.33 9.99% Ontario Electricity Rebate 13.1% \$ - 13.1% \$ - - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>											
Ontario Electricity Rebate 13.1% \$ - 13.1% \$ -	Total Bill on Average IESO Wholesale Market Price										
	HST		13%		\$ 563.84		13%		\$ 620.17	\$ 56.33	9.99%
Total Bill on Average IESO Wholesale Market Price \$ 4,901.09 \$ 5,390.70 \$ 489.60 9.99%	Ontario Electricity Rebate		13.1%		\$ -		13.1%		- \$		
	Total Bill on Average IESO Wholesale Market Price				\$ 4,901.09)			\$ 5,390.70	\$ 489.60	9.99%

Current Loss Factor Proposed/Approved Loss Factor

		Current OF	B-Approved	t				Proposed			lm	pact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	3.86	2828	\$	10,916.08		4.65	2828	\$ 13,150.20	\$	2,234.12	20.47%
Distribution Volumetric Rate	\$	10.4546	614	\$	6,419.12	\$	12.5717	614	\$ 7,719.02	\$	1,299.90	20.25%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.61	1	\$ 0.61	\$	0.61	
Volumetric Rate Riders	\$	2.6968	614	\$	1,655.84	\$	(3.1536)	614			(3,592.15)	-216.94%
Sub-Total A (excluding pass through)				\$	18,991.04				\$ 18,933.52	\$	(57.52)	-0.30%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	s	3.5051	614	\$	2,152.13	\$	(0.7524)	614	\$ (461.97	ء ا	(2,614.11)	-121.47%
Riders	Ψ	3.3031	-	Ψ	2,102.10	۳	, ,		· ·		` '	
CBR Class B Rate Riders	\$	(0.0357)		\$	(21.92)		0.0515	614	\$ 31.62		53.54	-244.26%
GA Rate Riders	\$	0.0077	202,800	\$	1,561.56		0.0057	202,800	\$ 1,155.96		(405.60)	-25.97%
Low Voltage Service Charge	\$	0.9877	614	\$	606.45	\$	0.7777	614	\$ 477.51	\$	(128.94)	-21.26%
Smart Meter Entity Charge (if applicable)	e		1	s				1	s -	s		
	J.	- 1	'	Ψ	-	Ψ	-	'	-	۳	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders			614	\$	-	\$	-	614	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				s	23,289.26				\$ 20,136.64	\$	(3,152.62)	-13.54%
Total A)				*						1	, , ,	
RTSR - Network	\$	2.6650	614	\$	1,636.31	\$	2.8188	614	\$ 1,730.74	\$	94.43	5.77%
RTSR - Connection and/or Line and	\$	2.1821	614	\$	1,339.81	\$	2.2282	614	\$ 1,368.11	٠	28.31	2.11%
Transformation Connection	*	2.1021	014	Ψ	1,559.01	Ψ.	2.2202	014	Ψ 1,500.11		20.51	2.1170
Sub-Total C - Delivery (including Sub-				\$	26,265.38				\$ 23,235.50	s	(3,029.88)	-11.54%
Total B)				Ψ	20,203.30				Ψ 25,255.50		(3,023.00)	-11.3470
Wholesale Market Service Charge	s	0.0045	209,999	\$	945.00	\$	0.0045	211,419	\$ 951.39	\$	6.39	0.68%
(WMSC)	J.	0.0045	209,999	Ψ	943.00	Ψ	0.0045	211,415	φ 331.33	۳	0.59	0.0076
Rural and Remote Rate Protection	s	0.0015	209,999	œ	315.00	\$	0.0015	211,419	\$ 317.13		2.13	0.68%
(RRRP)	J.		209,999	Ψ		1.		211,415	φ 317.13	۳	2.13	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.0892	209,999	\$	18,725.65	\$	0.0892	211,419	\$ 18,852.23	\$	126.59	0.68%
Total Bill on Average IESO Wholesale Market Price				\$	46,251.27				\$ 43,356.49		(2,894.78)	-6.26%
HST		13%		\$	6,012.67		13%		\$ 5,636.34	\$	(376.32)	-6.26%
Ontario Electricity Rebate		13.1%		\$	-		13.1%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$	52,263.94				\$ 48,992.84	\$	(3,271.10)	-6.26%

| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | RPP | Consumption | 300 | kWh | kW | Current Loss Factor | 1.0355 | Proposed/Approved Loss Factor | 1.0425 | Customer |

		B-Approved	d		Proposed						Impact		
		ite	Volume		Charge		Rate	Volume		Charge			
	(9			_	(\$)	١.	(\$)		_	(\$)		Change	% Change
Monthly Service Charge	\$	31.10		\$	31.10	\$	33.95		\$	33.95	\$	2.85	9.16%
Distribution Volumetric Rate	\$	-	300		-	\$	-	300	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	(4.43)	1	\$	(4.43)		(4.43)	
Volumetric Rate Riders	\$	-	300		-	\$	-	300		-	\$	-	
Sub-Total A (excluding pass through)				\$	31.10				\$	29.52	\$	(1.58)	-5.08%
Line Losses on Cost of Power	\$	0.0990	11	\$	1.05	\$	0.0990	13	\$	1.26	\$	0.21	19.72%
Total Deferral/Variance Account Rate	\$	0.0101	300	\$	3.03	\$	(0.0026)	300	\$	(0.78)	l ¢	(3.81)	-125.74%
Riders	Ψ	0.0101		۳		1	(0.0020)	300	۳ ا	(0.70)	۳	(5.01)	-125.7470
CBR Class B Rate Riders	\$	(0.0001)	300	\$	(0.03)	\$	0.0002	300	\$	0.06	\$	0.09	-300.00%
GA Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0035	300	\$	1.05	\$	0.0028	300	\$	0.84	\$	(0.21)	-20.00%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	000	\$	-	3	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders			300	\$	-	\$	-	300	\$		\$	-	
Sub-Total B - Distribution (includes Sub-				\$	36.62				\$	31.32	\$	(5.30)	-14.48%
Total A)	\$	0.0000	011		0.00	+	0.040=	0.10				. ,	0.700/
RTSR - Network	Þ	0.0099	311	\$	3.08	\$	0.0105	313	\$	3.28	\$	0.21	6.78%
RTSR - Connection and/or Line and	\$	0.0075	311	\$	2.33	\$	0.0076	313	\$	2.38	\$	0.05	2.02%
Transformation Connection						_							
Sub-Total C - Delivery (including Sub- Total B)				\$	42.03				\$	36.98	\$	(5.05)	-12.01%
Wholesale Market Service Charge													
(WMSC)	\$	0.0045	311	\$	1.40	\$	0.0045	313	\$	1.41	\$	0.01	0.68%
Rural and Remote Rate Protection		0.0015	311	\$	0.47	s	0.0015	313	\$	0.47	\$	0.00	0.68%
(RRRP)	•	0.0015	311	à	0.47	P	0.0015	313	Þ	0.47	ð	0.00	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0760	192	\$	14.59	\$	0.0760	192	\$	14.59	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	54	\$	6.59	\$	0.1220	54	\$	6.59	\$	-	0.00%
TOU - On Peak	\$	0.1580	54	\$	8.53	\$	0.1580	54	\$	8.53	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	73.86				\$	68.82		(5.03)	-6.82%
HST		13%		\$	9.60		13%		\$	8.95		(0.65)	-6.82%
Ontario Electricity Rebate		13.1%		\$	(9.68)		13.1%		\$	(9.02)		0.66	
Total Bill on TOU				\$	73.78				\$	68.75	\$	(5.03)	-6.82%

Customer Class:
RPP / Non-RPP:
RPP
Consumption 1,500 kWh

| Consequence | RPP | RP

	Current OEB-Appro						Proposed		Impact			
	Rate	Volume		Charge		Rate	Volume		arge			
	(\$)		-	(\$)	١.	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$ 31.		\$	31.10	\$			\$	33.95	\$	2.85	9.16%
Distribution Volumetric Rate	-	1500		-	\$		1500		-	\$	-	
Fixed Rate Riders	- \$	1	\$	-	\$	(4.43)	1	\$	(4.43)	\$	(4.43)	
Volumetric Rate Riders	\$ -	1500		-	\$	-	1500		-	\$	-	
Sub-Total A (excluding pass through)			\$	31.10	ļ.,			\$		\$	(1.58)	-5.08%
Line Losses on Cost of Power	\$ 0.09	53	\$	5.27	\$	0.0990	64	\$	6.31	\$	1.04	19.72%
Total Deferral/Variance Account Rate	\$ 0.01	1,500	\$	15.15	\$	(0.0026)	1,500	\$	(3.90)	\$	(19.05)	-125.74%
Riders	,				1	` '	,		, ,	'	` ′	
CBR Class B Rate Riders	\$ (0.00			(0.15)			1,500	\$	0.30	\$	0.45	-300.00%
GA Rate Riders	- \$	1,500		-	\$		1,500	\$	-	\$	-	
Low Voltage Service Charge	\$ 0.00	1,500	\$	5.25	\$	0.0028	1,500	\$	4.20	\$	(1.05)	-20.00%
Smart Meter Entity Charge (if applicable)	s o.	12 1	\$	0.42	\$	0.42	1	\$	0.42	\$	_	0.00%
	,	·	1	0.42	Ι.			*	0.42	'		0.0070
Additional Fixed Rate Riders	- \$	1	\$	-	\$		1	\$	-	\$	-	
Additional Volumetric Rate Riders		1,500	\$	-	\$	-	1,500	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			s	57.04				s	36.85	s	(20.19)	-35.39%
Total A)			T .					*		, T	` '	
RTSR - Network	\$ 0.00	1,553	\$	15.38	\$	0.0105	1,564	\$	16.42	\$	1.04	6.78%
RTSR - Connection and/or Line and	\$ 0.00	1,553	\$	11.65	\$	0.0076	1,564	\$	11.88	\$	0.24	2.02%
Transformation Connection	V 0.00	1,000	ų.	11.00	Ť	0.0070	1,004	Ψ	11.00	<u> </u>	0.24	2.0270
Sub-Total C - Delivery (including Sub-			\$	84.07				s	65.16	s	(18.91)	-22.50%
Total B)			*	04.07				Ψ	03.10	<u> </u>	(10.31)	-22.50 /6
Wholesale Market Service Charge	\$ 0.00	1,553	\$	6.99	s	0.0045	1,564	\$	7.04	l e	0.05	0.68%
(WMSC)	0.00	1,555	۳	0.33	۳	0.0045	1,504	Ψ	7.04	۳	0.03	0.0070
Rural and Remote Rate Protection	\$ 0.00	1,553	\$	2.33	s	0.0015	1,564	\$	2.35	e e	0.02	0.68%
(RRRP)	,		۳		1.		1,504	Ψ		۳	0.02	
Standard Supply Service Charge	\$ 0.		\$	0.25			1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$ 0.07		\$	72.96	\$		960	\$	72.96	\$	-	0.00%
TOU - Mid Peak	\$ 0.12		\$	32.94	\$		270	\$	32.94	\$	-	0.00%
TOU - On Peak	\$ 0.15	270	\$	42.66	\$	0.1580	270	\$	42.66	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	242.20				\$	223.35		(18.85)	-7.78%
HST	1	1%	\$	31.49		13%		\$	29.04		(2.45)	-7.78%
Ontario Electricity Rebate	13.	%	\$	(31.73)		13.1%		\$	(29.26)	\$	2.47	
Total Bill on TOU			\$	241.96				\$	223.13	\$	(18.83)	-7.78%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 1,000 kWh

1,000 kWh - kW 1.0355 1.0425 Demand **Current Loss Factor** Proposed/Approved Loss Factor

		Current OI	EB-Approved					Proposed	Impact				
		Rate	Volume	Charg	ge		Rate	Volume		Charge			
		(\$)		(\$)	-		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	41.91	1	\$	41.91	\$	41.82	1	\$	41.82	\$	(0.09)	-0.21
Distribution Volumetric Rate	\$	0.0144	1000	\$	14.40	\$	0.0163	1000	\$	16.30	\$	1.90	13.19
Fixed Rate Riders	\$	-	1	\$	-	\$	2.55	1	\$	2.55	\$	2.55	
Volumetric Rate Riders	\$	0.0020	1000	\$	2.00	\$	(0.0069)	1000	\$	(6.90)	\$	(8.90)	-445.00
Sub-Total A (excluding pass through)				\$	58.31				\$	53.77	\$	(4.54)	-7.79
Line Losses on Cost of Power	\$	0.0990	36	\$	3.52	\$	0.0990	43	\$	4.21	\$	0.69	19.72
Total Deferral/Variance Account Rate		0.0405	4 000	•	40.50	_	(0.0004)	4.000		(0.40)	_	(40.00)	400.00
Riders	>	0.0105	1,000	Þ	10.50	\$	(0.0024)	1,000	\$	(2.40)) Þ	(12.90)	-122.86
CBR Class B Rate Riders	\$	(0.0001)	1.000	\$	(0.10)	\$	0.0002	1.000	\$	0.20	\$	0.30	-300.00
GA Rate Riders	\$		1,000	\$	- '	\$	-	1,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0034	1,000	\$	3.40	\$	0.0026	1,000	\$	2.60	\$	(0.80)	-23.53
Smart Meter Entity Charge (if applicable)	1.		, , , , , , , , , , , , , , , , , , , ,					, , , , , , , , , , , , , , , , , , , ,			1	(/	
	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00
Additional Fixed Rate Riders	s		1	\$	_ '	\$		1	s		\$	-	
Additional Volumetric Rate Riders	*		1,000	\$	_ '	Š	_	1,000	\$		Š	-	
Sub-Total B - Distribution (includes Sub-			1,000			Ť		.,000			+-		
Total A)				\$	76.05				\$	58.80	\$	(17.25)	-22.68
RTSR - Network	s	0.0084	1,036	\$	8.70	\$	0.0089	1.043	\$	9.28	\$	0.58	6.67
RTSR - Connection and/or Line and	[]			•		l '		** *	l '		Ι΄.		
Transformation Connection	\$	0.0071	1,036	\$	7.35	\$	0.0073	1,043	\$	7.61	\$	0.26	3.5
Sub-Total C - Delivery (including Sub-				_							١.		
Total B)				\$	92.10				\$	75.69	\$	(16.41)	-17.82
Wholesale Market Service Charge				_							١.		
(WMSC)	\$	0.0045	1,036	\$	4.66	\$	0.0045	1,043	\$	4.69	\$	0.03	0.6
Rural and Remote Rate Protection											١.		
(RRRP)	\$	0.0015	1,036	\$	1.55	\$	0.0015	1,043	\$	1.56	\$	0.01	0.68
Standard Supply Service Charge	s	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	s	_	0.00
TOU - Off Peak	Š	0.0760	640	\$	48.64	\$	0.0760	640	\$	48.64	\$	_	0.0
TOU - Mid Peak	Š	0.1220	180	\$	21.96	\$	0.1220	180	\$	21.96		_	0.0
TOU - On Peak	Š	0.1580	180		28.44	Š	0.1580	180	\$	28.44		_	0.0
	1 *	011000	.00	-	20.11	Ť	011000		Ť	20111	Ť		0.0
Total Bill on TOU (before Taxes)				\$	197.60				\$	181.23	l s	(16.37)	-8.2
HST		13%		\$	25.69		13%		\$		\$	(2.13)	-8.2
Ontario Electricity Rebate		13.1%		\$	(25.89)		13.1%		\$	(23.74)		2.14	-0.2
Total Bill on TOU		13.1%		\$	197.40		13.1%		\$	181.05	\$	(16.35)	-8.2
TOTAL BILLOTI TOO				ą	197.40				ð.	181.05	1.9	(16.35)	-8.2

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

 Consumption
 5,000 kWh

 Demand
 - kW

Current Loss Factor 1.0355
Proposed/Approved Loss Factor 1.0425

Sub-Total A (excluding pass through) \$ 123.91 \$ 91.37 \$ (32.54) -26.267			Current Ol	B-Approved	d				Proposed	Proposed			Impact			
Monthly Service Charge \$ 41.91 1 \$ 41.91 5 41.91 5 41.91 5 41.92 5 60.090 -0.219				Volume					Volume			١.				
Distribution Volumetric Rate \$ 0.0144 5000 \$ 2.200 \$ 0.0163 5000 \$ 81.50 \$ 9.50 \$ 13.19* \$ 15.85* \$ 2.55* \$ 1 \$ 2.55* 2.55* \$ 2.55* \$ 2.55* \$ 2.55* \$ 2.55* \$ 2.55* \$ 2.55* \$ 2.55* \$ 2.55* \$ 2.55* \$ 2.55*							_									
Fixed Rate Ridders		\$														
Volumetric Rate Riders \$ 0.002 500 \$ 1.00 \$ (0.069) 5000 \$ (34.50) \$ (44.50) \$ -445.000 \$		\$	0.0144	5000	\$	72.00	\$		5000	\$				13.19%		
Sub-Total A (excluding pass through) \$ 123.91 \$ 91.37 \$ 32.54) 2-26.261		\$	-	1	Ψ	-	\$		1							
Line Losses on Cost of Power Total Deferral/Variance Account Rate Riders S 0.0105 5,000 \$ 52.50 \$ (0.0024) 5,000 \$ (12.00) \$ (64.50) -122.867 CBR Class B Rate Riders \$ (0.0001) 5,000 \$ 52.50 \$ (0.0024) 5,000 \$ 1.00 \$ 1.50 \$ -300.009 CBR Class B Rate Riders \$ (0.0001) 5,000 \$ 0.0002 5,000 \$ 1.00 \$ 1.50 \$ -300.009 CBR Class B Rate Riders \$ 0.0034 5,000 \$ 1.00 \$ 1.50 \$ -300.009 CBR Class B Rate Riders \$ 0.0034 5,000 \$ 1.00 \$ 1.00 \$ 1.50 \$ -300.009 CBR Class B Rate Riders \$ 0.0034 5,000 \$ 1.00 \$ 1.00 \$ 1.50 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$ -5 \$		\$	0.0020	5000			\$	(0.0069)	5000	\$				-445.00%		
Total Deferral/Variance Account Rate Riders \$ 0.0165 5,000 \$ 52.50 \$ (0.0024) 5,000 \$ (12.00) \$ (64.50) -122.868 Riders CBR Class B Rate Riders \$ (0.0001) 5,000 \$ (0.50) \$ 0.0002 5,000 \$ 1.00 \$ 1.50 -300.009 \$ GA Rate Riders \$ 0.0034 5,000 \$ 17.00 \$ 0.0026 5,000 \$ 1.00 \$ 1.50 \$ -300.009 \$ GA Rate Riders \$ 0.0034 5,000 \$ 17.00 \$ 0.0026 5,000 \$ 1.00 \$					-					\$						
Riders \$ 0.0105 5.000 \$ 5.250 \$ (0.0024) 5.000 \$ (12.00) \$ (Line Losses on Cost of Power	\$	0.0990	178	\$	17.58	\$	0.0990	213	\$	21.05	\$	3.47	19.72%		
Riders \$ (0.0001) 5,000 \$ (0.50) \$ 0.0002 5,000 \$ 1.00 \$ 1.50 \$ -300.009 \$ GA Rate Riders \$ 0.0034 5,000 \$ 1.00 \$ 1.50 \$ -300.009 \$ GA Rate Riders \$ 0.0034 5,000 \$ 1.00 \$ 1.00 \$ 1.50 \$ -300.009 \$ GA Rate Riders \$ 0.0034 5,000 \$ 1.00 \$ 1.00 \$ 1.00 \$ 1.00 \$ -23.539 \$ mart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ - 0.009 \$ Additional Fixed Rate Riders \$ - 1 \$ \$ - \$ - \$ 1 \$ 0.42 \$ 0.42 \$ 1 \$ 0.42 \$ - 0.009 \$ Additional Fixed Rate Riders \$ - 5,000 \$ - \$ - \$ - 5,000 \$ - \$ - \$ - \$ 0.009 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.00000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.0000 \$ 0.00000 \$ 0.00000 \$ 0.0000 \$ 0.0	Total Deferral/Variance Account Rate	e	0.0105	5 000	œ	52.50		(0.0024)	5 000	l e	(12.00)		(64.50)	122 96%		
GA Rate Riders Low Voltage Service Charge \$ 0.0034 5,000 \$ 17,000 \$ 0.0026 5,000 \$ 13,000 \$ (4.00) -23,539 Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 1 \$ 0.42 \$ 1 \$ 0.42 \$		•	0.0103	3,000	Ψ		T .	(0.0024)	5,000	۳ ا	(12.00)	۱۳	(04.50)	-122.00 /0		
Low Voltage Service Charge \$ 0.0034 5,000 \$ 17.00 \$ 0.0026 5,000 \$ 13.00 \$ (4.00) -23.538	CBR Class B Rate Riders	\$	(0.0001)	5,000	\$	(0.50)	\$	0.0002		\$	1.00	\$	1.50	-300.00%		
Smart Meter Entity Charge (if applicable) \$ 0.42 1 \$ 0.42 \$ 0.42 \$ 0.009 Additional Fixed Rate Riders \$ - 1 \$ - - \$ - - - - - \$ <td>GA Rate Riders</td> <td>\$</td> <td>-</td> <td>5,000</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td>5,000</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td> <td></td>	GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-			
Additional Fixed Rate Riders \$	Low Voltage Service Charge	\$	0.0034	5,000	\$	17.00	\$	0.0026	5,000	\$	13.00	\$	(4.00)	-23.53%		
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 5,000 \$ - \$ - 5,000 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)		0.40			0.40		0.40			0.40	_		0.000/		
Additional Volumetric Rate Riders 5,000 \$ - \$ - 5,000 \$ - \$ - 5,000 \$ - \$ - \$, , , ,	•	0.42	1	2	0.42	Þ	0.42	1	Þ	0.42) Þ	-	0.00%		
Sub-Total B - Distribution (includes Sub-Total A) \$ 210.91 \$ 114.84 \$ (96.07) \$ -45.557 \$ 143.84 \$ (96.07) \$ 143.84 \$ (96.07) \$ 143.84 \$ (96.07) \$ 143.84 \$ (96.07) \$ 143.84 \$ (96.0	Additional Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-			
Total A	Additional Volumetric Rate Riders			5,000	\$	-	\$		5,000	\$	-	\$	-			
Total A	Sub-Total B - Distribution (includes Sub-					040.04			,		444.04		(00.07)	4= ==0/		
RTSR - Network S	Total A)				\$	210.91				\$	114.84	>	(96.07)	-45.55%		
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total		\$	0.0084	5,178	\$	43.49	\$	0.0089	5,213	\$	46.39	\$	2.90	6.67%		
Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Tot	RTSR - Connection and/or Line and		0.0074	5 470	_	00.70			= 040			_	4.00	0.540/		
Total B)	Transformation Connection	•	0.0071	5,178	Þ	30.76	Þ	0.0073	5,213	Þ	38.05) Þ	1.29	3.51%		
Total B)	Sub-Total C - Delivery (including Sub-					204.40				_	400.00		(0.4.00)	04 500/		
(WMSC) \$ 0.0045 5,178 23.30 0.0045 5,213 23.46 0.16 0.689 Rural and Remote Rate Protection (RRRP) \$ 0.0015 5,178 \$ 7.77 0.0015 5,213 \$ 7.82 \$ 0.05 0.689 Rural and Remote Rate Protection (RRRP) \$ 0.005 1 \$ 0.0015 5,213 \$ 7.82 \$ 0.05 0.689 Standard Supply Service Charge \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.09 \$ 0.009 \$ 0.0760 3,200 \$ 243.20 \$ 0.0760 3,200 \$ 243.20 \$ 0.009	Total B)				\$	291.16				,	199.28	>	(91.88)	-31.56%		
(WMSC) (RRRP) \$ 0.0015	Wholesale Market Service Charge	_	0.0045	5 470	_	20.00	_	0.0045		_	20.40		0.40	0.000/		
(RRRP) \$ 0.0015	(WMSC)	\$	0.0045	5,178	\$	23.30	,	0.0045	5,213	\$	23.46	\$	0.16	0.68%		
(RKRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.009 TOU - Off Peak \$ 0.0760 3,200 \$ 243.20 \$ 0.0760 3,200 \$ 243.20 \$ - 0.009 TOU - Mid Peak \$ 0.1220 900 \$ 109.80 \$ 0.1220 900 \$ 109.80 \$ - 0.009 TOU - On Peak \$ 0.1580 900 \$ 142.20 \$ 0.1580 900 \$ 142.20 \$ - 0.009 Total Bill on TOU (before Taxes) HST 13% \$ 106.30 13% \$ 94.38 \$ (11.92) -11.219 Ontario Electricity Rebate 13.1% \$ (107.12) 13.1% \$ (95.11) \$ 12.01	Rural and Remote Rate Protection				_		١.					١.				
TOU - Off Peak \$ 0.0760 3,200 \$ 243.20 \$ 0.0760 3,200 \$ 243.20 \$ - 0.009 \$ 109.80 \$ 0.1220 900 \$ 109.80 \$ 0.1220 900 \$ 109.80 \$ - 0.009 \$ 109.80 \$ 109.80 \$ - 0.009 \$ 109.80 \$ 109.80 \$ - 0.009 \$ 109.80 \$	(RRRP)	\$	0.0015	5,178	\$	7.77	,	0.0015	5,213	\$	7.82	\$	0.05	0.68%		
TOU - Off Peak \$ 0.0760 3,200 \$ 243.20 \$ 0.0760 3,200 \$ 243.20 \$ - 0.009 \$ 109.80 \$ 0.1220 900 \$ 109.80 \$ 0.1220 900 \$ 109.80 \$ - 0.009 \$ 109.80 \$ 109.80 \$ - 0.009 \$ 109.80 \$ 109.80 \$ - 0.009 \$ 109.80 \$		\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%		
TOU - Mid Peak \$ 0.1220 900 \$ 109.80 \$ 0.1220 900 \$ 109.80 \$		\$	0.0760	3.200	\$	243.20	\$	0.0760	3.200	\$	243.20	\$	_	0.00%		
TOU - On Peak \$ 0.1580 900 \$ 142.20 \$ 0.1580 900 \$ 142.20 \$ - 0.009 Total Bill on TOU (before Taxes) HST 13% \$ 106.30 13% \$ 94.38 \$ (11.92) -11.219 Ontario Electricity Rebate 13.1% \$ (107.12) 13.1% \$ (95.11) \$ 12.01		Ś	0.1220		\$		\$	0.1220		\$			_	0.00%		
Total Bill on TOU (before Taxes)	TOU - On Peak	Ś	0.1580	900	\$		\$	0.1580	900	\$			_	0.00%		
HST 13% \$ 106.30 13% \$ 94.38 \$ (11.92) -11.219 Ontario Electricity Rebate 13.1% \$ (107.12) 13.1% \$ (95.11) \$ 12.01		, ·														
HST 13% \$ 106.30 13% \$ 94.38 \$ (11.92) -11.219 Ontario Electricity Rebate 13.1% \$ (107.12) 13.1% \$ (95.11) \$ 12.01	Total Bill on TOU (before Taxes)				s	817.68				ŝ	726.00	S	(91.67)	-11.21%		
Ontario Electricity Rebate 13.1% \$ (107.12) 13.1% \$ (95.11) \$ 12.01			13%					13%		Š						
														2 1 70		
10.00			13.170					13.170					-	-11 21%		
	Total Bill on 100				Ÿ	310.00				Ψ	723.20	۳	(31.36)	-11.21/0		