



Board Secretary
Ontario Energy Board
2300 Yonge St
27th Floor
Toronto, ON M4P 1E4

November 7, 2008

Dear Ms. Walli,

Re: Halton Hills Hydro Inc. 2009 Electricity Distribution Rate Application
EB-2008-0182

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2009 Electricity Distribution Rate Application with the Ontario Energy Board ("the Board"). HHHI is applying to the Board for authorization to adjust the current distribution rates in accordance with the 2009 3rd Generation Incentive Regulation Mechanism ("3rd GIRM"). The sole mechanism used to calculate the requested adjusted rates, was the 2009 3rd GIRM Model Spreadsheet provided by the Board. No additional mechanisms were utilized.

The 2009 3rd GIRM Rate Application for HHHI includes a Manager's Summary, the 2009 3rd GIRM Rate Application Model, and a Schedule of New Rates for the Board's review.

Please find attached to this cover letter:

- 2 paper copies of the Manager's Summary and the 2009 3rd GIRM Model
- 1 electronic copy of the 2009 3rd GIRM Model and an electronic copy of the Application in pdf format

A copy of the Application has also been filed through the Web Portal and e-mailed to the Board Secretary.

In the event of any additional information, questions or concerns, please contact Arthur Skidmore, Corporate Vice-President and Chief Financial Officer, at askidmore@haltonhillshydro.com or (519) 853-3700 extension 225, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

Arthur A. Skidmore, CMA
Corporate Vice-President and
Chief Financial Officer
Halton Hills Hydro Inc.

Cc: John Samuelson, President

Halton Hills Hydro Inc.

Licence ED-2002-0552

2009 Rate Application
3rd Generation Incentive Regulation Mechanism

TABLE OF CONTENTS

Tab Number

1	Manager's Summary
2	Ontario Energy Board 2009 3 rd Generation Incentive Regulation Mechanism Model
3	Ontario Energy Board 2009 3 rd Generation Incentive Regulation Mechanism Supplementary Filing Module
4	Examples of Bill Impacts

Intentionally Blank

Halton Hills Hydro Inc.
ED-2002-0552

2009 3rd GIRM Electricity Distribution Rate Application
Board File Number EB-2008-0182

Manager's Summary

Table of Contents

<u>Description</u>	<u>Page</u>
1. LDC Information	2
2. 2008 Tariff Sheet (including all Rate Riders)	2-5
3. Revenue Cost Ratio Adjustment	6
4. K-Factor Adjustment	6
5. Price Cap Adjustment	6
6. Deferral Account Rate Rider	6
7. LRAM/SSM Rate Rider	7
8. Smart Metering Rate Adder	7
9. Tax Change Rate Rider	7
10. Incremental Capital Rate Rider	8
11. Change to RTSR	8
12. Loss Factors	8
13. Summary of Changes to Distribution Charges	8
14. Bill Impacts	9
15. Specific Service Charges	9
16. Proposed 2009 Tariff of Rates and Charges	9-12
17. Contact Information	13

Intentionally Blank

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*, 1998;

AND IN THE MATTER OF an Application by Halton Hills Hydro Inc. for an Order or Orders approving rates for the distribution of electricity.

1. LDC Information

Halton Hills Hydro Inc. ("HHHI") is a distributor as defined in, and is licensed as such under, the Ontario Energy Board Act, 1998. HHHI was issued license ED-2002-0552 by the Ontario Energy Board ("the Board") on November 17, 2003, valid until November 16, 2023.

HHHI is solely owned by the Corporation of the Town of Halton Hills and operates within the boundaries of the Town of Halton Hills.

HHHI is submitting its 2009 3rd GIRM Electricity Distribution Rate Application in accordance with the directives and guidelines issued by the Board and does not deviate from the Ontario Energy Board 2009 3rd Generation Incentive Regulation Model or Ontario Energy Board 2009 3rd Generation Incentive Regulation Supplementary Filing Module.

2. 2008 Tariff Sheet (including all Rate Riders)

A copy of the 2008 Tariff Sheet, as issued to HHHI by the Board on May 8, 2008, is shown on the following pages.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2008

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2007-0696

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.88
Service Charge Rate Rider for Smart Meter– effective until April 30, 2009	\$	0.28
Distribution Volumetric Rate	\$/kWh	0.0132
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009	\$/kWh	0.00004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential (Time of Use)

Service Charge	\$	12.88
Service Charge Rate Rider for Smart Meter– effective until April 30, 2009	\$	0.28
Distribution Volumetric Rate	\$/kWh	0.0132
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009	\$/kWh	0.00004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.13
Service Charge Rate Rider for Smart Meter– effective until April 30, 2009	\$	0.28
Distribution Volumetric Rate	\$/kWh	0.0100
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	80.77
Service Charge Rate Rider for Smart Meter– effective until April 30, 2009	\$	0.28
Distribution Volumetric Rate	\$/kW	4.0273
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0497
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2008

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2007-0696

General Service 1,000 to 4,999 kW

Service Charge	\$	185.71
Service Charge Rate Rider for Smart Meter– effective until April 30, 2009	\$	0.28
Distribution Volumetric Rate	\$/kW	4.3255
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0522
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.4872
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4295
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.63
Distribution Volumetric Rate	\$/kWh	0.0095
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	1.88
Distribution Volumetric Rate	\$/kW	7.4555
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0704
Retail Transmission Rate – Network Service Rate	\$/kW	1.0614
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0291
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	14.0395
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0625
Retail Transmission Rate – Network Service Rate	\$/kW	1.0561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2007-0696

Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Interval Meter Charge	\$	20.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

3. Revenue Cost Ratio Adjustment

In the Board Decision on HHHI's 2008 Cost of Service Rate Application, dated March 27, 2008, the Board stated:

"The Board finds that Halton Hills should adjust the rates for Street Lights so that the ratio moves to 33%, which is about one third of the way between the historical level and the target minimum of 70%. While this represents a large increase for this class in percentage terms, the Board finds that the increase in absolute terms (which is approximately \$63,000 in additional revenue) is acceptable and necessary in order to make significant progress toward bringing the class into the appropriate range. The Board directs that the additional revenue from this adjustment be applied to further reduce the over-recovery from the GS classes.

The Board finds that the proposed ratio for Sentinel Lights is acceptable, as it represents movement about half way to the target minimum of 70%.

The Board notes Halton Hills' stated commitment to move the ratios to 100%. The Board therefore directs Halton Hills to file a proposal as part of its 2009 IRM application for how all classes will be moved to revenue to cost ratios of 100% within the term of the IRM plan."

HHHI, as directed by the Board, is moving the Sentinel Light class and the Street Lighting class, one third (1/3) of the difference between the current ratio and the 70% minimum for each of the years 2009, 2010 and 2011. As a result, both Sentinel Light and Street Lighting classes will be at the 70% minimum ratio by 2011. All revenue offsets will be allocated to the General Service 50 to 999 kW class until it is equal to the General Service 1,000 to 4,999 kW class. Once both General Service classes are equal, any offsets will be allocated between both the General Service 50 to 999 kW and General Service 1,000 to 4,999 kW classes so that the ratios of the classes remain equal.

4. K-Factor Adjustment

The K-Factor adjustment on Tab E1.2 of the Supplementary Filing Module, has provided HHHI with a K-Factor Adjustment of (0.32)%. This adjustment represents the Capital Structure Transition from a debt to equity ratio of (current) 53.3% debt to a proposed ratio of 56.7% debt in 2009.

5. Price Cap Adjustment

The proposed Price Cap Adjustment for HHHI, as per the calculations provided in Tab G1.1 of the Supplementary Filing Module, is 0.98%. HHHI understands that this adjustment is based on the current price escalator of 2.10% and stretch factor of 0.4% assigned to Group II and may be adjusted upon the final determination of these parameters by the Board.

6. Deferral Account Rate Rider

HHHI is requesting a continuance of the 2008 approved Deferral Account Rate Rider with a sunset date of April 30, 2011.

7. LRAM/SSM Rate Rider

HHHI is discontinuing the 2008 approved LRAM/SSM Rate Rider effective April 30, 2009, as directed by the Board in their Rate Order dated May 8, 2008. HHHI is not requesting a LRAM/SSM Rate Rider in the 2009 3rd GIRM Rate Application.

8. Smart Metering Rate Adder

In the Board Decision on HHHI's 2008 Cost of Service Rate Application, dated March 27, 2008, the Board stated:

"The smart meter rate adder will remain unchanged at \$0.28 per metered customer/month. Halton Hills is not authorized to undertake smart meter activity at this time. If Halton Hills receives authorization to undertake smart meter activity, then it may consider applying for a new smart meter rate adder."

HHHI joined the London Hydro RFP and as a result, on May 30, 2008, HHHI received the Attestation of the Fairness Commissioner for the Advanced Metering Infrastructure RFP, August 2007, London Hydro and Consortium of LDCs Smartmetering Project. The Attestation stated:

"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the Halton Hills Hydro Inc. requirements are...These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

HHHI is now authorized to implement smart meters through paragraph 8 of section 1(1) of O. Reg. 427/06 and have begun our implementation phase. HHHI estimates it will be installing 10,000 Smart Meters in 2009. The estimated cost per installed meter is between \$200 and \$250 with a total cost between \$3.9 Million and \$4.4 Million. HHHI expects to purchase approximately 100 meters that will be capable of remote disconnection. These meters will exceed the minimum functionality adopted in O. Reg. 425/06 and the estimated difference in cost is approximately \$80 per meter for a total cost additional cost of \$8,000.

HHHI is requesting the continuation of the current Smart Meter Rate Adder in the amount of \$0.28 per metered customer, per month and an additional Smart Meter Rate Adder in the amount of \$0.72 per metered customer, per month. The total amount requested by HHHI is, therefore, the Standard \$1.00 Smart Metering Rate Adder per metered customer, per month, for Implementing Distributors.

9. Tax Change Rate Rider

The Tax Change Rate Rider has been adjusted as per the Board issued Model Tab F1.1 Z-Factor Tax Changes. The Tax Change Rate Rider is a result of changes in tax regulation guidelines. Option B: Volumetric allocation has been selected to allocate the tax changes. No amendment to the tax change rate rider has been proposed for CCA rates as HHHI appropriately applied the CCA rates in their 2008 COS application.

10. Incremental Capital Rate Rider

HHHI is not applying for an Incremental Capital Rate Rider.

11. Change to RTSR

HHHI recognizes that the Board issued Model has a place holder for Transmission Network Rates and Transmission Connection Rates. Total bill impacts will need to be adjusted upon the determination of the Transmission Rates.

12. Loss Factor

HHHI is currently reviewing historical consumptions to determine if a change to the Loss Factor is necessary.

13. Summary of Changes to Distribution Charges

The proposed changes for the Fixed Monthly Charge and Volumetric Charge in addition to the Tax Change Rate Rider, as calculated by the Board issued Model, are summarized in the table below:

Rate Class	<i>Fixed Monthly Charge</i>			<i>Distribution Volumetric Charge</i>			<i>Tax Change Rate</i>
	2008	2009	Difference	2008	2009	Difference	
Residential	\$ 13.16	\$ 13.96	\$ 0.80	\$ 0.0132	\$ 0.0132	\$ 0.0000	\$ 0.0000
Residential Time of Use	\$ 13.16	\$ 13.96	\$ 0.80	\$ 0.0132	\$ 0.0132	\$ 0.0000	\$ 0.0000
General Service less than 50 kW	\$ 28.41	\$ 29.31	\$ 0.90	\$ 0.0100	\$ 0.0100	\$ 0.0000	\$ 0.0000
General Service 50 to 999 kW	\$ 81.05	\$ 80.52	\$ (0.53)	\$ 4.0273	\$ 3.9397	\$ (0.0876)	\$ (0.0027)
General Service 1,000 to 4,999 kW	\$ 185.99	\$ 187.93	\$ 1.94	\$ 4.3255	\$ 4.3255	\$ 0.0000	\$ (0.0027)
Un-metered Scattered Load	\$ 12.63	\$ 12.71	\$ 0.08	\$ 0.0095	\$ 0.0095	\$ 0.0000	\$ 0.0000
Sentinel Lighting	\$ 1.88	\$ 2.10	\$ 0.22	\$ 7.4555	\$ 8.2854	\$ 0.8299	\$ (0.0087)
Street Lighting	\$ 1.01	\$ 1.29	\$ 0.28	\$ 14.0395	\$ 17.7938	\$ 3.7543	\$ (0.0168)

14. Bill Impacts

The resulting bill impacts of the proposed 2009 Tariff of Rates and Charges, are provided in Tab 4 of the submission.

- A *Residential* or *Residential Time of Use* customer using 1,000 kWhs per month will see a 0.7% increase in their total bill.
- A *General Service less than 50 kW* customer using 5,000 kWhs per month will see a decrease of 0.3% in their total bill.
- A *General Service 50 to 999 kW* customer using 175,000 kWhs per month and a demand of 480 kW a month will see a decrease of 0.2% in their total bill.
- A *General Service 1,000 to 4,000 kW* customer will see no change in their bill.
- An *Un-metered Scattered Load* customer will see no change in their bill.
- A *Sentinel Lighting* customer using 180 kWhs per month and a demand of 0.5 kW will see an increase of 4.2% on their bill.
- A *Street Lighting* customer will see an increase of 13.2% per month on their bill.

15. Specific Service Charges

HHHI is not requesting any changes to Specific Service Charges previously approved in the 2008 Rate Order issued by the Board on May 8, 2008.

16. Proposed 2009 Tariff of Rates and Charges

The proposed 2009 Tariff of Rates and Charges for HHHI, as calculated by the Model issued by the Board, is as follows:

Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2009

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.96
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0132
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential (Time of Use)

Service Charge	\$	12.96
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0132
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.31
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0100
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	79.52
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kW	3.9397
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0497
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kW	(0.0027)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2009

General Service 1,000 to 4,999 kW

Service Charge	\$	186.93
Service Charge Rate Rider for Smart Meter	\$	1.00
Distribution Volumetric Rate	\$/kW	4.3255
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0522
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kW	(0.0027)
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.4872
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4295
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.71
Distribution Volumetric Rate	\$/kWh	0.0095
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.10
Distribution Volumetric Rate	\$/kW	8.2854
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0704
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kW	(0.0087)
Retail Transmission Rate – Network Service Rate	\$/kW	1.0614
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0291
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.29
Distribution Volumetric Rate	\$/kW	17.7938
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0625
Distribution Volumetric Rate Rider for Tax Change Rate Rider-effective until April 30, 2010	\$/kW	(0.0168)
Retail Transmission Rate – Network Service Rate	\$/kW	1.0561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00

Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2009

Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Interval Meter Charge	\$	20.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

17. Contact Information

Mr. Arthur Skidmore, CMA
Corporate Vice-President and Chief Financial Officer
Halton Hills Hydro Inc.
43 Alice Street
Halton Hills (Acton), ON L7J 2A9

T (519) 853-3700 extension 225
(416) 453-2222 extension 225 (Toronto line)
F (519) 853-5592

askidmore@haltonhillshydro.com



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Sheet:

To set up Applicant file information.

Instructions:

1. Enter applicant name and service area (if more than one)
2. Enter applicant contact information
3. Read the copyright and OEB policy with respect to this application below

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Applicant Name	Halton Hills Hydro Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0182
LDC Licence Number	ED-2002-0552
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Mr. Arthur Skidmore
Title:	Corporate Vice-President and Chief Financial Officer
Phone Number:	519-853-3700 extension 225
E-Mail Address:	askidmore@haltonhillshydro.com

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meter Rate Adder	Enter Current Tariff Sheet Smart Meter Rate Adder
C2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
C2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
C2.3 Sale Dawson Rd Rate Rider	Enter Sale of Dawson Road Property Rate Rider
C2.4 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
C2.5 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.2 Reven Cost Ratio Adj - Gen	Enter Revenue Cost Ratio Adjustment - General Rate Class
D1.3 Reven Cost Ratio Adj - Unq	Enter Revenue Cost Ratio Adjustment - Unique Rate Class
D2.2 K-Factor Adjustment - Gen	Enter K-Factor Adjustment - General Class
D2.3 K-Factor Adjustment - Uniq	Enter K-Factor Adjustment - Unique Class
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rate Rebalanced Base Distribution Rates General
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rate Rebalanced Base Distribution Rates Unique
F1.2 Price Cap Adjustment - Gen	Enter Price Cap Adjustment - General Class
F1.3 Price Cap Adjustment - Unq	Enter Price Cap Adjustment - Unique Class
G1.1 Aft PrcCp Base Dist Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrcCap Bas Dist Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meter Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 LRAMSSM Recovery RateRider	Enter LRAM and SSM Rate riders
J2.2 Deferral Account RateRider	Enter Deferral Account Rate Rider
J2.3 SC RateRider for Smrt Mtr	Enter Service Charge Rate Rider for Smart Meter
J2.4 ForegoneRevenue Rate Rider	Enter Foregone Distribution Revenue Rate Rider
J2.5 Tax Change Rate Rider	Enter Tax Change Rate Rider
J2.6 Incremental Cap Rate Rider	Enter Incremental Capital Rate Rider
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	Enter Change to RTSR - Network rates
L2.1 Curr&Appl For TX Connect	Enter Change to RTSR - Connection rates
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "General" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under Monthly Rates and Charges (general classes only). Select a Rate Group first and then a corresponding Rate Class.

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
RES	Residential - Time of Use	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet sets up the "Unique" rate classes and metrics applied to the rate classes.

Instructions:

1. Obtain a copy of your current tariff sheet.
2. Enter rate classes in the order found under **Monthly Rates and Charges (unique classes only)**. **Select a Rate Group first and then a corresponding Rate Class.**

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current smart meter rate adder which will be removed from affected rates to return to base distribution rates

Rate Adder	Smart Meter Rate Adder					
Applied for Status	Continuing					
Metric Applied To	Metered Customers					
Method of Application	Uniform Service Charge					
Uniform Service Charge Amount	0.280000					
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric	
Residential	Yes	0.280000	Customer - 12 per year	0.000000	kWh	
Residential - Time of Use	Yes	0.280000	Customer - 12 per year	0.000000	kWh	
General Service Less Than 50 kW	Yes	0.280000	Customer - 12 per year	0.000000	kWh	
General Service 50 to 999 kW	Yes	0.280000	Customer - 12 per year	0.000000	kW	
General Service 1,000 to 4,999 kW	Yes	0.280000	Customer - 12 per year	0.000000	kW	



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current LRAM/SSM rate rider (if applicable)

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	
Sunset Date	April 30, 2009	
Metric Applied To	DD/MM/YYYY All Customers	
Method of Application	Distinct Volumetric	

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000040	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000040	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000040	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW


Ontario Energy Board
 Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

 Previous Sheet

 Forward

 Current Tariff Sheet

 Proposed Sheet

 Current & Proposed Tariff Sheets

 Bill Impacts Generator

Purpose of this sheet:
 To record the current Deferral Account rate rider (if applicable)

Rate Rider

Deferral Account Rate Rider

Sunset Date

April 30, 2011

Metric Applied To

DD/MM/YYYY
All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current Sale of Dawson Road Property rate rider (If applicable)

Rate Rider	Sale of Dawson Road Property Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the current Service Charge For Smart Meter rate rider (if applicable)

Rate Rider Service Charge Rate Rider for Smart Meter

Sunset Date DD/MM/YYYY

Metric Applied To Metered Customers

Method of Application Uniform Service Charge

Uniform Service Charge Amount 0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the current Foregone Distribution Revenue rate rider (if applicable)

Rate Rider: Foregone Distribution Revenue Rate Rider

Sunset Date: DD/MM/YYYY

Metric Applied To: All Customers

Method of Application: Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:
This worksheet shows the current Monthly Rates and Charges for the general rate classes.

Rate Class
Residential

Rate Description	Metric	Rate
Service Charge	\$	13.18
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0000
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class
Residential - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	13.18
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0000
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class
General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.41
Distribution Volumetric Rate	\$/kWh	0.0100
Distribution Volumetric Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Thursday, April 30, 2009	\$/kWh	0.0004
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class
General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	81.05
Distribution Volumetric Rate	\$/kW	4.0273
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0497
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class
General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	185.99
Distribution Volumetric Rate	\$/kW	4.3255
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0522
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.63
Distribution Volumetric Rate	\$/kWh	0.0096
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034

Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.88
Distribution Volumetric Rate	\$/kW	7.4555
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0704
Retail Transmission Rate – Network Service Rate	\$/kW	1.0614
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0291
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	14.0395
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0625
Retail Transmission Rate – Network Service Rate	\$/kW	1.0561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the Monthly Rates and Charges for the unique rate classes (if applicable).



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Purpose of this Worksheet :

This worksheet removes all rate adders from the general rate class distribution rates to determine current base rates. Please enter these rates onto sheet B2.1 of the 2009 OEB 3GIRM Supplementary Filing Module.

Service Charge

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	Customer - 12 per year	13.160000	0.280000	12.880000
Residential - Time of Use	Customer - 12 per year	13.160000	0.280000	12.880000
General Service Less Than 50 kW	Customer - 12 per year	28.410000	0.280000	28.130000
General Service 50 to 999 kW	Customer - 12 per year	81.050000	0.280000	80.770000
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.990000	0.280000	185.710000
Unmetered Scattered Load	Connection - 12 per year	12.630000	0.000000	12.630000
Sentinel Lighting	Connection - 12 per year	1.880000	0.000000	1.880000
Street Lighting	Connection - 12 per year	1.010000	0.000000	1.010000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Rate Adder	Current Base Rates
Residential	kWh	0.013200	0.000000	0.013200
Residential - Time of Use	kWh	0.013200	0.000000	0.013200
General Service Less Than 50 kW	kWh	0.010000	0.000000	0.010000
General Service 50 to 999 kW	kW	4.027300	0.000000	4.027300
General Service 1,000 to 4,999 kW	kW	4.325500	0.000000	4.325500
Unmetered Scattered Load	kWh	0.009500	0.000000	0.009500
Sentinel Lighting	kW	7.455500	0.000000	7.455500
Street Lighting	kW	14.039500	0.000000	14.039500



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet removes all rate adders from the unique rate class distribution rates to determine current base rates.

Please enter these rates onto sheet B2.2 of the 2009 OEB 3GIRM Supplementary Filing Module (if applicable).

Service Charge

Class	Metric	Current Rates	Current Base Rates
-------	--------	---------------	--------------------

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
-------	--------	---------------	--------------------



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet:

This worksheet allows the applicant to add the Revenue Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.1 CA RevCst -PropPos- Gen"

Rate Rebalancing Adjustment **Revenue Cost Ratio Adjustment - General Rate Class**

Metric Applied To **All Customers**

Method of Application **Both Distinct\$**

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.880000	Yes	0.000000	0.000000
Residential - Time of Use	Customer - 12 per year	12.880000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.130000	Yes	0.000000	0.000000
General Service 50 to 999 kW	Customer - 12 per year	80.770000	Yes	1.760000	1.760000
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection - 12 per year	12.630000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	1.880000	Yes	0.210000	0.210000
Street Lighting	Connection - 12 per year	1.010000	Yes	0.270000	0.270000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	0.000000	0.000000
Residential - Time of Use	kWh	0.013200	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.010000	Yes	0.000000	0.000000
General Service 50 to 999 kW	kW	4.027300	Yes	0.087600	0.087600
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.009500	Yes	0.000000	0.000000
Sentinel Lighting	kW	7.455500	Yes	0.829900	0.829900
Street Lighting	kW	14.039500	Yes	3.754300	3.754300



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Revenue to Cost Ratio Adjustments as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in Columns J, K & L from sheet "C3.2 CA RevCst -PropPos- Unq"

Rate Rebalancing Adjustment Revenue Cost Ratio Adjustment - Unique Rate Class

Metric Applied To All Customers

Method of Application Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
-------	--------	-----------	---------------	---------------	-------------

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
-------	--------	-----------	---------------	---------------	-------------



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes.

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment

K-Factor Adjustment - General Class

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.320%

Uniform Volumetric Charge Percent

kWh
kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.880000	Yes	-0.320%	0.041216
Residential - Time of Use	Customer - 12 per year	12.880000	Yes	-0.320%	0.041216
General Service Less Than 50 kW	Customer - 12 per year	28.130000	Yes	-0.320%	0.090016
General Service 50 to 999 kW	Customer - 12 per year	80.770000	Yes	-0.320%	0.258464
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	Yes	-0.320%	0.594272
Unmetered Scattered Load	Connection - 12 per year	12.630000	Yes	-0.320%	0.040416
Sentinel Lighting	Connection - 12 per year	1.880000	Yes	-0.320%	0.006016
Street Lighting	Connection - 12 per year	1.010000	Yes	-0.320%	0.003232

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	0.000%	0.000000
Residential - Time of Use	kWh	0.013200	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.010000	Yes	0.000%	0.000000
General Service 50 to 999 kW	kW	4.027300	Yes	0.000%	0.000000
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.009500	Yes	0.000%	0.000000
Sentinel Lighting	kW	7.455500	Yes	0.000%	0.000000
Street Lighting	kW	14.039500	Yes	0.000%	0.000000



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the K-factor Adjustment as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found in K-factor Adjustment AX from sheet "E1.2 K-Factor Adjustment"

Rate Rebalancing Adjustment	K-Factor Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes to which the price cap index will be applied to.

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential	Customer - 12 per year	12.880000	0.000000	-0.041216	12.838784
Residential - Time of Use	Customer - 12 per year	12.880000	0.000000	-0.041216	12.838784
General Service Less Than 50 kW	Customer - 12 per year	28.130000	0.000000	-0.090016	28.039984
General Service 50 to 999 kW	Customer - 12 per year	80.770000	-1.760000	-0.258464	78.751536
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.710000	0.000000	-0.594272	185.115728
Unmetered Scattered Load	Connection - 12 per year	12.630000	0.000000	-0.040416	12.589584
Sentinel Lighting	Connection - 12 per year	1.880000	0.210000	-0.006016	2.083984
Street Lighting	Connection - 12 per year	1.010000	0.270000	-0.003232	1.276768

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - General Rate Class	K-Factor Adjustment - General Class	Rate ReBal Base
Residential	kWh	0.013200	0.000000	0.000000	0.013200
Residential - Time of Use	kWh	0.013200	0.000000	0.000000	0.013200
General Service Less Than 50 kW	kWh	0.010000	0.000000	0.000000	0.010000
General Service 50 to 999 kW	kWh	4.027300	-0.087600	0.000000	3.939700
General Service 1,000 to 4,999 kW	kWh	4.325500	0.000000	0.000000	4.325500
Unmetered Scattered Load	kWh	0.009500	0.000000	0.000000	0.009500
Sentinel Lighting	kWh	7.455500	0.829900	0.000000	8.285400
Street Lighting	kWh	14.039500	3.754300	0.000000	17.793800



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes to which the price cap adjustment will be applied to (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
-------	--------	-----------	--	---------------------------------------	-----------------

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment - Unique Rate Class	K-Factor Adjustment - Unique Class	Rate ReBal Base
-------	--------	-----------	--	---------------------------------------	-----------------



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - General Class		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.980%	Uniform Volumetric Charge Percent	kWh kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.838784	Yes	0.980%	0.125820
Residential - Time of Use	Customer - 12 per year	12.838784	Yes	0.980%	0.125820
General Service Less Than 50 kW	Customer - 12 per year	28.039984	Yes	0.980%	0.274792
General Service 50 to 999 kW	Customer - 12 per year	78.751536	Yes	0.980%	0.771765
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.115728	Yes	0.980%	1.814134
Unmetered Scattered Load	Connection -12 per year	12.589584	Yes	0.980%	0.123378
Sentinel Lighting	Connection - 12 per year	2.083984	Yes	0.980%	0.020423
Street Lighting	Connection - 12 per year	1.276768	Yes	0.980%	0.012512

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013200	Yes	0.000%	0.000000
Residential - Time of Use	kWh	0.013200	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.010000	Yes	0.000%	0.000000
General Service 50 to 999 kW	kW	3.939700	Yes	0.000%	0.000000
General Service 1,000 to 4,999 kW	kW	4.325500	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.009500	Yes	0.000%	0.000000
Sentinel Lighting	kW	8.285400	Yes	0.000%	0.000000
Street Lighting	kW	17.793800	Yes	0.000%	0.000000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to add the Price Cap Index as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for unique rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as Price Cap Index from sheet "G1.1 Threshold Parameters"

Price Cap Adjustment	Price Cap Adjustment - Unique Class				
Metric Applied To	All Customers				
Method of Application	Both Uniform%				
Uniform Service Charge Percent	0.000%		Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW	
Monthly Service Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Volumetric Distribution Charge					
Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for general rate classes after the price cap index has been applied.

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	Customer - 12 per year	12.838784	0.125820	12.964604
Residential - Time of Use	Customer - 12 per year	12.838784	0.125820	12.964604
General Service Less Than 50 kW	Customer - 12 per year	28.039984	0.274792	28.314776
General Service 50 to 999 kW	Customer - 12 per year	78.761536	0.771765	79.523301
General Service 1,000 to 4,999 kW	Customer - 12 per year	185.115728	1.814134	186.929862
Unmetered Scattered Load	Connection - 12 per year	12.589584	0.123378	12.712962
Sentinel Lighting	Connection - 12 per year	2.083984	0.020423	2.104407
Street Lighting	Connection - 12 per year	1.276768	0.012512	1.289280

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - General Class	After Price Cape Base
Residential	kWh	0.013200	0.000000	0.013200
Residential - Time of Use	kWh	0.013200	0.000000	0.013200
General Service Less Than 50 kW	kWh	0.010000	0.000000	0.010000
General Service 50 to 999 kW	kW	3.939700	0.000000	3.939700
General Service 1,000 to 4,999 kW	kW	4.325500	0.000000	4.325500
Unmetered Scattered Load	kWh	0.009500	0.000000	0.009500
Sentinel Lighting	kW	8.285400	0.000000	8.285400
Street Lighting	kW	17.793800	0.000000	17.793800



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet shows the calculation of Base Rates for unique rate classes after the price cap index has been applied (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
-------	--------	-----------	-------------------------------------	-----------------------

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment - Unique Class	After Price Cape Base
-------	--------	-----------	-------------------------------------	-----------------------



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed smart meter rate adder that will be added to affected rates to the adjusted base distribution rates.

Rate Adder	Smart Meter Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:

To record the proposed LRAM/SSM rate rider which will be added to affected rates to the adjusted base distribution rates (if applicable).

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Deferral Account rate rider (if applicable).

Rate Rider Deferral Account Rate Rider
Sunset Date April 30, 2011
Metric Applied To All Customers
Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Service Charge for Smart Meters rate rider (if applicable).

Rate Rider **Service Charge Rate Rider for Smart Meter**

Sunset Date **DD/MM/YYYY**

Metric Applied To **Metered Customers**

Method of Application **Uniform Service Charge**

Uniform Service Charge Amount **0.000000**

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this sheet:
To record the proposed Foregone Distribution Revenue rate rider (if applicable)

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Tax Change rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "F1.2 CalcTaxChg RRider OptA FV" K,L and M or sheet "F1.3 CalcTaxChg RRider OptB Vol" F and G or as otherwise calculated by the applicant.

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010 DDMMYYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000017	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000017	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000011	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.002694	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.002746	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000019	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.008654	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.016755	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet allows the applicant to record the Incremental Capital rate rider as calculated in the 2009 OEB 3GIRM Supplementary Filing Module for general rate classes (if applicable).

Instructions:

Transfer the resultant adjustments found as a rate adder from sheet "G4.2 Incr Cap RRider Opt A FV" K,L and M or sheet "G4.3 Incr Cap RRider Opt B Vol " F and G or as otherwise calculated by the applicant.

Rate Rider	Incremental Capital Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders proposed earlier to the general rate class distribution rates to determine final base distribution rates.

Monthly Service Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	Customer - 12 per year	12.964604	1.000000	13.964604
Residential - Time of Use	Customer - 12 per year	12.964604	1.000000	13.964604
General Service Less Than 50 kW	Customer - 12 per year	28.314776	1.000000	29.314776
General Service 50 to 999 kW	Customer - 12 per year	79.523301	1.000000	80.523301
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.929862	1.000000	187.929862
Unmetered Scattered Load	Connection - 12 per year	12.712962	0.000000	12.712962
Sentinel Lighting	Connection - 12 per year	2.104407	0.000000	2.104407
Street Lighting	Connection - 12 per year	1.289280	0.000000	1.289280

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meter Rate Adder	Final Base
Residential	kWh	0.013200	0.000000	0.013200
Residential - Time of Use	kWh	0.013200	0.000000	0.013200
General Service Less Than 50 kW	kWh	0.010000	0.000000	0.010000
General Service 50 to 999 kW	kW	3.939700	0.000000	3.939700
General Service 1,000 to 4,999 kW	kW	4.325500	0.000000	4.325500
Unmetered Scattered Load	kWh	0.009500	0.000000	0.009500
Sentinel Lighting	kW	8.285400	0.000000	8.285400
Street Lighting	kW	17.793800	0.000000	17.793800



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :

This worksheet adds all rate adders as proposed earlier to the unique rate class distribution rates to determine final base distribution rates (if applicable).

Monthly Service Charge

Class	Metric	Base Rate	Final Base
-------	--------	-----------	------------

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
-------	--------	-----------	------------



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet:
Uniform Transmission Network rates have changed. This worksheet is a placeholder at this time.

Method of Application

Uniform Percentage

Uniform Percentage

0.000%

Rate Class

Applied to Class

Residential

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	0.000%	0.000000	0.003800

Rate Class

Applied to Class

Residential - Time of Use

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	0.000%	0.000000	0.003800

Rate Class

Applied to Class

General Service Less Than 50 kW

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003400	0.000%	0.000000	0.003400

Rate Class

Applied to Class

General Service 50 to 999 kW

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.487200	0.000%	0.000000	1.487200

Rate Class

Applied to Class

General Service 1,000 to 4,999 kW

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.487200	0.000%	0.000000	1.487200

Rate Class

Applied to Class

Unmetered Scattered Load

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003400	0.000%	0.000000	0.003400

Rate Class

Applied to Class

Sentinel Lighting

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.061400	0.000%	0.000000	1.061400

Rate Class

Applied to Class

Street Lighting

Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.056100	0.000%	0.000000	1.056100



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this Worksheet :
Uniform Transmission Connection rates have changed. This worksheet is a placeholder at this time.

Method of Application		Uniform Percentage				
Uniform Percentage		0.000%				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003600	0.000%	0.000000	0.003600
Rate Class		Applied to Class				
Residential - Time of Use		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003600	0.000%	0.000000	0.003600
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003300	0.000%	0.000000	0.003300
Rate Class		Applied to Class				
General Service 50 to 999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.429500	0.000%	0.000000	1.429500
Rate Class		Applied to Class				
General Service 1,000 to 4,999 kW		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.429500	0.000%	0.000000	1.429500
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.003300	0.000%	0.000000	0.003300
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.029100	0.000%	0.000000	1.029100
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.008100	0.000%	0.000000	1.008100



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the general rate classes.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	13.96
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0003
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Residential - Time of Use

Rate Description	Metric	Rate
Service Charge	\$	13.96
Distribution Volumetric Rate	\$/kWh	0.0132
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0003
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	29.31
Distribution Volumetric Rate	\$/kWh	0.0100
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	80.52
Distribution Volumetric Rate	\$/kW	3.9397
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0497
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	-0.0027
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	187.93
Distribution Volumetric Rate	\$/kW	4.3255
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0522
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	-0.0027
Retail Transmission Rate – Network Service Rate	\$/kW	1.4872
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4295
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge	\$	12.71
Distribution Volumetric Rate	\$/kWh	0.0095
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	0.0002
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	2.10
Distribution Volumetric Rate	\$/kW	8.2854
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0704
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	-0.0087
Retail Transmission Rate – Network Service Rate	\$/kW	1.0814
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0291
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	1.29
Distribution Volumetric Rate	\$/kW	17.7938
Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	0.0625
Distribution Volumetric Rate Rider for Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	-0.0168
Retail Transmission Rate – Network Service Rate	\$/kW	1.0561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the proposed Monthly Rates and Charges for the unique rate classes (if applicable).



Ontario Energy Board
Commission de l'énergie de l'Ontario
3rd Generation Incentive Regulation Mechanism

Enter your loss factors as shown on your current Board-approved tariff schedule.

Note: Loss Factors must be completed before the Bill Impact calculation sheet can be generated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0499
0.0000
1.0395
0.0000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet shows the changes made to Monthly Rates and Charges for the general rate classes.

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Rates	13.16	0.0132
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.04	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.13	0.0000
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	13.96	0.0132
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential - Time of Use		
Current Rates	13.16	0.0132
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.04	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.13	0.0000
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	13.96	0.0132
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Rates	28.41	0.0100
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.09	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.27	0.0000
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	29.31	0.0100
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 999 kW		
Current Rates	81.05	4.0273
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	-1.76	-0.0876
K-Factor Adjustment - General Class	-0.26	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.77	0.0000
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	80.52	3.9397
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 1,000 to 4,999 kW		
Current Rates	185.99	4.3255
Less Rate Adders		
Smart Meter Rate Adder	0.28	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.59	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	1.81	0.0000
Smart Meter Rate Adder	1.00	0.0000
Applied For Rates	187.93	4.3255
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Rates	12.63	0.0095
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.00	0.0000
K-Factor Adjustment - General Class	-0.04	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.12	0.0000
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	12.71	0.0095
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Rates	1.88	7.4555
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.21	0.8289
K-Factor Adjustment - General Class	-0.01	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.02	0.0000
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	2.10	8.2854
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Rates	1.01	14.0395
Less Rate Adders		
Smart Meter Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
Revenue Cost Ratio Adjustment - General Rate Class	0.27	3.7543
K-Factor Adjustment - General Class	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General Class	0.01	0.0000
Smart Meter Rate Adder	0.00	0.0000
Applied For Rates	1.29	17.7938
	0.00	0.0000



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet calculates the Bill Impact for the General rate classes.

Instructions:

1. From the drop down box in C20 select a rate class you wish to view.
2. To view all general rate classes click the Bill Impact Generator button and bill impacts for all rate classes will be set up in a separate workbook.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.01	1.29
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	14.0395	17.7938
Distribution Volumetric Rate Rider(s)	\$/kW	0.0625	0.0457
Retail Transmission Rate – Network Service Rate	\$/kW	1.0561	1.0561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0081	1.0081
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0499

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0560	10.58	189	0.0560	10.58	0.00	0.0%	29.24%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.58			10.58	0.00	0.0%	29.24%
Service Charge	1	1.01	1.01	1	1.29	1.29	0.28	27.7%	3.57%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	14.0395	14.04	1	17.7938	17.79	3.75	26.7%	49.17%
Distribution Volumetric Rate Rider(s)	1	0.0625	0.06	1	0.0457	0.05	-0.01	(16.7)%	0.14%
Total: Distribution			15.11			19.13	4.02	28.6%	52.87%
Retail Transmission Rate – Network Service Rate	1	1.0561	1.06	1	1.0561	1.06	0.00	0.0%	2.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.0081	1.01	1	1.0081	1.01	0.00	0.0%	2.79%
Total: Retail Transmission			2.07			2.07	0.00	0.0%	5.72%
Sub-Total: Delivery (Distribution and Retail Transmission)			17.18			21.20	4.02	23.4%	58.60%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	2.71%
Rural Rate Protection Charge	189	0.0010	0.19	189	0.0010	0.19	0.00	0.0%	0.53%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.69%
Sub-Total: Regulatory			1.42			1.42	0.00	0.0%	3.92%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.48%
Total Bill before Taxes			30.44			34.46	4.02	13.2%	95.25%
GST	30.44	5%	1.52	34.46	5%	1.72	0.20	13.2%	4.75%
			31.96			36.18	4.22	13.2%	100.00%

Rate Class Threshold Test

Street Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	137	189	284	378
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
Current Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	14.9%	23.7%	29.2%	36.9%	42.5%

Distribution

Applied For Bill	\$ 19.13	\$ 19.13	\$ 19.13	\$ 19.13	\$ 19.13
Current Bill	\$ 15.11	\$ 15.11	\$ 15.11	\$ 15.11	\$ 15.11
\$ Impact	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02
% Impact	26.6%	26.6%	26.6%	26.6%	26.6%
% of Total Bill	68.7%	59.0%	52.9%	44.4%	38.4%

Retail Transmission

Applied For Bill	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07
Current Bill	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.4%	6.4%	5.7%	4.8%	4.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.20	\$ 21.20	\$ 21.20	\$ 21.20	\$21.20
Current Bill	\$ 17.18	\$ 17.18	\$ 17.18	\$ 17.18	\$17.18
\$ Impact	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02
% Impact	23.4%	23.4%	23.4%	23.4%	23.4%
% of Total Bill	76.1%	65.4%	58.6%	49.2%	42.5%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.01	\$ 2.60
Current Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.01	\$ 2.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.5%	3.4%	3.9%	4.7%	5.2%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.6%	2.8%	3.5%	4.4%	5.1%

GST

Applied For Bill	\$ 1.33	\$ 1.54	\$ 1.72	\$ 2.05	\$ 2.37
Current Bill	\$ 1.13	\$ 1.34	\$ 1.52	\$ 1.85	\$ 2.17
\$ Impact	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20
% Impact	17.7%	14.9%	13.2%	10.8%	9.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 27.86	\$ 32.42	\$ 36.18	\$ 43.05	\$49.86
Current Bill	\$ 23.64	\$ 28.20	\$ 31.96	\$ 38.83	\$45.64
\$ Impact	\$ 4.22	\$ 4.22	\$ 4.22	\$ 4.22	\$ 4.22
% Impact	17.9%	15.0%	13.2%	10.9%	9.2%



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this worksheet:

This worksheet is for the applicant to enter the Allowances as found on the current Tariff Sheet.

Allowances

Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW -0.50

Primary Metering Allowance for transformer losses - applied to measured demand and energy

% -1.0



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism



Previous

Forward



Current
Tariff Sheet



Proposed
Tariff Sheet



Current & Proposed
Tariff Sheets



Bill Impacts
Generator

Purpose of this worksheet:

This worksheet is for the applicant to enter the Specific Service Charges as found on the current Tariff Sheet.

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Interval Meter Load Management Tool	\$	20.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	



Ontario Energy Board

Commission de l'énergie de l'Ontario

3rd Generation Incentive Regulation Mechanism

Purpose of this worksheet:

This worksheet is for the show the Retail Service Charges as found on the current Tariff Sheet.

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	- 0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module



Purpose of this Workbook:

This workbook has been developed to assist the applicant in filing for 3GIRM rates. This workbook calculates:

1. Revenue/Cost ratio adjustments
2. 3GIRM K-factor adjustment
3. 3GIRM Price Cap Adjustment
4. Shared Tax Saving Rate Rider
5. Incremental Capital Rate Rider

Note: All Applicants have a stretch factor group of II or .40 until the listing is finalized. This will be adjusted later.

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels

Applicant Name	Halton Hills Hydro Inc.
Applicant Service Area	Main
OEB Application Number	EB-2008-0182
LDC Licence Number	ED-2002-0552
Stretch Factor Group	II
Stretch Factor Value	0.4000%

Please Note:

In the event of an inconsistency between this model and any element of the July 15, 2008 "Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", the September 5, 2008 "Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors", or other related Board Direction, the Board direction governs.

Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Basing Revenue - Gen	Set Up General Rate Classes and enter Re-Basing Billing Determinants and Base Rates
B2.1 Re-Basing Revenue - Unique	Set Up Unique Rate Classes and enter Re-Basing Billing Determinants and Base Rates
B3.1 Re-Basing Revenue Requirement	Enter Re-Basing Revenue Requirement component values
C1.1 CA RevCst -Fil Infor - Gen	Enter Cost Allocation Revenue /Cost Ratio information
C1.2 CA RevCst -Fil Infor - Ung	Enter Cost Allocation Revenue /Cost Ratio information
C2.1 CA RevCst -Curr Pos - Gen	Shows Calculation of Revenue Cost Ratio applied to rebased rates
C2.2 CA RevCst -Curr Pos - Ung	Shows Calculation of Revenue Cost Ratio applied to rebased rates
C3.1 CA RevCst -PropPos - Gen	Enter values for re-allocating revenues as required by Board Direction
C3.2 CA RevCst -PropPos - Ung	Enter values for re-allocating revenues as required by Board Direction
C4.1 CA RevCst-RateRe-alloc-Gen	Shows Calculation of Revenue Cost Ratio applied to reallocated rates
C4.2 CA RevCst-RateRe-alloc-Ung	Shows Calculation of Revenue Cost Ratio applied to reallocated rates
C4.3 RevCst Adjustment Test	Determines if the Revenue Cost Ratio adjustments are in balance
D1.1 Ld Act-Mst Rcent Yr - Gen	Enter Billing Determinants for most recent actual year (i.e. 2007)
D1.2 Ld Act-Mst Rcent Yr - Ung	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.2 CalcTaxChg RRider OptA FV	Option A - Calculation of Tax Sharing Rate Rider - Fixed Variable Split
F1.3 CalcTaxChg RRider OptB Vol	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Depreciation CCA Factors	Input sheet to determine Depreciation and CCA factor to be used to determine incremental Capital Revenue Requirement.
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed Variable Split
G4.3 Incr Cap RRider Opt B Vol	Option B - Calculation of Incremental Capital Rate Rider - Volumetric Allocation



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module



Purpose of this sheet:

To record general rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants general rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes
5. Enter kW in column K (C) for customer groups billed in kW or kVA
6. Enter base service charge as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column M (D)
7. Enter base distribution volumetric kWh as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column N (E)
8. Enter base distribution volumetric kW as found on rate generator sheet "C7.1 Base Dist Rates Gen" in column O (F)

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-basing Customers or Connections	Re-basing		Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution kWh H = B * E	Distribution Volumetric Rate Revenue I = C * F	Total Revenue by Rate Class J = G + H * 1
					Billed kWh B	Billed kW C							
RES	Residential	Customer	kWh	18,900	208,997,900		\$12.88	\$0.0132		\$2,821,184	\$2,771,872	\$0	\$5,693,156
RES	Residential - Time of Use	Customer	kWh	2	22,222		\$12.88	\$0.0132		\$253	\$253	\$0	\$502
GSL750	General Service Less Than 50 kW	Customer	kWh	1,621	64,752,468		\$28.13	\$0.0100		\$457,185	\$947,525	\$0	\$1,404,709
GS750	General Service 50 to 999 kW	Customer	kWh	165	129,035,050	454,000	\$80.77		\$4,0273	\$79,309	\$0	\$1,007,704	
GS750	General Service 1,000 to 4,999 kW	Customer	kWh	12	94,784,230	316,000	\$185.71		\$4,3255	\$28,742	\$0	\$1,383,600	
USL	Unmetered Scattered Load	Connection	kWh	136	1,018,946		\$12.63	\$0.0095		\$20,812	\$9,680	\$0	\$30,282
Sen	Senatorial Lighting	Connection	kWh	179	323,275	800	\$1.88		\$7,4555	\$4,008	\$0	\$5,964	\$10,003
SL	Street Lighting	Connection	kWh	4,450	2,689,946	7,500	\$1.01		\$14,0985	\$53,884	\$0	\$159,220	\$169,220
NA	Rate Class 9	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 10	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 11	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 12	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 13	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 14	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 15	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 16	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 17	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 18	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 19	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 20	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 21	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 22	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 23	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 24	NA	NA							\$0	\$0	\$0	\$0
NA	Rate Class 25	NA	NA							\$0	\$0	\$0	\$0
										\$3,753,314	\$3,429,470	\$3,306,513	\$10,489,297

Purpose of this sheet:

To record unique rate class billing determinants and base distribution rates.

Steps:

1. Assign applicants Unique rate classes,
2. Enter billing determinants as approved in the last rate re-basing, and
3. Enter the base rates (service charge and distribution volumetric charge net of rate adders)

Instructions:

1. Select rate group from drop down in column C
2. Select rate class from drop down in column D
3. Enter number of customers in column I (A)
4. Enter kWh in column J (B) for all classes

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-Basing Customers or Connections	Re-Basing Billed kWh	Re-Basing Billed kW	Current Base Service Charge	Current Base Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	F	D	E	H = B * E	G = A * D * 12	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Rate Revenue	I = C * F	KW	Volumetric Rate Revenue	J = G + H + I
NA	Rate Class 26	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 27	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 28	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 29	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 30	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 31	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 32	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 33	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 34	NA	NA													\$0	\$0	\$0		\$0	\$0
NA	Rate Class 35	NA	NA													\$0	\$0	\$0		\$0	\$0



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet discloses the revenue requirement recovered by the rebased distribution rates approved in the 2008 cost of service review.

Steps:

1. From the last rebasing, identify the various inputs to determine the revenue requirement recovered by distribution rates.
2. Balance the resulting amount to sheets B1.1 and B1.2
3. Reconcile the difference if material (other than the results of rate rounding).

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 41,970,016	A	
Add: CWIP Re-Basing Opening		B	
Re-Basing Capital Additions	\$ 5,831,010	C	
Re-Basing Capital Disposals		D	
Re-Basing Capital Retirements	-\$ 278,000	E	
Deduct: CWIP Re-Basing Closing	-\$ 1,000,000	F	
Gross Fixed Assets - Re-Basing Closing	\$ 46,523,026	G	
Average Gross Fixed Assets			\$ 44,246,521 H = (A + G) / 2
Accumulated Depreciation - Re-Basing Opening	\$ 11,805,185	I	
Re-Basing Depreciation Expense	\$ 2,190,723	J	
Re-Basing Disposals		K	
Re-Basing Retirements	-\$ 278,000	L	
Accumulated Depreciation - Re-Basing Closing	\$ 13,717,908	M	
Average Accumulated Depreciation			\$ 12,761,547 N = (I + M) / 2
Average Net Fixed Assets			\$ 31,484,975 O = H - M
Working Capital Allowance			
Working Capital Allowance Base	\$ 41,498,580	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 6,224,787 R = P * Q
Rate Base			\$ 37,709,762 S = O + R
Return on Rate Base			
Deemed Short Term Debt %	4.00%	T	\$ 1,508,390 W = S * T
Deemed Long Term Debt %	49.30%	U	\$ 18,590,912 X = S * U
Deemed Equity %	46.70%	V	\$ 17,610,459 Y = S * V
Short Term Interest	4.47%	Z	\$ 67,425 AC = W * Z
Long Term Interest	6.00%	AA	\$ 1,115,455 AD = X * AA
Return on Equity	8.57%	AB	\$ 1,509,216 AE = Y * AB
Return on Rate Base			\$ 2,692,096 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 5,288,000	AG	
Amortization	\$ 2,190,723	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 51,097	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 576,868	AJ	
Low Voltage	\$ 660,000	AK	
Transformer Allowance	\$ 91,500	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 8,858,187 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 60,000	AQ	
Late Payment Charges	-\$ 226,000	AR	
Other Distribution Income	-\$ 32,000	AS	
Other Income and Deductions	-\$ 785,000	AT	\$ 1,103,000 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 10,447,284 AV = AP + AU
Rate Classes Revenue			
Rate Classes Revenue - General (B1.1 Re-Basing Revenue - Gen)	\$ 10,489,297	AW	
Rate Classes Revenue - Unique (B2.1 Re-Basing Revenue - Unique)	\$ -	AX	
Rate Classes Revenue - Total			\$ 10,489,297 AY = AW + AX



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants required to make adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue component is

Rate Class	Total Revenue A	% of Revenue B = A / \$J	Total Expenses C	% of Cost D = C / \$K	Allocated Net Income (NI) E	% of All NI F = E / \$L	Total Expenses plus Allocated Net Income G = C + D	% Tot Exp plus All NI H = G / \$M	Revenue/Cost Ratio % I = A / H
Residential	\$ 4,938,394	53.6%	\$ 4,843,319	61.4%	\$ 746,782	56.2%	\$ 5,590,101	60.7%	86.3%
Residential - Time of Use	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	
General Service Less Than 50 kW	\$ 919,521	10.0%	\$ 959,382	12.2%	\$ 165,359	12.4%	\$ 1,124,741	12.2%	81.8%
General Service 50 to 999 kW	\$ 1,810,420	19.6%	\$ 972,766	12.3%	\$ 180,907	13.6%	\$ 1,153,673	12.5%	156.9%
General Service 1,000 to 4,999 kW	\$ 1,446,208	15.7%	\$ 721,851	9.2%	\$ 159,063	12.0%	\$ 880,914	9.6%	164.2%
Unmetered Scattered Load	\$ 30,548	0.3%	\$ 25,274	0.3%	\$ 3,337	0.3%	\$ 28,611	0.3%	106.8%
Sentinel Lighting	\$ 6,351	0.1%	\$ 14,444	0.2%	\$ 2,843	0.2%	\$ 17,287	0.2%	36.7%
Street Lighting	\$ 63,547	0.7%	\$ 348,619	4.4%	\$ 71,045	5.3%	\$ 419,664	4.6%	15.1%
Rate Class 9		0.0%		0.0%		0.0%		0.0%	
Rate Class 10		0.0%		0.0%		0.0%		0.0%	
Rate Class 11		0.0%		0.0%		0.0%		0.0%	
Rate Class 12		0.0%		0.0%		0.0%		0.0%	
Rate Class 13		0.0%		0.0%		0.0%		0.0%	
Rate Class 14		0.0%		0.0%		0.0%		0.0%	
Rate Class 15		0.0%		0.0%		0.0%		0.0%	
Rate Class 16		0.0%		0.0%		0.0%		0.0%	
Rate Class 17		0.0%		0.0%		0.0%		0.0%	
Rate Class 18		0.0%		0.0%		0.0%		0.0%	
Rate Class 19		0.0%		0.0%		0.0%		0.0%	
Rate Class 20		0.0%		0.0%		0.0%		0.0%	
Rate Class 21		0.0%		0.0%		0.0%		0.0%	
Rate Class 22		0.0%		0.0%		0.0%		0.0%	
Rate Class 23		0.0%		0.0%		0.0%		0.0%	
Rate Class 24		0.0%		0.0%		0.0%		0.0%	
Rate Class 25		0.0%		0.0%		0.0%		0.0%	
	\$ 9,214,989	100.0%	\$ 7,885,655	100.0%	\$ 1,329,336	100.0%	\$ 9,214,991	100.0%	



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet may be completed by applicants who have unique rate classes requiring adjustment to revenue cost ratios. This sheet captures the allocation of costs to the affected rate classes.

Steps:

1. From the last rebasing, identify the cost allocation study used.
2. Enter the original revenue and expenses to the assigned rate classes.

Note:

This sheet may be completed by applicants required to make revenue cost ratio adjustments. The completion of the revenue

Rate Class	Total Revenue A	% of Revenue B = A / \$J	Total Expenses C	% of Cost D = C / \$K	Allocated Net Income (NI) E	% of All NI F = E / \$L	Total Expenses plus Allocated Net Income G = C + D	% Tot Exp plus All NI H = G / \$M	Revenue/Cost Ratio % I = A / H
Rate Class 26									
Rate Class 27									
Rate Class 28									
Rate Class 29									
Rate Class 30									
Rate Class 31									
Rate Class 32									
Rate Class 33									
Rate Class 34									
Rate Class 35									
	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	
			K		L		M		



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for general classes when applied to the re-based revenue as calculated on sheet B1.1. The result is the revenue cost ratio from the re-basing.

Note:

It is important that the ratios in E (column K) be close to those in the rebasing Decision, or supplied in support of the draft Rate Order. If the difference is material, then 1) the applicant may wish to check the accuracy of the inputs at B1.1, or 2) assure that the anomaly is not due to a unique classe that prevents a proper reconciliation.

Rate Class	Total Revenue A	% of Revenue B = A / \$H	Total Expenses plus Allocated Net Income C	% Tot Exp plus All NI D = C / \$I	Revenue/Cost Ratio % E = B / D	% Recovered from Monthly Service Charge F	% Recovered from Volumetric Distribution Charge G
Residential	\$ 5,693,156	54.3%	\$ 6,363,135	60.7%	89.5%	51.3%	48.7%
Residential - Time of Use	\$ 602	0.0%	-	0.0%	-	51.3%	48.7%
General Service Less Than 50 kW	\$ 1,194,709	11.4%	\$ 1,280,277	12.2%	93.3%	45.8%	54.2%
General Service 50 to 999 kW	\$ 2,007,704	19.1%	\$ 1,313,210	12.5%	152.9%	8.9%	91.1%
General Service 1,000 to 4,999 kW	\$ 1,393,600	13.3%	\$ 1,002,732	9.6%	139.0%	1.9%	98.1%
Unmetered Scattered Load	\$ 30,292	0.3%	\$ 32,568	0.3%	93.0%	68.0%	32.0%
Sentinel Lighting	\$ 10,003	0.1%	\$ 19,678	0.2%	50.8%	40.4%	59.6%
Street Lighting	\$ 159,230	1.5%	\$ 477,698	4.6%	33.3%	33.9%	66.1%
Rate Class 9	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 10	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 11	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 12	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 13	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 14	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 15	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 16	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 17	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 18	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 19	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 20	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 21	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 22	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 23	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 24	\$ -	0.0%	\$ -	0.0%	-	-	-
Rate Class 25	\$ -	0.0%	\$ -	0.0%	-	-	-
	\$ 10,489,297	100.0%	\$ 10,489,297	100.0%	-	-	-



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the calculation of expenses for unique classes when applied to the re-based revenue as calculated on sheet B2.1. The result is the revenue cost ratio from the re-basing.

Rate Class	Total Revenue A	% of Revenue B = A / \$H	Total Expenses plus Allocated Net Income C	% Tot Exp plus All NI D = C / \$I	Revenue/Cost Ratio % E = B / D	% Recovered from Monthly Service Charge F	% Recovered from Volumetric Distribution Charge G
Rate Class 26	\$ -	0.0%					0.0%
Rate Class 27	\$ -	0.0%					0.0%
Rate Class 28	\$ -	0.0%					0.0%
Rate Class 29	\$ -	0.0%					0.0%
Rate Class 30	\$ -	0.0%					0.0%
Rate Class 31	\$ -	0.0%					0.0%
Rate Class 32	\$ -	0.0%					0.0%
Rate Class 33	\$ -	0.0%					0.0%
Rate Class 34	\$ -	0.0%					0.0%
Rate Class 35	\$ -	0.0%					0.0%
	\$ -	0.0%	\$ -	0.0%			0.0%
	H		I				



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet aids in the re-allocation of revenues for general classes. The result is the revenue cost ratio adjustment as required.

Steps:

1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
2. By entering the value(s) of the target ratio as required against the rate class that are to be adjusted, a formulaic adjustment to the current rate in proportion to the classes fixed variable split will result.
3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which will adjust the input variable to arrive at the target. On the menu bar select "Tools" -> "Goal Seek" -> "Set Cell" (select cell in column C) -> "To Value" (enter target value i.e. .88) -> "By Changing Variable" (select cell in column B). To work properly column B must have a numeric value.
4. Once the target values are set, the applicant can iterate the ratios for each rate class. The objective is to obtain an "Out of Balance" value (under column F) close to Zero. This can be achieved by using goal seek, solver or manual iteration adjustments.
5. Manual adjustments can also be entered in Columns G, H & I.
6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj - Gen"

Rate Class	Current Revenue/Cost Ratio % A	Adjust Revenue/Cost Ratio % B	Resultant Revenue/Cost Ratio % C	Formulaic Adjustment to Service Charge D	Formulaic Adjustment to Distribution Volumetric Rate kWh E	Formulaic Adjustment to Distribution Volumetric Rate kW F
Residential - Time of Use	89.5%	89.5%	89.5%	-	-	-
General Service Less Than 50 kW	93.3%	93.3%	93.3%	-	-	0.0878
General Service 50 to 999 kW	152.9%	149.6%	149.6%	-	-	-
General Service 1,000 to 4,999 kW	139.0%	139.0%	139.0%	1.76	-	-
Unmetered Scattered Load	93.0%	93.0%	93.0%	-	-	0.8289
Seminal Lighting	50.8%	57.2%	56.5%	0.21	-	3.7543
Street Lighting	33.3%	45.5%	42.2%	0.27	-	-
Rate Class 9				-	-	-
Rate Class 10				-	-	-
Rate Class 11				-	-	-
Rate Class 12				-	-	-
Rate Class 13				-	-	-
Rate Class 14				-	-	-
Rate Class 15				-	-	-
Rate Class 16				-	-	-
Rate Class 17				-	-	-
Rate Class 18				-	-	-
Rate Class 19				-	-	-
Rate Class 20				-	-	-
Rate Class 21				-	-	-
Rate Class 22				-	-	-
Rate Class 23				-	-	-
Rate Class 24				-	-	-
Rate Class 25				-	-	-
Out of balance						-\$12.65

C3.1 CA RevCst -PropPos-Gen



Ontario Energy Board
Commission de l'énergie de l'Ontario

2009 OEB 3GIRW Supplementary Filing Module

Purpose of this sheet:
This sheet aids in the re-allocation of revenues for Unique classes (if applicable). The result is the revenue to cost ratio adjustment as required.

- Steps:
1. The "Adjust Revenue/Cost Ratio %" (B) is originally set to the value shown in (A).
 2. By entering the value(s) of the target ratio (as required) against the rate classes that are to be adjusted, this will result in a formulaic adjustment to the current ratio in proportion to the class's fixed variable split.
 3. The value computed in step 2 will not complete the transition to the new ratio. The applicant can perform a "goal seek" calculation which

Rate Class	Current Revenue/Cost Ratio %	Adjust Revenue/Cost Ratio %	Resultant Revenue/Cost Ratio %	Formulaic Adjustment to Service Charge	Formulaic Adjustment to Distribution Volumetric Rate kWh	Formulaic Adjustment to Distribution Volumetric Rate kW	Manual Adjustment to Service Charge	Manual Adjustment to Distribution Volumetric Rate kWh	Manual Adjustment to Distribution Volumetric Rate kW	Resultant Adjustment to Service Charge
Rate Class 26										
Rate Class 27										
Rate Class 28										
Rate Class 29										
Rate Class 30										
Rate Class 31										
Rate Class 32										
Rate Class 33										
Rate Class 34										
Rate Class 35										

This sheet shows the result of the changes to ratio's from Sheet 3.1.

[illegible]

[illegible]

Purpose of this sheet:
 This sheet shows the result of the changes to ratios from Sheet 3.2.

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections	A	B	C	D	E	F = D + E	G	H	I = G + H	J	K
Rate Class 26	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 27	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 28	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 29	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 30	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 31	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 32	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 33	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 34	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Rate Class 35	NA	NA		-	-	-	\$0.00	\$0.00	\$0.00	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000

C4.2 CA RevCst-RateRe-alloc-Unq

Ratio Adjusted Distribution		Ratio Adjusted Total Revenue by Rate Class		Base Service Charge %		Base Distribution Volumetric Rate % Revenue		Base Distribution Volumetric Rate % Revenue		Base Total % Revenue by Rate Class		Ratio Adjustment to Service Charge % Revenue	
Volumetric Rate Revenue	W = C * L	KW	X = U + V + W	Revenue	Z = N / 1AL	kWh	AA = Q / 1AM	kW	AB = P / 1AN	AC = Q / 1AO			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%			
AU	\$0		AV										

[illegible]



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet shows the result of the changes to ratios from Sheet 3.1 and Sheet 3.2 to result in the "Out of Balance" section.

		Service Charge Revenue		Distribution Volumetric Rate Revenue kWh		Distribution Volumetric Rate Revenue kW		Total Revenue by Rate Class	
Revenue Before Cost Ratio Adjustment									
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$	3,753,314	\$	3,429,470	\$	3,306,513	\$	10,489,297	
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$	-	\$	-	\$	-	\$	-	
Total Revenue Before Cost Ratio Adjustment	\$	3,753,314	\$	3,429,470	\$	3,306,513	\$	10,489,297	
Revenue Cost Ratio Adjustment									
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$	10,962	\$	-	\$	10,949	\$	13	
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$	-	\$	-	\$	-	\$	-	
Total Revenue Cost Ratio Adjustment	\$	10,962	\$	-	\$	10,949	\$	13	
Revenue After Cost Ratio Adjustment									
General (C3.1 CA RevCst-RateRe-alloc-Gen)	\$	3,764,276	\$	3,429,470	\$	3,295,564	\$	10,489,310	
Unique (C3.2 CA RevCst-RateRe-alloc-Unq)	\$	-	\$	-	\$	-	\$	-	
Total Revenue After Cost Ratio Adjustment	\$	3,764,276	\$	3,429,470	\$	3,295,564	\$	10,489,310	
Out of Balance									
Before Cost Ratio Adjustment	\$	3,753,314	\$	3,429,470	\$	3,306,513	\$	10,489,297	
After Cost Ratio Adjustment	\$	3,764,276	\$	3,429,470	\$	3,295,564	\$	10,489,310	
Total	\$	10,962	\$	-	\$	10,949	\$	13	



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRL Supplementary Filing Module

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threshold calculation.

Instructions:

1. Enter number of customers in column H (A)
2. Enter kWh in column I (B) for all classes
3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections	A	B	C	D	E	F	G	H	I	J
Residential - Time of Use	Customer	kWh					\$12.88	\$0.0132	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
General Service Less Than 50 kW	Customer	kWh					\$28.13	\$0.0100	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
General Service 50 to 899 kW	Customer	kWh					\$80.77	\$0.0000	\$4.0273	\$0.00	\$0.00	\$0.00	\$0.00
General Service 1,000 to 4,999 kW	Customer	kWh					\$185.71	\$0.0000	\$4.3255	\$0.00	\$0.00	\$0.00	\$0.00
Unmetered Scattered Load	Connection	kWh					\$12.63	\$0.0095	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Street Lighting	Connection	kWh					\$1.68	\$0.0000	\$7.4655	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 9	NA	kW					\$1.01	\$0.0000	\$14.0395	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 10	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 11	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 12	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 13	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 14	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 15	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 16	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 17	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 18	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 19	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 20	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 21	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 22	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 23	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 24	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 25	NA	kW					\$0.00	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00

Purpose of this sheet:

This sheet is only required to be completed if the applicant is intending to apply for incremental capital. This sheet captures the Billing Determinants from the "Most Recent Year" (i.e. 2007 Actual) as required to calculate the "Growth" function to be used for the Incremental Capital Threshold calculation.

Instructions:

1. Enter number of customers in column H (A)

2. Enter kWh in column I (B) for all classes

3. Enter kW in column J (C) for customer groups billed in kW or kVA

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections	A	Billed kWh	B	Billed kW	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Rate Class 25	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 27	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 28	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 29	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 30	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 31	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 32	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 33	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 34	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Rate Class 35	NA	NA		0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
									\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet determines the capital structure transition adjustment necessary for the utility. It is based on the Rate Base as shown on Sheet B3.1.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base A

\$37,709,762

Size of Utility B

Small

Deemed Capital Structure

	Short Term		Long Term	
	Debt	Equity	Debt	Equity
2008	4.0%	49.3%	46.7%	46.7%
2009	4.0%	52.7%	43.3%	43.3%



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the K-Factor adjustment as determined from Sheet "E1.1". The K-factor value as calculated below (AX) should be entered on Sheet "D2.2 K-Factor Adjustment - Gen" and Sheet "D2.2 K-Factor Adjustment - Uniq".

Applicants Rate Base		Last Rate Re-Basing Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$ 41,970,016	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 5,831,010	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	-\$ 278,000	E	
Deduct: CWIP Re-Basing Closing	-\$ 1,000,000	F	
Gross Fixed Assets - Re-Basing Closing	\$ 46,523,026	G	
Average Gross Fixed Assets			\$ 44,246,521 H
Accumulated Depreciation - Re-Basing Opening	\$ 11,805,185	I	
Re-Basing Depreciation Expense	\$ 2,190,723	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	-\$ 278,000	L	
Accumulated Depreciation - Re-Basing Closing	\$ 13,717,908	M	
Average Accumulated Depreciation			\$ 12,761,547 N
Average Net Fixed Assets			\$ 31,484,975 O
Working Capital Allowance			
Working Capital Allowance Base	\$ 41,498,580	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 6,224,787 R
Rate Base			\$ 37,709,762 S
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 1,508,390 W
Deemed Long Term Debt %	52.70%	U	\$ 19,873,044 X
Deemed Equity %	43.30%	V	\$ 16,328,327 Y
Short Term Interest	4.47%	Z	\$ 67,425 AC
Long Term Interest	6.00%	AA	\$ 1,192,383 AD
Return on Equity	8.57%	AB	\$ 1,399,338 AE
Return on Rate Base			\$ 2,659,145 AF
Distribution Expenses			
OM&A Expenses	\$ 5,288,000	AG	
Amortization	\$ 2,190,723	AH	
Ontario Capital Tax	\$ 51,097	AI	
Grossed Up PILs	\$ 576,868	AJ	
Low Voltage	\$ 660,000	AK	
Transformer Allowance	\$ 91,500	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 8,858,187 AP
Revenue Offsets			
Specific Service Charges	-\$ 60,000	AQ	
Late Payment Charges	-\$ 226,000	AR	
Other Distribution Income	-\$ 32,000	AS	
Other Income and Deductions	-\$ 785,000	AT	-\$ 1,103,000 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$ 10,414,333 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$ 10,447,284 AW
K-factor Adjustment			-0.32% AX

E1.2 K-Factor Adjustment



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet calculates "Shared Tax Saving Rate Rider"

Instructions:

1. If the CCA rate changes were not applied in the re-basing then the appropriate values should be inputted here.
2. Enter the Taxable Capital amount and Deduction used in the last re-basing for the Ontario Taxable Capital calculation.
3. Enter the Regulatory Taxable Income used in the last rebasing to calculated PILs.

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from CCA Rate Changes

Please note that the component with respect to CCA rates need only be completed if the affected changes were not applied in the 2008 COS process.

Computer Equipment (All Class 45 - If no change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate - former tax rule CCA rate	45%
Total CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Computer Equipment (Class 45 - If change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Balance - former tax rule CCA rate	\$ -
CCA Rate	45%
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Computer Equipment (Class 50 - If change made)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate - former tax rule CCA rate	55%
CCA Test Year	\$ -

Total CCA Test Year - Computer Equipment - If change made

\$ -

Affected Computer Equipment (Class 50 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate - former tax rule CCA rate	45%
CCA Test Year (Class 50 - As included in re-basing)	\$ -

Change in CCA - Computer Equipment (Class 45; New Class 50)

	2008	2009	2010	2011	2012
	\$ -	\$ -	\$ -	\$ -	\$ -

Distribution Assets (All Class 1 - If no change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate - former tax rule CCA rate	4%
Total CCA Test Year - Distribution Assets (Class 1 - No Change)	\$ -

Distribution Assets (Class 4 - If change made)

Opening UCC Balance - Jan 1, 2007	\$ -
UCC Purchases / Additions to March 18, 2007	\$ -
UCC Balance - former tax rule CCA rate	\$ -
CCA Rate	4%
CCA Test Year - Computer Equipment (Class 45 - No Change)	\$ -

Distribution Assets (Class 1.1 - If change made)

UCC Purchases / Additions on or after March 19, 2007	\$ -
Closing UCC Balance - Dec 31, 2007	\$ -
UCC Purchases / Additions in Test Year 2008	\$ -
UCC Before 1/2 Yr Adjustment	\$ -
1/2 Year Rule (1/2 Additions Less Disposals)	\$ -
Reduced UCC	\$ -
CCA Rate - former tax rule CCA rate	6%
CCA Test Year	\$ -

Total CCA Test Year - Distribution Assets - If change made

\$ -

Affected Distribution Assets (Class 1.1 - As included in re-basing)

UCC Purchases / Additions on or after March 19, 2007	\$ -
--	------

Closing UCC Balance - Dec 31, 2007
 UCC Purchases / Additions in Test Year 2008
 UCC Before 1/2 Yr Adjustment
 1/2 Year Rule (1/2 Additions Less Disposals)
 Reduced UCC
 CCA Rate -former tax rule CCA rate
 Affected Distribution Assets CCA Test Year (Class 1.1 - As Included in re-basing)

\$	-
\$	-
\$	-
\$	-
\$	-
\$	4%
\$	-

Change In CCA - Distribution Assets (Class 1; New Class 1.1)

CCA Difference
 Tax Rate (Anticipated Corporate Income Tax Rates during IR term)
 Tax Impact
 Grossed-up Tax Amount

	2008	2009	2010	2011	2012
\$	-	-	-	-	-
\$	32.4%	31.9%	30.9%	29.4%	27.9%
\$	-	-	-	-	-
\$	-	-	-	-	-

2. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital
 Deduction from taxable capital up to \$15,000,000

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

	2008	2009	2010	2011	2012
\$	37,709,762	37,709,762	37,709,762	37,709,762	37,709,762
\$	15,000,000	15,000,000	15,000,000	15,000,000	15,000,000
\$	22,709,762	22,709,762	22,709,762	22,709,762	22,709,762
	0.225%	0.225%	0.150%	0.000%	0.000%
\$	51,097	51,097	16,986	-	-

3. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

Corporate Tax Rate

Tax Impact

Grossed-up Tax Amount

	2008	2009	2010	2011	2012
\$	1,201,231	1,201,231	1,201,231	1,201,231	1,201,231
	32.4%	31.9%	30.9%	29.4%	27.9%
\$	389,715	383,709	371,696	353,678	335,659
\$	576,868	563,804	538,245	501,265	465,824

Tax Related Amounts Forecast from CCA Rate Changes

Tax Related Amounts Forecast from Capital Tax Rate Changes

Tax Related Amounts Forecast from Income Tax Rate Changes

Total Tax Related Amounts

Incremental Tax Savings

Total Tax Savings (2009 - 2012)

Sharing of Tax Savings (50%)

Total Sharing of Tax Savings (50%)

			\$ -	\$ -
\$	51,097	51,097	16,986	-
\$	627,964	614,901	555,231	501,265
			\$ 72,734	\$ 126,700

Summary of this report:
This report provides "Global Tax Equity Ratio Index" based on Option A. Final Variable ratio.
The applicant may elect to enter the calculated ratio index as found under Columns K, L & M into Sheet "22.5 Tax Change Ratio Index".
The applicant may alternatively elect to use Option B based on Volumetric allocation to calculate an alternative rate

The instructions per the September 5, 2008 Supplementary Report of the Board on SCAPM apply to all cases.

Rate Class	Fixed Meter: Vol/Metric	Service Charge % Revenue	Distribution Volumetric Rate Transmission B	Distribution Volumetric Rate Distribution C	Distribution Volumetric Rate Retail A	Service Charge Revenue D = SN * A	Distribution Volumetric Rate Transmission B kWh	Distribution Volumetric Rate Distribution C kWh	Distribution Volumetric Rate Retail A kWh	Total Revenue by Rate Class G = D + E + F	Billed Customers or Connections H	Billed kWh I	Rate Rider J	Service Charge Rate K = D / H / I	Rider Distribution L = E / I	Rate Rider M = F / J
Residential	Customer kWh	30.0%	26.0%	0.0%	0.0%	0	1,796.00	0	0	0	18,000	200,000	0	0.000000	0.000000	0.000000
General Service Less Than 0.5 MW	Customer kWh	3.0%	0.0%	0.0%	0.0%	0	0	0	0	0	2	20,000	0	0.000000	0.000000	0.000000
General Service 0.5 MW to 1.0 MW	Customer kWh	3.0%	0.0%	0.0%	0.0%	0	0	0	0	0	1,627	64,702.485	0	0.000000	0.000000	0.000000
General Service 1.0 MW to 4.0 MW	Customer kWh	0.2%	0.0%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 4.0 MW to 10.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10.0 MW to 100.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100.0 MW to 1,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000.0 MW to 10,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000.0 MW to 100,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000.0 MW to 1,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000.0 MW to 10,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000.0 MW to 100,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000.0 MW to 1,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000.0 MW to 10,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000.0 MW to 100,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000.0 MW to 1,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000.0 MW to 10,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000.0 MW to 100,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000.0 MW to 1,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000.0 MW to 10,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000.0 MW to 100,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 100,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 1,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 1,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 10,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	218,000	0.000000	0.000000	40.000000
General Service 10,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW to 100,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000,000.0 MW	Customer kWh	0.2%	0.1%	0.0%	0.0%	0	0	0	0	0	12	94,724.205	21			

Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:
This sheet calculates "Weighted Tax Saving Rate Rider" based on Option B: Volumetric allocation.
The applicant may elect to enter the calculated rate riders as listed under Columns F & G onto Sheet "12.3 Tax Change Rate Rider".
The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.
The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Changes by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential - Time of Use	Customer	kWh	\$5,693,156	54.28%	-\$3,545	209,907,900	0	-0.000017	-0.000017
General Service Less Than 50 kW	Customer	kWh	\$602	0.01%	\$0	22,222	0	-0.000017	-0.000017
General Service 50 to 4,095 kW	Customer	kWh	\$1,154,709	11.30%	-\$744	64,762,466	0	-0.000011	-0.000011
General Service 1,000 to 4,095 kW	Customer	kWh	\$1,305,600	13.29%	-\$893	13,028,590	64,000	-0.000079	-0.000079
Unmetered Scattered Load	Connection	kWh	\$30,292	0.29%	-\$19	1,018,546	314,000	0	0
Sanitrol Lighting	Connection	kWh	\$11,118	0.11%	-\$7	323,375	800	0	0
Street Lighting	Connection	kWh	\$201,806	1.92%	-\$126	2,683,946	7,000	0	0
Rate Class 9	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0	0	0
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0	0	0
Total			\$10,469,310	100.00%	-46,530				



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Price Cap Index" and the "Growth" value to be used in the Incremental Capital Threshold calculation.

The Price Cap Index is also to be entered on Sheet "F1.2 Price Cap Adjustment - Gen" and Sheet "F1.3 Price Cap Adjustment - Unq" if applicable.

Note:

Price Cap Index

Price Escalator (GDP-IPI)

2.10%

Less Productivity Factor

-0.72%

Less Stretch Factor

-0.40%

Price Cap Index

0.98%

Growth

Re-Basing - General

B1.1 Re-Basing Revenue - Gen \$ 10,489,297 A

Re-Basing - Unique

B2.1 Re-Basing Revenue - Unique \$ - B

Re-Basing - Total

\$ 10,489,297 C

Most Recent Year Reported - General

D1.1 Ld Act-Mst Reant Yr - Gen \$ - D

Most Recent Year Reported - Unique

D1.2 Ld Act-Mst Reant Yr - Unq \$ - E

Most Recent Year Reported - Total

\$ - F

Growth

0.00% G



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Incremental Capital Threshold and the Incremental Capital CAPEX

Instructions:

1. The Threshold Test (L) and resultant Threshold CAPEX (M) are based on inputs from sheets "B3.1 Re-Basing Reven Requirement", "D1.1 Ld Act-Mst Rcent Yr - Gen", "D1.2 Ld Act-Mst Rcent Yr - Unq", and "G1.1 Threshold Parameters".
2. The applicant may elect to test their 2009 Proposed Capital Forecast by entering inputs as shown in Column O which calculates Proposed CAPEX (Q).
3. If Proposed CAPEX (Q) is greater than Threshold CAPEX (M), Incremental Capital CAPEX (R) is calculated.

Year Status	2005 Actual	2006 Actual	2007 Actual	2008 Re-Basing	2008 Forecast	2009 Proposed
Price Cap Index Growth				0.98%		
Dead Band				0.00%		
				20%		
Average Net Fixed Assets						
Gross Fixed Assets Opening	\$ -	\$ -	\$ -	\$ 41,970,016		D
Add: CWIP Opening				\$ -		E
Capital Additions				\$ 5,831,010		
Capital Disposals				\$ -		
Capital Retirements				\$ -278,000		
Deduct: CWIP Closing				\$ -1,000,000		F
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$ 46,523,026	\$ -	\$ -
Average Gross Fixed Assets	\$ -	\$ -	\$ -	\$ 44,246,521	\$ -	\$ -
Accumulated Depreciation - Opening				\$ -		
Depreciation Expense				\$ 11,805,185	\$ -	
Disposals				\$ 2,190,723		G
Retirements				\$ -		
Accumulated Depreciation - Closing	\$ -	\$ -	\$ -	\$ -278,000	\$ -	\$ -
Average Accumulated Depreciation	\$ -	\$ -	\$ -	\$ 13,717,908	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 12,761,547	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ 31,484,975	\$ -	\$ -
Working Capital Allowance						
Working Capital Allowance Base				\$ 41,498,580		
Working Capital Allowance Rate				15%		
Working Capital Allowance				\$ 6,224,787		
Rate Base				\$ 37,709,762	J = H + I	
Depreciation				G \$ 2,190,723	K	
Threshold Test				136.87%	L = 1 + (J / K) * (B + A * (1 + B)) + C	
Threshold CAPEX				\$ 2,998,423	M = K * L	
Proposed CAPEX						
CWIP Opening						D \$ - N
Capital Additions						E \$ - O
CWIP Closing						F \$ - P
Proposed CAPEX						\$ - Q = N + O + P
Incremental Capital CAPEX						\$ - R = Q - M
						G2.1 Threshold Test



Ontario Energy Board

Commission de l'énergie de l'Ontario

2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Depreciation Expense factor and CCA factor to be applied to incremental CAPEX.

Instructions:

1. In order to calculate depreciation for incremental CAPEX, a factor for the depreciation on new capital in 2009 must be inputted. This amount is exclusive of depreciation on previous period investments. The half year rule for depreciation must be applied to this calculation. In order to be in compliance with OEB depreciation policy, Enter this value in Row 43 below with historical amounts for comparison. To

Balance Sheet

Year Status	2005 Actual	2006 Actual	2007 Actual	2008 Re-Basing	2008 Forecast	2009 Proposed
Fixed Assets & Accumulated Depreciation						
Gross Fixed Assets -Opening	\$ -	\$ -	\$ -	\$ 41,970,016	\$ -	\$ -
Add: CWIP Opening	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions	\$ -	\$ -	\$ -	\$ 5,831,010	\$ -	\$ -
Capital Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Retirements	\$ -	\$ -	\$ -	\$ 278,000	\$ -	\$ -
Deduct: CWIP Closing	\$ -	\$ -	\$ -	\$ 1,000,000	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$ 46,523,026	\$ -	\$ -
Accumulated Depreciation - Opening	\$ -	\$ -	\$ -	\$ 11,805,185	\$ -	\$ -
Depreciation Expense	\$ -	\$ -	\$ -	\$ 2,190,723	\$ -	\$ -
Disposals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements	\$ -	\$ -	\$ -	\$ 278,000	\$ -	\$ -
Accumulated Depreciation - Closing	\$ -	\$ -	\$ -	\$ 13,717,908	\$ -	\$ -

Depreciation Expense as a percentage of Gross Fixed Assets

Depreciation Expense on Gross Fixed Assets attributable to prior years	\$ -	\$ -	\$ -	\$ 2,190,723	\$ -	\$ -
Depreciation Expense on Gross Fixed Assets attributable to reporting years	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Depreciation Expense on Gross Fixed Assets	\$ -	\$ -	\$ -	\$ 2,190,723	\$ -	\$ -
Gross Fixed Assets attributable to prior years	\$ -	\$ -	\$ -	\$ 41,692,016	\$ -	\$ -
Gross Fixed Assets attributable to reporting years	\$ -	\$ -	\$ -	\$ 4,831,010	\$ -	\$ -
Gross Fixed Assets - Closing	\$ -	\$ -	\$ -	\$ 46,523,026	\$ -	\$ -
Depreciation Expense as a percentage of Gross Fixed Assets - Prior Years	0%	0%	0%	5%	0%	0%
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0%	0%	0%	0%	0%	0%
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years Times 2 (Two) to adjust for half-year rule						0% D = C * 2

Income Tax Return

Year Status	2005 Actual	2006 Actual	2007 Actual	2008 Re-Basing	2008 Forecast	2009 Proposed
Undepreciated Capital Cost and Capital Cost Allowance (as derived from CCRA T2 SCH 8 (99))						
Undepreciated capital cost at the beginning of the year	2 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of acquisitions during the year (new property must be available for use)	3 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net adjustments	4 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Proceeds of dispositions during the year (amount not to exceed the capital cost)	5 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost	6 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds row 5)	7 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced undepreciated capital cost (row 6 minus row 7)	8 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Recapture of capital cost allowance	10 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Terminal loss	11 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital cost allowance	12 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Undepreciated capital cost at the end of the year (row 6 minus row 12)	13 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Additions To UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA on Other Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Claimed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

CCA as a percent of UCC

Opening UCC	2 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Cost of acquisitions during the year (new property must be available for use)	3 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	13 \$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA as a percent of Opening UCC and Disposals From UCC	0%	0%	0%	0%	0%	0%
CCA as a percent of Additions To UCC	0%	0%	0%	0%	0%	0%
						0% G = E / F



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates the Revenue Requirement for Incremental CAPEX to be recovered through the Incremental Capital Rate Rider.

Current Revenue Requirement		
Current Revenue Requirement - General	\$ 10,489,297	A
Current Revenue Requirement - Unique	\$ -	B
Current Revenue Requirement - Total	\$ 10,489,297	C = A + B

Return on Rate Base		
Incremental Capital CAPEX	\$ -	D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	E
Incremental Capital CAPEX to be included in Rate Base	\$ -	F = D * E
		G = D + F
Deemed ShortTerm Debt %	4.0%	H
Deemed Long Term Debt %	52.7%	I
		J = G * H
		K = G * I
Short Term Interest	4.47%	L
Long Term Interest	6.00%	M
		N = J * L
		O = K * M
Return on Rate Base - Interest	\$ -	P = N + O
Deemed Equity %	43.3%	Q
Return on Rate Base -Equity	6.57%	S
		R = G * Q
Return on Rate Base - Total	\$ -	T = R * S
		U = P + T

Amortization Expense		
Incremental Capital CAPEX	\$0.00	V = D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0.00%	W
Amortization Expense - Incremental	\$ -	X = V * W

Grossed up PIL's		
Regulatory Taxable Income	\$ -	Y = T
Add Back Amortization Expense	\$ -	Z = X
Incremental Capital CAPEX	\$0.00	AA = D
CCA as a percent of Average UCC	0.00%	AB
Deduct CCA	\$ -	AC = AA * AB
Incremental Taxable Income	\$ -	AD = Y + Z - AC
Current Tax Rate (F1.1 Z-Factor Tax Changes)	31.9%	AE
PIL's Before Gross Up	\$ -	AF = AD * AE
Incremental Grossed Up PIL's	\$ -	AG = AF / (1 - AE)

Ontario Capital Tax		
Incremental Capital CAPEX	\$ -	AH = D
Less : Available Capital Exemption (if any)	\$ -	AJ
Incremental Capital CAPEX subject to OCT	\$ -	AK
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AL
Incremental Ontario Capital Tax	\$ -	AM = AK * AL

Incremental Revenue Requirement		
Return on Rate Base - Total	\$ -	AN
Amortization Expense - Total	\$ -	AO
Incremental Grossed Up PIL's	\$ -	AP
Incremental Ontario Capital Tax	\$ -	AQ
Incremental Revenue Requirement	\$ -	R = AN + AO + AP + A

Purpose of this sheet:
This sheet calculates "Incremental Capital Rate Rider" based on Option A: Fixed Variable split.
The applicant may elect to enter the calculated rate rider as Board under Column K, L & M or to elect "22.5 Tax Change Rate Rider".
The applicant may alternatively elect to use Option B based on Volumetric allocation or calculate an alternative rate rider.
The instructions per the September 8, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Service Charge % A	Distribution Volumetric Rate % B	Revenue kW	Revenue kWh	Service Charge D = \$N * A	Revenue kWh	Revenue kW	F = \$N * C	Total Revenue by Rate Class G = D + E + F	Billed Customers or Connections H	Billed kWh I	Billed kW J	Service Charge Rate Rider K = D / H / 12	Distribution Volumetric Rate Rider L = E / I	Distribution Volumetric Rate kWh M = F / J
Residential	Customer	kWh	27.8%	26.4%	0.0%	1	1	1	1	1	1	18,900	230,997,900	0	0	\$0.000000	\$0.000000
Rate Class 1	Customer	kWh	0.0%	0.0%	0.0%	1	1	1	1	1	1	1,871	64,722,822	0	0	\$0.000000	\$0.000000
Rate Class 2	Customer	kWh	1.7%	1.7%	13.1%	1	1	1	1	1	1	188	129,006,090	454,000	0	\$0.000000	\$0.000000
General Service 1,000 to 4,999 kW	Customer	kWh	0.0%	0.0%	0.0%	1	1	1	1	1	1	12	94,784,230	316,000	0	\$0.000000	\$0.000000
General Service 5,000 to 9,999 kW	Customer	kWh	0.2%	0.1%	0.0%	1	1	1	1	1	1	136	1,018,948	0	0	\$0.000000	\$0.000000
Unmetered Scattered Load	Connection	kWh	0.0%	0.0%	0.1%	1	1	1	1	1	1	119	323,273	800	0	\$0.000000	\$0.000000
Unmetered Lighting	Connection	kWh	0.0%	0.0%	0.0%	1	1	1	1	1	1	4,450	1,018,948	7,700	0	\$0.000000	\$0.000000
Rate Class 9	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 10	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 11	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 12	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 13	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 14	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 15	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 16	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 17	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 18	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 19	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 20	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 21	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 22	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 23	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 24	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
Rate Class 25	NA	NA	0.0%	0.0%	0.0%	1	1	1	1	1	1	0	0	0	0	\$0.000000	\$0.000000
			35.0%	32.7%	31.4%	1	1	1	1	1	1						



Ontario Energy Board
Commission de l'énergie de l'Ontario
2009 OEB 3GIRM Supplementary Filing Module

Purpose of this sheet:

This sheet calculates "Incremental Capital Rate Rider" based on Option B: Volumetric allocation.
The applicant may elect to enter the calculated rate riders as found under Columns F & G onto Sheet "J2.5 Tax Change Rate Rider".
The applicant may alternatively elect to use Option A based on Fixed Variable split or calculate an alternative rate rider.
The instructions per the September 5, 2008 Supplementary Report of the Board on 3GIRM apply in all cases.

Rate Class	Fixed Metric	Vol Metric	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential - Time of Use	Customer	kWh	\$5,693,156	54.28%	\$0	209,897,900	0	\$0.000000	\$0.000000
General Service Less Than 50 kW	Customer	kWh	\$602	0.01%	\$0	22,222	0	\$0.000000	\$0.000000
General Service 50 to 999 kW	Customer	kWh	\$1,194,709	11.39%	\$0	64,752,466	0	\$0.000000	\$0.000000
General Service 1,000 to 4,999 kW	Customer	kWh	\$1,964,026	18.72%	\$0	129,035,050	454,000	\$0.000000	\$0.000000
Unmetered Scattered Load	Customer	kWh	\$1,393,600	13.29%	\$0	94,784,230	316,000	\$0.000000	\$0.000000
Sentinel Lighting	Connection	kWh	\$30,292	0.29%	\$0	1,018,946	0	\$0.000000	\$0.000000
Street Lighting	Connection	kWh	\$11,118	0.11%	\$0	323,275	800	\$0.000000	\$0.000000
Rate Class 9	Connection	kWh	\$201,906	1.92%	\$0	2,689,946	7,500	\$0.000000	\$0.000000
Rate Class 10	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 11	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 12	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 13	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 14	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 15	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 16	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 17	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 18	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 19	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 20	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 21	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 22	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 23	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 24	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
Rate Class 25	NA	NA	\$0	0.00%	\$0	0	0	\$0.000000	\$0.000000
			\$10,489,310	100.00%	\$0				

Residential

Monthly Rates and Charges		
Service Charge	Metric	Current Rate
Service Charge Rate Rider(s)	\$	13.16
Distribution Volumetric Rate	\$	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0132
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0003
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0036
Rural Rate Protection Charge	\$/kWh	0.0052
Standard Supply Service – Administration Charge (if applicable)	\$	0.0010
		0.25

Loss Factor 1.0499

Consumption	1,000	kWh	kW
RPP Tier One	600	kWh	Load Factor

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	28.61%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	24.91%
Sub-Total: Energy			62.85			62.85	0.00	0.0%	53.52%
Service Charge	1	13.16	13.16	1	13.96	13.96	0.80	6.1%	11.89%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0132	13.20	1,000	0.0132	13.20	0.00	0.0%	11.24%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.26%
Total: Distribution			26.66			27.46	0.80	3.0%	23.38%
Retail Transmission Rate – Network Service Rate	1,050	0.0038	3.99	1,050	0.0038	3.99	0.00	0.0%	3.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	0.0036	3.78	1,050	0.0036	3.78	0.00	0.0%	3.22%
Total: Retail Transmission			7.77			7.77	0.00	0.0%	6.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.43			35.23	0.80	2.3%	30.00%
Wholesale Market Service Rate	1,050	0.0052	5.46	1,050	0.0052	5.46	0.00	0.0%	4.65%
Rural Rate Protection Charge	1,050	0.0010	1.05	1,050	0.0010	1.05	0.00	0.0%	0.89%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.76			6.76	0.00	0.0%	5.76%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.96%
Total Bill before Taxes			111.04			111.84	0.80	0.7%	95.24%
GST	111.04	5%	5.55	111.84	5%	5.59	0.84	0.7%	4.76%
			116.59			117.43			100.00%

Rate Class Threshold Test
Residential

	kWh	250	600	1,000	1,600	2,250
Loss Factor	Adjusted kWh	263	630	1,050	1,680	2,363
kW						
Load Factor						

Energy

Applied For Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
Current Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.3%	47.9%	53.5%	56.9%	58.7%

Distribution

Applied For Bill	\$ 17.33	\$ 22.05	\$ 27.44	\$ 35.53	\$ 44.30
Current Bill	\$ 16.54	\$ 21.28	\$ 26.70	\$ 34.82	\$ 43.62
\$ Impact	\$ 0.79	\$ 0.77	\$ 0.74	\$ 0.71	\$ 0.68
% Impact	4.8%	3.6%	2.8%	2.0%	1.6%
% of Total Bill	43.9%	29.7%	23.4%	19.5%	17.5%

Retail Transmission

Applied For Bill	\$ 1.95	\$ 4.66	\$ 7.77	\$ 12.43	\$ 17.49
Current Bill	\$ 1.95	\$ 4.66	\$ 7.77	\$ 12.43	\$ 17.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	6.3%	6.6%	6.8%	6.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.28	\$ 26.71	\$ 35.21	\$ 47.96	\$ 61.79
Current Bill	\$ 18.49	\$ 25.94	\$ 34.47	\$ 47.25	\$ 61.11
\$ Impact	\$ 0.79	\$ 0.77	\$ 0.74	\$ 0.71	\$ 0.68
% Impact	4.3%	3.0%	2.1%	1.5%	1.1%
% of Total Bill	48.8%	36.0%	30.0%	26.3%	24.5%

Regulatory

Applied For Bill	\$ 1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.90
Current Bill	\$ 1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.6%	5.8%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.7%	6.0%	6.1%	6.2%

GST

Applied For Bill	\$ 1.88	\$ 3.53	\$ 5.59	\$ 8.68	\$ 12.03
Current Bill	\$ 1.84	\$ 3.49	\$ 5.55	\$ 8.65	\$ 12.00
\$ Impact	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.03	\$ 0.03
% Impact	2.2%	1.1%	0.7%	0.3%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.52	\$ 74.15	\$ 117.41	\$ 182.31	\$ 252.66
Current Bill	\$ 38.69	\$ 73.34	\$ 116.63	\$ 181.57	\$ 251.95
\$ Impact	\$ 0.83	\$ 0.81	\$ 0.78	\$ 0.74	\$ 0.71
% Impact	2.1%	1.1%	0.7%	0.4%	0.3%

Residential - Time of Use

Monthly Rates and Charges			
	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.16	13.96
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Loss Factor 1.0499

Consumption	1,000	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	28.61%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	24.91%
Sub-Total: Energy									
			62.85				62.85	0.0%	53.52%
Service Charge	1	13.16	13.16	1	13.96	13.96	0.80	6.1%	11.89%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0132	13.20	1,000	0.0132	13.20	0.00	0.0%	11.24%
Distribution Volumetric Rate Rider(s)	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	0.0%	0.26%
Total: Distribution									
			26.66				27.46	3.0%	23.38%
Retail Transmission Rate – Network Service Rate	1,050	0.0038	3.99	1,050	0.0038	3.99	0.00	0.0%	3.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	0.0036	3.78	1,050	0.0036	3.78	0.00	0.0%	3.22%
Total: Retail Transmission									
			7.77				7.77	0.0%	6.62%
Sub-Total: Delivery (Distribution and Retail Transmission)									
			34.43				35.23	2.3%	30.00%
Wholesale Market Service Rate	1,050	0.0052	5.46	1,050	0.0052	5.46	0.00	0.0%	4.65%
Rural Rate Protection Charge	1,050	0.0010	1.05	1,050	0.0010	1.05	0.00	0.0%	0.89%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory									
			6.76				6.76	0.0%	5.76%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.96%
Total Bill before Taxes									
			111.04				111.84	0.7%	95.24%
GST	111.04	5%	5.55	111.84	5%	5.59	0.04	0.7%	4.76%
Total									
			116.59				117.43	0.7%	100.00%

Rate Class Threshold Test
Residential - Time of Use

	kWh		kW		Loss Factor Adjusted kWh		Load Factor	
	250	263	600	630	1,000	1,050	1,600	2,250
	263	263	630	630	1,050	1,050	1,680	2,363

Energy

Applied For Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
Current Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.3%	47.9%	53.5%	56.9%	58.7%

Distribution

Applied For Bill	\$ 17.33	\$ 22.05	\$ 27.44	\$ 35.53	\$ 44.30
Current Bill	\$ 16.54	\$ 21.28	\$ 26.70	\$ 34.82	\$ 43.62
\$ Impact	\$ 0.79	\$ 0.77	\$ 0.74	\$ 0.71	\$ 0.68
% Impact	4.8%	3.6%	2.8%	2.0%	1.6%
% of Total Bill	43.9%	29.7%	23.4%	19.5%	17.5%

Retail Transmission

Applied For Bill	\$ 1.95	\$ 4.66	\$ 7.77	\$ 12.43	\$ 17.49
Current Bill	\$ 1.95	\$ 4.66	\$ 7.77	\$ 12.43	\$ 17.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	6.3%	6.6%	6.8%	6.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.28	\$ 26.71	\$ 35.21	\$ 47.96	\$ 61.79
Current Bill	\$ 18.49	\$ 25.94	\$ 34.47	\$ 47.25	\$ 61.11
\$ Impact	\$ 0.79	\$ 0.77	\$ 0.74	\$ 0.71	\$ 0.68
% Impact	4.3%	3.0%	2.1%	1.5%	1.1%
% of Total Bill	48.8%	36.0%	30.0%	26.3%	24.5%

Regulatory

Applied For Bill	\$ 1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.90
Current Bill	\$ 1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.6%	5.8%	5.9%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.7%	6.0%	6.1%	6.2%

GST

Applied For Bill	\$ 1.88	\$ 3.53	\$ 5.59	\$ 8.68	\$ 12.03
Current Bill	\$ 1.84	\$ 3.49	\$ 5.55	\$ 8.65	\$ 12.00
\$ Impact	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.03	\$ 0.03
% Impact	2.2%	1.1%	0.7%	0.3%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 39.52	\$ 74.15	\$ 117.41	\$ 182.31	\$ 252.66
Current Bill	\$ 38.69	\$ 73.34	\$ 116.63	\$ 181.57	\$ 251.95
\$ Impact	\$ 0.83	\$ 0.81	\$ 0.78	\$ 0.74	\$ 0.71
% Impact	2.1%	1.1%	0.7%	0.4%	0.3%

General Service Less Than 50 kW

Monthly Rates and Charges		
	Metric	Current Rate
Service Charge		29.31
Service Charge Rate Rider(s)	\$	-
Distribution Volumetric Rate	\$/kWh	0.0100
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Consumption	10,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	3.95%
Energy Second Tier (kWh)	9,750	0.0650	633.75	9,750	0.0650	633.75	0.00	0.0%	58.60%
Sub-Total: Energy									
Service Charge	1	28.41	28.41	1	29.31	29.31	0.00	0.0%	63.55%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	2.76%
Distribution Volumetric Rate	10,000	0.0100	100.00	10,000	0.0100	100.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	10,000	0.0006	6.00	10,000	0.0002	2.00	0.00	0.0%	9.40%
Total: Distribution									
Retail Transmission Rate - Network Service Rate	10,500	0.0034	35.70	10,500	0.0034	35.70	0.00	0.0%	12.35%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,500	0.0033	34.65	10,500	0.0033	34.65	0.00	0.0%	3.36%
Total: Retail Transmission									
Sub-Total: Delivery (Distribution and Retail Transmission)			70.35			70.35	0.00	0.0%	6.62%
Wholesale Market Service Rate	10,500	0.0052	54.60	10,500	0.0052	54.60	-3.10	(1.5)%	18.98%
Rural Rate Protection Charge	10,500	0.0010	10.50	10,500	0.0010	10.50	0.00	0.0%	5.13%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.99%
Sub-Total: Regulatory									
Debt Retirement Charge (DRC)			65.35			65.35	0.00	0.0%	0.02%
Total Bill before Taxes	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	6.15%
GST	1,015.86	5%	50.79	1,012.76	5%	1,012.76	-3.10	(0.3)%	6.58%
Total Bill before Taxes									
GST			50.79			50.79	-0.15	(0.3)%	95.24%
Total Bill before Taxes									
GST			1,066.65			1,063.40	-3.25	(0.3)%	4.76%
Total Bill before Taxes									
GST			1,066.65			1,063.40	-3.25	(0.3)%	100.00%

Rate Class Threshold Test
General Service Less Than 50 kW

	1,000	5,000	10,000	15,000	20,000
kWh	1,050	5,250	10,500	15,749	20,999
Loss Factor Adjusted kWh					
kW					
Load Factor					

Energy

Applied For Bill	\$ 61.50	\$ 334.50	\$ 675.75	\$ 1,016.93	\$ 1,358.18
Current Bill	\$ 61.50	\$ 334.50	\$ 675.75	\$ 1,016.93	\$ 1,358.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.1%	61.5%	63.6%	64.2%	64.6%

Distribution

Applied For Bill	\$ 39.50	\$ 80.25	\$ 131.20	\$ 182.14	\$ 233.09
Current Bill	\$ 39.01	\$ 81.41	\$ 134.41	\$ 187.41	\$ 240.41
\$ Impact	\$ 0.49	\$ 1.16	\$ 3.21	\$ 5.27	\$ 7.32
% Impact	1.3%	-1.4%	-2.4%	-2.8%	-3.0%
% of Total Bill	30.9%	14.8%	12.3%	11.5%	11.1%

Retail Transmission

Applied For Bill	\$ 7.03	\$ 35.17	\$ 70.35	\$ 105.52	\$ 140.70
Current Bill	\$ 7.03	\$ 35.17	\$ 70.35	\$ 105.52	\$ 140.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.5%	6.6%	6.7%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 46.53	\$ 115.42	\$ 201.55	\$ 287.66	\$ 373.79
Current Bill	\$ 46.04	\$ 116.58	\$ 204.76	\$ 292.93	\$ 381.11
\$ Impact	\$ 0.49	\$ 1.16	\$ 3.21	\$ 5.27	\$ 7.32
% Impact	1.1%	-1.0%	-1.8%	-1.9%	-1.9%
% of Total Bill	36.4%	21.2%	19.0%	18.2%	17.8%

Regulatory

Applied For Bill	\$ 6.76	\$ 32.80	\$ 65.35	\$ 97.89	\$ 130.44
Current Bill	\$ 6.76	\$ 32.80	\$ 65.35	\$ 97.89	\$ 130.44
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	6.0%	6.1%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.4%	6.6%	6.6%	6.7%

GST

Applied For Bill	\$ 6.09	\$ 25.89	\$ 50.83	\$ 75.37	\$ 100.12
Current Bill	\$ 6.07	\$ 25.94	\$ 50.79	\$ 75.64	\$ 100.49
\$ Impact	\$ 0.02	\$ -	\$ 0.16	\$ 0.27	\$ 0.37
% Impact	0.3%	-0.2%	-0.3%	-0.4%	-0.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 127.88	\$ 543.61	\$ 1,063.28	\$ 1,582.85	\$ 2,102.53
Current Bill	\$ 127.37	\$ 544.82	\$ 1,066.65	\$ 1,588.39	\$ 2,110.22
\$ Impact	\$ 0.51	\$ 1.21	\$ 3.37	\$ 5.54	\$ 7.69
% Impact	0.4%	-0.2%	-0.3%	-0.3%	-0.4%

General Service 50 to 999 kW

Monthly Rates and Charges			
	Metric	Current Rate	Applied For Rate
Service Charge	\$	81.05	80.52
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	4.0273	3.9397
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0497	0.0470
Retail Transmission Rate – Network Service Rate	\$/kWh	1.4872	1.4872
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.4295	1.4295
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.27%
Energy Second Tier (kWh)	146,237	0.0650	9,505.41	146,237	0.0650	9,505.41	0.00	0.0%	61.03%
Sub-Total: Energy			9,547.41				0.00	0.0%	61.30%
Service Charge	1	81.05	81.05	1	80.52	80.52	-0.53	(0.7)%	0.52%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	4.0273	1,933.10	480	3.9397	1,891.06	-42.04	(2.2)%	12.14%
Distribution Volumetric Rate Rider(s)	480	0.0497	23.86	480	0.0470	22.56	-1.30	(5.4)%	0.14%
Total: Distribution			2,035.01			1,994.14	-40.87	(2.2)%	12.80%
Retail Transmission Rate – Network Service Rate	480	1.4872	713.86	480	1.4872	713.86	0.00	0.0%	4.58%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.4295	686.16	480	1.4295	686.16	0.00	0.0%	4.41%
Total: Retail Transmission			1,400.02			1,400.02	0.00	0.0%	8.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,438.03				-43.87	(1.3)%	21.79%
Wholesale Market Service Rate	146,987	0.0052	764.33	146,987	0.0052	764.33	0.00	0.0%	4.91%
Rural Rate Protection Charge	146,987	0.0010	146.99	146,987	0.0010	146.99	0.00	0.0%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			911.57			911.57	0.00	0.0%	5.85%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.29%
Total Bill before Taxes			14,877.01			14,833.14	-43.87	(0.3)%	95.24%
GST	14,877.01	5%	743.85	14,833.14	5%	741.66	-2.19	(0.3)%	4.76%
			15,620.86			15,574.80	-46.06	(0.3)%	100.00%

Rate Class Threshold Test
General Service 50 to 999 kW

	kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor	Adjusted kWh	19,109	102,891	183,733	283,474	383,214
	kW	50	270	480	740	1,000
Load Factor		0.50	0.50	0.50	0.50	0.50

Energy

Applied For Bill	\$	1,235.33	\$	6,681.16	\$	11,935.89	\$	18,419.06	\$	24,902.16
Current Bill	\$	1,235.33	\$	6,681.16	\$	11,935.89	\$	18,419.06	\$	24,902.16
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		61.7%		64.0%		64.2%		64.4%		64.4%

Distribution

Applied For Bill	\$	279.85	\$	1,156.93	\$	1,994.14	\$	3,030.68	\$	4,067.23
Current Bill	\$	284.89	\$	1,181.84	\$	2,038.01	\$	3,098.03	\$	4,158.05
\$ Impact	\$	5.04	\$	24.91	\$	43.87	\$	67.35	\$	90.82
% Impact		-1.8%		-2.1%		-2.2%		-2.2%		-2.2%
% of Total Bill		14.0%		11.1%		10.7%		10.6%		10.5%

Retail Transmission

Applied For Bill	\$	145.83	\$	787.50	\$	1,400.02	\$	2,158.36	\$	2,916.70
Current Bill	\$	145.83	\$	787.50	\$	1,400.02	\$	2,158.36	\$	2,916.70
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.3%		7.5%		7.5%		7.5%		7.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	425.68	\$	1,944.43	\$	3,394.16	\$	5,189.04	\$	6,983.93
Current Bill	\$	430.72	\$	1,969.34	\$	3,438.03	\$	5,256.39	\$	7,074.75
\$ Impact	\$	5.04	\$	24.91	\$	43.87	\$	67.35	\$	90.82
% Impact		-1.2%		-1.3%		-1.3%		-1.3%		-1.3%
% of Total Bill		21.3%		18.6%		18.3%		18.1%		18.1%

Regulatory

Applied For Bill	\$	118.73	\$	638.17	\$	1,139.39	\$	1,757.78	\$	2,376.17
Current Bill	\$	118.73	\$	638.17	\$	1,139.39	\$	1,757.78	\$	2,376.17
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.9%		6.1%		6.1%		6.1%		6.1%

Debt Retirement Charge

Applied For Bill	\$	127.40	\$	686.00	\$	1,225.00	\$	1,890.00	\$	2,555.00
Current Bill	\$	127.40	\$	686.00	\$	1,225.00	\$	1,890.00	\$	2,555.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.4%		6.6%		6.6%		6.6%		6.6%

GST

Applied For Bill	\$	95.36	\$	497.49	\$	884.72	\$	1,362.79	\$	1,840.86
Current Bill	\$	95.61	\$	498.73	\$	886.92	\$	1,366.16	\$	1,845.40
\$ Impact	\$	0.25	\$	1.24	\$	2.20	\$	3.37	\$	4.54
% Impact		-0.3%		-0.2%		-0.2%		-0.2%		-0.2%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	2,002.50	\$	10,447.25	\$	18,579.16	\$	28,618.67	\$	38,658.12
Current Bill	\$	2,007.79	\$	10,473.40	\$	18,625.23	\$	28,689.39	\$	38,753.48
\$ Impact	\$	5.29	\$	26.15	\$	46.07	\$	70.72	\$	95.36
% Impact		-0.3%		-0.2%		-0.2%		-0.2%		-0.2%

General Service 1,000 to 4,999 kW

Monthly Rates and Charges		Metric	Current Rate	Applied For Rate
Service Charge		\$	185.99	187.93
Service Charge Rate Rider(s)		\$	-	-
Distribution Volumetric Rate		\$/kW	4.3255	4.3255
Distribution Volumetric Rate Rider(s)		\$/kW	0.0522	0.0495
Retail Transmission Rate – Network Service Rate		\$/kW	1.4872	1.4872
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.4295	1.4295
Wholesale Market Service Rate		\$/kWh	0.0052	0.0052
Rural Rate Protection Charge		\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)		\$	0.25	0.25

Consumption	1,100,000	kWh	3,000	kW
RPP Tier One	750	kWh	Load Factor	50.3%

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0580	42.00	750	0.0580	42.00	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,154,141	0.0650	75,019.17	1,154,141	0.0650	75,019.17	0.00	0.0%	63.80%
Sub-Total: Energy			75,061.17			75,061.17	0.00	0.0%	63.84%
Service Charge	1	185.99	185.99	1	187.93	187.93	1.94	1.0%	0.16%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,000	4.3255	12,976.50	3,000	4.3255	12,976.50	0.00	0.0%	11.04%
Distribution Volumetric Rate Rider(s)	3,000	0.0522	156.60	3,000	0.0495	148.50	-8.10	(5.2)%	0.13%
Total: Distribution			13,319.09			13,312.93	-6.16	(0.0)%	11.32%
Retail Transmission Rate – Network Service Rate	3,000	1.4872	4,461.60	3,000	1.4872	4,461.60	0.00	0.0%	3.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.4295	4,288.50	3,000	1.4295	4,288.50	0.00	0.0%	3.65%
Total: Retail Transmission			8,750.10			8,750.10	0.00	0.0%	7.44%
Sub-Total: Delivery (Distribution and Retail Transmission)			22,069.19			22,063.03	-6.16	(0.0)%	18.76%
Wholesale Market Service Rate	1,154,891	0.0052	6,005.43	1,154,891	0.0052	6,005.43	0.00	0.0%	5.11%
Rural Rate Protection Charge	1,154,891	0.0010	1,154.89	1,154,891	0.0010	1,154.89	0.00	0.0%	0.98%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,160.57			7,160.57	0.00	0.0%	6.09%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	6.55%
Total Bill before Taxes			111,990.93			111,984.77	-6.16	(0.0)%	95.24%
GST	111,990.93	5%	5,599.55	111,984.77	5%	5,595.24	-0.31	(0.0)%	4.76%
			117,590.48			117,584.01	-6.47	(0.0)%	100.00%

Rate Class Threshold Test
General Service 1,000 to 4,999 kW

kWh	438,000	876,000	1,313,000	1,751,000	2,189,000
Loss Factor Adjusted kWh	459,857	919,713	1,378,519	1,838,375	2,298,232
kW	1,000	2,000	3,000	4,000	5,000
Load Factor	0.60	0.60	0.60	0.60	0.60

Energy

Applied For Bill	\$	29,883.95	\$	59,774.59	\$	89,596.98	\$	119,487.62	\$	149,378.32
Current Bill	\$	29,883.95	\$	59,774.59	\$	89,596.98	\$	119,487.62	\$	149,378.32
\$ Impact		-	\$	-	\$	-	\$	-	\$	-
% of Total Bill		0.0%		0.0%		0.0%		0.0%		0.0%
		65.8%		65.9%		65.9%		66.0%		66.0%

Distribution

Applied For Bill	\$	4,562.88	\$	8,937.84	\$	13,312.79	\$	17,687.75	\$	22,062.70
Current Bill	\$	4,563.69	\$	8,941.39	\$	13,319.09	\$	17,696.79	\$	22,074.49
\$ Impact	\$	0.81	\$	3.55	\$	6.30	\$	9.04	\$	11.79
% Impact		0.0%		0.0%		0.0%		-0.1%		-0.1%
% of Total Bill		10.0%		9.9%		9.8%		9.8%		9.7%

Retail Transmission

Applied For Bill	\$	2,916.70	\$	5,833.40	\$	8,750.10	\$	11,666.80	\$	14,583.50
Current Bill	\$	2,916.70	\$	5,833.40	\$	8,750.10	\$	11,666.80	\$	14,583.50
\$ Impact		-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.4%		6.4%		6.4%		6.4%		6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	7,479.58	\$	14,771.24	\$	22,062.89	\$	29,354.55	\$	36,646.20
Current Bill	\$	7,480.39	\$	14,774.79	\$	22,069.19	\$	29,363.59	\$	36,657.99
\$ Impact	\$	0.81	\$	3.55	\$	6.30	\$	9.04	\$	11.79
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		16.5%		16.3%		16.2%		16.2%		16.2%

Regulatory

Applied For Bill	\$	2,851.37	\$	5,702.47	\$	8,547.07	\$	11,398.18	\$	14,249.29
Current Bill	\$	2,851.37	\$	5,702.47	\$	8,547.07	\$	11,398.18	\$	14,249.29
\$ Impact		-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.3%		6.3%		6.3%		6.3%		6.3%

Debt Retirement Charge

Applied For Bill	\$	3,066.00	\$	6,132.00	\$	9,191.00	\$	12,257.00	\$	15,323.00
Current Bill	\$	3,066.00	\$	6,132.00	\$	9,191.00	\$	12,257.00	\$	15,323.00
\$ Impact		-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.7%		6.8%		6.8%		6.8%		6.8%

GST

Applied For Bill	\$	2,164.05	\$	4,319.02	\$	6,469.90	\$	8,624.87	\$	10,779.84
Current Bill	\$	2,164.09	\$	4,319.19	\$	6,470.21	\$	8,625.32	\$	10,780.43
\$ Impact	\$	0.04	\$	0.17	\$	0.31	\$	0.45	\$	0.59
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	45,444.95	\$	90,699.32	\$	135,867.84	\$	181,122.22	\$	226,376.65
Current Bill	\$	45,445.80	\$	90,703.04	\$	135,874.45	\$	181,131.71	\$	226,389.03
\$ Impact	\$	0.85	\$	3.72	\$	6.61	\$	9.49	\$	12.38
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%

Unmetered Scattered Load

Monthly Rates and Charges		
Service Charge	Metric	Current Rate
Service Charge Rate Rider(s)	\$	12.63
Distribution Volumetric Rate	\$/kWh	0.0095
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0034
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Consumption		10,000 kWh	0 kWh
RPP Tier One		750 kWh	Load Factor

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	0.0560	42.00	0.00	0.0%	4.04%
Energy Second Tier (kWh)	9,750	0.0650	633.75	0.0650	633.75	0.00	0.0%	60.90%
Sub-Total: Energy			675.75		675.75	0.00	0.0%	64.93%
Service Charge	1	12.63	12.63	12.71	12.71	0.08	0.6%	1.22%
Service Charge Rate Rider(s)	1	0.00	0.00	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	10,000	0.0095	95.00	0.0095	95.00	0.00	0.0%	9.13%
Distribution Volumetric Rate Rider(s)	10,000	0.0002	2.00	0.0002	2.00	0.00	0.0%	0.19%
Total: Distribution			109.63		109.71	0.08	0.1%	10.54%
Retail Transmission Rate – Network Service Rate	10,500	0.0034	35.70	0.0034	35.70	0.00	0.0%	3.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,500	0.0033	34.65	0.0033	34.65	0.00	0.0%	3.33%
Total: Retail Transmission			70.35		70.35	0.00	0.0%	6.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			179.98		180.06	0.08	0.0%	17.30%
Wholesale Market Service Rate	10,500	0.0052	54.60	0.0052	54.60	0.00	0.0%	5.25%
Rural Rate Protection Charge	10,500	0.0010	10.50	0.0010	10.50	0.00	0.0%	1.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	0.25	0.25	0.00	0.0%	0.02%
Sub-Total: Regulatory			65.35		65.35	0.00	0.0%	6.28%
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	0.00700	70.00	0.00	0.0%	6.73%
Total Bill before Taxes	991.08		991.08		991.16	0.08	0.0%	95.24%
GST		5%	49.55	5%	49.56	0.01	0.0%	4.76%
			1,040.63		1,040.72	0.09	0.0%	100.00%

Rate Class Threshold Test
Unmetered Scattered Load

	kWh		500		5,000		10,000		15,000		20,000	
	Adjusted kWh		525		5,250		10,500		15,749		20,999	
Loss Factor												
Load Factor												

Energy

Applied For Bill	\$	29.40	\$	334.50	\$	675.75	\$	1,016.93	\$	1,358.18
Current Bill	\$	29.40	\$	334.50	\$	675.75	\$	1,016.93	\$	1,358.18
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		48.7%		63.9%		64.9%		65.3%		65.5%

Distribution

Applied For Bill	\$	17.55	\$	61.11	\$	109.52	\$	157.92	\$	206.33
Current Bill	\$	17.48	\$	61.13	\$	109.63	\$	158.13	\$	206.63
\$ Impact	\$	0.07	\$	0.02	\$	0.11	\$	0.21	\$	0.30
% Impact		0.4%		0.0%		-0.1%		-0.1%		-0.1%
% of Total Bill		29.1%		11.7%		10.5%		10.1%		9.9%

Retail Transmission

Applied For Bill	\$	3.52	\$	35.17	\$	70.35	\$	105.52	\$	140.70
Current Bill	\$	3.52	\$	35.17	\$	70.35	\$	105.52	\$	140.70
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.8%		6.7%		6.8%		6.8%		6.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	21.07	\$	96.28	\$	179.87	\$	263.44	\$	347.03
Current Bill	\$	21.00	\$	96.30	\$	179.98	\$	263.65	\$	347.33
\$ Impact	\$	0.07	\$	0.02	\$	0.11	\$	0.21	\$	0.30
% Impact		0.3%		0.0%		-0.1%		-0.1%		-0.1%
% of Total Bill		34.9%		18.4%		17.3%		16.9%		16.7%

Regulatory

Applied For Bill	\$	3.51	\$	32.80	\$	65.35	\$	97.89	\$	130.44
Current Bill	\$	3.51	\$	32.80	\$	65.35	\$	97.89	\$	130.44
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.8%		6.3%		6.3%		6.3%		6.3%

Debt Retirement Charge

Applied For Bill	\$	3.50	\$	35.00	\$	70.00	\$	105.00	\$	140.00
Current Bill	\$	3.50	\$	35.00	\$	70.00	\$	105.00	\$	140.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.8%		6.7%		6.7%		6.7%		6.7%

GST

Applied For Bill	\$	2.87	\$	24.93	\$	49.55	\$	74.16	\$	98.78
Current Bill	\$	2.87	\$	24.93	\$	49.55	\$	74.17	\$	98.80
\$ Impact	\$	-	\$	-	\$	-	\$	0.01	\$	0.02
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	60.35	\$	523.51	\$	1,040.52	\$	1,557.42	\$	2,074.43
Current Bill	\$	60.28	\$	523.53	\$	1,040.63	\$	1,557.64	\$	2,074.75
\$ Impact	\$	0.07	\$	0.02	\$	0.11	\$	0.22	\$	0.32
% Impact		0.1%		0.0%		0.0%		0.0%		0.0%

Sentinel Lighting

Monthly Rates and Charges			
	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.88	2.10
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.4555	8.2854
Distribution Volumetric Rate Rider(s)	\$/kW	0.0704	0.0617
Retail Transmission Rate – Network Service Rate	\$/kW	1.0614	1.0614
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0291	1.0291
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0560	10.58	189	0.0560	10.58	0.00	0.0%	39.06%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.58			10.58	0.00	0.0%	39.06%
Service Charge	1	1.88	1.88	1	2.10	2.10	0.22	11.7%	7.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	7.4555	7.46	1	8.2854	8.29	0.83	11.1%	30.60%
Distribution Volumetric Rate Rider(s)	1	0.0704	0.07	1	0.0617	0.06	-0.01	(14.3)%	0.22%
Total: Distribution			9.41			10.45	1.04	11.1%	38.58%
Retail Transmission Rate – Network Service Rate	1	1.0614	1.06	1	1.0614	1.06	0.00	0.0%	3.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.0291	1.03	1	1.0291	1.03	0.00	0.0%	3.80%
Total: Retail Transmission			2.09			2.09	0.00	0.0%	7.72%
Sub-Total: Delivery (Distribution and Retail Transmission)			11.50			12.54	1.04	9.0%	46.29%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	3.62%
Rural Rate Protection Charge	189	0.0010	0.19	189	0.0010	0.19	0.00	0.0%	0.70%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.92%
Sub-Total: Regulatory			1.42			1.42	0.00	0.0%	5.24%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.65%
Total Bill before Taxes			24.76			25.80	1.04	4.2%	95.24%
GST	24.76	5%	1.24	25.80	5%	1.29	0.05	4.0%	4.76%
			26.00			27.09	1.09	4.2%	100.00%

Rate Class Threshold Test
Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	137	189	284	378	
kW	0.20	0.35	0.50	0.75	1.00	
Load Factor	0.48	0.51	0.49	0.49	0.49	

Energy

Applied For Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
Current Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	22.1%	32.9%	39.1%	46.8%	51.9%

Distribution

Applied For Bill	\$ 10.45	\$ 10.45	\$ 10.45	\$ 10.45	\$ 10.45
Current Bill	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41	\$ 9.41
\$ Impact	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04
% Impact	11.1%	11.1%	11.1%	11.1%	11.1%
% of Total Bill	55.7%	44.8%	38.6%	30.8%	25.6%

Retail Transmission

Applied For Bill	\$ 2.09	\$ 2.09	\$ 2.09	\$ 2.09	\$ 2.09
Current Bill	\$ 2.09	\$ 2.09	\$ 2.09	\$ 2.09	\$ 2.09
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.1%	9.0%	7.7%	6.2%	5.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 12.54	\$ 12.54	\$ 12.54	\$ 12.54	\$ 12.54
Current Bill	\$ 11.50	\$ 11.50	\$ 11.50	\$ 11.50	\$ 11.50
\$ Impact	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04	\$ 1.04
% Impact	9.0%	9.0%	9.0%	9.0%	9.0%
% of Total Bill	66.8%	53.8%	46.3%	36.9%	30.8%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.01	\$ 2.60
Current Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.01	\$ 2.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.7%	4.7%	5.2%	5.9%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.6%	3.9%	4.7%	5.6%	6.2%

GST

Applied For Bill	\$ 0.89	\$ 1.11	\$ 1.29	\$ 1.62	\$ 1.94
Current Bill	\$ 0.84	\$ 1.06	\$ 1.24	\$ 1.57	\$ 1.89
\$ Impact	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
% Impact	6.0%	4.7%	4.0%	3.2%	2.6%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 18.76	\$ 23.33	\$ 27.09	\$ 33.96	\$ 40.77
Current Bill	\$ 17.67	\$ 22.24	\$ 26.00	\$ 32.87	\$ 39.68
\$ Impact	\$ 1.09	\$ 1.09	\$ 1.09	\$ 1.09	\$ 1.09
% Impact	6.2%	4.9%	4.2%	3.3%	2.7%

Street Lighting

Monthly Rates and Charges		
	Metric	Current Rate
Service Charge		1.29
Service Charge Rate Rider(s)	\$	-
Distribution Volumetric Rate	\$/kW	14.0395
Distribution Volumetric Rate Rider(s)	\$/kW	0.0625
Retail Transmission Rate – Network Service Rate	\$/kW	1.0561
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0499

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0560	10.58	189	0.0560	10.58	0.00	0.0%	29.24%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.58			10.58	0.00	0.0%	29.24%
Service Charge	1	1.01	1.01	1	1.29	1.29	0.28	27.7%	3.57%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	14.0395	14.04	1	17.7938	17.79	3.75	26.7%	49.17%
Distribution Volumetric Rate Rider(s)	1	0.0625	0.06	1	0.0457	0.05	-0.01	(16.7)%	0.14%
Total: Distribution			15.11			19.13	4.02	26.6%	52.87%
Retail Transmission Rate – Network Service Rate	1	1.0561	1.06	1	1.0561	1.06	0.00	0.0%	2.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.0081	1.01	1	1.0081	1.01	0.00	0.0%	2.79%
Total: Retail Transmission			2.07			2.07	0.00	0.0%	5.72%
Sub-Total: Delivery (Distribution and Retail Transmission)			17.18			21.20	4.02	23.4%	58.60%
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	2.71%
Rural Rate Protection Charge	189	0.0010	0.19	189	0.0010	0.19	0.00	0.0%	0.53%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.69%
Sub-Total: Regulatory			1.42			1.42	0.00	0.0%	3.92%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.48%
Total Bill before Taxes			30.44			34.46	4.02	13.2%	95.25%
GST	30.44	5%	1.52	34.46	5%	1.72	0.20	13.2%	4.75%
			31.96			36.18	4.22	13.2%	100.00%

Rate Class Threshold Test
Street Lighting

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	74	137	189	284	378
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
Current Bill	\$ 4.14	\$ 7.67	\$ 10.58	\$ 15.90	\$ 21.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	14.9%	23.7%	29.2%	36.9%	42.5%

Distribution

Applied For Bill	\$ 19.13	\$ 19.13	\$ 19.13	\$ 19.13	\$ 19.13
Current Bill	\$ 15.11	\$ 15.11	\$ 15.11	\$ 15.11	\$ 15.11
\$ Impact	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02
% Impact	26.6%	26.6%	26.6%	26.6%	26.6%
% of Total Bill	68.7%	59.0%	52.9%	44.4%	38.4%

Retail Transmission

Applied For Bill	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07
Current Bill	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07	\$ 2.07
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.4%	6.4%	5.7%	4.8%	4.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.20	\$ 21.20	\$ 21.20	\$ 21.20	\$ 21.20
Current Bill	\$ 17.18	\$ 17.18	\$ 17.18	\$ 17.18	\$ 17.18
\$ Impact	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02	\$ 4.02
% Impact	23.4%	23.4%	23.4%	23.4%	23.4%
% of Total Bill	76.1%	65.4%	58.6%	49.2%	42.5%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.01	\$ 2.60
Current Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.01	\$ 2.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.5%	3.4%	3.9%	4.7%	5.2%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.8%	2.8%	3.5%	4.4%	5.1%

GST

Applied For Bill	\$ 1.33	\$ 1.54	\$ 1.72	\$ 2.05	\$ 2.37
Current Bill	\$ 1.13	\$ 1.34	\$ 1.52	\$ 1.85	\$ 2.17
\$ Impact	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20
% Impact	17.7%	14.9%	13.2%	10.8%	9.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 27.86	\$ 32.42	\$ 36.18	\$ 43.05	\$ 49.86
Current Bill	\$ 23.64	\$ 28.20	\$ 31.96	\$ 38.83	\$ 45.64
\$ Impact	\$ 4.22	\$ 4.22	\$ 4.22	\$ 4.22	\$ 4.22
% Impact	17.9%	15.0%	13.2%	10.9%	9.2%