

Wellington North Power Inc.
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wnp@wellingtonnorthpower.com

November 5, 2008

Ontario Energy Board
Attention: Kirsten Walli, Board Secretary
2300 Yonge Street
27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

Wellington North Power Inc.
2009 3rd Generation Incentive Regulation Mechanism Application
Ontario Energy Board File Number EB-2008-0217

In accordance with instructions released September 17th 2008 in the Supplemental Report of the Board EB-2007-0673, Distributors are expected to file their third (3rd) Generation Incentive Regulation Mechanism rate applications for the 2009 rate year by November 7, 2008.

This application contains the following parts:

- Manager's Summary
- Completed 2009 - 3 GIRM Rate Generator Model; and
- Completed 2009 - 3 GIRM Supplementary Model

An electronic version of this application has been filed on the Ontario Energy Board's RESS Filing System and Two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary.

The Board has been proactive in supplying applicants with IRM rate application models. We feel this will achieve great consistency among distribution companies.

This application is respectfully submitted for the Board consideration.

Yours truly,

WELLINGTON NORTH POWER INC.



Judith Rosebrugh, President/CEO

Wellington North Power Inc.

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2009 3rd GENERATION INCENTIVE REGULATION MECHANISM ELECTRICITY DISTRIBUTION RATE APPLICATION

Manager's Summary

The Applicant Wellington North Power Inc. (Wellington North, the Company, WNPI, or the Applicant) is a municipally owned distribution company licenced by the Ontario Energy Board (ED-2002-0511). The company is an electricity distributor serving the urban areas of Mount Forest, Arthur and Holstein in the Township of Wellington North in the County of Wellington and the Township of Southgate in the County of Grey.

Wellington North Power Inc. hereby applies to the Ontario Energy Board, pursuant to section 78 of the Ontario Energy Board Act, 1998, for an Order or Orders approving the revenue adjustment and customer rates for the distribution of electricity to be implemented on May 1, 2009.

On October 15, 2008 the Ontario Energy Board issued file number EB-2008-0217 to Wellington North Power Inc. for the 3rd Generation IRM adjustment. Wellington North Power Inc. is seeking approval for rates using the 3rd Generation 2009 IRM Rate Generator and Supplementary Models for electricity distribution companies.

The application for 3rd Generation IRM Electricity Distribution Rates for the 2009 year includes the following parts:

- Manager's Summary of the application;
- Completed 2009 - 3 GIRM Rate Generator Model; and
- Completed 2009 - 3 GIRM Supplementary Model

Distributor Information

- Name of the distributor - Wellington North Power Inc.
- Current licence number of the distributor - ED-2002-0511
- Community or communities served - Mount Forest, Arthur, Holstein
- List of adjacent distributors - Hydro One
- Characteristics of the service area - Urban
- Embedded or host distributor - Embedded
- Mailing address - P.O. Box 359, 290 Queen Street West,
Mount Forest, ON N0G 2L0

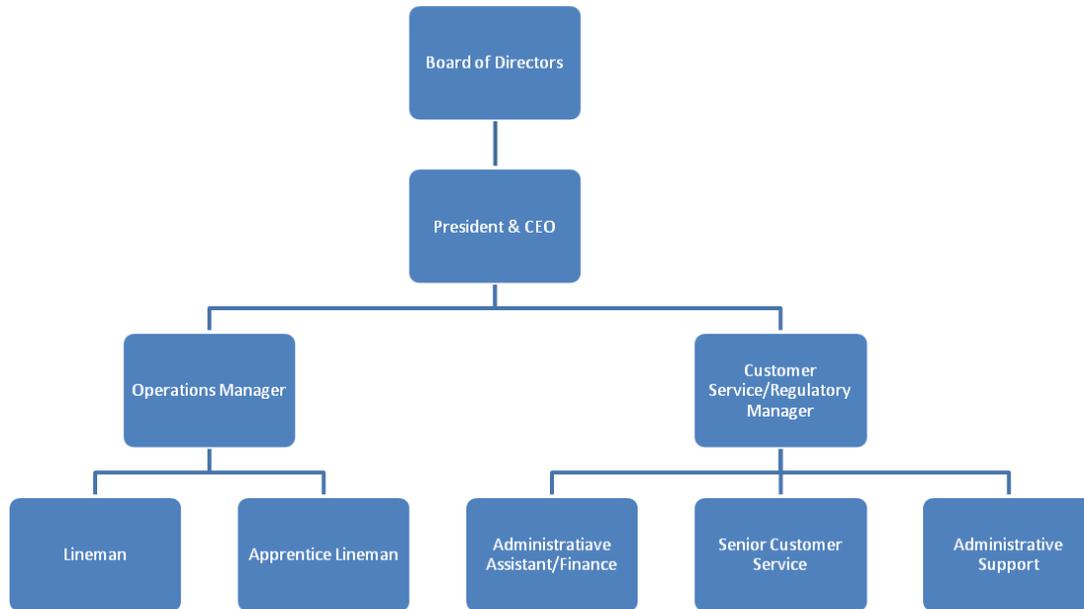
Key contacts:

- Name - Judy Rosebrugh
- Title - President/CEO
- Telephone number - 519-323-1710
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- Name - Leanna Merner
- Title - Regulatory Compliance/Customer Service Mgr
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At December 31, 2007, Wellington North Power Inc. served 3514 electric customers. There were 2978 residential customers, 457 General Service customers less than 50kW, 45 General Service >50-999 kW customers, and 4 General Service >1000-4999 kW customers. There were 2 Unmetered Scattered Load customers, 25 Sentinel Lighting customers (39 connections) and 3 Street Lighting customers (953 connections). The rates will be reflected on a pro-rated basis with pre-May 1, 2009 consumption at the current distribution rate and the post-May 1 consumption at the new distribution rates.

Corporate Structure – Wellington North Power Inc.



- | | | |
|-------------------------|---|--|
| Shareholders | – | Township of Wellington North (97 percent of shares) Township of Southgate (3 percent of shares) |
| Board of Directors | – | Wellington North Power Inc. has five (5) members |
| Management | – | Three (3) |
| Senior Customer Service | – | One (1) |
| Administrative Support | – | Support staff – Two (2) full-time and One (.5) part-time |
| Line Crew | – | Three (3) Line Technicians and One (1) Apprentice Line Technician |

Bill Impact Summary

The distribution rate adjustments and overall bill impacts have the following effect on the customers of Wellington North Power Inc. They are based on the volume provided by the model's Bill Impact Generator:

| Customer Class | kWh | kW | Distribution Charges | Total Bill |
|------------------------------|------------|-----------|-----------------------------|----------------------|
| Residential | 1,000 | | (\$3.35) or (10.0%) | (\$2.71) or (2.3%) |
| General Service <50 kW | 10,000 | | (\$24.72) or (13.4%) | (\$19.21) or (1.8%) |
| General Service >50-999kW | 140,000 | 480 | (\$487.24) or (18.2%) | (\$380.15) or (2.4%) |
| General Service >1000-4999kW | 1,100,000 | 3,000 | (\$187.69) or (2.4%) | \$686.18 or 0.6% |
| Unmetered Scattered Load | 10,000 | | (\$15.43) or (12.6%) | (\$9.46) or (0.9%) |
| Sentinel Lighting | 180 | 0.5 | (\$21.59) or (25.5%) | (\$22.45) or (21.5%) |
| Street Lighting | 180 | 0.5 | \$3.01 or 30.9% | \$3.37 or 13.1% |

Wellington North Power Inc.'s 2008 rate approval included rate riders for Foregone Distribution Revenue and Deferral Accounts which will cease April 30, 2009. This results in a considerable reduction in distribution charges to all rate classes, with the exception of the GS >1000-4999 kW and Street Lighting classes.

In its Decision and Order of August 11, 2008, the Ontario Energy Board provided the following direction:

"The Board is concerned at the continuing under contribution of the Street lighting customer. The rates for 2008 shall be set so that these ratios move by 50% toward the bottom of the Board's target range. The Board accepts the Applicant's proposed ratio of 51% in 2008 and expects the Applicant to achieve the remaining adjustment in equal increments in the years 2009 and 2010. The same line of reasoning applies to the Sentinel lights customer class. The Board is concerned by the continuing under contribution of the Sentinel lights customer. The rates for 2008 shall be set so that these ratios move by 50% toward the bottom of the Board's target ranges. The Board expects the Applicant to achieve the remaining 50% move by equal increments in years 2009 and 2010.

The Board finds that the increased allocation to, and hence increased revenues deriving from the Street lighting and Sentinel lights rate classes, may be applied by Wellington North to the other rate classes as it wishes."

Wellington North Power Inc. has complied by moving the Sentinel Lighting and Street Lighting classes by 50% from a revenue-to-cost ratio of 51.2 to 60.6 in this 2009 3GIRM submission. Please reference 2009 3GIRM Supplementary Filing Module worksheet C3.1 (column C, Resultant Revenue/Cost Ratio %). As a result of following this direction, the total bill impact for the Street Lighting class is an increase of 13.1% using the default bill impact volumes. Please refer to section "Sheet D1.2 – Revenue-Cost Ratio Adjustment – Gen" at pages 10 & 11 for further discussion.

Model Inputs and Utility Specific Circumstances

Wellington North Power Inc. would like to supply the following explanations and clarifications regarding our own utility specific circumstances and how we handled them within the two 3GIRM models. The purpose of the comments is to assist the Ontario Energy Board and staff, to have a clear understanding of Wellington North Power’s 3rd Generation IRM Application.

Rate Generator Model

Sheet B1.1 – Set up Tariff Sheet Rate Classes – General

In its Decision and Order of August 11, 2008, the Ontario Energy Board provided the following direction:

“The Board finds that formation of the new GS 50 – 999 kW class in a single step yields an unacceptably large impact on the customers that previously were in the GS > 50 – Regular class. The Board therefore directs that the Monthly Service Charge for the new GS 50 – 999 kW class receive a one-year phasing during 2008. In 2008, the Monthly Service Charge will be allowed to rise 50% of the way to the new level. For example, the charge has been proposed as \$259.89 and the current charge is \$143.89 for the GS > 50 – Regular class. The 2008 Monthly Service Charge for customers currently paying a charge of \$143.89 would be \$201.89 in the new GS 50 – 999 kW class. Similarly, for one year, the Monthly Service Charge for those customers moving into the new GS 50 – 999 kW class that are currently paying \$1,613.17 per month would be \$936.53. For the 2009 rate year, the Monthly Service Charge will be set at the full amount in the proposal.”

| | | |
|---|--------|----------|
| General Service 50 to 999 kW – For former General Service 50 to 4,999 kW class customers | | |
| Service Charge – effective until April 30, 2009 | \$ | 202.89 |
| Service Charge – effective after April 30, 2009 | \$ | 260.89 |
| Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2009 | \$ | 14.75 |
| Distribution Volumetric Rate | \$/kW | 4.0754 |
| Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009 | \$/kW | 0.6656 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kW | 0.2892 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4561 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7514 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |
| General Service 50 to 999 kW – For former General Service 50 to 4,999 kW Time of Use class customers | | |
| Service Charge – effective until April 30, 2009 | \$ | 937.53 |
| Service Charge – effective after April 30, 2009 | \$ | 260.89 |
| Foregone Distribution Revenue Rate Rider – Service Charge – effective until April 30, 2009 | \$ | (168.91) |
| Distribution Volumetric Rate | \$/kW | 4.0754 |
| Foregone Distribution Revenue Rate Rider – Volumetric Rate – effective until April 30, 2009 | \$/kW | 0.4205 |
| Deferral Account Rate Rider – effective until April 30, 2009 | \$/kW | 0.2892 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4561 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7514 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

The table above is an excerpt from Wellington North Power Inc.’s approved 2008 Tariff of Rates and Charges.

Although the model has facility to discontinue rate classes, any discontinuing rate classes in fact carried through the model and were produced on the 2009 Tariff of Rates and Charges in error. As a result, Wellington North Power Inc. had to harmonize the two approved GS >50-999 rate classes to a single rate class in the model as outlined in the table below.

| Rate Class | | Metric | Rate |
|--|--|--------|--------|
| General Service 50 to 999 kW | | | |
| Rate Description | | Metric | Rate |
| Service Charge | | \$ | 260.89 |
| Service Charge Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009 | | \$ | 0.25 |
| Distribution Volumetric Rate | | \$/kW | 4.0754 |
| Distribution Volumetric Rate Rider for Deferral Account Rate Rider – effective until Thursday, April 30, 2009 | | \$/kW | 0.2892 |
| Distribution Volumetric Rate Rider for Foregone Distribution Revenue Rate Rider – effective until Thursday, April 30, 2009 | | \$/kW | 0.6555 |
| Retail Transmission Rate – Network Service Rate | | \$/kW | 1.4561 |
| | | \$/kW | 0.0000 |
| | | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | | \$/kW | 1.7514 |
| | | \$/kW | 0.0000 |
| | | \$/kW | 0.0000 |
| Wholesale Market Service Rate | | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | | \$ | 0.25 |

These harmonized rates result in the same revenue for 2008 as the two approved GS >50-999 classes shown in the calculation tables below. The Service Charges of \$202.89 and \$937.53 have been harmonized to \$260.89.

| Wellington North Power Inc. | | Test Year Normalized Forecast 2008 | Fixed | # of Months | Revenue Fixed |
|--|-----------|---------------------------------------|------------------------|-------------|---------------------------|
| Customer Class | | | | | |
| GS >50 - 999 kW | Customers | 35 | \$202.89 | 12 | \$85,214 |
| | kWh | 9,308,817 | | | |
| | kW | 32,295 | | | |
| GS >50 - 999 kW (TransitionCustomers) | Customers | 3 | \$937.53 | 12 | \$33,751 |
| | kWh | 6,641,327 | | | |
| | kW | 1,388 | | | |
| | | | | | \$118,965 |
| Harmonized Class | | | Harmonized Rate | 12 | Harmonized Revenue |
| GS >50 - 999 kW | Customers | 38 | \$260.89 | 12 | \$118,965 |
| | kWh | 15,950,144 | | | |
| | kW | 33,683 | | | |
| | | | | | \$118,965 |

The Service Charge Rate Riders for Foregone Distribution Revenue Rate Rider – effective until April 30, 2009 of \$14.75 and (\$168.91) have been harmonized to \$0.25 and the Distribution Volumetric Rate Riders for Foregone Distribution Revenue Rate Rider – effective until April 30, 2009 of \$0.6656 and \$0.4205 have been harmonized to \$0.6555.

| | | | | Foregone Revenue Rate Riders | | Foregone Revenue Rate Riders | | Foregone Revenue Difference Existing vs. Proposed | |
|--|-----------|------------|-----------|------------------------------|-------------------------|------------------------------|------------|---|---------------------|
| | | | | Fixed | # of Months | Fixed | Volumetric | 2 Months Fixed | 2 Months Volumetric |
| General Service >50 to 999 kW | | | | | | | | | |
| Customer Class | | | | | | | | | |
| GS >50 - 999 kW | Customers | 35 | \$14.75 | 8 | \$14.75 | | | \$4,130 | |
| | kWh | 9,308,817 | | | | | | | |
| | kW | 32,295 | | | | \$0.665625 | | | \$21,496 |
| GS >50 - 999 kW (TransitionCustomers) | Customers | 3 | -\$168.91 | 8 | -\$168.91 | | | -\$4,054 | |
| | kWh | 6,641,327 | | | | | | | |
| | kW | 1,388 | | | | \$0.420525 | | | \$584 |
| | | | | | | | | \$76 | \$22,080 |
| Harmonized Class | | | | Harmonized Rates | Harmonized Rates | Harmonized Rates | | Harmonized Revenue | |
| GS >50 - 999 kW | Customers | 38 | \$0.25 | 8 | \$0.25 | | | \$76 | |
| | kWh | 15,950,144 | | | | | | | |
| | kW | 33,683 | | | | \$0.6555 | | | \$22,080 |
| | | | | | | | | \$76 | \$22,080 |

Sheet C1.1 and J1.1 – Smart Meter Rate Adder

In our 2008 Rate Rebasement application, Wellington North Power Inc. was approved for a Smart Meter Rate Adder of \$1.00. The company is applying to continue with the Smart Meter Funding Adder of \$1.00 per metered customer per month. Wellington North Power Inc. is one of the LDCs included in the London RFP process and the Government amendments to the Ontario Regulations (O. Reg. 427/06 Smart Meter: Discretionary Metering Activity and Procurement Principles).

In 2007 Wellington North Power Inc. filed a 2008 Rate Rebasement Application EB-2007-0693. As part of that application the company submitted its Smart Meter Plan and Budget. On May 28, 2008 as a follow up to its submission, Wellington North Power Inc. filed copies of the proposed changes to the Ontario Regulation with the Board Secretary. In the Ontario Energy Board Decision and Order of August 11, 2008 Wellington North Power Inc., was approved for a \$1.00 Smart Meter Funding Adder. Wellington North Power Inc. is continuing with its Smart Meter Plan.

On August 13, 2008 Wellington North Power Inc. received its ranking from the London process and the resulting two smart meter vendors, as confirmed by the Fairness Commissioner Mr. Peter Sorensen. A copy of the letter has been included in this submission as “**Appendix A**” at page 24 of this document.

Wellington North Power Inc. began the negotiation process with vendor #1 on August 19th. Unfortunately, after over two months, the negotiations failed and with the Fairness Commissioners agreement, Wellington North Power Inc. has terminated negotiations with vendor #1 and has entered into negotiations with Vendor #2. Our initial meeting with vendor #2 is scheduled for November 12, 2008 and within two weeks of that meeting the company, hopes to have our contract signed in order to begin our procurement and deployment of smart meters. It should be noted there is likely to be pricing changes due to the time lag from our original Smart Meter Plan and Budget to current negotiations.

Wellington North has included \$1.00 in the “Uniform Service Charge Amount” field on these two worksheets and has indicated an “Applied for Status” of Continuing where applicable.

Sheet C2.2 – Deferral Account Rate Rider

Wellington North Power Inc. has included the volumetric Deferral Account Rate Riders which are approved to be in effect until April 30, 2009. These volumetric rate riders have been applied to all classes in the model and we’ve indicated the “Sunset Date” of April 30, 2009. The Bill Impact analysis in section “Sheet O2.1 – Calculation of Bill Impact” at pages 13 - 19, proves that these rates have in fact been removed for May 1, 2009.

Sheet C2.5 – Foregone Revenue Rate Rider

Wellington North Power Inc. has included both the fixed and volumetric Foregone Distribution Revenue Rate Riders which are approved to be in effect until April 30, 2009. These rate riders have been applied to all classes in the model and we’ve indicated the “Sunset Date” of April 30, 2009. The Bill Impact analysis proves that these rates have in fact been removed for May 1, 2009. Please refer to discussion at section “Sheet B1.1 – Set up Tariff Sheet Rate Classes - General” on pages 6, 7 & 8 for further details relating to the rate harmonization of the GS>50-999 kW class.

Sheet C3.1 – Current Rates & Charges General

The monthly rates and charges from Wellington North Power Inc.’s 2008 approved Tariff of Rates and Charges have been input into the model on this sheet where applicable. For the GS>50-999 kW class, the harmonized Service Charge rate has been input. Please refer to discussion at section “Sheet B1.1 – Set up Tariff Sheet Rate Classes - General” on pages 6, 7 & 8 for further details.

Sheet D1.2 - Revenue Cost Ratio Adjustment – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet C3.1 as shown in the table below;

6. Transfer the resultant adjustments found in Columns J, K & L to the 2009 OEB 3GIRM Rate Generator sheet "D1.2 Reven Cost Ratio Adj - Gen"

| Rate Class | Current Revenue/Cost Ratio % | Adjust Revenue/Cost Ratio % | Resultant Revenue/Cost Ratio % | Formulaic Adjustment to Service Charge | Formulaic Adjustment to Distribution Volumetric Rate kWh | Formulaic Adjustment to Distribution Volumetric Rate kW | Manual Adjustment to Service Charge | Manual Adjustment to Distribution Volumetric Rate kWh | Manual Adjustment to Distribution Volumetric Rate kW | Resultant Adjustment to Service Charge | Resultant Adjustment to Distribution Volumetric Rate kWh | Resultant Adjustment to Distribution Volumetric Rate kW |
|-----------------------------------|------------------------------|-----------------------------|--------------------------------|--|--|---|-------------------------------------|---|--|--|--|---|
| | A | B | C | D | E | F | G | H | I | J | K | L |
| Residential | 97.3% | | 97.3% | \$ - | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| General Service Less Than 50 kW | 96.1% | | 96.1% | \$ - | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| Rate Class 3 | | | | \$ - | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| Rate Class 4 | | | | \$ - | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| General Service 50 to 999 kW | 116.7% | | 114.8% | \$ - | \$ - | \$ - | | | -\$ 0.1034 | \$ - | \$ - | -\$ 0.1034 |
| General Service 1,000 to 4,999 kW | 119.4% | | 117.2% | \$ - | \$ - | \$ - | | | -\$ 0.0580 | \$ - | \$ - | -\$ 0.0580 |
| Unmetered Scattered Load | 97.8% | | 97.8% | \$ - | \$ - | \$ - | | | | \$ - | \$ - | \$ - |
| Sentinel Lighting | 51.2% | | 60.6% | \$ - | \$ - | \$ - | | | \$ 12,2637 | \$ - | \$ - | \$ 12,2637 |
| Street Lighting | 51.2% | | 60.6% | \$ - | \$ - | \$ - | | | \$ 4,5555 | \$ - | \$ - | \$ 4,5555 |

WNP has calculated the increase in revenue for both the street lighting and sentinel lighting classes resulting from the Board’s decision to move from a revenue to-cost ratio of 51.2 to 60.6 in both cases. This effectively moves the ratios by 50% toward the bottom of the Board’s target range of 70 as directed in the company’s 2008 Decision and Order.

The revenue for the Street Light and Sentinel Light classes has increased by \$9,116 and \$1,337 respectively, for these classes. Please reference 2009 3GIRM Supplementary Filing Module worksheet C3.1 (column C, Resultant Revenue/Cost Ratio %).

Sheet C4.1 of the Supplementary Filing Module (Summarized)

| Rate Class | Fixed Metric | Vol Metric | Billed Customers | | | Base Service Charge Revenue | Base Distribution Volumetric Rate | Base Distribution Volumetric Rate | Base Total Revenue by Rate Class AA |
|-----------------------------------|--------------|------------|------------------|------------|-----------|-----------------------------|-----------------------------------|-----------------------------------|-------------------------------------|
| | | | Connections | Billed kWh | Billed kW | | | | |
| Residential | Customer | kWh | 3,033 | 26,326,644 | 0 | 494,986 | 400,165 | - | 895,151 |
| General Service Less Than 50 kW | Customer | kWh | 448 | 12,528,137 | 0 | 145,152 | 164,119 | - | 309,271 |
| Rate Class 3 | NA | NA | 0 | 0 | 0 | - | - | - | - |
| Rate Class 4 | NA | NA | 0 | 0 | 0 | - | - | - | - |
| General Service 50 to 999 kW | Customer | kW | 38 | 23,952,216 | 50,524 | 118,510 | - | 205,906 | 324,415 |
| General Service 1,000 to 4,999 kW | Customer | kW | 5 | 30,857,138 | 90,065 | 96,790 | - | 179,923 | 276,713 |
| Unmetered Scattered Load | Customer | kWh | 13 | 101,877 | 0 | 1,569 | 978 | - | 2,547 |
| Sentinel Lighting | Connection | kW | 23 | 39,144 | 109 | 2,939 | - | 4,342 | 7,281 |
| Street Lighting | Connection | kW | 942 | 729,381 | 2,001 | 40,694 | - | 8,957 | 49,651 |

The Base Total Revenue by Rate class in column AA of Sheet C4.1 of the Supplementary Filing Module provides revenue at the approved 2008 revenue-to-cost ratios. The Street Lighting revenue of \$49,651 based on the approved revenue-to-cost ratio of 51.2 increases to (49651/0.512x0.606) \$58,767 when the revenue-to-cost ratio is increased as directed to 60.6. In order to arrive at the appropriate rate for this class, we had to calculate an adjustment of (58767-49651) \$9,116 divided by the 2008 forecasted kW of 2001 for this class. The resulting rate increase is \$4.5555/kW.

The same logic was used for the Sentinel Lighting class with a 2008 base revenue requirement of \$7,281 and 109 kW. The resulting rate increase for the Sentinel lighting class is \$12.2637/kW.

Wellington North Power has elected to apply the offset of this total increase of (9116+1337) \$10,453 equally between the GS>50-999kW and the GS>1000-4999kW classes based on the 2008 Board's Decision and Order.

“The Board finds that the increased allocation to, and hence increased revenues deriving from the Street lighting and Sentinel lights rate classes, may be applied by Wellington North to the other rate classes as it wishes.”

The resulting rate reductions are;

$$\begin{aligned} \text{GS >50-999 kW} & \quad (\$5,226) / 50,524 \text{ kW} = (\$0.1034) / \text{kW} \\ \text{Gs >1000-4999 kW} & \quad (\$5.227) / 90,065 \text{ kW} = (\$0.0580) / \text{kW} \end{aligned}$$

Sheet D2.2 – K-Factor Adjustment – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet E1.2. Wellington North Power Inc. has transferred this K-Factor adjustment, of -0.23% to the Uniform Service & Volumetric Charge Percent fields.

Sheet F1.2 – Price Cap Adjustment – Gen

This worksheet requires the transfer of the resultant adjustments as found in the 2009 OEB 3rd GIRM Supplementary Filing Module Sheet G1.1. Wellington North Power Inc. has transferred this Price Cap Index of 0.980% to the Uniform Service & Volumetric Charge Percent fields.

Sheet L1.1 and L2.1 – Current & Applied For TX Network and TX Connect

| | Current Rate | Revised Rate | % Change |
|-------------------|----------------|----------------|--------------|
| Network | \$ 2.31 | \$ 2.57 | 11.3% |
| Connection | \$ 0.59 | \$ 0.70 | 18.6% |
| | \$ 1.61 | \$ 1.62 | 0.6% |
| | <u>\$ 2.20</u> | <u>\$ 2.32</u> | 5.5% |

As per the Ontario Energy Board's Guideline G-2008-001 Electricity Distribution Retail Transmission Service Rates dated October 22, 2008, Wellington North Power Inc. has applied the percentage changes calculated above to these worksheets as applicable. Part 2 of the Guideline has been used in the table above to calculate the effective percentage changes for each of the Retail Transmission Service Rates (RTSR).

Sheet N3.1 – Current & Applied For Loss Factor

Wellington North Power Inc. has entered their currently approved Total Loss Factors as outlined on the company's OEB approved 2008 Tariff of Rates and Charges.

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0699 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | N/A |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0592 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | N/A |

Sheet O2.1 – Calculation of Bill Impact

The output from the Bill Impact Generator used different consumption levels in each customer class to produce various bill impacts for comparison purposes.

These have been provided in the following pages.

Residential

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 14.60 | 14.70 |
| Service Charge Rate Rider(s) | \$ | 1.25 | - |
| Distribution Volumetric Rate | \$/kWh | 0.0152 | 0.0153 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | 0.0023 | - |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0039 | 0.0043 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0052 | 0.0055 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | 0.25 |

| | | |
|---------------------|------------------|--------------------|
| Consumption | 1,000 kWh | - kW |
| RPP Tier One | 600 kWh | Load Factor |

Loss Factor 1.0699

| | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh) | 600 | 0.0500 | 30.00 | 600 | 0.0500 | 30.00 | 0.00 | 0.0% | 25.49% |
| Energy Second Tier (kWh) | 470 | 0.0590 | 27.73 | 470 | 0.0590 | 27.73 | 0.00 | 0.0% | 23.56% |
| Sub-Total: Energy | | | 57.73 | | | 57.73 | 0.00 | 0.0% | 49.04% |
| Service Charge | 1 | 14.60 | 14.60 | 1 | 14.70 | 14.70 | 0.10 | 0.7% | 12.49% |
| Service Charge Rate Rider(s) | 1 | 1.25 | 1.25 | 1 | 0.00 | 0.00 | -1.25 | (100.0)% | 0.00% |
| Distribution Volumetric Rate | 1,000 | 0.0152 | 15.20 | 1,000 | 0.0153 | 15.30 | 0.10 | 0.7% | 13.00% |
| Distribution Volumetric Rate Rider(s) | 1,000 | 0.0023 | 2.30 | 1,000 | 0.0000 | 0.00 | -2.30 | (100.0)% | 0.00% |
| Total: Distribution | | | 33.35 | | | 30.00 | -3.35 | (10.0)% | 25.49% |
| Retail Transmission Rate – Network Service Rate | 1,070 | 0.0039 | 4.17 | 1,070 | 0.0043 | 4.60 | 0.43 | 10.3% | 3.91% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1,070 | 0.0052 | 5.56 | 1,070 | 0.0055 | 5.89 | 0.33 | 5.9% | 5.00% |
| Total: Retail Transmission | | | 9.73 | | | 10.49 | 0.76 | 7.8% | 8.91% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 43.08 | | | 40.49 | -2.59 | (6.0)% | 34.40% |
| Wholesale Market Service Rate | 1,070 | 0.0052 | 5.56 | 1,070 | 0.0052 | 5.56 | 0.00 | 0.0% | 4.72% |
| Rural Rate Protection Charge | 1,070 | 0.0010 | 1.07 | 1,070 | 0.0010 | 1.07 | 0.00 | 0.0% | 0.91% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.21% |
| Sub-Total: Regulatory | | | 6.88 | | | 6.88 | 0.00 | 0.0% | 5.84% |
| Debt Retirement Charge (DRC) | 1,000 | 0.00700 | 7.00 | 1,000 | 0.00700 | 7.00 | 0.00 | 0.0% | 5.95% |
| Total Bill before Taxes | | | 114.69 | | | 112.10 | -2.59 | (2.3)% | 95.23% |
| GST | 114.69 | 5% | | 112.10 | 5% | | 5.61 | -0.12 | (2.1)% |
| | | | 120.42 | | | 117.71 | -2.71 | (2.3)% | 100.00% |

Rate Class Threshold Test

Residential

| | kWh | 250 | 600 | 1,000 | 1,600 | 2,250 |
|--------------------------|-----|-----|-----|-------|-------|-------|
| Loss Factor Adjusted kWh | | 268 | 642 | 1,070 | 1,712 | 2,408 |
| kW | | | | | | |
| Load Factor | | | | | | |

Energy

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 13.40 | \$ 32.48 | \$ - | 0.0% | 33.4% |
| | \$ 13.40 | \$ 32.48 | \$ - | 0.0% | 43.5% |
| | \$ 57.73 | \$ 95.61 | \$ - | 0.0% | 49.1% |
| | \$ 57.73 | \$ 95.61 | \$ - | 0.0% | 52.4% |
| | \$ 136.67 | \$ 136.67 | \$ - | 0.0% | 54.2% |

Distribution

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 18.53 | \$ 23.88 | \$ - | -8.4% | 46.2% |
| | \$ 18.53 | \$ 23.88 | \$ - | -9.4% | 32.0% |
| | \$ 30.00 | \$ 39.18 | \$ - | -10.0% | 25.5% |
| | \$ 30.00 | \$ 39.18 | \$ - | -10.6% | 21.5% |
| | \$ 49.13 | \$ 55.23 | \$ - | -11.0% | 19.5% |

Retail Transmission

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 2.62 | \$ 6.29 | \$ - | 7.4% | 6.5% |
| | \$ 2.62 | \$ 6.29 | \$ - | 7.7% | 8.4% |
| | \$ 10.48 | \$ 16.78 | \$ - | 7.7% | 8.9% |
| | \$ 10.48 | \$ 16.78 | \$ - | 7.7% | 9.2% |
| | \$ 23.59 | \$ 21.91 | \$ 1.68 | 7.7% | 9.3% |

Delivery (Distribution and Retail Transmission)

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 21.15 | \$ 30.17 | \$ - | -6.7% | 52.7% |
| | \$ 21.15 | \$ 30.17 | \$ - | -6.3% | 40.4% |
| | \$ 40.48 | \$ 55.96 | \$ - | -6.0% | 34.4% |
| | \$ 40.48 | \$ 55.96 | \$ - | -5.8% | 30.7% |
| | \$ 72.72 | \$ 77.14 | \$ - | -5.7% | 28.8% |

Regulatory

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 1.91 | \$ 4.23 | \$ - | 0.0% | 4.8% |
| | \$ 1.91 | \$ 4.23 | \$ - | 0.0% | 5.7% |
| | \$ 6.88 | \$ 10.86 | \$ - | 0.0% | 5.8% |
| | \$ 6.88 | \$ 10.86 | \$ - | 0.0% | 6.0% |

Debt Retirement Charge

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 1.75 | \$ 4.20 | \$ - | 0.0% | 4.4% |
| | \$ 1.75 | \$ 4.20 | \$ - | 0.0% | 5.6% |
| | \$ 7.00 | \$ 11.20 | \$ - | 0.0% | 5.9% |
| | \$ 7.00 | \$ 11.20 | \$ - | 0.0% | 6.1% |

GST

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 1.91 | \$ 3.55 | \$ - | -4.0% | 4.8% |
| | \$ 1.91 | \$ 3.55 | \$ - | -3.0% | 4.8% |
| | \$ 5.60 | \$ 8.68 | \$ - | -2.3% | 4.8% |
| | \$ 5.60 | \$ 8.68 | \$ - | -2.0% | 4.8% |

Total Bill

| | Applied For Bill | Current Bill | \$ Impact |
|--|------------------|--------------|-----------|
| | \$ 40.12 | \$ 74.63 | \$ - |
| | \$ 40.12 | \$ 74.63 | \$ - |
| | \$ 117.69 | \$ 182.31 | \$ - |
| | \$ 117.69 | \$ 182.31 | \$ - |
| | \$ 252.34 | \$ 256.98 | \$ - |
| | \$ 252.34 | \$ 256.98 | \$ - |
| | \$ 4.64 | \$ 4.64 | \$ - |

General Service Less Than 50 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 28.00 | 28.20 |
| Service Charge Rate Rider(s) | \$ | 2.92 | - |
| Distribution Volumetric Rate | \$/kWh | 0.0131 | 0.0132 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | 0.0023 | - |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0036 | 0.0040 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0044 | 0.0046 |
| Retail Transmission Rate – Low Voltage Service Rate | \$/kWh | - | - |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | 0.25 |

| | | |
|---------------------|-------------------|--------------------|
| Consumption | 10,000 kWh | - kW |
| RPP Tier One | 750 kWh | Load Factor |

Loss Factor 1.0699

| | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|----------|---------|-----------------|----------|---------|-----------------|---------------|----------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0500 | 37.50 | 750 | 0.0500 | 37.50 | 0.00 | 0.0% | 3.52% |
| Energy Second Tier (kWh) | 9,950 | 0.0590 | 587.05 | 9,950 | 0.0590 | 587.05 | 0.00 | 0.0% | 55.17% |
| Sub-Total: Energy | | | 624.55 | | | 624.55 | 0.00 | 0.0% | 58.70% |
| Service Charge | 1 | 28.00 | 28.00 | 1 | 28.20 | 28.20 | 0.20 | 0.7% | 2.65% |
| Service Charge Rate Rider(s) | 1 | 2.92 | 2.92 | 1 | 0.00 | 0.00 | -2.92 | (100.0)% | 0.00% |
| Distribution Volumetric Rate | 10,000 | 0.0131 | 131.00 | 10,000 | 0.0132 | 132.00 | 1.00 | 0.8% | 12.41% |
| Distribution Volumetric Rate Rider(s) | 10,000 | 0.0023 | 23.00 | 10,000 | 0.0000 | 0.00 | -23.00 | (100.0)% | 0.00% |
| Total: Distribution | | | 184.92 | | | 160.20 | -24.72 | (13.4)% | 15.06% |
| Retail Transmission Rate – Network Service Rate | 10,700 | 0.0036 | 38.52 | 10,700 | 0.0040 | 42.80 | 4.28 | 11.1% | 4.02% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 10,700 | 0.0044 | 47.08 | 10,700 | 0.0046 | 49.22 | 2.14 | 4.5% | 4.63% |
| Retail Transmission Rate – Low Voltage Service Rate | 10,700 | 0.0000 | 0.00 | 10,700 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Total: Retail Transmission | | | 85.60 | | | 92.02 | 6.42 | 7.5% | 8.65% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 270.52 | | | 252.22 | -18.30 | (6.8)% | 23.70% |
| Wholesale Market Service Rate | 10,700 | 0.0052 | 55.64 | 10,700 | 0.0052 | 55.64 | 0.00 | 0.0% | 5.23% |
| Rural Rate Protection Charge | 10,700 | 0.0010 | 10.70 | 10,700 | 0.0010 | 10.70 | 0.00 | 0.0% | 1.01% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.02% |
| Sub-Total: Regulatory | | | 66.59 | | | 66.59 | 0.00 | 0.0% | 6.26% |
| Debt Retirement Charge (DRC) | 10,000 | 0.00700 | 70.00 | 10,000 | 0.00700 | 70.00 | 0.00 | 0.0% | 6.58% |
| Total Bill before Taxes | | | 1,031.66 | | | 1,013.36 | -18.30 | (1.8)% | 95.24% |
| GST | 1,031.66 | 5% | 51.58 | 1,013.36 | 5% | 50.67 | -0.91 | (1.8)% | 4.76% |
| | | | 1,083.24 | | | 1,064.03 | -19.21 | (1.8)% | 100.00% |

Rate Class Threshold Test

General Service Less Than 50 kW

| | kWh | 1,000 | 5,000 | 10,000 | 15,000 | 20,000 |
|--|------------------|-----------|-----------|-------------|-------------|-------------|
| Loss Factor Adjusted kWh | | 1,070 | 5,350 | 10,700 | 16,049 | 21,399 |
| kW | | | | | | |
| Load Factor | | | | | | |
| Energy | Applied For Bill | \$ 56.38 | \$ 308.90 | \$ 624.55 | \$ 940.14 | \$ 1,255.79 |
| | Current Bill | \$ 56.38 | \$ 308.90 | \$ 624.55 | \$ 940.14 | \$ 1,255.79 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 44.4% | 56.8% | 58.7% | 59.3% | 59.7% |
| Distribution | Applied For Bill | \$ 41.40 | \$ 94.20 | \$ 160.20 | \$ 226.20 | \$ 292.20 |
| | Current Bill | \$ 46.32 | \$ 107.92 | \$ 184.92 | \$ 261.92 | \$ 338.92 |
| | \$ Impact | \$ -4.92 | \$ -13.72 | \$ -24.72 | \$ -35.72 | \$ -46.72 |
| | % Impact | -10.6% | -12.7% | -13.4% | -13.6% | -13.8% |
| | % of Total Bill | 32.6% | 17.3% | 15.1% | 14.3% | 13.9% |
| Retail Transmission | Applied For Bill | \$ 9.20 | \$ 46.01 | \$ 92.02 | \$ 138.03 | \$ 184.04 |
| | Current Bill | \$ 8.56 | \$ 42.80 | \$ 85.60 | \$ 128.40 | \$ 171.20 |
| | \$ Impact | \$ 0.64 | \$ 3.21 | \$ 6.42 | \$ 9.63 | \$ 12.84 |
| | % Impact | 7.5% | 7.5% | 7.5% | 7.5% | 7.5% |
| | % of Total Bill | 7.2% | 8.5% | 8.6% | 8.7% | 8.7% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 50.60 | \$ 140.21 | \$ 252.22 | \$ 364.23 | \$ 476.24 |
| | Current Bill | \$ 54.88 | \$ 150.72 | \$ 270.52 | \$ 390.32 | \$ 510.12 |
| | \$ Impact | \$ -4.28 | \$ -10.51 | \$ -18.30 | \$ -26.09 | \$ -33.88 |
| | % Impact | -7.8% | -7.0% | -6.8% | -6.7% | -6.6% |
| | % of Total Bill | 39.9% | 25.8% | 23.7% | 23.0% | 22.6% |
| Regulatory | Applied For Bill | \$ 6.88 | \$ 33.42 | \$ 66.59 | \$ 99.75 | \$ 132.92 |
| | Current Bill | \$ 6.88 | \$ 33.42 | \$ 66.59 | \$ 99.75 | \$ 132.92 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.4% | 6.2% | 6.3% | 6.3% | 6.3% |
| Debt Retirement Charge | Applied For Bill | \$ 7.00 | \$ 35.00 | \$ 70.00 | \$ 105.00 | \$ 140.00 |
| | Current Bill | \$ 7.00 | \$ 35.00 | \$ 70.00 | \$ 105.00 | \$ 140.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.5% | 6.4% | 6.6% | 6.6% | 6.7% |
| GST | Applied For Bill | \$ 6.04 | \$ 25.88 | \$ 50.67 | \$ 75.46 | \$ 100.25 |
| | Current Bill | \$ 6.26 | \$ 26.40 | \$ 51.58 | \$ 76.76 | \$ 101.94 |
| | \$ Impact | \$ -0.22 | \$ -0.52 | \$ -0.91 | \$ -1.30 | \$ -1.69 |
| | % Impact | -3.5% | -2.0% | -1.8% | -1.7% | -1.7% |
| | % of Total Bill | 4.8% | 4.8% | 4.8% | 4.8% | 4.8% |
| Total Bill | Applied For Bill | \$ 126.90 | \$ 543.41 | \$ 1,064.03 | \$ 1,584.58 | \$ 2,105.20 |
| | Current Bill | \$ 131.40 | \$ 554.44 | \$ 1,083.24 | \$ 1,611.97 | \$ 2,140.77 |
| | \$ Impact | \$ -4.50 | \$ -11.03 | \$ -19.21 | \$ -27.39 | \$ -35.57 |

General Service 50 to 999 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 260.89 | 262.83 |
| Service Charge Rate Rider(s) | \$ | 0.25 | - |
| Distribution Volumetric Rate | \$/kW | 4.0754 | 4.0015 |
| Distribution Volumetric Rate Rider(s) | \$/kW | 0.9447 | - |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4561 | 1.6206 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7514 | 1.8477 |
| Retail Transmission Rate – Low Voltage Service Rate | \$/kW | - | - |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | 0.25 |

| | | |
|---------------------|--------------------|--------------------------|
| Consumption | 140,000 kWh | 480 kW |
| RPP Tier One | 750 kWh | Load Factor 40.0% |

Loss Factor 1.0699

| | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|-----------|---------|------------------|-----------|---------|------------------|----------------|----------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0500 | 37.50 | 750 | 0.0500 | 37.50 | 0.00 | 0.0% | 0.24% |
| Energy Second Tier (kWh) | 149,037 | 0.0590 | 8,793.18 | 149,037 | 0.0590 | 8,793.18 | 0.00 | 0.0% | 57.41% |
| Sub-Total: Energy | | | 8,830.68 | | | 8,830.68 | 0.00 | 0.0% | 57.65% |
| Service Charge | 1 | 260.89 | 260.89 | 1 | 262.83 | 262.83 | 1.94 | 0.7% | 1.72% |
| Service Charge Rate Rider(s) | 1 | 0.25 | 0.25 | 1 | 0.00 | 0.00 | -0.25 | (100.0)% | 0.00% |
| Distribution Volumetric Rate | 480 | 4.0754 | 1,956.19 | 480 | 4.0015 | 1,920.72 | -35.47 | (1.8)% | 12.54% |
| Distribution Volumetric Rate Rider(s) | 480 | 0.9447 | 453.46 | 480 | 0.0000 | 0.00 | -453.46 | (100.0)% | 0.00% |
| Total: Distribution | | | 2,670.79 | | | 2,183.55 | -487.24 | (18.2)% | 14.26% |
| Retail Transmission Rate – Network Service Rate | 480 | 1.4561 | 698.93 | 480 | 1.6206 | 777.89 | 78.96 | 11.3% | 5.08% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 480 | 1.7514 | 840.67 | 480 | 1.8477 | 886.90 | 46.23 | 5.5% | 5.79% |
| Retail Transmission Rate – Low Voltage Service Rate | 480 | 0.0000 | 0.00 | 480 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Total: Retail Transmission | | | 1,539.60 | | | 1,664.79 | 125.19 | 8.1% | 10.87% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 4,210.39 | | | 3,848.34 | -362.05 | (8.6)% | 25.12% |
| Wholesale Market Service Rate | 149,787 | 0.0052 | 778.89 | 149,787 | 0.0052 | 778.89 | 0.00 | 0.0% | 5.09% |
| Rural Rate Protection Charge | 149,787 | 0.0010 | 149.79 | 149,787 | 0.0010 | 149.79 | 0.00 | 0.0% | 0.98% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Regulatory | | | 928.93 | | | 928.93 | 0.00 | 0.0% | 6.06% |
| Debt Retirement Charge (DRC) | 140,000 | 0.00700 | 980.00 | 140,000 | 0.00700 | 980.00 | 0.00 | 0.0% | 6.40% |
| Total Bill before Taxes | | | 14,950.00 | | | 14,587.95 | -362.05 | (2.4)% | 95.24% |
| GST | 14,950.00 | 5% | 747.50 | 14,587.95 | 5% | 729.40 | -18.10 | (2.4)% | 4.76% |
| | | | 15,697.50 | | | 15,317.35 | -380.15 | (2.4)% | 100.00% |

Rate Class Threshold Test

General Service 50 to 999 kW

| | kWh | 18,200 | 98,000 | 175,000 | 270,000 | 365,000 |
|--------------------------|-----|--------|---------|---------|---------|---------|
| Loss Factor Adjusted kWh | | 19,473 | 104,851 | 187,233 | 288,874 | 390,514 |
| kW | | 50 | 270 | 480 | 740 | 1,000 |
| Load Factor | | 0.50 | 0.50 | 0.50 | 0.50 | 0.50 |

Energy

| | | | | | |
|------------------|-------------|-------------|--------------|--------------|--------------|
| Applied For Bill | \$ 1,142.16 | \$ 6,179.46 | \$ 11,040.00 | \$ 17,036.82 | \$ 23,033.58 |
| Current Bill | \$ 1,142.16 | \$ 6,179.46 | \$ 11,040.00 | \$ 17,036.82 | \$ 23,033.58 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 53.7% | 60.1% | 60.9% | 61.2% | 61.4% |

Distribution

| | | | | | |
|------------------|-----------|-------------|-------------|-------------|--------------|
| Applied For Bill | \$ 462.91 | \$ 1,343.24 | \$ 2,183.55 | \$ 3,223.94 | \$ 4,264.33 |
| Current Bill | \$ 512.15 | \$ 1,616.58 | \$ 2,670.80 | \$ 3,976.04 | \$ 5,281.26 |
| \$ Impact | \$ -49.24 | \$ -273.34 | \$ -487.25 | \$ -752.10 | \$ -1,016.93 |
| % Impact | -9.6% | -16.9% | -18.2% | -18.9% | -19.3% |
| % of Total Bill | 21.8% | 13.1% | 12.0% | 11.6% | 11.4% |

Retail Transmission

| | | | | | |
|------------------|-----------|-----------|-------------|-------------|-------------|
| Applied For Bill | \$ 173.41 | \$ 936.44 | \$ 1,664.79 | \$ 2,566.54 | \$ 3,468.30 |
| Current Bill | \$ 160.37 | \$ 866.03 | \$ 1,539.60 | \$ 2,373.55 | \$ 3,207.50 |
| \$ Impact | \$ 13.04 | \$ 70.41 | \$ 125.19 | \$ 192.99 | \$ 260.80 |
| % Impact | 8.1% | 8.1% | 8.1% | 8.1% | 8.1% |
| % of Total Bill | 8.1% | 9.1% | 9.2% | 9.2% | 9.2% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|-----------|-------------|-------------|-------------|-------------|
| Applied For Bill | \$ 636.32 | \$ 2,279.68 | \$ 3,848.34 | \$ 5,790.48 | \$ 7,732.63 |
| Current Bill | \$ 672.52 | \$ 2,482.61 | \$ 4,210.40 | \$ 6,349.59 | \$ 8,488.76 |
| \$ Impact | \$ -36.20 | \$ -202.93 | \$ -362.06 | \$ -559.11 | \$ -756.13 |
| % Impact | -5.4% | -8.2% | -8.6% | -8.8% | -8.9% |
| % of Total Bill | 29.9% | 22.2% | 21.2% | 20.8% | 20.6% |

Regulatory

| | | | | | |
|------------------|-----------|-----------|-------------|-------------|-------------|
| Applied For Bill | \$ 120.98 | \$ 650.33 | \$ 1,161.09 | \$ 1,791.26 | \$ 2,421.43 |
| Current Bill | \$ 120.98 | \$ 650.33 | \$ 1,161.09 | \$ 1,791.26 | \$ 2,421.43 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 5.7% | 6.3% | 6.4% | 6.4% | 6.5% |

Debt Retirement Charge

| | | | | | |
|------------------|-----------|-----------|-------------|-------------|-------------|
| Applied For Bill | \$ 127.40 | \$ 686.00 | \$ 1,225.00 | \$ 1,890.00 | \$ 2,555.00 |
| Current Bill | \$ 127.40 | \$ 686.00 | \$ 1,225.00 | \$ 1,890.00 | \$ 2,555.00 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 6.0% | 6.7% | 6.8% | 6.8% | 6.8% |

GST

| | | | | | |
|------------------|-----------|-----------|-----------|-------------|-------------|
| Applied For Bill | \$ 101.34 | \$ 489.77 | \$ 863.72 | \$ 1,325.43 | \$ 1,787.13 |
| Current Bill | \$ 103.15 | \$ 499.92 | \$ 881.82 | \$ 1,353.38 | \$ 1,824.94 |
| \$ Impact | \$ -1.81 | \$ -10.15 | \$ -18.10 | \$ -27.95 | \$ -37.81 |
| % Impact | -1.8% | -2.0% | -2.1% | -2.1% | -2.1% |
| % of Total Bill | 4.8% | 4.8% | 4.8% | 4.8% | 4.8% |

Total Bill

| | | | | | |
|------------------|-------------|--------------|--------------|--------------|--------------|
| Applied For Bill | \$ 2,128.20 | \$ 10,285.24 | \$ 18,138.15 | \$ 27,833.99 | \$ 37,529.77 |
| Current Bill | \$ 2,166.21 | \$ 10,498.32 | \$ 18,518.31 | \$ 28,421.05 | \$ 38,323.71 |
| \$ Impact | \$ -38.01 | \$ -213.08 | \$ -380.16 | \$ -587.06 | \$ -793.94 |

General Service 1,000 to 4,999 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 1,614.17 | 1,626.23 |
| Service Charge Rate Rider(s) | \$ | 0.25 | - |
| Distribution Volumetric Rate | \$/kW | 1.9977 | 1.9541 |
| Distribution Volumetric Rate Rider(s) | \$/kW | 0.0229 | - |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.5465 | 1.7213 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9200 | 2.0256 |
| Retail Transmission Rate – Low Voltage Service Rate | \$/kW | - | - |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | 0.25 |

| | | |
|---------------------|----------------------|--------------------------|
| Consumption | 1,100,000 kWh | 3,000 kW |
| RPP Tier One | 750 kWh | Load Factor 50.3% |

Loss Factor 1.0699

| | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|------------|----------|-------------------|------------|----------|-------------------|----------------|---------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0500 | 37.50 | 750 | 0.0500 | 37.50 | 0.00 | 0.0% | 0.03% |
| Energy Second Tier (kWh) | 1,176,141 | 0.0590 | 69,392.32 | 1,176,141 | 0.0590 | 69,392.32 | 0.00 | 0.0% | 64.07% |
| Sub-Total: Energy | | | 69,429.82 | | | 69,429.82 | 0.00 | 0.0% | 64.10% |
| Service Charge | 1 | 1,614.17 | 1,614.17 | 1 | 1,626.23 | 1,626.23 | 12.06 | 0.7% | 1.50% |
| Service Charge Rate Rider(s) | 1 | 0.25 | 0.25 | 1 | 0.00 | 0.00 | -0.25 | (100.0)% | 0.00% |
| Distribution Volumetric Rate | 3,000 | 1.9977 | 5,993.10 | 3,000 | 1.9541 | 5,862.30 | -130.80 | (2.2)% | 5.41% |
| Distribution Volumetric Rate Rider(s) | 3,000 | 0.0229 | 68.70 | 3,000 | 0.0000 | 0.00 | -68.70 | (100.0)% | 0.00% |
| Total: Distribution | | | 7,676.22 | | | 7,488.53 | -187.69 | (2.4)% | 6.91% |
| Retail Transmission Rate – Network Service Rate | 3,000 | 1.5465 | 4,639.50 | 3,000 | 1.7213 | 5,163.90 | 524.40 | 11.3% | 4.77% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 3,000 | 1.9200 | 5,760.00 | 3,000 | 2.0256 | 6,076.80 | 316.80 | 5.5% | 5.81% |
| Retail Transmission Rate – Low Voltage Service Rate | 3,000 | 0.0000 | 0.00 | 3,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Total: Retail Transmission | | | 10,399.50 | | | 11,240.70 | 841.20 | 8.1% | 10.38% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 18,075.72 | | | 18,729.23 | 653.51 | 3.6% | 17.29% |
| Wholesale Market Service Rate | 1,176,891 | 0.0052 | 6,119.83 | 1,176,891 | 0.0052 | 6,119.83 | 0.00 | 0.0% | 5.65% |
| Rural Rate Protection Charge | 1,176,891 | 0.0010 | 1,176.89 | 1,176,891 | 0.0010 | 1,176.89 | 0.00 | 0.0% | 1.09% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Regulatory | | | 7,296.97 | | | 7,296.97 | 0.00 | 0.0% | 6.74% |
| Debt Retirement Charge (DRC) | 1,100,000 | 0.00700 | 7,700.00 | 1,100,000 | 0.00700 | 7,700.00 | 0.00 | 0.0% | 7.11% |
| Total Bill before Taxes | | | 102,502.51 | | | 103,156.02 | 653.51 | 0.6% | 95.24% |
| GST | 102,502.51 | 5% | 5,125.13 | 103,156.02 | 5% | 5,157.80 | 32.67 | 0.6% | 4.76% |
| | | | 107,627.64 | | | 108,313.82 | 686.18 | 0.6% | 100.00% |

Rate Class Threshold Test

General Service 1,000 to 4,999 kW

| | kWh | 438,000 | 876,000 | 1,313,000 | 1,751,000 | 2,189,000 |
|--------------------------|-----|---------|---------|-----------|-----------|-----------|
| Loss Factor Adjusted kWh | | 468,617 | 937,233 | 1,404,779 | 1,873,395 | 2,342,012 |
| kW | | 1,000 | 2,000 | 3,000 | 4,000 | 5,000 |
| Load Factor | | 0.60 | 0.60 | 0.60 | 0.60 | 0.60 |

Energy

| | | | | | |
|------------------|--------------|--------------|--------------|---------------|---------------|
| Applied For Bill | \$ 27,641.65 | \$ 55,290.00 | \$ 82,875.21 | \$ 110,523.56 | \$ 138,171.96 |
| Current Bill | \$ 27,641.65 | \$ 55,290.00 | \$ 82,875.21 | \$ 110,523.56 | \$ 138,171.96 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 64.3% | 65.6% | 66.0% | 66.3% | 66.4% |

Distribution

| | | | | | |
|------------------|-------------|-------------|-------------|-------------|--------------|
| Applied For Bill | \$ 3,580.33 | \$ 5,534.43 | \$ 7,488.53 | \$ 9,442.63 | \$ 11,396.73 |
| Current Bill | \$ 3,635.02 | \$ 5,655.62 | \$ 7,676.22 | \$ 9,696.82 | \$ 11,717.42 |
| \$ Impact | \$ 54.69 | \$ 121.19 | \$ 187.69 | \$ 254.19 | \$ 320.69 |
| % Impact | -1.5% | -2.1% | -2.4% | -2.6% | -2.7% |
| % of Total Bill | 8.3% | 6.6% | 6.0% | 5.7% | 5.5% |

Retail Transmission

| | | | | | |
|------------------|-------------|-------------|--------------|--------------|--------------|
| Applied For Bill | \$ 3,746.90 | \$ 7,493.80 | \$ 11,240.70 | \$ 14,987.60 | \$ 18,734.50 |
| Current Bill | \$ 3,466.50 | \$ 6,933.00 | \$ 10,399.50 | \$ 13,866.00 | \$ 17,332.50 |
| \$ Impact | \$ 280.40 | \$ 560.80 | \$ 841.20 | \$ 1,121.60 | \$ 1,402.00 |
| % Impact | 8.1% | 8.1% | 8.1% | 8.1% | 8.1% |
| % of Total Bill | 8.7% | 8.9% | 9.0% | 9.0% | 9.0% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|-------------|--------------|--------------|--------------|--------------|
| Applied For Bill | \$ 7,327.23 | \$ 13,028.23 | \$ 18,729.23 | \$ 24,430.23 | \$ 30,131.23 |
| Current Bill | \$ 7,101.52 | \$ 12,588.62 | \$ 18,075.72 | \$ 23,562.82 | \$ 29,049.92 |
| \$ Impact | \$ 225.71 | \$ 439.61 | \$ 653.51 | \$ 867.41 | \$ 1,081.31 |
| % Impact | 3.2% | 3.5% | 3.6% | 3.7% | 3.7% |
| % of Total Bill | 17.0% | 15.5% | 14.9% | 14.6% | 14.5% |

Regulatory

| | | | | | |
|------------------|-------------|-------------|-------------|--------------|--------------|
| Applied For Bill | \$ 2,905.68 | \$ 5,811.09 | \$ 8,709.88 | \$ 11,615.30 | \$ 14,520.72 |
| Current Bill | \$ 2,905.68 | \$ 5,811.09 | \$ 8,709.88 | \$ 11,615.30 | \$ 14,520.72 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 6.8% | 6.9% | 6.9% | 7.0% | 7.0% |

Debt Retirement Charge

| | | | | | |
|------------------|-------------|-------------|-------------|--------------|--------------|
| Applied For Bill | \$ 3,066.00 | \$ 6,132.00 | \$ 9,191.00 | \$ 12,257.00 | \$ 15,323.00 |
| Current Bill | \$ 3,066.00 | \$ 6,132.00 | \$ 9,191.00 | \$ 12,257.00 | \$ 15,323.00 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 7.1% | 7.3% | 7.3% | 7.3% | 7.4% |

GST

| | | | | | |
|------------------|-------------|-------------|-------------|-------------|-------------|
| Applied For Bill | \$ 2,047.03 | \$ 4,013.07 | \$ 5,975.27 | \$ 7,941.30 | \$ 9,907.35 |
| Current Bill | \$ 2,035.74 | \$ 3,991.09 | \$ 5,942.59 | \$ 7,897.93 | \$ 9,853.28 |
| \$ Impact | \$ 11.29 | \$ 21.98 | \$ 32.68 | \$ 43.37 | \$ 54.07 |
| % Impact | 0.6% | 0.6% | 0.5% | 0.5% | 0.5% |
| % of Total Bill | 4.8% | 4.8% | 4.8% | 4.8% | 4.8% |

Total Bill

| | | | | | |
|------------------|--------------|--------------|---------------|---------------|---------------|
| Applied For Bill | \$ 42,987.59 | \$ 84,274.39 | \$ 125,480.59 | \$ 166,767.39 | \$ 208,054.26 |
| Current Bill | \$ 42,750.59 | \$ 83,812.80 | \$ 124,794.40 | \$ 165,856.61 | \$ 206,918.88 |
| \$ Impact | \$ 237.00 | \$ 461.59 | \$ 686.19 | \$ 910.78 | \$ 1,135.38 |

Unmetered Scattered Load

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 10.06 | 10.14 |
| Service Charge Rate Rider(s) | \$ | 0.51 | - |
| Distribution Volumetric Rate | \$/kWh | 0.0096 | 0.0097 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | 0.0016 | - |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0036 | 0.0040 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0044 | 0.0046 |
| Retail Transmission Rate – Low Voltage Service Rate | \$/kWh | - | - |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | 0.25 |

| | | |
|---------------------|-------------------|--------------------|
| Consumption | 10,000 kWh | 0 kW |
| RPP Tier One | 750 kWh | Load Factor |

Loss Factor 1.0699

| | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|-----------------|--------|---------|-----------------|---------------|----------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0500 | 37.50 | 750 | 0.0500 | 37.50 | 0.00 | 0.0% | 3.72% |
| Energy Second Tier (kWh) | 9,950 | 0.0590 | 587.05 | 9,950 | 0.0590 | 587.05 | 0.00 | 0.0% | 58.22% |
| Sub-Total: Energy | | | 624.55 | | | 624.55 | 0.00 | 0.0% | 61.94% |
| Service Charge | 1 | 10.06 | 10.06 | 1 | 10.14 | 10.14 | 0.08 | 0.8% | 1.01% |
| Service Charge Rate Rider(s) | 1 | 0.51 | 0.51 | 1 | 0.00 | 0.00 | -0.51 | (100.0)% | 0.00% |
| Distribution Volumetric Rate | 10,000 | 0.0096 | 96.00 | 10,000 | 0.0097 | 97.00 | 1.00 | 1.0% | 9.62% |
| Distribution Volumetric Rate Rider(s) | 10,000 | 0.0016 | 16.00 | 10,000 | 0.0000 | 0.00 | -16.00 | (100.0)% | 0.00% |
| Total: Distribution | | | 122.57 | | | 107.14 | -15.43 | (12.6)% | 10.63% |
| Retail Transmission Rate – Network Service Rate | 10,700 | 0.0036 | 38.52 | 10,700 | 0.0040 | 42.80 | 4.28 | 11.1% | 4.24% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 10,700 | 0.0044 | 47.08 | 10,700 | 0.0046 | 49.22 | 2.14 | 4.5% | 4.88% |
| Retail Transmission Rate – Low Voltage Service Rate | 10,700 | 0.0000 | 0.00 | 10,700 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Total: Retail Transmission | | | 85.60 | | | 92.02 | 6.42 | 7.5% | 9.13% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 208.17 | | | 199.16 | -9.01 | (4.3)% | 19.75% |
| Wholesale Market Service Rate | 10,700 | 0.0052 | 55.64 | 10,700 | 0.0052 | 55.64 | 0.00 | 0.0% | 5.52% |
| Rural Rate Protection Charge | 10,700 | 0.0010 | 10.70 | 10,700 | 0.0010 | 10.70 | 0.00 | 0.0% | 1.06% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.02% |
| Sub-Total: Regulatory | | | 66.59 | | | 66.59 | 0.00 | 0.0% | 6.60% |
| Debt Retirement Charge (DRC) | 10,000 | 0.00700 | 70.00 | 10,000 | 0.00700 | 70.00 | 0.00 | 0.0% | 6.94% |
| Total Bill before Taxes | | | 969.31 | | | 960.30 | -9.01 | (0.9)% | 95.24% |
| GST | 969.31 | 5% | 48.47 | 960.30 | 5% | 48.02 | -0.45 | (0.9)% | 4.76% |
| | | | 1,017.78 | | | 1,008.32 | -9.46 | (0.9)% | 100.00% |

Rate Class Threshold Test

Unmetered Scattered Load

| | kWh | 500 | 5,000 | 10,000 | 15,000 | 20,000 |
|--------------------------|-----|-----|-------|--------|--------|--------|
| Loss Factor Adjusted kWh | | 535 | 5,350 | 10,700 | 16,049 | 21,399 |
| kW | | | | | | |
| Load Factor | | | | | | |

Energy

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 26.75 | \$ 308.90 | \$ - | 0.0% | 47.7% |
| | \$ 26.75 | \$ 308.90 | \$ - | 0.0% | 61.0% |
| | \$ 26.75 | \$ 308.90 | \$ - | 0.0% | 61.9% |
| | \$ 26.75 | \$ 308.90 | \$ - | 0.0% | 62.2% |
| | \$ 26.75 | \$ 308.90 | \$ - | 0.0% | 62.4% |

Distribution

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 14.99 | \$ 58.64 | \$ - | -7.3% | 26.7% |
| | \$ 14.99 | \$ 58.64 | \$ - | -11.9% | 11.6% |
| | \$ 14.99 | \$ 58.64 | \$ - | -12.6% | 10.6% |
| | \$ 14.99 | \$ 58.64 | \$ - | -12.8% | 10.3% |
| | \$ 14.99 | \$ 58.64 | \$ - | -13.0% | 10.1% |

Retail Transmission

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 4.60 | \$ 46.01 | \$ - | 7.5% | 8.2% |
| | \$ 4.60 | \$ 46.01 | \$ - | 7.5% | 9.1% |
| | \$ 4.60 | \$ 46.01 | \$ - | 7.5% | 9.1% |
| | \$ 4.60 | \$ 46.01 | \$ - | 7.5% | 9.1% |
| | \$ 4.60 | \$ 46.01 | \$ - | 7.5% | 9.1% |

Delivery (Distribution and Retail Transmission)

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 19.59 | \$ 104.65 | \$ - | -4.2% | 34.9% |
| | \$ 19.59 | \$ 104.65 | \$ - | -4.3% | 20.7% |
| | \$ 19.59 | \$ 104.65 | \$ - | -4.3% | 19.8% |
| | \$ 19.59 | \$ 104.65 | \$ - | -4.3% | 19.4% |
| | \$ 19.59 | \$ 104.65 | \$ - | -4.3% | 19.3% |

Regulatory

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 3.57 | \$ 33.42 | \$ - | 0.0% | 6.4% |
| | \$ 3.57 | \$ 33.42 | \$ - | 0.0% | 6.6% |
| | \$ 3.57 | \$ 33.42 | \$ - | 0.0% | 6.6% |
| | \$ 3.57 | \$ 33.42 | \$ - | 0.0% | 6.6% |
| | \$ 3.57 | \$ 33.42 | \$ - | 0.0% | 6.6% |

Debt Retirement Charge

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 3.50 | \$ 35.00 | \$ - | 0.0% | 6.2% |
| | \$ 3.50 | \$ 35.00 | \$ - | 0.0% | 6.9% |
| | \$ 3.50 | \$ 35.00 | \$ - | 0.0% | 6.9% |
| | \$ 3.50 | \$ 35.00 | \$ - | 0.0% | 7.0% |
| | \$ 3.50 | \$ 35.00 | \$ - | 0.0% | 7.0% |

GST

| | Applied For Bill | Current Bill | \$ Impact | % Impact | % of Total Bill |
|--|------------------|--------------|-----------|----------|-----------------|
| | \$ 2.67 | \$ 24.10 | \$ - | -1.5% | 4.8% |
| | \$ 2.67 | \$ 24.10 | \$ - | -0.9% | 4.8% |
| | \$ 2.67 | \$ 24.10 | \$ - | -0.9% | 4.8% |
| | \$ 2.67 | \$ 24.10 | \$ - | -0.9% | 4.8% |
| | \$ 2.67 | \$ 24.10 | \$ - | -0.9% | 4.8% |

Total Bill

| | Applied For Bill | Current Bill | \$ Impact |
|--|------------------|--------------|-----------|
| | \$ 56.08 | \$ 506.07 | \$ - |
| | \$ 56.08 | \$ 506.07 | \$ - |
| | \$ 56.08 | \$ 506.07 | \$ - |
| | \$ 56.08 | \$ 506.07 | \$ - |
| | \$ 56.08 | \$ 506.07 | \$ - |

Sentinel Lighting

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 10.65 | 10.73 |
| Service Charge Rate Rider(s) | \$ | 2.55 | - |
| Distribution Volumetric Rate | \$/kW | 39.8326 | 52.5143 |
| Distribution Volumetric Rate Rider(s) | \$/kW | 31.8022 | - |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.1037 | 1.2284 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.3823 | 1.4583 |
| Retail Transmission Rate – Low Voltage Service Rate | \$/kW | - | - |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------------|
| Consumption | 180 kWh | 0.50 kW |
| RPP Tier One | 750 kWh | Load Factor 49.3% |

Loss Factor 1.0699

| | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|--------------|---------------|----------------|-----------------|
| Energy First Tier (kWh) | 193 | 0.0500 | 9.65 | 193 | 0.0500 | 9.65 | 0.00 | 0.0% | 11.74% |
| Energy Second Tier (kWh) | 0 | 0.0590 | 0.00 | 0 | 0.0590 | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Energy | | | 9.65 | | | 9.65 | 0.00 | 0.0% | 11.74% |
| Service Charge | 1 | 10.65 | 10.65 | 1 | 10.73 | 10.73 | 0.08 | 0.8% | 13.06% |
| Service Charge Rate Rider(s) | 1 | 2.55 | 2.55 | 1 | 0.00 | 0.00 | -2.55 | (100.0)% | 0.00% |
| Distribution Volumetric Rate | 1 | 39.8326 | 39.83 | 1 | 52.5143 | 52.51 | 12.68 | 31.8% | 63.89% |
| Distribution Volumetric Rate Rider(s) | 1 | 31.8022 | 31.80 | 1 | 0.0000 | 0.00 | -31.80 | (100.0)% | 0.00% |
| Total: Distribution | | | 84.83 | | | 63.24 | -21.59 | (25.5)% | 76.94% |
| Retail Transmission Rate – Network Service Rate | 1 | 1.1037 | 1.10 | 1 | 1.2284 | 1.23 | 0.13 | 11.8% | 1.50% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1 | 1.3823 | 1.38 | 1 | 1.4583 | 1.46 | 0.08 | 5.8% | 1.78% |
| Retail Transmission Rate – Low Voltage Service Rate | 1 | 0.0000 | 0.00 | 1 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Total: Retail Transmission | | | 2.48 | | | 2.69 | 0.21 | 8.5% | 3.27% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 87.31 | | | 65.93 | -21.38 | (24.5)% | 80.22% |
| Wholesale Market Service Rate | 193 | 0.0052 | 1.00 | 193 | 0.0052 | 1.00 | 0.00 | 0.0% | 1.22% |
| Rural Rate Protection Charge | 193 | 0.0010 | 0.19 | 193 | 0.0010 | 0.19 | 0.00 | 0.0% | 0.23% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.30% |
| Sub-Total: Regulatory | | | 1.44 | | | 1.44 | 0.00 | 0.0% | 1.75% |
| Debt Retirement Charge (DRC) | 180 | 0.00700 | 1.26 | 180 | 0.00700 | 1.26 | 0.00 | 0.0% | 1.53% |
| Total Bill before Taxes | | | 99.66 | | | 78.28 | -21.38 | (21.5)% | 95.24% |
| GST | 99.66 | 5% | 4.98 | 78.28 | 5% | 3.91 | -1.07 | (21.5)% | 4.76% |
| | | | 104.64 | | | 82.19 | -22.45 | (21.5)% | 100.00% |

Rate Class Threshold Test

Sentinel Lighting

| | kWh | 70 | 130 | 180 | 270 | 360 |
|--------------------------|-----|------|------|------|------|------|
| Loss Factor Adjusted kWh | | 75 | 140 | 193 | 289 | 386 |
| kW | | 0.20 | 0.35 | 0.50 | 0.75 | 1.00 |
| Load Factor | | 0.48 | 0.51 | 0.49 | 0.49 | 0.49 |

Energy

| | | | | | |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 3.75 | \$ 7.00 | \$ 9.65 | \$ 14.45 | \$ 19.30 |
| Current Bill | \$ 3.75 | \$ 7.00 | \$ 9.65 | \$ 14.45 | \$ 19.30 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 5.0% | 8.9% | 11.7% | 16.3% | 20.3% |

Distribution

| | | | | | |
|------------------|-----------|-----------|-----------|-----------|-----------|
| Applied For Bill | \$ 63.24 | \$ 63.24 | \$ 63.24 | \$ 63.24 | \$ 63.24 |
| Current Bill | \$ 84.83 | \$ 84.83 | \$ 84.83 | \$ 84.83 | \$ 84.83 |
| \$ Impact | -\$ 21.59 | -\$ 21.59 | -\$ 21.59 | -\$ 21.59 | -\$ 21.59 |
| % Impact | -25.5% | -25.5% | -25.5% | -25.5% | -25.5% |
| % of Total Bill | 85.0% | 80.3% | 76.9% | 71.4% | 66.6% |

Retail Transmission

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 2.69 | \$ 2.69 | \$ 2.69 | \$ 2.69 | \$ 2.69 |
| Current Bill | \$ 2.48 | \$ 2.48 | \$ 2.48 | \$ 2.48 | \$ 2.48 |
| \$ Impact | \$ 0.21 | \$ 0.21 | \$ 0.21 | \$ 0.21 | \$ 0.21 |
| % Impact | 8.5% | 8.5% | 8.5% | 8.5% | 8.5% |
| % of Total Bill | 3.6% | 3.4% | 3.3% | 3.0% | 2.8% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|-----------|-----------|-----------|-----------|-----------|
| Applied For Bill | \$ 65.93 | \$ 65.93 | \$ 65.93 | \$ 65.93 | \$ 65.93 |
| Current Bill | \$ 87.31 | \$ 87.31 | \$ 87.31 | \$ 87.31 | \$ 87.31 |
| \$ Impact | -\$ 21.38 | -\$ 21.38 | -\$ 21.38 | -\$ 21.38 | -\$ 21.38 |
| % Impact | -24.5% | -24.5% | -24.5% | -24.5% | -24.5% |
| % of Total Bill | 88.6% | 83.8% | 80.2% | 74.5% | 69.5% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.72 | \$ 1.12 | \$ 1.44 | \$ 2.04 | \$ 2.65 |
| Current Bill | \$ 0.72 | \$ 1.12 | \$ 1.44 | \$ 2.04 | \$ 2.65 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 1.0% | 1.4% | 1.8% | 2.3% | 2.8% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| Current Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 0.7% | 1.2% | 1.5% | 2.1% | 2.7% |

GST

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 3.54 | \$ 3.75 | \$ 3.91 | \$ 4.22 | \$ 4.52 |
| Current Bill | \$ 4.61 | \$ 4.82 | \$ 4.98 | \$ 5.28 | \$ 5.59 |
| \$ Impact | -\$ 1.07 | -\$ 1.07 | -\$ 1.07 | -\$ 1.06 | -\$ 1.07 |
| % Impact | -23.2% | -22.2% | -21.5% | -20.1% | -19.1% |
| % of Total Bill | 4.8% | 4.8% | 4.8% | 4.8% | 4.8% |

Total Bill

| | | | | | |
|------------------|-----------|-----------|-----------|-----------|-----------|
| Applied For Bill | \$ 74.43 | \$ 78.71 | \$ 82.19 | \$ 88.53 | \$ 94.92 |
| Current Bill | \$ 96.88 | \$ 101.16 | \$ 104.64 | \$ 110.97 | \$ 117.37 |
| \$ Impact | -\$ 22.45 | -\$ 22.45 | -\$ 22.45 | -\$ 22.44 | -\$ 22.45 |

Street Lighting

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 3.60 | 3.63 |
| Service Charge Rate Rider(s) | \$ | 0.84 | - |
| Distribution Volumetric Rate | \$/kW | 4.4763 | 9.1099 |
| Distribution Volumetric Rate Rider(s) | \$/kW | 0.8117 | - |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.0981 | 1.2222 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.3539 | 1.4284 |
| Retail Transmission Rate – Low Voltage Service Rate | \$/kW | - | - |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 | 0.0010 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------------|
| Consumption | 180 kWh | 0.50 kW |
| RPP Tier One | 750 kWh | Load Factor 49.3% |

Loss Factor 1.0699

| | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|--------------|--------|---------|--------------|-------------|--------------|-----------------|
| Energy First Tier (kWh) | 193 | 0.0500 | 9.65 | 193 | 0.0500 | 9.65 | 0.00 | 0.0% | 33.13% |
| Energy Second Tier (kWh) | 0 | 0.0590 | 0.00 | 0 | 0.0590 | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Energy | | | 9.65 | | | 9.65 | 0.00 | 0.0% | 33.13% |
| Service Charge | 1 | 3.60 | 3.60 | 1 | 3.63 | 3.63 | 0.03 | 0.8% | 12.46% |
| Service Charge Rate Rider(s) | 1 | 0.84 | 0.84 | 1 | 0.00 | 0.00 | -0.84 | (100.0)% | 0.00% |
| Distribution Volumetric Rate | 1 | 4.4763 | 4.48 | 1 | 9.1099 | 9.11 | 4.63 | 103.3% | 31.27% |
| Distribution Volumetric Rate Rider(s) | 1 | 0.8117 | 0.81 | 1 | 0.0000 | 0.00 | -0.81 | (100.0)% | 0.00% |
| Total: Distribution | | | 9.73 | | | 12.74 | 3.01 | 30.9% | 43.73% |
| Retail Transmission Rate – Network Service Rate | 1 | 1.0981 | 1.10 | 1 | 1.2222 | 1.22 | 0.12 | 10.9% | 4.19% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1 | 1.3539 | 1.35 | 1 | 1.4284 | 1.43 | 0.08 | 5.9% | 4.91% |
| Retail Transmission Rate – Low Voltage Service Rate | 1 | 0.0000 | 0.00 | 1 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Total: Retail Transmission | | | 2.45 | | | 2.65 | 0.20 | 8.2% | 9.10% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 12.18 | | | 15.39 | 3.21 | 26.4% | 52.83% |
| Wholesale Market Service Rate | 193 | 0.0052 | 1.00 | 193 | 0.0052 | 1.00 | 0.00 | 0.0% | 3.43% |
| Rural Rate Protection Charge | 193 | 0.0010 | 0.19 | 193 | 0.0010 | 0.19 | 0.00 | 0.0% | 0.65% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.86% |
| Sub-Total: Regulatory | | | 1.44 | | | 1.44 | 0.00 | 0.0% | 4.94% |
| Debt Retirement Charge (DRC) | 180 | 0.00700 | 1.26 | 180 | 0.00700 | 1.26 | 0.00 | 0.0% | 4.33% |
| Total Bill before Taxes | | | 24.53 | | | 27.74 | 3.21 | 13.1% | 95.23% |
| GST | 24.53 | 5% | 1.23 | 27.74 | 5% | 1.39 | 0.16 | 13.0% | 4.77% |
| | | | 25.76 | | | 29.13 | 3.37 | 13.1% | 100.00% |

Rate Class Threshold Test

Street Lighting

| | kWh | 70 | 130 | 180 | 270 | 360 |
|--------------------------|-----|------|------|------|------|------|
| Loss Factor Adjusted kWh | | 75 | 140 | 193 | 289 | 386 |
| kW | | 0.20 | 0.35 | 0.50 | 0.75 | 1.00 |
| Load Factor | | 0.48 | 0.51 | 0.49 | 0.49 | 0.49 |

Energy

| | | | | | |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 3.75 | \$ 7.00 | \$ 9.65 | \$ 14.45 | \$ 19.30 |
| Current Bill | \$ 3.75 | \$ 7.00 | \$ 9.65 | \$ 14.45 | \$ 19.30 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 17.5% | 27.3% | 33.1% | 40.8% | 46.1% |

Distribution

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 12.74 | \$ 12.74 | \$ 12.74 | \$ 12.74 | \$ 12.74 |
| Current Bill | \$ 9.73 | \$ 9.73 | \$ 9.73 | \$ 9.73 | \$ 9.73 |
| \$ Impact | \$ 3.01 | \$ 3.01 | \$ 3.01 | \$ 3.01 | \$ 3.01 |
| % Impact | 30.9% | 30.9% | 30.9% | 30.9% | 30.9% |
| % of Total Bill | 59.6% | 49.7% | 43.7% | 35.9% | 30.4% |

Retail Transmission

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 2.65 | \$ 2.65 | \$ 2.65 | \$ 2.65 | \$ 2.65 |
| Current Bill | \$ 2.45 | \$ 2.45 | \$ 2.45 | \$ 2.45 | \$ 2.45 |
| \$ Impact | \$ 0.20 | \$ 0.20 | \$ 0.20 | \$ 0.20 | \$ 0.20 |
| % Impact | 8.2% | 8.2% | 8.2% | 8.2% | 8.2% |
| % of Total Bill | 12.4% | 10.3% | 9.1% | 7.5% | 6.3% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 15.39 | \$ 15.39 | \$ 15.39 | \$ 15.39 | \$ 15.39 |
| Current Bill | \$ 12.18 | \$ 12.18 | \$ 12.18 | \$ 12.18 | \$ 12.18 |
| \$ Impact | \$ 3.21 | \$ 3.21 | \$ 3.21 | \$ 3.21 | \$ 3.21 |
| % Impact | 26.4% | 26.4% | 26.4% | 26.4% | 26.4% |
| % of Total Bill | 72.0% | 60.0% | 52.8% | 43.4% | 36.8% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.72 | \$ 1.12 | \$ 1.44 | \$ 2.04 | \$ 2.65 |
| Current Bill | \$ 0.72 | \$ 1.12 | \$ 1.44 | \$ 2.04 | \$ 2.65 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 3.4% | 4.4% | 4.9% | 5.8% | 6.3% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| Current Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 2.3% | 3.5% | 4.3% | 5.3% | 6.0% |

GST

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 1.02 | \$ 1.22 | \$ 1.39 | \$ 1.69 | \$ 1.99 |
| Current Bill | \$ 0.86 | \$ 1.06 | \$ 1.23 | \$ 1.53 | \$ 1.83 |
| \$ Impact | \$ 0.16 | \$ 0.16 | \$ 0.16 | \$ 0.16 | \$ 0.16 |
| % Impact | 18.6% | 15.1% | 13.0% | 10.5% | 8.7% |
| % of Total Bill | 4.8% | 4.8% | 4.8% | 4.8% | 4.8% |

Total Bill

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 21.37 | \$ 25.64 | \$ 29.13 | \$ 35.46 | \$ 41.85 |
| Current Bill | \$ 18.00 | \$ 22.27 | \$ 25.76 | \$ 32.09 | \$ 38.48 |
| \$ Impact | \$ 3.37 | \$ 3.37 | \$ 3.37 | \$ 3.37 | \$ 3.37 |

P1.1 Current & Applied For Allowances

Wellington North Power Inc. has entered their currently approved Allowances as outlined on their 2008 Tariff of Rates and Charges.

| | | |
|---|-------|--------|
| Allowances | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

P2.1 Current & Applied For Specific Service Chg

Wellington North Power Inc. has entered their currently approved Specific Service Charges as outlined on their 2008 Tariff of Rates and Charges.

Specific Service Charges

| | | |
|---|----|--------|
| Customer Administration | | |
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Interval Meter Load Management Tool | \$ | 50.00 |
| Service call – customer-owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Temporary service install & remove – overhead – no transformer | \$ | 500.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

P3.1 Current & Applied For Retail Service Chg

It appears that no input is required for this particular worksheet. However the worksheet tab colour is green. The following information has been hard coded.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Proposed 2009 Tariff of Rates and Charges
MONTHLY RATES AND CHARGES - General

Rate Class

Residential

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge | \$ | 14.70 |
| Distribution Volumetric Rate | \$/kWh | 0.0153 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0043 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0055 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Less Than 50 kW

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge | \$ | 28.20 |
| Distribution Volumetric Rate | \$/kWh | 0.0132 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0040 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0046 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 999 kW

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge | \$ | 262.83 |
| Distribution Volumetric Rate | \$/kWh | 4.0015 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 1.6206 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 1.8477 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 1,000 to 4,999 kW

| Rate Description | Metric | Rate |
|--|--------|----------|
| Service Charge | \$ | 1,626.23 |
| Distribution Volumetric Rate | \$/kWh | 1.9541 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 1.7213 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 2.0256 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Unmetered Scattered Load

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge | \$ | 10.14 |
| Distribution Volumetric Rate | \$/kWh | 0.0097 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0040 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0046 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Sentinel Lighting

| Rate Description | Metric | Rate |
|--|--------|---------|
| Service Charge | \$ | 10.73 |
| Distribution Volumetric Rate | \$/kWh | 52.5143 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 1.2284 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 1.4583 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Street Lighting

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge | \$ | 3.63 |
| Distribution Volumetric Rate | \$/kWh | 9.1099 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 1.2222 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 1.4284 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0010 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Specific Service Charges

Customer Administration

| | Metric | Current |
|---|--------|---------|
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | Metric | Current |
|--|--------|---------|
| Late Payment - per month | % | 1.5% |
| Late Payment - per annum | % | 19.56% |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole - after regular hours | \$ | 415.00 |

Other

| | Metric | Current |
|--|--------|---------|
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Service call - customer-owned equipment | \$ | 30.00 |
| Service call - after regular hours | \$ | 165.00 |
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |
| Interval Meter Load Management Tool | \$ | 50.00 |

Allowances

| | Metric | Current |
|--|--------|---------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | -0.60 |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | -1.0 |

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

| | Metric | Current |
|---|----------|---------|
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity | | |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | Current |
|---|---------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0699 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | N/A |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0592 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | N/A |

Appendix A – Evidence of Authorization to Undertake Smart Meter Activities

RECEIVED AUG 13 2008



PRP International, Inc.
Fairness Advisory Services

August 1, 2008

Ms. Judy Rosebrugh
Administrator/ Secretary-Treasurer
Wellington North Power Inc.
290 Queen Street West, Box 359
Mount Forest, ON N0G 2L0

Dear Ms. Rosebrugh:

Subject: Attestation of the Fairness Commissioner
Advanced Metering Infrastructure RFP, August-July 2008
London Hydro, Consortium & Add-On LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Add-On LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

*"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the **Wellington North Power Inc.** requirements are:*

- *Silver Spring Networks, as the recommended Preferred Proponent, based on its highest ranking, and*
- *Elster Metering being the second ranked Proponent.*

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen
President
cc: Mr. Gary Rains, RFP Project Director

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TELEPHONE: 902.436.3930 FAX: 604-677-5409
EMAIL: fairness@telus.net