



Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

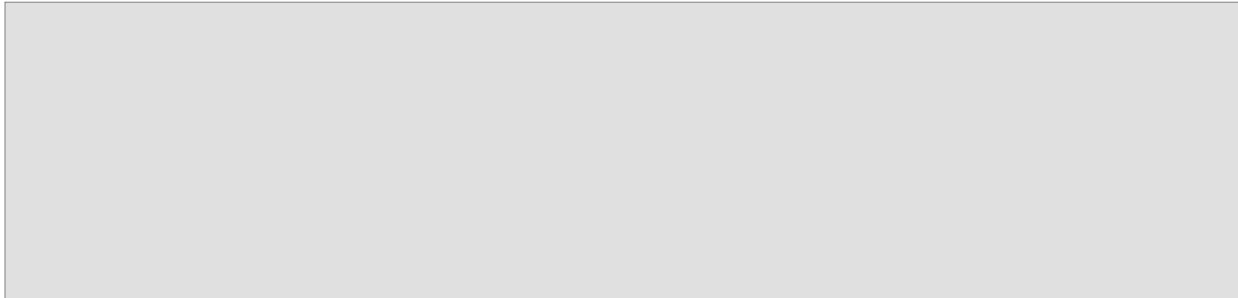
Forward	Table of Contents	Pull-Down Menu	Input Cell	Formulated Cells	How to Turn on Macros
---------	-------------------	-----------------------	------------	------------------	-----------------------

*Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
 For best viewing, set your screen resolution to 1280 by 960 pixels*

Applicant Name	Fort Frances Power Corporation
Applicant Service Area	
OEB Application Number	EB-2008-0228
LDC Licence Number	ED-2003-0028
Notice Publication Language	English/Cree
DRC Rate	0.00470
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
RTSR - Low Voltage	No

Contact Information

Name:	Joerg Ruppenstein
Title:	President and CEO
Phone Number:	807-274-9291
E-Mail Address:	ffpc@fort-frances.com





Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism

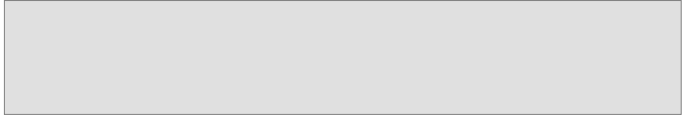


Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder
C2.1 Smart Meter Cost Recovery	
C2.2 Regulatory Asset Recovery	
C2.3 LV Wheeling	
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.1 K-factor Adjustment Wrkshd	Enter 2006 EDR K-Factor Adjustment Data
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class
D2.1 Federal Tax Adjust Wrkshd	Enter Federal Tax Adjustment Data
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes
D2.3 Federal Tax Adjustment Unq	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes
F1.1 Price Cap Adjustmnt Wrkshd	Enter Price Cap Adjustment Data
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrcCap Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Smart Meter Cost Recovery	
J2.2 Regulatory Asset Recovery	
J2.3 LV Wheeling	
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Unq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes

N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
Q1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
Q1.2 Sum of Chgs To MSC&DX Uniq	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets

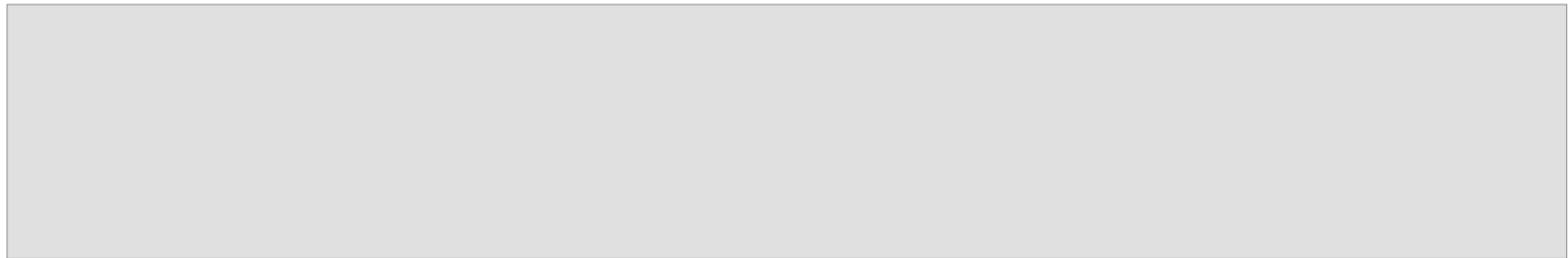


Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
RES	Residential	Continuing	Customer - 12 per year	kWh
GSL T50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSG T50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
SL	Street Lighting	Continuing	Connection - 12 per year	kWh
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



2nd Generation Incentive Regulation Mechanism

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA

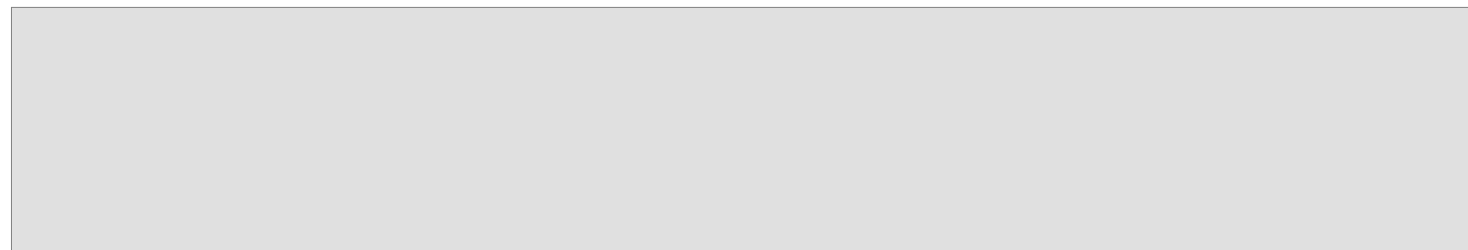


Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email

Previous
 Forward
 Table of Contents
 Current Sheet
 Proposed Tariff Sheet
 Current & Proposed Tariff Sheets
 Bill Impacts Generator



Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.260000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.260000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.260000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount
Residential	Yes	0.000000
General Service Less Than 50 kW	Yes	0.000000
General Service 50 to 4,999 kW	Yes	0.000000

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount
Residential	No	0.000000
General Service Less Than 50 kW	No	0.000000
General Service 50 to 4,999 kW	No	0.000000
Unmetered Scattered Load	No	0.000000
Street Lighting	No	0.000000


Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW
Connection -12 per year	0.000000	kWh
Connection - 12 per year	0.000000	kW


Rate Rider	LV Wheeling
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric
Residential	No	0.000000	Customer - 12 per year
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year
Unmetered Scattered Load	No	0.000000	Connection -12 per year
Street Lighting	No	0.000000	Connection - 12 per year

Vol Amount Vol Metric

0.000000	kWh
0.000000	kWh
0.000000	kW
0.000000	kWh
0.000000	kW


Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism


 Email the Board

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.77
Distribution Volumetric Rate	\$/kWh	0.0084
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	28.00
Distribution Volumetric Rate	\$/kWh	0.0063
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	231.58
Distribution Volumetric Rate	\$/kWh	3.4347
Retail Transmission Rate – Network Service Rate	\$/kW	1.5844
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	27.74
Distribution Volumetric Rate	\$/kWh	0.0063
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.12
Distribution Volumetric Rate	\$/kWh	2.9154
Retail Transmission Rate – Network Service Rate	\$/kWh	1.1969
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4453
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



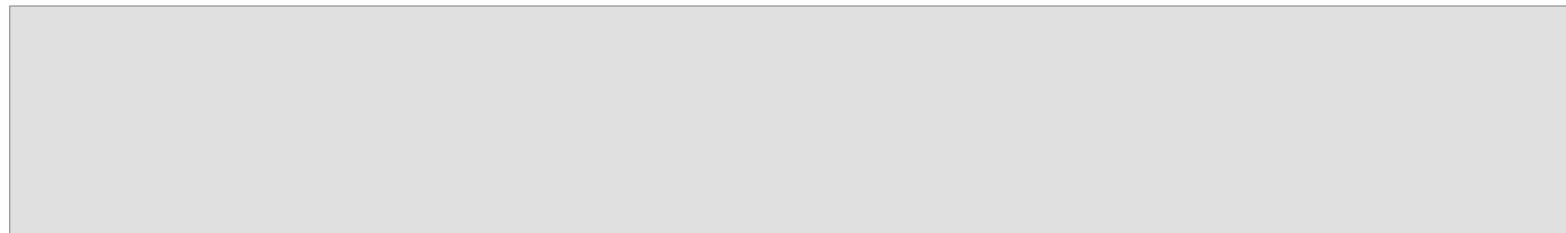
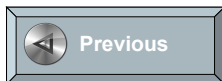
Ontario Energy Board
Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

- Previous
- Forward
- Table of Contents
- Current Tariff Sheet
- Proposed Tariff Sheet
- Current & Proposed Tariff Sheets
- Bill Impacts Generator





Service Charge

Class	Metric	Current Rates	Smart Meters Rate Adder	Current Base Rates
Residential	Customer - 12 per year	11.770000	0.260000	11.510000
General Service Less Than 50 kW	Customer - 12 per year	28.000000	0.260000	27.740000
General Service 50 to 4,999 kW	Customer - 12 per year	231.580000	0.260000	231.320000
Unmetered Scattered Load	Connection -12 per year	27.740000	0.000000	27.740000
Street Lighting	Connection - 12 per year	1.120000	0.000000	1.120000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters Rate Adder	Current Base Rates
Residential	kWh	0.008400	0.000000	0.008400



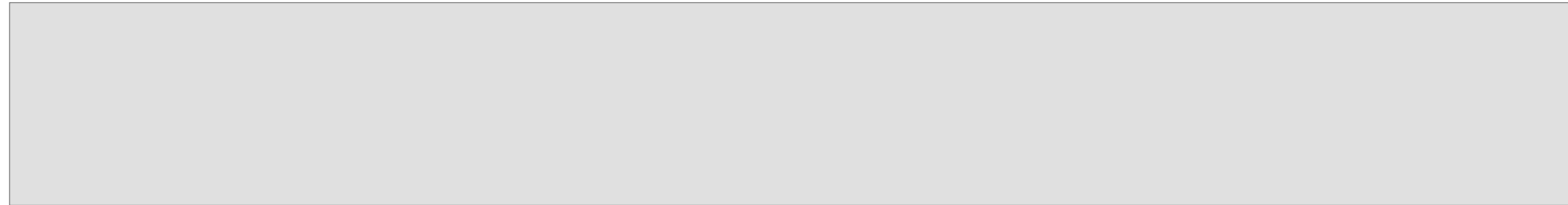
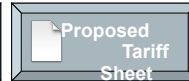
Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Service Charge

Class [Metric](#) [Current Rates](#) [Current Base Rates](#)

Distribution Volumetric Rate

Class [Metric](#) [Current Rates](#) [Current Base Rates](#)



Ontario Energy Board
Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

- Previous
- Forward
- Table of Contents
- Current Tariff Sheet
- Proposed Tariff Sheet
- Current & Proposed Tariff Sheets
- Bill Impacts Generator

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small (\$0, \$100M)		Med-Small (\$100M, \$250M)		Med-Large (\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	0.0%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	4,480,594	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	E2 50.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	F2 46.7%	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 56.7%	F2.2 43.3%	Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	3.13%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	3.33%	= (F1 X B) + (F2 X A)	
2009	H1	3.54%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 139,393.56	= C X G / 100
2008	J	\$ 148,593.54	= C X H / 100
2009	J1	\$ 158,072.30	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 1,320,482	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 1,363,407	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ -9,752	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 1,459,875.56	= I + K
2008	O	\$ 1,469,075.54	= J + K
2009	O2	\$ 1,478,554.30	= J1 + K

Target Net Income (EBIT)

2006	P1	= I - P2
2008	Q1	= J - Q2
2009	Q1.2	= J1 - Q2.2

Interest Expense

2006	P2	= C X (B X E1 / 100)
2008	Q2	= C X (B X F1 / 100)
2009	Q2.2	= C X (B X F1.2 / 100)

PILs

Tax Rate R 18.62% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$		\$	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$		T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$	30,983	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006	\$ 135,415	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11) = AC + (Q1 - P1) * (R / 100) = AC + (Q1.2 - P1) * (R / 100)
	2008	\$ 135,415	AD	
	2009	\$ 135,415	AD1	
Federal Tax (grossed up)	2006	\$ 30,983	V	= AC * (R / 100) / (1 - R / 100)
	2008	\$ 30,983	W	= AD * (R / 100) / (1 - R / 100)
	2009	\$ 30,983	W1	= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)	(LCT is removed as it was removed in from rates in 2007 EDR)
2006	X = N + V + T
2008	Y = O + W + T
2009	Y2 = O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	Z	= L + M
2008	AA1	= Z + (Y - X)
2009	AA1.2	= Z + (Y2 - X)
Difference	2008	AA2 = AA1 - Z
	2009	AA2.2 = AA1.2 - AA1
K-factor	2008	AB = AA2 / Z
	2009	AC = AA2.2 / AA1



Ontario Energy Board

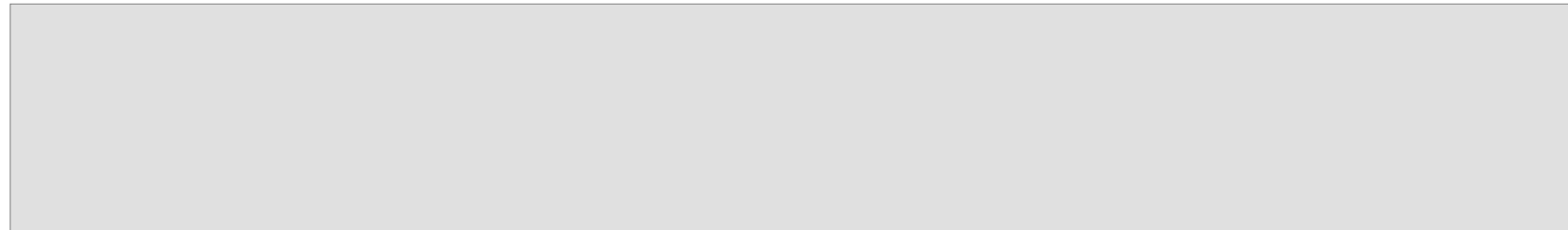
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Rate Rebalancing Adjustment

K-factor Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.700%

Uniform Volumetric Charge Percent

0.700% kWh

0.700% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.510000	Yes	0.700%	0.080570
General Service Less Than 50 kW	Customer - 12 per year	27.740000	Yes	0.700%	0.194180
General Service 50 to 4,999 kW	Customer - 12 per year	231.320000	Yes	0.700%	1.619240
Unmetered Scattered Load	Connection -12 per year	27.740000	Yes	0.700%	0.194180
Street Lighting	Connection - 12 per year	1.120000	Yes	0.700%	0.007840

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008400	Yes	0.700%	0.000059
General Service Less Than 50 kW	kWh	0.006300	Yes	0.700%	0.000044
General Service 50 to 4,999 kW	kW	3.434700	Yes	0.700%	0.024043
Unmetered Scattered Load	kWh	0.006300	Yes	0.700%	0.000044
Street Lighting	kW	2.915400	Yes	0.700%	0.020408



Ontario Energy Board

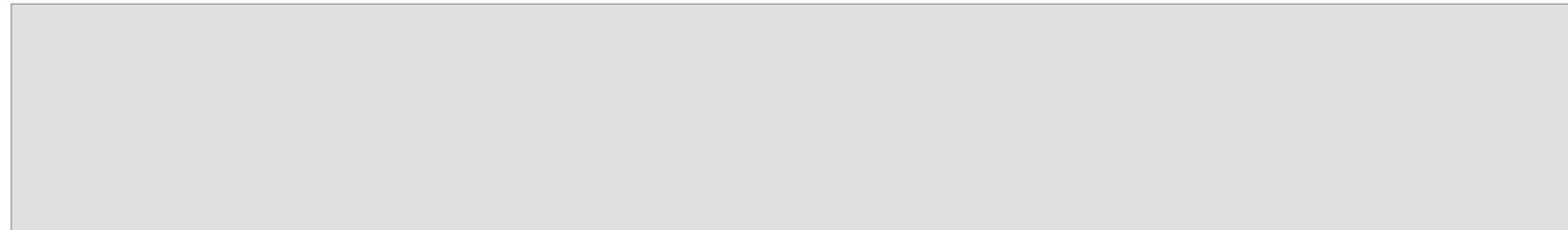
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Rate Rebalancing Adjustment	K-factor Adjustment - Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.700%	Uniform Volumetric Charge Percent	0.700% kWh 0.700% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------

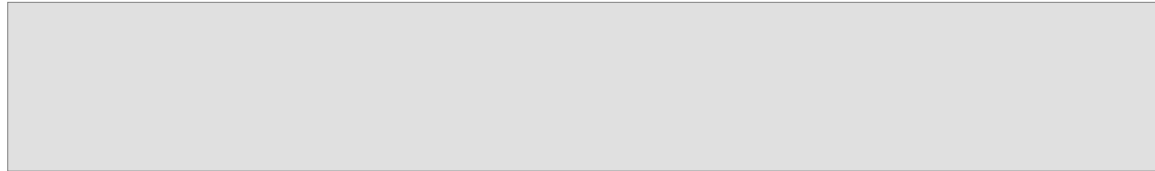


Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Previous
Forward
Table of Contents
Current Tariff Sheet
Proposed Tariff Sheet
Current & Proposed Tariff Sheets
Bill Impacts Generator



	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income <i>(K-Factor Cell H87)</i>	135,415	A	135,415		135,415	
2006 Corporate Income Tax Rate <i>(K-Factor Cell E79)</i>	18.62%	B	#VALUE!		#VALUE!	
Corporate PILs/Income Tax Provision for Test Year	25,214	C = A * B	#VALUE!		#VALUE!	
Income Tax (grossed-up)	30,983	D = C / (1 - B)	#VALUE!	#VALUE!	#VALUE!	#VALUE! ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates <i>(K-Factor Cell E105)</i>	1,353,655	E	1,353,655		1,353,655	
Grossed up taxes as a % of Revenue Requirement	2.300%	F = D / E	0.000%	-2.300%	0.000%	0.000%
						↑ 2009 Federal Tax Rate Adjustment Factor



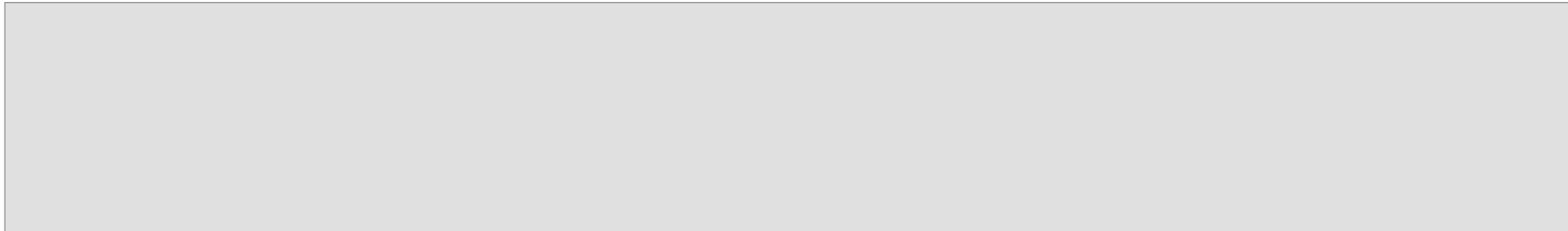
Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Rate Rebalancing Adjustment

Federal Tax Adjustment General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh

0.000% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	11.510000	Yes	0.000%	0.000000



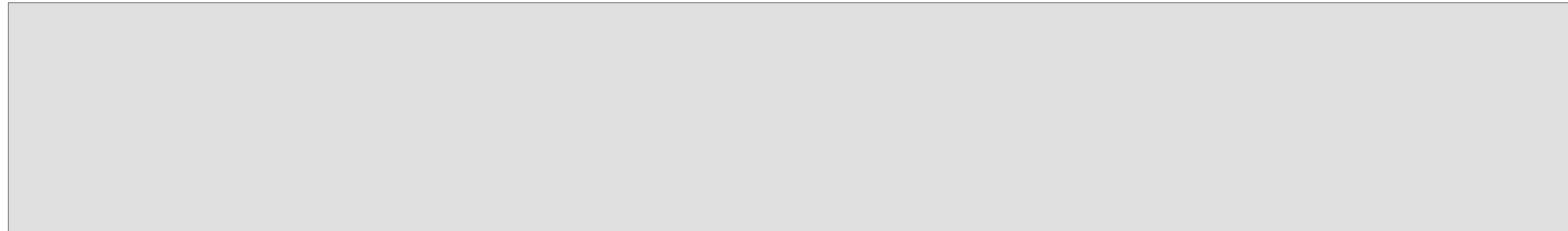
Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

**Rate Rebalancing Adjustment**

Federal Tax Adjustment Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.000%

Uniform Volumetric Charge Percent

0.000% kWh

0.000% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
-------	--------	-----------	---------------	--------------	-------------



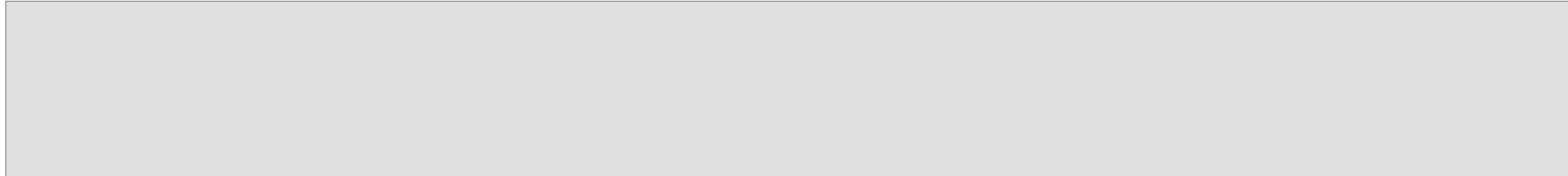
Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	11.510000	0.080570	0.000000	11.590570
General Service Less Than 50 kW	Customer - 12 per year	27.740000	0.194180	0.000000	27.934180
General Service 50 to 4,999 kW	Customer - 12 per year	231.320000	1.619240	0.000000	232.939240
Unmetered Scattered Load	Connection -12 per year	27.740000	0.194180	0.000000	27.934180
Street Lighting	Connection - 12 per year	1.120000	0.007840	0.000000	1.127840

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.008400	0.000059	0.000000	0.008459
General Service Less Than 50 kW	kWh	0.006300	0.000044	0.000000	0.006344
General Service 50 to 4,999 kW	kW	3.434700	0.024043	0.000000	3.458743
Unmetered Scattered Load	kWh	0.006300	0.000044	0.000000	0.006344
Street Lighting	kW	2.915400	0.020408	0.000000	2.935808



Ontario Energy Board

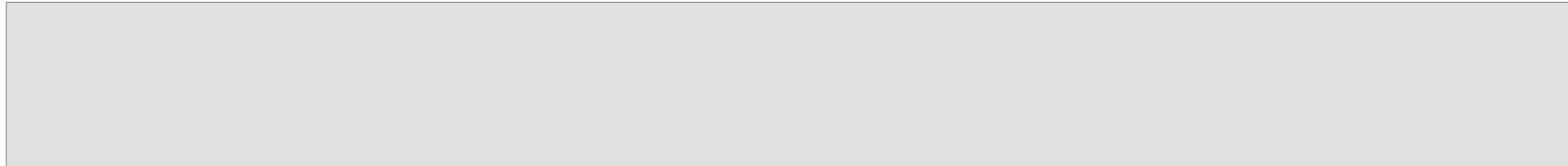
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------



Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
--------------	---------------	------------------	-------------------------------------	--------------------------------------	------------------------

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
--------------	---------------	------------------	-------------------------------------	--------------------------------------	------------------------



Ontario Energy Board
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of Contents



Current Tariff Sheet



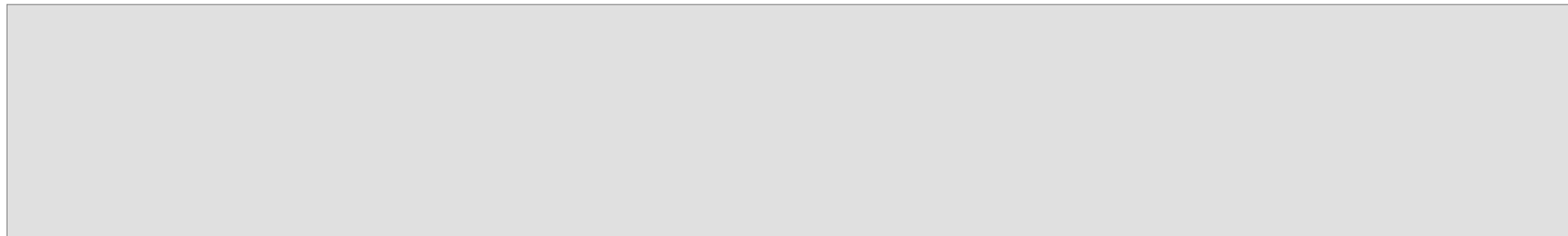
Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator



Price Escalator (GDP-IPI)

Average annual expected Productivity Gain (X)

(GDP-IPI) - X

2.1%

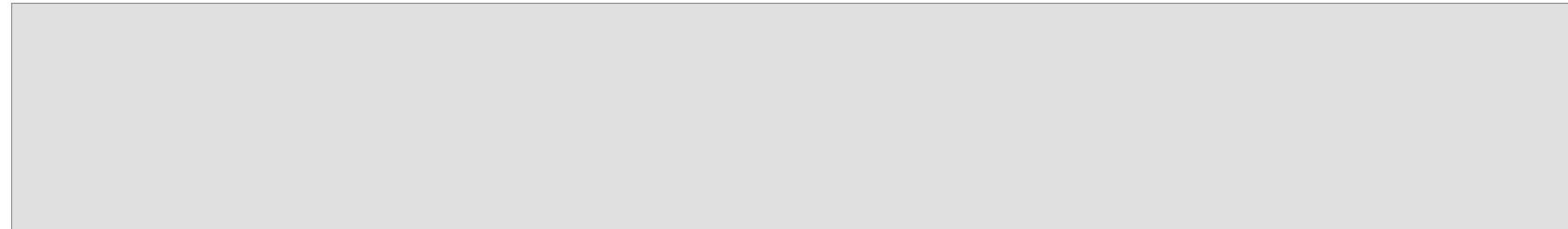
1.0%

1.1%



2nd Generation Incentive Regulation Mechanism

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Price Cap Adjustment

Price Cap Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh
1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	11.590570	Yes	1.100%	0.127496
General Service Less Than 50 kW	Customer - 12 per year	27.934180	Yes	1.100%	0.307276
General Service 50 to 4,999 kW	Customer - 12 per year	232.939240	Yes	1.100%	2.562332
Unmetered Scattered Load	Connection -12 per year	27.934180	Yes	1.100%	0.307276
Street Lighting	Connection - 12 per year	1.127840	Yes	1.100%	0.012406

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	kWh	0.008459	Yes	1.100%	0.000093
General Service Less Than 50 kW	kWh	0.006344	Yes	1.100%	0.000070
General Service 50 to 4,999 kW	kW	3.458743	Yes	1.100%	0.038046
Unmetered Scattered Load	kWh	0.006344	Yes	1.100%	0.000070
Street Lighting	kW	2.935808	Yes	1.100%	0.032294



Ontario Energy Board

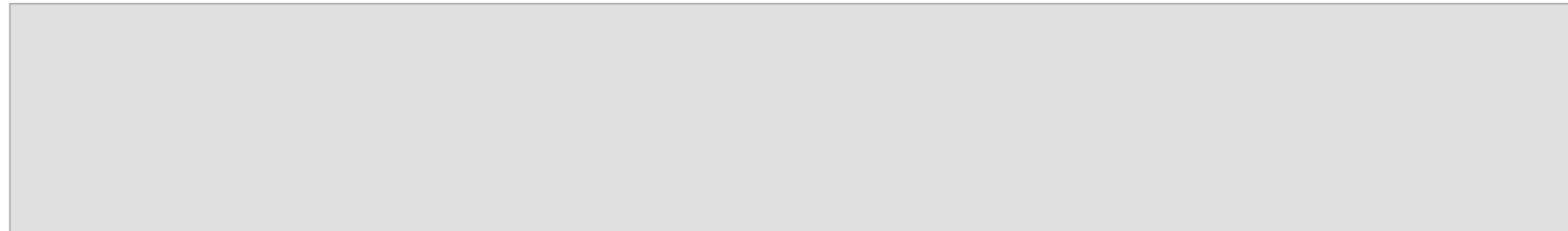
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------



Price Cap Adjustment

Price Cap Adjustment - Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh

1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------



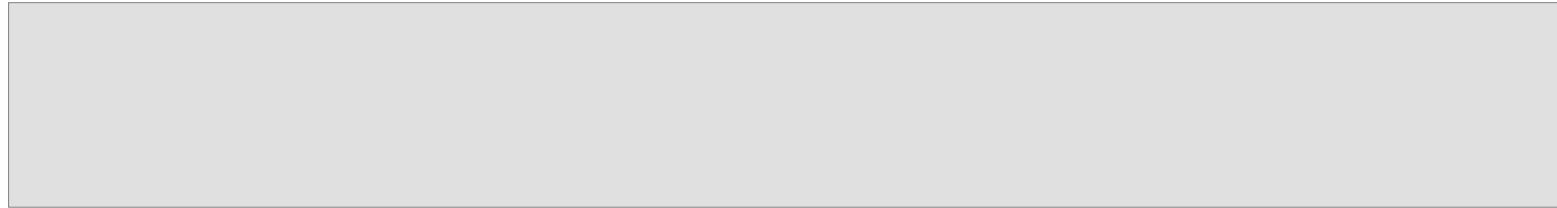
Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>11.590570</u>	<u>0.127496</u>	<u>11.718066</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>27.934180</u>	<u>0.307276</u>	<u>28.241456</u>
General Service 50 to 4,999 kW	<u>Customer - 12 per year</u>	<u>232.939240</u>	<u>2.562332</u>	<u>235.501572</u>
Unmetered Scattered Load	<u>Connection -12 per year</u>	<u>27.934180</u>	<u>0.307276</u>	<u>28.241456</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>1.127840</u>	<u>0.012406</u>	<u>1.140246</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.008459	0.000093	0.008552
General Service Less Than 50 kW	kWh	0.006344	0.000070	0.006414
General Service 50 to 4,999 kW	kW	3.458743	0.038046	3.496789
Unmetered Scattered Load	kWh	0.006344	0.000070	0.006414
Street Lighting	kW	2.935808	0.032294	2.968102



Ontario Energy Board

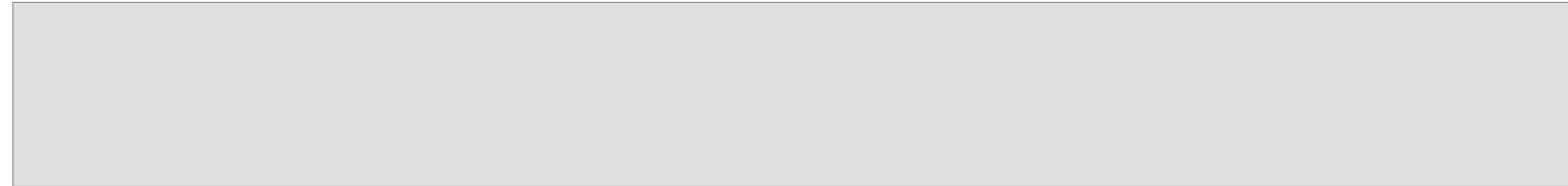
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------



Monthly Service Charge

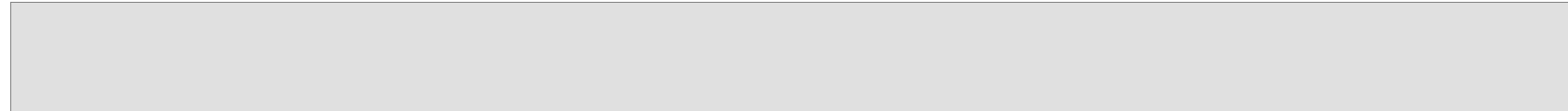
<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
--------------	---------------	------------------	--------------------------------------	------------------------------

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
--------------	---------------	------------------	--------------------------------------	------------------------------



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Sheet](#)
[Tariff](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount
Residential	Yes	0.000000
General Service Less Than 50 kW	Yes	0.000000
General Service 50 to 4,999 kW	Yes	0.000000

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount
Residential	No	0.000000
General Service Less Than 50 kW	No	0.000000
General Service 50 to 4,999 kW	No	0.000000
Unmetered Scattered Load	No	0.000000
Street Lighting	No	0.000000

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW
Connection -12 per year	0.000000	kWh
Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric
Residential	No	0.000000	Customer - 12 per year
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year
Unmetered Scattered Load	No	0.000000	Connection -12 per year
Street Lighting	No	0.000000	Connection - 12 per year

Vol Amount Vol Metric

0.000000	kWh
0.000000	kWh
0.000000	kW
0.000000	kWh
0.000000	kW



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Monthly Service Charge

Class	Metric	Base Rate	Smart Meters Rate Adder	Final Base
Residential	Customer - 12 per year	11.718066	1.000000	12.718066
General Service Less Than 50 kW	Customer - 12 per year	28.241456	1.000000	29.241456
General Service 50 to 4,999 kW	Customer - 12 per year	235.501572	1.000000	236.501572
Unmetered Scattered Load	Connection -12 per year	28.241456	0.000000	28.241456
Street Lighting	Connection - 12 per year	1.140246	0.000000	1.140246

Volumetric Distribution Charge

Class	Metric	Base Rate	Smart Meters Rate Adder	Final Base
Residential	kWh	0.008552	0.000000	0.008552
General Service Less Than 50 kW	kWh	0.006414	0.000000	0.006414
General Service 50 to 4,999 kW	kW	3.496789	0.000000	3.496789
Unmetered Scattered Load	kWh	0.006414	0.000000	0.006414
Street Lighting	kW	2.968102	0.000000	2.968102



Ontario Energy Board

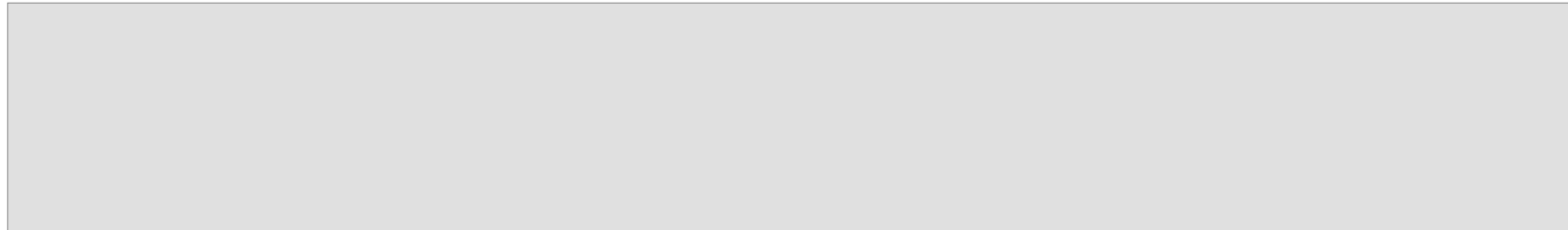
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------



Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
--------------	---------------	------------------	-------------------

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
--------------	---------------	------------------	-------------------



Ontario Energy Board

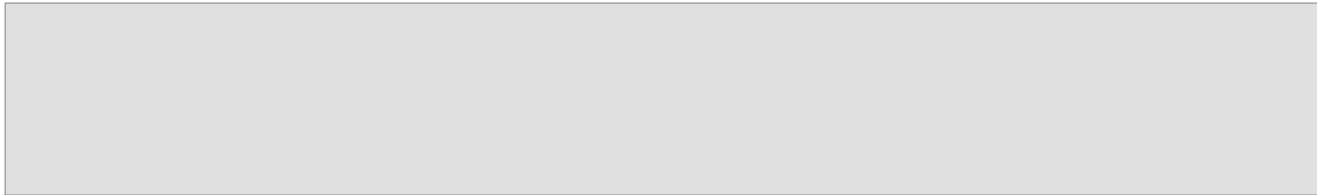
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Method of Application Uniform Percentage

Uniform Percentage 5.000%

Rate Class Applied to Class
Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	5.000%	0.000215	0.004515

Rate Class Applied to Class
General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	5.000%	0.000195	0.004095

Rate Class Applied to Class
General Service 50 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.584400	5.000%	0.079220	1.663620

Rate Class Applied to Class
Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	5.000%	0.000195	0.004095

Rate Class Applied to Class
Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.194900	5.000%	0.059745	1.254645



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation M

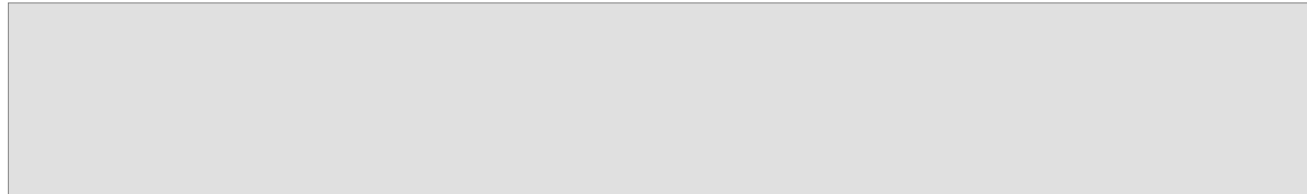
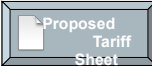
Method of Application

Uniform Percentage

Uniform Percentage

0.000%

mechanism



Method of Application [Uniform Percentage](#)

Uniform Percentage [0.000%](#)

Rate Class [Applied to Class](#)
Residential [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001600	0.000%	0.000000	0.001600

[Rate Class](#) [Applied to Class](#)
General Service Less Than 50 kW [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	0.000000	0.001400

[Rate Class](#) [Applied to Class](#)
General Service 50 to 4,999 kW [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.576000	0.000%	0.000000	0.576000

[Rate Class](#) [Applied to Class](#)
Unmetered Scattered Load [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	0.000000	0.001400

[Rate Class](#) [Applied to Class](#)
Street Lighting [Yes](#)

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.445300	0.000%	0.000000	0.445300



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation

Method of Application

Uniform Percentage

io tion Mechanism

Uniform Percentage

0.000%

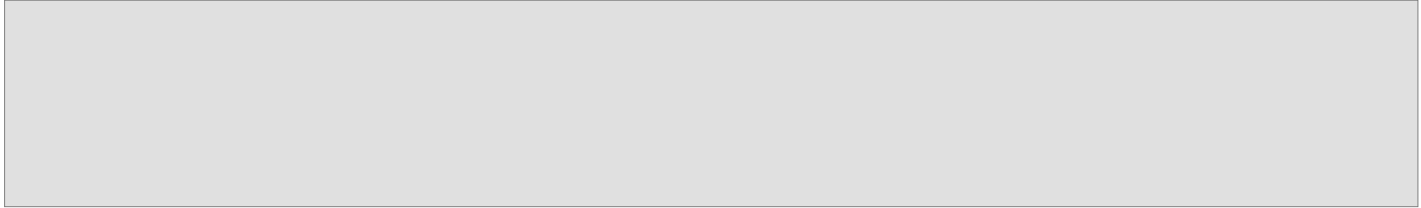


Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Rate Class

Residential

Rate Description

Rate Description	Metric	Rate
Service Charge	\$	12.72
Distribution Volumetric Rate	\$/kWh	0.0086
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0016
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

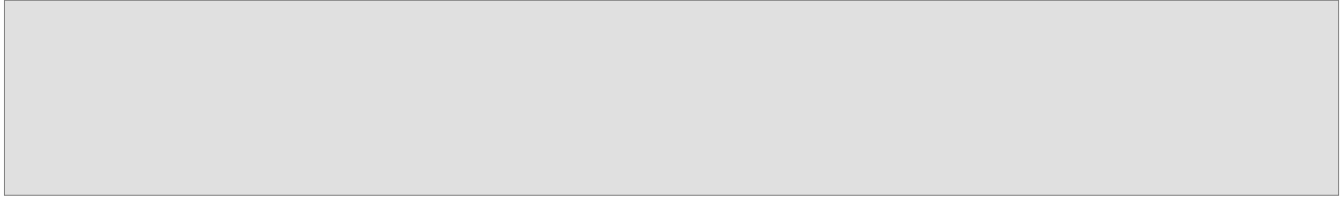
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------





Ontario Energy Board

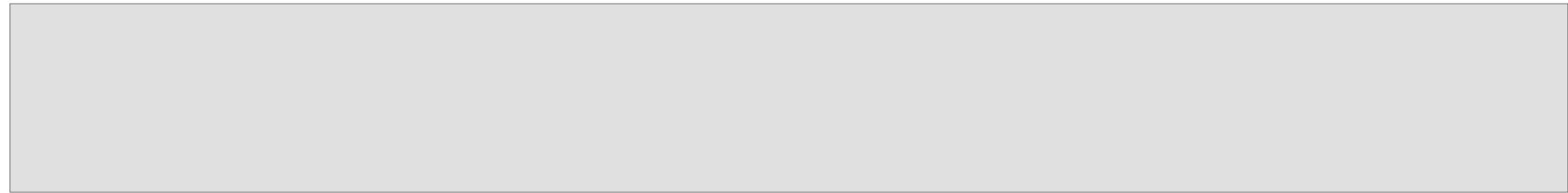
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

Navigation menu with buttons: Previous, Forward, Table of Contents, Current Tariff Sheet, Proposed Tariff Sheet, Current & Proposed Tariff Sheets, Bill Impacts Generator



LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

Current

1.0406
1.0302



Ontario Energy Board

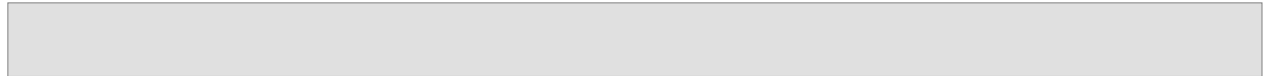
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Rates	11.77	0.0084
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.08	0.0001
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.13	0.0001
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	12.72	0.0086
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Rates	28.00	0.0063
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.19	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.31	0.0001
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	29.24	0.0064
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 50 to 4,999 kW		
Current Rates	231.58	3.4347
Less Rate Adders		
Smart Meters Rate Adder	0.26	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	1.62	0.0240
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	2.56	0.0380
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	236.50	3.4968
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Rates	27.74	0.0063
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.19	0.0000
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.31	0.0001
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	28.24	0.0064
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Rates	1.12	2.9154
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.01	0.0204
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		

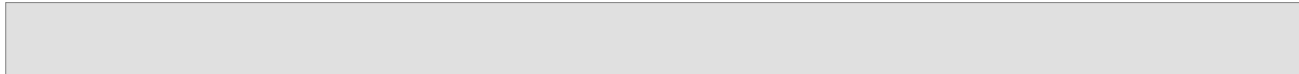
Price Cap Adjustment - General	0.01	0.0323
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	1.14	2.9681
	0.00	0.0000



Ontario Energy Board
Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board



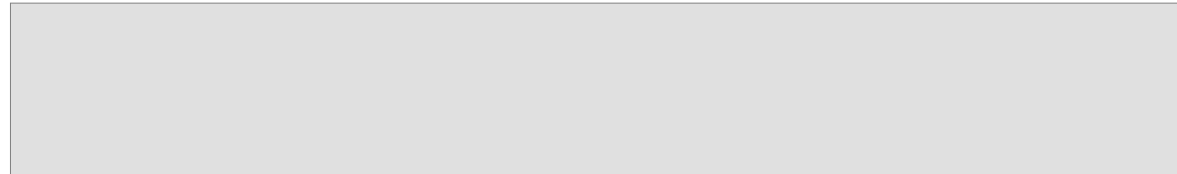


Ontario Energy Board
 Commission de l'énergie de l'Ontario
2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------



Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.12	1.14
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	#VALUE!	2.9154	2.9681
Distribution Volumetric Rate Rider(s)	#VALUE!	-	-
Retail Transmission Rate – Network Service Rate	#VALUE!	#VALUE!	#VALUE!
Retail Transmission Rate – Line and Transformation Connection Service Rate	#VALUE!	#VALUE!	#VALUE!
Retail Transmission Rate – Low Voltage Service Rate	#VALUE!	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW	Loss Factor 1.0406
RPP Tier One	750 kWh	Load Factor 49.3%	

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	#VALUE!	0.0560	#VALUE!	#VALUE!	0.0560	#VALUE!	#VALUE!	0.0%	0.00%
Energy Second Tier (kWh)	#VALUE!	0.0650	#VALUE!	#VALUE!	0.0650	#VALUE!	#VALUE!	0.0%	0.00%
Sub-Total: Energy			#VALUE!			#VALUE!	#VALUE!	0.0%	0.00%
Service Charge	1	1.12	1.12	1	1.14	1.14	0.02	1.8%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	#VALUE!	2.9154	#VALUE!	#VALUE!	2.9681	#VALUE!	#VALUE!	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	#VALUE!	0.0000	#VALUE!	#VALUE!	0.0000	#VALUE!	#VALUE!	0.0%	0.00%
Total: Distribution			#VALUE!			#VALUE!	#VALUE!	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###	#VALUE!	#VALUE!	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###	#VALUE!	#VALUE!	0.0%	0.00%
Retail Transmission Rate – Low Voltage Service Rate	#VALUE!	0.0000	#VALUE!	#VALUE!	0.0000	#VALUE!	#VALUE!	0.0%	0.00%
Total: Retail Transmission			#VALUE!			#VALUE!	#VALUE!	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			#VALUE!			#VALUE!	#VALUE!	0.0%	0.00%
Wholesale Market Service Rate	#VALUE!	0.0052	#VALUE!	#VALUE!	0.0052	#VALUE!	#VALUE!	0.0%	0.00%
Rural Rate Protection Charge	#VALUE!	0.0010	#VALUE!	#VALUE!	0.0010	#VALUE!	#VALUE!	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			#VALUE!			#VALUE!	#VALUE!	0.0%	0.00%
Debt Retirement Charge (DRC)	180	0.00470	0.85	180	0.00470	0.85	0.00	0.0%	0.00%
Total Bill before Taxes			#VALUE!			#VALUE!	#VALUE!	0.0%	0.00%
GST	#VALUE!	5%	#VALUE!	#VALUE!	5%	#VALUE!	#VALUE!	0.0%	0.00%
			#VALUE!			#VALUE!	#VALUE!	0.0%	0.00%

Rate Class Threshold Test

Street Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh	###	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
kW	0.20	0.35	0.50	0.75	1.00	
Load Factor	0.48	0.51	0.49	0.49	0.49	

Energy

Applied For Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
Current Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
\$ Impact	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Distribution

Applied For Bill	\$-	\$-	\$-	\$-	\$-
Current Bill	\$-	\$-	\$-	\$-	\$-
\$ Impact	\$-	\$-	\$-	\$-	\$-
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Retail Transmission

Applied For Bill	\$-	\$-	\$-	\$-	\$-
Current Bill	\$-	\$-	\$-	\$-	\$-
\$ Impact	\$-	\$-	\$-	\$-	\$-
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$-	\$-	\$-	\$-	\$-
Current Bill	\$-	\$-	\$-	\$-	\$-
\$ Impact	\$-	\$-	\$-	\$-	\$-
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Regulatory

Applied For Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
Current Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
\$ Impact	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Debt Retirement Charge

Applied For Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
Current Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
\$ Impact	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
Current Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
\$ Impact	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Total Bill

Applied For Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
Current Bill	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
\$ Impact	#VALUE!	#VALUE!	#VALUE!	#VALUE!	###
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

#VALUE!
#VALUE!

#VALUE!
#VALUE!

Control	Rate Group	Rate Class	Threshold	Current SC	Current SCRR	Current DC	Current DCRR	Current Net
1	RES	Residential	#VALUE!	11.77	-	0.0084	0	#VALUE!
2	GSLT50	General Service Less Than 50 kW	2,000 / 20,000	28.00	-	0.0063	0	#VALUE!
3	GSGT50	General Service 50 to 4,999 kW	50 / 5,000	231.58	-	3.4347	0	#VALUE!
4	USL	Unmetered Scattered Load	500 / 20,000	27.74	-	0.0063	0	#VALUE!
5	SL	Street Lighting	0.2 / 1.0	1.12	-	2.9154	0	#VALUE!
6	NA	Rate Class 6	#N/A	0.00	-	0.0000	0	#VALUE!
7	NA	Rate Class 7	#N/A	0.00	-	0.0000	0	#VALUE!
8	NA	Rate Class 8	#N/A	0.00	-	0.0000	0	#VALUE!
9	NA	Rate Class 9	#N/A	0.00	-	0.0000	0	#VALUE!
10	NA	Rate Class 10	#N/A	0.00	-	0.0000	0	#VALUE!
11	NA	Rate Class 11	#N/A	0.00	-	0.0000	0	#VALUE!
12	NA	Rate Class 12	#N/A	0.00	-	0.0000	0	#VALUE!
13	NA	Rate Class 13	#N/A	0.00	-	0.0000	0	#VALUE!
14	NA	Rate Class 14	#N/A	0.00	-	0.0000	0	#VALUE!
15	NA	Rate Class 15	#N/A	0.00	-	0.0000	0	#VALUE!
16	NA	Rate Class 16	#N/A	0.00	-	0.0000	0	#VALUE!
17	NA	Rate Class 17	#N/A	0.00	-	0.0000	0	#VALUE!
18	NA	Rate Class 18	#N/A	0.00	-	0.0000	0	#VALUE!
19	NA	Rate Class 19	#N/A	0.00	-	0.0000	0	#VALUE!
20	NA	Rate Class 20	#N/A	0.00	-	0.0000	0	#VALUE!
21	NA	Rate Class 21	#N/A	0.00	-	0.0000	0	#VALUE!
22	NA	Rate Class 22	#N/A	0.00	-	0.0000	0	#VALUE!
23	NA	Rate Class 23	#N/A	0.00	-	0.0000	0	#VALUE!
24	NA	Rate Class 24	#N/A	0.00	-	0.0000	0	#VALUE!
25	NA	Rate Class 25	#N/A	0.00	-	0.0000	0	#VALUE!

Rate Class List	Rate Group List
Residential	RES
General Service Less Than 50 kW	GSLT50
General Service 50 to 4,999 kW	GSGT50
Unmetered Scattered Load	USL
Street Lighting	SL



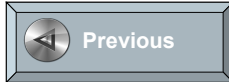
Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board



Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric **Current**

\$/kW	-0.60
%	-1.0



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Unprocessed Payment Charge (plus bank charges)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	

Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	45.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



Ontario Energy Board

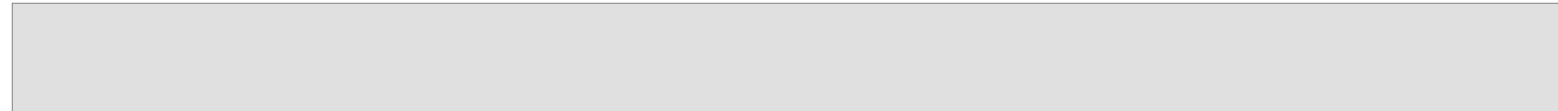
Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



Email the Board

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)



Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	-0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00