

# Exhibit 8: Rate Design



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## **ATTACHMENTS**

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9	Attachment 8-3: Proposed Tariff of Rates and Charges
10	Attachment 8-4: OEB Tariff Schedule and Bill Impact Model

## 8.1 OVERVIEW

This Exhibit documents and explains the calculation of Oshawa Power's proposed distribution rates and rate design for the 2026 Test Year.

Oshawa Power has determined its total 2026 Test Year Service Revenue Requirement to be \$42,326,999 with revenue offsets of \$3,478,107 resulting in a Base Revenue Requirement of \$38,848,892. These values are used to determine the proposed distribution rates. The base revenue requirement is derived from Oshawa Power's capital and operating forecasts, weather normalized usage, forecast customer and connection counts, regulated return on rate base, and PILs liability. The Base Revenue Requirement is summarized below in Table 8-1.

**Table 8-1: 2026 Base Revenue Requirement**

Description	2026
OM&A Expenses	\$22,436,551
Amortization/Depreciation	\$9,467,348
Return on Capital	\$10,423,099
<b>Service Revenue Requirement</b>	<b>\$42,326,999</b>
Less: Revenue Offsets	(\$3,478,107)
<b>Base Revenue Requirement</b>	<b>\$38,848,892</b>

The Base Revenue Requirement is allocated to the various rate classes as outlined in Exhibit 7. Table 8-2 below outlines the allocation of the Base Revenue Requirement to the rate classes.



1

**Table 8-2: Apportionment of Base Revenue to Rate Classes**

Rate Class	2026 Proposed Base Revenue Requirement
Residential	\$ 25,714,951
GS < 50	\$ 4,622,822
GS 50-999	\$ 6,389,664
GS 1,000-4,999	\$ 917,698
Large Use	\$ 354,261
Street Light	\$ 766,781
Sentinel Lights	\$ 3,110
USL	\$ 79,606
<b>Total</b>	<b>\$ 38,848,892</b>

## 2 **8.2 FIXED/VARIABLE PROPORTION**

### 3 **8.2.1 Current Fixed/Variable Proportion**

4 The current fixed/variable split in distribution revenue was approved in Oshawa Power's  
5 2021 CoS application (EB-2020-0048) and was calculated based on forecast customer  
6 and connection counts, consumption, and approved rates.

7 Oshawa Power calculated the current fixed/variable proportions by applying the  
8 existing approved distribution rates to the 2026 Test Year load forecast. Oshawa Power  
9 notes the volumetric rates used to calculate these figures exclude any rate riders.  
10 Based on applying the existing approved monthly service charges to the forecast  
11 number of customers for the 2026 Test Year along with the existing approved  
12 distribution volumetric charge, excluding the transformer allowance, to the 2026 Test  
13 Year forecast volumes, the following Table 8-3 outlines Oshawa Power's current split  
14 between fixed and variable distribution revenue.

1

**Table 8-3: Current Fixed/Variable Proportions**

Rate Class	2026 Fixed Revenue with 2025 Approved Rates	2026 Variable Revenue with 2025 Approved Rates (excl Transformer Allowance)	2021 Total Revenue with 2025 Approved Rates (excl Transformer Allowance)	Fixed Revenue Proportion %	Variable Revenue Proportion %
Residential	\$ 21,275,512	\$ -	\$ 21,275,512	100.0%	0.0%
GS < 50	\$ 1,122,480	\$ 2,706,627	\$ 3,829,107	29.3%	70.7%
GS 50-999	\$ 432,038	\$ 4,860,553	\$ 5,292,591	8.2%	91.8%
GS 1,000-4,999	\$ 310,133	\$ 450,001	\$ 760,134	40.8%	59.2%
Large Use	\$ 129,647	\$ 163,789	\$ 293,436	44.2%	55.8%
Street Light	\$ 297,491	\$ 337,638	\$ 635,129	46.8%	53.2%
Sentinel Lights	\$ 1,555	\$ 770	\$ 2,325	66.9%	33.1%
USL	\$ 19,120	\$ 71,383	\$ 90,503	21.1%	78.9%
<b>Total</b>	<b>\$ 23,587,976</b>	<b>\$ 8,590,760</b>	<b>\$ 32,178,736</b>	<b>73.3%</b>	<b>26.7%</b>

## 2 **8.2.2 Proposed Fixed Rates**

3 In accordance with OEB's Board Policy: A New Distribution Rate Design for Residential  
4 Electricity Customers, residential rates are fully fixed.

5 The fixed distribution charge is determined with a two-step process. First, fixed  
6 distribution charges are calculated by dividing the fixed distribution portion of the base  
7 revenue requirement by the appropriate rate class's customers or connections, as the  
8 class charge determinant.

9 The fixed proportions from Table 8-3 are used to design the monthly service charges  
10 as detailed in Table 8-4 below.

1

**Table 8-4: Proposed Fixed Charge by rate class**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2026 Annualized Customers/Connections	Proposed Fixed Distribution Rates
	A	B	C = A * B	D	E = C / D / 12
Residential	\$ 25,714,951	100.0%	\$ 25,714,951	59,515	\$ 36.01
GS < 50	\$ 4,622,822	29.3%	\$ 1,355,153	4,523	\$ 24.97
GS 50-999	\$ 6,389,664	8.2%	\$ 521,593	518	\$ 83.86
GS 1,000-4,999	\$ 917,698	40.8%	\$ 374,419	18	\$ 1,714.16
Large Use	\$ 354,261	44.2%	\$ 156,521	1	\$ 13,043.44
Street Light	\$ 766,781	46.8%	\$ 359,156	14,845	\$ 2.02
Sentinel Lights	\$ 3,110	66.9%	\$ 2,080	19	\$ 9.12
USL	\$ 79,606	21.1%	\$ 16,818	263	\$ 5.33
<b>Total</b>	<b>\$ 38,848,892</b>	<b>73.3%</b>	<b>\$ 28,477,399</b>	<b>79,703</b>	

2 The second step is to compare the fixed charges as determined in Table 8-4 with the  
3 existing fixed charge and the maximum fixed charges produced in tab O2 of the Cost  
4 Allocation model. Table 8-5 below compares the current and proposed monthly service  
5 charge by rate class as well as monthly service charge information from the Cost  
6 Allocation Model.

7 **Table 8-5: Comparison of Monthly Fixed Charge and Cost Allocation Model**

Rate Class	Existing Rates	Customer Unit Cost per month - Directly Related	Customer Unit Cost per month - Minimum System with PLCC Adjustment	Fixed Charge Maximum	Proposed
Residential	\$ 29.79	\$ 10.12	\$ 21.35	\$ 29.79	\$ 36.01
GS < 50	\$ 20.68	\$ 15.73	\$ 28.16	\$ 28.16	\$ 24.90
GS 50-999	\$ 69.46	\$ 35.19	\$ 71.42	\$ 71.42	\$ 71.42
GS 1,000-4,999	\$ 1,419.85	\$ 50.86	\$ 58.58	\$ 1,419.85	\$ 1,419.85
Large Use	\$ 10,803.95	\$ 5.25	\$ 14.68	\$ 10,803.95	\$ 10,803.95
Street Light	\$ 1.67	-\$ 0.00	\$ 4.38	\$ 4.38	\$ 2.02
Sentinel Lights	\$ 6.82	\$ 5.04	\$ 4.62	\$ 6.82	\$ 6.82
USL	\$ 6.06	\$ 4.08	\$ 11.55	\$ 11.55	\$ 5.33

8 The proposed fixed charge for the: GS 50 to 999 kW, General Service 1,000 to 4,999  
9 kW, Large Use, and Sentinel Lights rate classes are above the existing fixed charge.

For these rate classes, Oshawa Power is proposing to maintain the existing fixed charge and recover remaining class base revenues through variable charges.

### 8.2.3 Proposed Variable Rates/Volumetric Charges

The variable distribution charge is calculated by dividing the remaining base revenue from each class that is not recovered from the fixed monthly charge, plus the transformer allowance amount, by the appropriate Test Year's usage, kWh or kW, as the class charge determinant.

Tables 8-6 below provides the calculation of the proposed variable distribution charges for the Test Year 2026.

**Table 8-6: Proposed Variable Charge by Rate Class**

Class	Proposed Fixed Rate	2026 Annualized Customers/ Connections	Total Fixed Revenue	Base Revenue Requirement	Total Variable Revenue	Transformer Allowance	2026 Annualized kWh/kW	kWh/ kW	Proposed Variable Distribution Rates
Residential	\$ 36.01	59,515	\$ 25,717,730	\$ 25,714,951	\$ 2,779		551,504,306 kWh	-\$	0.0000
GS < 50	\$ 24.90	4,523	\$ 1,351,536	\$ 4,622,822	\$ 3,271,286		128,276,139 kWh	\$	0.0255
GS 50-999	\$ 71.42	518	\$ 444,229	\$ 6,389,664	\$ 5,945,435	\$ 52,880	826,398 kW	\$	7.2584
GS 1,000-4,999	\$ 1,419.85	18	\$ 310,133	\$ 917,698	\$ 607,565	\$ 107,033	178,388 kW	\$	4.0059
Large Use	\$ 10,803.95	1	\$ 129,647	\$ 354,261	\$ 224,614	\$ 46,699	77,832 kW	\$	3.4859
Street Light	\$ 2.02	14,845	\$ 359,839	\$ 766,781	\$ 406,942		13,198 kW	\$	30.8336
Sentinel Lights	\$ 6.82	19	\$ 1,555	\$ 3,110	\$ 1,555		79 kW	\$	19.6528
USL	\$ 5.33	263	\$ 16,817	\$ 79,606	\$ 62,789		2,866,800 kWh	\$	0.0219
Total			\$ 28,331,486	\$ 38,848,892	\$ 10,517,406	\$ 206,611			

### 8.2.4 Proposed Adjustment for Transformer Allowance

Currently, Oshawa Power provides a Transformer Ownership Allowance to those customers that own their transformation facilities. Oshawa Power provides electricity at a utilization voltage with the cost of such transformation captured in and recovered through the distribution rates. Therefore, when a customer provides its own step-down transformation from primary voltage to secondary voltage, it should receive a credit of those costs already included in its distribution rates.

Oshawa Power proposes to maintain the current OEB-approved Transformer Ownership Allowance of \$0.60 per kW (Transformer Allowance).



## 8.2.5 Proposed Distribution Rates

Table 8-7 below sets out Oshawa Power's proposed 2026 Test Year distribution rates by rate class, including adjustments for the recovery of transformer ownership allowance.

**Table 8-7: Proposed Distribution Rates**

Rate Class	Proposed Monthly Service Charge	Proposed Volumetric Charge (Including Transformer Allowance)	Unit
Residential	\$36.01		
GS < 50	\$24.90	\$0.0255	kWh
GS 50-999	\$71.42	\$7.2584	kW
GS 1,000-4,999	\$1,419.85	\$4.0059	kW
Large Use	\$10,803.95	\$3.4859	kW
Street Light	\$2.02	\$30.8336	kW
Sentinel Lights	\$6.82	\$19.6528	kW
USL	\$5.33	\$0.0219	kWh
Transformer Allowance		(\$0.60)	kW

## 8.3 RETAIL TRANSMISSION SERVICE RATES

### 8.3.1 Overview

Electricity distributors are charged Ontario Uniform Transmission Rates (UTRs) at the wholesale level and subsequently pass these charges on to their distribution customers through Retail Transmission Service Rates (RTSRs). For each distribution rate class, there are two RTSRs, one for network and one for connection. The RTSR network charge recovers the UTR wholesale network service charge, and the RTSR connection charge recovers the UTR wholesale line and transformation connection charges.

Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

Oshawa Power currently pays for transmission service to the Independent Electricity System Operator (IESO) which is in turn passed to Oshawa Power's customers per the OEB approved rate.

On March 31, 2025, the OEB released updated guidelines and a revised RTSR model for 2026 Rate Applications (2026\_RTSR\_Workform\_1.0\_EV). These guidelines introduced a new RTSR rate specifically for electric vehicle (EV) charging stations, as part of the Electric Vehicle Integration Initiative.

Oshawa Power has completed the RTSR model (2026\_RTSR Workform\_1.0) released on February 5, 2025 to determine the RTSRs, and is consistent with the working capital allowance calculated in Exhibit 2, section 2.4. A copy of the RTSR Work Form is provided as Attachment 8-1.

### 8.3.2 2025 Approved RSTR Rates and 2026 Proposed RSTR Rates

Table 8-8 presents Oshawa Power's current and proposed transmission network and connection rates, respectively. Proposed RTSRs are based on the 2025 Uniform Transmission Rates (EB-2024-0244).

**Table 8-8: Current and Proposed RTSR network & connection rates**

Rate Class	\$ Per	2025 Approved RTSRs		2026 Proposed RTSRs	
		Network	Connection	Network	Connection
Residential Service Classification	\$/kWh	0.0132	0.0101	0.0129	0.0099
General Service Less Than 50 kW Service Classification	\$/kWh	0.0123	0.0093	0.0120	0.0091
General Service 50 To 999 kW Service Classification	\$/kW	4.4784	3.2799	4.3683	3.2111
General Service 50 To 999 kW Service Classification - Interval	\$/kW	5.7403	4.1664	5.5992	4.0790
General Service 1,000 To 4,999 kW Service Classification - Interval	\$/kW	5.7403	4.1664	5.5992	4.0790
Large Use Service Classification - Interval	\$/kW	6.1164	4.5460	5.9661	4.4506
Unmetered Scattered Load Service Classification	\$/kWh	0.0123	0.0093	0.0120	0.0091
Sentinel Lighting Service Classification	\$/kW	3.0891	3.8502	3.0132	3.7695
Street Lighting Service Classification	\$/kW	3.0366	3.7850	2.9620	3.7056

Oshawa Power has not yet identified any customers that may be eligible for EV-specific RTSRs.

## 8.4 RETAIL SERVICE CHARGES

Oshawa Power has applied inflationary increases to the retail service charges included in its Proposed Tariff of Rates and Charges. The proposed retail service charges are equal to the retail service charges in Oshawa Power's current Tariff of Rates and Charges escalated by 3.60%. The 3.60% is the 2025 inflation factor issued by the OEB in its 2025 Inflation Parameters letter on June 20, 2024 and is being used as a placeholder in this Application. Oshawa Power understands that the retail service charges will be adjusted based on the OEB's 2026 inflation factor.

Table 8-9 below presents the proposed Retail Service Charges for this Application.

**Table 8-9: Proposed Retail Service Charges**

Rate Description	Unit	Rate
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.59
Monthly fixed charge, per retailer	\$	50.25
Monthly variable charge, per customer, per retailer	\$/customer	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/customer	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/customer	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) System, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.02
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

## 8.5 REGULATORY CHARGES

### 8.5.1 Wholesale Market Service (WMS) Rate

The Wholesale Market Service Rate (WMS) is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO-administered markets and the IESO-controlled grid. The WMS Rate is an energy-based rate (per kWh) and is set by the OEB on a generic basis.

On December 10, 2024, the OEB issued a Decision and Rate Order (EB-2024-0282) establishing that the WMS rate used by rate regulated distributors to bill their customers shall be \$0.0041 per kilowatt hour. For customers who are Class B consumers, a Capacity Based Recovery (CBR) component of \$0.0004 per kWh is added to the WMS rate for a total of \$0.0045 per kilowatt hour effective January 1, 2025. Accordingly, Oshawa Power proposes to utilize the approved \$0.0041/kWh rate (\$0.0045/kWh with CBR) unless otherwise directed by the OEB.

#### **8.5.2 Rural or Remote Rate Protection (RRRP)**

On December 10, 2024, the OEB issued a Decision and Rate Order (EB- 2024-0282) establishing that the Rural or Remote Electricity Rate Protection (RRRP) charge used by rate regulated distributors to bill their customers shall be \$0.0015 per kilowatt hour effective January 1, 2025. Accordingly, Oshawa Power proposes to utilize the previously approved \$0.0015/kWh rate unless otherwise directed by the OEB.

#### **8.5.3 Standard Supply Service – Administrative Charge**

Oshawa Power proposes to continue to utilize the previously approved \$0.25/customer rate unless otherwise directed by the OEB.

### **8.6 OTHER CHARGES**

#### **8.6.1 Smart Metering Entity Charge**

On September 8, 2022, the OEB approved the IESO Smart Metering Charge (SMC) of \$0.42 per meter per month from January 1, 2023 to December 31, 2027 and finalized the rates approved on an interim basis.

Accordingly, Oshawa Power proposes to continue to utilize the previously approved \$0.42/month/customer rate unless otherwise directed by the OEB.

### **8.6.2 MicroFIT**

Oshawa Power's current MicroFIT monthly service charge of \$5.00 was most recently approved by the OEB (EB-2024-0049). Oshawa Power proposes to continue the \$5.00 MicroFIT fixed charge until updated by the OEB.

## **8.7 SPECIFIC SERVICE CHARGES**

Oshawa Power is not seeking any changes to the current OEB Approved Specific Services Charges. Oshawa Power does not have any rates and charges in its Conditions of Service that do not appear on its Tariff sheet. Specific Service Charges correspond to Operating Revenue (Appendix 2-H) discussed in Exhibit 6.

### **8.7.1 Wireline Pole Attachment Charge**

Oshawa Power has applied an inflationary increase to the pole attachment charge included in its Proposed Tariff of Rates and Charges. This rate is equal to the 2025 charge set by the OEB Decision and Order on Pole Attachments (EB-2024-0227) of \$39.14 escalated by 3.60% resulting to \$40.55 per attacher, per year, per pole. The 3.60% is the 2025 inflation factor issued by the OEB in its 2025 Inflation Parameters letter on June 20, 2024 and is being used as a placeholder in this Application. Oshawa Power understands that the pole attachment charge will be adjusted based on the OEB's 2026 inflation factor.

Oshawa Power is proposing to dispose of the Account 1508 – Sub Account – Pole Attachment Revenue Variance balances as forecast to the end of December 2025 (see Exhibit 9 – Section 9.4.4).

## **8.8 LOW VOLTAGE SERVICE RATES**

Oshawa Power is not a fully or partially embedded distributor, and does not have nor incur any Low Voltage Charges.



## 8.9 LOSS ADJUSTMENT FACTORS

Oshawa Power has calculated the total loss factor to be applied to customers' consumption based on the five-year average of wholesale and retail kWh for the years 2020 to 2024. Table 8-10 below shows the calculation of the Total Loss Factor using a five-year average based on Appendix 2-R in the OEB's Chapter 2 Filing Requirements. Oshawa Power is proposing a Supply Facility Loss Factor based on the average of five years of historical data. This has been reconciled with Reporting and Recording-Keeping Requirements (RRRs).

**Table 8-10: Loss Factor Calculation (Appendix 2-R)**

		Historical Years					5-Year Average
		2020	2021	2022	2023	2024	
	Losses Within Distributor's System						
A	"Wholesale" kWh delivered to distributor (higher value)	1,081,713,296	1,081,519,005	1,113,176,520	1,102,567,458	1,135,743,763	1,102,944,008
B	"Wholesale" kWh delivered to distributor (lower value)	1,076,867,392	1,076,673,972	1,108,189,667	1,097,628,132	1,130,655,812	1,098,002,995
C	microFIT kWh supplied to distributor	4,121,292	4,005,881	3,965,114	3,810,864	3,703,924	3,921,415
D	Other Embedded Generation	1,070,361	1,051,188	1,033,042	307,592	79,104	708,257
E	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	33,664,628	36,508,099	34,188,661	33,360,106	40,115,366	35,567,372
F	Net "Wholesale" kWh delivered to distributor = B + C + D - E	1,048,394,417	1,045,222,943	1,078,999,161	1,068,386,481	1,094,323,473	1,067,065,295
G	"Retail" kWh delivered by distributor	1,038,616,530	1,047,614,752	1,076,070,650	1,064,733,046	1,098,602,405	1,065,127,476
H	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	33,331,314	36,146,632	33,850,160	33,029,808	39,718,185	35,215,220
I	Net "Retail" kWh delivered by distributor = G - H	1,005,285,215	1,011,468,120	1,042,220,490	1,031,703,237	1,058,884,220	1,029,912,257
K	Loss Factor in Distributor's system = C / F	1.0429	1.0334	1.0353	1.0356	1.0335	1.0361
Losses Upstream of Distributor's System							
K	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
Total Losses							
L	Total Loss Factor = G x H	1.0476	1.0380	1.0399	1.0402	1.0381	1.0407

The following Table 8-11 sets out the class-specific Loss Factors proposed by Oshawa Power in the calculation of commodity and other non-distribution charges for the 2026 Test Year.

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**Table 8-11: Proposed Total Loss Factors**

Description	Loss Factor
Supply Facility Loss Factor (5 year average)	1.0045
Distribution Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0372
Distribution Loss Factor - Secondary Metered Customer > 5,000kW	1.0100
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0380
Distribution Loss Factor - Primary Metered Customer > 5,000kW	1.0000
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0419
Total Loss Factor - Secondary Metered Customer > 5,000kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0427
Total Loss Factor - Primary Metered Customer > 5,000kW	1.0045

### 2 **8.9.1 Materiality Analysis on Distribution Losses**

3 Oshawa Power has proposed a loss factor lower than 5.0%. Pursuant to the Filing  
4 Requirements, as the Distribution Loss Factor is less than 5.0%, Oshawa Power is not  
5 required to provide an explanation of, or justification for the level of the loss factor.

### 6 **8.10 TARIFF OF RATES AND CHARGES**

7 The Existing and Proposed Tariff of Rates and Charges are provided below. The  
8 current definition of rate classes and the current terms and conditions of service have  
9 been maintained in this Application.

10 The Existing Tariff of Rates and Charges is reflective of the current OEB Approved  
11 Rate Order (EB-2024-0049), dated December 12, 2024, and is being filed as  
12 Attachment 8-2.

13 The Proposed Tariff of Rates and Charges is being filed as Attachment 8-3 in  
14 accordance with the Filing Requirements.

## 8.11 REVENUE RECONCILIATION

A reconciliation of Oshawa Power's rate class revenue for the 2026 Test Year is provided below. The following Table 8-12 provides reconciliation between the revenue based on the 2026 Test Year proposed distribution rates and the total Base Revenue Requirement.

**Table 8-12: Revenue Reconciliation**

Rate Class	Customer and Load Forecast			Rates & Revenues					
	Customers / Connections	Billed Volume	kWh/ kW	Fixed Charge	Fixed Revenues	Variable Charge	Transformer Ownership Allowance	Variable Revenues	Total Revenues
	A	B		C	D = A * C * 12	E	F	G = B * E - F	H = D + G
Residential	59,515	551,504,306	kWh	\$ 36.01	\$ 25,717,730	\$ -		\$ -	\$ 25,717,730
GS < 50	4,523	128,276,139	kWh	\$ 24.90	\$ 1,351,536	\$ 0.0255		\$ 3,271,042	\$ 4,622,577
GS 50-999	518	826,398	kW	\$ 71.42	\$ 444,229	\$ 7.2584	\$ 52,880	\$ 5,945,449	\$ 6,389,678
GS 1,000-4,999	18	178,388	kW	\$ 1,419.85	\$ 310,133	\$ 4.0059	\$ 107,033	\$ 607,571	\$ 917,704
Large Use	1	77,832	kW	\$ 10,803.95	\$ 129,647	\$ 3.4859	\$ 46,699	\$ 224,614	\$ 354,262
Street Light	14,845	13,198	kW	\$ 2.02	\$ 359,839	\$ 30.8336		\$ 406,942	\$ 766,781
Sentinel Lights	19	79	kW	\$ 6.82	\$ 1,555	\$ 19.6528		\$ 1,555	\$ 3,110
USL	263	2,866,800	kWh	\$ 5.33	\$ 16,817	\$ 0.0219		\$ 62,783	\$ 79,599
<b>Total</b>					<b>\$ 28,331,486</b>		<b>\$ 206,611</b>	<b>\$ 10,519,955</b>	<b>\$ 38,851,441</b>

Rate Class	Total Revenues	Revenue Requirement	Difference
	H	I	J = H - I
Residential	\$ 25,717,730	\$ 25,714,951	\$ 2,779
GS < 50	\$ 4,622,577	\$ 4,622,822	-\$ 244
GS 50-999	\$ 6,389,678	\$ 6,389,664	\$ 14
GS 1,000-4,999	\$ 917,704	\$ 917,698	\$ 6
Large Use	\$ 354,262	\$ 354,261	\$ 1
Street Light	\$ 766,781	\$ 766,781	\$ 0
Sentinel Lights	\$ 3,110	\$ 3,110	\$ 0
USL	\$ 79,599	\$ 79,606	-\$ 7
<b>Total</b>	<b>38,851,441</b>	<b>\$ 38,848,892</b>	<b>\$ 2,549</b>

As discussed in Exhibit 7, Oshawa Power has completed sheet 13 of the Revenue Requirement Workform, which reconciles Base Revenue Requirement against revenues recovered through proposed rates.

## 8. 12 BILL IMPACTS

Oshawa Power confirms that the rate and charges input into the Tariff Schedule and

Bill Impacts model are rounded to the decimal places as shown on the existing and proposed Tariff of Rates and Charges. Oshawa Power confirms that it has used 750 kWh in the residential consumption and 2,000 kWh consumption in the GS<50 rate class for the purposes of calculating bill impacts.

The bill impacts summarized in Table 8-13 below and in the OEB's Tariff Schedule and Bill Impacts Model include impacts related to distribution rate increase and rate riders as discussed in Exhibit 9. A copy of the Bill Impacts Summary from the OEB's Tariff Schedule and Bill Impacts Model can be found in Attachment 8-4.

**Table 8-13: Proposed Bill Impacts for Typical Use by Rate Class**

Rate Class	Unit	Sub-Total A		Sub-Total B		Sub-Total C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
Residential Class - RPP	kWh	\$6.70	22.5%	\$5.48	16.2%	\$5.07	9.7%	\$5.05	3.9%
General Service Less than 50 kW Class - RPP	kWh	\$14.22	22.6%	\$10.56	14.5%	\$9.46	8.0%	\$9.44	2.9%
General Service 50 to 999 kW Class - Non-RPP	kW	\$196.57	24.2%	\$257.35	27.6%	\$234.99	12.3%	\$257.41	3.0%
General Service 1,000 to 4,999 kW Class - Non-RPP	kW	\$1,426.25	26.8%	\$2,009.25	30.6%	\$1,723.63	9.1%	\$1,866.51	2.2%
Large Use Class - Non-RPP	kW	\$6,717.67	24.0%	\$1,150.62	3.9%	-\$409.58	-0.4%	-\$462.82	-0.1%
Unmetered Scattered Load Class - RPP	kWh	-\$2.73	-10.2%	-\$4.25	-13.7%	-\$4.71	-9.5%	-\$4.71	-3.4%
Sentinel Lighting Class - Non-RPP	kW	\$3.57	34.8%	\$3.35	30.9%	\$3.30	24.8%	\$3.29	12.3%
Street Lighting Class - Non-RPP	kW	\$0.79	21.2%	\$0.81	20.8%	\$0.80	17.9%	\$0.90	10.5%
Residential Class - Non-RPP	kWh	\$6.70	22.5%	\$7.65	21.7%	\$7.23	13.5%	\$7.22	5.3%
Residential Class - RPP (Low Volume)	kWh	\$6.70	22.5%	\$6.13	19.2%	\$5.94	14.7%	\$5.93	7.7%

Oshawa Power notes that although the Sentinel Lighting and Street Lighting rate classes exceed the 10% threshold, no mitigation is necessary at this time. No other discrete customer group exceeds the 10% threshold. Accordingly, Oshawa Power submits the bill impacts of its proposed 2026 distribution rates are reasonable and do not require rate mitigation.

### 8.13 RATE MITIGATION

The bill impacts for two rate classes only fell slightly above the 10% threshold, and therefore Oshawa Power is not proposing specific rate mitigation in this Application. Instead, Oshawa Power is proposing to explore ways of reducing its bill impacts during the interrogatories and settlement phases of this Application. This may include deviating from OEB policy with respect to adjustments to revenue/costs ratios. Oshawa Power notes that both of these classes have revenue-to-cost ratios below 100% so any

1 rate mitigation by way of adjusting these ratios would move those classes away from  
2 unity.

3 Should it be determined that rate mitigation is appropriate, Oshawa Power proposes to  
4 decrease the revenue-to-cost ratios of the Street Light and Sentinel Light rate classes  
5 proposed in Exhibit 7 such that the distribution rates for these two rate classes result  
6 in total bill increases of exactly 10%. The only other rate class with a revenue-to-cost  
7 ratio below 100%, the Residential class, would increase to maintain revenue neutrality.  
8 Oshawa Power proposes to reverse this adjustment in 2027 such that the revenue-to-  
9 cost ratios in 2027 and thereafter are equal to the ratios before rate mitigation so the  
10 rate mitigating adjustments will not impact Residential rates on an ongoing basis.

11 Whether rate mitigation is ultimately required and what measures can accomplish any  
12 required mitigation, Oshawa Power respectfully submits, can be best assessed as part  
13 of the settlement process, given the limited ways in which the proposed rates currently  
14 exceed the applicable impact threshold.



# Attachment 8 – 1

RTSR Workform



# 2026 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Oshawa PUC Networks Inc.
Assigned EB Number	EB-2025-0014
Name and Title of Contact	Lori Filion, Manager Regulatory Affairs & Strategy
Phone Number	1-905-723-4626
Email Address	<a href="mailto:lfilion@oshawapower.ca">lfilion@oshawapower.ca</a>
Last COS Re-based Year	2021
Test Year	2026

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 2026 RTSR Workform for Electricity Distributors

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Ontario Energy Board

## 2026 RTSR Workform for Electricity Distributors

v 1.0

This tab is to be completed using 2024 data.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <small>eg: 1.0432</small>	Loss Adjusted Billed kWh
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	521,985,567	0	1.0432	544,535,343
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0101	521,985,567	0	1.0432	544,535,343
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0123	131,348,675	0	1.0432	137,022,937
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093	131,348,675	0	1.0432	137,022,937
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	4.4784	144,939,216	426,589		0 For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2799	144,939,216	426,589		0 For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403	177,933,669	442,610		0 For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1664	177,933,669	442,610		0 For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403	81,507,757	189,690		0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1664	81,507,757	189,690		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	6.1164	39,718,185	82,733		0
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.5460	39,718,185	82,733		0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0123	2,859,026	0	1.0432	2,982,536
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093	2,859,026	0	1.0432	2,982,536
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0891	22,593	75		0
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8502	22,593	75		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0396	4,498,710	11,674		0
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7850	4,498,710	11,674		0

Uniform Transmission Rates		Unit		2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026	
Rate Description				Rate				Rate				Rate	
Network Service Rate	kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	\$	6.37	\$	6.37
Line Connection Service Rate	kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	\$	1.00	\$	1.00
Transformation Connection Service Rate	kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	\$	3.39	\$	3.39
Hydro One Sub-Transmission Rates		Unit		2024		2025		2026					
Rate Description				Rate				Rate				Rate	
Network Service Rate	kW	\$			4.9103	\$			5.2172	\$			5.2172
Line Connection Service Rate	kW	\$			0.6537	\$			0.6537	\$			0.6537
Transformation Connection Service Rate	kW	\$			3.3041	\$			3.3041	\$			3.3041
Both Line and Transformation Connection Service Rate	kW	\$			3.9578	\$			3.9578	\$			3.9578
If needed, add extra host here. (I)		Unit		2024		2025		2026					
Rate Description				Rate				Rate				Rate	
Network Service Rate	kW												
Line Connection Service Rate	kW												
Transformation Connection Service Rate	kW												
Both Line and Transformation Connection Service Rate	kW	\$			-	\$			-	\$			-
If needed, add extra host here. (II)		Unit		2024		2025		2026					
Rate Description				Rate				Rate				Rate	
Network Service Rate	kW												
Line Connection Service Rate	kW												
Transformation Connection Service Rate	kW												
Both Line and Transformation Connection Service Rate	kW	\$			-	\$			-	\$			-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$		Historical 2024		Current 2025		Forecast 2026					



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancies in rates.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	191,180	\$5.78	1,105,020	212,802	\$0.95	202,162	212,802	\$3.21	683,094	\$ 885,256
February	167,158	\$5.78	966,173	176,315	\$0.95	167,499	176,315	\$3.21	565,971	\$ 733,470
March	163,137	\$5.78	942,932	171,669	\$0.95	163,086	171,669	\$3.21	551,057	\$ 714,143
April	176,297	\$5.78	1,018,997	218,123	\$0.95	206,389	218,123	\$3.20	697,334	\$ 903,723
May	188,941	\$5.78	1,092,079	208,788	\$0.95	198,349	208,788	\$3.21	670,209	\$ 868,558
June	249,654	\$5.78	1,443,000	274,912	\$0.95	261,166	274,912	\$3.21	882,468	\$ 1,143,634
July	231,623	\$6.12	1,417,533	235,518	\$0.95	223,742	235,518	\$3.21	756,013	\$ 979,755
August	228,404	\$6.12	1,397,832	233,167	\$0.95	221,509	233,167	\$3.21	748,466	\$ 969,975
September	197,675	\$6.12	1,209,771	211,025	\$0.95	200,474	211,025	\$3.21	677,390	\$ 877,864
October	169,329	\$6.12	1,036,257	198,910	\$0.95	188,965	198,910	\$3.21	638,561	\$ 827,466
November	156,146	\$6.12	955,614	170,024	\$0.95	161,523	170,024	\$3.21	545,777	\$ 727,700
December	176,108	\$6.12	1,077,781	198,973	\$0.95	189,024	198,973	\$3.21	638,703	\$ 828,387
Total	2,295,646	\$ 5.95	\$ 13,662,989	2,510,226	\$ 0.95	\$ 2,383,887	2,510,226	\$ 3.21	\$ 8,054,985	\$ 10,438,872

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.0000			\$0.0000			\$0.0000		\$ -
February		\$0.0000			\$0.0000			\$0.0000		\$ -
March		\$0.0000			\$0.0000			\$0.0000		\$ -
April		\$0.0000			\$0.0000			\$0.0000		\$ -
May		\$0.0000			\$0.0000			\$0.0000		\$ -
June		\$0.0000			\$0.0000			\$0.0000		\$ -
July		\$0.0000			\$0.0000			\$0.0000		\$ -
August		\$0.0000			\$0.0000			\$0.0000		\$ -
September		\$0.0000			\$0.0000			\$0.0000		\$ -
October		\$0.0000			\$0.0000			\$0.0000		\$ -
November		\$0.0000			\$0.0000			\$0.0000		\$ -
December		\$0.0000			\$0.0000			\$0.0000		\$ -
Total	- \$		\$ -	- \$		\$ -	- \$		\$ -	\$ -

Add Extra Host Here (i) (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.0000			\$0.0000			\$0.0000		\$ -
February			\$0.0000			\$0.0000			\$0.0000		\$ -
March			\$0.0000			\$0.0000			\$0.0000		\$ -
April			\$0.0000			\$0.0000			\$0.0000		\$ -
May			\$0.0000			\$0.0000			\$0.0000		\$ -
June			\$0.0000			\$0.0000			\$0.0000		\$ -
July			\$0.0000			\$0.0000			\$0.0000		\$ -
August			\$0.0000			\$0.0000			\$0.0000		\$ -
September			\$0.0000			\$0.0000			\$0.0000		\$ -
October			\$0.0000			\$0.0000			\$0.0000		\$ -
November			\$0.0000			\$0.0000			\$0.0000		\$ -
December			\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (If (if needed)		Network			Line Connection			Transformation Connection			Total Connection
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.0000			\$0.0000			\$0.0000		\$ -
February			\$0.0000			\$0.0000			\$0.0000		\$ -
March			\$0.0000			\$0.0000			\$0.0000		\$ -
April			\$0.0000			\$0.0000			\$0.0000		\$ -
May			\$0.0000			\$0.0000			\$0.0000		\$ -
June			\$0.0000			\$0.0000			\$0.0000		\$ -
July			\$0.0000			\$0.0000			\$0.0000		\$ -
August			\$0.0000			\$0.0000			\$0.0000		\$ -
September			\$0.0000			\$0.0000			\$0.0000		\$ -
October			\$0.0000			\$0.0000			\$0.0000		\$ -
November			\$0.0000			\$0.0000			\$0.0000		\$ -
December			\$0.0000			\$0.0000			\$0.0000		\$ -
<b>Total</b>			\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	191,180	\$5,780.00	\$ 1,105,020	212,802	\$0.9500	\$ 202,162	212,802	\$3,210.00	\$ 683,094	\$ 885,256
February	167,158	\$5,780.00	\$ 966,173	176,315	\$0.9500	\$ 167,499	176,315	\$3,210.00	\$ 565,971	\$ 733,470
March	163,337	\$5,780.00	\$ 942,932	171,669	\$0.9500	\$ 163,086	171,669	\$3,210.00	\$ 551,057	\$ 714,143
April	176,297	\$5,780.00	\$ 1,018,997	218,123	\$0.9462	\$ 206,389	218,123	\$3,197.00	\$ 697,334	\$ 903,723
May	188,941	\$5,780.00	\$ 1,092,079	208,788	\$0.9500	\$ 198,349	208,788	\$3,210.00	\$ 670,209	\$ 868,558
June	249,654	\$5,780.00	\$ 1,443,000	274,912	\$0.9500	\$ 261,168	274,912	\$3,210.00	\$ 882,468	\$ 1,143,634
July	231,623	\$6,120.00	\$ 1,417,533	235,518	\$0.9500	\$ 223,742	235,518	\$3,210.00	\$ 756,013	\$ 979,755
August	228,404	\$6,120.00	\$ 1,397,832	233,167	\$0.9500	\$ 221,167	233,167	\$3,210.00	\$ 748,965	\$ 970,132
September	197,675	\$6,120.00	\$ 1,209,771	211,025	\$0.9500	\$ 200,474	211,025	\$3,210.00	\$ 677,390	\$ 877,864
October	169,323	\$6,120.00	\$ 1,036,257	198,910	\$0.9500	\$ 188,965	198,910	\$3,210.00	\$ 638,501	\$ 827,466
November	156,146	\$6,120.00	\$ 955,614	170,024	\$0.9500	\$ 161,523	170,024	\$3,210.00	\$ 545,777	\$ 707,300
December	176,108	\$6,120.00	\$ 1,077,781	198,973	\$0.9500	\$ 189,024	198,973	\$3,210.00	\$ 638,703	\$ 827,728
<b>Total</b>	<b>2,295,646</b>	<b>\$ 5.95</b>	<b>\$ 13,662,989</b>	<b>2,510,226</b>	<b>\$ 0.95</b>	<b>\$ 2,383,887</b>	<b>2,510,226</b>	<b>\$ 3.21</b>	<b>\$ 8,054,985</b>	<b>\$ 10,438,872</b>
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 10,438,872



## 2026 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	191,180	\$ 6.3700	\$ 1,217,817	212,802	\$ 1.0000	\$ 212,802	212,802	\$ 3.3900	\$ 721,399	\$ 934,201
February	167,158	\$ 6.3700	\$ 1,064,796	176,315	\$ 1.0000	\$ 176,315	176,315	\$ 3.3900	\$ 597,708	\$ 774,023
March	163,137	\$ 6.3700	\$ 1,039,183	171,669	\$ 1.0000	\$ 171,669	171,669	\$ 3.3900	\$ 581,958	\$ 753,627
April	176,297	\$ 6.3700	\$ 1,123,012	218,123	\$ 1.0000	\$ 218,123	218,123	\$ 3.3900	\$ 739,438	\$ 957,562
May	188,941	\$ 6.3700	\$ 1,203,554	208,788	\$ 1.0000	\$ 208,788	208,788	\$ 3.3900	\$ 707,791	\$ 916,579
June	249,654	\$ 6.3700	\$ 1,590,296	274,912	\$ 1.0000	\$ 274,912	274,912	\$ 3.3900	\$ 931,952	\$ 1,206,864
July	231,623	\$ 6.3700	\$ 1,475,439	235,518	\$ 1.0000	\$ 235,518	235,518	\$ 3.3900	\$ 798,406	\$ 1,033,924
August	228,404	\$ 6.3700	\$ 1,454,933	233,167	\$ 1.0000	\$ 233,167	233,167	\$ 3.3900	\$ 790,436	\$ 1,023,603
September	197,675	\$ 6.3700	\$ 1,259,190	211,025	\$ 1.0000	\$ 211,025	211,025	\$ 3.3900	\$ 715,375	\$ 926,400
October	169,323	\$ 6.3700	\$ 1,078,588	198,910	\$ 1.0000	\$ 198,910	198,910	\$ 3.3900	\$ 674,305	\$ 873,215
November	156,146	\$ 6.3700	\$ 994,650	170,024	\$ 1.0000	\$ 170,024	170,024	\$ 3.3900	\$ 576,381	\$ 746,405
December	176,108	\$ 6.3700	\$ 1,121,808	198,973	\$ 1.0000	\$ 198,973	198,973	\$ 3.3900	\$ 674,518	\$ 873,491
Total	2,295,646	\$ 6.37	\$ 14,623,265	2,510,226	\$ 1.00	\$ 2,510,226	2,510,226	\$ 3.39	\$ 8,509,667	\$ 11,019,894

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (f)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (f)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	191,180	\$6.37	\$ 1,217,817	212,802	\$1.00	\$ 212,802	212,802	\$3.39	\$ 721,399	\$ 934,201
February	167,158	\$6.37	\$ 1,064,796	176,315	\$1.00	\$ 176,315	176,315	\$3.39	\$ 597,708	\$ 774,023
March	163,137	\$6.37	\$ 1,039,183	171,669	\$1.00	\$ 171,669	171,669	\$3.39	\$ 581,958	\$ 753,627
April	176,297	\$6.37	\$ 1,123,012	218,123	\$1.00	\$ 218,123	218,123	\$3.39	\$ 739,438	\$ 957,562
May	188,941	\$6.37	\$ 1,203,554	208,788	\$1.00	\$ 208,788	208,788	\$3.39	\$ 707,791	\$ 916,579
June	249,654	\$6.37	\$ 1,590,296	274,912	\$1.00	\$ 274,912	274,912	\$3.39	\$ 931,952	\$ 1,206,864
July	231,623	\$6.37	\$ 1,475,439	235,518	\$1.00	\$ 235,518	235,518	\$3.39	\$ 798,406	\$ 1,033,924
August	228,404	\$6.37	\$ 1,454,933	233,167	\$1.00	\$ 233,167	233,167	\$3.39	\$ 790,436	\$ 1,023,603
September	197,675	\$6.37	\$ 1,259,190	211,025	\$1.00	\$ 211,025	211,025	\$3.39	\$ 715,375	\$ 926,400
October	169,323	\$6.37	\$ 1,078,588	198,910	\$1.00	\$ 198,910	198,910	\$3.39	\$ 674,305	\$ 873,215
November	156,146	\$6.37	\$ 994,650	170,024	\$1.00	\$ 170,024	170,024	\$3.39	\$ 576,381	\$ 746,405
December	176,108	\$6.37	\$ 1,121,808	198,973	\$1.00	\$ 198,973	198,973	\$3.39	\$ 674,518	\$ 873,491
Total	2,295,646	\$ 6.37	\$ 14,623,265	2,510,226	\$ 1.00	\$ 2,510,226	2,510,226	\$ 3.39	\$ 8,509,667	\$ 11,019,894

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit



## 2026 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	191,180	\$ 6,3700	\$ 1,217,817	212,802	\$ 1,0000	\$ 212,802	212,802	\$ 3,3900	\$ 721,399	\$ 934,201
February	167,158	\$ 6,3700	\$ 1,064,796	176,315	\$ 1,0000	\$ 176,315	176,315	\$ 3,3900	\$ 597,708	\$ 774,023
March	163,137	\$ 6,3700	\$ 1,039,183	171,669	\$ 1,0000	\$ 171,669	171,669	\$ 3,3900	\$ 581,958	\$ 753,627
April	176,297	\$ 6,3700	\$ 1,123,012	218,123	\$ 1,0000	\$ 218,123	218,123	\$ 3,3900	\$ 739,438	\$ 957,562
May	188,941	\$ 6,3700	\$ 1,203,554	208,788	\$ 1,0000	\$ 208,788	208,788	\$ 3,3900	\$ 707,791	\$ 916,579
June	249,654	\$ 6,3700	\$ 1,590,296	274,912	\$ 1,0000	\$ 274,912	274,912	\$ 3,3900	\$ 931,952	\$ 1,206,864
July	231,623	\$ 6,3700	\$ 1,475,439	235,518	\$ 1,0000	\$ 235,518	235,518	\$ 3,3900	\$ 798,406	\$ 1,033,924
August	228,404	\$ 6,3700	\$ 1,454,933	233,167	\$ 1,0000	\$ 233,167	233,167	\$ 3,3900	\$ 790,436	\$ 1,023,603
September	197,675	\$ 6,3700	\$ 1,259,190	211,025	\$ 1,0000	\$ 211,025	211,025	\$ 3,3900	\$ 715,375	\$ 926,400
October	169,323	\$ 6,3700	\$ 1,078,588	198,910	\$ 1,0000	\$ 198,910	198,910	\$ 3,3900	\$ 674,305	\$ 873,215
November	156,146	\$ 6,3700	\$ 994,650	170,024	\$ 1,0000	\$ 170,024	170,024	\$ 3,3900	\$ 576,381	\$ 746,405
December	176,108	\$ 6,3700	\$ 1,121,808	198,973	\$ 1,0000	\$ 198,973	198,973	\$ 3,3900	\$ 674,518	\$ 873,491
Total	2,295,646	\$ 6.37	\$ 14,623,265	2,510,226	\$ 1.00	\$ 2,510,226	2,510,226	\$ 3.39	\$ 8,509,667	\$ 11,019,894

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
February	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
March	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
April	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
May	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
June	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
July	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
August	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
September	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
October	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
November	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
December	-	\$ 5.2172	\$ -	-	\$ 0.6537	\$ -	-	\$ 3.3041	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	191,180	\$ 6.37	\$ 1,217,817	212,802	\$ 1.00	\$ 212,802	212,802	\$ 3.39	\$ 721,399	\$ 934,201
February	167,158	\$ 6.37	\$ 1,064,796	176,315	\$ 1.00	\$ 176,315	176,315	\$ 3.39	\$ 597,708	\$ 774,023
March	163,137	\$ 6.37	\$ 1,039,183	171,669	\$ 1.00	\$ 171,669	171,669	\$ 3.39	\$ 581,958	\$ 753,627
April	176,297	\$ 6.37	\$ 1,123,012	218,123	\$ 1.00	\$ 218,123	218,123	\$ 3.39	\$ 739,438	\$ 957,562
May	188,941	\$ 6.37	\$ 1,203,554	208,788	\$ 1.00	\$ 208,788	208,788	\$ 3.39	\$ 707,791	\$ 916,579
June	249,654	\$ 6.37	\$ 1,590,296	274,912	\$ 1.00	\$ 274,912	274,912	\$ 3.39	\$ 931,952	\$ 1,206,864
July	231,623	\$ 6.37	\$ 1,475,439	235,518	\$ 1.00	\$ 235,518	235,518	\$ 3.39	\$ 798,406	\$ 1,033,924
August	228,404	\$ 6.37	\$ 1,454,933	233,167	\$ 1.00	\$ 233,167	233,167	\$ 3.39	\$ 790,436	\$ 1,023,603
September	197,675	\$ 6.37	\$ 1,259,190	211,025	\$ 1.00	\$ 211,025	211,025	\$ 3.39	\$ 715,375	\$ 926,400
October	169,323	\$ 6.37	\$ 1,078,588	198,910	\$ 1.00	\$ 198,910	198,910	\$ 3.39	\$ 674,305	\$ 873,215
November	156,146	\$ 6.37	\$ 994,650	170,024	\$ 1.00	\$ 170,024	170,024	\$ 3.39	\$ 576,381	\$ 746,405
December	176,108	\$ 6.37	\$ 1,121,808	198,973	\$ 1.00	\$ 198,973	198,973	\$ 3.39	\$ 674,518	\$ 873,491
Total	2,295,646	\$ 6.37	\$ 14,623,265	2,510,226	\$ 1.00	\$ 2,510,226	2,510,226	\$ 3.39	\$ 8,509,667	\$ 11,019,894

# 2026 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	544,535,343	0	7,187,867	47.9%	7,011,231	0.0129
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0123	137,022,937	0	1,685,382	11.2%	1,643,965	0.0120
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	4.4784	0	426,589	1,910,437	12.7%	1,863,489	4.3683
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403	0	442,610	2,540,715	16.9%	2,478,280	5.5992
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403	0	189,690	1,088,876	7.3%	1,062,118	5.5992
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	6.1164	0	82,733	506,030	3.4%	493,595	5.9661
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0123	2,982,536	0	36,685	0.2%	35,784	0.0120
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0891	0	75	232	0.0%	226	3.0132
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0366	0	11,674	35,448	0.2%	34,577	2.9620

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0101	544,535,343	0	5,499,807	48.9%	5,384,433	0.0099
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093	137,022,937	0	1,274,313	11.3%	1,247,581	0.0091
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2799	0	426,589	1,399,170	12.4%	1,369,818	3.2111
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1664	0	442,610	1,844,091	16.4%	1,805,406	4.0790
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1664	0	189,690	790,324	7.0%	773,744	4.0790
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.5460	0	82,733	376,105	3.3%	368,216	4.4506
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093	2,982,536	0	27,738	0.2%	27,156	0.0091
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8502	0	75	289	0.0%	283	3.7695
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7850	0	11,674	44,184	0.4%	43,257	3.7056

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0129	544,535,343	0	7,011,231	47.9%	7,011,231	0.0129
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120	137,022,937	0	1,643,965	11.2%	1,643,965	0.0120
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	4.3683	0	426,589	1,863,489	12.7%	1,863,489	4.3683
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.5992	0	442,610	2,478,280	16.9%	2,478,280	5.5992
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.5992	0	189,690	1,062,118	7.3%	1,062,118	5.5992
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.9661	0	82,733	493,595	3.4%	493,595	5.9661
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120	2,982,536	0	35,784	0.2%	35,784	0.0120
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	3.0132	0	75	226	0.0%	226	3.0132
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Network Service Rate	\$/kW	2.9620	0	11,674	34,577	0.2%	34,577	2.9620

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
RESIDENTIAL SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0099	544,535,343	0	5,384,433	48.9%	5,384,433	0.0099
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091	137,022,937	0	1,247,581	11.3%	1,247,581	0.0091
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2111	0	426,589	1,369,818	12.4%	1,369,818	3.2111
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.0790	0	442,610	1,805,406	16.4%	1,805,406	4.0790
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.0790	0	189,690	773,744	7.0%	773,744	4.0790
LARGE USE SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.4506	0	82,733	368,216	3.3%	368,216	4.4506
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091	2,982,536	0	27,156	0.2%	27,156	0.0091
SENTINEL LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7695	0	75	283	0.0%	283	3.7695
STREET LIGHTING SERVICE CLASSIFICATION	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7056	0	11,674	43,257	0.4%	43,257	3.7056

# 2026 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

## Low Voltage Charges

Bridge Year

Forecast

Host I:

Host Volume  
Host Charges

2021 2022 2023 2024 2025 Forecast 2026 Forecast Forecast Methodology

Host II:

Host Volume  
Host Charges

2021 2022 2023 2024 2025 Forecast 2026 Forecast Forecast Methodology

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence. Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

## Low Voltage Rates

Proposed Loss Factor

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor.

If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

Rate Class	Unit	2026 Forecasted Volume	RTSR Connection Rate	Loss Adjusted Volume	RTSR Connection Revenue	Allocation	Allocated Low Voltage Charges	Select Loss adjusted or Delivered	
								Loss Adjusted Volume	Low Voltage Rates
RESIDENTIAL SERVICE CLASSIFICATION	\$/kWh		0.009888124	0	0	#DIV/0!	#DIV/0!	0	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	\$/kWh		0.009104906	0	0	#DIV/0!	#DIV/0!	0	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	\$/kW		3.211094742	0	0	#DIV/0!	#DIV/0!	0	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	\$/kW		4.078997886	0	0	#DIV/0!	#DIV/0!	0	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	\$/kW		4.078997851	0	0	#DIV/0!	#DIV/0!	0	0.0000
LARGE USE SERVICE CLASSIFICATION	\$/kW		4.450634733	0	0	#DIV/0!	#DIV/0!	0	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	\$/kWh		0.009104906	0	0	#DIV/0!	#DIV/0!	0	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	\$/kW		3.769466662	0	0	#DIV/0!	#DIV/0!	0	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	\$/kW		3.705598902	0	0	#DIV/0!	#DIV/0!	0	0.0000
TOTAL					0	#DIV/0!	0		



# Attachment 8 – 2

Current Tariff of Rates and Charges

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0049

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.79
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0101

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0049

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	20.68
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0211
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0004
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0049

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0049

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	69.46
Distribution Volumetric Rate	\$/kW	5.9456
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.1940)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3735
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0667
Retail Transmission Rate - Network Service Rate	\$/kW	4.4784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2799
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1664

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0049

## **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0049

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,419.85
Distribution Volumetric Rate	\$/kW	3.1226
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2021
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0775
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.7403
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.1664

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0049

## **LARGE USE SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10,803.95
Distribution Volumetric Rate	\$/kW	2.7044
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1903
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	6.1164
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.5460

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0049

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.06
Distribution Volumetric Rate	\$/kWh	0.0249
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0093

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0049

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.82
Distribution Volumetric Rate	\$/kW	9.7279
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0519
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1426
Retail Transmission Rate - Network Service Rate	\$/kW	3.0891
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8502

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0049

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.67
Distribution Volumetric Rate	\$/kW	25.5825
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1680
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0640
Retail Transmission Rate - Network Service Rate	\$/kW	3.0366
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7850

## **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2024-0049

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
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EB-2024-0049

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
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**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0049

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0440
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

# Attachment 8 – 3

Proposed Tariff of Rates and Charges

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.01
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026	\$	0.48
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2026	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2026	\$/kWh	0.0047
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0099

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.90
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0255

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 21, 2026	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2026	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2026	\$/kWh	0.0047
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026	\$/kWh	0.0006

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	71.42
Distribution Volumetric Rate	\$/kW	7.2584

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 21, 2026

\$/kW (0.3536)

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP - effective until December 31, 2026	\$/kW	(0.2518)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2026	\$/kW	0.1778
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2026	\$/kWh	0.0047
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026	\$/kW	0.2441
Retail Transmission Rate - Network Service Rate	\$/kW	4.3683
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2111
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.5992
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.0790
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,419.85
Distribution Volumetric Rate	\$/kW	4.0059
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026	\$/kW	(0.6403)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2026	\$/kW	0.2263

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2026	\$/kWh	0.0047
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026	\$/kW	0.2577

Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.5992
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Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.0790
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### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,803.95
Distribution Volumetric Rate	\$/kW	3.4859
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026	\$/kW	(0.6864)
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026	\$/kW	0.2764
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.9661
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.4506

## MONTHLY RATES AND CHARGES - Regulatory Component

**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.33
Distribution Volumetric Rate	\$/kWh	0.0219
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026	\$/kWh	(0.0015)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2026	\$/kWh	0.0005
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.82
Distribution Volumetric Rate	\$/kW	19.6528
Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026	\$/kW	(0.5184)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2026	\$/kW	0.1538
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026	\$/kW	0.2080
Retail Transmission Rate - Network Service Rate	\$/kW	3.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7695

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.02
Distribution Volumetric Rate	\$/kW	30.8336

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026	\$/kW	(0.5464)
Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until December 31, 2026	\$/kW	0.1609
Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2026	\$/kWh	0.0047
Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026	\$/kW	0.2176
Retail Transmission Rate - Network Service Rate	\$/kW	2.9620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.7056

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00

# Oshawa PUC Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.55
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## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

	\$	125.59
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		
Monthly fixed charge, per retailer	\$	50.25
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.02
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

## LOSS FACTORS

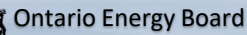
**Oshawa PUC Networks Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0419
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

# Attachment 8 – 4

OEB Tariff Schedule and Bill Impact Model



## Tariff Schedule and Bill Impacts Model (2026 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through February 2025 of \$0.10453/kWh (ISO's Monthly Market Report for December 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
3. All rates following Sub-Section C will be kept constant as these rates are generally outside of the control of the LDC.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

### Table 1

[illegible]

## Table 2

[illegible]



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0419	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$29.79	1	\$29.79	\$36.01	1	\$36.01	\$6.22	20.88%
Distribution Volumetric Rate	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.48	1	\$0.48	\$0.48	
Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
<b>Sub-Total A (excluding pass through)</b>			<b>\$29.79</b>			<b>\$36.49</b>	<b>\$6.70</b>	<b>22.49%</b>
Line Losses on Cost of Power	\$0.0990	32	\$3.21	\$0.0990	31	\$3.11	(\$0.10)	-3.01%
Total Deferral/Variance Account Rate	\$0.0002	750	\$0.15	(\$0.0016)	750	(\$1.20)	(\$1.35)	-900.00%
Riders								
CBR Class B Rate Riders	\$0.0002	750	\$0.15	\$0.0005	750	\$0.38	\$0.23	150.00%
GA Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$33.72</b>			<b>\$39.20</b>	<b>\$5.48</b>	<b>16.25%</b>
RTSR - Network	\$0.0132	782	\$10.33	\$0.0129	781	\$10.08	(\$0.25)	-2.39%
RTSR - Connection and/or Line and Transformation Connection	\$0.0101	782	\$7.90	\$0.0099	781	\$7.74	(\$0.17)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$51.95</b>			<b>\$57.01</b>	<b>\$5.07</b>	<b>9.75%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	782	\$3.52	\$0.0045	781	\$3.52	(\$0.00)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	782	\$1.17	\$0.0015	781	\$1.17	(\$0.00)	-0.12%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0760	480	\$36.48	\$0.0760	480	\$36.48	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	135	\$16.47	\$0.1220	135	\$16.47	\$0.00	0.00%
TOU - On Peak	\$0.1580	135	\$21.33	\$0.1580	135	\$21.33	\$0.00	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$131.17</b>			<b>\$136.23</b>	<b>\$5.06</b>	<b>3.86%</b>
HST	13%		\$17.05	13%		\$17.71	\$0.66	3.86%
Ontario Electricity Rebate	13.1%		(\$17.18)	13.1%		(\$17.85)	(\$0.66)	
<b>Total Bill on TOU</b>			<b>\$131.04</b>			<b>\$136.10</b>	<b>\$5.05</b>	<b>3.86%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0419	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$20.68	1	\$20.68	\$24.90	1	\$24.90	\$4.22	20.41%
Distribution Volumetric Rate	\$0.0211	2000	\$42.20	\$0.0255	2000	\$51.00	\$8.80	20.85%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0000	2000	\$0.00	\$0.0006	2000	\$1.20	\$1.20	
<b>Sub-Total A (excluding pass through)</b>			<b>\$62.88</b>			<b>\$77.10</b>	<b>\$14.22</b>	<b>22.61%</b>
Line Losses on Cost of Power	\$0.0990	86	\$8.56	\$0.0990	84	\$8.30	(\$0.26)	-3.01%
Total Deferral/Variance Account Rate	\$0.0004	2,000	\$0.80	(\$0.0016)	2,000	(\$3.20)	(\$4.00)	-500.00%
Riders								
CBR Class B Rate Riders	\$0.0002	2,000	\$0.40	\$0.0005	2,000	\$1.00	\$0.60	150.00%
GA Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	2,000	\$0.00	\$0.0000	2,000	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$73.06</b>			<b>\$83.62</b>	<b>\$10.56</b>	<b>14.46%</b>
RTSR - Network	\$0.0123	2,086	\$25.66	\$0.0120	2,084	\$25.01	(\$0.66)	-2.56%
RTSR - Connection and/or Line and Transformation Connection	\$0.0093	2,086	\$19.40	\$0.0091	2,084	\$18.96	(\$0.44)	-2.27%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$118.12</b>			<b>\$127.59</b>	<b>\$9.46</b>	<b>8.01%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	2,086	\$9.39	\$0.0045	2,084	\$9.38	(\$0.01)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	2,086	\$3.13	\$0.0015	2,084	\$3.13	(\$0.00)	-0.12%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0760	1,280	\$97.28	\$0.0760	1,280	\$97.28	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	360	\$43.92	\$0.1220	360	\$43.92	\$0.00	0.00%
TOU - On Peak	\$0.1580	360	\$56.88	\$0.1580	360	\$56.88	\$0.00	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$328.97</b>			<b>\$338.42</b>	<b>\$9.45</b>	<b>2.87%</b>
HST	13%		\$42.77	13%		\$43.99	\$1.23	2.87%
Ontario Electricity Rebate	13.1%		(\$43.10)	13.1%		(\$44.33)	(\$1.24)	
<b>Total Bill on TOU</b>			<b>\$328.64</b>			<b>\$338.08</b>	<b>\$9.44</b>	<b>2.87%</b>

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50,000	kWh
Demand	125	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0419	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$69.46	1	\$69.46	\$71.42	1	\$71.42	\$1.96	2.82%
Distribution Volumetric Rate	\$5.9456	125	\$743.20	\$7.2584	125	\$907.30	\$164.10	22.08%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0000	125	\$0.00	\$0.2441	125	\$30.51	\$30.51	
<b>Sub-Total A (excluding pass through)</b>			<b>\$812.66</b>			<b>\$1,009.23</b>	<b>\$196.57</b>	<b>24.19%</b>
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate Riders	\$0.1795	125	\$22.44	(\$0.6054)	125	(\$75.68)	(\$98.11)	-437.27%
CBR Class B Rate Riders	\$0.0667	125	\$8.34	\$0.1778	125	\$22.23	\$13.89	166.57%
GA Rate Riders	\$0.0018	50,000	\$90.00	\$0.0047	50,000	\$235.00	\$145.00	161.11%
Low Voltage Service Charge	\$0.0000	125	\$0.00	\$0.0000	125	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	125	\$0.00	\$0.0000	125	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$933.44</b>			<b>\$1,190.78</b>	<b>\$257.35</b>	<b>27.57%</b>
RTSR - Network	\$4.4784	125	\$559.80	\$4.3683	125	\$546.04	(\$13.76)	-2.46%
RTSR - Connection and/or Line and Transformation Connection	\$3.2799	125	\$409.99	\$3.2111	125	\$401.39	(\$8.60)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$1,903.22</b>			<b>\$2,138.21</b>	<b>\$234.99</b>	<b>12.35%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	52,160	\$234.72	\$0.0045	52,095	\$234.43	(\$0.29)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	52,160	\$78.24	\$0.0015	52,095	\$78.14	(\$0.10)	-0.12%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1045	52,160	\$5,452.28	\$0.1045	52,095	\$5,445.49	(\$6.79)	-0.12%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$7,668.72</b>			<b>\$7,896.52</b>	<b>\$227.80</b>	<b>2.97%</b>
HST	13%		\$996.93	13%		\$1,026.55	\$29.61	2.97%
Ontario Electricity Rebate	13.1%		\$0.00	13.1%		\$0.00		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$8,665.65</b>			<b>\$8,923.07</b>	<b>\$257.41</b>	<b>2.97%</b>

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	1,250	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0419	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$1,419.85	1	\$1,419.85	\$1,419.85	1	\$1,419.85	\$0.00	0.00%
Distribution Volumetric Rate	\$3.1226	1250	\$3,903.25	\$4.0059	1250	\$5,007.38	\$1,104.13	28.29%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0000	1250	\$0.00	\$0.2577	1250	\$322.13	\$322.13	
<b>Sub-Total A (excluding pass through)</b>			<b>\$5,323.10</b>			<b>\$6,749.35</b>	<b>\$1,426.25</b>	<b>26.79%</b>
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate	\$0.2021	1,250	\$252.63	(\$0.6403)	1,250	(\$800.38)	(\$1,053.00)	-416.82%
Riders	\$0.0775	1,250	\$96.88	\$0.2263	1,250	\$282.88	\$186.00	192.00%
CBR Class B Rate Riders	\$0.0018	500,000	\$900.00	\$0.0047	500,000	\$2,350.00	\$1,450.00	161.11%
GA Rate Riders	\$0.0000	1,250	\$0.00	\$0.0000	1,250	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	1,250	\$0.00	\$0.0000	1,250	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$6,572.60</b>			<b>\$8,581.85</b>	<b>\$2,009.25</b>	<b>30.57%</b>
RTSR - Network	\$5.7403	1,250	\$7,175.38	\$5.5992	1,250	\$6,999.00	(\$176.38)	-2.46%
RTSR - Connection and/or Line and Transformation Connection	\$4.1664	1,250	\$5,208.00	\$4.0790	1,250	\$5,098.75	(\$109.25)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$18,955.98</b>			<b>\$20,679.60</b>	<b>\$1,723.63</b>	<b>9.09%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	521,600	\$2,347.20	\$0.0045	520,950	\$2,344.28	(\$2.92)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	521,600	\$782.40	\$0.0015	520,950	\$781.43	(\$0.97)	-0.12%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1045	521,600	\$54,522.85	\$0.1045	520,950	\$54,454.90	(\$67.94)	-0.12%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$76,608.67</b>			<b>\$78,260.45</b>	<b>\$1,651.78</b>	<b>2.16%</b>
HST	13%		\$9,959.13	13%		\$10,173.86	\$214.73	2.16%
Ontario Electricity Rebate	13.1%		\$0.00	13.1%		\$0.00		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$86,567.80</b>			<b>\$88,434.31</b>	<b>\$1,866.51</b>	<b>2.16%</b>

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	6,350	kW
Current Loss Factor	1.0145	
Proposed/Approved Loss Factor	1.0145	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$10,803.95	1	\$10,803.95	\$10,803.95	1	\$10,803.95	\$0.00	0.00%
Distribution Volumetric Rate	\$2.7044	6350	\$17,172.94	\$3.4859	6350	\$22,135.47	\$4,962.53	28.90%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0000	6350	\$0.00	\$0.2764	6350	\$1,755.14	\$1,755.14	
<b>Sub-Total A (excluding pass through)</b>			<b>\$27,976.89</b>			<b>\$34,694.56</b>	<b>\$6,717.67</b>	<b>24.01%</b>
Line Losses on Cost of Power	\$0.0000	-	\$0.00	\$0.0000	-	\$0.00	\$0.00	
Total Deferral/Variance Account Rate Riders	\$0.1903	6,350	\$1,208.41	(\$0.6864)	6,350	(\$4,358.64)	(\$5,567.05)	-460.69%
CBR Class B Rate Riders	\$0.0000	6,350	\$0.00	\$0.0000	6,350	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	3,000,000	\$0.00	\$0.0000	3,000,000	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	6,350	\$0.00	\$0.0000	6,350	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	6,350	\$0.00	\$0.0000	6,350	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$29,185.30</b>			<b>\$30,335.92</b>	<b>\$1,150.62</b>	<b>3.94%</b>
RTSR - Network	\$6.1164	6,350	\$38,839.14	\$5.9661	6,350	\$37,884.74	(\$954.40)	-2.46%
RTSR - Connection and/or Line and Transformation Connection	\$4.5460	6,350	\$28,867.10	\$4.4506	6,350	\$28,261.31	(\$605.79)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$96,891.54</b>			<b>\$96,481.96</b>	<b>(\$409.58)</b>	<b>-0.42%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	3,043,500	\$13,695.75	\$0.0045	3,043,500	\$13,695.75	\$0.00	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0015	3,043,500	\$4,565.25	\$0.0015	3,043,500	\$4,565.25	\$0.00	0.00%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1045	3,043,500	\$318,137.06	\$0.1045	3,043,500	\$318,137.06	\$0.00	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$433,289.84</b>			<b>\$432,880.27</b>	<b>(\$409.57)</b>	<b>-0.09%</b>
HST	13%		\$56,327.68	13%		\$56,274.43	(\$53.24)	-0.09%
Ontario Electricity Rebate	13.1%		\$0.00	13.1%		\$0.00		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$489,617.52</b>			<b>\$489,154.70</b>	<b>(\$462.82)</b>	<b>-0.09%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	833	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0419	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$6.06	1	\$6.06	\$5.33	1	\$5.33	(\$0.73)	-12.05%
Distribution Volumetric Rate	\$0.0249	833	\$20.74	\$0.0219	833	\$18.24	(\$2.50)	-12.05%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0000	833	\$0.00	\$0.0006	833	\$0.50	\$0.50	
<b>Sub-Total A (excluding pass through)</b>			<b>\$26.80</b>			<b>\$24.07</b>	<b>(\$2.73)</b>	<b>-10.18%</b>
Line Losses on Cost of Power	\$0.0990	36	\$3.56	\$0.0990	35	\$3.46	(\$0.11)	-3.01%
Total Deferral/Variance Account Rate Riders	\$0.0005	833	\$0.42	(\$0.0015)	833	(\$1.25)	(\$1.67)	-400.00%
CBR Class B Rate Riders	\$0.0002	833	\$0.17	\$0.0005	833	\$0.42	\$0.25	150.00%
GA Rate Riders	\$0.0000	833	\$0.00	\$0.0000	833	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	833	\$0.00	\$0.0000	833	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	833	\$0.00	\$0.0000	833	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$30.95</b>			<b>\$26.70</b>	<b>(\$4.25)</b>	<b>-13.74%</b>
RTSR - Network	\$0.0123	869	\$10.69	\$0.0120	868	\$10.41	(\$0.27)	-2.56%
RTSR - Connection and/or Line and Transformation Connection	\$0.0093	869	\$8.08	\$0.0091	868	\$7.90	(\$0.18)	-2.27%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$49.72</b>			<b>\$45.01</b>	<b>(\$4.71)</b>	<b>-9.47%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	869	\$3.91	\$0.0045	868	\$3.91	(\$0.00)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	869	\$1.30	\$0.0015	868	\$1.30	(\$0.00)	-0.12%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0760	533	\$40.52	\$0.0760	533	\$40.52	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	150	\$18.29	\$0.1220	150	\$18.29	\$0.00	0.00%
TOU - On Peak	\$0.1580	150	\$23.69	\$0.1580	150	\$23.69	\$0.00	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$137.68</b>			<b>\$132.97</b>	<b>(\$4.72)</b>	<b>-3.43%</b>
HST	13%		\$17.90	13%		\$17.29	(\$0.61)	-3.43%
Ontario Electricity Rebate	13.1%		(\$18.04)	13.1%		(\$17.42)	\$0.62	
<b>Total Bill on TOU</b>			<b>\$137.55</b>			<b>\$132.83</b>	<b>(\$4.71)</b>	<b>-3.43%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	120 kWh
Demand	0 kW
Current Loss Factor	1.0432
Proposed/Approved Loss Factor	1.0419

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$6.82	1	\$6.82	\$6.82	1	\$6.82	\$0.00	0.00%
Distribution Volumetric Rate	\$9.7279	0.352	\$3.42	\$19.6528	0.352	\$6.92	\$3.49	102.03%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0000	0.352	\$0.00	\$0.2080	0.352	\$0.07	\$0.07	
<b>Sub-Total A (excluding pass through)</b>			<b>\$10.24</b>			<b>\$13.81</b>	<b>\$3.57</b>	<b>34.82%</b>
Line Losses on Cost of Power	\$0.1045	5	\$0.54	\$0.1045	5	\$0.53	(\$0.02)	-3.01%
Total Deferral/Variance Account Rate Riders	\$0.1426	0	\$0.05	(\$0.5184)	0	(\$0.18)	(\$0.23)	-463.53%
CBR Class B Rate Riders	\$0.0519	0	\$0.02	\$0.1538	0	\$0.05	\$0.04	196.34%
GA Rate Riders	\$0.0000	120	\$0.00	\$0.0000	120	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$10.85</b>			<b>\$14.21</b>	<b>\$3.35</b>	<b>30.90%</b>
RTSR - Network	\$3.0891	0	\$1.09	\$3.0132	0	\$1.06	(\$0.03)	-2.46%
RTSR - Connection and/or Line and Transformation Connection	\$3.8502	0	\$1.36	\$3.7695	0	\$1.33	(\$0.03)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$13.30</b>			<b>\$16.60</b>	<b>\$3.30</b>	<b>24.81%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	125	\$0.56	\$0.0045	125	\$0.56	(\$0.00)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	125	\$0.19	\$0.0015	125	\$0.19	(\$0.00)	-0.12%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1045	120	\$12.54	\$0.1045	120	\$12.54	\$0.00	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$26.84</b>			<b>\$30.14</b>	<b>\$3.30</b>	<b>12.29%</b>
HST	13%		\$3.49	13%		\$3.92	\$0.43	12.29%
Ontario Electricity Rebate	13.1%		(\$3.52)	13.1%		(\$3.95)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$26.82</b>			<b>\$30.11</b>	<b>\$3.29</b>	<b>12.29%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	26 kWh
Demand	0 kW
Current Loss Factor	1.0432
Proposed/Approved Loss Factor	1.0419

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$1.67	1	\$1.67	\$2.02	1	\$2.02	\$0.35	20.96%
Distribution Volumetric Rate	\$25.5825	0.08	\$2.05	\$30.8336	0.08	\$2.47	\$0.42	20.53%
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Volumetric Rate Riders	\$0.0000	0.08	\$0.00	\$0.2176	0.08	\$0.02	\$0.02	
<b>Sub-Total A (excluding pass through)</b>			<b>\$3.72</b>			<b>\$4.50</b>	<b>\$0.79</b>	<b>21.19%</b>
Line Losses on Cost of Power	\$0.1045	1	\$0.12	\$0.1045	1	\$0.11	(\$0.00)	-3.01%
Total Deferral/Variance Account Rate Riders	\$0.1680	0	\$0.01	(\$0.5464)	0	(\$0.04)	(\$0.06)	-425.24%
CBR Class B Rate Riders	\$0.0640	0	\$0.01	\$0.1609	0	\$0.01	\$0.01	151.41%
GA Rate Riders	\$0.0018	26	\$0.05	\$0.0047	26	\$0.12	\$0.08	161.11%
Low Voltage Service Charge	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	0	\$0.00	\$0.0000	0	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$3.90</b>			<b>\$4.71</b>	<b>\$0.81</b>	<b>20.77%</b>
RTSR - Network	\$3.0366	0	\$0.24	\$2.9620	0	\$0.24	(\$0.01)	-2.46%
RTSR - Connection and/or Line and Transformation Connection	\$3.7850	0	\$0.30	\$3.7056	0	\$0.30	(\$0.01)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$4.45</b>			<b>\$5.24</b>	<b>\$0.80</b>	<b>17.94%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	27	\$0.12	\$0.0045	27	\$0.12	(\$0.00)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	27	\$0.04	\$0.0015	27	\$0.04	(\$0.00)	-0.12%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
Average IESO Wholesale Market Price	\$0.1045	26	\$2.72	\$0.1045	26	\$2.72	\$0.00	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$7.58</b>			<b>\$8.37</b>	<b>\$0.80</b>	<b>10.53%</b>
HST	13%		\$0.98	13%		\$1.09	\$0.10	10.53%
Ontario Electricity Rebate	13.1%		\$0.00	13.1%		\$0.00		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$8.56</b>			<b>\$9.46</b>	<b>\$0.90</b>	<b>10.53%</b>



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0432	
Proposed/Approved Loss Factor	1.0419	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$29.79	1	\$29.79	\$36.01	1	\$36.01	\$6.22	20.88%
Distribution Volumetric Rate	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.48	1	\$0.48	\$0.48	
Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
<b>Sub-Total A (excluding pass through)</b>			<b>\$29.79</b>			<b>\$36.49</b>	<b>\$6.70</b>	<b>22.49%</b>
Line Losses on Cost of Power	\$0.1045	32	\$3.39	\$0.1045	31	\$3.28	(\$0.10)	-3.01%
Total Deferral/Variance Account Rate Riders	\$0.0002	750	\$0.15	(\$0.0016)	750	(\$1.20)	(\$1.35)	-900.00%
CBR Class B Rate Riders	\$0.0002	750	\$0.15	\$0.0005	750	\$0.38	\$0.23	150.00%
GA Rate Riders	\$0.0018	750	\$1.35	\$0.0047	750	\$3.53	\$2.18	161.11%
Low Voltage Service Charge	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	750	\$0.00	\$0.0000	750	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$35.25</b>			<b>\$42.89</b>	<b>\$7.65</b>	<b>21.70%</b>
RTSR - Network	\$0.0132	782	\$10.33	\$0.0129	781	\$10.08	(\$0.25)	-2.39%
RTSR - Connection and/or Line and Transformation Connection	\$0.0101	782	\$7.90	\$0.0099	781	\$7.74	(\$0.17)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$53.48</b>			<b>\$60.71</b>	<b>\$7.23</b>	<b>13.53%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	782	\$3.52	\$0.0045	781	\$3.52	(\$0.00)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	782	\$1.17	\$0.0015	781	\$1.17	(\$0.00)	-0.12%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$0.1045	750	\$78.40	\$0.1045	750	\$78.40	\$0.00	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$136.57</b>			<b>\$143.80</b>	<b>\$7.23</b>	<b>5.29%</b>
HST	13%		\$17.75	13%		\$18.69	\$0.94	5.29%
Ontario Electricity Rebate	13.1%		(\$17.89)	13.1%		(\$18.84)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$136.43</b>			<b>\$143.65</b>	<b>\$7.22</b>	<b>5.29%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	350	kWh	
Demand	-	kW	
Current Loss Factor	1.0432		
Proposed/Approved Loss Factor	1.0419		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$29.79	1	\$29.79	\$36.01	1	\$36.01	\$6.22	20.88%
Distribution Volumetric Rate	\$0.0000	350	\$0.00	\$0.0000	350	\$0.00	\$0.00	
Fixed Rate Riders	\$0.00	1	\$0.00	\$0.48	1	\$0.48	\$0.48	
Volumetric Rate Riders	\$0.0000	350	\$0.00	\$0.0000	350	\$0.00	\$0.00	
<b>Sub-Total A (excluding pass through)</b>			<b>\$29.79</b>			<b>\$36.49</b>	<b>\$6.70</b>	<b>22.49%</b>
Line Losses on Cost of Power	\$0.0990	15	\$1.50	\$0.0990	15	\$1.45	(\$0.05)	-3.01%
Total Deferral/Variance Account Rate	\$0.0002	350	\$0.07	(\$0.0016)	350	(\$0.56)	(\$0.63)	-900.00%
Riders	\$0.0002	350	\$0.07	\$0.0005	350	\$0.18	\$0.11	150.00%
CBR Class B Rate Riders	\$0.0000	350	\$0.00	\$0.0000	350	\$0.00	\$0.00	
GA Rate Riders	\$0.0000	350	\$0.00	\$0.0000	350	\$0.00	\$0.00	
Low Voltage Service Charge	\$0.0000	350	\$0.00	\$0.0000	350	\$0.00	\$0.00	
Smart Meter Entity Charge (if applicable)	\$0.42	1	\$0.42	\$0.42	1	\$0.42	\$0.00	0.00%
Additional Fixed Rate Riders	\$0.00	1	\$0.00	\$0.00	1	\$0.00	\$0.00	
Additional Volumetric Rate Riders	\$0.0000	350	\$0.00	\$0.0000	350	\$0.00	\$0.00	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$31.85</b>			<b>\$37.98</b>	<b>\$6.13</b>	<b>19.25%</b>
RTSR - Network	\$0.0132	365	\$4.82	\$0.0129	365	\$4.70	(\$0.12)	-2.39%
RTSR - Connection and/or Line and Transformation Connection	\$0.0101	365	\$3.69	\$0.0099	365	\$3.61	(\$0.08)	-2.10%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$40.35</b>			<b>\$46.29</b>	<b>\$5.94</b>	<b>14.71%</b>
Wholesale Market Service Charge (WMSC)	\$0.0045	365	\$1.64	\$0.0045	365	\$1.64	(\$0.00)	-0.12%
Rural and Remote Rate Protection (RRRP)	\$0.0015	365	\$0.55	\$0.0015	365	\$0.55	(\$0.00)	-0.12%
Standard Supply Service Charge	\$0.25	1	\$0.25	\$0.25	1	\$0.25	\$0.00	0.00%
TOU - Off Peak	\$0.0760	224	\$17.02	\$0.0760	224	\$17.02	\$0.00	0.00%
TOU - Mid Peak	\$0.1220	63	\$7.69	\$0.1220	63	\$7.69	\$0.00	0.00%
TOU - On Peak	\$0.1580	63	\$9.95	\$0.1580	63	\$9.95	\$0.00	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$77.46</b>			<b>\$83.39</b>	<b>\$5.93</b>	<b>7.66%</b>
HST	13%		\$10.07	13%		\$10.84	\$0.77	7.66%
Ontario Electricity Rebate	13.1%		(\$10.15)	13.1%		(\$10.92)	(\$0.78)	
<b>Total Bill on TOU</b>			<b>\$77.38</b>			<b>\$83.31</b>	<b>\$5.93</b>	<b>7.66%</b>