

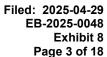
Exhibit 8: Rate Design





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- 7 Attachment 8-1: RTSR Workform
- 8 Attachment 8-2: Current Tariff of Rates and Charges
- 9 Attachment 8-3: Proposed Tariff of Rates and Charges
- 10 Attachment 8-4: OEB Tariff Schedule and Bill Impact Model



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8.1 OVERVIEW

- 2 This Exhibit documents and explains the calculation of Oshawa Power's proposed
- 3 distribution rates and rate design for the 2026 Test Year.
- 4 Oshawa Power has determined its total 2026 Test Year Service Revenue Requirement
- to be \$42,326,999 with revenue offsets of \$3,478,107 resulting in a Base Revenue
- 6 Requirement of \$38,848,892. These values are used to determine the proposed
- 7 distribution rates. The base revenue requirement is derived from Oshawa Power's
- 8 capital and operating forecasts, weather normalized usage, forecast customer and
- 9 connection counts, regulated return on rate base, and PILs liability. The Base Revenue
- 10 Requirement is summarized below in Table 8-1.

Table 8-1: 2026 Base Revenue Requirement

| Description | 2026 |
|-----------------------------|---------------|
| OM&A Expenses | \$22,436,551 |
| Amortization/Depreciation | \$9,467,348 |
| Return on Capital | \$10,423,099 |
| Service Revenue Requirement | \$42,326,999 |
| | |
| Less: Revenue Offsets | (\$3,478,107) |
| Base Revenue Requirement | \$38,848,892 |

- 12 The Base Revenue Requirement is allocated to the various rate classes as outlined in
- 13 Exhibit 7. Table 8-2 below outlines the allocation of the Base Revenue Requirement to
- the rate classes.



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Table 8-2: Apportionment of Base Revenue to Rate Classes

| Rate Class | Ва | 26 Proposed se Revenue equirement |
|-----------------|----|---|
| Residential | \$ | 25,714,951 |
| GS < 50 | \$ | 4,622,822 |
| GS 50-999 | \$ | 6,389,664 |
| GS 1,000-4,999 | \$ | 917,698 |
| Large Use | \$ | 354,261 |
| Street Light | \$ | 766,781 |
| Sentinel Lights | \$ | 3,110 |
| USL | \$ | 79,606 |
| Total | \$ | 38,848,892 |

8.2 FIXED/VARIABLE PROPORTION

8.2.1 Current Fixed/Variable Proportion

- 4 The current fixed/variable split in distribution revenue was approved in Oshawa Power's
- 5 2021 CoS application (EB-2020-0048) and was calculated based on forecast customer
- 6 and connection counts, consumption, and approved rates.
- 7 Oshawa Power calculated the current fixed/variable proportions by applying the
- 8 existing approved distribution rates to the 2026 Test Year load forecast. Oshawa Power
- 9 notes the volumetric rates used to calculate these figures exclude any rate riders.
- 10 Based on applying the existing approved monthly service charges to the forecast
- 11 number of customers for the 2026 Test Year along with the existing approved
- distribution volumetric charge, excluding the transformer allowance, to the 2026 Test
- 13 Year forecast volumes, the following Table 8-3 outlines Oshawa Power's current split
- between fixed and variable distribution revenue.



Table 8-3: Current Fixed/Variable Proportions

| Rate Class | 2026 Fixed Revenue with 2025 Approved Rates | | 4 | 2026 Variable evenue with 2025 Approved Rates excl Transformer Allowance) | w | 021 Total Revenue ith 2025 Approved Rates excl Transformer Allowance) | Fixed Revenue Proportion % | Variable Revenue Proportion % |
|-----------------|---|------------|----|---|----|---|-------------------------------------|--|
| Residential | \$ | 21,275,512 | \$ | - | \$ | 21,275,512 | 100.0% | 0.0% |
| GS < 50 | \$ | 1,122,480 | \$ | 2,706,627 | \$ | 3,829,107 | 29.3% | 70.7% |
| GS 50-999 | \$ | 432,038 | \$ | 4,860,553 | \$ | 5,292,591 | 8.2% | 91.8% |
| GS 1,000-4,999 | \$ | 310,133 | \$ | 450,001 | \$ | 760,134 | 40.8% | 59.2% |
| Large Use | \$ | 129,647 | \$ | 163,789 | \$ | 293,436 | 44.2% | 55.8% |
| Street Light | \$ | 297,491 | \$ | 337,638 | \$ | 635,129 | 46.8% | 53.2% |
| Sentinel Lights | \$ | 1,555 | \$ | 770 | \$ | 2,325 | 66.9% | 33.1% |
| USL | \$ | 19,120 | \$ | 71,383 | \$ | 90,503 | 21.1% | 78.9% |
| Total | \$ | 23,587,976 | \$ | 8,590,760 | \$ | 32,178,736 | 73.3% | 26.7% |

2 8.2.2 Proposed Fixed Rates

- 3 In accordance with OEB's Board Policy: A New Distribution Rate Design for Residential
- 4 Electricity Customers, residential rates are fully fixed.
- 5 The fixed distribution charge is determined with a two-step process. First, fixed
- 6 distribution charges are calculated by dividing the fixed distribution portion of the base
- 7 revenue requirement by the appropriate rate class's customers or connections, as the
- 8 class charge determinant.
- 9 The fixed proportions from Table 8-3 are used to design the monthly service charges
- 10 as detailed in Table 8-4 below.



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Table 8-4: Proposed Fixed Charge by rate class

| Rate Class | Base Revenue Requirement | Fixed Revenue Proportion | Fixed Revenue Amount | 2026 Annualized Customers/ Connections | Proposed Fixed Distribution Rates |
|-----------------|--------------------------------|--------------------------------|----------------------------|--|--|
| | A | В | C = A * B | D | E = C / D / 12 |
| Residential | \$25,714,951 | 100.0% | \$25,714,951 | 59,515 | \$ 36.01 |
| GS < 50 | \$ 4,622,822 | 29.3% | \$ 1,355,153 | 4,523 | \$ 24.97 |
| GS 50-999 | \$ 6,389,664 | 8.2% | \$ 521,593 | 518 | \$ 83.86 |
| GS 1,000-4,999 | \$ 917,698 | 40.8% | \$ 374,419 | 18 | \$ 1,714.16 |
| Large Use | \$ 354,261 | 44.2% | \$ 156,521 | 1 | \$ 13,043.44 |
| Street Light | \$ 766,781 | 46.8% | \$ 359,156 | 14,845 | \$ 2.02 |
| Sentinel Lights | \$ 3,110 | 66.9% | \$ 2,080 | 19 | \$ 9.12 |
| USL | \$ 79,606 | 21.1% | \$ 16,818 | 263 | \$ 5.33 |
| Total | \$ 38,848,892 | 73.3% | \$28,477,399 | 79,703 | |

- 2 The second step is to compare the fixed charges as determined in Table 8-4 with the
- 3 existing fixed charge and the maximum fixed charges produced in tab O2 of the Cost
 - Allocation model. Table 8-5 below compares the current and proposed monthly service
- 5 charge by rate class as well as monthly service charge information from the Cost
- 6 Allocation Model.

Table 8-5: Comparison of Monthly Fixed Charge and Cost Allocation Model

| Rate Class | I | Existing Rates | pe | Customer Jnit Cost Fr month - Directly Related | C | Customer Unit ost per month - nimum System with PLCC Adjustment | N | Fixed Charge Maximum | F | Proposed |
|-----------------|----|-------------------|-----|--|----|---|----|----------------------------|----|-----------|
| Residential | \$ | 29.79 | \$ | 10.12 | \$ | 21.35 | \$ | 29.79 | \$ | 36.01 |
| GS < 50 | \$ | 20.68 | \$ | 15.73 | \$ | 28.16 | \$ | 28.16 | \$ | 24.90 |
| GS 50-999 | \$ | 69.46 | \$ | 35.19 | \$ | 71.42 | \$ | 71.42 | \$ | 71.42 |
| GS 1,000-4,999 | \$ | 1,419.85 | \$ | 50.86 | \$ | 58.58 | \$ | 1,419.85 | \$ | 1,419.85 |
| Large Use | \$ | 10,803.95 | \$ | 5.25 | \$ | 14.68 | \$ | 10,803.95 | \$ | 10,803.95 |
| Street Light | \$ | 1.67 | -\$ | 0.00 | \$ | 4.38 | \$ | 4.38 | \$ | 2.02 |
| Sentinel Lights | \$ | 6.82 | \$ | 5.04 | \$ | 4.62 | \$ | 6.82 | \$ | 6.82 |
| USL | \$ | 6.06 | \$ | 4.08 | \$ | 11.55 | \$ | 11.55 | \$ | 5.33 |

- 8 The proposed fixed charge for the: GS 50 to 999 kW, General Service 1,000 to 4,999
- 9 kW, Large Use, and Sentinel Lights rate classes are above the existing fixed charge.



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- 1 For these rate classes, Oshawa Power is proposing to maintain the existing fixed
- 2 charge and recover remaining class base revenues through variable charges.

8.2.3 Proposed Variable Rates/Volumetric Charges

- 4 The variable distribution charge is calculated by dividing the remaining base revenue
- 5 from each class that is not recovered from the fixed monthly charge, plus the
- 6 transformer allowance amount, by the appropriate Test Year's usage, kWh or kW, as
- 7 the class charge determinant.
- 8 Tables 8-6 below provides the calculation of the proposed variable distribution charges
- 9 for the Test Year 2026.

Table 8-6: Proposed Variable Charge by Rate Class

| Class | Proposed ixed Rate | 2026 Annualized Customers/ Connections | Т | otal Fixed Revenue | se Revenue equirement | | Total Variable Revenue | nsformer lowance | 2026 Annualized kWh/kW | kWh/ kW | \ Dis | roposed /ariable stribution Rates |
|-----------------|-----------------------|--|----|-----------------------|--------------------------|-----|------------------------------|---------------------|------------------------------|------------|----------|--|
| Residential | \$ 36.01 | 59,515 | \$ | 25,717,730 | \$ 25,714,951 | -\$ | 2,779 | | 551,504,306 | kWh | -\$ | 0.0000 |
| GS < 50 | \$ 24.90 | 4,523 | \$ | 1,351,536 | \$ 4,622,822 | \$ | 3,271,286 | | 128,276,139 | kWh | \$ | 0.0255 |
| GS 50-999 | \$ 71.42 | 518 | \$ | 444,229 | \$ 6,389,664 | \$ | 5,945,435 | \$ 52,880 | 826,398 | kW | \$ | 7.2584 |
| GS 1,000-4,999 | \$ 1,419.85 | 18 | \$ | 310,133 | \$ 917,698 | \$ | 607,565 | \$ 107,033 | 178,388 | kW | \$ | 4.0059 |
| Large Use | \$ 10,803.95 | 1 | \$ | 129,647 | \$ 354,261 | \$ | 224,614 | \$ 46,699 | 77,832 | kW | \$ | 3.4859 |
| Street Light | \$ 2.02 | 14,845 | \$ | 359,839 | \$ 766,781 | \$ | 406,942 | | 13,198 | kW | \$ | 30.8336 |
| Sentinel Lights | \$ 6.82 | 19 | \$ | 1,555 | \$ 3,110 | \$ | 1,555 | | 79 | kW | \$ | 19.6528 |
| USL | \$ 5.33 | 263 | \$ | 16,817 | \$ 79,606 | \$ | 62,789 | | 2,866,800 | kWh | \$ | 0.0219 |
| Total | | | \$ | 28,331,486 | \$ 38,848,892 | \$ | 10,517,406 | \$ 206,611 | • | • | | |

8.2.4 Proposed Adjustment for Transformer Allowance

- 12 Currently, Oshawa Power provides a Transformer Ownership Allowance to those
- 13 customers that own their transformation facilities. Oshawa Power provides electricity at
- 14 a utilization voltage with the cost of such transformation captured in and recovered
- through the distribution rates. Therefore, when a customer provides its own step-down
- transformation from primary voltage to secondary voltage, it should receive a credit of
- 17 those costs already included in its distribution rates.
- 18 Oshawa Power proposes to maintain the current OEB-approved Transformer
- 19 Ownership Allowance of \$0.60 per kW (Transformer Allowance).



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8.2.5 Proposed Distribution Rates

- 2 Table 8-7 below sets out Oshawa Power's proposed 2026 Test Year distribution rates
- 3 by rate class, including adjustments for the recovery of transformer ownership
- 4 allowance.

Table 8-7: Proposed Distribution Rates

| Rate Class | Proposed Monthly Service Charge | Proposed Volumetric Charge (Including Transformer Allowance) | Unit |
|-----------------------|---------------------------------------|--|------|
| Residential | \$36.01 | | |
| GS < 50 | \$24.90 | \$0.0255 | kWh |
| GS 50-999 | \$71.42 | \$7.2584 | kW |
| GS 1,000-4,999 | \$1,419.85 | \$4.0059 | kW |
| Large Use | \$10,803.95 | \$3.4859 | kW |
| Street Light | \$2.02 | \$30.8336 | kW |
| Sentinel Lights | \$6.82 | \$19.6528 | kW |
| USL | \$5.33 | \$0.0219 | kWh |
| Transformer Allowance | | (\$0.60) | kW |

8.3 RETAIL TRANSMISSION SERVICE RATES

7 8.3.1 Overview

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- 8 Electricity distributors are charged Ontario Uniform Transmission Rates (UTRs) at the
- 9 wholesale level and subsequently pass these charges on to their distribution customers
- 10 through Retail Transmission Service Rates (RTSRs). For each distribution rate class,
- there are two RTSRs, one for network and one for connection. The RTSR network
- 12 charge recovers the UTR wholesale network service charge, and the RTSR connection
- 13 charge recovers the UTR wholesale line and transformation connection charges.
- 14 Variance accounts are used to capture timing differences and differences in the rate
- 15 that a distributor pays for wholesale transmission service compared to the retail rate
- that the distributor is authorized to charge when billing its customers.



- 1 Oshawa Power currently pays for transmission service to the Independent Electricity
- 2 System Operator (IESO) which is in turn passed to Oshawa Power's customers per the
- 3 OEB approved rate.
- 4 On March 31, 2025, the OEB released updated guidelines and a revised RTSR model
- 5 for 2026 Rate Applications (2026 RTSR Workform 1.0 EV). These guidelines
- 6 introduced a new RTSR rate specifically for electric vehicle (EV) charging stations, as
- 7 part of the Electric Vehicle Integration Initiative.
- 8 Oshawa Power has completed the RTSR model (2026 RTSR Workform 1.0) released
- 9 on February 5, 2025 to determine the RTSRs, and is consistent with the working capital
- 10 allowance calculated in Exhibit 2, section 2.4. A copy of the RTSR Work Form is
- 11 provided as Attachment 8-1.

8.3.2 2025 Approved RSTR Rates and 2026 Proposed RSTR Rates

- 13 Table 8-8 presents Oshawa Power's current and proposed transmission network and
- 14 connection rates, respectively. Proposed RTSRs are based on the 2025 Uniform
- 15 Transmission Rates (EB-2024-0244).

Table 8-8: Current and Proposed RTSR network & connection rates

| | | 2025 Appro | oved RTSRs | 2026 Propo | sed RTSRs |
|---|--------|------------|------------|------------|------------|
| Rate Class | \$ Per | Network | Connection | Network | Connection |
| Residential Service Classification | \$/kWh | 0.0132 | 0.0101 | 0.0129 | 0.0099 |
| General Service Less Than 50 kW Service Classification | \$/kWh | 0.0123 | 0.0093 | 0.0120 | 0.0091 |
| General Service 50 To 999 kW Service Classification | \$/kW | 4.4784 | 3.2799 | 4.3683 | 3.2111 |
| General Service 50 To 999 kW Service Classification - Interval | \$/kW | 5.7403 | 4.1664 | 5.5992 | 4.0790 |
| General Service 1,000 To 4,999 kW Service Classification - Interval | \$/kW | 5.7403 | 4.1664 | 5.5992 | 4.0790 |
| Large Use Service Classification - Interval | \$/kW | 6.1164 | 4.5460 | 5.9661 | 4.4506 |
| Unmetered Scattered Load Service Classification | \$/kWh | 0.0123 | 0.0093 | 0.0120 | 0.0091 |
| Sentinel Lighting Service Classification | \$/kW | 3.0891 | 3.8502 | 3.0132 | 3.7695 |
| Street Lighting Service Classification | \$/kW | 3.0366 | 3.7850 | 2.9620 | 3.7056 |

- 17 Oshawa Power has not yet identified any customers that may be eligible for EV-specific
- 18 RTSRs.

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8.4 RETAIL SERVICE CHARGES

- 2 Oshawa Power has applied inflationary increases to the retail service charges included
- 3 in its Proposed Tariff of Rates and Charges. The proposed retail service charges are
- 4 equal to the retail service charges in Oshawa Power's current Tariff of Rates and
- 5 Charges escalated by 3.60%. The 3.60% is the 2025 inflation factor issued by the OEB
- 6 in its 2025 Inflation Parameters letter on June 20, 2024 and is being used as a
- 7 placeholder in this Application. Oshawa Power understands that the retail service
- 8 charges will be adjusted based on the OEB's 2026 inflation factor.
- 9 Table 8-9 below presents the proposed Retail Service Charges for this Application.

10 Table 8-9: Proposed Retail Service Charges

| Rate Description | Unit | Rate |
|--|-------------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 125.59 |
| Monthly fixed charge, per retailer | \$ | 50.25 |
| Monthly variable charge, per customer, per retailer | \$/customer | 1.24 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/customer | 0.74 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/customer | (0.74) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.63 |
| Processing fee, per request, applied to the requesting party | \$ | 1.24 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) System, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 5.02 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.51 |

8.5 REGULATORY CHARGES

- 12 8.5.1 Wholesale Market Service (WMS) Rate
- 13 The Wholesale Market Service Rate (WMS) is designed to allow distributors to
- 14 recover costs charged by the IESO for the operation of the IESO-administered
- markets and the IESO-controlled grid. The WMS Rate is an energy-based rate (per
- 16 kWh) and is set by the OEB on a generic basis.



- 1 On December 10, 2024, the OEB issued a Decision and Rate Order (EB-2024-0282)
- 2 establishing that the WMS rate used by rate regulated distributors to bill their
- 3 customers shall be \$0.0041 per kilowatt hour. For customers who are Class B
- 4 consumers, a Capacity Based Recovery (CBR) component of \$0.0004 per kWh is
- 5 added to the WMS rate for a total of \$0.0045 per kilowatt hour effective January 1,
- 6 2025. Accordingly, Oshawa Power proposes to utilize the approved \$0.0041/kWh rate
- 7 (\$0.0045/kWh with CBR) unless otherwise directed by the OEB.

8 8.5.2 Rural or Remote Rate Protection (RRRP)

- 9 On December 10, 2024, the OEB issued a Decision and Rate Order (EB- 2024-0282)
- 10 establishing that the Rural or Remote Electricity Rate Protection (RRRP) charge used
- by rate regulated distributors to bill their customers shall be \$0.0015 per kilowatt hour
- 12 effective January 1, 2025. Accordingly, Oshawa Power proposes to utilize the
- previously approved \$0.0015/kWh rate unless otherwise directed by the OEB.

14 8.5.3 Standard Supply Service – Administrative Charge

- 15 Oshawa Power proposes to continue to utilize the previously approved \$0.25/customer
- 16 rate unless otherwise directed by the OEB.

17 8.6 OTHER CHARGES

18 8.6.1 Smart Metering Entity Charge

- On September 8, 2022, the OEB approved the IESO Smart Metering Charge (SMC) of
- \$0.42 per meter per month from January 1, 2023 to December 31, 2027 and finalized
- 21 the rates approved on an interim basis.
- 22 Accordingly, Oshawa Power proposes to continue to utilize the previously approved
- \$0.42/month/customer rate unless otherwise directed by the OEB.



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1 8.6.2 MicroFIT

- 2 Oshawa Power's current MicroFIT monthly service charge of \$5.00 was most recently
- 3 approved by the OEB (EB-2024-0049). Oshawa Power proposes to continue the \$5.00
- 4 MicroFIT fixed charge until updated by the OEB.

5 8.7 SPECIFIC SERVICE CHARGES

- 6 Oshawa Power is not seeking any changes to the current OEB Approved Specific
- 7 Services Charges. Oshawa Power does not have any rates and charges in its
- 8 Conditions of Service that do not appear on its Tariff sheet. Specific Service Charges
- 9 correspond to Operating Revenue (Appendix 2-H) discussed in Exhibit 6.

8.7.1 Wireline Pole Attachment Charge

- 11 Oshawa Power has applied an inflationary increase to the pole attachment charge
- included in its Proposed Tariff of Rates and Charges. This rate is equal to the 2025
- 13 charge set by the OEB Decision and Order on Pole Attachments (EB-2024-0227) of
- 14 \$39.14 escalated by 3.60% resulting to \$40.55 per attacher, per year, per pole. The
- 15 3.60% is the 2025 inflation factor issued by the OEB in its 2025 Inflation Parameters
- letter on June 20, 2024 and is being used as a placeholder in this Application. Oshawa
- 17 Power understands that the pole attachment charge will be adjusted based on the
- 18 OEB's 2026 inflation factor.
- 19 Oshawa Power is proposing to dispose of the Account 1508 Sub Account Pole
- 20 Attachment Revenue Variance balances as forecast to the end of December 2025 (see
- 21 Exhibit 9 Section 9.4.4).

8.8 LOW VOLTAGE SERVICE RATES

- Oshawa Power is not a fully or partially embedded distributor, and does not have nor
- 24 incur any Low Voltage Charges.



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8.9 LOSS ADJUSTMENT FACTORS

2 Oshawa Power has calculated the total loss factor to be applied to customers'

3 consumption based on the five-year average of wholesale and retail kWh for the years

2020 to 2024. Table 8-10 below shows the calculation of the Total Loss Factor using a

five-year average based on Appendix 2-R in the OEB's Chapter 2 Filing Requirements.

Oshawa Power is proposing a Supply Facility Loss Factor based on the average of five

years of historical data. This has been reconciled with Reporting and Recording-

Keeping Requirements (RRRs).

Table 8-10: Loss Factor Calculation (Appendix 2-R)

| | | | | Historical Years | | | 5 V A |
|---|---|---------------|---------------|------------------|---------------|---------------|----------------|
| | | 2020 | 2021 | 2022 | 2023 | 2024 | 5-Year Average |
| | Losses Within Distributor's System | | | | | | |
| Α | "Wholesale" kWh delivered to distributor (higher value) | 1,081,713,296 | 1,081,519,005 | 1,113,176,520 | 1,102,567,458 | 1,135,743,763 | 1,102,944,008 |
| В | "Wholesale" kWh delivered to distributor (lower value) | 1,076,867,392 | 1,076,673,972 | 1,108,189,667 | 1,097,628,132 | 1,130,655,812 | 1,098,002,995 |
| С | microFIT kWh supplied to distributor | 4,121,292 | 4,005,881 | 3,965,114 | 3,810,864 | 3,703,924 | 3,921,415 |
| D | Other Embedded Generation | 1,070,361 | 1,051,188 | 1,033,042 | 307,592 | 79,104 | 708,257 |
| E | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | 33,664,628 | 36,508,099 | 34,188,661 | 33,360,106 | 40,115,366 | 35,567,372 |
| F | Net "Wholesale" kWh delivered to distributor = B + C + D - E | 1,048,394,417 | 1,045,222,943 | 1,078,999,161 | 1,068,386,481 | 1,094,323,473 | 1,067,065,295 |
| G | "Retail" kWh delivered by distributor | 1,038,616,530 | 1,047,614,752 | 1,076,070,650 | 1,064,733,046 | 1,098,602,405 | 1,065,127,476 |
| Н | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | 33,331,314 | 36,146,632 | 33,850,160 | 33,029,808 | 39,718,185 | 35,215,220 |
| I | Net "Retail" kWh delivered by distributor = G - H | 1,005,285,215 | 1,011,468,120 | 1,042,220,490 | 1,031,703,237 | 1,058,884,220 | 1,029,912,257 |
| K | Loss Factor in Distributor's system = C / F | 1.0429 | 1.0334 | 1.0353 | 1.0356 | 1.0335 | 1.0361 |
| | Losses Upstream of Distributor's S | ystem | | | | | |
| K | Supply Facilities Loss Factor | 1.0045 | 1.0045 | 1.0045 | 1.0045 | 1.0045 | 1.0045 |
| | Total Losses | | | | | | |
| | Total Loss Factor = G x H | 1.0476 | 1.0380 | 1.0399 | 1.0402 | 1.0381 | 1.0407 |

- 10 The following Table 8-11 sets out the class-specific Loss Factors proposed by
- 11 Oshawa Power in the calculation of commodity and other non-distribution charges for
- 12 the 2026 Test Year.



Table 8-11: Proposed Total Loss Factors

| Description | Loss Factor |
|---|----------------|
| | |
| Supply Facility Loss Factor (5 year average) | 1.0045 |
| | |
| Distribution Loss Factor | |
| Distribution Loss Factor - Secondary Metered Customer < 5,000kW | 1.0372 |
| Distribution Loss Factor - Secondary Metered Customer > 5,000kW | 1.0100 |
| Distribution Loss Factor - Primary Metered Customer < 5,000kW | 1.0380 |
| Distribution Loss Factor - Primary Metered Customer > 5,000kW | 1.0000 |
| | |
| Total Loss Factor | |
| Total Loss Factor - Secondary Metered Customer < 5,000kW | 1.0419 |
| Total Loss Factor - Secondary Metered Customer > 5,000kW | 1.0145 |
| Total Loss Factor - Primary Metered Customer < 5,000kW | 1.0427 |
| Total Loss Factor - Primary Metered Customer > 5,000kW | 1.0045 |

2 8.9.1 Materiality Analysis on Distribution Losses

- 3 Oshawa Power has proposed a loss factor lower than 5.0%. Pursuant to the Filing
- 4 Requirements, as the Distribution Loss Factor is less than 5.0%, Oshawa Power is not
- 5 required to provide an explanation of, or justification for the level of the loss factor.

6 8.10 TARIFF OF RATES AND CHARGES

- 7 The Existing and Proposed Tariff of Rates and Charges are provided below. The
- 8 current definition of rate classes and the current terms and conditions of service have
- 9 been maintained in this Application.
- 10 The Existing Tariff of Rates and Charges is reflective of the current OEB Approved
- 11 Rate Order (EB-2024-0049), dated December 12, 2024, and is being filed as
- 12 Attachment 8-2.
- 13 The Proposed Tariff of Rates and Charges is being filed as Attachment 8-3 in
- 14 accordance with the Filing Requirements.



6

8.11 REVENUE RECONCILIATION

- 2 A reconciliation of Oshawa Power's rate class revenue for the 2026 Test Year is
- 3 provided below. The following Table 8-12 provides reconciliation between the revenue
- 4 based on the 2026 Test Year proposed distribution rates and the total Base Revenue
- 5 Requirement.

Table 8-12: Revenue Reconciliation

| | Customer a | and Load Fore | cast | | Rates & Revenues | | | | | | | | | | |
|-----------------|----------------------------|------------------|------------|-----------------|-------------------|--------------------|---------------------------------------|----------------------|-------------------|--|--|--|--|--|--|
| Rate Class | Customers / Connections | Billed Volume | kWh/ kW | Fixed Charge | Fixed Revenues | Variable Charge | Transformer Ownership Allowance | Variable Revenues | Total Revenues | | | | | | |
| | Α | В | | С | D = A * C * 12 | E | F | G = B * E - F | H = D + G | | | | | | |
| Residential | 59,515 | 551,504,306 | kWh | \$ 36.01 | \$ 25,717,730 | \$ - | | \$ - | \$ 25,717,730 | | | | | | |
| GS < 50 | 4,523 | 128,276,139 | kWh | \$ 24.90 | \$ 1,351,536 | \$ 0.0255 | | \$ 3,271,042 | \$ 4,622,577 | | | | | | |
| GS 50-999 | 518 | 826,398 | kW | \$ 71.42 | \$ 444,229 | \$ 7.2584 | \$ 52,880 | \$ 5,945,449 | \$ 6,389,678 | | | | | | |
| GS 1,000-4,999 | 18 | 178,388 | kW | \$ 1,419.85 | \$ 310,133 | \$ 4.0059 | \$ 107,033 | \$ 607,571 | \$ 917,704 | | | | | | |
| Large Use | 1 | 77,832 | kW | \$ 10,803.95 | \$ 129,647 | \$ 3.4859 | \$ 46,699 | \$ 224,614 | \$ 354,262 | | | | | | |
| Street Light | 14,845 | 13,198 | kW | \$ 2.02 | \$ 359,839 | \$30.8336 | | \$ 406,942 | \$ 766,781 | | | | | | |
| Sentinel Lights | 19 | 79 | kW | \$ 6.82 | \$ 1,555 | \$19.6528 | | \$ 1,555 | \$ 3,110 | | | | | | |
| USL | 263 | 2,866,800 | kWh | \$ 5.33 | \$ 16,817 | \$ 0.0219 | | \$ 62,783 | \$ 79,599 | | | | | | |
| Total | | | | | \$ 28,331,486 | | \$ 206,611 | \$ 10,519,955 | \$ 38,851,441 | | | | | | |

| Rate Class | Tot | al Revenues | R | Revenue equirement | Difference | | | |
|-----------------|-----|-------------|----|-----------------------|------------|---------|--|--|
| | | Н | | 1 | 7 | = H - I | | |
| Residential | \$ | 25,717,730 | \$ | 25,714,951 | \$ | 2,779 | | |
| GS < 50 | \$ | 4,622,577 | \$ | 4,622,822 | -\$ | 244 | | |
| GS 50-999 | \$ | 6,389,678 | \$ | 6,389,664 | \$ | 14 | | |
| GS 1,000-4,999 | \$ | 917,704 | \$ | 917,698 | \$ | 6 | | |
| Large Use | \$ | 354,262 | \$ | 354,261 | \$ | 1 | | |
| Street Light | \$ | 766,781 | \$ | 766,781 | \$ | 0 | | |
| Sentinel Lights | \$ | 3,110 | \$ | 3,110 | \$ | 0 | | |
| USL | \$ | 79,599 | \$ | 79,606 | -\$ | 7 | | |
| Total | | 38,851,441 | \$ | 38,848,892 | \$ | 2,549 | | |

- 7 As discussed in Exhibit 7, Oshawa Power has completed sheet 13 of the Revenue
- 8 Requirement Workform, which reconciles Base Revenue Requirement against
- 9 revenues recovered through proposed rates.

10 **8. 12 BILL IMPACTS**

11 Oshawa Power confirms that the rate and charges input into the Tariff Schedule and



15

- 1 Bill Impacts model are rounded to the decimal places as shown on the existing and
- 2 proposed Tariff of Rates and Charges. Oshawa Power confirms that is has used 750
- 3 kWh in the residential consumption and 2,000 kWh consumption in the GS<50 rate
- 4 class for the purposes of calculating bill impacts.
- 5 The bill impacts summarized in Table 8-13 below and in the OEB's Tariff Schedule and
- 6 Bill Impacts Model include impacts related to distribution rate increase and rate riders
- 7 as discussed in Exhibit 9. A copy of the Bill Impacts Summary from the OEB's Tariff
- 8 Schedule and Bill Impacts Model can be found in Attachment 8-4.

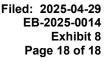
Table 8-13: Proposed Bill Impacts for Typical Use by Rate Class

| Rate Class | | Sub-To | tal A | Sub-To | tal B | Sub-To | tal C | Total Bill | |
|---|------|------------|--------|------------|--------|------------|-------|------------|-------|
| Nate Class | Unit | \$ | % | \$ | % | \$ | % | \$ | % |
| Residential Class - RPP | kWh | \$6.70 | 22.5% | \$5.48 | 16.2% | \$5.07 | 9.7% | \$5.05 | 3.9% |
| General Service Less than 50 kW Class - RPP | kWh | \$14.22 | 22.6% | \$10.56 | 14.5% | \$9.46 | 8.0% | \$9.44 | 2.9% |
| General Service 50 to 999 kW Class - Non-RPP | kW | \$196.57 | 24.2% | \$257.35 | 27.6% | \$234.99 | 12.3% | \$257.41 | 3.0% |
| General Service 1,000 to 4,999 kW Class - Non-RPP | kW | \$1,426.25 | 26.8% | \$2,009.25 | 30.6% | \$1,723.63 | 9.1% | \$1,866.51 | 2.2% |
| Large Use Class - Non-RPP | kW | \$6,717.67 | 24.0% | \$1,150.62 | 3.9% | -\$409.58 | -0.4% | -\$462.82 | -0.1% |
| Unmetered Scattered Load Class - RPP | kWh | -\$2.73 | -10.2% | -\$4.25 | -13.7% | -\$4.71 | -9.5% | -\$4.71 | -3.4% |
| Sentinel Lighting Class - Non-RPP | kW | \$3.57 | 34.8% | \$3.35 | 30.9% | \$3.30 | 24.8% | \$3.29 | 12.3% |
| Street Lighting Class - Non-RPP | kW | \$0.79 | 21.2% | \$0.81 | 20.8% | \$0.80 | 17.9% | \$0.90 | 10.5% |
| Residential Class - Non-RPP | kWh | \$6.70 | 22.5% | \$7.65 | 21.7% | \$7.23 | 13.5% | \$7.22 | 5.3% |
| Residential Class - RPP (Low Volume) | kWh | \$6.70 | 22.5% | \$6.13 | 19.2% | \$5.94 | 14.7% | \$5.93 | 7.7% |

- 10 Oshawa Power notes that although the Sentinel Lighting and Street Lighting rate
- 11 classes exceed the 10% threshold, no mitigation is necessary at this time. No other
- 12 discrete customer group exceeds the 10% threshold. Accordingly, Oshawa Power
- submits the bill impacts of its proposed 2026 distribution rates are reasonable and do
- 14 not require rate mitigation.

8.13 RATE MITIGATION

- 16 The bill impacts for two rate classes only fell slightly above the 10% threshold, and
- 17 therefore Oshawa Power is not proposing specific rate mitigation in this Application.
- 18 Instead, Oshawa Power is proposing to explore ways of reducing its bill impacts during
- 19 the interrogatories and settlement phases of this Application. This may include
- 20 deviating from OEB policy with respect to adjustments to revenue/costs ratios. Oshawa
- 21 Power notes that both of these classes have revenue-to-cost ratios below 100% so any





1 rate mitigation by way of adjusting these ratios would move those classes away from

2 unity.

4

5

6

7

9

10

13

3 Should it be determined that rate mitigation is appropriate, Oshawa Power proposes to

decrease the revenue-to-cost ratios of the Street Light and Sentinel Light rate classes

proposed in Exhibit 7 such that the distribution rates for these two rate classes result

in total bill increases of exactly 10%. The only other rate class with a revenue-to-cost

ratio below 100%, the Residential class, would increase to maintain revenue neutrality.

8 Oshawa Power proposes to reverse this adjustment in 2027 such that the revenue-to-

cost ratios in 2027 and thereafter are equal to the ratios before rate mitigation so the

rate mitigating adjustments will not impact Residential rates on an ongoing basis.

11 Whether rate mitigation is ultimately required and what measures can accomplish any

required mitigation, Oshawa Power respectfully submits, can be best assessed as part

of the settlement process, given the limited ways in which the proposed rates currently

14 exceed the applicable impact threshold.



Attachment 8 - 1

RTSR Workform



Drop-down lists are shaded blue; Input cells are shaded green.

| Utility Name | Oshawa PUC Networks Inc. | |
|---------------------------|---|----------|
| Assigned EB Number | EB-2025-0014 | |
| Name and Title of Contact | Lori Filion, Manager Regulatory Affairs & S | Strategy |
| Phone Number | 1-905-723-4626 | |
| Email Address | Ifilion@oshawapower.ca | |
| Last COS Re-based Year | 2021 | |
| Test Year | 2026 | |

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

1. Info 5. Historical Wholesale

2. Table of Contents 6. Current Wholesale

3. RRR Data 7. Forecast Wholesale

4. UTRs and Sub-Transmission 8. RTSR Rates to Forecast

9. LV Rates

This tab is to be completed using 2024 data.

| Rate Class | Rate Description | Unit | Rate | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor eg: (1.0325) | Loss Adjusted Billed kWh | |
|--|---|--------|--------|-------------------------------------|------------------------------------|---|-----------------------------|---|
| • | • | | | | | | | - |
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0132 | 521,985,567 | 0 | 1.0432 | 544,535,343 | 3 |
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0101 | 521,985,567 | 0 | 1.0432 | 544,535,343 | 8 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0123 | 131,348,675 | 0 | 1.0432 | 137,022,937 | , |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0093 | 131,348,675 | 0 | 1.0432 | 137,022,937 | , |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 4.4784 | 144,939,216 | 426,589 | | 0 | For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.2799 | 144,939,216 | 426,589 | | C | For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 5.7403 | 177,933,669 | 442,610 | | 0 | For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | S/kW | 4.1664 | 177.933.669 | 442.610 | | 0 | For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers. |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 5.7403 | 81,507,757 | 189,690 | | C | |
| GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | S/kW | 4.1664 | 81,507,757 | 189.690 | | 0 | |
| LARGE USE SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 6.1164 | 39,718,185 | 82,733 | | C | |
| LARGE USE SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | S/kW | 4.5460 | 39.718.185 | 82.733 | | 0 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0123 | 2.859.026 | 0 | 1.0432 | 2.982.536 | |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0093 | 2.859.026 | 0 | 1.0432 | 2.982.536 | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | S/kW | 3.0891 | 22.593 | 75 | | | |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kW | 3.8502 | 22.593 | 75 | | 0 | |
| STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | S/kW | 3.0366 | 4.498.710 | 11.674 | | | |
| STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kW | 3.7850 | 4.498.710 | 11.674 | | ō | |
| | | | | | | | | |



| Uniform Transmission Rates | Unit | 2024 Jan to Jun | | 2024 Jul to Dec | 2025 Jan to Jun | 2025 Jul to Dec | | 2026 |
|--|------|--------------------|-------|--------------------|--------------------|--------------------|-----|------------|
| Rate Description | | Ra | ate | | R | ate | | Rate |
| Network Service Rate | kW | \$ 5.78 | \$ | 6.12 | \$ 6.37 | \$ 6.37 | \$ | 6.37 |
| Line Connection Service Rate | kW | \$ 0.95 | \$ | 0.95 | \$ 1.00 | \$ 1.00 | \$ | 1.00 |
| Transformation Connection Service Rate | kW | \$ 3.21 | \$ | 3.21 | \$ 3.39 | \$ 3.39 | \$ | 3.39 |
| Hydro One Sub-Transmission Rates | Unit | 20 | 24 | | 20 | 25 | | 2026 |
| Rate Description | | Ra | ate | | R | ate | | Rate |
| Network Service Rate | kW | \$ | | 4.9103 | \$ | 5.2172 | \$ | 5.2172 |
| Line Connection Service Rate | kW | \$ | | 0.6537 | \$ | 0.6537 | \$ | 0.6537 |
| Transformation Connection Service Rate | kW | \$ | | 3.3041 | \$ | 3.3041 | \$ | 3.3041 |
| Both Line and Transformation Connection Service Rate | kW | \$ | | 3.9578 | \$ | 3.9578 | \$ | 3.9578 |
| If needed, add extra host here. (I) | Unit | 20 | 24 | | 20 |)25 | | 2026 |
| Rate Description | | Ra | ate | | Rat | e | | Rate |
| Network Service Rate | kW | | | | | | | |
| Line Connection Service Rate | kW | | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | | - | \$ | - | \$ | - |
| If needed, add extra host here. (II) | Unit | 20 | 24 | | 20 |)25 | | 2026 |
| Rate Description | | Ra | ate | | Rat | e | | Rate |
| Network Service Rate | kW | | | | | | | |
| Line Connection Service Rate | kW | | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | | - | \$ | - | \$ | - |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historio | al 20 | 24 | Curre | nt 2025 | For | ecast 2026 |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "3. RRR Data". For Hydro One Subtransmission Rates, if you are charged a combined Line and Transformation Connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billind" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been sub-red correctly neighbor and the columns of the Hydro Connection of of the Hyd

| February 187.158 52.78 566.773 566.773 56.774 566.775 57.768 52.78 55.78 56.775 | Amount | | | | | | | Kate | | | | | |
|---|---------------|----------|--------------|---------|--------------|--------------|---------------------------------------|---------------|---------------|---------------|----------------------|---------------|-------------|
| February | | | Amount | te | Kd | Omis bineu | · · · · · · · · · · · · · · · · · · · | | | Amount | ruic | Omio Dineu | Wolth |
| February | 885 | \$ | 683.094 | .21 | \$3. | 212.802 | 202.162 | \$0.95 | 212.802 | 1.105.020 | \$5.78 | 191.180 | Ianuary |
| March | 733 | \$ | 565,971 | .21 | \$3. | 176,315 | 167,499 | \$0.95 | 176,315 | 966,173 | \$5.78 | 167,158 | February |
| April | 714 | \$ | 551 057 | 21 | \$3 | 171 669 | 163 086 | \$0.95 | 171 669 | 942 932 | \$5.78 | 163 137 | March |
| May | 903 | \$ | 697 334 | 20 | \$3 | 218 123 | 206.389 | \$0.95 | 218 123 | 1 018 997 | \$5.78 | 176 297 | April |
| Junic | | \$ | | | | | | | | | | | |
| August 22,94,92 56,12 14,17,533 225,558 3,06 22,3762 22,55,98 3,51 78,017 56,018 56,12 12,020,77 21,125 56,58 20,048 21,105 51,21 74,46 56,000 19,000 | | \$ | 882 468 | | | | 261 166 | | 274 912 | 1 443 000 | | | |
| August 238.644 59.12 1397.820 233.87 20.05 221.50 223.37 \$3.21 748.686 757.300 100.0001 | | \$ | 756.013 | | | | | | 235 518 | 1 417 533 | | | |
| Seymember 198,275 591.2 1,200,771 211,005 50.056 200,074 211,025 53.21 677,300 700,0 | | s | | | | | | | | | | | |
| Chicker 198,245 91.2 1.086,257 198,910 90.95 198,865 198,875 132.1 103.67 105.07 | | s | | | | | | | | | | | |
| November 196,166 56,12 595,814 170,004 50.05 196,024 190,004 53.12 55.87,70 | | s | | | | | | | | | | | |
| Total 2,266,646 5 50 5 13,602,160 | | | | | | | | | | | | | |
| Protection | | \$ | | | | | | | | | | | |
| Month | 827 | \$ | 638,703 | .21 | \$3 | 198,973 | 189,024 | \$0.95 | 198,973 | 1,077,781 | \$6.12 | 1/6,108 | December |
| Month | 10,438 | \$ | \$ 8,054,985 | 3.21 5 | \$ 3 | 2,510,226 | \$ 2,383,887 | 0.95 | 2,510,226 | \$ 13,662,989 | \$ 5.95 | 2,295,646 | Total |
| January 150000 | Total Connect | To | nnection | on Cor | matio | Transform | | ne Connection | | | Network | | Hydro One |
| February | Amount | | Amount | ıte | Ra | Units Billed | Amount | Rate | Units Billed | Amount | Rate | Units Billed | Month |
| March | ; | \$ | | 000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | January |
| April | | \$ | | 000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | |
| May | | \$ | | 000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | March |
| June | | \$ | | 000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | April |
| Tuly | | \$ | | 000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | May |
| August Suppose Suppo | | s | | 000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | Iune |
| August | | s | | 000 | \$0.0 | | | \$0,0000 | | | \$0,0000 | | |
| September | | s | | 000 | 90.0 | | | \$0,0000 | | | \$0.0000 | | |
| Cotober Solicion | | 5 | | 000 | 90.0 | | | \$0,0000 | | | \$0,0000 | | |
| November | | \$ | | 000 | 90.0 | | | \$0.0000 | | | \$0.0000 | | |
| Total S | | | | 000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | |
| Total | | \$ \$ | | 000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | |
| Section Network Section Sect | | - | e | | - | | • | | | • | | | |
| | Total Connect | | | | | Transform | | ne Connection | | | | | |
| January | | | A | | n. | 17-3- P21-4 | A | D.L. | Halla Dilla d | | D.L. | Halia Dilla d | (if needed) |
| February | Amount | | Amount | | | Units Billed | Amount | | Units Billed | Amount | | Units Billed | |
| March | | \$ | | | | | | | | | | | |
| April | | \$ | | | | | | \$0.0000 | | | \$0.0000 | | |
| May | | \$ | | | | | | | | | | | |
| June | | \$ | | 0000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | April |
| June | | \$ | | 1000 | \$0.0 | | | \$0,0000 | | | \$0,0000 | | May |
| Tury | | s | | 1000 | \$0.0 | | | \$0.0000 | | | \$0,0000 | | Inne |
| August | | s | | | | | | | | | | | |
| September | | | | | | | | | | | | | |
| Cottober S0,0000 S0, | | \$ | | | | | | | | | | | |
| November | | \$ | | | | | | | | | | | September |
| Total | | \$ | | | | | | | | | | | |
| Total | | \$ | | 1000 | \$0.0 | | | | | | | | November |
| September Sept | | \$ | | 000 | | | | \$0.0000 | | | \$0.0000 | | |
| | | \$ | \$ - | · · · ; | | Townstown | \$ - | | | \$ - | Natural | _ | |
| January | Total Connect | 10 | | | | | | | | | | | (if needed) |
| February | Amount | | Amount | | | Units Billed | Amount | | Units Billed | Amount | | Units Billed | |
| March | | \$ | | | | | | | | | | | |
| April \$0,0000 | | \$ | | | | | | | | | | | February |
| May Just \$0,0000 S0,0000 S0,0 | | \$ | | | | | | | | | | | March |
| May July \$0,0000 S0,0000 S0,0 | | \$ | | 0000 | \$0.0 | | | \$0.0000 | | | | | April |
| June | | \$ | | 1000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | |
| July | | \$ | | | | | | | | | | | |
| August \$0,0000 | | s | | 0000 | \$0.0 | | | \$0.0000 | | | \$0.0000 | | July |
| September | | s | | | | | | | | | | | |
| Cotober S0,0000 S0,00000 S0,000000 S0,000000 S0,000000 S0,000000 S0,0000000000 | | \$ | | 000 | φU.U en n | | | \$0.0000 | | | \$0.0000 \$0.0000 | | Sontombo- |
| November \$0,0000 \$0, | | | | | | | | | | | | | |
| December \$0,00000 \$0,00000 \$0,0000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,00000 \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,000000 \$0,0000000 \$0,0000000000 | | \$ | | UUU. | \$0.0 | | | \$0.0000 | | | \$0.0000 | | |
| Total S D New ount Units Billed Rate Amount Inits Billed Rate Amount Inits Billed Rate Amount Inits Billed Rate< | | \$ \$ | | | | | | | | | | | |
| Total Network Line Connection Transformation Connection | | \$ | | | | | | 40.0000 | | | | | |
| Month Units Billed Rate Amount Units Billed Rate | Total Connect | | | | | | • - | ne Connection | | - | | | |
| January 191,180 \$5,7800 \$1,105,020 212,802 \$0,9500 \$202,162 212,802 \$3,2100 \$683,094 February 167,158 \$5,7800 \$968,173 176,315 \$0,9500 \$167,489 176,315 \$3,2100 \$565,971 March 163,157 \$5,7800 \$942,932 171,689 \$0,9500 \$163,086 177,689 \$3,2100 \$551,657 April 176,247 \$5,7800 \$1,089,72 \$1,123 \$0,9462 \$2,08,389 \$218,123 \$3,1970 \$697,334 May 189,941 \$5,7800 \$1,092,079 208,788 \$0,9500 \$186,349 206,788 \$3,2100 \$670,209 June 249,654 \$5,7800 \$1,480,000 274,912 \$0,9500 \$61,661 \$274,912 \$3,2100 \$82,488 \$27 | Amount | 10 | | | | | Amount | | | Amount | | Unite Dilla | |
| February 167,158 55,7800 \$ 966,173 176,315 \$0.9500 \$ 167,499 176,315 \$3.2100 \$ 565,671 March 163,137 \$5,7800 \$ 942,832 171,689 \$0.9500 \$ 163,086 171,689 \$3.2100 \$ 55,057 April 176,297 \$5,7800 \$ 1,016,997 218,123 \$0.9462 \$ 20.939 218,123 \$3.1970 \$ 697,334 May 189,941 \$5,7800 \$ 1,092,079 208,788 \$0.9500 \$ 189,349 206,788 \$32,100 \$ 670,209 June 249,654 \$5,7800 \$ 1,483,000 274,912 \$0.9500 \$ 261,168 274,912 \$32,000 \$ 82,489 | | | | | | | | | | | | | |
| March 163,137 \$5,7800 \$ 942,932 171,669 \$0,9500 \$ 163,086 171,669 \$3,2100 \$ 551,057 April 176,237 \$5,7800 \$ 1,018,997 218,123 \$0,9462 \$ 206,339 218,123 \$3,190 \$ 697,334 May 188,941 \$5,7800 \$ 1,082,079 208,788 \$0,9500 \$ 198,349 208,788 \$3,2100 \$ 670,209 June 249,654 \$5,7800 \$ 1,443,000 274,912 \$0,9500 \$ 261,166 274,912 \$3,2100 \$ 882,468 | | \$ \$ | | | | | | | | | | | |
| April 176,297 \$5,7800 \$ 1,018,997 218,123 \$0,9462 \$ 206,389 218,123 \$3,1970 \$ 697,334 May 189,941 \$5,7800 \$ 1,092,079 208,788 \$0,9500 \$ 198,349 206,788 \$2200 \$ 670,209 June 249,654 \$5,7800 \$ 1,480,000 274,912 \$0,9500 \$ 261,166 274,912 \$32,000 | | | | | | | | | | | | | |
| May 188,941 \$5.7800 \$ 1,082,079 208,788 \$0,9500 \$ 198,349 208,788 \$3.210 \$ 670,209 June 249,654 \$5.7800 \$ 1,443,000 274,912 \$0.9500 \$ 261,166 274,912 \$3.210 \$ 882,468 | | \$ | | | | | | | | | | | |
| June 249.654 \$5.7800 \$ 1,443,000 274,912 \$0.9500 \$ 261,166 274,912 \$3.2100 \$ 882,468 | | \$ | | | | | | | | | | | |
| June 249,654 \$5.7800 \$ 1,443,000 274,912 \$0.9500 \$ 261,166 274,912 \$3.2100 \$ 882,468 | | \$ | | | | | | | | | | | |
| | 1,143 | \$ | | | | | | | | | | | June |
| July 231,623 \$6.1200 \$ 1,417,533 235,518 \$0.9500 \$ 223,742 235,518 \$3.2100 \$ 756,013 | 979 | \$ | | | | | \$ 223,742 | | | | | 231,623 | July |
| August 228,404 \$6.1200 \$ 1,397,832 233,167 \$0.9500 \$ 221,509 233,167 \$3.2100 \$ 748,466 | 969 | \$ | \$ 748,466 | | | 233,167 | \$ 221,509 | \$0.9500 | | \$ 1,397,832 | \$6.1200 | 228,404 | August |
| September 197,675 \$6.1200 \$ 1,209,771 211,025 \$0.9500 \$ 200,474 211,025 \$3.2100 \$ 677,390 | 877 | \$ | \$ 677.390 | | | 211.025 | \$ 200.474 | | | \$ 1,209.771 | \$6.1200 | 197.675 | September |
| October 169,323 \$6,1200 \$ 1,036,257 198,910 \$0.9500 \$ 189,965 198,910 \$3,2100 \$ 638,501 | 827 | \$ | \$ 638 501 | 2100 | 63.3 | 108 010 | \$ 188 965 | \$0.9500 | 198 910 | \$ 1,036,257 | \$6 1200 | 160 322 | October |
| | | \$ | | | | | | | | | | | |
| | | \$ | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | \$ | \$ 8,054,985 | 3.21 \$ | \$ 3 | 2,510,226 | \$ 2,383,887 | 0.95 | 2,510,226 | \$ 13,662,989 | \$ 5.95 | 2,295,646 | 10ta1 |
| Low Voltage Switchgear Credit (if applicable) Total including deduction for Low Voltage Switchgear Credit | | | | | | | | | | | | | |

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates and Hydro One Sub-transmission Rates are applied against historical 2024 transmission units.

| IESO | | | | | | | Transform | | | Total | Connection |
|--|--|---|---|---|--|--|---|---|---|--|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Α | Amount |
| January | 191,180 | \$ 6.3700 | \$ 1,217,817 | 242 902 | \$ 1.0000 | \$ 212,802 | 242 802 | \$ 3.3900 | \$ 721,399 | \$ | 934,20 |
| February | | \$ 6.3700 | \$ 1,064,796 | | | \$ 176,315 | | \$ 3.3900 | \$ 597,708 | \$ | 774,02 |
| March | | \$ 6.3700 | \$ 1,039,183 | | | \$ 171,669 | | \$ 3.3900 | \$ 581,958 | s | 753.62 |
| | | | | | | | | | | | |
| April | | \$ 6.3700 | \$ 1,123,012 | | | \$ 218,123 | | \$ 3.3900 | \$ 739,438 | \$ | 957,56 |
| May | | \$ 6.3700 | \$ 1,203,554 | | | \$ 208,788 | | \$ 3.3900 | \$ 707,791 | \$ | 916,57 |
| June | 249,654 | | \$ 1,590,296 | | | \$ 274,912 | | \$ 3.3900 | \$ 931,952 | \$ | 1,206,86 |
| July | 231,623 | \$ 6.3700 | \$ 1,475,439 | 235,518 | \$ 1.0000 | \$ 235,518 | 235,518 | \$ 3.3900 | \$ 798,406 | \$ | 1,033,92 |
| August | 228,404 | \$ 6.3700 | \$ 1,454,933 | 233,167 | \$ 1.0000 | \$ 233,167 | 233,167 | \$ 3.3900 | \$ 790,436 | \$ | 1,023,60 |
| September | 197,675 | \$ 6.3700 | \$ 1,259,190 | 211,025 | \$ 1.0000 | \$ 211,025 | 211,025 | \$ 3.3900 | \$ 715,375 | \$ | 926,40 |
| October | | \$ 6.3700 | \$ 1,078,588 | | | \$ 198,910 | | \$ 3.3900 | \$ 674,305 | \$ | 873,21 |
| November | | \$ 6.3700 | \$ 994,650 | | | \$ 170,024 | 170.024 | | \$ 576.381 | s | 746.40 |
| December | | \$ 6.3700 | \$ 1,121,808 | | | \$ 198,973 | | \$ 3.3900 | \$ 674,518 | \$ | 873,49 |
| | | | | | | | | | | | |
| Total | 2,295,646 | \$ 6.37 | \$ 14,623,265 | 2,510,226 | \$ 1.00 | \$ 2,510,226 | 2,510,226 | \$ 3.39 | \$ 8,509,667 | \$ | 11,019,89 |
| Hydro One | | Network | | Line | e Connect | ion | Transform | nation Co | onnection | Total | Connectio |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Α | Amount |
| January | | \$ 5.2172 | \$ - | | \$ 0.6537 | \$ - | | \$ 3.3041 | s - | \$ | |
| February | | \$ 5.2172 | \$ - | | | | - | \$ 3.3041 | s - | \$ | - |
| | | | | | | \$ - | - | | | | - |
| March | | \$ 5.2172 | \$ - | | | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| April | | \$ 5.2172 | \$ - | | | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| May | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| June | - | \$ 5.2172 | \$ - | | | \$ - | - | \$ 3.3041 | \$ - | \$ | |
| July | | \$ 5.2172 | s - | | | \$ - | | \$ 3.3041 | s - | \$ | |
| August | | \$ 5.2172 | \$ - | | \$ 0.6537 | \$ - | | \$ 3.3041 | s - | s | |
| September | | \$ 5.2172 | \$ - | | | \$ - | | \$ 3.3041 | \$ - | \$ | _ |
| | | | | | | | - | | | | - |
| October | | \$ 5.2172 | \$ - | | | \$ - | - | \$ 3.3041 | \$ | \$ | - |
| November | | \$ 5.2172 | \$ - | | | \$ - | - | \$ 3.3041 | S - | \$ | - |
| December | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| Total | | | | | | | | | | | |
| | | \$ - | \$ - | | \$ - | \$ - | | \$ - | s - | \$ | |
| tra Host Here (I) | | Network | | Line | e Connect | ion | Transform | nation Co | onnection | Total | Connectio |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | A | Amount |
| January | - | \$ - | s - | _ | \$ - | s - | _ | s - | s - | \$ | |
| February | | \$ - | s - | | | \$ - | _ | s - | s - | \$ | _ |
| March | | s - | \$ - | | | \$ - | | s - | s - | s | |
| | | | | | | | - | | | | - |
| April | | \$ - | \$ - | | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| May | | \$ - | \$ - | | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| August | _ | s - | \$ - | - | s - | \$ - | - | s - | s - | \$ | - |
| September | _ | \$ - | s - | _ | \$ - | \$ - | _ | s - | s - | \$ | _ |
| October | | s - | \$ - | | | \$ - | | s - | s - | s | |
| | | | | | | | - | | | | - |
| lovember | | \$ - | \$ - | | | \$ - | - | \$ - | \$ - | \$ | - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| Total | | | | | | | | | | | |
| Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ | - |
| tra Host Here (II) | | Network | | Line | e Connect | ion | Transform | nation Co | onnection | Total | Connectio |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Α | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | |
| February | | \$ - | s - | | | \$ - | | \$ - | s - | \$ | |
| March | | s - | s - | | | \$ - | | s - | s - | s | |
| April | | s - | \$ - | | s - | \$ - | - | s - | \$ | \$ | - |
| | | | | | | | - | | | | - |
| May | | \$ - | \$ - | | \$ - | \$ - | - | \$ - | \$ | \$ | - |
| June | | \$ - | \$ - | | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| July | | \$ - | \$ - | | \$ - | \$ - | - | \$ - | S - | \$ | - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| Contombou | | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| september | - | | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | |
| October October | | \$ - | | | | | | s - | s - | s | |
| October | - | | | _ | \$ - | \$ - | _ | | | | |
| October November | - | \$ - | \$ - | | | \$ - | - | | e | • | |
| October Iovember | - | | | | \$ - \$ - | s - s - | - | \$ - | \$ - | \$ | |
| October November | - - - | \$ - | \$ - | | | | - | | \$ - | \$ | - |
| October November December Total | - - - | \$ - \$ - | \$ - \$ - | - | \$ - | \$ - \$ - | Transf <u>o</u> ri | \$ - \$ - | | \$ | - Connectio |
| October November December Total | - | \$ - \$ - Network | \$ - \$ - \$ - | Line | \$ - | \$ - \$ - | | \$ - | s - | \$ Total | |
| October November December Total Total Month | Units Billed | \$ - \$ Network | \$ - \$ - Amount | Line Units Billed | \$ - \$ Connect | \$ - sion Amount | Units Billed | \$ - nation Co | s - onnection Amount | \$ Total | Amount |
| October November December Total Total Month | Units Billed | \$ - \$ - Network Rate \$6.37 | \$ - \$ - Amount \$ 1,217,817 | Line Units Billed 212,802 | \$ - Connect Rate \$1.00 | \$ - ion Amount \$ 212,802 | Units Billed 212,802 | \$ - nation Co | \$ Onnection Amount \$ 721,399 | \$ Total | Amount 934,20 |
| October November December Total Total Month January February | Units Billed | \$ - \$ Network | \$ - \$ - Amount | Line Units Billed | \$ - Connect Rate \$1.00 | \$ - sion Amount | Units Billed | \$ - nation Co | s - onnection Amount | \$ Total | Amount 934,20 |
| October November December Total Total Month | Units Billed | \$ - \$ - Network Rate \$6.37 | \$ - \$ - Amount \$ 1,217,817 | Line Units Billed 212,802 | \$ - \$ Connect Rate \$1.00 \$1.00 | \$ - ion Amount \$ 212,802 | Units Billed 212,802 | \$ - nation Co | \$ Onnection Amount \$ 721,399 | \$ Total | 934,20 774,02 |
| October November December Total Total Month January February | Units Billed 191,180 167,158 | \$ - \$ - Network Rate \$6.37 \$6.37 | \$ - \$ - \$ - Amount \$ 1,217,817 \$ 1,064,796 | - Line Units Billed 212,802 176,315 | \$ - \$ Connect Rate \$1.00 \$1.00 \$1.00 | \$ - ion Amount \$ 212,802 \$ 176,315 | Units Billed 212,802 176,315 | \$ - nation Co Rate \$3.39 \$3.39 | \$ connection Amount \$ 721,399 \$ 597,708 | S S | 934,21 774,03 753,63 |
| November December Total Total Month January February March April | Units Billed 191,180 167,158 163,137 176,297 | \$ - \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 | \$ - \$ - \$ - Amount \$ 1,217,817 \$ 1,064,796 \$ 1,099,183 \$ 1,123,012 | Line Units Billed 212,802 176,315 171,669 218,123 | \$ - S Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 | \$ - ion Amount \$ 212,802 \$ 176,315 \$ 171,669 \$ 218,123 | Units Billed 212,802 176,315 171,669 218,123 | \$ - nation Co Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ Donnection Amount \$ 721,399 \$ 597,708 \$ 581,958 \$ 739,438 | S S S S | 934,21 774,02 753,62 957,51 |
| October November December Total Total Month January February March April May | Units Billed 191,180 167,158 163,137 176,297 188,941 | \$ - \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | Amount \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,554 | Units Billed 212,802 176,315 171,669 218,123 208,788 | \$ - \$ Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ - ion Amount \$ 212,802 \$ 176,315 \$ 171,669 \$ 218,123 \$ 208,788 | Units Billed 212,802 176,315 171,669 218,123 208,788 | \$ - mation Co Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ | S S S S S S | 934,2 774,0 753,6 957,5 916,5 |
| October November December Total Month January February March April May June | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 | \$ - \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | \$ - \$ - \$ - \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,012 \$ 1,203,012 \$ 1,203,012 \$ 1,203,012 | Units Billed 212,802 176,315 171,669 218,123 206,788 274,912 | \$ - S Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ - ion Amount \$ 212,802 \$ 176,315 \$ 171,669 \$ 218,123 \$ 28,788 \$ 208,788 \$ 274,912 | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 | \$ - nation Cc Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ connection Amount \$ 721,399 \$ 597,708 \$ 581,958 \$ 581,958 \$ 707,791 \$ 931,952 | S S S S S S S | 934,2 774,0 753,6 957,5 916,5 1,206,8 |
| October November December Total Total Month January February March April May June July | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 231,623 | \$ - \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | Amount \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,554 \$ 1,590,296 \$ 1,475,439 | Units Billed 212,802 176,315 171,680 218,123 208,788 274,912 235,518 | \$ - Connect Rate \$1.00 \$ | \$ S Mount \$ 212,802 \$ 176,315 \$ 171,669 \$ 218,123 \$ 208,788 \$ 208,788 \$ 274,912 \$ 235,518 | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 | \$ - nation C: Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ Donnection Amount \$ 721,399 \$ 597,708 \$ 581,958 \$ 739,438 \$ 707,791 \$ 931,952 \$ 931,952 \$ 798,406 | S S S S S S S S S S S S S S S S S S S | 934,2 774,0 753,6 957,5 916,5 1,206,8 1,033,9 |
| October November December Total Month January February March April May June July August | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 231,623 228,404 | \$ - \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | \$ - \$ - \$ - \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,012 \$ 1,203,012 \$ 1,203,012 \$ 1,203,012 | Line Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 | \$ - S - Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ - ion Amount \$ 212,802 \$ 176,315 \$ 171,669 \$ 218,123 \$ 28,788 \$ 208,788 \$ 274,912 | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 | \$ - nation CC Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ - Donnection Amount \$ 721,399 \$ 597,708 \$ 581,958 \$ 739,438 \$ 707,791 \$ 931,952 \$ 798,406 \$ 798,406 \$ 790,436 | S S S S S S S | 934,2 774,0 753,6 957,5 916,5 1,206,8 1,033,9 |
| October November December Total Month January February March April May June July August | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 231,623 | \$ - \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | Amount \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,554 \$ 1,590,296 \$ 1,475,439 | Units Billed 212,802 176,315 171,680 218,123 208,788 274,912 235,518 | \$ - S Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ S Mount \$ 212,802 \$ 176,315 \$ 171,669 \$ 218,123 \$ 208,788 \$ 208,788 \$ 274,912 \$ 235,518 | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 | \$ - nation C: Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ Donnection Amount \$ 721,399 \$ 597,708 \$ 581,958 \$ 739,438 \$ 707,791 \$ 931,952 \$ 931,952 \$ 798,406 | S S S S S S S S S S S S S S S S S S S | 934,2 774,0 753,6 957,5 916,5 1,206,8 1,033,9 1,023,6 |
| October November December Total Month January February March April May June July August September | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 231,623 228,404 197,675 | \$ - \$ - \$ - \$ - \$ - \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 | Amount \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,554 \$ 1,590,296 \$ 1,475,439 \$ 1,454,933 \$ 1,259,190 | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,1025 | \$ - S - Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 | \$ - nation C Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ - | S S S S S S S S S S S S S S S S S S S | 934,21 774,02 753,6: 957,5i 916,5: 1,206,8i 1,033,9: 1,023,6i 926,4i |
| October November December Total Month January February March April May June July August September October | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 231,623 228,404 197,675 169,323 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,554 \$ 1,590,296 \$ 1,475,439 \$ 1,454,933 \$ 1,259,190 \$ 1,076,588 | Units Billed 212,802 176,315 171,689 218,123 200,788 274,912 235,518 233,167 211,025 | Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ S - S - | 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 | \$ - nation C Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ | S S S S S S S S S S S S S S S S S S S | 934,21 774,03 753,63 957,53 916,53 1,023,61 1,023,61 926,41 873,2 |
| October November December Total Month January February March April May June July August September October November | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 231,623 228,404 197,675 169,323 | \$ - \$ - \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | Amount \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,554 \$ 1,590,296 \$ 1,475,493 \$ 1,259,190 \$ 1,078,588 \$ 994,650 | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 199,910 170,024 | \$ - \$ - \$ - \$1.00 | \$ - ion Amount \$ 212,802 \$ 176,315 \$ 171,669 \$ 218,123 \$ 208,788 \$ 274,912 \$ 235,518 \$ 233,167 \$ 211,025 \$ 198,910 \$ 170,024 | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 198,910 170,024 | \$ - Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | Amount \$ 721,399 \$ 597,708 \$ 591,958 \$ 739,438 \$ 739,438 \$ 798,406 \$ 798,406 \$ 715,375 \$ 767,305 | \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 934,21 774,0: 753,6: 957,5i 916,5: 1,206,8i 1,033,6i 926,4i 873,2: 746,4i |
| October November December Total Total Month January February March April May June July August September October | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 231,623 228,404 197,675 169,323 | \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | Amount \$ 1,217,817 \$ 1,064,796 \$ 1,039,183 \$ 1,123,012 \$ 1,203,554 \$ 1,590,296 \$ 1,475,439 \$ 1,454,933 \$ 1,259,190 \$ 1,076,588 | Units Billed 212,802 176,315 171,689 218,123 200,788 274,912 235,518 233,167 211,025 | Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ S - S - | 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 | \$ - nation C Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ | S S S S S S S S S S S S S S S S S S S | 934,20 774,02 753,62 957,56 916,53 1,206,86 1,033,62 1,023,60 926,44 873,2° |
| October November December Total Month January February March April May June July August September October November December | Units Billed 191,180 167,158 163,137 176,297 189,841 249,654 231,623 228,404 197,675 169,323 156,146 176,108 | \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | \$ | Units Billed 212,802 178,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 198,910 170,024 198,973 | \$ - S - Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ - S - | 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 198,910 170,024 198,973 | \$ - nation CC Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | \$ Connection Amount \$ 721,399 \$ 597,708 \$ 591,958 \$ 739,438 \$ 707,791 \$ 931,952 \$ 798,406 \$ 790,436 \$ 715,375 \$ 674,305 \$ 576,381 \$ 674,518 | Total S S S S S S S S S S S S S S S S S S | 34,20 774,02 753,62 957,56 916,57 1,206,82 1,033,92 1,023,60 926,40 873,21 746,40 |
| October November December Total Month January February March April May June July August September October November | Units Billed 191,180 167,158 163,137 176,297 188,941 249,654 231,623 228,404 197,675 169,323 | \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | Amount \$ 1.217,817 \$ 1.094,7817 \$ 1.094,7813 \$ 1.123,012 \$ 1.230,544 \$ 1.590,296 \$ 1.475,439 \$ 1.424,535 \$ 1.425,438 \$ 1.926,596 \$ 1.475,439 \$ 1.454,933 \$ 1.256,190 \$ 5 1.475,439 \$ 1.454,933 \$ 1.256,190 \$ 5 1.475,439 \$ 1.454,933 \$ 1.256,190 \$ 5 1.475,190 | Units Billed 212,802 176,315 171,869 215,123 205,788 274,912 235,518 235,167 211,025 199,310 170,024 196,973 | \$ - S - Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ - ion Amount \$ 212,802 \$ 176,315 \$ 171,669 \$ 218,123 \$ 208,788 \$ 274,912 \$ 235,518 \$ 233,167 \$ 211,025 \$ 198,910 \$ 170,024 | Units Billed 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 198,910 170,024 | \$ - Rate \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 \$3.39 | Amount \$ 721,399 \$ 597,708 \$ 591,958 \$ 739,438 \$ 739,438 \$ 798,406 \$ 798,406 \$ 715,375 \$ 767,305 | \$ Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 34,20 774,02 753,62 957,56 916,57 1,206,82 1,033,92 1,023,60 926,40 873,21 746,40 |
| October November December Total Month January February March April May June July August September October November December | Units Billed 191,180 167,158 163,137 176,297 189,841 249,654 231,623 228,404 197,675 169,323 156,146 176,108 | \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | \$ | Units Billed 212,802 178,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 198,910 170,024 198,973 | \$ - S - Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ Amount \$ 212,802 \$ 176,315 \$ 171,689 \$ 218,123 \$ 23,167 \$ 24,812 \$ 23,167 \$ 211,025 \$ 182,910 \$ 198,973 \$ 2,510,226 | 212,802 176,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 198,910 170,024 198,973 | \$ - nation Constitution Constit | \$ | Total S S S S S S S S S S S S S S S S S S | 934,20 774,02 753,62 957,56 916,57 1,206,86 1,033,92 1,023,60 926,40 873,21 746,40 |
| October November December Total Month January February March April May June July August September October November December | Units Billed 191,180 167,158 163,137 176,297 189,841 249,654 231,623 228,404 197,675 169,323 156,146 176,108 | \$ - Network Rate \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 \$6.37 | \$ | Units Billed 212,802 178,315 171,669 218,123 208,788 274,912 235,518 233,167 211,025 198,910 170,024 198,973 | \$ - S - Connect Rate \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 \$1.00 | \$ Amount \$ 212,802 \$ \$ 176,315 \$ \$ 176,169 \$ \$ 208,78 \$ \$ 208,78 \$ \$ 235,618 \$ \$ 233,167 \$ \$ 211,025 \$ \$ 198,973 \$ \$ 2,510,226 | Units Billed 212,802 176,315 171,869 218,123 208,788 274,912 235,518 233,167 211,025 198,910 170,024 198,973 2,510,226 | \$ - nation Constitution Constit | \$ | S S S S S S S S S S S S S S S S S S S | 934,20 774,02 773,02 957,56 916,57 1,206,86 1,033,92 1,023,60 926,40 873,21 746,40 873,49 |



The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates and Hydro One Subtransmission Rates are applied against historical 2024 transmission units.

| IESO | | Network | | Lin | e Connec | tion | Transfor | mation Co | onnection | Tota | l Connection |
|--|--|---|---|---|--|--|--|--|--|----------------|--|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| Ianuary | 191 180 | \$ 6.3700 | \$ 1.217.817 | 212,802 | \$ 1.0000 | \$ 212.802 | 212 902 | \$ 3.3900 | \$ 721.399 | s | 934,201 |
| February | 167,158 | \$ 6.3700 | \$ 1,064,796 | 176,315 | \$ 1.0000 | \$ 176,315 | 176,315 | \$ 3.3900 | \$ 597,708 | \$ | 774,023 |
| March | 163,137 | \$ 6.3700 | \$ 1,039,183 | 171,669 | \$ 1.0000 | \$ 171,669 | 171,669 | \$ 3.3900 | \$ 581,958 | \$ | 753,627 |
| April | 176,297 | \$ 6.3700 | \$ 1,123,012 | 218,123 | \$ 1.0000 | \$ 218,123 | 218,123 | \$ 3.3900 | \$ 739,438 | \$ | 957,562 |
| | 188,941 | \$ 6.3700 | | | | \$ 208,788 | | | | \$ | |
| May | | | | 208,788 | \$ 1.0000 | | 208,788 | \$ 3.3900 | | | 916,579 |
| June | | \$ 6.3700 | \$ 1,590,296 | | \$ 1.0000 | \$ 274,912 | | \$ 3.3900 | \$ 931,952 | \$ | 1,206,864 |
| July | | \$ 6.3700 | \$ 1,475,439 | | \$ 1.0000 | \$ 235,518 | | \$ 3.3900 | \$ 798,406 | \$ | 1,033,924 |
| August | | \$ 6.3700 | \$ 1,454,933 | | \$ 1.0000 | \$ 233,167 | | \$ 3.3900 | \$ 790,436 | \$ | 1,023,603 |
| September | 197,675 | \$ 6.3700 | \$ 1,259,190 | 211,025 | \$ 1.0000 | \$ 211,025 | 211,025 | \$ 3.3900 | \$ 715,375 | \$ | 926,400 |
| October | 169,323 | \$ 6.3700 | \$ 1,078,588 | 198,910 | \$ 1.0000 | \$ 198,910 | 198,910 | \$ 3.3900 | \$ 674,305 | \$ | 873,215 |
| November | 156,146 | \$ 6.3700 | \$ 994,650 | 170.024 | \$ 1.0000 | \$ 170,024 | 170,024 | \$ 3.3900 | \$ 576,381 | \$ | 746,405 |
| December | | \$ 6.3700 | \$ 1,121,808 | | \$ 1.0000 | \$ 198,973 | 198,973 | \$ 3.3900 | \$ 674,518 | \$ | 873,491 |
| December | 170,100 | Ψ 0.0700 | 0 1,121,000 | 100,010 | | 100,070 | 100,010 | \$ 0.0000 | 0,4,010 | • | 010,401 |
| Total | 2,295,646 | \$ 6.37 | \$ 14,623,265 | 2,510,226 | \$ 1.00 | \$ 2,510,226 | 2,510,226 | \$ 3.39 | \$ 8,509,667 | \$ | 11,019,894 |
| Hydro One | | Network | | Lin | e Connec | tion | Transfor | mation Co | onnection | Tota | I Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| Innuarra | | ¢ = 0170 | • | | \$ 0.6537 | | | 6 2 2041 | | | |
| January | - | \$ 5.2172 | | - | | \$ - | - | \$ 3.3041 | s - | \$ | - |
| February | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| March | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| April | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| May | _ | \$ 5.2172 | s - | _ | \$ 0.6537 | s - | _ | \$ 3.3041 | s - | s | _ |
| June | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | s | - |
| | - | | | - | | | - | | | | - |
| July | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| August | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| September | - | \$ 5.2172 | \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | \$ - | \$ | - |
| October | | \$ 5.2172 | s - | _ | \$ 0.6537 | \$ - | | \$ 3.3041 | \$ - | s | _ |
| November | - | \$ 5.2172 | \$ - \$ - | - | \$ 0.6537 | \$ - | - | \$ 3.3041 | s - | S | - |
| December | - | | \$ - \$ - | - | | | - | | S - | | - |
| | | \$ 5.2172 | - | | \$ 0.6537 | \$ - | | \$ 3.3041 | \$ - | \$ | - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | | \$ - | \$ - | \$ | - |
| dd Extra Host Here (I) | | Network | | Lin | e Connec | tion | Transfor | mation Co | onnection | Tota | I Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| Ianuary | _ | s - | \$ - | _ | s - | \$ - | | s - | \$ - | \$ | _ |
| February | | \$ - | s - | | s - | \$ - | | \$ - | \$ - | s | |
| | - | | | - | - | | - | - | | | - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| June | _ | s - | \$ - | _ | s - | \$ - | _ | s - | \$ - | \$ | _ |
| July | | \$ - | s - | | s - | s - | | s - | s - | s | |
| | | \$ - | s - | | s - | s - | | s - | s - | s | |
| August | - | | | - | | | - | | | | - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| December | | \$ - | \$ - | - | \$ - | \$ - | | \$ - | \$ - | \$ | - |
| | | | | | | | | | | | |
| Total | | \$ - | \$ - | | \$ - | \$ - | | \$ - | \$ - | \$ | - |
| Add Extra Host Here (II) | | Network | | Lin | e Connec | tion | Transfor | mation Co | onnection | Tota | al Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| February | | \$ - | \$ - | - | \$ - | \$ - | | \$ - | \$ - | \$ | - |
| March | | \$ - | \$ - | _ | s - | \$ - | | \$ - | \$ - | \$ | |
| | - | \$ - | \$ - \$ - | - | s - | \$ - | - | s - | s - | s | - |
| April | - | - | | - | - | | - | - | | | - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ | - |
| September | _ | \$ - | \$ - | _ | \$ - | \$ - | _ | \$ - | \$ - | \$ | _ |
| October | | \$ - | \$ - | | š - | \$ - | | \$ - | \$ - | \$ | |
| | | | | | | | | | | | |
| November December | - | \$ - \$ - | \$ - \$ - | - | \$ - \$ - | \$ - \$ - | - | \$ - \$ - | \$ - \$ - | \$ \$ | |
| Total | - | \$ - | \$ - | | \$ - | \$ - | · | \$ - | \$ - | \$ | - |
| | | | · · | | | | | | | _ | |
| Total | | Network | | | e Connec | | | | onnection | | I Connection |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | | Amount |
| January | 191,180 | \$ 6.37 | 1,217,817 | 212,802 | \$ 1.00 | 212,802 | 212,802 | \$ 3.39 | 721,399 | \$ | 934,20 |
| February | 167.158 | \$ 6.37 | 1,064,796 | 176,315 | \$ 1.00 | 176.315 | 176.315 | \$ 3.39 | 597,708 | \$ | 774,02 |
| | 163,137 | \$ 6.37 | 1,039,183 | 171,669 | \$ 1.00 | 171,669 | 171,669 | \$ 3.39 | 581,958 | s | 753.62 |
| March | | | | 218.123 | | | | | | | |
| March | 176,297 | \$ 6.37 | 1,123,012 | | \$ 1.00 | 218,123 | 218,123 | \$ 3.39 | 739,438 | \$ | 957,56 |
| April | | \$ 6.37 | 1,203,554 | 208,788 | \$ 1.00 | 208,788 | 208,788 | \$ 3.39 | 707,791 | \$ | 916,57 |
| April May | 188,941 | | 4 500 000 | 274,912 | \$ 1.00 | 274,912 | 274,912 | \$ 3.39 | 931,952 | \$ | 1,206,86 |
| April | 188,941 249,654 | \$ 6.37 | 1,590,296 | | | | | | | | |
| April May June | 249,654 | | | | \$ 1.00 | 235,518 | 235.518 | \$ 3.39 | 798.406 | \$ | 1.033.92 |
| April May June July | 249,654 231,623 | \$ 6.37 | 1,475,439 | 235,518 | \$ 1.00 \$ 1.00 | | 235,518 | \$ 3.39 | 798,406 790,436 | \$ | |
| April May June July August | 249,654 231,623 228,404 | \$ 6.37 \$ 6.37 | 1,475,439 1,454,933 | 235,518 233,167 | \$ 1.00 | 233,167 | 233,167 | \$ 3.39 | 790,436 | \$ | 1,023,60 |
| April May June July August September | 249,654 231,623 228,404 197,675 | \$ 6.37 \$ 6.37 \$ 6.37 | 1,475,439 1,454,933 1,259,190 | 235,518 233,167 211,025 | \$ 1.00 \$ 1.00 | 233,167 211,025 | 233,167 211,025 | \$ 3.39 \$ 3.39 | 790,436 715,375 | \$ \$ | 1,023,60 926,40 |
| April May June July August September October | 249,654 231,623 228,404 197,675 169,323 | \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 | 1,475,439 1,454,933 1,259,190 1,078,588 | 235,518 233,167 211,025 198,910 | \$ 1.00 \$ 1.00 \$ 1.00 | 233,167 211,025 198,910 | 233,167 211,025 198,910 | \$ 3.39 \$ 3.39 \$ 3.39 | 790,436 715,375 674,305 | \$ \$ \$ | 1,023,60 926,40 873,21 |
| April May June July August September October November | 249,654 231,623 228,404 197,675 169,323 156,146 | \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 | 1,475,439 1,454,933 1,259,190 1,078,588 994,650 | 235,518 233,167 211,025 198,910 170,024 | \$ 1.00 \$ 1.00 \$ 1.00 \$ 1.00 | 233,167 211,025 198,910 170,024 | 233,167 211,025 198,910 170,024 | \$ 3.39 \$ 3.39 \$ 3.39 \$ 3.39 | 790,436 715,375 674,305 576,381 | \$ \$ \$ | 1,023,600 926,400 873,215 746,400 |
| April May June July August September October | 249,654 231,623 228,404 197,675 169,323 | \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 | 1,475,439 1,454,933 1,259,190 1,078,588 | 235,518 233,167 211,025 198,910 | \$ 1.00 \$ 1.00 \$ 1.00 | 233,167 211,025 198,910 | 233,167 211,025 198,910 | \$ 3.39 \$ 3.39 \$ 3.39 | 790,436 715,375 674,305 | \$ \$ \$ | 1,023,603 926,400 873,215 746,405 |
| April May June July August September October November | 249,654 231,623 228,404 197,675 169,323 156,146 | \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 \$ 6.37 | 1,475,439 1,454,933 1,259,190 1,078,588 994,650 | 235,518 233,167 211,025 198,910 170,024 | \$ 1.00 \$ 1.00 \$ 1.00 \$ 1.00 | 233,167 211,025 198,910 170,024 | 233,167 211,025 198,910 170,024 | \$ 3.39 \$ 3.39 \$ 3.39 \$ 3.39 | 790,436 715,375 674,305 576,381 | \$ \$ \$ | 1,033,924 1,023,603 926,400 873,215 746,405 873,491 |



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR Network |
|--|---|---|--|--|---|---|--|--|---|
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0132 | 544.535.343 | 0 | 7.187.867 | 47.9% | 7.011.231 | 0.0129 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0123 | 137,022,937 | Ö | 1,685,382 | 11.2% | 1,643,965 | 0.0120 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 4.4784 | 0 | 426,589 | 1,910,437 | 12.7% | 1,863,489 | 4.3683 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 5.7403 | 0 | 442,610 | 2,540,715 | 16.9% | 2,478,280 | 5.5992 |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW \$/kW | 5.7403 6.1164 | 0 | 189,690 82.733 | 1,088,876 506.030 | 7.3% 3.4% | 1,062,118 493.595 | 5.5992 5.9661 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0123 | 2.982.536 | 02,733 | 36,685 | 0.2% | 35,784 | 0.0120 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 3.0891 | 0 | 75 | 232 | 0.0% | 226 | 3.0132 |
| STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kW | 3.0366 | 0 | 11,674 | 35,448 | 0.2% | 34,577 | 2.9620 |
| The purpose of this table is to re-align the current RTS C | onnection Rates to recover current wholesale connection costs. | | | | | | Billed | | |
| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Amount % | Current Wholesale Billing | Adjusted RTSR- Connection |
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0101 | 544,535,343 | 0 | 5,499,807 | 48.9% | 5,384,433 | 0.0099 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0093 | 137,022,937 | 0 | 1,274,313 | 11.3% | 1,247,581 | 0.0091 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.2799 | 0 | 426,589 | 1,399,170 | 12.4% | 1,369,818 | 3.2111 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW \$/kW | 4.1664 4.1664 | 0 | 442,610 189,690 | 1,844,091 790,324 | 16.4% 7.0% | 1,805,406 773,744 | 4.0790 4.0790 |
| LARGE USE SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 4.1004 | 0 | 82.733 | 790,324 376.105 | 3.3% | 773,744 368.216 | 4.4506 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0093 | 2,982,536 | 0 | 27,738 | 0.2% | 27,156 | 0.0091 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.8502 | 0 | 75 | 289 | 0.0% | 283 | 3.7695 |
| STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.7850 | 0 | 11,674 | 44,184 | 0.4% | 43,257 | 3.7056 |
| The purpose of this table is to update the re-aligned RTS | Network Rates to recover future wholesale network costs. | | | | | | | | |
| | | | | | | | | | |
| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR- Network |
| | <u> </u> | | Network | Billed kWh | | | Amount % | Wholesale Billing | Network |
| RESIDENTIAL SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate | \$/kWh | Network 0.0129 | Billed kWh 544,535,343 | 0 | 7,011,231 | Amount % | Wholesale Billing | Network 0.0129 |
| | <u> </u> | | Network | Billed kWh | | | Amount % | Wholesale Billing | Network |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh | 0.0129 0.0120 | 544,535,343 137,022,937 | 0 0 | 7,011,231 1,643,965 | Amount % 47.9% 11.2% | 7,011,231 1,643,965 | 0.0129 0.0120 4.3683 5.5992 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0129 0.0120 4.3683 5.5992 5.5992 | 544,535,343 137,022,937 0 0 | 0 0 426,589 442,610 189,690 | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 | 47.9% 11.2% 12.7% 16.9% 7.3% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 | 0.0129 0.0120 4.3683 5.5992 5.5992 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USES SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 | 544,535,343 137,022,937 0 0 0 | 0 0 426,589 442,610 189,690 82,733 | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 | 47.9% 11.2% 12.7% 16.9% 7.3% 3.4% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 | 544,535,343 137,022,937 0 0 0 0 2,982,536 | 0 0 426,589 442,610 189,690 82,733 0 | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 | 47.9% 11.2% 12.7% 16.9% 7.3% 3.4% 0.2% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USES SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kWh \$/kWh \$/kW \$/kW \$/kW | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 | 544,535,343 137,022,937 0 0 0 | 0 0 426,589 442,610 189,690 82,733 | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 | 47.9% 11.2% 12.7% 16.9% 7.3% 3.4% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 | 544,535,343 137,022,937 0 0 0 0 2,982,536 0 | 0 0 426,589 442,610 189,690 82,733 0 75 | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 | Amount % 47.9% 11.2% 12.7% 16.9% 7.3% 3.4% 0.2% 0.0% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION TREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kW | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Adjusted RTSR- | 544,535,343 137,022,937 0 0 0 0 2,982,536 0 0 Loss Adjusted | 0 0 426,589 442,610 189,690 82,733 0 75 11,674 | 7,011,231 1,643,965 1,863,469 2,478,280 1,062,118 493,595 35,784 226 34,577 | Amount % 47.9% 11.2% 12.7% 16.9% 7.3% 3.4% 0.2% 0.0% 0.2% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 | 0.0129 0.0120 4.3683 5.5992 5.5961 0.0120 3.0132 2.9620 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 | 544,535,343 137,022,937 0 0 0 2,982,536 0 | 0 0 426,589 442,610 189,690 82,733 0 75 | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 | Amount % 47.9% 11.2% 12.7% 16.9% 7.3% 3.4% 0.2% 0.0% 0.2% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION TREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kW | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Adjusted RTSR- | 544,535,343 137,022,937 0 0 0 0 2,982,536 0 0 Loss Adjusted | 0 0 426,589 442,610 189,690 82,733 0 75 11,674 | 7,011,231 1,643,965 1,863,469 2,478,280 1,062,118 493,595 35,784 226 34,577 | Amount % 47.9% 11.2% 12.7% 16.9% 7.3% 3.4% 0.2% 0.0% 0.2% Billed Amount | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 | 0.0129 0.0120 4.3683 5.5992 5.5961 0.0120 3.0132 2.9620 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION TREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS Rate Class | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate | S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh S/kW | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Adjusted RTSR-Connection | 544,535,343 137,022,937 0 0 0 2,982,536 0 0 Loss Adjusted Billed kWh | 0 0 426,589 442,610 189,690 82,733 0 75 11,674 | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 | Amount % 47.9% 11.2% 12.7% 16.9% 7.3% 0.2% 0.0% 0.2% Billed Amount % 48.9% 11.3% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 Forecast Wholesale Billing | 0.0129 0.0120 4.3683 5.5992 5.5961 0.0120 3.0132 2.9620 Proposed RTSR-Connection 0.0099 0.0091 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS RATE Class RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE ED TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE ED TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kWh S/kW S/kW S/kW S/kW S/kW S/kWh S/kWh S/kWh | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9961 0.0120 3.0132 2.9620 Adjusted RTSR-Connection 0.0099 0.0091 3.2111 | Billed kWh 544,535,343 137,022,937 0 0 0 2,982,536 0 0 Loss Adjusted Billed kWh 544,535,343 137,022,937 0 | 0 0 426,589 442,610 189,690 82,733 0 75 11,674 Billed kW | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 Billed Amount | Amount % 47.9% 11.2% 12.7% 16.9% 7.3% 0.0% 0.2% 0.0% 48.9% 48.9% 11.3% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 Forecast Wholesale Billing 5,384,433 1,247,581 1,369,818 | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Proposed RTSR-Connection 0.0099 0.0091 3.2111 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION LARGE USE SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS RATE Class RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Adjusted RTSR-Connection 0.0099 0.0091 3.2111 4.0790 | 544,535,343 137,022,937 0 0 0 2,982,536 0 0 Loss Adjusted Billed kWh 544,535,343 137,022,937 0 0 | 0 0 426,589 442,610 189,680 82,733 0 75 11,674 Billed kW | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 Billed Amount 5,384,433 1,247,581 1,369,818 1,369,406 | Amount % 47.9% 11.2% 12.7% 16.9% 7.3% 0.0% 0.2% Billed Amount % 48.9% 11.3% 12.4% 16.4% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 Forecast Wholesale Billing 5,384,433 1,247,581 1,369,818 1,805,406 | 0.0129 0.0120 4.3683 5.5992 5.5961 0.0120 3.0132 2.9620 Proposed RTSR-Connection 0.0099 0.0091 3.2111 4.0790 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION THE PURPOSE OF this table is to update the re-aligned RTS RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Adjusted RTSR-Connection 0.0099 0.0091 3.2111 4.0790 | Billed kWh 544,535,343 137,022,937 0 0 0 2,982,536 0 0 Loss Adjusted Billed kWh 544,535,343 137,022,937 0 0 0 | 0 0 426,589 442,610 189,690 82,733 0 75 11,674 Billed kW | 7,011,231 1,643,965 1,863,489 2,476,280 1,062,118 493,595 35,784 226 34,577 Billed Amount 5,384,433 1,247,581 1,369,818 1,005,406 773,744 | Amount % 47.9% 11.2% 16.9% 7.3% 0.2% 0.2% Billed Amount % 48.9% 11.3% 12.4% 16.4% 7.0% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 Forecast Wholesale Billing 5,384,433 1,247,581 1,369,818 1,805,406 773,744 | Network 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Proposed RTSR-Connection 0.0099 0.0091 3.2111 4.0790 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION The purpose of this table is to update the re-aligned RTS RATE Class RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESSIFICATION GENERAL SERVICE LESSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION CENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION CENERAL SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | S/kWh S/kW S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh | 0.0129 0.0120 4.3683 5.5992 5.5992 5.5992 3.0132 2.9620 Adjusted RTSR-Connection 0.0099 0.0091 3.2111 4.0790 4.47506 | Billed kWh 544,535,343 137,022,937 0 0 0 2,982,536 0 0 Loss Adjusted Billed kWh 544,535,343 137,022,937 0 0 0 0 | 0 0 426,589 442,610 189,680 82,733 0 75 11,674 Billed kW | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 433,595 35,784 226 34,577 Billed Amount 5,384,433 1,247,581 1,369,918 1,805,406 773,744 366,216 | Amount % 47.9% 11.2% 12.7% 16.9% 7.3% 3.4% 0.2% Billed Amount % 48.9% 11.3% 12.4% 12.4% 10.4% 7.0% 3.3% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 Forecast Wholesale Billing 5,384,433 1,247,581 1,369,818 1,805,406 773,744 368,216 | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9961 0.0120 3.0132 2.9620 Proposed RTSR-Connection 0.0099 0.0091 3.2111 4.0790 4.0790 4.4506 |
| RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION SENTINEL LIGHTING SERVICE CLASSIFICATION THE PURPOSE OF this table is to update the re-aligned RTS RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh | 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Adjusted RTSR-Connection 0.0099 0.0091 3.2111 4.0790 | Billed kWh 544,535,343 137,022,937 0 0 0 2,982,536 0 0 Loss Adjusted Billed kWh 544,535,343 137,022,937 0 0 0 | 0 0 426,589 442,610 189,690 82,733 0 75 11,674 Billed kW | 7,011,231 1,643,965 1,863,489 2,476,280 1,062,118 493,595 35,784 226 34,577 Billed Amount 5,384,433 1,247,581 1,369,818 1,005,406 773,744 | Amount % 47.9% 11.2% 16.9% 7.3% 0.2% 0.2% Billed Amount % 48.9% 11.3% 12.4% 16.4% 7.0% | 7,011,231 1,643,965 1,863,489 2,478,280 1,062,118 493,595 35,784 226 34,577 Forecast Wholesale Billing 5,384,433 1,247,581 1,369,818 1,805,406 773,744 | Network 0.0129 0.0120 4.3683 5.5992 5.5992 5.9661 0.0120 3.0132 2.9620 Proposed RTSR-Connection 0.0099 0.0091 3.2111 4.0790 |

Ontario Energy Board 2026 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate Low Voltage service rates based on a forecasted host distribution expense.

| Low Voltage Charges | Bridge Y | ear | Forecast | | | | | |
|-----------------------------|----------|------|----------|------|------|---------------|---------------|----------------------|
| Host I: | 2 | 2021 | 2022 | 2023 | 2024 | 2025 Forecast | 2026 Forecast | Forecast Methodology |
| Host Volume Host Charges | | | | | | | | |
| Host II: | | | | | | | | |
| | 2 | 2021 | 2022 | 2023 | 2024 | 2025 Forecast | 2026 Forecast | Forecast Methodology |
| Host Volume Host Charges | | | | | | | | |

Instructions: The methodology of the test year forecast for host charges is at the distributor's discretion. Please provide a brief descriptor of the methodology used here, and a complete description with rationale in the filed evidence. Regardless of the methodology chosen, please ensure that the Host Charges for the test year is completed for each host distributor.

| Low Voltage Rates | |
|----------------------|--|
| Proposed Loss Factor | |
| | |

Instructions: Please enter the rate class volumes consistent with the proposed load forecast, and proposed loss factor. If Low Voltage charges are applied based on volumes uplifted for losses, please select Loss Adjusted Volume in cell J37

Select Loss adjusted or Delivered

v 1.0

| Rate Class | Unit | 2026 Forecasted Volume | RTSR Connection Rate | Loss Adjusted Volume | RTSR Connection Revenue | Allocation | Allocated Low Voltage Charges | Loss Adjusted Volume | Low Voltage Rates | |
|--|--------|---------------------------|-------------------------|-------------------------|-------------------------------|------------|----------------------------------|-------------------------|-------------------------|----|
| RESIDENTIAL SERVICE CLASSIFICATION | \$/kWh | | 0.009888124 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 00 |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | \$/kWh | | 0.009104906 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 00 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | \$/kW | | 3.211094742 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 00 |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | \$/kW | | 4.078997886 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 00 |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | \$/kW | | 4.078997851 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 0 |
| LARGE USE SERVICE CLASSIFICATION | \$/kW | | 4.450634733 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 00 |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | \$/kWh | | 0.009104906 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 0 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | \$/kW | | 3.769466662 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 0 |
| STREET LIGHTING SERVICE CLASSIFICATION | \$/kW | | 3.705598902 | 0 | 0 | #DIV/0! | #DIV/0! | 0 | 0.000 | 00 |
| TOTAL | | | | - | 0 | #DIV/0! | 0 | | | |



Attachment 8 – 2

Current Tariff of Rates and Charges

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | * | 29.79 |
|---|------------------|------------------|
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate | \$/kWh \$/kWh | 0.0002 0.0132 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0132 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 20.68 |
|--|--------|--------|
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0211 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | 0.0004 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0123 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0093 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

EB-2024-0049

Oshawa PUC Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

| | | LB 2024 0040 |
|--|--------|--------------|
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Service Charge | \$ | 69.46 |
| Distribution Volumetric Rate | \$/kW | 5.9456 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.1940) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | 0.3735 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kW | 0.0667 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.4784 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.2799 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 5.7403 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 4.1664 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2024-0049

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

| | | EB-2024-0049 |
|--|--------|--------------|
| MONTHLY RATES AND CHARGES - Delivery Component | | |
| Service Charge | \$ | 1,419.85 |
| Distribution Volumetric Rate | \$/kW | 3.1226 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | 0.2021 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kW | 0.0775 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 5.7403 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 4.1664 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2024-0049

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 10,803.95 |
|---|--------|-----------|
| Distribution Volumetric Rate | \$/kW | 2.7044 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | 0.1903 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 6.1164 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 4.5460 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 6.06 |
|--|--------|--------|
| Distribution Volumetric Rate | \$/kWh | 0.0249 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | 0.0005 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0123 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0093 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) | \$ | 6.82 |
|--|------------------|------------------|
| Distribution Volumetric Rate | \$/kW | 9.7279 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kW | 0.0519 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | 0.1426 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0891 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.8502 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Ç , , | \$/kWh \$/kWh | 0.0041 0.0004 |
| Wholesale Market Service Rate (WMS) - not including CBR | ** | |

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Service Charge (per connection)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection) | \$ | 1.67 |
|--|--------|---------|
| Distribution Volumetric Rate | \$/kW | 25.5825 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | 0.1680 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kW | 0.0640 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0366 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.7850 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

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Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.00

ALLOWANCES

| Transformer Allowance for Ownership - per KW of billing demand | \$/KVV | (0.60) |
|---|--------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Customer Administration | | |
|---|----|--------|
| Arrears certificate | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference letter | \$ | 15.00 |
| Credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account Late payment - per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |
| Other | | |
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 39.14 |

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0049

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| , | | |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 121.23 |
| Monthly fixed charge, per retailer | \$ | 48.50 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.20 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.71 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.71) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.61 |
| Processing fee, per request, applied to the requesting party | \$ | 1.20 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.85 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.42 |
| 3, | | |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0432 |
|---|--------|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0440 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0045 |



Attachment 8 – 3

Proposed Tariff of Rates and Charges

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| , | | |
|---|---------------------|---------------|
| Service Charge Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026 | \$ \$ | 36.01 0.48 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until De | cember | |
| 31, 2026 | \$/kWh | (0.0016) |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Cus effective until December 31, 2026 | stomers - \$/kWh | 0.0005 |
| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - ef | fective | |
| until December 31, 2026 | \$/kWh | 0.0047 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0129 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0099 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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|--|--------------------|-------------------------|
| Service Charge Smart Metering Entity Charge - effective until December 31, 2027 Distribution Volumetric Rate | \$ \$ \$/kWh | 24.90 0.42 0.0255 |
| | | |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December | • | |
| 21, 2026 | \$/kWh | (0.0016) |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers | ; - | |
| effective until December 31, 2026 | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective | | |
| until December 31, 2026 | \$/kWh | 0.0047 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026 | \$/kWh | 0.0006 |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0120 |
| | | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0091 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 50 kW but less than 1,000 kW, or is forecast to be equal to or greater than 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

- General Service 50 to 200 kW
- General Service over 200 kW

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 71.42
Distribution Volumetric Rate \$/kW 7.2584

Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 21, 2026

\$/KVV

(0.3536)

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP - effections | | |
|---|----------------------|----------|
| until December 31, 2026 | \$/kW | (0.2518) |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Custo | | |
| effective until December 31, 2026 | \$/kW | 0.1778 |
| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective and the control of | | |
| until December 31, 2026 | \$/kWh | 0.0047 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026 | \$/kW | 0.2441 |
| | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.3683 |
| | | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.2111 |
| | * " . | |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 5.5992 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | Φ/IΔΔ/ | 4.0700 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 4.0790 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0004 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.0013 |
| Startdard Supply Scribes Martin lott darks Strange (if applicable) | Ψ | 0.23 |

Effective and Implementation Date
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than 1,000 kW but less than 5,000 kW, or is forecast to be equal to or greater than 1,000 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge Distribution Volumetric Rate | \$ \$/kW | 1,419.85 4.0059 |
|---|-------------|--------------------|
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026 | \$/kW | (0.6403) |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers effective until December 31, 2026 | - \$/kW | 0.2263 |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until December 31, 2026 Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026 | \$/kWh \$/kW | 0.0047 0.2577 |
|--|----------------------------------|------------------------------------|
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 5.5992 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 4.0790 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$/kWh \$ | 0.0041 0.0004 0.0015 0.25 |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge Distribution Volumetric Rate | \$ \$/kW | 10,803.95 3.4859 |
|---|----------------|---------------------|
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026 Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026 | \$/kW \$/kW | (0.6864) 0.2764 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 5.9661 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 4.4506 |

MONTHLY RATES AND CHARGES - Regulatory Component

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
|--|--------|--------|
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand at each location is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) Distribution Volumetric Rate | \$ \$/kWh | 5.33 0.0219 |
|---|--------------|----------------|
| | | |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until Decemb 31, 2026 | er \$/kWh | (0.0015) |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Custome | ** | (0.0010) |
| effective until December 31, 2026 | \$/kWh | 0.0005 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026 | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0120 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0091 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) Distribution Volumetric Rate | \$ \$/kW | 6.82 19.6528 |
|---|--------------|------------------|
| | | |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December 31, 2026 | \$/kW | (0.5184) |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers effective until December 31, 2026 | - \$/kW | 0.1538 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026 | \$/kW | 0.2080 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0132 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.7695 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 0.0015 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$ | 0.0015 |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

| Service Charge (per connection) Distribution Volumetric Rate | \$ \$/kW | 2.02 30.8336 |
|---|-------------|-----------------|
| | | |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until December | | |
| 31, 2026 | \$/kW | (0.5464) |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers effective until December 31, 2026 | - \$/kW | 0.1609 |
| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective | | |
| until December 31, 2026 | \$/kWh | 0.0047 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until December 31, 2026 | \$/kW | 0.2176 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9620 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.7056 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 5.00 |
|----------------|----|------|
|----------------|----|------|

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| Arrears certificate | \$ 15.00 |
|--|-------------|
| Easement letter | \$ 15.00 |
| Account history | \$ 15.00 |
| Credit reference letter | \$ 15.00 |
| Credit check (plus credit agency costs) | \$ 15.00 |
| Returned cheque charge (plus bank charges) | \$ 15.00 |
| Legal letter charge | \$ 15.00 |

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
|---|----|--------|
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late payment - per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |
| Other | | |
| Specific charge for access to the power poles - \$/pole/year | | |
| (with the exception of wireless attachments) | \$ | 40.55 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | \$ | 125.59 |
|---|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | | |
| Monthly fixed charge, per retailer | \$ | 50.25 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.24 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.74 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.74) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.63 |
| Processing fee, per request, applied to the requesting party | \$ | 1.24 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 5.02 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | | |
| · · · · · · · · · · · · · · · · · · · | \$ | 2.51 |

LOSS FACTORS

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

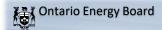
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| aport the mot subsequent bining for each bining cycle. | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0419 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | 1.0145 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0427 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | 1.0045 |



Attachment 8 - 4

OEB Tariff Schedule and Bill Impact Model



Tariff Schedule and Bill Impacts Model (2026 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filling Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through February 2025 of \$0.10453/kWh (IESO's Monthly Market Report for December 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
- 3. All rates following Sub-Section C will be kept constant as these rates are generally outside of the control of the LDC.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | RPP? Non-RPP Retailer? Non-RPP Other? | Current Loss Factor (eg: 1.0351) | Proposed Loss Factor | Consumption (kWh) | Demand kW (if applicable) | RTSR Demand or Demand- Interval? | Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections). |
|---|-------|--|--|-------------------------|-------------------|------------------------------|----------------------------------|--|
| RESIDENTIAL SERVICE CLASSIFICATION | kwh | RPP | 1.0432 | 1.0419 | 750 | | CONSUMPTION | |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | kwh | RPP | 1.0432 | 1.0419 | 2,000 | | CONSUMPTION | |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0432 | 1.0419 | 50,000 | 125 | DEMAND | |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0432 | 1.0419 | 500,000 | 1,250 | EMAND - INTERVA | AL |
| LARGE USE SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0145 | 1.0145 | 3,000,000 | 6,350 | EMAND - INTERVA | AL . |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | kwh | RPP | 1.0432 | 1.0419 | 833 | | CONSUMPTION | 1 |
| SENTINEL LIGHTING SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0432 | 1.0419 | 120 | 0 | DEMAND | 1 |
| STREET LIGHTING SERVICE CLASSIFICATION | kw | Non-RPP (Other) | 1.0432 | 1.0419 | 26 | 0 | DEMAND | 1 |
| RESIDENTIAL SERVICE CLASSIFICATION | kwh | Non-RPP (Retailer) | 1.0432 | 1.0419 | 750 | | CONSUMPTION | |
| RESIDENTIAL SERVICE CLASSIFICATION | kwh | RPP | 1.0432 | 1.0419 | 350 | | CONSUMPTION | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
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| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | | | | | |
| Add additional scenarios if required | | | | , | | | | |

Table 2

| DATE OF VOCES / CATECODIES | | | | Su | b-Total | | | Total | |
|--|-------|------------|--------|------------|---------|------------|-------|------------|-------|
| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | Units | Α | | | В | | С | Total Bi | ı |
| , , | | \$ | % | \$ | % | \$ | % | \$ | % |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kwh | \$6.70 | 22.5% | \$5.48 | 16.2% | \$5.07 | 9.7% | \$5.05 | 3.9% |
| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP | kwh | \$14.22 | 22.6% | \$10.56 | 14.5% | \$9.46 | 8.0% | \$9.44 | 2.9% |
| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$196.57 | 24.2% | \$257.35 | 27.6% | \$234.99 | 12.3% | \$257.41 | 3.0% |
| GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$1,426.25 | 26.8% | \$2,009.25 | 30.6% | \$1,723.63 | 9.1% | \$1,866.51 | 2.2% |
| LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$6,717.67 | 24.0% | \$1,150.62 | 3.9% | (\$409.58) | -0.4% | (\$462.82) | -0.1% |
| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP | kwh | (\$2.73) | -10.2% | (\$4.25) | -13.7% | (\$4.71) | -9.5% | (\$4.71) | -3.4% |
| SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$3.57 | 34.8% | \$3.35 | 30.9% | \$3.30 | 24.8% | \$3.29 | 12.3% |
| STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other) | kw | \$0.79 | 21.2% | \$0.81 | 20.8% | \$0.80 | 17.9% | \$0.90 | 10.5% |
| RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer) | kwh | \$6.70 | 22.5% | \$7.65 | 21.7% | \$7.23 | 13.5% | \$7.22 | 5.3% |
| RESIDENTIAL SERVICE CLASSIFICATION - RPP | kwh | \$6.70 | 22.5% | \$6.13 | 19.2% | \$5.94 | 14.7% | \$5.93 | 7.7% |
| | | | | | | | | | |
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| | | | | | | | | | 1 |
| | | | | | | | | | † |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| | Current OF | B-Approve | i | | Proposed | | lm | pact |
|---|------------|-----------|-----------|----------------------|----------|-----------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$29.79 | 1 | \$29.79 | \$36.01 | 1 | \$36.01 | \$6.22 | 20.88% |
| Distribution Volumetric Rate | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.48 | 1 | \$0.48 | \$0.48 | |
| Volumetric Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Sub-Total A (excluding pass through) | | | \$29.79 | | | \$36.49 | \$6.70 | 22.49% |
| Line Losses on Cost of Power | \$0.0990 | 32 | \$3.21 | \$0.0990 | 31 | \$3.11 | (\$0.10) | -3.01% |
| Total Deferral/Variance Account Rate | \$0.0002 | 750 | \$0.15 | (\$0.0016) | 750 | (\$1.20) | (\$1.35) | -900.00% |
| Riders | | | • • • | | | , | | |
| CBR Class B Rate Riders | \$0.0002 | 750 | \$0.15 | \$0.0005 | 750 | \$0.38 | \$0.23 | 150.00% |
| GA Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.42 | 1 | \$0.42 | \$0.42 | 1 | \$0.42 | \$0.00 | 0.00% |
| Additional Fixed Rate Riders | \$0.00 | 4 | \$0.00 | \$0.00 | 4 | \$0.00 | \$0.00 | |
| | \$0.000 | 750 | \$0.00 | \$0.000 \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | /50 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | | | \$33.72 | | | \$39.20 | \$5.48 | 16.25% |
| Sub-Total A) RTSR - Network | \$0.0132 | 782 | \$10.33 | \$0.0129 | 781 | \$10.08 | (\$0.25) | -2.39% |
| RTSR - Connection and/or Line and | \$0.0132 | | | \$0.0125 | | φ10.00 | (\$0.23) | |
| Transformation Connection | \$0.0101 | 782 | \$7.90 | \$0.0099 | 781 | \$7.74 | (\$0.17) | -2.10% |
| Sub-Total C - Delivery (including Sub- | | | | | | | 4-4- | |
| Total B) | | | \$51.95 | | | \$57.01 | \$5.07 | 9.75% |
| Wholesale Market Service Charge | \$0.0045 | 782 | \$3.52 | \$0.0045 | 781 | \$3.52 | (\$0.00) | -0.12% |
| (WMSC) | \$0.0045 | 102 | φ3.32 | φυ.υυ 4 5 | 701 | φ3.32 | (\$0.00) | -0.12/0 |
| Rural and Remote Rate Protection | \$0.0015 | 782 | \$1.17 | \$0.0015 | 781 | \$1.17 | (\$0.00) | -0.12% |
| (RRRP) | • • • • • | 102 | · | | 701 | • | | - |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 | 480 | \$36.48 | \$0.0760 | 480 | \$36.48 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 135 | \$16.47 | \$0.1220 | 135 | \$16.47 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1580 | 135 | \$21.33 | \$0.1580 | 135 | \$21.33 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$131.17 | | | \$136.23 | \$5.06 | 3.86% |
| HST | 13% | | \$17.05 | 13% | | \$17.71 | \$0.66 | 3.86% |
| Ontario Electricity Rebate | 13.1% | | (\$17.18) | 13.1% | | (\$17.85) | (\$0.66) | |
| Total Bill on TOU | | | \$131.04 | | | \$136.10 | \$5.05 | 3.86% |
| | | | | | | | | |

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| Consumption | 2,000 kWh
| Demand | - kW|
| Current Loss Factor | 1.0432 |
| Proposed/Approved Loss Factor | 1.0419 |

| | Current O | EB-Approve | d | | Proposed | | Impact | |
|--|----------------------|------------|----------------------------|----------------------|----------|---------------------------------------|--------------------------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$20.68 | | \$20.68 | \$24.90 | 1 | \$24.90 | \$4.22 | 20.41% |
| Distribution Volumetric Rate | \$0.0211 | 2000 | \$42.20 | \$0.0255 | 2000 | \$51.00 | \$8.80 | 20.85% |
| Fixed Rate Riders | \$0.00 | | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 2000 | \$0.00 | \$0.0006 | 2000 | \$1.20 | \$1.20 | |
| Sub-Total A (excluding pass through) | | | \$62.88 | | | \$77.10 | \$14.22 | 22.61% |
| Line Losses on Cost of Power | \$0.0990 | 86 | \$8.56 | \$0.0990 | 84 | \$8.30 | (\$0.26) | -3.01% |
| Total Deferral/Variance Account Rate | \$0.0004 | 2,000 | \$0.80 | (\$0.0016) | 2,000 | (\$3.20) | (\$4.00) | -500.00% |
| Riders | ***** | , | * | | | · · · · · · · · · · · · · · · · · · · | | |
| CBR Class B Rate Riders | \$0.0002 | | \$0.40 | \$0.0005 | 2,000 | \$1.00 | \$0.60 | 150.00% |
| GA Rate Riders | \$0.0000 | | \$0.00 | \$0.0000 | 2,000 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | 2,000 | \$0.00 | \$0.0000 | 2,000 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.42 | 1 | \$0.42 | \$0.42 | 1 | \$0.42 | \$0.00 | 0.00% |
| Additional Fixed Rate Riders | \$0.00 | | \$0.00 | \$0.00 | 4 | \$0.00 | \$0.00 | |
| | | | | | 1 | | | |
| Additional Volumetric Rate Riders | \$0.0000 | 2,000 | \$0.00 | \$0.0000 | 2,000 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | | | \$73.06 | | | \$83.62 | \$10.56 | 14.46% |
| Sub-Total A) RTSR - Network | \$0.0123 | 0.000 | \$25.66 | 60.0400 | 0.004 | \$25.01 | (0.00) | 0.500/ |
| RTSR - Connection and/or Line and | \$0.0123 | 2,086 | \$25.00 | \$0.0120 | 2,084 | \$25.01 | (\$0.66) | -2.56% |
| | \$0.0093 | 2,086 | \$19.40 | \$0.0091 | 2,084 | \$18.96 | (\$0.44) | -2.27% |
| Transformation Connection | | | | | | | ` ' | |
| Sub-Total C - Delivery (including Sub- | | | \$118.12 | | | \$127.59 | \$9.46 | 8.01% |
| Total B) Wholesale Market Service Charge | | | | | | | | |
| | \$0.0045 | 2,086 | \$9.39 | \$0.0045 | 2,084 | \$9.38 | (\$0.01) | -0.12% |
| (WMSC) Rural and Remote Rate Protection | | | | | | | ` ' | |
| | \$0.0015 | 2,086 | \$3.13 | \$0.0015 | 2,084 | \$3.13 | (\$0.00) | -0.12% |
| (RRRP) | \$0.25 | 1 | \$0.25 | \$0.25 | 4 | \$0.25 | \$0.00 | 0.00% |
| Standard Supply Service Charge TOU - Off Peak | \$0.25 | 1,280 | \$97.28 | \$0.0760 | 1,280 | \$97.28 | \$0.00 \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 \$0.1220 | 360 | \$97.28 \$43.92 | \$0.0760 \$0.1220 | 360 | \$97.28 \$43.92 | \$0.00 \$0.00 | 0.00% |
| TOU - Mid Peak TOU - On Peak | | | | | | | | |
| 100 - Off Peak | \$0.1580 | 360 | \$56.88 | \$0.1580 | 360 | \$56.88 | \$0.00 | 0.00% |
| T-4-LDILL TOU (b-f T) | | | £220.07 | | | \$338.42 | \$9.45 | 2 070/ |
| Total Bill on TOU (before Taxes) HST | 13% | | \$328.97 \$42.77 | 13% | | \$338.42 \$43.99 | \$9. 45 \$1.23 | 2.87% |
| | | | | | | | | 2.87% |
| Ontario Electricity Rebate | 13.1% | | (\$43.10) | 13.1% | | (\$44.33) | (\$1.24) | |
| Total Bill on TOU | | | \$328.64 | | | \$338.08 | \$9.44 | 2.87% |

Customer Class:

RPP / Non-RPP:

Non-RPP (Other)

Consumption

Demand

125

urrent Loss Factor

1.0432

roved Loss Factor

1.0419 Current Loss Factor Proposed/Approved Loss Factor

| | Current Of | B-Approve | ı | | Proposed | | lm | pact |
|---|---------------------|-----------|------------|---------------------|----------|------------|---|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$69.46 | 1 | \$69.46 | \$71.42 | 1 | \$71.42 | \$1.96 | 2.82% |
| Distribution Volumetric Rate | \$5.9456 | 125 | \$743.20 | \$7.2584 | 125 | \$907.30 | \$164.10 | 22.08% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 125 | \$0.00 | \$0.2441 | 125 | \$30.51 | \$30.51 | |
| Sub-Total A (excluding pass through) | | | \$812.66 | | | \$1,009.23 | \$196.57 | 24.19% |
| Line Losses on Cost of Power | \$0.0000 | - | \$0.00 | \$0.0000 | - | \$0.00 | \$0.00 | |
| Total Deferral/Variance Account Rate | \$0.1795 | 125 | \$22.44 | (\$0.6054) | 125 | (\$75.68) | (\$98,11) | -437.27% |
| Riders | | - | • | | | | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | - |
| CBR Class B Rate Riders | \$0.0667 | 125 | \$8.34 | \$0.1778 | 125 | \$22.23 | \$13.89 | 166.57% |
| GA Rate Riders | \$0.0018 | 50,000 | \$90.00 | \$0.0047 | 50,000 | \$235.00 | \$145.00 | 161.11% |
| Low Voltage Service Charge | \$0.0000 | 125 | \$0.00 | \$0.0000 | 125 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 4 | \$0.00 | \$0.00 | 4 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.000 \$0.0000 | 125 | \$0.00 | \$0.000 \$0.0000 | 125 | \$0.00 | \$0.00 | |
| | \$0.0000 | 125 | \$0.00 | \$0.0000 | 125 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | | | \$933.44 | | | \$1,190.78 | \$257.35 | 27.57% |
| Sub-Total A) RTSR - Network | \$4.4784 | 125 | \$559.80 | \$4.3683 | 125 | \$546.04 | (\$13.76) | -2.46% |
| RTSR - Connection and/or Line and | ¥4.4704 | | Ψ0000.00 | ψ4.5005 | | Ψ5+0.0+ | (ψ13.70) | -2.4070 |
| Transformation Connection | \$3.2799 | 125 | \$409.99 | \$3.2111 | 125 | \$401.39 | (\$8.60) | -2.10% |
| Sub-Total C - Delivery (including Sub- | | | \$1,903.22 | | | \$2.138.21 | \$234.99 | 12.35% |
| Total B) | | | \$1,303.22 | | | \$2,130.21 | \$25 4 .55 | 12.55 /6 |
| Wholesale Market Service Charge | \$0.0045 | 52.160 | \$234.72 | \$0.0045 | 52,095 | \$234.43 | (\$0.29) | -0.12% |
| (WMSC) | ψ0.00-10 | 02,100 | Ψ204.72 | ψ0.00-10 | 02,000 | Ψ204.40 | (ψ0.23) | 0.1270 |
| Rural and Remote Rate Protection | \$0.0015 | 52,160 | \$78.24 | \$0.0015 | 52,095 | \$78.14 | (\$0.10) | -0.12% |
| (RRRP) | | 32,100 | • • | | 32,033 | , - | | - |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 52,160 | \$5,452.28 | \$0.1045 | 52,095 | \$5,445.49 | (\$6.79) | -0.12% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$7,668.72 | | | \$7,896.52 | \$227.80 | 2.97% |
| HST | 13% | | \$996.93 | 13% | | \$1,026.55 | \$29.61 | 2.97% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$8,665.65 | | | \$8,923.07 | \$257.41 | 2.97% |
| | | | | | | | | |

Customer Class:

RPP / Non-RPP:

Non-RPP (Other)

Consumption

Demand

1,250 kW

urrent Loss Factor

roved Loss Factor Current Loss Factor Proposed/Approved Loss Factor

| | Current OI | B-Approve | t | | Proposed | | lm | pact |
|---|-----------------|-----------|-------------|------------|----------|-------------|--------------|-------------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$1,419.85 | 1 | \$1,419.85 | \$1,419.85 | 1 | \$1,419.85 | \$0.00 | 0.00% |
| Distribution Volumetric Rate | \$3.1226 | 1250 | \$3,903.25 | \$4.0059 | 1250 | \$5,007.38 | \$1,104.13 | 28.29% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 1250 | \$0.00 | \$0.2577 | 1250 | \$322.13 | \$322.13 | |
| Sub-Total A (excluding pass through) | | | \$5,323.10 | | | \$6,749.35 | \$1,426.25 | 26.79% |
| Line Losses on Cost of Power | \$0.0000 | - | \$0.00 | \$0.0000 | - | \$0.00 | \$0.00 | |
| Total Deferral/Variance Account Rate | \$0.2021 | 1,250 | \$252.63 | (\$0.6403) | 1,250 | (\$800.38) | (\$1,053.00) | -416.82% |
| Riders | \$0.2021 | 1,230 | φ232.03 | | 1,230 | (\$600.36) | (\$1,055.00) | -4 10.02 /0 |
| CBR Class B Rate Riders | \$0.0775 | 1,250 | \$96.88 | \$0.2263 | 1,250 | \$282.88 | \$186.00 | 192.00% |
| GA Rate Riders | \$0.0018 | 500,000 | \$900.00 | \$0.0047 | 500,000 | \$2,350.00 | \$1,450.00 | 161.11% |
| Low Voltage Service Charge | \$0.0000 | 1,250 | \$0.00 | \$0.0000 | 1,250 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 4 | \$0.00 | \$0.00 | 4 | \$0.00 | \$0.00 | |
| | \$0.00 | ' | φυ.υυ | \$0.00 | | φυ.υυ | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 1,250 | \$0.00 | \$0.0000 | 1,250 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | | | \$6,572.60 | | | \$8,581.85 | \$2,009.25 | 30.57% |
| Sub-Total A) | | | | | | . , | | |
| RTSR - Network | \$5.7403 | 1,250 | \$7,175.38 | \$5.5992 | 1,250 | \$6,999.00 | (\$176.38) | -2.46% |
| RTSR - Connection and/or Line and | \$4.1664 | 1,250 | \$5,208.00 | \$4.0790 | 1,250 | \$5.098.75 | (\$109.25) | -2.10% |
| Transformation Connection | \$4.1007 | 1,200 | ψ0,200.00 | ψ4.0700 | 1,200 | ψ0,000.70 | (\$100.20) | 2.1070 |
| Sub-Total C - Delivery (including Sub- | | | \$18,955.98 | | | \$20.679.60 | \$1,723,63 | 9.09% |
| Total B) | | | ψ10,000.00 | | | Ψ20,070.00 | ψ1,720.00 | 0.0070 |
| Wholesale Market Service Charge | \$0.0045 | 521,600 | \$2,347.20 | \$0.0045 | 520,950 | \$2,344.28 | (\$2.92) | -0.12% |
| (WMSC) | \$0.0040 | 021,000 | ΨΣ,041.20 | ψ0.0040 | 020,000 | Ψ2,044.20 | (ψ2.02) | 0.1270 |
| Rural and Remote Rate Protection | \$0.0015 | 521,600 | \$782.40 | \$0.0015 | 520,950 | \$781.43 | (\$0.97) | -0.12% |
| (RRRP) | , | 021,000 | , | | 020,000 | , | | - |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 521,600 | \$54,522.85 | \$0.1045 | 520,950 | \$54,454.90 | (\$67.94) | -0.12% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$76,608.67 | | | \$78,260.45 | \$1,651.78 | 2.16% |
| HST | 13% | | \$9,959.13 | 13% | | \$10,173.86 | \$214.73 | 2.16% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$86,567.80 | | | \$88,434.31 | \$1,866.51 | 2.16% |
| | | | | | | | | |

Current Loss Factor Proposed/Approved Loss Factor

| | Current O | EB-Approve | ı | | Proposed | | lm | pact |
|---|--------------|------------|-------------------|------------------|-----------|----------------|--------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$10.803.95 | 1 | \$10.803.95 | \$10.803.95 | - 1 | \$10.803.95 | \$0.00 | 0.00% |
| Distribution Volumetric Rate | \$2.7044 | 6350 | \$17,172,94 | \$3.4859 | 6350 | \$22,135,47 | \$4.962.53 | 28.90% |
| Fixed Rate Riders | \$0.00 | 0330 | \$0.00 | \$0.00 | 6330 | \$0.00 | \$0.00 | 20.90 /0 |
| Volumetric Rate Riders | \$0.000 | 6350 | \$0.00 | \$0.2764 | 6350 | \$1,755.14 | \$1,755.14 | |
| Sub-Total A (excluding pass through) | \$0.0000 | 0330 | \$27.976.89 | \$0.2764 | 0330 | \$34.694.56 | \$6.717.67 | 24.01% |
| Line Losses on Cost of Power | \$0.0000 | _ | \$0.00 | \$0.0000 | | \$0.00 | \$0.00 | 24.01/0 |
| Total Deferral/Variance Account Rate | , | | , | | | ***** | , | |
| Riders | \$0.1903 | 6,350 | \$1,208.41 | (\$0.6864) | 6,350 | (\$4,358.64) | (\$5,567.05) | -460.69% |
| CBR Class B Rate Riders | \$0.0000 | 6.350 | \$0.00 | \$0.0000 | 6,350 | \$0.00 | \$0.00 | |
| GA Rate Riders | | 3.000.000 | \$0.00 | \$0.0000 | 3.000.000 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | | \$0.00 | \$0.0000 | 6,350 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | ****** | 0,000 | , | , | 0,000 | ***** | | |
| omart weter Entity onarge (ii applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 6.350 | \$0.00 | \$0.0000 | 6.350 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | | | \$29.185.30 | | ., | \$30.335.92 | \$1.150.62 | 3.94% |
| Sub-Total A) | | | \$29,105.30 | | | \$30,335.92 | . , | |
| RTSR - Network | \$6.1164 | 6,350 | \$38,839.14 | \$5.9661 | 6,350 | \$37,884.74 | (\$954.40) | -2.46% |
| RTSR - Connection and/or Line and | \$4.5460 | 6,350 | \$28,867.10 | \$4,4506 | 6,350 | \$28,261.31 | (\$605.79) | -2.10% |
| Transformation Connection | \$4.5460 | 0,330 | \$20,007.10 | \$4.4500 | 0,330 | \$20,201.31 | (\$005.79) | -2.1070 |
| Sub-Total C - Delivery (including Sub- | | | \$96,891.54 | | | \$96,481.96 | (\$409.58) | -0.42% |
| Total B) | | | 400,001.04 | | | ψου, το 1.00 | (\$400.00) | -0.4270 |
| Wholesale Market Service Charge | \$0.0045 | 3,043,500 | \$13,695.75 | \$0.0045 | 3,043,500 | \$13,695.75 | \$0.00 | 0.00% |
| (WMSC) | \$0.00.0 | 0,010,000 | ψ10,000.10 | \$0.00.10 | 0,0.0,000 | ψ.ο,οσσσ | ψ0.00 | 0.0070 |
| Rural and Remote Rate Protection | \$0.0015 | 3,043,500 | \$4.565.25 | \$0.0015 | 3,043,500 | \$4.565.25 | \$0.00 | 0.00% |
| (RRRP) | | 0,040,000 | . , | | 0,040,000 | | | |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 3,043,500 | \$318,137.06 | \$0.1045 | 3,043,500 | \$318,137.06 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$433,289.84 | | | \$432,880.27 | (\$409.57) | -0.09% |
| HST | 13% | | \$56,327.68 | 13% | | \$56,274.43 | (\$53.24) | -0.09% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$489,617.52 | | | \$489,154.70 | (\$462.82) | -0.09% |
| | | | | | | | | |

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| Rate Volume Charge St. Oscillation St. | | Current OF | B-Approved | i | | Proposed | | Impact | |
|--|---|------------|------------|-----------|------------|----------|---------------------------------------|---------------------------------------|----------|
| Monthly Service Charge \$6.06 1 \$6.06 \$5.33 1 \$5.33 \$(5).73 1-12.05% Distribution Volumetric Rate \$0.0249 \$33 \$2.074 \$0.0219 \$833 \$18.24 \$(25.05) Fixed Rate Riders \$0.000 1 \$0.00 \$0.00 1 \$0.00 \$0.00 Sub-Total A (excluding pass through) \$28.80 \$24.07 \$2.73 \$10.18% Total Deferral/Variance Account Rate \$0.0005 \$33 \$0.042 \$0.0000 Sub-Total A (excluding pass through) \$28.80 \$24.07 \$2.73 \$10.18% Total Deferral/Variance Account Rate \$0.0005 \$33 \$0.42 \$0.0005 Sub-Total B (excluding pass through) \$0.0005 \$33 \$0.42 \$0.0005 Sub-Total B (excluding pass through) \$0.0005 \$33 \$0.42 \$0.25 \$15.0006 Sub-Total Revail A (excluding pass through) \$0.0005 \$33 \$0.42 \$0.25 \$15.0006 Sub-Total B (excluding pass through) \$0.0005 \$33 \$0.017 \$0.0005 \$33 \$0.02 \$0.0000 Sub-Total B (excluding pass through) \$0.000 \$0.000 \$33 \$0.00 \$0.0000 Sub-Total B (excluding pass through) \$0.000 \$0.000 \$0.000 \$0.000 Sub-Total B (excluding pass through) \$0.000 \$0.000 \$0.000 \$0.000 Sub-Total B (excluding pass through) \$0.000 \$0.000 \$0.000 \$0.000 Sub-Total B (excluding pass through) \$0.000 \$0.000 \$0.000 \$0.000 Sub-Total B (excluding pass through) \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 Sub-Total B (excluding pass through) \$0.000 \$0.00 | | | Volume | | | Volume | | | |
| Distribution Volumetric Rate \$0,0249 833 \$2,074 \$0,0219 833 \$18,24 \$2,50 \$12,05% Fixed Rate Riders \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$0,000 \$1 \$0,000 \$1 \$1,000 \$1 | | | | | | | | | |
| Fixed Rate Riders \$0.000 1 \$0.00 \$0.000 1 \$0.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.00000 \$0.00000 \$0.000000 \$0.0000000000 | | | 1 | | | 1 | | | |
| Volumetric Rate Riders \$0,0000 833 \$0,00 \$0,0006 833 \$0,50 \$0,500 | | | 833 | | | 833 | | | -12.05% |
| Sub-Total A (excluding pass through) \$26.80 \$24.07 \$2.73 \$1.0.18% | | | 1 | | | 1 | | | |
| Line Losses on Cost of Power \$0.0990 36 \$3.56 \$0.0990 35 \$3.46 \$(\$0.11) -3.01% Total Deferral/Variance Account Rate \$0.0005 833 \$0.42 \$(\$0.0015) 833 \$(\$1.25) \$(\$1.67) -400.00% \$(\$0.0015) \$833 \$0.002 \$833 \$0.017 \$0.0005 \$833 \$0.005 \$833 \$0.005 \$833 \$0.005 \$833 \$0.005 \$833 \$0.005 \$833 \$0.005 \$0.0000 \$833 \$0.005 \$0.0000 \$833 \$0.00 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0 | | \$0.0000 | 833 | | \$0.0006 | 833 | | | |
| Total Deferral/Variance Account Rate \$0.0005 833 \$0.42 \$0.0015 833 \$0.42 \$0.25 \$150.00% GR Class B Rate Riders \$0.0002 833 \$0.017 \$0.0005 833 \$0.00 \$0.000 833 \$0.00 \$0.000 833 \$0.00 \$0.000 833 \$0.00 \$0.000 833 \$0.00 \$0.000 833 \$0.00 \$0.000 833 \$0.00 \$0.000 833 \$0.00 \$0.000 833 \$0.00 \$0.000 833 \$0.00 \$0.000 \$0.000 833 \$0.00 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 | | | | | | | | | |
| Riders \$0.0005 \$33 \$0.42 \$0.0015 \$83 \$3.002 \$3.3 \$0.17 \$0.0005 \$833 \$0.42 \$0.25 \$150.00% \$3.0000 \$3.3 \$0.00 \$0.0000 \$3.3 \$0.00 \$0.0000 \$3.3 \$0.00 \$0.000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.00000 \$3.000000 \$3.000000 \$3.000000 \$3.000000 \$3.000000 \$3.000000000000000000000000000000000000 | | \$0.0990 | 36 | \$3.56 | \$0.0990 | 35 | \$3.46 | (\$0.11) | -3.01% |
| Riders State Ride | | \$0,0005 | 833 | \$0.42 | (\$0.0015) | 833 | (\$1.25) | (\$1.67) | -400 00% |
| GA Rate Riders \$0,0000 833 \$0,000 \$0,0000 \$0,0000 \$0,00000 \$0,00000 \$0,0000 \$0,0000 \$0,00000 \$0, | | | | • | | | · · · · · · · · · · · · · · · · · · · | | |
| Low Voltage Service Charge \$0.0000 833 \$0.00 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.0000 | | | | | | | | | 150.00% |
| Smart Meter Entity Charge (if applicable) \$0.00 1 \$0.00 \$0.00 1 \$0.00 | | | | | | | | | |
| Additional Fixed Rate Riders \$0.00 1 \$0.00 \$0.00 1 \$0.00 \$0. | | \$0.0000 | 833 | \$0.00 | \$0.0000 | 833 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders \$0.0000 833 \$0.00 \$0.0000 \$33 \$0.00 \$0.000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000000 | Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders \$0.0000 833 \$0.00 \$0.0000 \$33 \$0.00 \$0.000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.0000000000 | Additional Fixed Pate Piders | \$0.00 | 1 | 00.02 | \$0.00 | 4 | 00.00 | 00.02 | |
| Sub-Total B - Distribution (includes \$30.95 \$30.95 \$26.70 \$4.25 \$-13.74% | | | 922 | | | 022 | | | |
| Sub-Total A\ S0.095 S0.095 S26.70 S4.25 -13.74% RTSR - Network S0.0123 869 \$10.69 \$0.0120 868 \$10.41 \$(\$0.27) -2.56% RTSR - Connection and/or Line and S0.0093 869 \$8.08 \$0.0091 868 \$7.90 \$(\$0.18) -2.27% Sub-Total C - Delivery (including Sub-Total B) S45.01 \$44.71 -9.47% Wholesale Market Service Charge \$0.0045 869 \$3.91 \$0.0045 868 \$3.91 \$(\$0.00) -0.12% WMSC) RRRP) \$0.0015 869 \$1.30 \$0.0015 868 \$1.30 \$(\$0.00) -0.12% RRRP) \$0.005 \$1.30 \$0.0015 868 \$1.30 \$(\$0.00) -0.12% RRRP) \$0.005 \$1.30 \$0.0015 868 \$1.30 \$(\$0.00) -0.12% RRRP \$0.005 \$1.30 \$0.0015 \$1.30 \$0.0015 \$1.30 \$0.0015 Repair \$0.005 \$1.30 \$0.0015 \$1.30 \$0.0015 \$1.30 \$0.000 COU - Off Peak \$0.076 \$53 \$40.52 \$0.076 \$533 \$40.52 \$0.00 \$0.00% TOU - Off Peak \$0.1220 150 \$18.29 \$0.1220 150 \$18.29 \$0.00 \$0.00% TOU - On Peak \$0.1580 150 \$23.69 \$0.1580 150 \$23.69 \$0.00 \$0.00% Total Bill on TOU (before Taxes) \$137.68 \$132.97 \$4.72 \$3.43% HST | | \$0.0000 | 033 | φυ.υυ | \$0.0000 | 033 | φ0.00 | φυ.υυ | |
| RTSR - Network \$0.0123 869 \$10.69 \$0.0120 868 \$10.41 \$(\$0.27) -2.56% RTSR - Connection and/or Line and \$0.0093 869 \$8.08 \$0.0091 868 \$7.90 \$(\$0.18) -2.27% \$1.000 | | | | \$30.95 | | | \$26.70 | (\$4.25) | -13.74% |
| RTSR - Connection and/or Line and Transformation Connection \$0.0093 869 \$8.08 \$0.0091 868 \$7.90 \$0.18) -2.27% | | \$0.0123 | 869 | \$10.69 | \$0.0120 | 868 | \$10.41 | (\$0.27) | -2.56% |
| Sub-Total B Sub-Total C - Delivery (including Sub-Total B) Sub-Total B | | | | | , | | , , | | |
| Total B S49.72 S49.01 | Transformation Connection | \$0.0093 | 869 | \$8.08 | \$0.0091 | 868 | \$7.90 | (\$0.18) | -2.27% |
| Total Bill on TOU (before Taxes) S1.30 S1.70 S | Sub-Total C - Delivery (including Sub- | | | 640.70 | | | 645.04 | (04.74) | 0.470/ |
| (WMSC) \$0.0045 869 \$3.91 \$0.0045 868 \$3.91 \$0.001 -0.12% Rural and Remote Rate Protection (RRRP) \$0.0015 869 \$1.30 \$0.0015 868 \$1.30 \$0.000 -0.12% Standard Supply Service Charge \$0.25 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.00% TOU - Off Peak \$0.0760 533 \$40.52 \$0.0760 533 \$40.52 \$0.00 0.00% TOU - Mid Peak \$0.1220 150 \$18.29 \$0.1220 150 \$18.29 \$0.00 0.00% TOU - On Peak \$0.1580 150 \$23.69 \$0.1580 150 \$23.69 \$0.00 0.00% Total Bill on TOU (before Taxes) \$137.68 \$137.68 \$132.97 \$4.72 -3.43% HST 13% \$17.90 13% \$17.42 \$0.62 Ontario Electricity Rebate 13.1% \$18.04 13.1% \$13.1% \$0.62 | Total B) | | | \$49.72 | | | \$45.01 | (\$4.71) | -9.47% |
| (WMSC) RUral and Remote Rate Protection (RRRP) \$0.0015 869 \$1.30 \$0.0015 868 \$1.30 \$0.0015 868 \$1.30 \$0.0015 868 \$1.30 \$0.000 -0.12% RRRP) Standard Supply Service Charge \$0.25 \$1 \$0.25 \$0.25 \$1 \$0.25 \$0.000 0.00% TOU - Off Peak \$0.0760 \$0.33 \$40.52 \$0.0760 \$533 \$40.52 \$0.000 0.00% TOU - Mid Peak \$0.1220 \$150 \$18.29 \$0.1220 \$150 \$18.29 \$0.1220 \$150 \$18.29 \$0.00 0.00% TOU - On Peak \$0.1580 \$150 \$23.69 \$0.1580 \$150 \$23.69 \$137.68 HST 13% \$17.90 13% \$17.90 13% \$17.29 \$0.061 \$34.72) \$0.62 | Wholesale Market Service Charge | \$0.0045 | 960 | ¢2 01 | \$0.0045 | 989 | ¢2.01 | (\$0,00) | 0.120/ |
| RRRP \$0.005 \$0.95 \$1.30 \$0.005 \$88 \$1.30 \$(\$0.00) \$-0.12% Standard Supply Service Charge \$0.25 \$1 \$0.25 \$0.00 \$0.00% TOU - Off Peak \$0.0760 533 \$40.52 \$0.0760 533 \$40.52 \$0.00 \$0.00% TOU - Off Peak \$0.1220 150 \$18.29 \$0.1220 150 \$18.29 \$0.00 \$0.00% TOU - On Peak \$0.1580 150 \$23.69 \$0.1580 150 \$23.69 \$0.00 \$0.00% Total Bill on TOU (before Taxes) \$137.68 \$132.97 \$4.72) \$-3.43% HST | | \$0.0045 | 009 | φυ.91 | \$0.0045 | 000 | φ3.91 | (\$0.00) | -0.12/0 |
| (RRRP) Standard Supply Service Charge \$0.25 1 \$0.25 \$0.25 1 \$0.25 \$0.00 0.00% TOU - Off Peak \$0.0760 533 \$40.52 \$0.0760 533 \$40.52 \$0.00 0.00% TOU - Mid Peak \$0.1220 150 \$18.29 \$0.1220 150 \$18.29 \$0.00 0.00% TOU - On Peak \$0.1580 150 \$23.69 \$0.1580 150 \$23.69 \$0.00 0.00% Total Bill on TOU (before Taxes) HST 13% \$17.90 13% \$17.90 13% \$17.20 (\$0.61) -3.43% Ontario Electricity Rebate 13.1% (\$18.04) 13.1% (\$17.42) \$0.62 | Rural and Remote Rate Protection | \$0.0015 | 960 | ¢1 20 | \$0.0015 | 969 | ¢1 20 | (\$0,00) | 0.120/ |
| TOU - Off Peak \$0.0760 533 \$40.52 \$0.0760 533 \$40.52 \$0.00 0.00% TOU - Mid Peak \$0.1220 150 \$18.29 \$0.1220 150 \$18.29 \$0.00 0.00% TOU - On Peak \$0.1580 150 \$23.69 \$0.1580 150 \$23.69 \$0.00 0.00% Total Bill on TOU (before Taxes) \$137.68 \$137.90 \$17.90 \$13% \$17.90 \$13% \$17.90 \$13% \$17.29 \$0.62 \$13.43% Ontario Electricity Rebate \$13.1% \$13.4% \$15.4% \$15.4% \$15.4% \$15.4% \$15.4% | (RRRP) | • • • • • | 009 | · | | 000 | * | · · · · · · · · · · · · · · · · · · · | - |
| TOU - Mid Peak \$0.1220 150 \$18.29 \$0.1220 150 \$18.29 \$0.00 0.00% TOU - On Peak \$0.1580 150 \$23.69 \$0.1580 150 \$23.69 \$0.00 0.00% | | | 1 | | | 1 | | | |
| TOU - On Peak \$0.1580 150 \$23.69 \$0.1580 150 \$23.69 \$0.00 0.00% Total Bill on TOU (before Taxes) HST 13% \$17.90 13% \$17.29 (\$0.61) -3.43% Ontario Electricity Rebate 13.1% (\$18.04) 13.1% (\$17.42) \$0.62 | | | | | | | | | |
| Total Bill on TOU (before Taxes) HST 13% \$137.68 \$137.68 \$132.97 (\$4.72) -3.43% \$17.90 13% \$17.90 13% \$17.29 (\$0.61) -3.43% Ontario Electricity Rebate 13.1% (\$18.04) 13.1% (\$17.42) \$0.62 | | | | | | | | | 0.00% |
| HST 13% \$17.90 13% \$17.29 (\$0.61) -3.43% Ontario Electricity Rebate 13.1% (\$18.04) 13.1% (\$17.42) \$0.62 | TOU - On Peak | \$0.1580 | 150 | \$23.69 | \$0.1580 | 150 | \$23.69 | \$0.00 | 0.00% |
| HST 13% \$17.90 13% \$17.29 (\$0.61) -3.43% Ontario Electricity Rebate 13.1% (\$18.04) 13.1% (\$17.42) \$0.62 | | | | | | | | | |
| Ontario Electricity Rebate 13.1% (\$18.04) 13.1% (\$17.42) \$0.62 | | | | | | | | | |
| | | | | | | | | | -3.43% |
| Total Bill on TOU \$137.55 \$132.83 (\$4.71) -3.43% | Ontario Electricity Rebate | 13.1% | | (\$18.04) | 13.1% | | (\$17.42) | | |
| | Total Bill on TOU | | | \$137.55 | | | \$132.83 | (\$4.71) | -3.43% |

Current Loss Factor Proposed/Approved Loss Factor

| | Current Of | B-Approve | t | | Proposed | | lm | pact |
|---|---|-----------|----------|------------------|----------|---|---|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| <u> </u> | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$6.82 | 1 | \$6.82 | \$6.82 | 1 | \$6.82 | \$0.00 | 0.00% |
| Distribution Volumetric Rate | \$9.7279 | 0.352 | \$3.42 | \$19.6528 | 0.352 | \$6.92 | \$3.49 | 102.03% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 0.352 | \$0.00 | \$0.2080 | 0.352 | \$0.07 | \$0.07 | |
| Sub-Total A (excluding pass through) | | | \$10.24 | | | \$13.81 | \$3.57 | 34.82% |
| Line Losses on Cost of Power | \$0.1045 | 5 | \$0.54 | \$0.1045 | 5 | \$0.53 | (\$0.02) | -3.01% |
| Total Deferral/Variance Account Rate | \$0.1426 | 0 | \$0.05 | (\$0.5184) | 0 | (\$0.18) | (\$0.23) | -463.53% |
| Riders | • | - | , | * ' | - | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| CBR Class B Rate Riders | \$0.0519 | 0 | \$0.02 | \$0.1538 | 0 | \$0.05 | \$0.04 | 196.34% |
| GA Rate Riders | \$0.0000 | | \$0.00 | \$0.0000 | 120 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | 0 | \$0.00 | \$0.0000 | 0 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 4 | \$0.00 | \$0.00 | |
| | • | | , | | • | • • • • • | | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 0 | \$0.00 | \$0.0000 | 0 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | | | \$10.85 | | | \$14.21 | \$3.35 | 30.90% |
| Sub-Total A) | | | | | | • | • • • • | |
| RTSR - Network | \$3.0891 | 0 | \$1.09 | \$3.0132 | 0 | \$1.06 | (\$0.03) | -2.46% |
| RTSR - Connection and/or Line and | \$3.8502 | 0 | \$1.36 | \$3,7695 | 0 | \$1.33 | (\$0.03) | -2.10% |
| Transformation Connection | \$0.0002 | Ů | ψ1.00 | \$0.7000 | • | ψ1.00 | (ψ0.00) | 2.10% |
| Sub-Total C - Delivery (including Sub- | | | \$13.30 | | | \$16.60 | \$3.30 | 24.81% |
| Total B) | | | ¥ .0.00 | | | V.0.00 | 40.00 | 2 |
| Wholesale Market Service Charge | \$0.0045 | 125 | \$0.56 | \$0.0045 | 125 | \$0.56 | (\$0.00) | -0.12% |
| (WMSC) | 40.00.0 | .20 | ψ0.00 | \$0.00.10 | .20 | ψ0.00 | (\$0.00) | 0.127 |
| Rural and Remote Rate Protection | \$0.0015 | 125 | \$0.19 | \$0.0015 | 125 | \$0.19 | (\$0.00) | -0.12% |
| (RRRP) | • • • • • • | 120 | | | 120 | • • • • | (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 120 | \$12.54 | \$0.1045 | 120 | \$12.54 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$26.84 | | | \$30.14 | \$3.30 | 12.29% |
| HST | 13% | | \$3.49 | 13% | | \$3.92 | \$0.43 | 12.29% |
| Ontario Electricity Rebate | 13.1% | | (\$3.52) | 13.1% | | (\$3.95) | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$26.82 | | | \$30.11 | \$3.29 | 12.29% |
| | | | | | | | | |

Current Loss Factor Proposed/Approved Loss Factor

| | Current OE | B-Approve | d | | Proposed | | lm | pact |
|---|------------|-----------|---------------|------------|----------|----------|-----------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$1.67 | 1 | \$1.67 | \$2.02 | 1 | \$2.02 | \$0.35 | 20.96% |
| Distribution Volumetric Rate | \$25.5825 | 0.08 | \$2.05 | \$30.8336 | 0.08 | \$2.47 | \$0.42 | 20.53% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 0.08 | \$0.00 | \$0.2176 | 0.08 | \$0.02 | \$0.02 | |
| Sub-Total A (excluding pass through) | | | \$3.72 | | | \$4.50 | \$0.79 | 21.19% |
| Line Losses on Cost of Power | \$0.1045 | 1 | \$0.12 | \$0.1045 | 1 | \$0.11 | (\$0.00) | -3.01% |
| Total Deferral/Variance Account Rate | \$0.1680 | 0 | \$0.01 | (\$0.5464) | 0 | (\$0.04) | (\$0.06) | -425.24% |
| Riders | \$0.1000 | U | φυ.υ ι | (\$0.5464) | U | (\$0.04) | (\$0.00) | _ |
| CBR Class B Rate Riders | \$0.0640 | 0 | \$0.01 | \$0.1609 | 0 | \$0.01 | \$0.01 | 151.41% |
| GA Rate Riders | \$0.0018 | 26 | \$0.05 | \$0.0047 | 26 | \$0.12 | \$0.08 | 161.11% |
| Low Voltage Service Charge | \$0.0000 | 0 | \$0.00 | \$0.0000 | 0 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.00 | | \$0.00 | \$0.00 | 4 | \$0.00 | \$0.00 | |
| • • • • • • • | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 0 | \$0.00 | \$0.0000 | 0 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | | | \$3.90 | | | \$4.71 | \$0.81 | 20.77% |
| Sub-Total A) | | | • | | | • | • • • | |
| RTSR - Network | \$3.0366 | 0 | \$0.24 | \$2.9620 | 0 | \$0.24 | (\$0.01) | -2.46% |
| RTSR - Connection and/or Line and | \$3.7850 | 0 | \$0.30 | \$3,7056 | 0 | \$0.30 | (\$0.01) | -2.10% |
| Transformation Connection | \$3.7830 | U | φ0.30 | \$3.7030 | 0 | φ0.30 | (\$0.01) | -2.1076 |
| Sub-Total C - Delivery (including Sub- | | | \$4.45 | | | \$5.24 | \$0.80 | 17.94% |
| Total B) | | | \$4.45 | | | \$5.24 | φυ.ου | 17.34/0 |
| Wholesale Market Service Charge | \$0.0045 | 27 | \$0.12 | \$0.0045 | 27 | \$0.12 | (\$0.00) | -0.12% |
| (WMSC) | \$0.0045 | 21 | φ0.12 | \$0.0045 | 21 | φ0.12 | (\$0.00) | -0.12/0 |
| Rural and Remote Rate Protection | \$0.0015 | 27 | \$0.04 | \$0.0015 | 27 | \$0.04 | (\$0.00) | -0.12% |
| (RRRP) | \$0.0015 | 21 | \$0.04 | \$0.0015 | 21 | \$0.04 | (\$0.00) | -0.1270 |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 26 | \$2.72 | \$0.1045 | 26 | \$2.72 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$7.58 | | | \$8.37 | \$0.80 | 10.53% |
| HST | 13% | | \$0.98 | 13% | | \$1.09 | \$0.10 | 10.53% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$8.56 | | | \$9.46 | \$0.90 | 10.53% |
| | | | 70.00 | | | 7 | 4,0.00 | 1,010,0 |

Customer Class:

RPP / Non-RPP:

Non-RPP (Retailer)

Consumption

Demand

urrent Loss Factor

1.0432

roved Loss Factor

1.0419 Current Loss Factor Proposed/Approved Loss Factor

| | Current OF | B-Approved | i | | Proposed | | lm | pact |
|--|--------------|------------|----------------|-----------------|----------|----------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$29.79 | 1 | \$29.79 | \$36.01 | 1 | \$36.01 | \$6.22 | 20.88% |
| Distribution Volumetric Rate | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.48 | 1 | \$0.48 | \$0.48 | |
| Volumetric Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Sub-Total A (excluding pass through) | | | \$29.79 | | | \$36.49 | \$6.70 | 22.49% |
| Line Losses on Cost of Power | \$0.1045 | 32 | \$3.39 | \$0.1045 | 31 | \$3.28 | (\$0.10) | -3.01% |
| Total Deferral/Variance Account Rate | \$0.0002 | 750 | \$0.15 | (\$0.0016) | 750 | (\$1.20) | (\$1.35) | -900.00% |
| Riders | | | • • • | | | · · · / | | |
| CBR Class B Rate Riders | \$0.0002 | 750 | \$0.15 | \$0.0005 | 750 | \$0.38 | \$0.23 | 150.00% |
| GA Rate Riders | \$0.0018 | 750 | \$1.35 | \$0.0047 | 750 | \$3.53 | \$2.18 | 161.11% |
| Low Voltage Service Charge | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.42 | 1 | \$0.42 | \$0.42 | 1 | \$0.42 | \$0.00 | 0.00% |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | \ | .00 | | V 0.0000 | | | • | 04 700/ |
| Sub-Total A) | | | \$35.25 | | | \$42.89 | \$7.65 | 21.70% |
| RTSR - Network | \$0.0132 | 782 | \$10.33 | \$0.0129 | 781 | \$10.08 | (\$0.25) | -2.39% |
| RTSR - Connection and/or Line and | \$0.0101 | 782 | \$7.90 | \$0.0099 | 781 | \$7.74 | (\$0.17) | -2.10% |
| Transformation Connection | \$0.0101 | 782 | \$7.90 | \$0.0099 | 781 | \$7.74 | (\$0.17) | -2.10% |
| Sub-Total C - Delivery (including Sub- Total B) | | | \$53.48 | | | \$60.71 | \$7.23 | 13.53% |
| Wholesale Market Service Charge | | | | | | | | |
| (WMSC) | \$0.0045 | 782 | \$3.52 | \$0.0045 | 781 | \$3.52 | (\$0.00) | -0.12% |
| Rural and Remote Rate Protection | | | | | | | | |
| (RRRP) | \$0.0015 | 782 | \$1.17 | \$0.0015 | 781 | \$1.17 | (\$0.00) | -0.12% |
| Standard Supply Service Charge | | | | | | | | |
| Non-RPP Retailer Avg. Price | \$0.1045 | 750 | \$78.40 | \$0.1045 | 750 | \$78.40 | \$0.00 | 0.00% |
| | | | | | | | , , , , , | |
| Total Bill on Non-RPP Avg. Price | | | \$136.57 | | | \$143.80 | \$7.23 | 5.29% |
| HST | 13% | 1 | \$17.75 | 13% | | \$18.69 | \$0.94 | 5.29% |
| Ontario Electricity Rebate | 13.1% | 1 | (\$17.89) | 13.1% | | (\$18.84) | · | |
| Total Bill on Non-RPP Avg. Price | | | \$136.43 | | | \$143.65 | \$7.22 | 5.29% |
| <u></u> | | | | | | | | |

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 350 kWh - kW 1.0432 1.0419 Demand Current Loss Factor Proposed/Approved Loss Factor

| | Current OE | B-Approve | i | | Proposed | | Im | pact |
|---|------------|-----------|---------------------|------------|----------|-----------|-------------|----------|
| | Rate | Volume | Charge | Rate | Volume | Charge | | |
| | (\$) | | (\$) | (\$) | | (\$) | \$ Change | % Change |
| Monthly Service Charge | \$29.79 | 1 | \$29.79 | \$36.01 | 1 | \$36.01 | \$6.22 | 20.88% |
| Distribution Volumetric Rate | \$0.0000 | 350 | \$0.00 | \$0.0000 | 350 | \$0.00 | \$0.00 | |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.48 | 1 | \$0.48 | \$0.48 | |
| Volumetric Rate Riders | \$0.0000 | 350 | \$0.00 | \$0.0000 | 350 | \$0.00 | \$0.00 | |
| Sub-Total A (excluding pass through) | | | \$29.79 | | | \$36.49 | \$6.70 | 22.49% |
| Line Losses on Cost of Power | \$0.0990 | 15 | \$1.50 | \$0.0990 | 15 | \$1.45 | (\$0.05) | -3.01% |
| Total Deferral/Variance Account Rate | \$0.0002 | 350 | \$0.07 | (\$0.0016) | 350 | (\$0.56) | (\$0.63) | -900.00% |
| Riders | | | • | | | , | | |
| CBR Class B Rate Riders | \$0.0002 | 350 | \$0.07 | \$0.0005 | 350 | \$0.18 | \$0.11 | 150.00% |
| GA Rate Riders | \$0.0000 | 350 | \$0.00 | \$0.0000 | 350 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | 350 | \$0.00 | \$0.0000 | 350 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.42 | 1 | \$0.42 | \$0.42 | 1 | \$0.42 | \$0.00 | 0.00% |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 4 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.000 | 350 | \$0.00 | \$0.000 | 350 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes | \$0.0000 | 330 | • | ψ0.0000 | 330 | | | |
| Sub-Total A) | | | \$31.85 | | | \$37.98 | \$6.13 | 19.25% |
| RTSR - Network | \$0.0132 | 365 | \$4.82 | \$0.0129 | 365 | \$4.70 | (\$0.12) | -2.39% |
| RTSR - Connection and/or Line and | | | | | | | · · · · · · | |
| Transformation Connection | \$0.0101 | 365 | \$3.69 | \$0.0099 | 365 | \$3.61 | (\$0.08) | -2.10% |
| Sub-Total C - Delivery (including Sub- | | | \$40.35 | | | \$46.29 | \$5.94 | 14.71% |
| Total B) | | | φ 4 0.33 | | | \$40.23 | \$5.54 | 14.7176 |
| Wholesale Market Service Charge | \$0.0045 | 365 | \$1.64 | \$0.0045 | 365 | \$1.64 | (\$0.00) | -0.12% |
| (WMSC) | ψ0.0040 | 000 | ψ1.04 | ψ0.0040 | 000 | Ψ1.04 | (ψ0.00) | 0.1270 |
| Rural and Remote Rate Protection | \$0.0015 | 365 | \$0.55 | \$0.0015 | 365 | \$0.55 | (\$0.00) | -0.12% |
| (RRRP) | | 000 | • | · | **** | **** | · · · · · · | |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 | 224 | \$17.02 | \$0.0760 | 224 | \$17.02 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 63 | \$7.69 | \$0.1220 | 63 | \$7.69 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1580 | 63 | \$9.95 | \$0.1580 | 63 | \$9.95 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$77.46 | | | \$83.39 | \$5.93 | 7.66% |
| HST | 13% | | \$10.07 | 13% | | \$10.84 | \$0.77 | 7.66% |
| Ontario Electricity Rebate | 13.1% | | (\$10.15) | 13.1% | | (\$10.92) | (\$0.78) | |
| Total Bill on TOU | | | \$77.38 | | | \$83.31 | \$5.93 | 7.66% |
| | | | | | | | | |