



Ontario Energy Board

Commission de l'énergie de l'Ontario

2nd Generation Incentive Regulation Mechanism



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*Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
For best viewing, set your screen resolution to 1280 by 960 pixels*

Applicant Name

Cambridge and North Dumfries Hydro Inc.

Applicant Service Area

Main

OEB Application Number

EB-2008-0164

LDC Licence Number

ED-2002-0574

Notice Publication Language

English

DRC Rate

0.00700

Customer Bills

12 per year

Distribution Demand Bill Determinant

kW

RTSR - Low Voltage

No

Contact Information

Name:

John Grotheer

Title:

President & CEO

Phone Number:

519-621-3530

E-Mail Address:

jjgrotheer@camhydro.com

Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
B2.1 Curr&Appl Rt Class Unique	Set up Tariff Sheet Rate Classes - Unique
C1.1 Smart Meters Rate Adder	Enter Smart Meter Rate Adder
C2.1 Smart Meter Cost Recovery	0
C2.2 Regulatory Asset Recovery	0
C2.3 LV Wheeling	0
C3.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C6.1 Curr Rates & Chgs Unique	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
C8.1 Base Dist Rates Unique	Calculation of Base Distribution Rates - Unique Rate Classes
D1.1 K-factor Adjustment Wrksht	Enter 2006 EDR K-Factor Adjustment Data
D1.2 K-factor Adjustment - Gen	Calculation of Adjustment to Rates for K-Factor - General Rate Class
D1.3 K-factor Adjustment - Uniq	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class
D2.1 Federal Tax Adjust Wrksht	Enter Federal Tax Adjustment Data
D2.2 Federal Tax Adjustment Gen	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes
D2.3 Federal Tax Adjustment Unq	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes
E1.1 Rate Reb Base Dist Rts Gen	Calculation of Rates before Price Cap Adjustment - General Rate Classes
E2.1 Rate Reb Base Dist Rts Unq	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes
F1.1 Price Cap Adjustmnt Wrksht	Enter Price Cap Adjustment Data
F1.2 Price Cap Adjustment - Gen	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes
F1.3 Price Cap Adjustment - Unq	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes
G1.1 Aft PrCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
G2.1 AftPrCp Bas Dst Rts Uniq	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class
J1.1 Smart Meters Rate Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Smart Meter Cost Recovery	0
J2.2 Regulatory Asset Recovery	0
J2.3 LV Wheeling	0
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
K2.1 App For Dist Rates Uniq	Calculation of Proposed Distribution Rates - Unique Rate Classes
L1.1 Curr&Appl For TX Network	To input adjustment changes for Retail Transmission Network Rates General
L1.2 Curr&Appl For TX Net Uniq	To input adjustment changes for Retail Transmission Network Rates Unique
L2.1 Curr&Appl For TX Connect	To input adjustment changes for Retail Transmission Connection Rates General
L2.2 Curr&Appl For TX Conn Uniq	To input adjustment changes for Retail Transmission Connection Rates Unique
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N2.1 Appl For Mthly R&C Unique	Monthly Rates and Charges - Unique Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

<u>Q1.2 Sum of Chgs To MSC&DX Uniq</u>	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge
<u>Q2.1 Calculation of Bill Impact</u>	Bill Impact Calculations
<u>P1.1 Curr&Appl For Allowances</u>	Enter Allowances from Current Tariff Sheets
<u>P2.1 Curr&Appl For Spc Srv Chg</u>	Enter Specific Service Charges from Current Tariff Sheets
<u>P3.1 Curr&Appl For Rtl Srv Chg</u>	Enter Retail Service Charges from Current Tariff Sheets



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Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Continuing	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Continuing	Customer - 12 per year	kW
LU	Large Use	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection -12 per year	kWh
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



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Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
UEMB	Embedded Distributor - Waterloo North Hydro	Continuing	Customer - 12 per year	kW
UEMB	Embedded Distributor - Hydro One Networks	Continuing	Customer - 12 per year	kW
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



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Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.270000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	9.00
Distribution Volumetric Rate	\$/kWh	0.0142
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	12.55
Distribution Volumetric Rate	\$/kWh	0.0131
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	99.51
Distribution Volumetric Rate	\$/kW	3.3617
Retail Transmission Rate – Network Service Rate	\$/kW	2.2454
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0593
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	787.80
Distribution Volumetric Rate	\$/kW	2.8522
Retail Transmission Rate – Network Service Rate	\$/kW	1.7054
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6162
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	4,385.25
Distribution Volumetric Rate	\$/kW	1.8342
Retail Transmission Rate – Network Service Rate	\$/kW	1.6160
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6452
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	6.13
Distribution Volumetric Rate	\$/kWh	0.0131
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.27
Distribution Volumetric Rate	\$/kW	1.7238
Retail Transmission Rate – Network Service Rate	\$/kW	1.1283
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0349
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25





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Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes

Rate Class

Embedded Distributor - Waterloo North Hydro

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.5900
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000

Rate Class

Embedded Distributor - Hydro One Networks

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.5500
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters</u> <u>Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	9.000000	0.270000	8.730000
General Service Less Than 50 kW	Customer - 12 per year	12.550000	0.270000	12.280000
General Service 50 to 999 kW	Customer - 12 per year	99.510000	0.270000	99.240000
General Service 1,000 to 4,999 kW	Customer - 12 per year	787.800000	0.270000	787.530000
Large Use	Customer - 12 per year	4,385.250000	0.270000	4,384.980000
Unmetered Scattered Load	Connection -12 per year	6.130000	0.000000	6.130000
Street Lighting	Connection - 12 per year	0.270000	0.000000	0.270000

Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters</u> <u>Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.014200	0.000000	0.014200



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Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

Service Charge

Class	Metric	Current Rates	Current Base Rates
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.000000	0.000000
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.590000	0.590000
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.550000	0.550000



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K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.01%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 90,818,982	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table
Based on C, copies the deemed D/E from row "2008" of the table
Based on C, copies the deemed D/E from row "2009" of the table

Cost of Capital

2006	G	7.505%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.41%	= (F1 X B) + (F2 X A)	
2009	H1	7.30%	= (F1.2 X B) + (F2.2 X A)	

Return on Rate Base

2006	I	\$ 6,815,964.60	= C X G / 100
2008	J	\$ 6,726,353.51	= C X H / 100
2009	J1	\$ 6,634,026.93	= C X H1 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 12,835,829	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 21,144,856	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 844,080	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 19,651,793.60	= I + K
2008	O	\$ 19,562,182.51	= J + K
2009	O2	\$ 19,469,855.93	= J1 + K

Target Net Income (EBIT)

2006	\$ 4,086,854.19	P1 = I - P2
2008	\$ 3,817,121.81	Q1 = J - Q2
2009	\$ 3,539,215.73	Q1.2 = J1 - Q2.2

Interest Expense

2006	\$ 2,729,110.41	P2 = C X (B X E1 / 100)
2008	\$ 2,909,231.70	Q2 = C X (B X F1 / 100)
2009	\$ 3,094,811.20	Q2.2 = C X (B X F1.2 / 100)

PILs

Tax Rate	R	36.12%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
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Large Corporation Tax Allowance (if applicable) - grossed up	\$ 4,364	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 248,507	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 2,814,744	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 \$ 4,530,800	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 4,433,373	AD	= AC + (Q1 - P1) * (R / 100)
	2009 \$ 4,332,993	AD1	= AC + (Q1.2 - P1) * (R / 100)
Federal Tax (grossed up)	2006 \$ 2,561,874	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ 2,506,785	W	= AD * (R / 100) / (1 - R / 100)
	2009 \$ 2,450,027	W1	= AD1 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 22,462,174.36	X	= N + V + T
2008	\$ 22,317,474.43	Y	= O + W + T
2009	\$ 22,168,389.65	Y2	= O2 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 21,988,936.00	Z	= L + M
2008	\$ 21,844,236.07	AA1	= Z + (Y - X)
2009	\$ 21,695,151.29	AA1.2	= Z + (Y2 - X)
Difference	2008 \$ -144,699.93	AA2	= AA1 - Z
	2009 \$ -149,084.78	AA2.2	= AA1.2 - AA1
K-factor	2008 -0.7%	AB	= AA2 / Z
	2009 -0.7%	AC	= AA2.2 / AA1



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.700%

Uniform Volumetric Charge Percent

-0.700% kWh

-0.700% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment		Adj To Base
Residential	Customer - 12 per year	8.730000	Yes	-0.700%	-	0.061110
General Service Less Than 50 kW	Customer - 12 per year	12.280000	Yes	-0.700%	-	0.085960
General Service 50 to 999 kW	Customer - 12 per year	99.240000	Yes	-0.700%	-	0.694680
General Service 1,000 to 4,999 kW	Customer - 12 per year	787.530000	Yes	-0.700%	-	5.512710
Large Use	Customer - 12 per year	4384.980000	Yes	-0.700%	-	30.694860
Unmetered Scattered Load	Connection -12 per year	6.130000	Yes	-0.700%	-	0.042910
Street Lighting	Connection - 12 per year	0.270000	Yes	-0.700%	-	0.001890

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment		Adj To Base
Residential	kWh	0.014200	Yes	-0.700%	-	0.000099
General Service Less Than 50 kW	kWh	0.013100	Yes	-0.700%	-	0.000092
General Service 50 to 999 kW	kW	3.361700	Yes	-0.700%	-	0.023532
General Service 1,000 to 4,999 kW	kW	2.852200	Yes	-0.700%	-	0.019965
Large Use	kW	1.834200	Yes	-0.700%	-	0.012839
Unmetered Scattered Load	kWh	0.013100	Yes	-0.700%	-	0.000092
Street Lighting	kW	1.723800	Yes	-0.700%	-	0.012067



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Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment

K-factor Adjustment - Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.700%

Uniform Volumetric Charge Percent

-0.700% kWh

-0.700% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.000000	Yes	-0.700%	0.000000
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.000000	Yes	-0.700%	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Embedded Distributor - Waterloo North Hydro	kW	0.590000	Yes	-0.700%	0.004130
Embedded Distributor - Hydro One Networks	kW	0.550000	Yes	-0.700%	0.003850



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Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
From 2006 PIL's Model						
2006 Regulatory Taxable Income (<i>K-Factor Cell H87</i>)	4,530,800	A	4,530,800		4,530,800	
2006 Corporate Income Tax Rate (<i>K-Factor Cell E79</i>)	36.12%	B	33.50%		33.00%	
Corporate PILs/Income Tax Provision for Test Year	1,636,525	C = A * B	1,517,818		1,495,164	
Income Tax (grossed-up)	2,561,874	D = C / (1 - B)	2,282,433	-279,441	2,231,588	-50,845 ← 2009 Amount to be adjusted
From 2006 EDR Model						
2006 EDR Base Revenue Requirement From Distribution Rates (<i>K-Factor Cell E105</i>)	21,988,936	E	21,988,936		21,988,936	
Grossed up taxes as a % of Revenue Requirement	11.700%	F = D / E	10.400%	-1.300%	10.100%	-0.300%
						↑ 2009 Federal Tax Rate Adjustment Factor



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.300%

Uniform Volumetric Charge Percent

-0.300% kWh

-0.300% kW

Monthly Service Charge

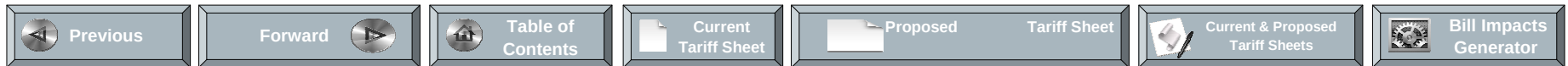
<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	8.730000	Yes	-0.300% -	0.026190



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Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.300%

Uniform Volumetric Charge Percent

-0.300% kWh
-0.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.000000	Yes	-0.300%	0.000000
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.000000	Yes	-0.300%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Embedded Distributor - Waterloo North Hydro	kW	0.590000	Yes	-0.300%	0.001770
Embedded Distributor - Hydro One Networks	kW	0.550000	Yes	-0.300%	0.001650



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	8.730000	-0.061110	-0.026190	8.642700
General Service Less Than 50 kW	Customer - 12 per year	12.280000	-0.085960	-0.036840	12.157200
General Service 50 to 999 kW	Customer - 12 per year	99.240000	-0.694680	-0.297720	98.247600
General Service 1,000 to 4,999 kW	Customer - 12 per year	787.530000	-5.512710	-2.362590	779.654700
Large Use	Customer - 12 per year	4,384.980000	-30.694860	-13.154940	4,341.130200
Unmetered Scattered Load	Connection -12 per year	6.130000	-0.042910	-0.018390	6.068700
Street Lighting	Connection - 12 per year	0.270000	-0.001890	-0.000810	0.267300

Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.014200	-0.000099	-0.000043	0.014058
General Service Less Than 50 kW	kWh	0.013100	-0.000092	-0.000039	0.012969
General Service 50 to 999 kW	kW	3.361700	-0.023532	-0.010085	3.328083
General Service 1,000 to 4,999 kW	kW	2.852200	-0.019965	-0.008557	2.823678
Large Use	kW	1.834200	-0.012839	-0.005503	1.815858
Unmetered Scattered Load	kWh	0.013100	-0.000092	-0.000039	0.012969
Street Lighting	kW	1.723800	-0.012067	-0.005171	1.706562



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Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.590000	-0.004130	-0.001770	0.584100
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.550000	-0.003850	-0.001650	0.544500



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Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

Price Cap Adjustment

Price Cap Adjustment - General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh

1.100% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	8.642700	Yes	1.100%	0.095070
General Service Less Than 50 kW	Customer - 12 per year	12.157200	Yes	1.100%	0.133729
General Service 50 to 999 kW	Customer - 12 per year	98.247600	Yes	1.100%	1.080724
General Service 1,000 to 4,999 kW	Customer - 12 per year	779.654700	Yes	1.100%	8.576202
Large Use	Customer - 12 per year	4341.130200	Yes	1.100%	47.752432
Unmetered Scattered Load	Connection -12 per year	6.068700	Yes	1.100%	0.066756
Street Lighting	Connection - 12 per year	0.267300	Yes	1.100%	0.002940

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.014058	Yes	1.100%	0.000155
General Service Less Than 50 kW	kWh	0.012969	Yes	1.100%	0.000143
General Service 50 to 999 kW	kW	3.328083	Yes	1.100%	0.036609
General Service 1,000 to 4,999 kW	kW	2.823678	Yes	1.100%	0.031060
Large Use	kW	1.815858	Yes	1.100%	0.019974
Unmetered Scattered Load	kWh	0.012969	Yes	1.100%	0.000143
Street Lighting	kW	1.706562	Yes	1.100%	0.018772



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Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

Price Cap Adjustment

Price Cap Adjustment - Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

1.100%

Uniform Volumetric Charge Percent

1.100% kWh

1.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.000000	Yes	1.100%	0.000000
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.000000	Yes	1.100%	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Embedded Distributor - Waterloo North Hydro	kW	0.584100	Yes	1.100%	0.006425
Embedded Distributor - Hydro One Networks	kW	0.544500	Yes	1.100%	0.005990



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>8.642700</u>	<u>0.095070</u>	<u>8.737770</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>12.157200</u>	<u>0.133729</u>	<u>12.290929</u>
General Service 50 to 999 kW	<u>Customer - 12 per year</u>	<u>98.247600</u>	<u>1.080724</u>	<u>99.328324</u>
General Service 1,000 to 4,999 kW	<u>Customer - 12 per year</u>	<u>779.654700</u>	<u>8.576202</u>	<u>788.230902</u>
Large Use	<u>Customer - 12 per year</u>	<u>4341.130200</u>	<u>47.752432</u>	<u>4388.882632</u>
Unmetered Scattered Load	<u>Connection - 12 per year</u>	<u>6.068700</u>	<u>0.066756</u>	<u>6.135456</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>0.267300</u>	<u>0.002940</u>	<u>0.270240</u>

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.014058	0.000155	0.014213
General Service Less Than 50 kW	kWh	0.012969	0.000143	0.013112
General Service 50 to 999 kW	kW	3.328083	0.036609	3.364692
General Service 1,000 to 4,999 kW	kW	2.823678	0.031060	2.854738
Large Use	kW	1.815858	0.019974	1.835832
Unmetered Scattered Load	kWh	0.012969	0.000143	0.013112
Street Lighting	kW	1.706562	0.018772	1.725334



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Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.000000	0.000000	0.000000
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.000000	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.584100	0.006425	0.590525
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.544500	0.005990	0.550490



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Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount
Residential	Yes	0.000000
General Service Less Than 50 kW	Yes	0.000000
General Service 50 to 999 kW	Yes	0.000000
General Service 1,000 to 4,999 kW	Yes	0.000000
Large Use	Yes	0.000000

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW
Customer - 12 per year	0.000000	kW
Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount
Residential	No	0.000000
General Service Less Than 50 kW	No	0.000000
General Service 50 to 999 kW	No	0.000000
General Service 1,000 to 4,999 kW	No	0.000000
Large Use	No	0.000000
Unmetered Scattered Load	No	0.000000
Street Lighting	No	0.000000

Fixed Metric	Vol Amount	Vol Metric
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kWh
Customer - 12 per year	0.000000	kW
Customer - 12 per year	0.000000	kW
Customer - 12 per year	0.000000	kW
Connection -12 per year	0.000000	kWh
Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric
Residential	No	0.000000	Customer - 12 per year
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year
Large Use	No	0.000000	Customer - 12 per year
Unmetered Scattered Load	No	0.000000	Connection -12 per year
Street Lighting	No	0.000000	Connection - 12 per year

Vol Amount	Vol Metric
0.000000	kWh
0.000000	kWh
0.000000	kW
0.000000	kW
0.000000	kW
0.000000	kWh
0.000000	kW



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Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	8.737770	1.000000	9.737770
General Service Less Than 50 kW	Customer - 12 per year	12.290929	1.000000	13.290929
General Service 50 to 999 kW	Customer - 12 per year	99.328324	1.000000	100.328324
General Service 1,000 to 4,999 kW	Customer - 12 per year	788.230902	1.000000	789.230902
Large Use	Customer - 12 per year	4,388.882632	1.000000	4,389.882632
Unmetered Scattered Load	Connection -12 per year	6.135456	0.000000	6.135456
Street Lighting	Connection - 12 per year	0.270240	0.000000	0.270240

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.014213	0.000000	0.014213
General Service Less Than 50 kW	kWh	0.013112	0.000000	0.013112
General Service 50 to 999 kW	kW	3.364692	0.000000	3.364692
General Service 1,000 to 4,999 kW	kW	2.854738	0.000000	2.854738
Large Use	kW	1.835832	0.000000	1.835832
Unmetered Scattered Load	kWh	0.013112	0.000000	0.013112
Street Lighting	kW	1.725334	0.000000	1.725334



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Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.000000	0.000000
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.000000	0.000000

Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Final Base</u>
Embedded Distributor - Waterloo North Hydro	Customer - 12 per year	0.590525	0.590525
Embedded Distributor - Hydro One Networks	Customer - 12 per year	0.550490	0.550490



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Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 11.300%

Rate Class Applied to Class

Residential Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	11.300%	0.000441	0.004341

Rate Class Applied to Class

General Service Less Than 50 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003500	11.300%	0.000396	0.003896

Rate Class Applied to Class

General Service 50 to 999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.245400	11.300%	0.253730	2.499130

Rate Class Applied to Class

General Service 1,000 to 4,999 kW Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.705400	11.300%	0.192710	1.898110

Rate Class Applied to Class

Large Use Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.616000	11.300%	0.182608	1.798608

Rate Class Applied to Class

Unmetered Scattered Load Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003500	11.300%	0.000396	0.003896

Rate Class Applied to Class

Street Lighting Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.128300	11.300%	0.127498	1.255798



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Method of Application	Uniform Percentage
Uniform Percentage	0.000%
Rate Class	Applied to Class
Embedded Distributor - Waterloo North Hydro	Yes
Rate Description	Vol Metric
Rate Class	Applied to Class
Embedded Distributor - Hydro One Networks	Yes
Rate Description	No

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Current Amount % Adjustment \$ Adjustment Final Amount

Current Amount % Adjustment \$ Adjustment Final Amount



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Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 5.500%

Rate Class

Applied to Class

Residential

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.003600 5.500% 0.000198 0.003798

Rate Class

Applied to Class

General Service Less Than 50 kW

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.003300 5.500% 0.000182 0.003482

Rate Class

Applied to Class

General Service 50 to 999 kW

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 2.059300 5.500% 0.113262 2.172562

Rate Class

Applied to Class

General Service 1,000 to 4,999 kW

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.616200 5.500% 0.088891 1.705091

Rate Class

Applied to Class

Large Use

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.645200 5.500% 0.090486 1.735686

Rate Class

Applied to Class

Unmetered Scattered Load

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kWh 0.003300 5.500% 0.000182 0.003482

Rate Class

Applied to Class

Street Lighting

Yes

Rate Description

Vol Metric

Current Amount

% Adjustment

\$ Adjustment

Final Amount

Retail Transmission Rate – Line and Transformation Connection Service Rate \$/kW 1.034900 5.500% 0.056920 1.091820



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Method of Application	Uniform Percentage				
Uniform Percentage	0.000%				
	Rate Class	Applied to Class			
	Embedded Distributor - Waterloo North Hydro	Yes			
Rate Description		Vol Metric	Current Amount	% Adjustment	\$ Adjustment Final Amount
	Rate Class	Applied to Class			
	Embedded Distributor - Hydro One Networks	Yes			
Rate Description		No	Current Amount	% Adjustment	\$ Adjustment Final Amount



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Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	9.74
Distribution Volumetric Rate	\$/kWh	0.0142
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.

Rate Class

Embedded Distributor - Waterloo North Hydro

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.5905
Retail Transmission Rate – Network Service Rate	\$/kW	0
Retail Transmission Rate – Line and Transformation Connection Service R	\$/kW	0

Rate Class

Embedded Distributor - Hydro One Networks

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.5505
Retail Transmission Rate – Network Service Rate	\$/kW	0
Retail Transmission Rate – Line and Transformation Connection Service R	\$/kW	0



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Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0419
1.0153
1.0315
1.0052



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	9.00	0.0142
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.06	-0.0001
Federal Tax Adjustment General	-0.03	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.10	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	9.74	0.0142
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	12.55	0.0131
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.09	-0.0001
Federal Tax Adjustment General	-0.04	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.13	0.0001
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	13.29	0.0131
	0.00	0.0000

	Fixed	Volumetric
General Service 50 to 999 kW	(\$)	\$/kW
Current Rates	99.51	3.3617
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.69	-0.0235
Federal Tax Adjustment General	-0.30	-0.0101
Price Cap Adj		
Price Cap Adjustment - General	1.08	0.0366
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	100.33	3.3647
	0.00	0.0000

	Fixed	Volumetric
General Service 1,000 to 4,999 kW	(\$)	\$/kW
Current Rates	787.80	2.8522
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-5.51	-0.0200
Federal Tax Adjustment General	-2.36	-0.0086
Price Cap Adj		
Price Cap Adjustment - General	8.58	0.0311
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	789.23	2.8547
	0.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kW
Current Rates	4,385.25	1.8342
Less Rate Adders		
Smart Meters Rate Adder	0.27	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-30.69	-0.0128
Federal Tax Adjustment General	-13.15	-0.0055
Price Cap Adj		
Price Cap Adjustment - General	47.75	0.0200
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	4,389.88	1.8358

0.00 0.0000

Unmetered Scattered Load	Fixed (\$)	Volumetric \$/kWh
Current Rates	6.13	0.0131
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	-0.0001
Federal Tax Adjustment General	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.07	0.0001
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	6.14	0.0131
	0.00	0.0000

Street Lighting	Fixed (\$)	Volumetric \$/kW
Current Rates	0.27	1.7238
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0121
Federal Tax Adjustment General	0.00	-0.0052
Price Cap Adj		
Price Cap Adjustment - General	0.00	0.0188
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.27	1.7253
	0.00	0.0000



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This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class

	Fixed	Volumetric
Embedded Distributor - Waterloo North Hydro	(\$)	\$/kWh
Current Rates	0.00	0.5900
Rate Rebalancing Adj		
K-factor Adjustment - Unique	0.00	-0.0041
Federal Tax Adjustment Unique	0.00	-0.0018
Price Cap Adj		
Price Cap Adjustment - Unique	0.00	0.0064
Applied For Rates	0.00	0.5905
	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor - Hydro One Networks	(\$)	\$/kWh
Current Rates	0.00	0.5500
Rate ReBal Override	0	0
K-factor Adjustment - Unique	0.00	-0.0039
Federal Tax Adjustment Unique	0.00	-0.0017
Price Cap Adj		
Price Cap Adjustment - Unique	0.00	0.0060
Applied For Rates	0.00	0.5505
	0.00	0.0000



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Instructions

This worksheet calculates the bill impacts for all general rate classes.

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.27	0.27
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7238	1.7253
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.1283	1.2558
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0349	1.0918
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0419

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0560	10.53	188	0.0560	10.53	0.00	0.0%	57.10%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.53			10.53	0.00	0.0%	57.10%
Service Charge	1	0.27	0.27	1	0.27	0.27	0.00	0.0%	1.46%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	1.7238	1.72	1	1.7253	1.73	0.01	0.6%	9.38%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			1.99			2.00	0.01	0.5%	10.85%
Retail Transmission Rate – Network Service Rate	1	1.1283	1.13	1	1.2558	1.26	0.13	11.5%	6.83%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	1.0349	1.03	1	1.0918	1.09	0.06	5.8%	5.91%
Total: Retail Transmission			2.16			2.35	0.19	8.8%	12.74%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.15			4.35	0.20	4.8%	23.59%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	5.31%
Rural Rate Protection Charge	188	0.0010	0.19	188	0.0010	0.19	0.00	0.0%	1.03%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.36%
Sub-Total: Regulatory			1.42			1.42	0.00	0.0%	7.70%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.83%
Total Bill before Taxes			17.36			17.56	0.20	1.2%	95.23%
GST	17.36	5%	0.87	17.56	5%	0.88	0.01	1.1%	4.77%
			18.23			18.44	0.21	1.2%	100.00%

Rate Class Threshold Test**Street Lighting**

kWh	70	130	180	270	360
Loss Factor Adjusted kWh	73	136	188	282	376
kW	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

Energy

Applied For Bill	\$ 4.09	\$ 7.62	\$ 10.53	\$ 15.79	\$ 21.06
Current Bill	\$ 4.09	\$ 7.62	\$ 10.53	\$ 15.79	\$ 21.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.5%	51.9%	57.1%	62.6%	65.7%

Distribution

Applied For Bill	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00
Current Bill	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99	\$ 1.99
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	0.5%	0.5%	0.5%	0.5%	0.5%
% of Total Bill	19.8%	13.6%	10.8%	7.9%	6.2%

Retail Transmission

Applied For Bill	\$ 2.35	\$ 2.35	\$ 2.35	\$ 2.35	\$ 2.35
Current Bill	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16	\$ 2.16
\$ Impact	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19	\$ 0.19
% Impact	8.8%	8.8%	8.8%	8.8%	8.8%
% of Total Bill	23.2%	16.0%	12.7%	9.3%	7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35
Current Bill	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15	\$ 4.15
\$ Impact	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20	\$ 0.20
% Impact	4.8%	4.8%	4.8%	4.8%	4.8%
% of Total Bill	43.0%	29.6%	23.6%	17.2%	13.6%

Regulatory

Applied For Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.00	\$ 2.59
Current Bill	\$ 0.70	\$ 1.10	\$ 1.42	\$ 2.00	\$ 2.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.9%	7.5%	7.7%	7.9%	8.1%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	6.2%	6.8%	7.5%	7.9%

GST

Applied For Bill	\$ 0.48	\$ 0.70	\$ 0.88	\$ 1.20	\$ 1.53
Current Bill	\$ 0.47	\$ 0.69	\$ 0.87	\$ 1.19	\$ 1.52
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01
% Impact	2.1%	1.4%	1.1%	0.8%	0.7%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 10.11	\$ 14.68	\$ 18.44	\$ 25.23	\$ 32.05
Current Bill	\$ 9.90	\$ 14.47	\$ 18.23	\$ 25.02	\$ 31.84
\$ Impact	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21	\$ 0.21
% Impact	2.1%	1.5%	1.2%	0.8%	0.7%



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Enter the following allowances from your current Board-Approved Tariff Schedule

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric Current

\$/kW -0.60

% -1.0



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Instructions

Enter the following charges from your current Board-Approved Tariff Schedule

Customer Administration

	Metric	Current
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	

Non-Payment of Account

	Metric	Current
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other

	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



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Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00