

Electricity Generation Licence Application

1149377 Ontario Limited

1. Application Type
1. (a) Application Type
○ New
1. (b) Licence Number EG-2001-0008
1. (c) Expiry Date January 01, 2024
1. (d) If the licence has already expired, please advise why the applicant failed to renew the licence before expiry. We were searching for the information required for the renewal.
(e) Has the applicant generated electricity or provided ancillary services for sale after the licence expiry? Yes No
2. The Applicant
2. (a) Legal Name of the Applicant 1149377 Ontario Limited 2. (b) Business Classification Sole Proprietorship Partnership Corporation Other
2. (c) Date of Formation or Incorporation September 28, 1995
2. (d) Province/State of Formation or Incorporation Ontario
2. (e) Country of Formation or Incorporation Canada
2. (f) If the applicant is an individual, are they at least 18 years old?
If the applicant is an individual, the applicant must be at least 18 years old.
○ Yes ○ No
2. (g) Head Office or Business Address of the Applicant

Street Address: 411 Chrislea Road
City: Woodbridge
Province/State: Ontario
Country: Canada
Postal/Zip Code: L4L 8N4
Website: Not applicable
Main Phone Number and Email Address
Phone Number: (416) 745-4444
Email Address: mbuffa@extrudex.com
2. (h) Please describe the applicant's current or intended line of business and business activities.
Owner and operator of hydroelectric plants
3. Licence Primary Contact
The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.
3. (a) Licence Primary Contact
Salutation: Mr.
Last Name: Buffa
First Name: Mike
Title/Position: Controller
Company: 1149377 Ontario Limited
Phone Number: (416) 745-4444
Email Address: mbuffa@extrudex.com
3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address? Yes No
4. Application Primary Contact

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence primary contact after a licence is issued.

4. (a) Is the	Application Primary	Contact the same as the Licence I	Primary Contact?	
O Yes	✓ No			

4. (b) Application Primary Contact

Salutation: Mr.

Last Name: Lowry		
First Name: Graeme		
Initials: W.		
Title/Position: President		
Company: North Shore Power	Group Inc.	
Phone Number: 705-356-5300		
Extension: 223		
Email Address: g.lowry@north	nshorepowergroup.com	
Application Primary Contact	Address	
Street Address: 80 Developm	ent Drive	
City: Blind River		
Province/State: Ontario		
Country: Canada		
Postal/Zip Code: P0R 1B0		
Website: www.northshorepowe	ergroup.com	
5. Trade Names		
	ce authorizes the licensee to conduct business using the name under which the provides for the use of trade names by the licensee.	licence is held (i.e. the
5. (a) Does the applicant inte	nd to use trade names?	
O Yes ❷ No		
6. Applicant's Licensing	Status and History	
6. (a) Has the applicant, an at been licensed by the OEB?	filiate of the applicant, or an associated entity (e.g. a partnership or limite	d partnership) ever
Yes No		
The Business Corporations Ac	t definition for "affiliate" can be found at www.e-laws.gov.on.ca.	
If yes, please provide current	and expired licences.	
Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
1149377 Ontario Limited	applicant itself	EG-2001-0008
6. (b) Does the applicant, an	affiliate of the applicant, or an associated entity (e.g. a partnership or limit	ed partnership) have

any other application(s) before the OEB?

⊘ No

O Yes

		or an associated entity (e.g. a partnership or limited partnership) ever diction within North America?
○ Yes		
	n affiliate of the applicant, o System Operator (IESO) ma	r an associated entity (e.g. a partnership or limited partnership) an arket participant?
○ Yes		
7. Officers, Director	s and Key Individuals	
7. (a) Please confirm th	e number of officers, directo	ors and key individuals in your organization.
		that are responsible for executing the following functions for the ts and conduct, financial matters and technical matters.
Key individuals include the	ne Chief Executive Officer, the	Chief Financial Officer, other officers and directors, partners or proprietors.
Section 16.		pelow. Additional information about each key individual is required in ompleted application. See Section 18 for signing authority details.
Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Andrew Gucciardi	agucciardi@extrudex.com	Director
Angie Gucciardi	agucci@rogers.com	Director
	de a minimum of 3 key indivi	duals, please explain.
8. Intended Markets	and Services	
8. (a) Does the applican Yes No	nt intend to sell electricity int	to the IESO-administered markets?
If yes, please provide p The facilities have HCI of	articulars (e.g. procurement ontracts with IESO.	contract with the IESO).
8. (b) Does the applicar	nt intend to sell ancillary ser	vices into the IESO-administered markets?
		es "ancillary services" as services necessary to maintain the reliability of the ge control, reactive power and operating reserve services.
8. (c) Does the applican Yes No	nt intend to sell electricity to	another person?

8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?
Yes No
If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's Apply for a licence web page. If required, the electricity retailer application should be filed as soon as possible.
9. Facility Description
Please provide the number of facilities the applicant intends to generate electricity for sale from.
2
Facility #1
(a) Generation Type
○ Natural Gas Water ○ Wind ○ Solar ○ Other
(b) Installed Capacity (in Megawatts)
2.40 MW
NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.
(c) Number of Units
(d) Facility Name Scarfe Generating Station
(e) Facility Address
Lot 7, Concession 6, Cobden Township, District of Algoma
(f) Licensee Responsibility/Qualification Sought
Owner and operator Owner only Operator only
Facility #2
(a) Generation Type
○ Natural Gas Water ○ Wind ○ Solar ○ Other
(b) Installed Capacity (in Megawatts) 1.50 MW
NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

(d) Facility Name
Chiblow Generating Station
(e) Facility Address
Junction of Chiblow and High Lakes, Scarfe Township, District of Algoma, Ontario
(f) Licensee Responsibility/Qualification Sought
Owner and operator Owner only Operator only
10. Facility Status
Facility #1
(a) Facility Status
Existing facility in commercial service New facility Existing facility not in commercial service
When did this facility achieve commercial operation?
June 30, 1987
Is the applicant the original owner and operator?
Yes No
If no, please identify previous owner and operator.
Scarfe Lake Electric Company Ltd.
(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.
Permit to Take Water, but Ontario has cancelled that program.
(c) Is the generation facility under construction or extensive rehabilitation?
O Yes No
(d) Has the applicant secured financing?
If no, please describe the applicant's plans to secure financing.
Not required.
Facility #2
(a) Facility Status
Existing facility in commercial service New facility Existing facility not in commercial service
When did this facility achieve commercial operation?

June 30, 1991

Yes No
If no, please identify previous owner and operator. Lowry Millworks Limited
(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.
Permit to Take Water, but Ontario has cancelled that program.
(c) Is the generation facility under construction or extensive rehabilitation?
(d) Has the applicant secured financing?
If no, please describe the applicant's plans to secure financing. Not required.
11. Facility Connection
Facility #1
(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility? 50 kV or less
NOTE: The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.
(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).
25 kV line from Scarfe GS to the interconnection at North Shore D.S. which is operated by Hydro One 4.5 km in length
(ii) Does (or will) the applicant own and/or operate the distribution system?
Yes No
If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?
Yes No
(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?
Yes O No

CONFIDENTIAL SECTIONS
Assets owned by applicant.
components are owned by the applicant or the customer.
chiblow-sldopt.pdf (c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the
customer's facility and the connection point to the customer's facility.
(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the
Hydro One
If yes, please identify the electricity distributor.
✓ Yes
(iii) Does (or will) the distribution system connect the generation facility to an electricity distributor?
Yes No
If yes, does the applicant own and/or operate the distribution system ONLY for the purpose of conveying electricity from the generation facility to the IESO-controlled grid?
Yes No
(ii) Does (or will) the applicant own and/or operate the distribution system?
25 kV line between Chiblow GS and Scarfe GS 10 km in length
(i) Describe the existing or future distribution system from the output of the generation facility to the connection point with the electricity distributor or to the connection point with the transmission system (e.g. length of line, transformers, etc.).
NOTE: The OEB Act defines a "distribution system" as a system for distributing electricity, and includes any structures, equipment or other things used for that purpose. "Distribute", with respect to electricity, means to convey electricity at voltages of 50 kV or less.
(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility? 50 kV or less
Facility #2
Assets owned by applicant.
(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.
scarfe-gssingle-line-diagram.pdf (a) Places identifie the assessment in a land distributed in the diagram and in the land was time in a lift the
(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.
Hydro One (b) Bloom results a discuss of the results of the resul
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Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for

If yes, please identify the electricity distributor.

public view.

17. Notice

The OEB is authorized, under section 4.14 of the OEB Act, to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

Registrar Ontario Energy Board

P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4 Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the <u>Freedom of Information and Protection of Privacy Act</u> (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.