



# **DECISION AND RATE ORDER**

**EB-2024-0193**

**ENBRIDGE GAS INC.**

**Application for the disposition of 2022 Demand Side  
Management Deferral and Variance Accounts**

**BEFORE: Patrick Moran**  
Presiding Commissioner

**Anthony Zlahtic**  
Commissioner

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**May 6, 2025**

## 1 OVERVIEW

This is the Decision of the Ontario Energy Board on the Rate Order related to the application filed by Enbridge Gas Inc. seeking approval to recover through changes to rates a shareholder incentive, lost revenues, and demand side management (DSM) program costs related to 2022 DSM activities in its Enbridge Gas Distribution (EGD) and Union rate zones.

The OEB issued its Decision and Order on the application on March 11, 2025. In that Decision and Order, the OEB approved the amounts for disposition, the allocation of the approved amounts by customer rate class, and the disposition methodology to recover or refund approved amounts by customer rate class. The OEB directed Enbridge Gas to file a draft Rate Order reflecting the Decision and Order.

The OEB has reviewed Enbridge Gas' draft rate order and approves it as filed.

## 2 CONTEXT AND PROCESS

Enbridge Gas filed its application with the OEB on August 30, 2024. The OEB held a written hearing, which included written interrogatories followed by written submissions. On March 11, 2025, the OEB issued its Decision and Order. As part of that Decision and Order, the OEB ordered Enbridge Gas to file a draft Rate Order showing the unit rates by rate class to recover or refund the amounts approved for disposition.

On March 25, 2025, Enbridge Gas filed its draft Rate Order. Enbridge Gas' draft Rate Order outlined the proposed disposition of the approved amounts in the EGD and Union rate zones. The draft Rate Order includes a one-time billing adjustment for all Enbridge Gas customers. The billing adjustment is derived for each customer individually by applying the disposition unit rates to each customer's actual consumption volume for the period from January 1, 2022, to December 31, 2022. Enbridge Gas indicated that it would clear the approved amounts in conjunction with its July 1, 2025, Quarterly Rate Adjustment Mechanism (QRAM) application.<sup>1</sup>

On March 31, 2025, OEB staff filed a submission on the draft Rate Order. OEB staff submitted that the allocation between rate classes and the resulting one-time billing adjustment amounts in Enbridge Gas' draft Rate Order are appropriate and consistent with the OEB's Decision and Order.<sup>2</sup> No other intervenor parties filed submissions on Enbridge Gas' draft Rate Order. Enbridge Gas did not file a reply to the OEB staff's submission of the draft rate order.

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<sup>1</sup> EB-2024-0193, Draft Rate Order, March 25, 2025

<sup>2</sup> EB-2024-0193, OEB Staff Submission, March 31, 2025

### 3 DECISION

The OEB has reviewed the draft Rate Order filed by Enbridge Gas and is satisfied that the unit rates by customer class reflect the amounts, allocation, and disposition methodology approved in the Decision and Order. The draft Rate Order includes a one-time billing adjustment for all Enbridge Gas customers, for clearance in conjunction with Enbridge Gas's July 1, 2025, QRAM application.

The OEB approves the draft Rate Order as filed. The approved Rate Order is attached in Schedule A.

## 4 ORDER

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The unit rates for the Enbridge Gas Distribution and Union rate zones, as set out in Schedule A, are approved.

The balances for the Enbridge Gas Distribution and Union rate zones shall be recovered or refunded as a one-time billing adjustment in Enbridge Gas Inc.'s July 1, 2025, Quarterly Rate Adjustment Mechanism application.

**DATED** at Toronto May 6, 2025

**ONTARIO ENERGY BOARD**

Nancy Marconi  
Registrar

**SCHEDULE A**  
**RATE ORDER**  
**ENBRIDGE GAS INC.**  
**EB-2024-0193**  
**MAY 6, 2025**



Justin Egan  
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Enbridge Gas Inc.  
P.O. Box 2001  
50 Keil Drive N.  
Chatham, Ontario, N7M 5M1

March 25, 2025

## BY RESS AND EMAIL

Nancy Marconi  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
Ontario Energy Board File No.: EB-2024-0193  
2022 Demand Side Management (DSM) Deferral and Variance Account  
Disposition Application – Enbridge Gas Draft Rate Order**

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On August 30, 2024, Enbridge Gas submitted an application with the Ontario Energy Board (OEB) concerning the final disposition and recovery of certain 2022 DSM program year-end deferral and variance account balances (the Application).<sup>1</sup>

In accordance with the OEB's Decision and Order, dated March 12, 2025, Enbridge Gas has compiled the enclosed Draft Rate Order for the EGD rate zone and Union rate zones.

The draft rate order reflects the total 2022 DSM deferral and variance account credit balances of \$5.163 million, including an interest credit of \$1.080 million, for a total credit disposition of \$6.243 million effective July 1, 2025 (shown in Table 1). Of the total balance, a \$9.013 million debit balance is applicable to the EGD rate zone, and a \$15.256 million credit balance is applicable to the Union rate zones.

The draft rate order also reflects the 2024 interim disposition of \$60 million to recover a portion of costs related to the 2024 Home Efficiency Rebate Plus (HER+) offering. For a typical residential customer in the EGD rate zone, the estimated one-time billing adjustment is \$16.21. For typical residential customers in the Union North and Union South rate zones, the estimated one-time billing adjustment is \$16.71.

Enbridge Gas will clear these balances to customers as a one-time billing adjustment in conjunction with its July 1, 2025 QRAM application, which is the next available QRAM application following the completion of this draft rate order process.

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<sup>1</sup> Enbridge Gas Inc., was formed by the amalgamation of Enbridge Gas Distribution Inc (EGD) and Union Gas Limited ("Union") on January 1, 2019.

Table 1  
Summary of Approved 2022 Enbridge Gas DSM Deferral and Variance Account Principal Balances,  
Interest, and Total for Clearing

<u>Account</u>	<u>Principal for Clearing</u> (000's)	<u>Interest</u> (000's)	<u>Total for Clearing</u> (000's)
<u>EGD Rate Zone</u>			
Demand Side Management Variance Account (DSMVA)	3,157.7	15.3	3,173.0
Demand Side Management Incentive Deferral Account (DSMIDA)	5,236.4	565.3	5,801.7
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	34.8	3.9	38.7
Total EGD Rate Zone	8,428.8	584.5	9,013.3
<u>Union Rate Zones</u>			
Demand Side Management Variance Account (DSMVA)	(14,315)	(1,750)	(16,065)
Demand Side Management Incentive Deferral Account (DSMIDA)	-	-	-
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	723	85	808
Total Union Rate Zones	(13,592)	(1,664)	(15,256)
TOTAL ENBRIDGE GAS	<u>(5,163.2)</u>	<u>(1,079.5)</u>	<u>(6,242.7)</u>

Note: figures may be off by +/-0.1 due to rounding



The enclosed Draft Rate Order is organized as follows:

**EGD Rate Zone – Appendix A**

Page 1	2022 DSM Deferral and Variance Account Clearing Unit Rates and Type of Service.
Page 2	Determination of Balances to be Cleared from the 2022 DSM Deferral and Variance Accounts.
Page 3	2022 Classification and Allocation of Deferral and Variance Account Balances.
Page 4	2022 Allocation and Unit Rate Derivation by Type of Service.
Page 5	2022 DSM Deferral and Variance Account Clearing Bill Adjustment for Typical Customers.

**Union Rate Zones – Appendix B**

Page 1	Unit Rates for Recovery/(Refund) – Delivery 2022 DSM Deferral Account Disposition.
Page 2	2022 DSM Deferral and Variance Account Balances.
Page 3	Allocation of 2022 Deferral and Variance Account Balances.
Page 4	Unit Rates for One-Time Adjustment – Delivery 2022 DSM Deferral and Variance Account Disposition.
Page 5	Calculation of One-Time Delivery Adjustments for Typical Customers 2022 DSM Deferral Account Disposition.

**Enbridge Gas Inc. – Appendix C**

Page 1	Unit Rates for Recovery/(Refund) – Delivery 2024 Interim DSMVA Disposition.
Page 2	Derivation of Uniform Residential DSM Unit Rate – 2024 Interim DSMVA Disposition.
Page 3	Derivation of Uniform Residential DSM Unit Rate - 2024 Interim DSMVA Disposition.

March 25, 2025  
Page 4

If you have any questions, please contact the undersigned.

Sincerely,

A handwritten signature in black ink that reads "Justin Egan". The script is cursive and fluid, with the first letters of each name being capitalized and prominent.

Justin Egan  
Technical, Regulatory Applications

cc.: Dennis O'Leary (Aird & Berlis)  
EB-2024-0193 (Intervenors)

Enbridge Gas Inc.  
EGD Rate Zone  
Unit Rates and Type of Service

		COL.1
		<u>Unit Rate</u> (¢/m³)
<b><u>Bundled Services:</u></b>		
<b>RATE 1</b>	- SYSTEM SALES	0.3634
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.3634
	- DAWN T-SERVICE	0.3634
	- WESTERN T-SERVICE	0.3634
<b>RATE 6</b>	- SYSTEM SALES	(0.1039)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.1039)
	- DAWN T-SERVICE	(0.1039)
	- WESTERN T-SERVICE	(0.1039)
<b>RATE 9</b>	- SYSTEM SALES	0.0000
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.0000
<b>RATE 100</b>	- SYSTEM SALES	0.0436
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0436
	- DAWN T-SERVICE	0.0436
	- WESTERN T-SERVICE	0.0000
<b>RATE 110</b>	- SYSTEM SALES	(0.0279)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0279)
	- DAWN T-SERVICE	(0.0279)
	- WESTERN T-SERVICE	(0.0279)
<b>RATE 115</b>	- SYSTEM SALES	(0.2186)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.2186)
	- DAWN T-SERVICE	(0.2186)
	- WESTERN T-SERVICE	0.0000
<b>RATE 135</b>	- SYSTEM SALES	0.0123
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	0.0123
	- WESTERN T-SERVICE	0.0000
<b>RATE 145</b>	- SYSTEM SALES	(7.5213)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- DAWN T-SERVICE	(7.5213)
	- WESTERN T-SERVICE	0.0000
<b>RATE 170</b>	- SYSTEM SALES	(0.6628)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.6628)
	- DAWN T-SERVICE	(0.6628)
	- WESTERN T-SERVICE	0.0000
<b>RATE 200</b>	- SYSTEM SALES	(0.0031)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.0031)
	- DAWN T-SERVICE	(0.0031)
	- WESTERN T-SERVICE	0.0000
<b><u>Unbundled Services (Billing based on CD):</u></b>		
<b>RATE 125</b>	- All	(0.1805)
<b>RATE 300</b>	- All	(7.1467)
<b>RATE 332</b>	- All	0.0000

Enbridge Gas Inc.  
EGD Rate Zone  
Determination of Balances to be Cleared  
2022 DSM Deferral and Variance Accounts

<u>ITEM NO.</u>		COL.1	COL.2	COL.3 (COL.1 + COL.2)
		<u>PRINCIPAL FOR CLEARING</u> (\$000)	<u>INTEREST</u> (\$000)	<u>TOTAL FOR CLEARING</u> (\$000)
1.	DEMAND SIDE MANAGEMENT (DSMVA)	3,157.7	15.3	3,173.0
2.	LOST REVENUE ADJ MECHANISM (LRAMVA)	34.8	3.9	38.7
3.	DEMAND SIDE MANAGEMENT INCENTIVE (DSMIDA)	5,236.4	565.3	5,801.7
4.	TOTAL	<u>8,428.8</u>	<u>584.5</u>	<u>9,013.3</u>

Enbridge Gas Inc.  
EGD Rate Zone  
2022 Classification and Allocation of Deferral and Variance Account Balances

ITEM NO.	CLASSIFICATION	COL.1			
		TOTAL			
		(\$000)			
1.	DEMAND SIDE MANAGEMENT (DSMVA)	3,173.0			
2.	LOST REVENUE ADJ MECHANISM (LRAMVA)	38.7			
3.	DEMAND SIDE MANAGEMENT INCENTIVE (DSMIDA)	5,801.7			
4.	TOTAL	9,013.3			

  

ALLOCATION		COL.A	COL.B	COL.C	COL.D = A + B + C
		DSMVA	LRAMVA	DSMIDA	TOTAL
		(\$000)	(\$000)	(\$000)	(\$000)
1.1	RATE 1	14,178.8	0.0	4,378.3	18,557.1
1.2	RATE 6	(6,194.8)	0.0	1,219.7	(4,975.1)
1.3	RATE 9	(0.6)	0.0	0.2	(0.4)
1.4	RATE 100	14.8	0.0	1.2	16.0
1.5	RATE 110	(464.1)	24.7	105.6	(333.8)
1.6	RATE 115	(910.6)	0.1	33.8	(876.7)
1.7	RATE 125	(23.8)	0.0	7.1	(16.7)
1.8	RATE 135	(16.7)	4.4	19.5	7.3
1.9	RATE 145	(1,444.5)	9.2	13.1	(1,422.2)
1.10	RATE 170	(1,955.8)	0.3	20.4	(1,935.2)
1.11	RATE 200	(8.2)	0.0	2.5	(5.8)
1.12	RATE 300	(1.6)	0.0	0.5	(1.1)
1.13	RATE 332	0.0	0.0	0.0	0.0
1.14	TOTAL	3,173.0	38.7	5,801.7	9,013.3

Enbridge Gas Inc.  
EGD Rate Zone  
2022 Allocation and Unit Rate Derivation by Type of Service

		COL.1	COL.2	COL.3 (COL.1 / COL.2)
		TOTAL BALANCE	2022 VOLUME	UNIT RATE
		(\$000)	(m³)	(¢/m³)
<b><u>Bundled Services:</u></b>				
<b>RATE 1</b>	- SYSTEM SALES	18,277.6	5,029,401,048	0.3634
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	9,886	0.3634
	- DAWN T-SERVICE	237.6	65,393,376	0.3634
	- WBT	41.8	11,510,141	0.3634
<b>RATE 6</b>	- SYSTEM SALES	(3,150.7)	3,031,974,004	(0.1039)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(52.4)	50,462,237	(0.1039)
	- DAWN T-SERVICE	(1,649.8)	1,587,656,929	(0.1039)
	- WBT	(122.2)	117,584,284	(0.1039)
<b>RATE 9</b>	- SYSTEM SALES	(0.4)	0	0.0000
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	0.0	0	0.0000
	- WBT	0.0	0	0.0000
<b>RATE 100</b>	- SYSTEM SALES	5.6	12,929,008	0.0436
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.9	1,970,347	0.0436
	- DAWN T-SERVICE	9.6	21,915,879	0.0436
	- WBT	0.0	0	0.0000
<b>RATE 110</b>	- SYSTEM SALES	(31.8)	114,059,014	(0.0279)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(10.2)	36,745,684	(0.0279)
	- DAWN T-SERVICE	(289.5)	1,038,973,709	(0.0279)
	- WBT	(2.3)	8,098,557	(0.0279)
<b>RATE 115</b>	- SYSTEM SALES	(2.3)	1,039,526	(0.2186)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(324.9)	148,606,925	(0.2186)
	- DAWN T-SERVICE	(549.5)	251,348,334	(0.2186)
	- WBT	0.0	0	0.0000
<b>RATE 135</b>	- SYSTEM SALES	0.3	2,577,922	0.0123
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	7.0	56,442,492	0.0123
	- WBT	0.0	0	0.0000
<b>RATE 145</b>	- SYSTEM SALES	(97.9)	1,301,579	(7.5213)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	0.0	0	0.0000
	- DAWN T-SERVICE	(1,324.3)	17,607,249	(7.5213)
	- WBT	0.0	0	0.0000
<b>RATE 170</b>	- SYSTEM SALES	(50.9)	7,684,947	(0.6628)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(953.0)	143,778,329	(0.6628)
	- DAWN T-SERVICE	(931.3)	140,500,986	(0.6628)
	- WBT	0.0	0	0.0000
<b>RATE 200</b>	- SYSTEM SALES	(4.2)	136,663,249	(0.0031)
	- BUY/SELL	0.0	0	0.0000
	- T-SERVICE EXCL WBT	(0.0)	1,229,126	(0.0031)
	- DAWN T-SERVICE	(1.5)	49,468,313	(0.0031)
	- WBT	0.0	0	0.0000
<b><u>Unbundled Services: (Billing based on CD)</u></b>				
<b>RATE 125</b>	- All	(16.7)	9,260,357	(0.1805)
<b>RATE 300</b>	- All	(1.1)	15,600	(7.1467)
<b>RATE 332</b>	- All	0.0	31,144,563	0.0000
<b>TOTAL</b>		<u>9,013.3</u>		

Enbridge Gas Inc.  
EGD Rate Zone  
2022 DSM Deferral and Variance Account Clearing  
Bill Adjustment for Typical Customers

ITEM NO.	COL.1	COL.2	COL.3	COL.4	COL.5	COL.6	COL.7 (COL.2 x COL.3)	COL.8 (COL.2 x COL.4)	COL.9 (COL.2 x COL.5)	COL.10 (COL.2 x COL.6)
		ANNUAL VOLUME m³	UNIT RATE				BILL ADJUSTMENT			
			<u>Sales</u>	<u>Ontario TS</u>	<u>Dawn TS</u>	<u>Western TS</u>	<u>Sales</u>	<u>Ontario TS</u>	<u>Dawn TS</u>	<u>Western TS</u>
<u>GENERAL SERVICE</u>			¢/m³	¢/m³	¢/m³	¢/m³	Customers \$	Customers \$	Customers \$	Customers \$
1.1	<b>RATE 1 RESIDENTIAL</b>									
1.2	Heating & Water Heating	2,400	0.3634	0.3634	0.3634	0.3634	8.72	8.72	8.72	8.72
2.1	<b>RATE 6 COMMERCIAL</b>									
2.2	Commercial - Heating & Other Uses	22,606	(0.1039)	(0.1039)	(0.1039)	(0.1039)	(23.49)	(23.49)	(23.49)	(23.49)
2.3	General Use	43,285	(0.1039)	(0.1039)	(0.1039)	(0.1039)	(44.98)	(44.98)	(44.98)	(44.98)
<b><u>CONTRACT SERVICE</u></b>										
3.1	<b>RATE 100</b>									
3.2	Industrial - small size	339,188	0.0436	0.0436	0.0436	0.0000	148	148	148	-
4.1	<b>RATE 110</b>									
4.2	Industrial - small size, 50% LF	598,568	(0.0279)	(0.0279)	(0.0279)	(0.0279)	(167)	(167)	(167)	(167)
4.3	Industrial - avg. size, 75% LF	9,976,121	(0.0279)	(0.0279)	(0.0279)	(0.0279)	(2,780)	(2,780)	(2,780)	(2,780)
5.1	<b>RATE 115</b>									
5.2	Industrial - small size, 80% LF	4,471,609	(0.2186)	(0.2186)	(0.2186)	0.0000	(9,777)	(9,777)	(9,777)	-
5.3	Industrial - large size, 80% LF	69,832,850	(0.2186)	(0.2186)	(0.2186)	0.0000	(152,680)	(152,680)	(152,680)	-
6.1	<b>RATE 135</b>									
6.2	Industrial - Seasonal Firm	598,567	0.0123	0.0000	0.0123	0.0000	74	-	74	-
7.1	<b>RATE 145</b>									
7.2	Commercial - avg. size	598,568	(7.5213)	0.0000	(7.5213)	0.0000	(45,020)	-	(45,020)	-
8.1	<b>RATE 170</b>									
8.2	Industrial - avg. size, 75% LF	9,976,121	(0.6628)	(0.6628)	(0.6628)	0.0000	(66,123)	(66,123)	(66,123)	-

Enbridge Gas Inc.  
Union Rate Zones  
Unit Rates for Recovery/(Refund) - Delivery  
2022 DSM Deferral Account Disposition

Line No.	Particulars	Rate Class	Unit Rate (cents/m <sup>3</sup> ) (a)
<u>Union North</u>			
1	Small Volume General Service	01	(0.3107)
2	Large Volume General Service	10	(0.7290)
3	Medium Volume Firm Service	20	(0.1223)
4	Large Volume High Load Factor	100	(0.0415)
5	Large Volume Interruptible	25	-
<u>Union South</u>			
6	Small Volume General Service	M1	0.0233
7	Large Volume General Service	M2	(0.5063)
8	Firm Com/Ind Contract	M4	(0.2996)
9	Interruptible Com/Ind Contract	M5A	(0.3647)
10	Special Large Volume Contract	M7	0.1813
11	Large Wholesale	M9	-
12	Small Wholesale	M10	-
13	Contract Carriage Service	T1	(0.2158)
14	Contract Carriage Service	T2	(0.0253)
15	Contract Carriage- Wholesale	T3	-



Enbridge Gas Inc.  
Union Rate Zones  
2022 DSM Deferral & Variance Account Balances

<u>Line No.</u>	<u>Account Number</u>	<u>Account Name (\$000's)</u>	<u>Balance</u> (a)	<u>Interest</u> (b)	<u>Total</u> (c)
1	179-111	Demand Side Management (DSMVA)	(14,315)	(1,750)	(16,065)
2	179-126	Demand Side Management Incentive (DSMIDA)	-	-	-
3	179-75	Lost Revenue Adjustment Mechanism (LRAMVA)	723	85	808
4	<b>Total Union Rate Zones</b>		<u>(13,592)</u>	<u>(1,664)</u>	<u>(15,256)</u>

Enbridge Gas Inc.  
Union Rate Zones  
Allocation of 2022 DSM Deferral and Variance Account Balances

Line No.	Particulars (\$000's)	Acct No.	Union North					Union South										Total
			Rate 01	Rate 10	Rate 20	Rate 100	Rate 25	M1	M2	M4	M5	M7	M9	M10	T1	T2	T3	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
<u>2022 DSM Deferral Account Balances</u>																		
<u>Delivery-Related Deferrals</u>																		
1	Demand Side Management VA (1)	179-111	(3,141)	(2,336)	(1,084)	(417)	-	741	(6,208)	(2,346)	(237)	1,152	-	-	(954)	(1,234)	-	(16,065)
2	Demand Side Management Incentive DA	179-126	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Lost Revenue Adjustment Mechanism VA	179-75	-	-	9	26	-	-	-	542	15	208	-	-	3	5	-	808
4	Total Delivery-Related Deferrals		(3,141)	(2,336)	(1,075)	(392)	-	741	(6,208)	(1,803)	(222)	1,360	-	-	(952)	(1,228)	-	(15,256)

Notes:  
(1) Demand Side Management Variance Account balances for Rate M4 and M5 are allocated based on 2022 actual volumes to derive a common unit rate for disposition for both rate classes, as illustrated below.

Rate Class	2022 Account Balances (i) (\$000s)	2022 Interest (\$000s)	Total Account Balances (\$000s)	2022 Actual Volume (10 <sup>3</sup> m <sup>3</sup> )	Pooled Account Balances (ii) (\$000s)	Unit Rate (cents/m <sup>3</sup> )
	(a)	(b)	(c) = (a + b)	(d)	(e)	(f)=(e/d) x 100
M4	(392)	(48)	(440)	601,877	(2,346)	(0.3897)
M5	(1,909)	(233)	(2,143)	60,809	(237)	(0.3897)
Total	(2,301)	(281)	(2,583)	662,686	(2,583)	

(i) - Exhibit C, Tab 2, Schedule 1, Table 4, updated to reflect revised interest balance for Rate Order.  
(ii) - Allocated in proportion to column (d).

Enbridge Gas Inc.  
Union Rate Zones  
Unit Rates for One-Time Adjustment - Delivery  
2022 DSM Deferral and Variance Account Disposition

Line No.	Particulars	Rate Class	Deferral Balance for Disposition (\$000's) (a)	2022 Actual Volume (10 <sup>3</sup> m <sup>3</sup> ) (b)	Unit Rate (cents/m <sup>3</sup> ) (c) = (a / b) * 100
<u>Union North</u>					
1	Small Volume General Service	01	(3,141)	1,010,936	(0.3107)
2	Large Volume General Service	10	(2,336)	320,456	(0.7290)
3	Medium Volume Firm Service	20	(1,075)	879,345	(0.1223)
4	Large Volume High Load Factor	100	(392)	943,946	(0.0415)
5	Large Volume Interruptible	25	-	151,281	-
<u>Union South</u>					
6	Small Volume General Service	M1	741	3,183,662	0.0233
7	Large Volume General Service	M2	(6,208)	1,226,228	(0.5063)
8	Firm Com/Ind Contract	M4	(1,803)	601,877	(0.2996)
9	Interruptible Com/Ind Contract	M5	(222)	60,809	(0.3647)
10	Special Large Volume Contract	M7	1,360	750,067	0.1813
11	Large Wholesale	M9	-	96,890	-
12	Small Wholesale	M10	-	331	-
13	Contract Carriage	T1	(952)	440,944	(0.2158)
14	Contract Carriage	T2	(1,228)	4,850,508	(0.0253)
15	Contract Carriage	T3	-	-	-
16	Total		(15,256)		

Enbridge Gas Inc.  
Union Rate Zones  
Calculation of One-Time Delivery Adjustments for Typical Customers  
2022 DSM Deferral Account Disposition

Line No.	Particulars	Unit Rate (cents/m <sup>3</sup> ) (a)	Annual Volume (m <sup>3</sup> ) (b)	Bill Impact (\$ (1)) (c) = (a x b) / 100
<b>GENERAL SERVICE</b>				
	<u>Union North</u>			
1	Rate 01	(0.3107)	2,200	(6.84)
2	Rate 10	(0.7290)	93,000	(677.97)
	<u>Union South</u>			
3	Rate M1	0.0233	2,200	0.51
4	Rate M2	(0.5063)	73,000	(369.60)
<b>CONTRACT SERVICE</b>				
	<u>Union North</u>			
5	Small Rate 20	(0.1223)	3,000,000	(3,669)
6	Large Rate 20	(0.1223)	15,000,000	(18,345)
7	Average Rate 25	-	2,275,000	-
8	Small Rate 100	(0.0415)	27,000,000	(11,205)
9	Large Rate 100	(0.0415)	240,000,000	(99,600)
	<u>Union South</u>			
10	Small Rate M4	(0.2996)	875,000	(2,622)
11	Large Rate M4	(0.2996)	12,000,000	(35,952)
12	Small Rate M5 Interruptible	(0.3647)	825,000	(3,009)
13	Large Rate M5 Interruptible	(0.3647)	6,500,000	(23,706)
14	Small Rate M7	0.1813	36,000,000	65,268
15	Large Rate M7	0.1813	52,000,000	94,276
16	Small Rate M9	-	6,950,000	-
17	Large Rate M9	-	20,178,000	-
18	Rate M10	-	94,500	-
19	Small Rate T1	(0.2158)	7,537,000	(16,265)
20	Average Rate T1	(0.2158)	11,565,938	(24,959)
21	Large Rate T1	(0.2158)	25,624,080	(55,297)
22	Small Rate T2	(0.0253)	59,256,000	(14,992)
23	Average Rate T2	(0.0253)	197,789,850	(50,041)
24	Large Rate T2	(0.0253)	370,089,000	(93,633)
25	Large Rate T3	-	272,712,000	-

Notes:

- (1) One-time adjustment for sales service and direct purchase customers.

Enbridge Gas Inc.  
Unit Rates for Recovery/(Refund) - Delivery  
2024 Interim DSMVA Disposition

Line No.	Particulars	Billing Units	Unit Rate (1) (2) (a)
	<u>EGD</u>		
	Rate 1		
1	Monthly Customer Charge (\$)	bills	\$1.85
2	Delivery Commodity Charge (cents/m <sup>3</sup> )	m <sup>3</sup>	(0.2495)
	<u>Union North</u>		
	Rate 01		
3	Monthly Customer Charge (\$)	bills	\$1.85
4	Delivery Commodity Charge (cents/m <sup>3</sup> )	m <sup>3</sup>	(0.2495)
	<u>Union South</u>		
	Rate M1		
5	Monthly Customer Charge (\$)	bills	\$1.85
6	Delivery Commodity Charge (cents/m <sup>3</sup> )	m <sup>3</sup>	(0.2495)

Notes:

(1) P. 2, column (d).

(2) Unit rates for disposition are applicable to sales service and bundled direct purchase within the rate class.

Enbridge Gas Inc.  
Derivation of Uniform Residential DSM Unit Rate - 2024 Interim DSMVA Disposition

		2024 Board Approved Usage			Proposed Unit Rates (cents / m³) (d)	Residential	Non-Residential	
Line No.	Particulars	Billing Units	Total (1) (a)	Residential (b)		Non- Residential (c)	Allocation (\$000s) (e) = (b*d)/100	Allocation (\$000s) (f) = (c*d)/100
<u>Rate 1 - EGD Rate Zone</u>								
1	Monthly Customer Charge	bills	25,957,058	25,957,058	-	\$1.85	48,058	-
	Delivery Commodity Charge							
2	First 30 m³	10³m³	712,505	712,505	-	(0.2495)	(1,778)	-
3	Next 55 m³	10³m³	1,022,924	1,022,924	-	(0.2495)	(2,552)	-
4	Next 85 m³	10³m³	1,109,756	1,109,756	-	(0.2495)	(2,769)	-
5	Over 170 m³	10³m³	2,166,403	2,166,403	-	(0.2495)	(5,405)	-
6	Delivery Commodity Charge		5,011,588	5,011,588	-		(12,504)	-
7	Total Rate 1						35,554	-
<u>Rate 01 - Union North Rate Zone</u>								
8	Monthly Customer Charge	bills	4,435,128	4,083,428	351,700	\$1.85	7,560	651
	Delivery Commodity Charge							
9	First 100 m³	10³m³	299,290	275,149	24,142	(0.2495)	(687)	(60)
10	Next 200 m³	10³m³	342,667	305,391	37,277	(0.2495)	(762)	(93)
11	Next 200 m³	10³m³	128,560	99,846	28,714	(0.2495)	(249)	(72)
12	Next 500 m³	10³m³	86,234	36,991	49,242	(0.2495)	(92)	(123)
13	Over 1,000 m³	10³m³	120,128	6,971	113,157	(0.2495)	(17)	(282)
14	Delivery Commodity Charge		976,880	724,348	252,532		(1,807)	(630)
15	Total Rate 01						5,753	21
<u>Rate M1 - Union South Rate Zone</u>								
16	Monthly Customer Charge	bills	14,450,119	13,408,892	1,041,227	\$1.85	24,826	1,928
	Delivery Commodity Charge							
17	First 100 m³	10³m³	1,046,590	971,540	75,050	(0.2495)	(2,424)	(187)
18	Next 150 m³	10³m³	935,575	849,017	86,558	(0.2495)	(2,118)	(216)
19	All over 250 m³	10³m³	1,256,700	637,236	619,464	(0.2495)	(1,590)	(1,546)
20	Delivery Commodity Charge		3,238,864	2,457,792	781,072		(6,132)	(1,949)
21	Total Rate M1						18,693	(21)
22	Total						60,000	-

Note:

(1) EB-2022-0200, Rate Order, Working Papers, Schedule 22, Column (a).

Enbridge Gas Inc.  
Calculation of One-Time Delivery Adjustments for Typical Customers  
2024 Interim DSM Deferral Account Disposition

Line No.	Particulars	Billing Units	Unit Rate (1) (a)	Annual Billing Units (b)	Bill Impact (\$) (2) (c) = (a x b) / 100
<b>GENERAL SERVICE</b>					
<u>EGD</u>					
Rate 1					
1	Monthly Customer Charge (\$)	bills	\$1.85	12	\$ 22.20
2	Delivery Commodity Charge (cents/m <sup>3</sup> )	m <sup>3</sup>	(0.2495)	2,400	\$ (5.99)
3	Total Rate 1				\$ 16.21
<u>Union North</u>					
Rate 01					
4	Monthly Customer Charge (\$)	bills	\$1.85	12	\$ 22.20
5	Delivery Commodity Charge (cents/m <sup>3</sup> )	m <sup>3</sup>	(0.2495)	2,200	\$ (5.49)
6	Total Rate 01				\$ 16.71
<u>Union South</u>					
Rate M1					
7	Monthly Customer Charge (\$)	bills	\$1.85	12	\$ 22.20
8	Delivery Commodity Charge (cents/m <sup>3</sup> )	m <sup>3</sup>	(0.2495)	2,200	\$ (5.49)
9	Total Rate M1				\$ 16.71

Notes:

- (1) P. 1, Column (a).
- (2) One-time adjustment for sales service and direct purchase customers.