



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

DECISION AND RATE ORDER

EB-2025-0160

NORTHERN ONTARIO WIRES INC.

**Motion to Review and Vary the March 18, 2025 Decision and Rate
Order in EB-2024-0046**

BEFORE: Shahrzad Rahbar
Presiding Commissioner

May 13, 2025



TABLE OF CONTENTS

| | | |
|----------|-----------------------------------|----------|
| 1 | OVERVIEW AND DECISION..... | 1 |
| 2 | ORDER | 4 |
| | SCHEDULE A..... | 6 |

1 OVERVIEW AND DECISION

On April 29, 2025, Northern Ontario Wires Inc. (Northern Ontario Wires) filed a motion, pursuant to Rule 40.01 of the OEB's *Rules of Practice and Procedure* (Rules), requesting an order to vary the OEB's Decision and Rate Order that approved Northern Ontario Wires' 2025 electricity distribution rates effective May 1, 2025 (March 18, 2025 Decision).¹ In further correspondence dated May 7, 2025, Northern Ontario Wires stated that it is waiving its right to a hearing and filed updated material to correct for a further error identified in the rate order filed with the April 29 motion materials.

In the motion, Northern Ontario Wires requested for its rate order be updated to reflect the final 2025 cost of capital parameters applicable to 2025 rate filers. The March 18, 2025 Decision set Northern Ontario Wires' rates using the interim 2025 cost of capital parameters from the OEB's October 2024 letter² together with variance accounts to record the revenue requirement impacts of differences between interim and final cost of capital parameters. Subsequent to the March 18, 2025 Decision, the OEB released its decision on a generic proceeding that considered the cost of capital and other matters for electricity transmitters, electricity distributors, natural gas utilities, and rate-regulated electricity generators on March 27, 2025 (Generic Decision).³

Northern Ontario Wires advised that updating the cost of capital parameters will result in a lower revenue requirement related to its short-term debt rate (\$5,028) and a lower revenue requirement related to its return on equity (\$11,124), implemented in rates to be charged for consumption beginning May 1, 2025. The requested relief would benefit customers by reducing 2025 rates directly, rather than tracking that reduction in variance accounts for future disposal.

Northern Ontario Wires submitted that the issuance of the Generic Decision, providing the final cost of capital parameters for 2025 filers, constitutes new facts under Rule 42.01 a) ii) that were not available at the time the OEB approved final rates for Northern Ontario Wires on March 18, 2025.

Northern Ontario Wires noted that, in bringing this motion, the intervenors in the 2025 cost of service proceeding—the Vulnerable Energy Consumers Coalition and the School Energy Coalition—have consented to the requested relief, and OEB staff has indicated that it does not object.

¹ EB-2024-0046, Decision and Rate Order, March 18, 2025.

² [OEB Letter](#), October 31, 2024.

³ EB-2024-0063, Decision and Order, March 27, 2025.

Northern Ontario Wires stated that it is of the opinion that its request meets any threshold test imposed under Rule 43.01, in that the addition of the new facts, had they been known at the time of the OEB's decision, would have led to the very relief it now seeks.

Northern Ontario Wires acknowledged that the motion for review is being filed beyond the 20-day deadline set out in Rule 40.03. However, it requested that the OEB accept the late filing, noting that the motion is being brought only 32 days after the release of the final 2025 cost of capital parameters.

Additionally, Northern Ontario Wires requested approval to update a few typographical errors in its previously approved 2025 Tariff of Rates and Charges. Specifically, it requested correction to the Rural and Remote Electricity Rate Protection charge on the tariff sheet from \$0.0014/kWh to \$0.0015/kWh,⁴ amendment to a descriptor for a rate rider and a correction of the rate rider for the disposition of Group 2 Deferral and Variance Accounts for the General Service 50 to 4,999 kW rate class from \$0.1425/kW to \$0.1434/kW, and for the Street Lighting Services rate class from (\$16.4117)/kWh to (\$16.4078)/kW.

Findings

The OEB is disposing of the motion without a hearing, pursuant to section 21(4)(b) of the OEB Act as it finds that no person, other than the applicant, will be adversely affected in a material way by the outcome of the proceeding and the applicant has consented to disposing of this proceeding without a hearing.

The OEB allows the motion and approves the updated Tariff of Rate and Charges that reflects the final cost of capital parameters and also corrects for the typographical errors identified above. A copy of the Tariff of Rate and Charges, as approved, is attached to this Decision and Rate Order as Schedule A. The approved effective date for new rates is May 1, 2025.

In granting this relief, the OEB acknowledges that it is deviating from some of the usual procedural steps in considering a motion to review. However, deviations from the Rules are permitted where it is in the public interest to do so.⁵ In this matter, the OEB finds the public interest favours deviating from the typical process and granting the motion as requested for the following reasons:

⁴ EB-2024-0282, December 10, 2024.

⁵ Rule 1.03 states "The OEB may dispense with, amend, vary or supplement, with or without a hearing, all or part of any Rule at any time, if it is satisfied that the circumstances of the proceeding so require, or it is in the public interest to do so."

-
1. Granting Northern Ontario Wires' motion is to the benefit of its customers, in that it implements a reduction in the revenue requirement underpinning 2025 distribution rates rather than tracking that reduction in variance accounts for future disposal. It also eliminates the need for Northern Ontario Wires to set up a variance account to track the differences between the interim and final cost of capital parameters; thereby, reducing regulatory burden on the utility.
 2. The motion has the consent of both intervenors in the rates application and is unopposed by OEB staff.
 3. Allowing Northern Ontario Wires to update its Tariff of Rates and Charges to reflect the final cost of capital parameters will place it in the same position as other rebasing electricity distributors whose rates are effective May 1, 2025.⁶

⁶ See, for example, the recent decision for Hydro 2000 (EB-2024-0030, Decision and Rate Order, March 27, 2025) cited by Northern Ontario Wires.

2 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The revised Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved as final, effective May 1, 2025. Northern Ontario Wires Inc. shall notify its customers of the rate changes no later than the delivery of the first bill, reflecting the new final rates.

Please quote file number, **EB-2025-0160** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address.
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at the [File documents online page](#) on the OEB's website.
- Parties are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact registrar@oeb.ca for assistance.
- Cost claims are filed through the OEB's online filing portal. Please visit the [File documents online page](#) of the OEB's website for more information. All participants shall download a copy of their submitted cost claim and serve it on all required parties as per the [Practice Direction on Cost Awards](#).

All communications should be directed to the attention of the Registrar and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Vithooshan Ganesanathan at Vithooshan.Ganesanathan@oeb.ca and OEB Counsel, Lawren Murray at Lawren.Murray@oeb.ca.

DATED at Toronto **May 13, 2025**

ONTARIO ENERGY BOARD

Nancy Marconi
Registrar

SCHEDULE A
DECISION AND RATE ORDER
REVISED TARIFF OF RATES AND CHARGES
NORTHERN ONTARIO WIRES INC.
EB-2025-0160
MAY 13, 2025

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 54.22 |
| Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026 | \$ | (4.06) |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0021 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 | \$/kWh | (0.0004) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026 | \$/kWh | 0.0001 |
| Rate Rider for LRAMVA - effective until April 30, 2026 | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0030 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0135 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 41.23 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0230 |
| Low Voltage Service Rate | \$/kWh | 0.0020 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 | \$/kWh | (0.0002) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026 | \$/kWh | (0.0026) |
| Rate Rider for LRAMVA - effective until April 30, 2026 | \$/kWh | 0.0067 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0030 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0128 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 230.33 |
| Rate Rider for Mitigation (2025 Fixed) - effective until April 30, 2026 | \$ | (35.55) |
| Distribution Volumetric Rate | \$/kW | 2.5593 |
| Low Voltage Service Rate | \$/kW | 0.7513 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 | \$/kW | (0.0440) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026 | \$/kW | 0.0416 |

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

| | | |
|--|--------|----------|
| Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026 | \$/kW | 0.1434 |
| Rate Rider for LRAMVA - effective until April 30, 2026 | \$/kW | 0.0260 |
| Rate Rider for Mitigation (2025 Variable) - effective until April 30, 2026 | \$/kW | (0.3340) |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0030 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 5.1161 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9017 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 23.94 |
| Distribution Volumetric Rate | \$/kWh | 0.0262 |
| Low Voltage Service Rate | \$/kWh | 0.0020 |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026 | \$/kWh | 0.0001 |
| Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026 | \$/kWh | (0.0045) |
| Rate Rider for LRAMVA - effective until April 30, 2026 | \$/kWh | (0.0005) |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0030 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0128 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0048 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 11.40 |
| Distribution Volumetric Rate | \$/kW | 13.4685 |
| Low Voltage Service Rate | \$/kW | 0.5807 |
| Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026 | \$/kW | (0.0313) |
| Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers - effective until April 30, 2026 | \$/kW | 0.0397 |
| Rate Rider for Disposition of Group 2 Accounts - effective until April 30, 2026 | \$/kW | (16.4078) |
| Rate Rider for LRAMVA - effective until April 30, 2026 | \$/kW | (0.3008) |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0030 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.8587 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4698 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.00 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|--------|
| Arrears certificate | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month | | |
| (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|-------|
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 39.14 |
|--|----|-------|

Northern Ontario Wires Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 121.23 |
| Monthly fixed charge, per retailer | \$ | 48.50 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.20 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.71 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.71) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.61 |
| Processing fee, per request, applied to the requesting party | \$ | 1.20 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.85 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.42 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0563 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0457 |