

ONTARIO ENERGY BOARD

Enbridge Gas Inc.
2024 Rebasing – Phase 3
EB-2025-0064

INTERROGATORIES OF ONTARIO ASSOCIATION OF PHYSICAL PLANT ADMINISTRATORS ("OAPPA")

8.4 OAPPA-1

Ref: Phase 3, Exhibit 8 Tab 4 Schedule 3 p. 34 of 58

- 1) *What percentage of the direct purchase meters (with monthly reported consumption) are based on estimated vs actual meter reads in 2025, year-to-date? Please break the information out by Legacy Union South, Legacy Union North and Legacy Enbridge.*
- 2) *How do the percentages of estimated vs actual meter readings in 2025 compare to the previous 3 years?*
- 3) *What percentage of the direct purchase meters (with monthly reported consumption) have consumption not being reported until more than a month after the billing period ends? (For clarity, if for example, the billing period is from Mar 25 to April 25 [2025], the consumption is not reported in May 2025, but is instead reported in June 2025).*
- 4) *For the meters outlined in #3 above, has EGI contemplated a process change that might prevent a 5 or 6 week delay in the reporting of consumption?*

8.4 OAPPA-2

Ref: Phase 3 Exhibit 8 Tab 4 Schedule 3 p. 25 of 58

- 1) *If an OEB decision is reached in early 2026, when will the delivery point change from Empress to Dawn be effective for Legacy Union North customers? If a decision is reached in Mar 2026, will the delivery point change be effective at the pool renewal date that is more than 12 months later? For example, if the pool renews in Sep 2026, will the change in delivery point be effective Sep 2027?*

8.4 OAPPA-3

Ref: Phase 3 Exhibit 8 Tab 4 Schedule 4 p. 55 to 58,
"8.2. Failure to Balance a Supply Shortfall Position"

- 1) *For each of the last five (5) years, including 2025, please provide a table to include the following:*
 - a. *The winter checkpoint price used for shortfall gas*
 - b. *The total volume of shortfall [winter] gas*
 - c. *The number of customers charged for shortfall [winter] gas.*
- 2) *Assuming harmonized rates are adopted as EGI expects, how many Legacy Enbridge and Legacy Union North customers will be newly subjected to the Supply Shortfall obligation?*

“8.3 Failure to Balance an Excess Supply Position”

- 3) *For each of the last five (5) years, including 2025, please provide a table to include the following:*
 - a. *The fall checkpoint price used for excess gas*
 - b. *The total volume of excess gas*
 - c. *The number of customers charged for excess gas.*
- 4) *Assuming harmonized rates are adopted as EGI expects, how many Legacy Enbridge and Legacy Union North customers will be newly subjected to the Excess Supply obligation?*