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June 10, 2025

**Sent by EMAIL, RESS e-filing**

Mr. Ritchie Murray  
Acting Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Mr. Murray:

**Re: EB-2025-0176: Quarterly Rate Adjustment Mechanism ("QRAM") Application  
ENGLP Natural Gas LP ("ENGLP") Southern Bruce for rates effective July 1, 2025**

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Please find enclosed ENGLP Southern Bruce's QRAM Application to the Ontario Energy Board for orders effective July 1, 2025.

Sincerely,

Tim Hesselink, CPA  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
(249)-225-5104  
[thesselink@epcor.com](mailto:thesselink@epcor.com)

Encl.

## **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B), as amended (the “Act”);

**AND IN THE MATTER OF** an Application by EPCOR Natural Gas Limited Partnership (“ENGLP”) pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of July 1, 2025.

**AND IN THE MATTER OF** the Quarterly Rate Adjustment Mechanism (“QRAM”).

## **APPLICATION**

1. As part of the EB-2025-0097 Decision and Rate Order dated March 27, 2025 (the “Rate Order”), the Ontario Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”), a Gas Purchase Rebalancing Account (“GPRA”) and a gas supply charge of \$0.204261 per m<sup>3</sup>, effective April 1, 2025, for ENGLP’s Southern Bruce operations.
2. Pursuant to Section 36(1) of the Act, and the QRAM approved by the Board, ENGLP hereby applies to the Board for further orders effective July 1, 2025, as follows:
  - a) an Order setting the reference price of \$0.183505 per m<sup>3</sup>, for amounts to be recorded in the PGCVA;
  - b) an Order approving changing the rates and other charges from those authorized in the Rate Order, to a projected \$ 0.015374 per m<sup>3</sup> decrease in the gas supply charge from the Board approved level of \$0.204261 per m<sup>3</sup> to a projected cost of \$0.188887 per m<sup>3</sup>. This change is the sum of the change in the PGCVA reference price, and the change required to prospectively clear the balance of the GPRA;
  - c) such further Order or Orders as ENGLP may request and the Board may deem appropriate or necessary.

### **Regulatory Framework**

3. This application is supported by written evidence that has been pre-filed with the Board and intervenors of record in proceedings EB-2018-0264 and EB-2019-0264.
4. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application
  - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. five calendar days following the filing of the QRAM application.
  - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. three calendar days following receipt of comments.
5. ENGLP respectfully requests the Board issue its Decision and Order by June 24, 2025 for implementation effective July 1, 2025.
6. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:
  - Parties that meet the eligibility criteria contained in the Board's Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board's ability to decide on this matter.
  - Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board's decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP's comments must be filed with the Board and ENGLP within seven days of receiving the comments.

### **Address for Service**

7. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served on ENGLP and as follows:

Tim Hesselink  
Senior Manager, Regulatory Commercial Services  
EPCOR Natural Gas Limited Partnership  
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Email: [thesselink@epcor.com](mailto:thesselink@epcor.com)

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EPCOR Natural Gas Limited Partnership  
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DATED the 10<sup>th</sup> day of June, 2025.

**EPCOR Natural Gas Limited Partnership**

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Tim Hesselink  
Senior Manager, Regulatory Commercial Services

## **SCHEDULE 1- Management Summary**

### **EPCOR NATURAL GAS LIMITED PARTNERSHIP - INTRODUCTION**

As part of the EB-2018-0264 (Rate Order dated January 9, 2020) the Ontario Energy Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”) effective January 1, 2020 for EPCOR Natural Gas Limited Partnership Southern Bruce (“ENGLP”). In the EB-2025-0097 Rate Order, the Board approved an increase by \$0.063756 per m3 from the level of \$0.136192 per m3 to \$0.199948 per m3 effective April 1, 2025.

In EB-2018-0264, the Board also approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in the value of the gas inventory available for sale to sales service customers due to changes in ENGLP’s cost of gas supply. In the EB-2024-0097 Rate Order, the Board approved for the GPRA to be cleared, resulting in an increase in the gas supply charge of \$0.068091 per m3 to \$0.204261 per m3 effective April 1, 2025.

ENGLP is proposing to set the gas supply charge, the GPRA rate and the PGCVA reference price effective July 1, 2025 to reflect an updated forecast of gas costs, the projected balance in the PGCVA and the projected balance in the GPRA.

### **RATE MITIGATION**

ENGLP is not proposing any rate mitigation in this application.

## **PURCHASED GAS COMMODITY VARIANCE ACCOUNT**

### Updated Forecasts

The current forecast is based on natural gas prices over the relevant period. These gas prices reflect current contracts and market conditions, including alternative energy prices, demand for natural gas, the weather outlook and the impact of current storage levels. The forecasted demand profile of the franchise area for this application matches the Southern Bruce Gas Supply Plan EB-2025-0140, filed April 30, 2025 (“Gas Supply Plan Update”).

The PGCVA balance has been calculated using the most recent information available, including actual volumes and costs through April 2025. The remaining months in the fourteen-month period ending June 2026 are calculated using estimated prices and volumes based on the best information available at the time of filing.

### Gas Supply Portfolio

The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by ENGLP for system gas purchases. The composition of the gas supply portfolio volumes from July 2024 to June 2025 can be referenced on Schedule 3. This schedule shows the monthly volume of gas purchased, or forecast to be purchased from various delivery points and different pricing structures (including fixed, index, spot). Similarly, the composition of the gas supply portfolio volumes from July 2025 to June 2026 is shown on the top of Schedule 6.

In particular, the gas supply portfolio reflected in this QRAM application reflects an updated Supply/Demand forecast based on observed customer connections. The structure of the purchases are as highlighted, where:

- A percentage of average forecasted consumption for the period from April 1 to March 31 of the following year will be purchased as a fixed price gas landed at Dawn.

- A percentage of average forecasted consumption for the period from April 1 to March 31 of the following year will be purchased as an index price gas landed at Dawn.
- For forecasted demand not met by baseload purchase or firm storage withdrawal rights, month to month Dawn index purchases will be made to meet expected demand.
- Day-to-day spot purchases and sales at Dawn will be made if storage injection or withdrawal adjustments are not appropriate or cannot meet higher or lower than forecasted demand and to minimize risk of triggering fees from the M17 Limited Balancing Agreement (“LBA”).

The forecast values used in this QRAM match the 2025 Gas Supply Plan Update. Actual consumption from July 2024 to April 2025 has been reported for system gas customers during this period, with consumption from May 2025 onwards consisting of forecasted system gas consumption based on preliminary consumption forecast and the consumption forecast in the 2025 Gas Supply Plan Update.

### Gas Costs

ENGLP’s actual and forecast gas costs from July 2024 to June 2025 are shown in Schedule 4 in \$/GJ by source of supply. These prices are also shown in the middle section of Schedule 3 in \$/m<sup>3</sup>. The bottom section of Schedule 3 shows the composition of the total system gas costs. The conversion factor used is based on the heat values used by Enbridge in their administration of the M17 service contracted by ENGLP to transport natural gas from Dawn to the Southern Bruce franchise through the Dornoch Interconnect. These conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid from July 2024 to April 2025. Prices for the remaining months in this period are based on estimates to be paid in those months. The costs shown for the remaining months are based on both the estimated prices to be paid and the estimated volumes to be purchased.

Gas prices for each of the sources of supply from March 2025 to May 2025 are described below.

### Actual Cost

#### *Dawn Fixed Price Transactions:*

In March 2025, ENGLP completed two Dawn Fixed Priced transactions:

- Delivery of 600 GJ per day for delivery in April 1st, 2025 through April 30th, 2025, and
- Delivery of 201 GJ per day for delivery in May 1st, 2025 through September 30th, 2025.

In April 2025, ENGLP completed six Dawn Fixed Priced transactions:

- Delivery of 203 GJ per day for delivery from May 1<sup>st</sup>, 2025 through Oct 31st, 2025,
- Delivery of 201 GJ per day for delivery in May 1<sup>st</sup>, 2025 through May 31st, 2025,
- Delivery of 186 GJ per day for delivery in May 1<sup>st</sup>, 2025 through March 31st, 2026,
- Delivery of 350 GJ per day for delivery in Nov 1<sup>st</sup>, 2025 through March 31st, 2026,
- Delivery of 202 GJ per day for delivery in June 1<sup>st</sup>, 2025 through June 30th, 2026, and
- Delivery of 202 GJ per day for delivery in May 1st, 2025 through May 31st, 2025.

These transactions were made to meet expected system gas demand and storage injection requirements. Fixed priced deals were transacted instead of index price deals per advice of ECNG to protect ENGLP's gas portfolio against a rising market.

#### *Dawn Spot Price Sales Transactions:*

In May 2025, ENGLP transacted one Dawn Spot Priced deal of 300 GJ on May 16<sup>th</sup>, 2025.

#### *Dawn Spot Price Purchase Transactions:*

In March 2024, ENGLP transacted one Dawn Spot Priced deal averaging 400 GJ per delivery day.



In April 2025, ENGLP transacted eighteen Dawn Spot Priced deal averaging 1,203 GJ per delivery day.

In May 2025, ENGLP transacted fourteen Dawn Spot Priced deal averaging 234 GJ per delivery day.

*Dawn Index Price Transactions:* ENGLP has not entered into any Dawn Index Price Transactions as of May 2025.

*AECO Index Price Transactions:* ENGLP has not entered into any AECO Index Price Transactions as of May 2025.

#### Forecast Pricing

As noted earlier, ENGLP purchases gas from the market at Dawn. The structure of the purchases are as highlighted in the 2025 Gas Supply Plan Update, where:

- A percentage of average forecasted consumption for the period between April 1 and March 31 of the following year will be purchased as a fixed price gas landed at Dawn.
- For forecasted demand not met by baseload purchase or firm storage withdrawal rights, month to month Dawn index purchases will be made to meet expected demand.
- Day-to-day spot purchases and sales at Dawn will be made if storage injection or withdrawal adjustments are not appropriate or cannot meet higher or lower than forecasted demand and to minimize risk of triggering fees from the M17 LBA.

The price forecast for this gas reflects the 21 trading day average of the Dawn hub relevant to the Gas Supply Plan. Forecast prices for all 12 forward months are taken as the arithmetic average of Daily Closing Forward Price for 21 trading days of each forward month, ending May 30<sup>th</sup>, 2025.

Noon day average foreign exchange rate of each trading day is used to convert Dawn settlement prices in USD to CAD. Dawn settlement prices were also converted from mmBtu to GJ. These monthly prices are applied to the forecast volume of gas purchases in the Gas Supply Plan. Forecasted price for the fixed priced Dawn purchase for June 2025 to June 2026 is calculated as the 21 trading day average for those future delivery periods at Dawn.

### Compressed Natural Gas

As noted in ENGLP's 2024 annual update to the gas supply plan<sup>1</sup> (and expanded further in response to OEB Staff 2 Compressed Natural Gas (CNG) in the same hearing<sup>2</sup>):

*EPCOR is expecting to procure Compressed Natural Gas (CNG) on a pilot basis during periods of non-coincident peak demand. In the 2023-24 fall/winter season, EPCOR experienced delivery pressure issues in the southern parts of its distribution system. Given the expected growth of the system this year beyond what was contemplated in the CIP (largely concentrated in the southern part of its system), there is a possibility further pressure issues may present itself again in the southern end of the system during periods of non-coincident peak demand. To mitigate the risk of system deliverability issues in the southern end of the system, EPCOR is currently in negotiation with a CNG provider to start introducing CNG during periods of non-coincident peak demand. EPCOR expects to recover the commodity cost of the CNG as part of its QRAM process, and recover the non-commodity portion of the costs related to CNG through the Storage & Transportation Variance Account (S&TVA).*

ENGLP provided further explanation on this topic in response to OEB Staff questions in the Q4 2024 QRAM filing (ENGLP\_EB-2024-0267\_QRAM StaffIRR\_20240913). The OEB provided approval for this application on an interim basis in the September 24, 2024 decision:

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<sup>1</sup> 2024 Annual Gas Supply Plan Update; Southern Bruce; EB-2024-0139; May 31, 2024; Page 14

<sup>2</sup> Responses to OEB Staff Questions; Southern Bruce; EB-2024-0139; August 15, 2024; Page 22

*“In response to the questions from OEB staff, EPCOR stated it has not previously received approval from the OEB for the cost consequences of using CNG. The OEB notes that this is the first time EPCOR has requested approval of the cost consequences of using CNG in a QRAM application, that the QRAM process is intended to be largely administrative in nature (and processed in less than 14 days from filing to decision) and that ideally, a more thorough review of using CNG is required. In addition, EPCOR’s CNG proposal is currently under review in the consultation on EPCOR’s 2024 GSP. As such, the OEB will approve the proposed rates on an interim basis pending OEB staff’s release of its report including recommendations to the OEB on the 2024 GSP and pending the OEB’s response to that report”.*

On February 28, 2025, OEB Staff released the Staff Report to the Ontario Energy Board where it was stated on page 29:

*“OEB staff is of the view that EPCOR’s proposed pilot program to use CNG for Southern Bruce is appropriate as a temporary measure for the 2024 heating season and that EPCOR should complete an analysis of options to alleviate the pressure issues. OEB staff believes that EPCOR be allowed to recuperate costs, both commodity and transportation, associated with the CNG pilot program for the 2024 heating season, pending a prudence review on the transportation cost in its annual IRM application.”*

In the letter accompanying the Staff Report, the OEB stated:

*The OEB has reviewed the Staff Report and endorses its recommendations summarized in Appendix C of the Staff Report. The OEB expects EPCOR to follow the recommendations made in the Staff Report.*

As such, this QRAM application includes forecasted volumes of 70,000m<sup>3</sup> of CNG purchased during the period of October - December 2025). ENGLP is paying a flow-through rate for CNG based on the market price that the vendor is paying to Enbridge Gas where the CNG facility is located. This customer is on Enbridge’s M2 rate. Consistent with its previous application and the

recommendation of the OEB Staff report, only the ‘Gas Supply – Commodity’ and ‘Gas Supply – Commodity & Fuel – Price adjustment’ values are expected to be included as part of the QRAM. The remaining costs, including the ‘delivery portion’ of the M2 rates will be added to the S&TVA balance for disposition expected in the 2025 Custom IR filing (for rates effective January 1, 2026).

#### Other Forecast Assumptions

The heat value to convert GJ to  $\text{m}^3$  is  $39.02 \text{ GJ}/10^3 \text{ m}^3$  for gas delivered from Enbridge starting April 2025. Enbridge confirmed on February 27<sup>th</sup>, 2025, the heat value conversion factor will be updated to  $39.02 \text{ GJ}/10^3 \text{ m}^3$  effective April 1<sup>st</sup>, 2025. This is consistent with the figure used by Enbridge for gas nominated into the M17 and for managing the M17 LBA, which tracks total consumption for the Southern Bruce franchise on a per GJ basis. ENGLP uses this conversion factor to calculate the cost in \$/GJ and for the pricing of system gas volumes.

### PGCVA Balance

The projected June 2025 balance in the PGCVA, is a debit of \$133,591.06, including a debit of \$6,992.35 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases starting July 2025. The PGCVA debit for a typical residential customer equals \$15.91 .

### Proposed PGCVA Rate Changes

ENGLP proposes to adjust the reference price effective July 1, 2025 based on the projected accumulated balance in the PGCVA as of the end of June 2025 and the forecasted cost of gas over the twelve-month period. The reference price is set such that the projected PGCVA balance at the end of June 2025 is close to zero.

ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM applications, which have been accepted by the Board.

ENGLP proposes to decrease the reference price by \$0.016443 per m<sup>3</sup> effective July 1, 2025, (from \$0.199948 per m<sup>3</sup> to \$0.183505 per m<sup>3</sup>.) The derivation of this rate is shown in Schedule 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-month forecast basis. This change will also be reflected in the gas commodity charge.

## **GAS PURCHASE REBALANCING ACCOUNT**

The impact on the GPRA of the proposed July 1, 2025 PGCVA reference price change from \$0.199948 per m<sup>3</sup> to \$0.183505 per m<sup>3</sup> is a credit of \$5,625.99, as shown on Schedule 8. This figure is shown in column (J) of Schedule 8 on the June 2025 line. It is calculated as the change in the PGCVA reference price between June 2025 and July 2025, multiplied by the cumulative inventory balance at the end of June 2025. This cumulative inventory balance is the sum of the forecasted monthly inventory balances for July 2025 and forecasts for the subsequent months. These forecasts will be replaced with actual balances for these months in subsequent QRAM applications as this information becomes available. As well, the monthly inventory balances are based on a deemed level of unaccounted for gas (“UFG”) of the total throughput volume, as shown in column (F) of Schedule 8. The 0.0% is the Board approved level of UFG from EB-2018-0264.

ENGLP proposes to adjust the gas commodity charge effective July 1, 2025 based on the projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will be set such that the projected GPRA balance at the end of June 2026 will be close to zero. The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the reduction of the inventory revaluation balance based on this rate of \$0.005382 per m<sup>3</sup> over the July 2025 through June 2026 period.

ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for retroactive adjustments. This is consistent with ENGLP’s proposal for the continued prospective clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

## **GAS COMMODITY CHARGE**

The change in the gas commodity charge proposed for July 1, 2025 is summarized below. The change in the gas commodity charge reflects both the change in the PGCVA reference price and the change in the recovery of the inventory revaluation amount in the GPRA. It does not reflect the approved changes in the system gas supply cost. The change in the gas commodity charge is as follows:

**Table 3 - Changes in Gas Commodity Charge**

	EB-2025-0097 01-Apr-25	Proposed 01-Jul-25	Variance
PGCVA Reference Price	\$0.199948	\$0.183505	(\$0.016443)
<u>GPRA Recovery</u>	<u>\$0.004313</u>	<u>\$0.005382</u>	<u>\$0.001069</u>
Gas Commodity Charge	\$0.204261	\$0.188887	(\$0.015374)

## **SUMMARY**

In summary, ENGLP proposes to decrease the reference price for amounts to be recorded in the Purchased Gas Commodity Variance Account from \$0.199948 to \$0.183505 per m<sup>3</sup> effective July 1, 2025. Appendix B contains the accounting entries related to the PGCVA.

ENGLP also proposes to decrease the gas supply charge from \$0.204261 to \$0.188887 per m<sup>3</sup> effective July 1, 2025. This change reflects the change in the PGCVA reference price and the change related to the recovery of the GPRA balance, both as described above. These changes apply to all system gas customers served under Rates 1, 6, and 11. Customers served under Rate 16 are not impacted by changes in Gas Commodity Charge, as they procure their own supply and are not served by system gas supply. The proposed rate schedules are attached as Appendix A.

Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas commodity charge on a year over year basis for the appropriate quarter as well as the annual bill impact of the most recent quarterly change for an average residential customer (as applied and with mitigation option). The annual bill impact related to the change in the commodity charges on a customer consuming approximately 2,149 m<sup>3</sup> is an decrease of \$33.04.

This average use figure of 2,149 m<sup>3</sup> is consistent with the bill impacts presented in ENGLP's 2020 Incentive Rate-setting Mechanism application (EB-2019-0264) and reflects the Board's expectation that QRAM applications would provide bill impacts based on this level for a typical residential customer.

ENGLP will include customer notices reflecting the changes in the gas supply commodity charge with their first bill on or after July 1, 2025. This customer notice has been included, for reference, in Appendix C.



EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE

HISTORICAL TWELVE MONTH PERIOD - JULY, 2024 TO JUNE, 2025

<u>Act/Fcst</u>	<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Actual/ Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u>	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u>	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
Actual	July	35,195	365,277	0.096353	0.131479	0.035126	12,831	91,337	340	3,205	13,171	94,542	20.3	5.20%
Actual	August	44,881	479,161	0.093665	0.131479	0.037814	18,119	109,456	396	3,601	18,515	113,057	24.1	5.20%
Actual	September	45,398	480,327	0.094514	0.131479	0.036965	17,755	127,211	474	4,075	18,230	131,286	21.8	5.20%
Actual	October	130,271	1,362,362	0.095621	0.121758	0.026137	35,608	162,819	466	4,541	36,075	167,361	60.7	4.40%
Actual	November	122,253	1,004,521	0.121703	0.121758	0.000055	55	162,874	597	5,138	652	168,013	137.3	4.40%
Actual	December	176,575	1,251,676	0.141071	0.121758	-0.019313	(24,174)	138,701	597	5,736	(23,576)	144,436	231.6	4.40%
Actual	January	307,404	1,809,491	0.169884	0.136192	-0.033692	(60,965)	77,735	421	6,156	(60,545)	83,892	309.5	3.64%
Actual	February	191,299	1,118,624	0.171013	0.136192	-0.034821	(38,952)	38,784	236	6,392	(38,716)	45,176	249.1	3.64%
Actual	March	132,001	855,871	0.154230	0.136192	-0.018038	(15,438)	23,346	118	6,510	(15,321)	29,855	180.5	3.64%
Actual	April	240,378	1,384,239	0.173653	0.199948	0.026295	36,399	59,744	61	6,571	36,460	66,315	126.1	3.16%
Forecast	May	181,957	1,112,148	0.163609	0.199948	0.036339	40,414	100,159	157	6,729	40,572	106,887	46.7	3.16%
<u>Forecast</u>	<u>June</u>	<u>138,125</u>	<u>823,040</u>	<u>0.167823</u>	<u>0.199948</u>	<u>0.032125</u>	<u>26,440</u>	<u>126,599</u>	<u>264</u>	<u>6,992</u>	<u>26,704</u>	<u>133,591</u>	<u>27.1</u>	<u>3.16%</u>
	Total	1,745,737	12,046,735	0.144914			48,092.56	126,598.71	4,127.67	6,992.35	52,220.23	133,591.06	1,434.8	

PGCVA Balance per M\*3 Purchased (\$/M\*3) \$0.011089  
Average Residential Consumption per Customer 1,434.8 M\*3  
Estimated Impact on Average Residential Customer \$15.91 Customer Rebate

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

HISTORICAL TWELVE MONTH PERIOD - JULY, 2024 TO JUNE, 2025

	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Dawn Day Ahead Index	11,435	0	0	0	0	0	0	0	0	0	0	223,834	235,269
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	353,842	352,274	416,372	315,963	570,683	589,921	825,505	1,100,870	825,556	459,585	918,708	599,206	7,328,485
CNG Spot Purchase				28,415	172	0	0	0	0	0	0	0	28,587
Spot Purchase	0	126,887	63,955	1,017,984	433,666	661,755	983,986	17,754	30,315	924,654	185,777	0	4,446,731
Spot Sale	0	0	0	0	0	0	0	0	0	0	7,663	0	7,663
Total	365,277	479,161	480,327	1,362,362	1,004,521	1,251,676	1,809,491	1,118,624	855,871	1,384,239	1,112,148	823,040	
<b><u>Price (\$/m3)</u></b>													
Dawn Day Ahead Index	0.078311	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.154927	
AECO 5A	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Dawn Fixed Price	0.096936	0.096963	0.095762	0.099786	0.138043	0.138042	0.149842	0.170495	0.152206	0.184008	0.168908	0.172641	
CNG Spot Purchase	0.000000	0.000000	0.000000	0.123496	0.123496	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Spot Purchase	0.000000	0.084508	0.086389	0.093551	0.100199	0.143772	0.186699	0.203122	0.209338	0.168506	0.150122	0.000000	
Spot Sale	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	-0.144764	0.000000	
<b><u>Total Gas Cost (\$)</u></b>													
Dawn Day Ahead Index	896	0	0	0	0	0	0	0	0	0	0	34,678	35,574
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	34,300	34,158	39,873	31,529	78,779	81,434	123,695	187,693	125,655	84,567	155,178	103,447	1,080,307
CNG Spot Purchase				3,509	21	0	0	0	0	0	0	0	3,530
Spot Purchase	0	10,723	5,525	95,233	43,453	95,142	183,709	3,606	6,346	155,810	27,889	0	627,436
Spot Sale	0	0	0	0	0	0	0	0	0	0	-1,109	0	(1,109)
Total	35,195	44,881	45,398	130,271	122,253	176,575	307,404	191,299	132,001	240,378	181,957	138,125	1,745,737

EPCOR NATURAL GAS LIMITED PARTNERSHIP

ACTUAL AND FORECAST GAS PRICES

HISTORICAL TWELVE MONTH PERIOD - JULY, 2024 TO JUNE, 2025

		<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>
Dawn Day Ahead Index	(\$/GJ)	2.003	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.970
AECO 5A	(\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Dawn Fixed Price	(\$/GJ)	2.480	2.481	2.450	2.553	3.531	3.531	3.833	4.362	3.894	4.716	4.329	4.424
CNG Spot Purchase	(\$/GJ)	0.000	0.000	0.000	3.159	3.159	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Spot Purchase	(\$/GJ)	0.000	2.162	2.210	2.393	2.563	3.678	4.776	5.196	5.355	4.318	3.847	0.000
Spot Sale	(\$/GJ)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(3.710)	0.000
Heat Value	(GJ/103m3)	39.09	39.09	39.09	39.09	39.09	39.09	39.09	39.09	39.09	39.02	39.02	39.02

EPCOR NATURAL GAS LIMITED PARTNERSHIP

PURCHASED GAS COMMODITY VARIANCE ACCOUNT

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2025 TO JUNE, 2026  
(WITH CHANGE IN REFERENCE PRICE)

Month	Purchase Cost (\$'s)	M*3	Forecast Price (\$/M*3)	Reference Price (\$/M*3)	Unit Rate Difference (\$/M*3)	Monthly PGCVA (\$'s)	Y-T-D PGCVA (\$'s) (1)	Monthly Interest (\$'s)	Y-T-D Interest (\$'s) (2)	Total PGCVA (\$'s)	Total Y-T-D PGCVA (\$'s)	Average Residential Consumption (M*3)	Monthly Interest Rate
July	97,123	537,596	0.180662	0.183505	0.002843	1,528.39	128,127.10	333.38	7,325.73	1,861.77	135,452.83	61.7	3.16%
August	112,997	629,754	0.179431	0.183505	0.004074	2,565.62	130,692.72	337.40	7,663.13	2,903.02	138,355.85	63.0	3.16%
September	121,028	685,776	0.176483	0.183505	0.007022	4,815.52	135,508.24	344.16	8,007.29	5,159.68	143,515.53	86.9	3.16%
October	185,904	1,096,314	0.169572	0.183505	0.013933	15,274.94	150,783.18	356.84	8,364.13	15,631.78	159,147.31	145.9	3.16%
November	345,226	1,750,018	0.197270	0.183505	(0.013765)	(24,088.99)	126,694.19	397.06	8,761.19	(23,691.93)	135,455.38	212.9	3.16%
December	271,910	1,302,910	0.208695	0.183505	(0.025190)	(32,820.29)	93,873.90	333.63	9,094.82	(32,486.66)	102,968.72	278.0	3.16%
January	328,366	1,521,400	0.215832	0.183505	(0.032327)	(49,182.28)	44,691.62	247.20	9,342.02	(48,935.08)	54,033.64	316.3	3.16%
February	274,472	1,263,659	0.217204	0.183505	(0.033699)	(42,584.05)	2,107.57	117.69	9,459.71	(42,466.36)	11,567.28	317.4	3.16%
March	191,931	932,701	0.205779	0.183505	(0.022274)	(20,774.99)	(18,667.42)	5.55	9,465.26	(20,769.44)	(9,202.16)	268.8	3.16%
April	173,068	968,734	0.178653	0.183505	0.004852	4,700.30	(13,967.12)	(49.16)	9,416.10	4,651.14	(4,551.02)	195.5	3.16%
May	173,611	970,835	0.178826	0.183505	0.004679	4,542.54	(9,424.58)	(36.78)	9,379.32	4,505.76	(45.26)	125.6	3.16%
<u>June</u>	<u>132,837</u>	<u>724,244</u>	<u>0.183415</u>	<u>0.183505</u>	<u>0.000090</u>	<u>65.18</u>	<u>(9,359.40)</u>	<u>(24.82)</u>	<u>9,354.50</u>	<u>40.36</u>	<u>(4.90)</u>	<u>77.0</u>	<u>3.16%</u>
Total	2,408,473	12,383,941	0.194484			(135,958.11)	(9,359.40)	2,362.15	9,354.50	(133,595.96)	(4.90)	2,149.0	

PGCVA Balance per M\*3 Purchased (\$/M\*3) (\$0.000000)  
Forecast Average Residential Consumption per Customer 2,149.0 M\*3  
Estimated Impact on Average Residential Customer \$0.00 Customer Charge

(1) Includes June, 2025 year-to-date balance of \$126,598.71 (See Schedule 2)  
(2) Includes June, 2025 year-to-date balance of \$6,992.35 (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - JULY, 2025 TO JUNE, 2026

	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Dawn Day Ahead Index	75,397	167,555	238,467	899,026	1,306,766	569,042	813,532	624,295	224,833	746,540	456,817	226,807	6,349,077
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	462,199	462,199	447,309	188,288	408,252	707,868	707,868	639,364	707,868	222,194	514,018	497,437	5,964,864
CNG Spot Purchase	0	0	0	9,000	35,000	26,000	0	0	0	0	0	0	70,000
Spot Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	537,596	629,754	685,776	1,096,314	1,750,018	1,302,910	1,521,400	1,263,659	932,701	968,734	970,835	724,244	12,383,941

**Price (\$/m3)**

Dawn Day Ahead Index	0.166120	0.169491	0.164194	0.167049	0.196791	0.213413	0.222349	0.225131	0.211508	0.178653	0.178827	0.183416	
AECO 5A	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Dawn Fixed Price	0.183034	0.183034	0.183035	0.181739	0.198844	0.204729	0.208341	0.209465	0.203960	0.178653	0.178826	0.183414	
CNG Spot Purchase	0.000000	0.000000	0.000000	0.167048	0.196792	0.213409	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Spot Purchase	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
Spot Sale	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	

**Total Gas Cost (\$)**

Dawn Day Ahead Index	12,525	28,399	39,155	150,181	257,160	121,441	180,888	140,548	47,554	133,372	81,691	41,600	1,234,514
AECO 5A	0	0	0	0	0	0	0	0	0	0	0	0	0
Dawn Fixed Price	84,598	84,598	81,873	34,219	81,179	144,921	147,478	133,924	144,377	39,696	91,920	91,237	1,160,020
CNG Spot Purchase	0	0	0	1,503	6,888	5,549	0	0	0	0	0	0	13,940
Spot Purchase	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Sale	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	97,123	112,997	121,028	185,904	345,226	271,910	328,366	274,472	191,931	173,068	173,611	132,837	2,408,473

[illegible]

EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

JULY, 2024 THROUGH JUNE, 2026

Month	Purchase Volume (M <sup>3</sup> ) A	Throughput Volume (M <sup>3</sup> ) B	Direct Purchase Volume (M <sup>3</sup> ) C	System Sales Volume (M <sup>3</sup> ) D=B-C	Deemed U.F.G. (M <sup>3</sup> ) E	System Sales + U.F.G. (M <sup>3</sup> ) F=D+E	Monthly Inventory Balance (M <sup>3</sup> ) G=A-F	Cumulative Inventory (M <sup>3</sup> ) H (1)	Reference Price (\$/M <sup>3</sup> ) I	Inventory Revaluation (\$'s) J	Inventory Rate (\$/M <sup>3</sup> ) K	Inventory Recovery (\$'s) L=KxH	Y-T-D GPRA Balance (\$'s) M (2)	Monthly Interest (\$'s) N	Y-T-D Interest (\$'s) O (3)	Total Y-T-D GPRA (\$'s) P=M+O	Monthly Interest Rate
July	365,277	199,498	0	199,498	0	199,498	165,779	542,948	0.131479	0.00	(0.001631)	(325.38)	11,112.94	49.57	3,040.00	14,152.94	5.20%
August	479,161	184,050	0	184,050	0	184,050	295,111	838,059	0.131479	0.00	(0.001631)	(300.19)	10,812.75	48.16	3,088.16	13,900.91	5.20%
September	480,327	168,858	0	168,858	0	168,858	311,469	1,149,527	0.131479	(11,174.55)	(0.001631)	(275.41)	(637.22)	46.86	3,135.02	2,497.80	5.20%
October	1,362,362	1,371,517	0	1,371,517	0	1,371,517	(9,155)	1,140,372	0.121758	0.00	(0.000190)	(260.59)	(897.81)	(2.34)	3,132.68	2,234.87	4.40%
November	1,004,521	1,155,404	0	1,155,404	0	1,155,404	(150,883)	989,489	0.121758	0.00	(0.000190)	(219.53)	(1,117.34)	(3.29)	3,129.39	2,012.05	4.40%
December	1,251,676	1,663,955	0	1,663,955	0	1,663,955	(412,279)	577,210	0.121758	8,331.45	(0.000190)	(316.15)	6,897.97	(4.10)	3,125.29	10,023.26	4.40%
January	1,809,491	2,204,161	0	2,204,161	0	2,204,161	(394,670)	182,540	0.136192	0.00	(0.000022)	(48.49)	6,849.48	20.92	3,146.21	9,995.69	3.64%
February	1,118,624	2,013,906	0	2,013,906	0	2,013,906	(895,283)	(712,743)	0.136192	0.00	(0.000022)	(44.31)	6,805.17	20.78	3,166.99	9,972.16	3.64%
March	855,871	1,399,355	0	1,399,355	0	1,399,355	(543,484)	(1,256,226)	0.136192	(80,091.97)	(0.000022)	(30.79)	(73,317.59)	20.64	3,187.63	(70,129.96)	3.64%
April	1,384,239	958,373	0	958,373	0	958,373	425,866	(830,361)	0.199948	0.00	0.004313	4,133.46	(69,184.13)	(193.07)	2,994.56	(66,189.57)	3.16%
May	1,112,148	517,837	0	517,837	0	517,837	594,311	(236,050)	0.199948	0.00	0.004313	2,233.43	(66,950.70)	(182.18)	2,812.38	(64,138.32)	3.16%
June	823,040	244,839	0	244,839	0	244,839	578,201	342,151	0.199948	(5,625.99)	0.004313	1,055.99	(71,520.69)	(176.30)	2,636.08	(68,884.61)	3.16%
July	537,596	229,583	0	229,583	0	229,583	308,013	650,164	0.183505	0.00	0.005382	1,235.62	(70,285.07)	(188.34)	2,447.74	(67,837.33)	3.16%
August	629,754	321,543	0	321,543	0	321,543	308,211	958,375	0.183505	0.00	0.005382	1,730.55	(68,554.52)	(185.08)	2,262.66	(66,291.86)	3.16%
September	685,776	396,112	0	396,112	0	396,112	289,665	1,248,039	0.183505	0.00	0.005382	2,131.87	(66,422.65)	(180.53)	2,082.13	(64,340.52)	3.16%
October	1,096,314	1,127,117	0	1,127,117	0	1,127,117	(30,803)	1,217,237	0.183505	0.00	0.005382	6,066.14	(60,356.51)	(174.91)	1,907.22	(58,449.29)	3.16%
November	1,750,018	1,760,722	0	1,760,722	0	1,760,722	(10,704)	1,206,532	0.183505	0.00	0.005382	9,476.21	(50,880.30)	(158.94)	1,748.28	(49,132.02)	3.16%
December	1,302,910	1,949,647	0	1,949,647	0	1,949,647	(646,737)	559,795	0.183505	0.00	0.005382	10,493.00	(40,387.30)	(133.98)	1,614.30	(38,773.00)	3.16%
January	1,521,400	2,166,188	0	2,166,188	0	2,166,188	(644,788)	(84,993)	0.183505	0.00	0.005382	11,658.42	(28,728.88)	(106.35)	1,507.95	(27,220.93)	3.16%
February	1,263,659	1,846,725	0	1,846,725	0	1,846,725	(583,066)	(668,059)	0.183505	0.00	0.005382	9,939.07	(18,789.81)	(75.65)	1,432.30	(17,357.51)	3.16%
March	932,701	1,547,017	0	1,547,017	0	1,547,017	(614,315)	(1,282,374)	0.183505	0.00	0.005382	8,326.04	(10,463.77)	(49.48)	1,382.82	(9,080.95)	3.16%
April	968,734	965,177	0	965,177	0	965,177	3,558	(1,278,816)	0.183505	0.00	0.005382	5,194.58	(5,269.19)	(27.55)	1,355.27	(3,913.92)	3.16%
May	970,835	480,660	0	480,660	0	480,660	490,175	(788,642)	0.183505	0.00	0.005382	2,586.91	(2,682.28)	(13.88)	1,341.39	(1,340.89)	3.16%
June	724,244	250,281	0	250,281	0	250,281	473,963	(314,679)	0.183505	0.00	0.005382	1,347.01	(1,335.27)	(7.06)	1,334.33	(0.94)	3.16%

(1) Includes balance of 377,169 as of June, 2024  
(2) Includes balance of 11,438.32 as of June, 2024  
(3) Includes balance of 2,990.43 as of June, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

RESIDENTIAL BILL COMPARISONS

QUARTERLY BILL IMPACT

	Quarter Starting 01-Jul-24 EB-2024-0196	Quarter Starting 01-Jul-25 EB-2025-0176	\$ Change	Percent Change
Average Residential Consumption for Quarter	211.6	211.6		
Monthly Charges	\$85.35	\$87.00	\$1.65	1.9%
Delivery Charges	\$62.21	\$63.45	\$1.25	2.0%
Upstream Charges	\$8.83	\$8.83	\$0.00	0.0%
Rate Riders	\$3.72	\$25.46	\$21.74	584.5%
Federal Carbon Charge (if applicable)	\$32.26	\$0.00	(\$32.26)	-100.0%
Facility Carbon Charge	\$0.00	\$0.00	(\$0.00)	
Total Commodity Charges	<u>\$27.47</u>	<u>\$39.96</u>	<u>\$12.49</u>	<u>45.5%</u>
Total Customer Charges	\$219.84	\$224.70	\$4.86	2.2%

ANNUAL BILL IMPACT

	01-Apr-25 EB-2025-0097	01-Jul-25 EB-2025-0176	\$ Change	Percent Change
Average Residential Consumption	2,149.0	2,149.0		
Monthly Charges	\$348.00	\$348.00	\$0.00	0.0%
Delivery Charges	\$638.26	\$638.26	\$0.00	0.0%
Upstream Charges	\$89.66	\$89.66	\$0.00	0.0%
Rate Riders	\$159.45	\$159.45	\$0.00	0.0%
Total Commodity Charges	<u>\$438.96</u>	<u>\$405.92</u>	<u>(\$33.04)</u>	<u>-8%</u>
Total Customer Charges	\$1,674.34	\$1,641.30	(\$33.04)	-2.0%

RATES USED (1)

	01-Jul-24 EB-2024-0196	01-Apr-25 EB-2025-0097	01-Jul-25 EB-2025-0176
Monthly Charge	28.45	29.00	29.00
Delivery Charge - first 100 m3	0.294035	0.299921	0.299921
Delivery Charge - next 400 m3	0.288243	0.294012	0.294012
Delivery Charge - after 500 m3	0.279729	0.285328	0.285328
Upstream Charges - Recovery	0.014740	0.014740	0.014740
Upstream Charges - Tport Storage	0.026982	0.026982	0.026982
Rate Rider for Delay in Revenue Recovery	0.016330	0.016330	0.016330
ECVA Rate Rider	0.001727	0.002481	0.002481
CIACVA Rate Rider	0.023327	0.023088	0.023088
MTVA Rate Rider	-0.022906	0.005052	0.005052
ORDA Rate Rider	-0.000893	-0.002738	-0.002738
CVVA Rate Rider	N/A	5.370000	5.370000
Federal Carbon Charge (if applicable)	0.152500	0.000000	0.000000
Facility Carbon Charge	0.000013	0.000000	0.000000
Gas Supply Charge	0.129848	0.204261	0.188887



**APPENDIX “A” TO  
DECISION AND RATE ORDER**

**OEB File No: EB-2025-0176**

**Dated: July XX, 2025**

### **RATE 1 - General Firm Service**

#### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m<sup>3</sup> per year.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$29.00
<b>Delivery Charge</b>	
First 100 m <sup>3</sup> per month	29.9921 ¢ per m <sup>3</sup>
Next 400 m <sup>3</sup> per month	29.4012 ¢ per m <sup>3</sup>
Over 500 m <sup>3</sup> per month	28.5328 ¢ per m <sup>3</sup>
<b>Upstream Charges</b>	
Upstream Recovery charge	1.4740 ¢ per m <sup>3</sup>
Transportation and Storage charge	2.6982 ¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	1.6330 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.2481 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>CIACVA Rate Rider</b>	2.3088 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>MTVA Rate Rider</b>	0.5052 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>ORDA Rate Rider</b>	(0.2738) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>CVVA Rate Rider</b>	\$5.37 \$ per month
- effective for 12 months ending December 31, 2025	
<b>Gas Supply Charge</b>	18.8887 ¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a “gas marketer” under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2025

Implementation: All bills rendered on or after July 1, 2025

EB-2025-0176

## **RATE 6 – Large Volume General Firm Service**

### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m<sup>3</sup> per year.

### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge <sup>(1)</sup></b>	\$115.17	
<b>Delivery Charge</b>		
First 1000 m <sup>3</sup> per month	27.6684	¢ per m <sup>3</sup>
Next 6000 m <sup>3</sup> per month	24.9017	¢ per m <sup>3</sup>
Over 7000 m <sup>3</sup> per month	23.6564	¢ per m <sup>3</sup>
<b>Upstream Charges</b>		
Upstream Recovery charge	2.9200	¢ per m <sup>3</sup>
Transportation and Storage charge	5.6413	¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.9090	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>ECVA Rate Rider</b>	0.2815	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025		
<b>CIACVA Rate Rider</b>	3.0469	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025		
<b>MTVA Rate Rider</b>	0.8651	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025		
<b>ORDA Rate Rider</b>	(0.2291)	¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025		
<b>CVVA Rate Rider</b>	(\$43.46)	\$ per month
- effective for 12 months ending December 31, 2025		
<b>Gas Supply Charge</b>	18.8887	¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2025

Implementation: All bills rendered on or after July 1, 2025

EB-2025-0176

### **RATE 11 - Large Volume Seasonal Service**

#### **Applicability**

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m<sup>3</sup>.

#### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge</b> <sup>(1)</sup>	\$229.35
<b>Delivery Charge</b>	
All volumes delivered	17.1868 ¢ per m <sup>3</sup>
<b>Upstream Charges</b>	
Upstream Recovery charge	0.0352 ¢ per m <sup>3</sup>
Transportation and Storage charge	1.8166 ¢ per m <sup>3</sup>
<b>Rate Rider for Delay in Revenue Recovery</b>	0.5524 ¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028	
<b>ECVA Rate Rider</b>	0.1847 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>CIACVA Rate Rider</b>	0.5789 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>MTVA Rate Rider</b>	0.1648 ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>ORDA Rate Rider</b>	(0.0870) ¢ per m <sup>3</sup>
- effective for 12 months ending December 31, 2025	
<b>Gas Supply Charge</b>	18.8887 ¢ per m <sup>3</sup>

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

**Unaccounted for Gas (UFG):**

Forecasted UFG is applied to all volumes of gas delivered to the customer.

**Forecasted Unaccounted for Gas Percentage** 0.00 %

**Overrun Charges:**

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute “Overrun Gas” and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

**Authorized Overrun Charge** 17.9093 ¢ per m<sup>3</sup>

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR’s approval in advance shall constitute “Unauthorized Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

**Unauthorized Overrun Charge** 428.8650 ¢ per m<sup>3</sup>

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

**Nominations:**

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each

meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

**Load Balancing:**

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

**Direct Purchase Delivery**

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

**Terms and Conditions of Service**

1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous (“**Firm**”) service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR’s prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
2. To the extent that EPCOR’s Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR’s seasonal or day-to-day balancing services or any other services available from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.
3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
4. The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.



Effective: July 1, 2025  
Implementation: All bills rendered on or after July 1, 2025  
EB-2025-0176

## **RATE 16 – Contracted Firm Service**

### **Applicability**

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m<sup>3</sup>.

### **Rate**

Rates per m<sup>3</sup> assume an energy content of 38.89MJ/m<sup>3</sup>

Bills will be rendered monthly and shall be the total of:

<b>Monthly Fixed Charge <sup>(1)</sup></b>	\$1,679.98	
Delivery Charge		
Per m <sup>3</sup> of Contract Demand	114.5223	¢ per m <sup>3</sup>
 <b>Upstream Charges</b>		
Upstream Recovery charge per m <sup>3</sup> of Contract Demand	14.2434	¢ per m <sup>3</sup>
Transportation charge per m <sup>3</sup> of Contract Demand		
Transportation from Dawn	18.2999	¢ per m <sup>3</sup>
Transportation from Kirkwall	11.8480	¢ per m <sup>3</sup>
Transportation from Parkway	11.8480	¢ per m <sup>3</sup>
 <b>Rate Rider for Delay in Revenue Recovery</b>	0.0601	¢ per m <sup>3</sup>
- effective for 10 years ending December 31, 2028		
<b>CIACVA Rate Rider</b>	4.7092	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2025		
<b>MTVA Rate Rider</b>	1.2397	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2025		
<b>ORDA Rate Rider</b>	(0.1547)	Per m <sup>3</sup> of Contract Demand per month
- effective for 12 months ending December 31, 2025		

<sup>(1)</sup>Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

**Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

**Forecasted Unaccounted for Gas Percentage** 0.00 %

**Overrun Charges:**

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute “Overrun Gas” and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

**Authorized Overrun Charge** 5.5964 ¢ per m<sup>3</sup>

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR’s approval in advance shall constitute “Unauthorized Overrun Gas”. Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

**Unauthorized Overrun Charge** 428.9753 ¢ per m<sup>3</sup>

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

**Nominations:**

Union Gas Limited will be the “Upstream Service Provider” to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the “Gas Supply” section of this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR’s agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each

meter installation (“Terminal Location”) and the order in which the gas is to be delivered to each Terminal Location.

**Load Balancing:**

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR’s arrangement with the Upstream Service Provider.

When a customer’s metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a “Daily Load Imbalance”. A “Cumulative Load Imbalance” occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR’s agreement with the Upstream Service Provider.

**Gas Supply:**

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer’s Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

**Terms and Conditions of Service**

1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at [www.uniongas.com](http://www.uniongas.com).
2. The provisions in the “EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers” apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2025

Implementation: All bills rendered on or after July 1, 2025

EB-2025-0176

## **RATE T1 – Direct Purchase Contract Rate**

### **Availability**

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

### **Eligibility**

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**").

### **Rate**

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

### **Unaccounted for Gas:**

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

<b>Forecasted Unaccounted for Gas Percentage</b>	0.00 %
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### **Gas Supply:**

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

**Terms and Conditions of Service**

The provisions in the “T-Service Receipt Contract General Terms and Conditions” apply, as contemplated therein, to service under this Rate Schedule.

Effective: July 1, 2025

Implementation: All bills rendered on or after July 1, 2025

EB-2025-0176

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**Schedule of Miscellaneous and Service Charges**

<b>A</b>  <b>Service</b>	<b>B</b>  <b>Fee</b>
1 Service Work 2     During normal working hours 3         Minimum charge (up to 60 minutes) 4         Each additional hour (or part thereof) 5     Outside normal working hours 6         Minimum charge (up to 60 minutes) 7         Each additional hour (or part thereof) 8 9 Miscellaneous Charges 10        Returned Cheque / Payment 11        Replies to a request for account information 12        Bill Reprint / Statement Print Requests 13        Consumption Summary Requests 14        Customer Transfer / Connection Charge 15 16 Reconnection Charge 17 18 Inactive Account Charge 19 20 Late Payment Charge 21 22 23 Meter Tested at Customer Request Found to be Accurate 24 Installation of Service Lateral <sup>(1)</sup>	   \$100.00 \$100.00  \$130.00 \$105.00   \$20.00 \$25.00 \$20.00 \$20.00 \$35.00  \$85.00   ENGLP's cost to install service   1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)    Charge based on actual costs  No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

<sup>1</sup> No Charge for initial connection

**APPENDIX “B” TO  
DECISION AND RATE ORDER  
OEB File No: EB-2025-0176  
Dated: July XX, 2025**



## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **Accounting Entries for the Purchased Gas Commodity Variance Account**

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)  
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)  
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**APPENDIX “C” TO  
DECISION AND RATE ORDER  
OEB File No: EB-2025-0176  
Dated: July XX, 2025**

## **IMPORTANT INFORMATION ABOUT YOUR GAS BILL**

### **Gas Prices:**

As of July 1, 2025, the price of gas and gas transportation will be **decreasing** by \$0.015374 per cubic meter to \$0.188887 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects it will be paying to suppliers through to the end of June, 2026. On your gas bill this cost is on the line titled "Gas Commodity".

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase, but with no mark up or 'profit'. The price on your bill is based on forecasted gas and transportation costs, which are reviewed by the OEB and reconciled with actual costs. The gas portion gets adjusted regularly throughout the year as the price of gas changes.

### **How will the price change impact you?**

That will depend on the amount of gas you use. For a typical residential customer who consumes approximately 2,150 cubic meters of gas annually, this price change will **decrease** your annual heating costs by approximately \$33 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

*\*Note: Transportation costs refer to costs to get gas into the system; delivery costs refer to the costs to get gas to a specific property.*

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If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 1 888-765-2256.

We would like to thank you for choosing to make natural gas your energy of choice.