

June 13, 2025

BY RESS

Ms. Nancy Marconi Registrar Ontario Energy Board 2300 Yonge Street, Suite 2700, P.O. Box 2319 Toronto, Ontario M4P 1E4

Dear Ms. Marconi:

Re: EB-2024-0111 – Enbridge Rebasing – Phase 2

Enclosed please find the cost claim of the Green Energy Coalition in the above matter.

This cost claim includes the costs for the expert report by the Energy Futures Group. The cost for developing the evidence is within the quote provided to the OEB. However, the subsequent steps involved more work and cost than expected, such that the overall costs were \$6,500 more than the overall estimate. GEC submits that the overall amount and the modest variance are reasonable in the circumstances. The variance arises primarily because there were more interrogatories and undertaking responses than expected, a presentation was made at the hearing, and both witnesses were called to testify. GEC noted in its evidence letter that "we cannot provide a firm estimate of those costs [beyond the development of evidence] as they are based on factors that are entirely outside of our control, including the number of interrogatories, whether presentations will be required, and whether Mr. Neme would be called as a witness."

In addition, GEC and EFG have agreed not to apply the recent maximum fee increase from \$330 to \$359 despite being eligible to do so according to the updated Practice Direction on Cost Awards effective on June 1, 2025 and despite the rates of EFG being considerably higher than the rates set out in the Practice Direction. This represents a discount of approximately 10% from the fees that would be eligible under the updated Practice Direction.

Furthermore, the evidence of EFG was well worth the cost in terms of the contribution to the proceeding. For instance, the OEB explicitly relied on that evidence in its decision on RNG. That evidence also facilitated resolutions on a number of issues, such as a resolution on the cost comparison materials. We respectfully request that those costs be reimbursed in full.

647 250-7338

416 763-5435

tel:

Please do not hesitate to contact me if you have any questions.

Yours truly,

Amanda Montgomery

EB-2024-0111: 1: Amanda Montgomery

COST CLAIM NUMBER SUBMISSION DEADLINE DATE **CLAIM STATUS**

2776 June 13, 2025 Approved by Finance

EB# OTHER EB#S PHASE #*

EB-2024-0111: Rates: Distribution: Enbridge Gas

Inc.

INTERVENOR COMPANY* **INTERVENOR** INTERVENOR TYPE Unregistered

Montgomery, Amanda; +1 (416) 906-7305 Green Energy Coalition, Maberly:

amanda@elsonadvocacy.ca Cooperative

HST RATE ONTARIO

0.00

EXCHANGE RATE

COUNTRY

HST NUMBER LATE SUBMISSION ALLOWED EXTENSION DEADLINE DATE

> Yes July 17, 2025

<u>PARTICIPANTS</u>						
New	Non-Filing Participant First, Last Name	Filing Participant	Total (\$)	Total Hours	Participant Claim Status	
No	,	Montgomery, Amanda; +1 (416) 906-7305 amanda@elsonadvocacy.ca	4,556.00	26.80	Submitted	
No	,	Neme, Chris; +1 (802) 482-5001 x.1 cneme@energyfuturesgroup .com	42,487.50	128.75	Submitted	
Yes	David , Hill		48,180.00	146.00	Submitted	

ATTACHMENTS

Attachment	Document Import Message Type
GEC_CostClaimCvrLtr_20250613.pdf	Cover Letter
GEC_InvoiceandTimeDocket_20250613.pdf	Time Docket and Invoice
EFG_Invoice_20250613.pdf	Time Docket and Invoice
GEC EB-2024-0111 Cost Claim 061320251207.pdf	

TOTAL LEGAL/CONSULTANT/OTHER FEES 95,223.50

TOTAL DISBURSEMENTS 0.00

TOTAL HST 0.00

TOTAL CLAIM 95,223.50 TOTAL AMOUNT AWARDED

TOTAL HOURS CLAIMED

TOTAL HOURS DISALLOWED

301.55

REASON FOR REASON FOR DISALLOWANCE - 2

REASON FOR DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO Green Energy Coalition, In Trust

SEND PAYMENT TO ADDRESS ATTENTION

Elson Advocacy Amanda Montgomery

1062 College Street, Lower Suite Toronto, Ontario M6H 1A9

SUBMIT SECTION

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY
Amanda Montgomery

DATE SUBMITTED
June 13, 2025

CASE

EB-2024-0111: Rates:

Distribution: Enbridge Gas Inc.

COST CLAIM

EB-2024-0111 : 1 : Amanda

Montgomery

PARTICIPANT

INTERVENOR NAME

Montgomery, Amanda; +1 (416) 906-7305

amanda@elsonadvocacy.ca

PARTICIPANT CLAIM STATUS

Submitted

FILING PARTICIPANT

Montgomery, Amanda; +1 (416)

906-7305

amanda@elsonadvocacy.ca

NEW

Nο

NON-FILING

PARTICIPANT F. NAME

NON-FILING

PARTICIPANT L. NAME

SERVICE PROVIDER TYPE*

Legal Counsel

YEAR CALLED TO BAR*

2020

COMPLETED YEARS
PRACTICING/YEARS OF

RELEVANT EXPERIENCE*

4

HST RATE CHARGED*

0.00

CV STATUS (FOR CONSULTANT/ANALYST)

CV Required

LAST CV DATE

OVERRIDE

HOURLY RATE

170

HOURLY RATE

Yes

HST NUMBER

HEARINGS

Yes

CONSULTATIONS

No

DISBURSEMENTS

Yes

HEARINGS

Hearings Hours

Hearings Subtotal (\$) 4 556 00 Hearings Total Tax (\$) 0.00 Hearings Total (\$) 4 556 00

	26.80	4,556.00			0.00			4,556.00
	<u>Name</u>	<u>!</u>	<u>Hours</u>	Hourly Rate	Sub Total	HST Rate	<u>HST</u>	<u>Total</u>
DISC	OVERY							
	Read and Research Application and Evidence		0.60	170	102.00	0.00		102.00
	Preparation of Interrogatories		3.90	170	663.00	0.00		663.00
	Review Interrogatory Responses			170		0.00		
	Technical Conference Preparation		0.60	170	102.00	0.00		102.00
	Technical Conference Attendance		3.50	170	595.00	0.00		595.00
	Technical Conference Follow-up			170		0.00		
	Subtotal of DISCOVERY		8.60	170	1,462.00		0.00	1,462.00
PRO	CEDURAL							
	Preparation of Issues List Submission			170		0.00		
	Attendance at Issues List Conference			170		0.00		
	Preparation for a Confidentiality Reque	est		170		0.00		
	Prepare Submissions on Confidentialit	У		170		0.00		
	Preparation of Motion(s) Materials			170		0.00		
	Prepare Submissions on the Motion(s)			170		0.00		
	Attendance at Hearing on Motion(s)			170		0.00		
	Review Procedural Documents			170		0.00		

<u>Name</u>	<u>Hours</u>	Hourly Rate	Sub Total	HST Rate	<u>HST</u>	<u>Total</u>
Subtotal of PROCEDURAL	0.00	170	0.00		0.00	0.00
INTERVENOR EVIDENCE Preparation of Intervenor Evidence	4.30	170	731.00	0.00		731.00
Interrogatory Responses	9.40	170	1,598.00	0.00		1,598.00
Preparation of Witness(es) for Attendance	0.90	170	153.00	0.00		153.00
at Hearing Subtotal of INTERVENOR EVIDENCE	14.60	170	2,482.00		0.00	2,482.00
SETTLEMENT CONFERENCE Preparation for Settlement Conference		170		0.00		
Attendance at Settlement Conference		170		0.00		
Preparation of Settlement Proposal	0.30	170	51.00	0.00		51.00
Attendance at Presentation to Panel		170		0.00		
Subtotal of SETTLEMENT CONFERENCE WRITTEN ARGUMENT	0.30	170	51.00		0.00	51.00
Written Submissions	3.30	170	561.00	0.00		561.00
Subtotal of WRITTEN ARGUMENT	3.30	170	561.00		0.00	561.00
ORAL ARGUMENT Preparation for Oral Hearing		170		0.00		
Attendance at Oral Hearing		170		0.00		
Oral Submissions		170		0.00		
Attendance at Oral Submissions		170		0.00		
Subtotal of ORAL ARGUMENT	0.00	170	0.00		0.00	0.00
DECISION						
Review Decision		170		0.00		
Review Rate/Accounting Order		170		0.00		
Prepare Submission on Rate Order		170		0.00		
Subtotal of DECISION	0.00	170	0.00		0.00	0.00
OTHER Other Attendance (e.g., Intervenor Conferences)		170		0.00		
Subtotal of OTHER	0.00	170	0.00		0.00	0.00
TOTAL SERVICE PROVIDER FEES Total Service Provider Fees	26.80		4,556.00		0.00	4,556.00

Attachments

<u>Attachment</u> <u>Document Type</u> <u>Import Message</u>

DISBURSEMENTS Disbursement Disbursement Other Taxes/Tips Disbursement Subtotal(\$) Total Tax(\$) Total(\$) Total(\$) 0.00 0.00 0.00 0.00 ATT. **HST Other** Rationale/ ATT. Qty \$/ Net <u>Name</u> REQ'D **PROV** <u>Unit</u> **HST Total Comment** Cost Rate Taxes/Tip Scanning/Photocopy 0.00 (Internal) Scanning/Photocopy 0.00 (External) Printing (Internal) 0.00 Printing (External) 0.00 Courier 0.00 Teleconference 0.00 Travel: Air 0.00 Travel: Car Rental 0.00 Travel: Gas 0.00 Travel: Car Mileage -0.40 Southern Ontario Travel: Car Mileage -0.41 Northern Ontario Travel: Rail 0.00 Travel (Other) 0.00 0.00 Parking

0.00

0.00

0.00

Hearings, Consultations, Disbursements Attachments

AttachmentDocument TypeClaim TypeImport MessageGEC_InvoiceandTimeDocket_20250613.pdfTime DocketHearings

CC Participant Combined.rpt - last Update 20230601

Taxi

Other

Accommodation

Elson Advocacy

Invoice

Green Energy Coalition

ON

Ontario

File #: 0218

Inv #: 1430

RE: EB-2024-0111 - Enbridge Rebasing - Phase 2

Elson Advocacy

Professional Corporation

DATE	DESCRIPTION	HOURS	LAWYER
May 6, 2024	Review PO #1 for Phase 2 (EB. 2024-0111); confer with K. Elson	0.40	AM
Jun 3, 2024	Confer with K. Elson	0.10	AM
Jun 18, 2024	Correspond with C. Neme	0.10	AM
Jun 19, 2024	Confer with K. Elson; revise IRs	3.90	AM
Jul 18, 2024	Various correspondence (technical conference)	0.40	AM
Jul 22, 2024	Confer with K. Elson re technical conference	0.20	AM
Jul 23, 2024	Attend technical conference	3.50	AM
Jul 31, 2024	Review draft expert testimony; meeting with C. Neme and K. Elson	1.50	AM
Aug 7, 2024	Confer with K. Elson re EFG expert report; review and edit report	2.20	AM
Aug 8, 2024	Correspond with K. Elson	0.10	AM
Aug 12, 2024	Revise expert report; file and serve expert report	0.50	AM
Aug 19, 2024	Correspond with C. Neme	0.10	AM

1062 College St., Lower Suite, Toronto, ON M6H 1A9

Kent@ElsonAdvocacy.ca

416 906-7305

416 763-5435

tel:

fax:

Aug 20, 2024	Various correspondence	0.20	AM
Aug 22, 2024	Review Procedural Order #4	0.10	AM
Aug 26, 2024	Compile IRs from other intervenors for EFG; correspond with EFG	2.60	AM
	Compile IRs from other intervenors for CEG; various correspondence	1.30	AM
Aug 29, 2024	Review correspondence from Enbridge	0.10	AM
Sep 3, 2024	Draft expert's duty form; correspond with M. McDonnell and B. Cebulko	0.50	AM
	Draft expert's duty form; various correspondence; review Procedural Order #6	0.30	AM
Sep 4, 2024	Meeting with C. Neme and D. Hill re IRRs	1.60	AM
	Correspond with B. Cebulko and M. Mcdonnell; file and serve Form As	0.50	AM
Sep 5, 2024	IRRs research	0.40	AM
Sep 27, 2024	Review Procedural Order 7; diarize deadlines	0.20	AM
Oct 11, 2024	Review correspondence from EGI re: settlement conference report	0.10	AM
Oct 18, 2024	Revise CCC IRRs	0.70	AM
Nov 5, 2024	Various correspondence	0.20	AM
Nov 11, 2024	Review Procedural Order No. 8; diarize deadlines	0.10	AM
Nov 18, 2024	Various correspondence	0.40	AM
Dec 10, 2024	Review Procedural Order #9	0.10	AM
Dec 20, 2024	Review Procedural Order #10	0.10	AM
Jan 8, 2025	Hearing follow-up; confer with C. Neme, D. Hill and K. Elson	0.60	AM
Jan 14, 2025	Review Procedural Order #10 (2); diarize deadlines	0.10	AM

Jan 17, 2025	Revise, file and serve undertaking responses of EFG	0.90	AM
Feb 14, 2025	Various correspondence; revise RNG submissions	2.10	AM
Feb 18, 2025	Correspond with K. Elson; revise submissions; serve and file submissions; various correspondence	0.60	AM
	Total Hours and Fees Total HST on Fees	26.80	\$4,556.00 \$592.28
TOTALS			
	Total Fees & Disbursements		\$4,556.00
	Total HST		\$592.28
	Total Fees, Disbursements, & HST		\$5,148.28
	Amount Now Due	-	\$5,148.28

Total HST \$592.28

TRUST STATEMENT

		Disbursements	Receipts
Jun-27-24	Received From: Green Energy Coalition Retainer		94,449.31
Oct-22-24	Paid To: David Poch GEC - Counsel Cost awarded	80,919.27	
Dec-12-24	Paid To: Energy Futures Group GEC - PHanse 1 (Part 2 Payment)	13,530.04	
	Total Trust	\$94,449.31	\$94,449.31
	Trust Balance		\$0.00

CASE

EB-2024-0111: Rates:

Distribution: Enbridge Gas Inc.

COST CLAIM

EB-2024-0111 : 1 : Amanda

Montgomery

INTERVENOR NAME

Montgomery, Amanda; +1

(416) 906-7305 amanda@elsonadvocacy.ca PARTICIPANT CLAIM STATUS

Submitted

FILING PARTICIPANT

Neme, Chris; +1 (802) 482-5001

x.1

cneme@energyfuturesgroup.com

NEW

PARTICIPANT

Nο

NON-FILING

PARTICIPANT F. NAME

NON-FILING

PARTICIPANT L. NAME

SERVICE PROVIDER TYPE*

Consultant

YEAR CALLED TO BAR*

PRACTICING/YEARS OF RELEVANT EXPERIENCE*

37

COMPLETED YEARS

HST RATE CHARGED*

0.00

CV STATUS (FOR CONSULTANT/ANALYST)

CV Provided within Previous

24 Months

LAST CV DATE

April 29, 2024

OVERRIDE HOURLY RATE

HOURLY RATE

330

Yes

HST NUMBER

HEARINGS

Yes

CONSULTATIONS

No

DISBURSEMENTS

No

HEARINGS

Hearings Hours 128.75 Hearings Subtotal (\$) 42,487.50

Hearings Total Tax (\$) 0.00 **Hearings Total (\$)** 42,487.50

		,			0.00			-,
	<u>Name</u>		<u>Hours</u>	Hourly Rate	Sub Total	HST Rate	<u>HST</u>	<u>Total</u>
DISC	OVERY							
	Read and Research Application and		3.00	330	990.00	0.00		990.00
	Evidence		0.00	000	000.00	2.22		000.00
	Preparation of Interrogatories		2.00	330	660.00	0.00		660.00
	Review Interrogatory Responses		8.00	330	2,640.00	0.00		2,640.00
	Technical Conference Preparation		0.50	330	165.00	0.00		165.00
	Technical Conference Attendance			330		0.00		
	Technical Conference Follow-up			330		0.00		
	Subtotal of DISCOVERY		13.50	330	4,455.00		0.00	4,455.00
PRO	CEDURAL							
	Preparation of Issues List Submission			330		0.00		
	Attendance at Issues List Conference			330		0.00		
	Preparation for a Confidentiality Reque	st		330		0.00		
	Prepare Submissions on Confidentiality	/		330		0.00		
	Preparation of Motion(s) Materials			330		0.00		
	Prepare Submissions on the Motion(s)			330		0.00		
	Attendance at Hearing on Motion(s)			330		0.00		
	Review Procedural Documents			330		0.00		

<u>Name</u>	<u>Hours</u>	Hourly Rate	Sub Total	<u>HST</u> Rate	<u>HST</u>	<u>Total</u>
Subtotal of PROCEDURAL	0.00	330	0.00		0.00	0.00
INTERVENOR EVIDENCE Preparation of Intervenor Evidence	36.75	330	12,127.50	0.00		12,127.50
Interrogatory Responses	55.75	330	18,397.50	0.00		18,397.50
Preparation of Witness(es) for Attendance at Hearing	00.50	330	20 505 00	0.00	0.00	20 505 00
Subtotal of INTERVENOR EVIDENCE	92.50	330	30,525.00		0.00	30,525.00
SETTLEMENT CONFERENCE Preparation for Settlement Conference		330		0.00		
Attendance at Settlement Conference		330		0.00		
Preparation of Settlement Proposal		330		0.00		
Attendance at Presentation to Panel		330		0.00		
Subtotal of SETTLEMENT CONFERENCE WRITTEN ARGUMENT	0.00	330	0.00		0.00	0.00
Written Submissions		330		0.00		
Subtotal of WRITTEN ARGUMENT	0.00	330	0.00		0.00	0.00
ORAL ARGUMENT Preparation for Oral Hearing	17.25	330	5,692.50	0.00		5,692.50
Attendance at Oral Hearing	5.50	330	1,815.00	0.00		1,815.00
Oral Submissions		330		0.00		
Attendance at Oral Submissions		330		0.00		
Subtotal of ORAL ARGUMENT	22.75	330	7,507.50		0.00	7,507.50
DECISION						
Review Decision		330		0.00		
Review Rate/Accounting Order		330		0.00		
Prepare Submission on Rate Order		330		0.00		
Subtotal of DECISION	0.00	330	0.00		0.00	0.00
OTHER Other Attendance (e.g., Intervenor Conferences)		330		0.00		
Subtotal of OTHER	0.00	330	0.00		0.00	0.00
TOTAL SERVICE PROVIDER FEES Total Service Provider Fees	128.75		42,487.50		0.00	42,487.50

Attachments

<u>Attachment Document Type</u> <u>Import Message</u>

EFG_Invoice_20250613.pdf Time Docket and Invoice

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u> <u>Document Type</u> <u>Claim Type</u> <u>Import Message</u>

EFG_Invoice_20250613.pdf Time Docket and Invoice Hearings

PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca Invoice #: 6452

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 8/15/2024

Invoice Period: 6/1/2024-6/30/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-01-01	Review Application and Evidence	\$330.00	3.00	\$990.00
David Hill	1047-01-01	Review Application and Evidence	\$330.00	14.50	\$4,785.00
Chris Neme	1047-02-01	Preparation of Interrogatories	\$330.00	2.00	\$660.00
David Hill	1047-02-01	Preparation of Interrogatories	\$330.00	6.00	\$1,980.00
Chris Neme	1047-04-01	Preparation	\$330.00	1.25	\$412.50
David Hill	1047-04-01	Preparation	\$330.00	3.00	\$990.00
EFG Labor Subtotal:				29.75	\$9,817.50

TOTAL DUE THIS INVOICE: \$9,817.50 CAD

PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6452

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 6/1/2024-6/30/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
6/17/2024	01-01	Review Application and Evidence	1.00 review Enbridge filing
6/18/2024	01-01	Review Application and Evidence	2.00 review Enbridge filing
TOTAL:			3.00
6/18/2024	02-01	Preparation of Interrogatories	2.00 Draft interrogatories on system pruning, heating cost comparisons, ETTF
TOTAL:			2.00
6/19/2024	04-01	Preparation	1.25 discuss evidence w/GEC, ED
TOTAL:			1.25

PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6452

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 6/1/2024-6/30/2024

Date	Phase-Projec	t Project Description	Hours Task Description
6/12/2024	01-01	Review Application and Evidence	2.00 Initial discuss w CN, review of RNG filing
6/14/2024	01-01	Review Application and Evidence	1.50 Notes on RNG proposal
6/18/2024	01-01	Review Application and Evidence	1.50 application review
6/19/2024	01-01	Review Application and Evidence	1.50 Application review
6/24/2024	01-01	Review Application and Evidence	3.50 application review
6/25/2024	01-01	Review Application and Evidence	1.00 Review notes
6/27/2024	01-01	Review Application and Evidence	1.50 review potential studies and resource assessments
6/28/2024	01-01	Review Application and Evidence	2.00 Finish review of Anew Study in filing.
TOTAL:			14.50
6/17/2024	02-01	Preparation of Interrogatories	2.50 RNG discovery
6/18/2024	02-01	Preparation of Interrogatories	3.50 Discovery on RNG
TOTAL:			6.00
6/19/2024	04-01	Preparation	3.00 discuss evidence with GEC, ED follow-up
TOTAL:			3.00

PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com

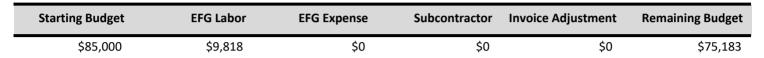
Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 6/1/2024-6/30/2024



Budget Period: 6/1/2024-12/31/2025



Budget Summary includes all invoiced amounts, but does not reflect any unbilled time, expenses, or adjustments.

Budget Detail

Inv. D	ate Inv	. # EFG Labo	r EFG Expense	Subcontractor	Invoice Adj.	Invoice Total	Ending Budget
8/15/20	024 64	52 \$9,818	\$0	\$0	\$0	\$9,818	\$75,183



PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca Invoice #: 6453

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 8/15/2024

Invoice Period: 7/1/2024-7/31/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-02-02	Review Interroagatory Responses	\$330.00	8.00	\$2,640.00
David Hill	1047-02-02	Review Interroagatory Responses	\$330.00	11.50	\$3,795.00
Chris Neme	1047-02-03	Technical Conferences Preparation	\$330.00	0.50	\$165.00
Chris Neme	1047-04-01	Preparation	\$330.00	26.00	\$8,580.00
David Hill	1047-04-01	Preparation	\$330.00	26.50	\$8,745.00
EFG Labor Subtotal:				72.50	\$23,925.00

TOTAL DUE THIS INVOICE: \$23,925.00 CAD

PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6453

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 7/1/2024-7/31/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
7/11/2024	02-02	Review Interroagatory Responses	1.50 Review Enbridge IR responses
7/12/2024	02-02	Review Interroagatory Responses	4.50 Review Enbridge IR responses
7/19/2024	02-02	Review Interroagatory Responses	2.00 Review Enbridge IR responses
TOTAL:			8.00
7/19/2024	02-03	Technical Conferences Preparation	0.50 Consider possible tech conf questions, send to Kent
TOTAL:			0.50
7/18/2024	04-01	Preparation	1.00 work on testimony
7/19/2024	04-01	Preparation	2.50 work on testimony
7/20/2024	04-01	Preparation	4.00 work on testimony
7/23/2024	04-01	Preparation	2.00 work on testimony
7/24/2024	04-01	Preparation	5.00 work on testimony
7/25/2024	04-01	Preparation	2.50 work on testimony
7/26/2024	04-01	Preparation	6.00 work on testimony
7/31/2024	04-01	Preparation	3.00 review draft testimony with clients, work on edits
TOTAL:			26.00

PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6453

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 7/1/2024-7/31/2024

Date	Phase-Project	Project Description	Hours Task Description
7/15/2024	02-02	Review Interroagatory Responses	3.50 IR response review and notes
7/16/2024	02-02	Review Interroagatory Responses	8.00 review of IR responses, notes and initial drafting of report
TOTAL:			11.50
7/17/2024	04-01	Preparation	7.00 Testimony drafting
7/18/2024	04-01	Preparation	3.00 testimony
7/24/2024	04-01	Preparation	3.00 testimony
7/25/2024	04-01	Preparation	7.00 LCEP RNG testimony
7/26/2024	04-01	Preparation	4.00 Finalizing RNG sections, inserting draft into report template, revisions on CN comments.
7/31/2024	04-01	Preparation	2.50 call and edits on RNG portion of Enbridge rebase Phase2.
TOTAL:			26.50

PO Box 587

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Email: finance@energyfuturesgroup.com

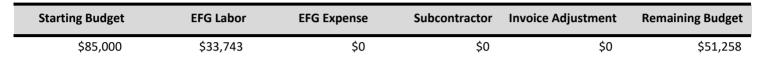
Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 7/1/2024-7/31/2024



Budget Period: 6/1/2024-12/31/2025



Budget Summary includes all invoiced amounts, but does not reflect any unbilled time, expenses, or adjustments.

Budget Detail

Inv. Date	Inv.#	EFG Labor	EFG Expense	Subcontractor	Invoice Adj.	Invoice Total	Ending Budget
8/15/2024	6452	\$9,818	\$0	\$0	\$0	\$9,818	\$75,183
8/15/2024	6453	\$23,925	\$0	\$0	\$0	\$23,925	\$51,258



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Email: finance@energyfuturesgroup.com



Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6493

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 9/18/2024

Invoice Period: 8/1/2024-8/31/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-04-01	Preparation	\$330.00	9.50	\$3,135.00
David Hill	1047-04-01	Preparation	\$330.00	4.00	\$1,320.00
Chris Neme	1047-04-02	Interrogatory Responses	\$330.00	26.25	\$8,662.50
David Hill	1047-04-02	Interrogatory Responses	\$330.00	12.00	\$3,960.00
EFG Labor Subtotal:				51.75	\$17,077.50

TOTAL DUE THIS INVOICE: \$17,077.50 CAD

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6493

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 8/1/2024-8/31/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
8/4/2024	04-01	Preparation	3.50 edits to EFG report
8/5/2024	04-01	Preparation	4.50 work on edits to EFG report
8/8/2024	04-01	Preparation	1.50 work on edits to EFG report
TOTAL:			9.50
8/23/2024	04-02	Interrogatory Responses	2.00 Review Irs from other parties
8/27/2024	04-02	Interrogatory Responses	6.00 work on interrogatory responses
8/28/2024	04-02	Interrogatory Responses	4.50 Work on IR responses
8/29/2024	04-02	Interrogatory Responses	7.25 work on IR responses
8/30/2024	04-02	Interrogatory Responses	6.50 work on IR responses
TOTAL:			26.25

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Task Description

Invoice #: 6493

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 8/1/2024-8/31/2024

Date	Phase-Project	Project Description	Hours Task Description
8/1/2024	04-01	Preparation	1.50 edits to RNG
8/2/2024	04-01	Preparation	1.50 finalize RNG section of testimony
8/7/2024	04-01	Preparation	1.00 review comments
TOTAL:			4.00
8/27/2024	04-02	Interrogatory Responses	2.00 review of IRs
8/28/2024	04-02	Interrogatory Responses	3.00 IR replies
8/29/2024	04-02	Interrogatory Responses	3.00 IR responses
8/30/2024	04-02	Interrogatory Responses	4.00 IR replies, review call w CN
TOTAL:			12.00

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Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6533

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 10/21/2024

Invoice Period: 9/1/2024-9/30/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-04-02	Interrogatory Responses	\$330.00	14.00	\$4,620.00
David Hill	1047-04-02	Interrogatory Responses	\$330.00	12.50	\$4,125.00
Chris Neme	1047-05-01	Prep	\$330.00	1.75	\$577.50
David Hill	1047-05-01	Prep	\$330.00	3.00	\$990.00
EFG Labor Subtotal:				31.25	\$10,312.50

TOTAL DUE THIS INVOICE:	\$10,312.50 CAD
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Task Description

Invoice #: 6533

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 9/1/2024-9/30/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
9/3/2024	04-02	Interrogatory Responses	2.00 work on IR responses
9/4/2024	04-02	Interrogatory Responses	5.00 Discuss IRs with clients, work on edits to draft responses
9/5/2024	04-02	Interrogatory Responses	3.50 work on IR responses
9/6/2024	04-02	Interrogatory Responses	3.50 work on IR responses, send to clients
TOTAL:			14.00
9/18/2024	05-01	Prep	0.50 Review potential settlement ideas; feedback to Kent
9/19/2024	05-01	Prep	0.75 Assist Kent in developing potential compromise on RNG procurement
9/20/2024	05-01	Prep	0.50 Feedback to Kent on ideas for addressing RNG issues
TOTAL:			1.75

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6533

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 9/1/2024-9/30/2024

Date	Phase-Proj	ect Project Description	Hours Task Description
9/4/2024	04-02	Interrogatory Responses	4.50 IR responses on RNG, call w ED
9/5/2024	04-02	Interrogatory Responses	4.50 IR responses.
9/6/2024	04-02	Interrogatory Responses	3.50 finalizing IR responses.
TOTAL:			12.50
9/19/2024	05-01	Prep	3.00 RNG costs per tonne and GJ for settlment discussion
TOTAL:			3.00

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Email: finance@energyfuturesgroup.com



Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6645

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 12/4/2024

Invoice Period: 11/1/2024-11/30/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
David Hill	1047-06-01	Preparation	\$330.00	1.00	\$330.00
EFG Labor Subtotal:			1.00	\$330.00	

TOTAL DUE THIS INVOICE:	\$330.00 CAD

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6645

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 11/1/2024-11/30/2024

Date	Phase-Proj	ect Project Description	Hours Task Description
11/6/2024	06-01	Preparation	1.00 review of settlement issues
TOTAL:			1.00

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Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6693

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 1/16/2025

Invoice Period: 12/1/2024-12/31/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-06-01	Preparation	\$330.00	15.50	\$5,115.00
David Hill	1047-06-01	Preparation	\$330.00	14.00	\$4,620.00
Chris Neme	1047-06-02	Attendance at Oral Hearing	\$330.00	5.50	\$1,815.00
David Hill	1047-06-02	Attendance at Oral Hearing	\$330.00	13.50	\$4,455.00
David Hill	1047-07-01	Written Submissions	\$330.00	3.50	\$1,155.00
EFG Labor Subtotal:				52.00	\$17,160.00

TOTAL DUE THIS INVOICE: \$17,160.00 CAD

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6693

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 12/1/2024-12/31/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
12/10/2024	06-01	Preparation	2.00 prep for direct/cross
12/13/2024	06-01	Preparation	2.00 prep for cross
12/17/2024	06-01	Preparation	3.00 prep for cross
12/18/2024	06-01	Preparation	6.00 prep for cross
12/19/2024	06-01	Preparation	2.50 prep for cross
TOTAL:			15.50
12/19/2024	06-02	Attendance at Oral Hearing	5.50 attend hearing, stand cross
TOTAL:			5.50

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Task Description

Invoice #: 6693

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 12/1/2024-12/31/2024

Date	Phase-Project	Project Description	Hours Task Description
12/9/2024	06-01	Preparation	0.50 prep questions to KE
12/10/2024	06-01	Preparation	0.50 Review Phase I present for CN
12/11/2024	06-01	Preparation	3.00 update EFG experience in energy transition, review materials and procedure guidelines.
12/12/2024	06-01	Preparation	4.00 Review of Company testimony and reference documents.
12/13/2024	06-01	Preparation	3.00 Prep call, notes and material review
12/16/2024	06-01	Preparation	1.00 review filing updates
12/17/2024	06-01	Preparation	2.00 review materials
TOTAL:			14.00
12/18/2024	06-02	Attendance at Oral Hearing	5.00 Hearing on the LCEP and revenue decoupling
12/19/2024	06-02	Attendance at Oral Hearing	7.00 Phase 2 hearing Day 3
12/20/2024	06-02	Attendance at Oral Hearing	1.50 Follow up on catalog of changes and comparison of CI's
TOTAL:			13.50
12/24/2024	07-01	Written Submissions	1.50 review notes on undertakings
12/26/2024	07-01	Written Submissions	2.00 undertakings
TOTAL:			3.50

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Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6745

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 2/18/2025

Invoice Period: 1/1/2025-1/31/2025

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-04-02	Interrogatory Responses	\$330.00	15.50	\$5,115.00
David Hill	1047-04-02	Interrogatory Responses	\$330.00	21.00	\$6,930.00
EFG Labor Subtotal:				36.50	\$12,045.00

TOTAL DUE THIS INVOICE:	\$12.045.00 CAD
TOTAL DOL THIS INVOICE:	71L,013.00 CAD

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6745

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 1/1/2025-1/31/2025

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
1/8/2025	04-02	Interrogatory Responses	0.75 discuss undertakings w/clients
1/12/2025	04-02	Interrogatory Responses	2.00 work on undertaking 3.6
1/13/2025	04-02	Interrogatory Responses	4.75 work on undertakings
1/14/2025	04-02	Interrogatory Responses	2.00 work on undertaking J3.6
1/16/2025	04-02	Interrogatory Responses	4.00 work on undertaking J3.6
1/17/2025	04-02	Interrogatory Responses	2.00 discuss undertaking w/clients; finalize for filing
TOTAL:			15.50

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6745

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 1/1/2025-1/31/2025

Date	Phase-Projec	t Project Description	Hours Task Description
1/2/2025	04-02	Interrogatory Responses	2.00 Catalog of changes undertaking
1/6/2025	04-02	Interrogatory Responses	2.00 catalog of changes in EGI testimony
1/7/2025	04-02	Interrogatory Responses	1.50 undertakings
1/8/2025	04-02	Interrogatory Responses	4.00 Transcript review, RNG and EE cost per tonne review of record and check citations for comparitive table.
1/9/2025	04-02	Interrogatory Responses	1.50 workbook for undertaking
1/10/2025	04-02	Interrogatory Responses	3.50 Summary workbook and graphic, write up of undertakings
1/13/2025	04-02	Interrogatory Responses	1.50 undertaking follow up
1/14/2025	04-02	Interrogatory Responses	4.00 Revisions to 3.4 and 3.5.
1/15/2025	04-02	Interrogatory Responses	0.50 revisions to undertakings
1/16/2025	04-02	Interrogatory Responses	0.50 Change EE to reflect resource acquisition cost per tonne
TOTAL:			21.00

David Hill

EB-2024-0111: Rates: Distribution: Enbridge Gas Inc. **COST CLAIM** EB-2024-0111:1: Amanda Montgomery

INTERVENOR NAME Montgomery, Amanda; +1 (416) 906-7305 amanda@elsonadvocacy.ca **PARTICIPANT CLAIM STATUS** Submitted

FILING PARTICIPANT

NEW PARTICIPANT Yes

NON-FILING PARTICIPANT F. NAME David

NON-FILING PARTICIPANT L. NAME

Hill

SERVICE PROVIDER TYPE*

Consultant

CASE

YEAR CALLED TO BAR*

COMPLETED YEARS PRACTICING/YEARS OF **RELEVANT EXPERIENCE*** 30

HOURLY RATE 330

HST RATE CHARGED*

0.00

CV STATUS (FOR CONSULTANT/ANALYST)

Hearings Subtotal (\$)

CV Attached

LAST CV DATE June 13, 2025

OVERRIDE HOURLY RATE

DISBURSEMENTS

Hearings Total (\$)

Yes

HST NUMBER

HEARINGS

Yes

CONSULTATIONS

No

Hearings Total Tax (\$)

10,560.00

0.00

0.00

0.00

Yes

HEARINGS

Hearings Hours

146.00 48,180.00 0.00 48,180.00 **HST** Name **Hourly** Sub Total **HST** Total Hours Rate Rate **DISCOVERY** Read and Research Application and 14.50 330 4.785.00 0.00 4.785.00 Evidence Preparation of Interrogatories 6.00 330 1,980.00 0.00 1,980.00 **Review Interrogatory Responses** 11.50 330 3,795.00 0.00 3,795.00 **Technical Conference Preparation** 330 0.00 330 0.00 **Technical Conference Attendance**

330

330

330

PROCEDURAL Preparation of Issues List Submission 330 0.00 Attendance at Issues List Conference 330 0.00 Preparation for a Confidentiality Request 330 0.00 Prepare Submissions on Confidentiality 330 0.00 330 0.00 Preparation of Motion(s) Materials Prepare Submissions on the Motion(s) 330 0.00 Attendance at Hearing on Motion(s) 330 0.00

32.00

Review Procedural Documents

Technical Conference Follow-up

Subtotal of DISCOVERY

10,560.00

<u>Name</u>	<u>Hours</u>	Hourly Rate	Sub Total	HST Rate	<u>HST</u>	<u>Total</u>
Subtotal of PROCEDURAL	0.00	330	0.00		0.00	0.00
INTERVENOR EVIDENCE Preparation of Intervenor Evidence	33.50	330	11,055.00	0.00		11,055.00
Interrogatory Responses	45.50	330	15,015.00	0.00		15,015.00
Preparation of Witness(es) for Attendance at Hearing Subtotal of INTERVENOR EVIDENCE	79.00	330 330	26,070.00	0.00	0.00	26,070.00
SETTLEMENT CONFERENCE Preparation for Settlement Conference		330		0.00		
Attendance at Settlement Conference		330		0.00		
Preparation of Settlement Proposal		330		0.00		
Attendance at Presentation to Panel		330		0.00		
Subtotal of SETTLEMENT CONFERENCE WRITTEN ARGUMENT	0.00	330	0.00		0.00	0.00
Written Submissions	3.50	330	1,155.00	0.00		1,155.00
Subtotal of WRITTEN ARGUMENT	3.50	330	1,155.00		0.00	1,155.00
ORAL ARGUMENT Preparation for Oral Hearing	18.00	330	5,940.00	0.00		5,940.00
Attendance at Oral Hearing	13.50	330	4,455.00	0.00		4,455.00
Oral Submissions		330		0.00		
Attendance at Oral Submissions		330		0.00		
Subtotal of ORAL ARGUMENT	31.50	330	10,395.00		0.00	10,395.00
DECISION Parising		220		0.00		
Review Decision		330 330		0.00		
Review Rate/Accounting Order Prepare Submission on Rate Order		330		0.00		
Subtotal of DECISION	0.00	330	0.00	0.00	0.00	0.00
OTHER	0.00	330	0.00		0.00	0.00
Other Attendance (e.g., Intervenor Conferences)		330		0.00		
Subtotal of OTHER	0.00	330	0.00		0.00	0.00
TOTAL SERVICE PROVIDER FEES Total Service Provider Fees	146.00		48,180.00		0.00	48,180.00

Attachments

<u>Attachment</u> **Document Type**

EFG_Invoice_20250613.pdf GEC-ED_DavidHillCV_20241211.pdf

Time Docket and Invoice

 CV

Import Message

DISBURSEMENTS Disbursement Disbursement Other Taxes/Tips Disbursement Subtotal(\$) Total Tax(\$) Total(\$) Total(\$)

0.00

0.00

0.00

<u>Name</u>	ATT. REQ'D	ATT. PROV	<u>Qty</u>	<u>\$/</u> Unit	<u>Net</u> Cost	HST Rate	<u>HST</u>	Other Taxes/Tip	<u>Total</u>	Rationale/ Comment
Scanning/Photocopy (Internal)						0.00				
Scanning/Photocopy (External) Printing (Internal)						0.00				
Printing (External)						0.00				
Courier						0.00				
Teleconference						0.00				
Travel: Air						0.00				
Travel: Car Rental						0.00				
Travel: Gas						0.00				
Travel: Car Mileage –				0.40)					
Southern Ontario Travel: Car Mileage –				0.41						
Northern Ontario						0.00				
Travel: Rail						0.00				
Travel (Other)						0.00				
Parking						0.00				
Taxi						0.00				
Accommodation						0.00				
Other						0.00				

Hearings, Consultations, Disbursements Attachments

0.00

Attachment	<u>Document Type</u>	<u>Claim Type</u>	Import Message
EFG_Invoice_20250613.pdf	Time Docket and Invoice	Hearings	
GEC-ED_DavidHillCV_20241211.pdf	CV	Hearings	

PO Box 587

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Email: finance@energyfuturesgroup.com



Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca Invoice #: 6452

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 8/15/2024

Invoice Period: 6/1/2024-6/30/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-01-01	Review Application and Evidence	\$330.00	3.00	\$990.00
David Hill	1047-01-01	Review Application and Evidence	\$330.00	14.50	\$4,785.00
Chris Neme	1047-02-01	Preparation of Interrogatories	\$330.00	2.00	\$660.00
David Hill	1047-02-01	Preparation of Interrogatories	\$330.00	6.00	\$1,980.00
Chris Neme	1047-04-01	Preparation	\$330.00	1.25	\$412.50
David Hill	1047-04-01	Preparation	\$330.00	3.00	\$990.00
EFG Labor Subtotal:				29.75	\$9,817.50

TOTAL DUE THIS INVOICE: \$9,817.50 CAD

PO Box 587

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6452

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 6/1/2024-6/30/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
6/17/2024	01-01	Review Application and Evidence	1.00 review Enbridge filing
6/18/2024	01-01	Review Application and Evidence	2.00 review Enbridge filing
TOTAL:			3.00
6/18/2024	02-01	Preparation of Interrogatories	2.00 Draft interrogatories on system pruning, heating cost comparisons, ETTF
TOTAL:			2.00
6/19/2024	04-01	Preparation	1.25 discuss evidence w/GEC, ED
TOTAL:			1.25

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Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6452

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 6/1/2024-6/30/2024

Date	Phase-Projec	t Project Description	Hours Task Description
6/12/2024	01-01	Review Application and Evidence	2.00 Initial discuss w CN, review of RNG filing
6/14/2024	01-01	Review Application and Evidence	1.50 Notes on RNG proposal
6/18/2024	01-01	Review Application and Evidence	1.50 application review
6/19/2024	01-01	Review Application and Evidence	1.50 Application review
6/24/2024	01-01	Review Application and Evidence	3.50 application review
6/25/2024	01-01	Review Application and Evidence	1.00 Review notes
6/27/2024	01-01	Review Application and Evidence	1.50 review potential studies and resource assessments
6/28/2024	01-01	Review Application and Evidence	2.00 Finish review of Anew Study in filing.
TOTAL:			14.50
6/17/2024	02-01	Preparation of Interrogatories	2.50 RNG discovery
6/18/2024	02-01	Preparation of Interrogatories	3.50 Discovery on RNG
TOTAL:			6.00
6/19/2024	04-01	Preparation	3.00 discuss evidence with GEC, ED follow-up
TOTAL:			3.00

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Email: finance@energyfuturesgroup.com

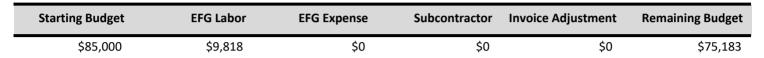
Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 6/1/2024-6/30/2024



Budget Period: 6/1/2024-12/31/2025



Budget Summary includes all invoiced amounts, but does not reflect any unbilled time, expenses, or adjustments.

Budget Detail

Inv. D	ate Inv	. # EFG Labo	r EFG Expense	Subcontractor	Invoice Adj.	Invoice Total	Ending Budget
8/15/20	024 64	52 \$9,818	\$0	\$0	\$0	\$9,818	\$75,183



PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca Invoice #: 6453

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 8/15/2024

Invoice Period: 7/1/2024-7/31/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	oject Project Description		Hours	Amount
Chris Neme	1047-02-02	Review Interroagatory Responses	\$330.00	8.00	\$2,640.00
David Hill	1047-02-02	Review Interroagatory Responses	\$330.00	11.50	\$3,795.00
Chris Neme	1047-02-03	Technical Conferences Preparation	\$330.00	0.50	\$165.00
Chris Neme	1047-04-01	Preparation	\$330.00	26.00	\$8,580.00
David Hill	1047-04-01	Preparation	\$330.00	26.50	\$8,745.00
EFG Labor Subtotal:				72.50	\$23,925.00

TOTAL DUE THIS INVOICE: \$23,925.00 CAD

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Task Description

Invoice #: 6453

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 7/1/2024-7/31/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
7/11/2024	02-02	Review Interroagatory Responses	1.50 Review Enbridge IR responses
7/12/2024	02-02	Review Interroagatory Responses	4.50 Review Enbridge IR responses
7/19/2024	02-02	Review Interroagatory Responses	2.00 Review Enbridge IR responses
TOTAL:			8.00
7/19/2024	02-03	Technical Conferences Preparation	0.50 Consider possible tech conf questions, send to Kent
TOTAL:			0.50
7/18/2024	04-01	Preparation	1.00 work on testimony
7/19/2024	04-01	Preparation	2.50 work on testimony
7/20/2024	04-01	Preparation	4.00 work on testimony
7/23/2024	04-01	Preparation	2.00 work on testimony
7/24/2024	04-01	Preparation	5.00 work on testimony
7/25/2024	04-01	Preparation	2.50 work on testimony
7/26/2024	04-01	Preparation	6.00 work on testimony
7/31/2024	04-01	Preparation	3.00 review draft testimony with clients, work on edits
TOTAL:			26.00

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Task Description

Invoice #: 6453

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 7/1/2024-7/31/2024

Date	Phase-Project	Project Description	Hours Task Description
7/15/2024	02-02	Review Interroagatory Responses	3.50 IR response review and notes
7/16/2024	02-02	Review Interroagatory Responses	8.00 review of IR responses, notes and initial drafting of report
TOTAL:			11.50
7/17/2024	04-01	Preparation	7.00 Testimony drafting
7/18/2024	04-01	Preparation	3.00 testimony
7/24/2024	04-01	Preparation	3.00 testimony
7/25/2024	04-01	Preparation	7.00 LCEP RNG testimony
7/26/2024	04-01	Preparation	4.00 Finalizing RNG sections, inserting draft into report template, revisions on CN comments.
7/31/2024	04-01	Preparation	2.50 call and edits on RNG portion of Enbridge rebase Phase2.
TOTAL:			26.50

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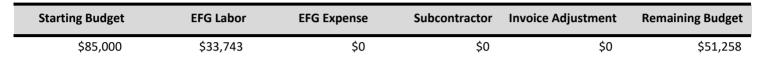
Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 7/1/2024-7/31/2024



Budget Period: 6/1/2024-12/31/2025



Budget Summary includes all invoiced amounts, but does not reflect any unbilled time, expenses, or adjustments.

Budget Detail

Inv. Date	Inv.#	EFG Labor	EFG Expense	Subcontractor	Invoice Adj.	Invoice Total	Ending Budget
8/15/2024	6452	\$9,818	\$0	\$0	\$0	\$9,818	\$75,183
8/15/2024	6453	\$23,925	\$0	\$0	\$0	\$23,925	\$51,258



PO Box 587

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Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6493

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 9/18/2024

Invoice Period: 8/1/2024-8/31/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-04-01	Preparation	\$330.00	9.50	\$3,135.00
David Hill	1047-04-01	Preparation	\$330.00	4.00	\$1,320.00
Chris Neme	1047-04-02	Interrogatory Responses	\$330.00	26.25	\$8,662.50
David Hill	1047-04-02	Interrogatory Responses	\$330.00	12.00	\$3,960.00
EFG Labor Subtotal:				51.75	\$17,077.50

TOTAL DUE THIS INVOICE: \$17,077.50 CAD

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Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6493

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 8/1/2024-8/31/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
8/4/2024	04-01	Preparation	3.50 edits to EFG report
8/5/2024	04-01	Preparation	4.50 work on edits to EFG report
8/8/2024	04-01	Preparation	1.50 work on edits to EFG report
TOTAL:			9.50
8/23/2024	04-02	Interrogatory Responses	2.00 Review Irs from other parties
8/27/2024	04-02	Interrogatory Responses	6.00 work on interrogatory responses
8/28/2024	04-02	Interrogatory Responses	4.50 Work on IR responses
8/29/2024	04-02	Interrogatory Responses	7.25 work on IR responses
8/30/2024	04-02	Interrogatory Responses	6.50 work on IR responses
TOTAL:			26.25

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Task Description

Invoice #: 6493

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 8/1/2024-8/31/2024

Date	Phase-Project	Project Description	Hours Task Description
8/1/2024	04-01	Preparation	1.50 edits to RNG
8/2/2024	04-01	Preparation	1.50 finalize RNG section of testimony
8/7/2024	04-01	Preparation	1.00 review comments
TOTAL:			4.00
8/27/2024	04-02	Interrogatory Responses	2.00 review of IRs
8/28/2024	04-02	Interrogatory Responses	3.00 IR replies
8/29/2024	04-02	Interrogatory Responses	3.00 IR responses
8/30/2024	04-02	Interrogatory Responses	4.00 IR replies, review call w CN
TOTAL:			12.00

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Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6533

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 10/21/2024

Invoice Period: 9/1/2024-9/30/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-04-02	Interrogatory Responses	\$330.00	14.00	\$4,620.00
David Hill	1047-04-02	Interrogatory Responses	\$330.00	12.50	\$4,125.00
Chris Neme	1047-05-01	Prep	\$330.00	1.75	\$577.50
David Hill	1047-05-01	Prep	\$330.00	3.00	\$990.00
EFG Labor Subtotal:				31.25	\$10,312.50

TOTAL DUE THIS INVOICE:	\$10,312.50 CAD
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Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6533

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 9/1/2024-9/30/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
9/3/2024	04-02	Interrogatory Responses	2.00 work on IR responses
9/4/2024	04-02	Interrogatory Responses	5.00 Discuss IRs with clients, work on edits to draft responses
9/5/2024	04-02	Interrogatory Responses	3.50 work on IR responses
9/6/2024	04-02	Interrogatory Responses	3.50 work on IR responses, send to clients
TOTAL:			14.00
9/18/2024	05-01	Prep	0.50 Review potential settlement ideas; feedback to Kent
9/19/2024	05-01	Prep	0.75 Assist Kent in developing potential compromise on RNG procurement
9/20/2024	05-01	Prep	0.50 Feedback to Kent on ideas for addressing RNG issues
TOTAL:			1.75

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Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6533

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 9/1/2024-9/30/2024

Date	Phase-Proj	ect Project Description	Hours Task Description
9/4/2024	04-02	Interrogatory Responses	4.50 IR responses on RNG, call w ED
9/5/2024	04-02	Interrogatory Responses	4.50 IR responses.
9/6/2024	04-02	Interrogatory Responses	3.50 finalizing IR responses.
TOTAL:			12.50
9/19/2024	05-01	Prep	3.00 RNG costs per tonne and GJ for settlment discussion
TOTAL:			3.00

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Email: finance@energyfuturesgroup.com



Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6645

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 12/4/2024

Invoice Period: 11/1/2024-11/30/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
David Hill	1047-06-01	Preparation	\$330.00	1.00	\$330.00
EFG Labor Subtotal:				1.00	\$330.00

TOTAL DUE THIS INVOICE:	\$330.00 CAD

PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6645

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 11/1/2024-11/30/2024

Date	Phase-Proj	ect Project Description	Hours Task Description
11/6/2024	06-01	Preparation	1.00 review of settlement issues
TOTAL:			1.00

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Email: finance@energyfuturesgroup.com



Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6693

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 1/16/2025

Invoice Period: 12/1/2024-12/31/2024

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-06-01	Preparation	\$330.00	15.50	\$5,115.00
David Hill	1047-06-01	Preparation	\$330.00	14.00	\$4,620.00
Chris Neme	1047-06-02	Attendance at Oral Hearing	\$330.00	5.50	\$1,815.00
David Hill	1047-06-02	Attendance at Oral Hearing	\$330.00	13.50	\$4,455.00
David Hill	1047-07-01	Written Submissions	\$330.00	3.50	\$1,155.00
EFG Labor Subtotal:				52.00	\$17,160.00

TOTAL DUE THIS INVOICE: \$17,160.00 CAD

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6693

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 12/1/2024-12/31/2024

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
12/10/2024	06-01	Preparation	2.00 prep for direct/cross
12/13/2024	06-01	Preparation	2.00 prep for cross
12/17/2024	06-01	Preparation	3.00 prep for cross
12/18/2024	06-01	Preparation	6.00 prep for cross
12/19/2024	06-01	Preparation	2.50 prep for cross
TOTAL:			15.50
12/19/2024	06-02	Attendance at Oral Hearing	5.50 attend hearing, stand cross
TOTAL:			5.50

PO Box 587

Hinesburg, VT 05461 Phone: (802) 482-5001

Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6693

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 12/1/2024-12/31/2024

Date	Phase-Project	Project Description	Hours Task Description
12/9/2024	06-01	Preparation	0.50 prep questions to KE
12/10/2024	06-01	Preparation	0.50 Review Phase I present for CN
12/11/2024	06-01	Preparation	3.00 update EFG experience in energy transition, review materials and procedure guidelines.
12/12/2024	06-01	Preparation	4.00 Review of Company testimony and reference documents.
12/13/2024	06-01	Preparation	3.00 Prep call, notes and material review
12/16/2024	06-01	Preparation	1.00 review filing updates
12/17/2024	06-01	Preparation	2.00 review materials
TOTAL:			14.00
12/18/2024	06-02	Attendance at Oral Hearing	5.00 Hearing on the LCEP and revenue decoupling
12/19/2024	06-02	Attendance at Oral Hearing	7.00 Phase 2 hearing Day 3
12/20/2024	06-02	Attendance at Oral Hearing	1.50 Follow up on catalog of changes and comparison of CI's
TOTAL:			13.50
12/24/2024	07-01	Written Submissions	1.50 review notes on undertakings
12/26/2024	07-01	Written Submissions	2.00 undertakings
TOTAL:			3.50

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Invoice

TO: Green Energy Coalition

Kent Elson

1062 College Street Toronto, ON M6H 1A9 Kent@ElsonAdvocacy.ca

Amanda Montgomery, amanda@elsonadvocacy.ca

Invoice #: 6745

Job Name: Enbridge Gas Rate Case (Phase 2)

Project Manager: Chris Neme Invoice Date: 2/18/2025

Invoice Period: 1/1/2025-1/31/2025

Terms: Net 30 Days

Reference:

Consultant Labor	Job-Phase-Project	Project Description	Rate	Hours	Amount
Chris Neme	1047-04-02	Interrogatory Responses	\$330.00	15.50	\$5,115.00
David Hill	1047-04-02	Interrogatory Responses	\$330.00	21.00	\$6,930.00
EFG Labor Subtotal:				36.50	\$12,045.00

TOTAL DUE THIS INVOICE:	\$12.045.00 CAD
TOTAL DOL THIS INVOICE:	71L,013.00 CAD

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6745

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 1/1/2025-1/31/2025

Consultant: Chris Neme

Date	Phase-Project	Project Description	Hours Task Description
1/8/2025	04-02	Interrogatory Responses	0.75 discuss undertakings w/clients
1/12/2025	04-02	Interrogatory Responses	2.00 work on undertaking 3.6
1/13/2025	04-02	Interrogatory Responses	4.75 work on undertakings
1/14/2025	04-02	Interrogatory Responses	2.00 work on undertaking J3.6
1/16/2025	04-02	Interrogatory Responses	4.00 work on undertaking J3.6
1/17/2025	04-02	Interrogatory Responses	2.00 discuss undertaking w/clients; finalize for filing
TOTAL:			15.50

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Email: finance@energyfuturesgroup.com



Task Description

Invoice #: 6745

Job Name: Enbridge Gas Rate Case (Phase 2)

Job Code: 1047

Invoice Period: 1/1/2025-1/31/2025

Date	Phase-Projec	t Project Description	Hours Task Description
1/2/2025	04-02	Interrogatory Responses	2.00 Catalog of changes undertaking
1/6/2025	04-02	Interrogatory Responses	2.00 catalog of changes in EGI testimony
1/7/2025	04-02	Interrogatory Responses	1.50 undertakings
1/8/2025	04-02	Interrogatory Responses	4.00 Transcript review, RNG and EE cost per tonne review of record and check citations for comparitive table.
1/9/2025	04-02	Interrogatory Responses	1.50 workbook for undertaking
1/10/2025	04-02	Interrogatory Responses	3.50 Summary workbook and graphic, write up of undertakings
1/13/2025	04-02	Interrogatory Responses	1.50 undertaking follow up
1/14/2025	04-02	Interrogatory Responses	4.00 Revisions to 3.4 and 3.5.
1/15/2025	04-02	Interrogatory Responses	0.50 revisions to undertakings
1/16/2025	04-02	Interrogatory Responses	0.50 Change EE to reflect resource acquisition cost per tonne
TOTAL:			21.00



Professional Summary

David Hill joined EFG as a Managing Consultant at the start of 2020, after 22 years of employment with VEIC, most recently as Director of Distributed Resources and a VEIC Policy Fellow. He is known nationally for his advancement of sustainable energy program design and evaluation, and renewable energy policy. David has been the principal investigator and led analysis teams for multi-year stakeholder informed studies on solar market and decarbonization pathways and scenarios. David provides expert testimony and regulatory support; participates in international, national, and state boards; leads policy committees and conferences; provides comprehensive studies of the economic, technical, and achievable potentials for sustainable energy programming; and supports program budget planning and implementation. He has led or significantly contributed to the design and development of efficiency and renewable energy programs with annual budgets of \$100+ million for initiatives in New Jersey, Washington DC, New York, Vermont, Arizona, and Maryland. Recent work includes expert testimony and whitepaper analyses related to gas infrastructure investments, pilot programs and planning. He has clients in more than a dozen states and six countries; several of them are international organizations.

Experience

January 2020 - present: Managing Consultant, Energy Futures Group, Hinesburg, Vermont (VT)

2014 – 2019: Director, Distributed Energy Resources, Policy Fellow, VEIC, Burlington, VT

2010 – 2014: Managing Consultant, VEIC, Burlington, VT

2008 – 2010: Deputy Director, Planning and Evaluation, VEIC, Burlington, VT

2000 - 2008: Senior Consultant, VEIC, Burlington, VT

1998 - 2000: Consultant, VEIC, Burlington, VT

1993 – 1998: Research Associate, Tellus Institute and the Boston Center of the Stockholm Environment Institute

Testimony as Expert Witness

Expert witness and reports for technical working groups and before commissions on renewable energy, energy efficiency, and gas infrastructure, in Illinois, Vermont, New York, Rhode Island, New Jersey, Maryland, Pennsylvania, North Carolina, South Carolina, for the Federal Energy Regulatory Commission, Nova Scotia and Ontario.

Appearances on behalf of Conservation Law Foundation before the Rhode Island Public Utilities Commission and Energy Facilities Siting Board in regards Rhode Island Energy's proposed portable liquified natural gas vaporization project on Aquidneck Island, Rhode Island PUC Docket No. 22-42-NG.

Energy Futures Group, Inc



- 2024 Comments in Massachusetts DPU 20-80B, regarding proposed gas line extension allowances. On behalf of Environmental Defense Fund, September, 2024.
- In the Matter of Application of Duke Energy Progress, LLC For Adjustment of Rates and Charges Applicable to Electric Service in North Carolia and Performance-Based Regulation, Docket No. E-2 Sub 1300, on behalf of North Carolina Justice Center, North Carolina Housing Coalition, Natural Resources Defense Council, Sothern Alliance for Clean Energy and Vote Solar. March 27, 2023.
- In the Matter of: Application of Duke Energy Progress, LLC for Authority to Adjust and Increase its Electric Rate Schedules and Charges Docket No. 2022-254-E, on behalf of South Carolina Coastal Conservation League, Southern Alliance for Clean Energy, and Vote Solar, South Carolina Public Service Commission, December 1, 2022.
- In the Matter of the Merger of South Jersey Industries, Inc. and Boardwalk Merger Sub, Inc. in Docket No. GM22040270, on behalf of Environmental Defense Fund, State of New Jersey Board of Public Utilities, November 10, 2022.
- 2022 *GTN Xpress Project: A Critical Review of Need, Cost and Impacts*, prepared for the Washington State Office of the Attorney General, and filed with the Federal Energy Regulatory Commission in Docket No.CP22-2-00, on behalf of the States of Washington, California, and Oregon.
- In the Matter of Avoided Costs for EfficiencyOne's 2023-2025 Demand Side Management Plan Application, before the Nova Scotia Utility and Review Board, on behalf of EfficiencyOne. February 11, 2022.
- Appearance before the Rhode Island Energy Facilities Siting Review Board, Docket SB-2021-03, regarding a declaratory Order filed by Sea 3 Providence. LLC. Hearing appearance in support of Direct Testimony of Gabrielle Stebbins of Energy Futures Group, on behalf of the Conservation Law Foundation.
- 2021 Nicor Smart Neighborhood and Total Green Pilots. Expert witness testimony on behalf of Citizens Utility Board, Environmental Defense Fund and Natural Resources Defense Council, Docket 21-0098 before the Illinois Commerce Commission.
- 2021 Nicor Renewable Natural Gas Pilot. Expert witness testimony on behalf of Citizens Utility Board and Natural Resources Defense Council, Docket 20-0722 before the Illinois Commerce Commission.
- 2020 NH Saves 2021-2023 Triennial Plan. Expert witness testimony reviewing joint gas and electric triennial efficiency plan before the New Hampshire Public Service Commission submitted on behalf of Clean Energy New Hampshire, DE 20-092.
- 2020 Dominion Energy South Carolina, 2020 Integrated Resource Plan. Expert witness testimony before the South Carolina Public Service Commission submitted on behalf of Southern Alliance for Clean Energy and the South Carolina Coastal Conservation League on the characterization and analysis of energy efficiency and demand response in Dominion's 2020 IRP. Docket No. 2019-226-E.



- 2019 Efficiency One 2020-2022 DSM Plan: Portfolio Diversification and Lighting Transition. Expert Witness Testimony submitted on behalf of Efficiency Nova Scotia, to the Nova Scotia Utility and Review Board, Matter 09096.
- 2018 In the Matter of an Application by Nova Scotia Power for Approval of its Advanced Meter Infrastructure Project. Expert Witness Testimony submitted on behalf of Ecology Action Center, to the Nova Scotia Utility and Review Board, Matter 08349.
- 2018 *Becoming an Advanced Solar Economy.* Testimony before the Vermont House Committee on Energy and Technology, Montpelier.
- 2017 Maryland Public Service Commission. On behalf of Office of People's Counsel on EmPOWER Maryland Utilities 2018-2020 plans. Presentation and testimony, October 25-26, 2017.
- 2016 Maryland Office of People's Counsel, EmPOWER Maryland. *Written Comments on 2015 Semi Annual (Q3 and Q4) Review.* Presentation and testimony, May 4, 2016.
- 2015 Maryland Office of People's Counsel, EmPOWER Maryland. *Written Comments on 2015 Semi Annual Review.* Presentation and testimony, October 14-15, 2015.
- 2014 Maryland Office of People's Counsel, EmPOWER Maryland. *Written Comments on 2015-2017 Utility Proposed Plans.* Presentation and testimony, October 21-22, 2014.
- 2014 Maryland Office of People's Counsel, EmPOWER Maryland. Evaluation of Semi-Annual Reports Case Nos. 9153-9157. Presentation and testimony, April 7, 2014.
- Pennsylvania Public Utility Commission. On behalf of the Office of Consumer Advocate, regarding Petitions of the Pennsylvania Power Company for Approval of its Act 129 Phase II Energy Efficiency and Conservation Plan (Docket Nos. M-2012-2334395 and M-2012-2334392); Petition of Metropolitan Edison Company (Docket No, M-2012-2334387); and Petition of West Penn Power Company (Docket No. M-2012-2334398). Written testimony. January 8, 2013.
- 2013 Maryland Office of People's Counsel, EmPOWER Maryland. *Written comments on 2012 Q3-Q4 Semi-Annual Report.* Presentation and testimony, October 2-3, 2013.
- 2011 Maryland Office of People's Counsel. *Utility-Specific Comments on the 2012-2014 EmPOWER Maryland Program Plans*. Case Nos. 9153-9157. Written testimony. October 19, 2011.
- 2011 Maryland Office of People's Counsel. *Written Comments on 2010 Annual Reports, and Q4 2010 reports.* Case Nos. 9153-9157. Presentation and testimony. March 31, 2011.
- 2011 Maryland Public Service Commission. On behalf of the Maryland Office of People's Counsel. Comments on the 2012-2014 EmPOWER Maryland Utility Program Plans. October 2011.
- 2009 Pennsylvania Public Utility Commission. On behalf of the Office of Consumer Advocate, regarding Petition of Duquesne Light Company for Approval of Its Energy Efficiency and Conservation and Demand Response Plan, Docket No. M-2009-2093217. August 7, 2009.
- Ontario Energy Board. On behalf of Green Energy Coalition, regarding Hydro One Networks and Brampton Conservation and Demand Management Plans. February 4, 2005 (written comments) and February 17-18, 2005 (testimony).
- 2005 Pennsylvania Public Utility Commission. On behalf of Penn Future, regarding net metering standards. Written comments and testimony. June 2005.

Energy Futures Group, Inc



- 2005 Pennsylvania Public Utility Commission. On behalf of Penn Future. Written testimony and comments on interconnection standards. April 2005.
- Testimony to the Vermont State Legislature House Committee on Energy and Natural Resources on Vermont's Solar and Small Wind Incentive Program. February 9, 2005.

Selected Projects (from more than 100)

- **Vermont Agency of Natural Resources.** Co-leader of Vermont Pathways Analysis team providing technical support and quantitative modeling to the Vermont Climate Council, leading to adoption of Vermont Climate Action Plan.
- **Conservation Law Foundation.** Lead author, for "Rhode Island's Investments in Gas Infrastructure A Review of Critical Issues", discussing renewable gas potential, gas planning in relation to greenhouse gas reduction goals and, depreciation periods for gas new infrastructure.
- Institute for Energy Economics and Financial Analysis. Lead author, for "Critical Elements in Short Supply: Assessing the Shortcomings of National Grid's Long-Term Capacity Report", study calling into question proposed natural gas pipeline investment for New York City region.
- Massachusetts Executive Office of Energy and Environmental Affairs. Senior advisor for team creating Low Emissions Analysis Platform (LEAP) integrated scenario modeling to inform Massachusetts efforts to reach greenhouse gas reduction targets.
- Pennsylvania Department of Environmental Protection. Led team creating scenario modeling using the Low Emissions Analysis Platform (LEAP) model in support of two- and half-year study "Pennsylvania's Solar Future". Presentations for modeling review and collaborative stakeholder feedback at more than half a dozen stakeholder meetings and webinars.
- **U.S. Department of Energy**. Principal Investigator for a three-year SunShot Initiative Solar Market Pathways study, investigating the technical, regulatory, and business model implications of getting 20 percent of Vermont's total electric supply from solar by 2025.
- **Sun Shares**. Created and launched, and responsible for management and business development of, a community solar business subsidiary to provide "Easy and Affordable Solar for Employers and their Employees," 2015 present.
- **New Jersey Clean Energy Program.** Program design and policy advisor for the renewable energy program for more than a decade.
- **Rhode Island Office of Energy Resources**. Strategic Advisor on State Energy Plan and System Reliability Procurement and Distributed Generation programs.
- **Alaska Energy Authority**. Principal consultant for two studies on renewable and energy efficiency financing and funding strategies.
- **New York State Energy Research and Development Authority (NYSERDA)**. Twice led the renewable energy analysis for 20-year forecast of energy efficiency and renewable energy potential, 2003 and 2012.
- **World Bank.** Expert consultant on a short-term study of efficiency and micro- / mini-grid opportunities in Tanzania, 2014.
- **Arizona Public Service.** Managed a rapid assessment and redesign of PV and solar hot water incentives, 2009.

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Selected Presentations

- Sun Shares, Easy and Affordable Solar for Employers and their Employees, American Solar Energy Society, Solar 2017, Denver.
- 2017 Vermont Solar Market Pathways, American Solar Energy Society, Solar 2017, Denver.
- 2016 Oxymoron: Harmonizing Distributed Energy Integration Realities with Policy Frameworks. Solar Power International.
- 2015 World Bank, International Conference on Energy Efficiency in Cities, Puebla New Mexico.
 Invited Panel speaker on Efficiency Vermont and Third-Party Administration Model. February,
 2015.
- 2015 *Vermont Solar Market Pathways.* Presentations at Solar 2015 (State College, Pennsylvania), and Renewable Energy Vermont Conference.
- New York State Energy Research and Development Authority (NYSERDA), Renewable Energy Potential Study Results, Albany, NY.
- 2013 *Transformative Energy Planning*. Invited speaker at Innovations in Renewable Energy Symposium, Metcalf Institute for Marine and Environmental Reporting, Narragansett, Rhode Island.
- 2012 World Renewable Energy Forum, 2012 Welcome Address and Introduction of Keynote Plenary Speakers. American Solar Energy Society, Denver.
- 2012 Efficiency Vermont: A Successful Statewide Clean Energy Utility Model. Presented at the 2012 Business of Clean Energy in Alaska Conference, Anchorage.
- 2011 Nova Scotia Feed In Tariff Forum: Invited speaker for two panels addressing Regional Coordination and Export Potential and International Feed-in Tariffs.
- 2011 Integrating Renewable Energy and Efficiency Services. Presentation to the Clean Energy States Alliance Fall 2011 Meeting, Washington, DC.
- 2010 The Potential for Energy Efficiency and Renewables as Resources in Wholesale Capacity Markets, Presentation at EUEC 2010 Conference, Phoenix, AZ.
- 2008 "Technology and Policy; Getting it Right." Solar Power International, Invited panel speaker. San Diego, California.
- 2008 Solar Market Transition in New Jersey: Promise and Progress towards Sustained Growth. Solar 2008, American Solar Energy Society.
- 2008 Review of Efficiency Vermont Administrative Structure and Experience. Penn Future 2008 Clean Energy Conference, May 2008.
- 2006 Scoping Analysis of Potential Photovoltaic Contributions Towards Offsetting Transmission System Upgrades in Southern Vermont. Solar 2006, American Solar Energy Society.
- 2006 Growing New Construction Markets for Photovoltaics: Recent Strategies and Activities from LIPA's Solar Pioneer Program. Solar 2006, American Solar Energy Society, 2006.
- 2005 Market Response to Photovoltaic Incentive Offerings: An Analysis of Trends and Indicators.
 Presented at the International Solar Energy Society Solar World Congress, 2005.



- Solar Energy Value and Opportunities in Vermont, Invited Session Panel Moderator and Speaker,
 2nd Annual Power for a New Economy Conference, Burlington, Vermont, October 8, 2003.
 Renewable Energy Vermont.
- 2003 Renewable Energy Case Studies: Redefining the Models, Refining the Messages, and Getting the Word Out, Invited Session Panel Moderator, Solar 2003 National Solar Energy Conference, Austin, Texas June 22, 2003. American Solar Energy Society.
- 2002 Transforming Markets for Customer Sited Clean Renewable Energy: Connecting Field Experience with Lessons from the Efficiency World, Invited Session Panel Moderator, Solar 2002 National Solar Energy Conference, Reno, Nevada June 18, 2002. American Solar Energy Society.
- 1997 IDENTIFY: Improving Industrial Energy Efficiency and Mitigating Global Climate Change.

 Software and paper prepared for the United Nations Industrial Development Organization, presented at the 1997 ACEEE Summer Study on Energy Efficiency in Industry.
- 1997 *E2/FINANCE: A Software System for Evaluating Industrial Eco-Efficiency Opportunities*, sponsored by the U.S. Department of Energy. ACEEE 1997 Summer Study on Energy Efficiency in Industry.
- 1995 Process Evaluation of Three Gas Utility Commercial Industrial Demand Side Programs. Prepared for the Colonial Gas Company, and presented at ACEEE 1995 Summer Study on Energy Efficiency in Industry.

Selected Publications

- 2017 Smart Electric Power Alliance, 51st State Initiative, *Role of Utilities in the Transforming Energy Economy of the 51st State*, September 2017.
- 2016 Vermont Solar Market Pathways: From a Developed to an Advanced Solar Economy. A Phase II Roadmap document prepared for the Smart Electric Power Alliance 51st State Initiative.
- 2016 Vermont Solar Market Pathways, Vols. 1-4. U.S. Department of Energy, Sun Shot Initiative, Office of Energy Efficiency and Renewable Energy. Award DE-EE-0006911.
 www.Vermontsolarpathways.org.
- 2016 Energy Efficiency Program Evaluation and Financing Needs Assessment. Report prepared for the Alaska Energy Authority, May 2016.
- 2015 *Michigan Renewable Resource Assesment*. Final Report, prepared for the Michigan Public Service Commission Staff under agreement with the Clean Energy States Alliance. April 2015.
- 2012 Renewable Energy Grant Recommendation Program: Process and Impact Evaluations. Principal in Charge for comprehensive two-volume study. Alaska Energy Authority.
- 2011 "Solar in Nepal: Small Systems, Big Benefits." Solar Today. July / August 2011.
- 2011 "National Clean Energy Standard: Congress Needs to Design It Properly." Perspective with Shaun McGrath and Jeff Lyng. *Solar Today.* July / August 2011.
- 2010 "National RPS Now!" Solar Today. July / August 2010.
- 2009 "Carbon Regulation: What's the Most Effective Path?" Solar Today. June 2009.

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- "Policy Recommendations for the 111th Congress: Tackling Climate Change and Creating a Green 2009 Economy." Prepared by the American Solar Energy Society Policy Committee.
- 2008 "Pennsylvania Solar Assessment." Final Report, November 25, 2008. Incorporated into American Council for an Energy-Efficient Economy, Potential for Energy Efficiency, Demand Response, and Onsite Solar Energy in Pennsylvania. ACEEE Report No. E093. Washington, DC: ACEEE, April 2009.
- "Solar Market Transition in New Jersey: Promise and Progress towards Sustained Growth." 2008 Proceedings of Solar 2008, American Solar Energy Society.
- 2004 "Cost Effective Contributions to New York's Greenhouse Gas Reduction Targets from Energy Efficiency and Renewable Energy Resources." Proceedings of 2004 ACEEE Summer Study on Energy Efficiency in Buildings.
- "The Ten Percent Challenge: A Participatory Community Scale Climate Campaign." Proceedings 2002 of 2002 ACEEE Summer Study on Energy Efficiency in Buildings. Volume 9, (with Tom Buckley, Jennifer Green, and Debra Sachs).
- "Implementing and Monitoring Community-Based Climate Action Plans." Proceedings of 2000 2000 ACEEE Summer Study on Energy Efficiency in Buildings. Volume 9, pp. 149-160 (with Tom Buckley, Mark Eldridge, Debra Sachs, and Abby Young).
- Eco-Efficiency Financing Resource Directory. Electronic web-site, and printed directory prepared 1998 for the Environmental Protection Agency, Region I, New England.

Regulatory and Other Governmental / NGO Documents

- New Jersey's Clean Energy Programs Honeywell Team Program Plans. Led team on 2000 - 2012designing and implementing of Renewable Energy Program plans and initiatives. Many program plans and strategies for transition to market-based incentives. 1998 - 2008Long Island Power Authority's Clean Energy Initiative. Lead Technical and Senior Advisor on Renewable Energy Plans, including the Solar Pioneer Initiative and Residential Energy Efficiency Programs. 2000 The Climate Action Plan: A Plan to Save Energy and Reduce Greenhouse Gas Emissions, Lead author for the Burlington (Vermont) Climate Protection Task Force. Home Weatherization Assistance Program Environmental Impact Analysis. Prepared for 1998 the Ohio Department of Development, Office of Energy Efficiency. 1997 Achieving Public Policy Objectives Under Retail Competition: The Role of Customer Aggregation. Prepared for the Colorado Governor's Office of Energy Conservation.
- IDENTIFY: Improving Industrial Energy Efficiency and Mitigating Global Climate Change, 1997
- software and paper. For the United Nations Industrial Development Organization.
- Review of the Swaziland Energy Information System and Report on LEAP Training 1997
 - Activities. Prepared for the Ministry of Natural Resources and Energy, Government
 - Kingdom of Swaziland.



1996	Evaluation of the IDB's Policies and Practices in Support of Renewable Energy and Energy
	Efficiency: A Report to the Inter-American Development Bank. Brower and Company
	and Tellus Institute.
1996	Action Plan for the Massachusetts' Industrial Services Program (ISP), prepared for the
	Sustainable Industries Initiative of the Corporation for Business Work and Learning.
1995	Framework for National Energy Planning: Mission Report, The Republic of Maldives.
	United Nations Department for Development Support and Management Services.
1994	The SEI / UNEP Fuel Chain Project: Methods, Issues, and Case Studies in Developing
	Countries. Venezuela Case Study.
1994	Future Energy Requirements for Africa's Agriculture (Sudan Case Study). Report to the
	African Development Bank by the UN Food and Agriculture Organization.
1994	Report to the Idaho Public Utility Commission on Suggested Cost Allowances for the
	Idaho Power Company's DSM Programs. Prepared for the Idaho Public Utilities
	Commission, Tellus Report No. 94-177.
1994	Review of Pennsylvania Electric Company's 1995 Demand Side Management Filing.
	Prepared for: Pennsylvania Office of Consumer Advocate. Tellus Study No. 94-071.
1994	Review of Union Electric Company's Electric Utility Resource Planning Compliance
	Filings. Prepared for: The Missouri Office of Public Counsel. Tellus Study No. 93-300.
1994	Incorporating Environmental Externalities in Energy Decisions: A Guide for Energy
	Planners. A Report to the Swedish International Development Agency. SEI-B Report No.
	91-157.

Leadership

2017 – 2019	Energy Coop of Vermont, Board Member and Treasurer.
2013	Solar 2013, "Power Forward, Baltimore Maryland." Chair of Conference Advisory
	Committee responsible for recruiting and coordinating four main conference plenary
	sessions.
2012 – 2013	American Solar Energy Society (ASES), Chair of the Board.
2012	Policy Track Chair for the World Renewable Energy Forum, Denver, Colorado, May.
2009 – 2012	ASES Policy Committee, Board Member and Chair.
2007	Vermont Governor's Climate Change Committee, Member of the Plenary Working
	Group.
2000 - 2010	Renewable Energy Vermont, Founding Board Member, Past Board Chair.

Education

Ph.D., Energy Management and Policy Planning, University of Pennsylvania, Philadelphia, Pennsylvania (PA), 1993.

• Fulbright Scholar: Research on energy decision-making in rural Nepal, 1991 – 1993.

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Master's, Appropriate Technology and International Development, University of Pennsylvania, Philadelphia, PA, 1989.

B.A., Geography and Political Science, Middlebury College, Middlebury, VT, 1986.

Other Qualifications

Nepal, Himalayan Light Foundation. Installed solar lighting systems in 3 remote health clinics and 3 homes, 2010.

Advanced PV Installation certificate. Solar Energy International, 2010.

Peace Corps volunteer. Sierra Leone, 1984 – 1986.

Languages

- Nepali: ILR Level 3, speaking; ILR Level 2, reading
- Krio and Mende (Sierra Leone): ILR Level 2, speaking

Software competency

- LEAP (Low Emissions Analysis Platform), Stockholm Environment Institute. Former trainer and current Principal Investigator of team using scenario modeling on three projects.
- NREL System Advisor Model. Financial and technical modeling tool for renewable energy systems.