

DR QUINN & ASSOCIATES LTD.

VIA RESS & EMAIL

June 14, 2025

Ontario Energy Board
Attn: Mr. Ritchie Murray, Acting OEB Registrar
27th Floor, 2300 Yonge Street
Toronto ON M4P 1E4

RE: EB-2025-0165 EGI QRAM 2025Q3 – FRPO Questions

We are writing on behalf of the Federation of Rental-housing Providers of Ontario (“FRPO”) in regard to EGI’s Application for 2025Q3 QRAM originally submitted June 10, 2025 and successively updated on June 11th and 13th. We were in the process of trying to understand the rate changes proposed in the original application specifically around the differences in the percentage change in load balancing costs between EGD Rate Zone and Union North. As we were preparing the questions for submission, we received the updated which changed the quantum but does describe the drivers.

REF: Exhibit F, Tab 1, Schedule 1, page 1 and 4

Preamble: In the original application, the proposed change to load balancing for the EGD Rate Zone was a 33% reduction while the proposal for load balancing reductions for the Union Northwest and Northeast was significantly less than 1%. In the update application, the EGD Rate load balancing reduction is now 24% but the Union zone impacts are the same.

- 1) Please provide an explanation of the market developments which contribute to the proposed changes to load balancing detailing how the EGD rate impact is so much different than Union North
 - a) Please ensure the description includes how changes in Empress pricing seem to impact the EGD zone different than Union Northwest even though these respective rate zones have comparable gas supply commodity increases proposed.
 - b) Please explain how the determination that uses the WARP impacts these calculations
 - c) Please explain how EGI has or will test their processes to minimize errors in QRAM.

Respectfully Submitted on Behalf of FRPO,



Dwayne R. Quinn
Principal
DR QUINN & ASSOCIATES LTD.

c. EGIRegulatoryProceedings – EGI