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June 17, 2025

Sent by EMAIL, RESS e-filing

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Mr. Murray

**Re: EB-2025-0175: Quarterly Rate Adjustment Mechanism ("QRAM") Application
ENGLP Natural Gas LP ("ENGLP") Aylmer for rates effective July 1, 2025
Responses to OEB Staff Questions**

Please find enclosed ENGLP's responses to OEB Staff questions received June 16, 2025.

Please do not hesitate to contact me if you have any questions.

Yours truly,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
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249-225-5104

OEB Staff 1.

Ref: Application Page 6

Preamble:

Page 6 of the application it states: “ As part of the EB-2025-0096 Decision and Rate Order dated March 25, 2025....”

Question:

1. Please confirm that the date should be March 27, 2025.

ENGLP Response: Confirmed.

OEB Staff 2.

Ref: Application Page 7
Application Page 13

Preamble:

Page 13 of the application states: “These impacts are reflected in the concurrent EB-2025-0165 QRAM application dated June 10, 2025 for the Union South rate zone filed by Enbridge Gas Inc.” Enbridge Gas filed an updated application on June 13, 2025.

Page 13 of the application states: “The price forecast for this gas reflects Enbridge's QRAM application in EB-2025-0165 dated June 10, 2025, where the gas supply commodity charge with rate riders has been forecast as \$0.186116 per m3 and is shown in the Enbridge Gas line on ENGLP's Schedule 6.”

Question:

- a) Please confirm that the date referred to in the application for Enbridge Gas's application should be June 13, 2025 and that the values used in EPCOR's application reflect Enbridge Gas's application filed on June 13, 2025.

ENGLP Response: Confirmed.

OEB Staff 3.

Ref: Application Page 16

Preamble:

Page 16 of the application states: " This price is shown on Schedule 6 in the January 1, 2025 through December, 2025 columns in 23 the row labelled RNG Production."

Question:

- a) Please confirm that this period should be July 2025 through June 2026.

ENGLP Response: Confirmed.

OEB Staff 4

Ref: Application Page 19

Preamble:

Page 19 of the application states that: "The impact on the GPRA of the proposed July 1, 2025 PGCVA reference price change from \$0.202733 per m3 to \$0.18424 per m3 is a credit of \$209,054.14, as shown on Schedule 8. This figure is shown in column (K) of Schedule 8 on the December, 2024 line."

Question:

- a) Please confirm that the reference should state column (J) on the June line.

ENGLP Response: Confirmed.