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Susan Frank
Vice President and Chief Regulatory Officer
Regulatory Affairs

BY COURIER

November 7, 2008

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON.
M4P 1E4

Dear Ms. Walli:

EB-2008-0187 – Hydro One Networks' 3GIRM 2009 Distribution Rate Application – Application and Evidence Filing

I am attaching three (3) copies of the Hydro One Networks' Application and Prefiled Evidence in support of a 2009 distribution rate change under the OEB's 3rd Generation Incentive Regulation Mechanism (3GIRM).

This application has been prepared following the Board's direction provided in both the September 17, 2008 Supplementary Report and the 3GIRM modules provided on October 2, 2008. The 2008 distribution rates and revenue requirement filed in Hydro One Networks' application EB-2007-0681 have been used as the basis for this application.

An electronic copy (Acrobat format) has been provided on CD with these paper copies. It is our intention to post electronic copies of the Application and supporting evidence on the Hydro One Networks website for public access. In addition, one copy of each three-volume set is being provided for public access at each of the following Hydro One Networks' offices –

Hydro One Networks Head Office, 8th Floor, South Tower, 483 Bay Street, Toronto, Ontario

Hydro One Networks Barrie Field Business Centre, 45 Sarjeant Drive, Barrie, Ontario

Hydro One Networks Peterborough Field Business Centre, 913 Crawford Drive, Peterborough, Ontario

Hydro One Networks Sudbury Field Business Centre, 957 Falconbridge Road, Sudbury, Ontario

Hydro One Networks Merivale Service Centre, 31 Woodfield Drive, Ottawa, Ontario

Hydro One Networks Dundas Field Business Centre, 40 Olympic Drive, Dundas, Ontario

Hydro One Networks Beachville Field Business Centre, 56 Embro Street, Beachville, Ontario

Hydro One Networks Thunder Bay Field Business Centre, 255 Burwood Road, Thunder Bay, Ontario

Hydro One Networks' point of contact for service of documents associated with this Application is listed in Exhibit A, Tab 2, Schedule 1.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach.

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ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Hydro One Networks Inc. for an Order or Orders approving rates for the distribution of electricity.

APPLICATION

1. The Applicant is Hydro One Networks Inc. (Hydro One Networks), a subsidiary of Hydro One Inc. Hydro One Networks is an Ontario corporation with its head office at Toronto. The Applicant carries on the business, among other things, of owning and operating distribution facilities in Ontario. The distribution business of Hydro One Networks will be referred to as "Hydro One Distribution".

2. Hydro One Networks hereby applies to the Ontario Energy Board (the "Board"), pursuant to section 78 of the *Ontario Energy Board Act, 1998,* for an Order or Orders approving the revenue requirement and customer rates for the distribution of electricity, to be implemented on May 1, 2009.

3. Hydro One Networks is seeking an adjustment to its EB-2007-0681 proceeding proposed 2008 revenue requirement collected through rates of $1,022 million applying the 3rd Generation Incentive Regulation Mechanism ("3rd Generation IRM"). To achieve this adjusted revenue requirement, Hydro One Networks is seeking approval of increased derived basic rates for the distribution of electricity of 0.98% effective May 1st, 2009. This increase is made up of the following components:

- The GDP-IPI price escalator factor of 2.1%;
- Less the Productivity Factor of 0.72%;
- Less the Stretch Factor of 0.4%

Hydro One Networks is also seeking approval for the following, commencing May 1st, 2009:

- An incremental capital rate rider in order to recover $35 million of incremental revenue requirement on $316 million of incremental capital expenditures in 2009.
- A z-factor tax change rate rider in order to return to ratepayers their share of reductions in income tax and capital tax rates in 2009 from 2008 rates, totaling $2 million.

The resulting distribution rate increase for the average customer, relative to proposed 2008 rates, will be on average 4%. This amounts to less than a 1.5% increase for the average residential customer total bill assuming non-distribution charges remain unchanged.

4. The written evidence filed with the Board may be amended, if necessary, upon a Decision being issued in the Hydro One Networks EB-2007-0681 application for 2008 Distribution Revenue Requirement and Rates, or at any time prior to the Board's final decision on the Application. Further, the Applicant may seek meetings with Board staff in an attempt to identify and reach agreements to settle issues arising out of this Application.

5. The persons affected by this Application are the ratepayers of Hydro One Networks' Distribution business. It is impractical to set out their names and addresses because they are too numerous.

6. Hydro One Networks' requests that a copy of all documents filed with the Board by each party to this Application be served on the Applicant and the Applicant's counsel as follows:

a) The Applicant:

Mr. Glen MacDonald
Senior Advisor – Regulatory Affairs
Hydro One Networks Inc.

Address for personal service:	8th Floor, South Tower 483 Bay Street Toronto, ON M5G 2P5
Mailing Address:	8th Floor, South Tower 483 Bay Street Toronto, ON M5G 2P5
Telephone:	(416) 345-5913
Fax:	(416) 345-5866
Electronic access:	regulatory@HydroOne.com

b) The Applicant's counsel:

Mr. Michael Engelberg
Assistant General Counsel
Hydro One Networks Inc.

Address for personal service:	15th Floor, North Tower 483 Bay Street Toronto, Ontario M5G 2P5
Mailing Address:	15th Floor, North Tower 483 Bay Street Toronto, Ontario M5G 2P5
Telephone:	(416) 345-6305
Fax:	(416) 345-6972
Electronic access:	mengelberg@HydroOne.com

DATED at Toronto, Ontario, this 7th day of November, 2008.

HYDRO ONE NETWORKS INC.
By its counsel,

____

Michael Engelberg

INTRODUCTION TO 3GIRM

In preparing this application, Hydro One Networks has followed the intent of the Board's direction, as documented in the EB-2007-0673 "Supplemental Report of the Board on 3rd Generation IRM for Ontario's Electricity Distributors", dated September 17, 2008, and the "OEB Guidelines on 2009 3rd Generation IRM Adjustment", issued October 3, 2008. Hydro One Networks has completed the 2009 OEB 3GIRM Supplementary Filing Module (see Exhibit B2, Tab 1, Schedule 2) and used the results from the Filing Module as the basis for the request for an incremental capital module Rate Rider and the incremental revenue requirement Z-factor Shared Tax Savings Rate Rider.

Specifically:
Exhibit B1, Tab 2, Schedule 1 summarizes the development of Distribution rates for May 1, 2009.

Exhibit B1, Tab 3, Schedule 1 demonstrates and summarizes how Hydro One Networks meets the Board's defined eligibility criteria for incremental capital module applications.

Exhibit B1, Tab 3, Schedules 2 to 6 describe the need and prudence of Hydro One Networks' 2009 capital expenditures.

Exhibit B1, Tab 4, Schedule 1 outlines the determination of the Z-factor Shared Tax Savings Rate Rider.

Exhibit B1, Tab 5, Schedule 1 describes the proposal to revise the Retail Transmission Service Rates (RTSR) to reflect the new Uniform Transmission rates effective January 1, 2009, resulting from the Rate Order on proceeding EB-2008-0113.

Exhibit B2, Tab 1, Schedule 2 provides the specific output sheets from the 2009 OEB 3G IRM Supplementary Filing Module which Hydro One Networks completed and has applied the results of in this Application. Also included is a summary of manual changes made by Hydro One Networks to the OEB Filing Module.

Exhibits C, D and E provide current and proposed 2009 Rate Schedules for Retail Customers, Acquired Utilities and the Sub-Transmission Customer Class. Exhibit C provides bill impacts by customer class.

DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2009

1.0 DERIVATION OF PROPOSED 2009 DISTRIBUTION RATES FOR CORE, ACQUIRED AND SUB-TRANSMISSION CUSTOMERS

Hydro One Distribution's proposed 2009 Distribution rates were derived following the OEB Guidelines on 2009 Third Generation Incentive Rate Mechanism (IRM) Adjustment issued October 3, 2008.

The following revenue and rate information was used to derive the proposed 2009 Distribution rates for Core, Acquired and Sub-Transmission customer classes:

1. The second step within the four year harmonization plan submitted by Hydro One in Proceeding EB-2007-0681, and described in Exhibit G1, Tab 2, Schedule 5 in that application, provides the basis for developing the 2009 distribution rates for Core and Acquired Residential and General Service customers which are used as the starting point for this application. The second step rates are included in Exhibit G1, Tab 4, Schedule 3, Table 4, of Proceeding EB-2007-0681. This second step continues the process of eventually migrating all Hydro One Distribution customers to the twelve customer classes that will be the final rate classes at the end of the four year harmonization process. The second step distribution rates provide the same revenue as the proposed 2008 Distribution revenues to be collected through these twelve customer classes of $1,021.8 million. That is, the revenue requirement of $1,066.6 million as requested in Proceeding EB-2007-0681, Exhibit E1, Tab 1, Schedule 1 minus $42.3 million miscellaneous revenues and minus $2.5 million rate impact mitigation variance account. Exhibit B2, Tab 1, Schedule 1 illustrates the details of the breakdown of the revenues by customer class.

2. The rates for Sub-Transmission customers used in this application as a starting point are the proposed 2008 rates found in Exhibit G2, Tab 94, Schedule 1, of Proceeding EB-2007-0681.

3. The rates for Street Light, Sentinel Lights and Distributed Generation customer classes used in this application as a starting point are the proposed 2008 rates found in Exhibit G2, Tab 5, Schedule 1, page 13 of Proceeding EB-2007-0681. The rates for Low Use Secondary Service used in this proceeding as a starting point are the second step in the 5 year plan to phase in a fixed monthly service charge as described in Exhibit G1, Tab 2, Schedule 6, of Proceeding EB-2007-0681.

The basic distribution rates in Step 1, 2 and 3 above exclude the Regulatory Rate riders 2 and 3, and the current smart meter rate rider of $0.93/metered customer/month, where applicable. Regulatory Rate rider 2 approved by the Board in the RP-2005-0020/EB-2005-0378 proceeding recovers costs related to deferred Low Voltage charges, Pension, OEB costs and various Retail Settlement Variance account balances as of April 30, 2006. It is being recovered over a four year period which started May 2006 and will end April 2010. Regulatory Rate rider 3 submitted by Hydro One as part of the EB-2007-0681 proceeding is pending OEB approval. Rider 3 recovers costs related to Smart Meters, Tax changes, OEB costs and various Retail Settlement Variance accounts balances as of April 30, 2008. It is proposed that rider 3 also lasts for four years.

The following steps applied to the information above result in the proposed 2009 Distribution rates for Core, Acquired and Sub-Transmission customer classes:

1. The basic distribution rates derived in steps 1, 2 and 3 above were increased by 0.98%, reflecting the GDP-IPI price escalator factor of 2.1%; less Productivity Factor of 0.72%; less the stretch factor of 0.4% (source: OEB Guidelines on 2009 Incentive

Rate Mechanism (IRM) Adjustment issued October 3, 2008, 2009 OEB 3GIRM Supplementary Filing Module, Sheet G 1.1 Price Cap Index).

2. The Regulatory Rate riders 2 and 3 approved by the Board in RP-2005-0020/EB-2005-0378 and proposed in EB-2007-0681 proceedings were then added back to the 2009 proposed basic distribution volumetric rates derived above to calculate the total proposed volumetric distribution rates for 2009 for Core, Acquired and Sub-Transmission customer classes.

2.0 INCREMENTAL CAPITAL RATE RIDER

As described in Exhibit B1, Tab 3, Schedule 1, Hydro One's Capital Expenditures for 2009 ($616.3 million) exceed the Threshold Capital Expenditures ($300.2 million). Applying the OEB methodology (as provided in its EB-2007-0673 "Supplemental Report of the Board on 3rd Generation IRM for Ontario's Electricity Distributors", dated September 17, 2008 and the 2009 OEB 3GIRM Supplementary Filing Module as completed and provided in Exhibit B2, Tab 1, Schedule 2) the 2009 incremental capital expenditures of $316.1 million result in an incremental revenue requirement of $34,994,471. As allowed by the OEB Guidelines, Hydro One proposes to collect the $34,994,471 as a volumetric Rate rider 5, (source: 2009 OEB 3GIRM Supplementary Filing Module, Sheet G4.3). Table 2 shows the derivation of the Incremental Capital Rate rider 5[1].

[1] Rate rider 4 is the Foregone Distribution Revenue Rate Rider anticipated from proceeding EB-2007-0681.

3.0 SHARED TAX SAVING RATE RIDER

The impact of the reduction in tax rates from the tax rates applied in current distribution rates is described in Exhibit B1, Tab 4, Schedule 1. As allowed by the OEB Guidelines, Hydro One proposes to refund $2,062,680 as a volumetric rate rider 6. (source: 2009 OEB 3GIRM Supplementary Filing Module, Sheet F 1.3). Table 2 shows the derivation of the Shared Tax Saving Rate rider 6.

Table 2
Rate Rider Derivation

Regulatory Asset Recovery

Stats for Allocation			**UR**	**R1**	**R2**	**Seasonal**	**GSe**	**GSd**	**UGe**	**UGd**	**St Lgt**	**Sen Lgt**	**Dgen**	**ST**
Customers	1,177,552		162,058	376,430	364,938	155,177	97,005	7,015	12,744	1,429	-	-	84	673
GWh	38,411		1,494	4,407	5,624	707	2,299	3,237	424	831	121	22	3	19,240
Billing kWs	56,293,509							11,019,445		2,203,297			48,843	43,021,924
Dx Rev excl Riders [$M]	1,024		53.9	186.5	392.6	74.8	113.9	105.5	11.6	15.7	4.8	0.9	0.6	63.4
Est of Total Bill [$M] using RPP of 5/5.9	3,797		181.1	527.3	700.9	129.6	276.4	360.9	48.4	122.8	14.1	2.6	1.0	1,431.8
Balances	$1000s	Allocator												
Rider 5: Incr Capital	34,994	Dx Rev excl Riders	$1,840.7	$6,372.3	$13,414.8	$2,555.7	$3,891.9	$3,605.4	$396.6	$535.2	$163.2	$30.3	$21.4	$2,166.8
Rider 6: Tax Change	(2,063)	Dx Rev excl Riders	$(108.5)	$(375.6)	$(790.7)	$(150.6)	$(229.4)	$ (212.5)	$(23.4)	$ (31.5)	$(9.6)	$(1.8)	$(1.3)	$ (127.7)
Total Regulatory Assets for Approval	$32,932													
	$32,932		$1,732.2	$5,996.7	$12,624.1	$2,405.1	$3,662.5	$3,392.9	$373.2	$503.7	$153.5	$28.5	$20.2	$2,039.1
Rate Riders														
Rider 5		c/kWh	0.123	0.145	0.239	0.362	0.169		0.093		0.135	0.135		
Rider 6		c/kWh	(0.007)	(0.009)	(0.014)	(0.021)	(0.010)		(0.006)		(0.008)	(0.008)		
Rider 5		$/kW						0.327		0.243			0.439	0.050
Rider 6		$/kW						(0.019)		(0.014)			(0.026)	(0.003)

4.0 RETAIL TRANSMISSION SERVICE RATES

Hydro One proposes to adjust Retail Transmission Service rates to reflect the new Uniform Transmission Rates approved by the OEB effective January 1st, 2009. Hydro One has followed the OEB Guidelines issued October 22, 2008. The proposed rates are described in Exhibit B1, Tab 5, Schedule 1.

5.0 BILL IMPACT ANALYSIS

As per the OEB 2009 Third Generation IRM guidelines, Hydro One Distribution is including the bill impact calculations for Core and Acquired customer classes based on summer commodity price threshold at various levels of consumption.

The bill impacts include:

- the current approved Regulated Price Plan (RPP) commodity prices announced by the OEB on October 15, 2008;
- the impacts of the second step in the Harmonization plan proposed by Hydro One in Proceeding RP-2007-0681;
- the new proposed Retail Transmission Service rates in this submission,
- the Rate riders 2 and 3 described in section 1 above; and
- the proposed two new Rate riders 5 and 6 requested in this submission.

The impacts are shown in Exhibit C, Tab 1, Schedules 3 to 6. Schedule 3 shows the impact of the proposed Distribution rates excluding rate riders, Schedule 4 shows the impact of the proposed Distribution rates including rater riders, Schedule 5 shows the impact of Delivery charges which include the new proposed RTSR and Schedule 6 shows the impact of all the proposed rates on total bill, including the new RTSR.

The impacts of all the proposed rate changes for each customer class based on average consumption do not exceed 10% on total bill and therefore require no bill impact mitigation as per Board guidelines.

6.0 RATE SCHEDULES

The current and proposed rate schedules are included in Exhibit C, D, and E for Core, 88 Acquired LDCs, and Sub-Transmission customer classes respectively.

Miscellaneous Charges Rate Schedules are unchanged from the proposed 2008 charges in Proceeding EB-2007-0681 and are included with the proposed Rate Schedules in Exhibits C, D, and E.

INCREMENTAL CAPITAL MODULE

1.0 INTRODUCTION

Hydro One Distribution is applying for the incremental capital module that has been incorporated into the 3rd Generation IR mechanism to address the treatment of new capital investment needs that arise during the IR plan term which are incremental to the materiality threshold defined below. The eligibility criteria for applications to recover amounts through rates to fund incremental capital investment needs are discussed in Appendix B of the Board methodology outlined in its EB-2007-0673 "Supplemental Report of the Board on 3rd Generation IRM for Ontario's Electricity Distributors" [the "Supplemental Report"], dated September 17, 2008. The criteria include materiality, need and prudence. Hydro One Distribution has met all of the required criteria as described in this exhibit.

2.0 KEY ELEMENTS OF THE INCREMENTAL CAPITAL MODULE

Table 1 below outlines the key elements derived to determine the 2009 incremental revenue requirement that Hydro One is requesting as a rate rider as described in Exhibit B1, Tab 2, Schedule 1.

Table 1
2009 Incremental Capital Module for Hydro One Distribution

Particulars	2009 Test Year	Reference
Distribution Capital Expenditures	$616M	Exhibit B1, Tab 3 Schedule 2
Capital Threshold	$300 M	Exhibit B2, Tab1, Schedule 2 – Appendix C and Appendix D
Incremental Capital	$316 M	Exhibit B2, Tab 1, Schedule 2 – Appendix D
Incremental 2009 Revenue Requirement	$35 M	Exhibit B2, Tab 1, Schedule 2 – Appendix E and Appendix F

The Filing Module output sheets in Exhibit B2, Tab 1, Schedule 2, provide the Board with comprehensive evidence that:

- The capital expenditures materiality threshold test has been met and that the capital expenditures amounts incremental to this threshold will have a significant influence on the operation of Hydro One Networks; and
- The requested revenue requirement (comprised of incremental return on rate base, depreciation and PILs associated with the incremental capital expenditures) is directly associated with the capital spending and is clearly outside of the base upon which current rates were derived. Further, these costs will not be funded by the expansion of service to include new customers or load growth.

The inputs to the Filing Module and determination of the incremental capital module are discussed in section 3.0 which follows.

An overview of 2009 capital expenditures spending follows in Exhibit B1, Tab 3, Schedule 2, with detailed justifications regarding the need and prudence of these expenditures provided in Exhibit B1, Tab 3, Schedules 3 to 6. The bulk of the 2009 capital expenditures program is the continuation of such programs in 2008, which were previously reviewed by the Board.

3.0 INCREMENTAL CAPITAL MODULE

As noted above, in determining its proposed capital module, Hydro One has adhered to the methodology and requirements as outlined in the Board's Supplemental Report and has completed the 2009 OEB 3GIRM Supplementary Filing Module ("Filing Module"), as provided in Exhibit B2, Tab 1, Schedule 2. The following summarizes the primary inputs provided by Hydro One into the Filing Module and the key parameters which the OEB's Filing Module determined.

B3.1 "Re-Basing Revenue Requirement" (Exhibit B2, Tab 1, Schedule 2 Appendix A)

The inputs provided to the Filing Module output sheet B3.1 "Re-Basing Revenue Requirement", are consistent with Hydro One's proposed revenue requirement in EB-2007-0681.

G1.1 "Threshold Parameters" (Exhibit B2, Tab 1, Schedule 2 Appendix C)

The Filing Module output sheet G2.1 "Threshold Parameters", has determined that the Price Cap Index for 2009 rates is 0.98% as comprised of the following components:

- The GDP-IPI price escalator factor of 2.1%;
- Less the Productivity Factor of 0.72%;
- Less the Stretch Factor of 0.4%

The same output sheet has determined that the 2009 Growth factor is 0.47% by dividing the 2008 rebasing revenues collected through rates ("A" below) by the "actual" 2007 revenues collected using 2008 rates (this is the 2008 rates applied to actual 2007 load) ("B" below). Due to the complexity involved in using the over 280 current customer classes and to reflect the proposed harmonization end state, the proposed twelve customer classes have been used to determine the billing parameters for the load forecast.

"A" "2008 Re-Basing Total Rate Classes Revenue" is $1021.8 million (as summarized in Exhibit B2, Tab 1, Schedule 1, Table 1).

"B" "Most Recent Year (2007) Reported Revenue" at current rates (i.e. actual 2007 load at approved 2008 rates) is $1017 million (as summarized in Exhibit B2, Tab 1, Schedule 1, Table 2).

G2.1 "Threshold Test" (Exhibit B2, Tab 1, Schedule 2 Appendix D)

Using the earlier inputs, the Output sheet G2.1 "Threshold Test", determines that:

- the Threshold Test factor is 152.46% by applying the Board formula
- the Capital Expenditures Threshold is $300.2 million. This is the product of the Threshold Test factor of 152.46% and the 2008 re-basing year depreciation of $196.9 million
- the 2009 Incremental Capital Expenditures are $316.1 million. This is the difference between the 2009 "Proposed" Capital Expenditures of $616.3 million and the 2009 Threshold Capital Expenditures of $300.2 million

G3.1 "Depreciation (and) CCA Factors" (Exhibit B2, Tab 1, Schedule 2 Appendix E)

Output Sheet G3.1 "Depreciation (and) CCA Factors", as required, has been populated with historic (2005 to 2007), 2008 Re-Basing and 2009 test year details for Fixed Assets and Accumulated Depreciation as well as Undepreciated Capital Cost (UCC) and Capital Cost Allowance (CCA). These inputs have been utilized by the output sheet to determine depreciation and CCA factors required to calculate the incremental 2009 Revenue Requirement for the 2009 incremental capital expenditures in output sheet G4.1 "Incremental Capital Adjust".

The depreciation expense for the 2009 total capital expenditures is proportionally higher, when expressed as a percentage of "Gross Fixed Assets in the Reporting for current year" (~6%), rather than that for annual depreciation for total Gross Fixed Assets in each of

2005 to 2008 (~3%). Capital expenditures in 2009 comprise a relatively higher proportion of asset builds with far shorter service lives, such as Cornerstone Phase 2 and smart meters.

G4.1 "Incremental Capital Adjust" (Exhibit B2, Tab 1, Schedule 2 Appendix F)

Output sheet G4.1 "Incremental Capital Adjust" calculates the 2009 "Revenue Requirement for Incremental Capital Expenditures to be recovered through the Incremental Capital Rate Rider (as outlined in Exhibit B1, Tab 2, Schedule 1). The OEB module has determined that $35 million is the appropriate 2009 Revenue Requirement for the $316.1 million of Incremental capital expenditures which exceeds the 2009 Threshold capital expenditures of $300.2 million. This incremental revenue requirement of $35 million for 2009 is comprised of the following:

Return on Rate Base of $20.4 million
Depreciation Expense of $18.6 million
PIL's of $(4.7) million
Capital Tax of $0.7 million

SUMMARY OF CAPITAL EXPENDITURES

1.0 INTRODUCTION

The 2009 capital expenditures that support Hydro One Distribution work programs and projects result from a rigorous business planning and work prioritization process that reflects risk-based decision-making to ensure that the appropriate and cost-effective solutions are put into place to meet Hydro One Distribution objectives set out below.

The capital expenditures in this filing represent investments in items that will ultimately become in-service capital assets supporting the Hydro One Distribution business. The capital programs address Hydro One Distribution's integrated set of needs to meet its objectives of: public and employee safety; compliance with the market and regulatory code and rules (the Distribution System Code), environmental requirements and Government direction; maintenance of distribution business service quality and reliability at targeted performance levels; and meeting system growth and assets end-life requirements. The development of programs to sustain and enhance assets takes comprehensive asset condition data into consideration.

Hydro One Distribution's capital expenditures are grouped into four investment categories: Sustaining, Development, Operations, and Shared Services Capital. Table 1 provides a summary of Hydro One Distribution's capital expenditures for 2008 and 2009.

Table 1
Summary of Distribution Capital Expenditures ($ Million)
Including Capitalized Overheads and AFUDC

Description	Proposed 2008	Test 2009
Sustaining	317.1	334.2
Development	167.7	171.0
Operations	3.6	6.1
Shared Services[1]	92.2	105.0
TOTAL[1]	580.6	616.3

Capital expenditures are forecast to be $616.3 million in 2009. The majority of capital expenditures for 2009 are a continuation of the projects and programs included in Hydro One's 2008 Distribution Rate Application that was previously filed with the Board.

1.1 Sustaining

The Sustaining capital expenditures include the costs for investments required to ensure that existing distribution system facilities function as originally designed. Hydro One Distribution manages its distribution sustaining program within three program categories; stations, lines and meters (includes smart meters). The majority of the Sustaining expenditures are a continuation of the Capital program filed with the Board for 2008. Changes in expenditures for 2009 from 2008 for Sustaining are filed at Exhibit B1 Tab 3, Schedule 3.

[1] A one time true-up of $(14.4) million in 2008 for 2006 capitalized overheads was included in an "other" shared services category in the EB-2007-0681 proceeding. In 2007, Hydro One Networks implemented a more efficient and timely capitalized overheads true-up process and as a result, large true-ups such as the one made in 2008 will not occur again. Since this was a one time credit for 2008 it has not been shown in the table above or included in any discussions of Capital expenditures in this filing.

1.2 Development

The Development capital expenditures consist of the investments required to serve new customers and meet increased demand of existing customers. Development capital includes programs for customer connections and capacity reinforcements. The bulk of the Development programs are a continuation of the Capital programs previously filed with the Board for 2008. Changes in expenditures for 2009 from 2008 for Development are filed at Exhibit B1, Tab 3, Schedule 4.

1.3 Operations

The Operations capital program represents investments in infrastructure required to sustain the Central Distribution Operations function, which is operated from Hydro One's Ontario Grid Control Centre. The majority of the Operations Capital expenditures are a continuation of the program filed with the Board for 2008. Changes in expenditures for 2009 from 2008 for Operations are filed at Exhibit B1, Tab 3, Schedule 5.

1.4 Shared Services

Shared Services Capital consists of assets that are largely shared by both the Distribution and Transmission businesses. Shared assets include Information Technology such as applications software and computer equipment, the Cornerstone Project, Land, Buildings, Office Equipment, Transportation and Work Equipment, Service Equipment, and Conservation and Demand Management. The majority of the Shared Services Capital expenditures are a continuation of the Capital program previously filed with the Board for 2008. Changes in expenditures for 2009 from 2008 for this program are filed at Exhibit B1, Tab 3, Schedule 6.

SUSTAINING CAPITAL

1.0 INTRODUCTION

Distribution Sustaining Capital represents investments required to ensure that existing distribution system facilities function as originally designed. Hydro One Distribution manages its distribution sustaining capital program by dividing the program into three program categories, namely: stations, lines and meters

Stations, lines and meter program categories include investments in equipment and related components required to deliver electricity through the distribution system, as well as investments that facilitate the efficient use of joint-use of assets. Investments covered under the Sustaining Capital program are proposed for the purpose of maintaining the long term and short term functionality of assets, to ensure public and employee safety, comply with regulations and contractual requirements and to provide a level of reliability that is aligned with corporate objectives.

Distribution stations, lines and meter assets, and their components, are subject to deterioration that will eventually impede their ability to function as originally designed. Asset deterioration depends on factors such as geographic environment/location, utilization, age, weather and maintenance practices. As assets deteriorate, equipment performance reliability usually suffers, resulting in increased environmental risks, an increase in potential safety hazards to the public and employees, and decreased system reliability. Ultimately, assets deteriorate to the point that they are no longer able to perform their function(s) in a cost-effective manner, at which point replacement becomes necessary rather than continue to repair or maintain.

Sustaining Capital programs fund both planned work and demand (unplanned) work. Planned work is required to preserve functionality of the existing distribution system by replacing deteriorated components with new components that are designed to perform an equivalent function. The identification of specific facilities for possible replacement is based on data collected during the Asset Condition Assessment (ACA) process. The condition of assets is one consideration in determining replacement. Other factors include historic performance, asset criticality, availability of spare equipment, load growth, and local customer impacts as well as the business drivers that form part of the work program prioritization process. The prioritization process allows all distribution programs to be ranked and compared to one another so that investments can be directed to where they provide the maximum business value.

Demand capital work involves asset replacement that is required during service interruptions and in response to contractual and other commitments with road authorities and joint use partners, i.e., cable and telecommunication companies. The varying nature of this work requires Hydro One Distribution to forecast costs based on historical averages with adjustments made to reflect recent changes in expenditure patterns or work requirements.

Demand work requires an immediate or timely response to customer needs and is initiated by interruptions to service, line and station inspection findings, and by request from customer and property owners. Hydro One Distribution maintains infrastructure, equipment and resources to respond to these issues within the time lines specified by the Distribution System Code. Planned work on the other hand, does not generally pose the same degree of urgency and is scheduled over time, based on knowledge of the condition of the assets.

The Sustaining Capital spending for 2009 and 2008 is provided in Table 1 below.

Table 1
Sustaining Capital
($ Millions)

Description	Proposed	Test
	2008	**2009**
Stations	10.3	13.4
Lines	139.5	152.6
Meters	167.3	168.2
Total	**317.1**	**334.2**

The increase in spending for 2009 relative to 2008 expenditures is attributed to the following reasons:

- An increase to the number of spare transformers and regulators.
- An increase to the 2009 planned line refurbishment and component replacement levels to address an emerging public and employee safety issue as a result of end of life submarine cables.
- An updated projection for storm response and trouble calls costs to reflect historical spending on this activity which is critical to providing customers with reliable service.
- Implementation of smart meters, in accordance with government direction.

Additional details concerning these increases and year over year variations in spending are provided below.

1.1 Stations

Hydro One Distribution has over 1,000 distributing and regulating station facilities, which are used for the delivery of power, voltage transformation and switching. Station facilities contain many of the following components: power transformers, instrument devices, reclosers, fuses, disconnect switches, bus, insulators, power cables, support structures, cable terminators, surge arrestors, station service supplies, grounding systems, fences, and buildings.

Hydro One Distribution's service to customers is also performed with a fleet of 28 mobile substations used for emergency response to power disruption at stations and during planned maintenance programs and capital refurbishment at distributing stations to reduce power interruptions. Investments for mobile substation are included in the Sustaining Capital program to ensure these mobile assets are available for the above purposes.

Stations Sustaining Capital funding covers capital investments required to replace or upgrade assets located within distributing and regulating stations, and mobile substations. The work is divided among three programs. Funding for 2009, along with the spending levels for 2008 are provided in Table 2 below.

Table 2
Stations Sustaining Capital
($ Millions)

Description	**Proposed**	**Test**
	2008	**2009**
Strategic Spare Transformers	3.5	5.0
Mobile Substation Refurbishment	1.5	1.5
Station Projects & Demand	5.3	6.9
Total	**10.3**	**13.4**

1.1.1 Strategic Spare Transformers

Hydro One Distribution has 1,332 station transformers and 135 regulators in service. Hydro One's distribution stations have experienced an average of 30 major station failures a year over the last 4 years. In a number of instances, station failures require removing the transformer off site and subsequent replacement from the strategic spare transformer inventory. The strategic spare inventory is maintained by purchasing new transformers if required and by refurbishing existing, unserviceable units, i.e. transformers that failed or were required to be removed from service based on poor condition as determined through the ACA process.

The majority of distribution transformers that fail, or that are found to be unserviceable based on ACA results, can be refurbished economically. Repair costs can vary significantly, from $15,000 to $150,000 per transformer, depending on the nature of the failure and whether the damage results from external or internal faults. Before a transformer is refurbished, Hydro One Distribution first determines whether the transformer is needed as a spare, and estimates the refurbishment costs by dismantling the transformer and assessing the extent of damage. If refurbishing the transformer versus buying a new transformer is economically justified and is technically acceptable, the existing transformer is refurbished and added to the pool of strategic spare transformers.

Due to the importance of these system elements to customer reliability and since lead times for purchasing new transformers or regulators have been increasing and are in the order of 75 to 80 weeks, Hydro One Distribution maintains a spares inventory of transformers and regulators that is based on the number and type of transformers and regulators in-service, reliability of equipment in use and the availability mobile substations. Historically, each year two to six station transformers cannot be returned to the spares inventory. In these cases, the complement of spare transformers is reduced unless replacement transformers are purchased, or transformers become available through system reinforcement projects, i.e. transformer replaced in response to an increase in customer load is freed-up for another use. This program funds the purchase of transformers to maintain a spares compliment that meets system needs and ensures reliability.

Funding of this program enhances customer reliability by reducing the reliance placed on mobile substations for extended periods, making them available to respond to emergencies and to assist in carrying out the planned maintenance on distributing stations, thereby ensuring equipment performance.

The 2009 spending requirement for this program is $5.0 million which is an increase of $1.5 million over 2008. This spending involves the purchase of 4 new spare transformers and 2 regulators to increase the compliment of spares to the required levels. This is an increment of 1 transformer and 1 regulator over the 2008 purchases.

Funding reductions in this program would result in an increased utilization of mobile substations at failed transformer locations thereby negatively impacting planned maintenance and jeopardizing reliability at a number of distribution stations.

1.1.2 Mobile Substation Refurbishment

A mobile substation is essentially a distribution station mounted on a trailer suitable for traveling on public roads. These mobile units consist of a transformer, high voltage and low voltage switches, high voltage and low voltage fuses, and connecting bus. There are 28 of these units strategically located across the Province. The primary purpose of mobile substations is to provide emergency backup to distributing stations and restore service to customers following the failure of a station, but they also facilitate planned maintenance programs at distributing station assets by mitigating power disruption to customers. Given Hydro One Distribution's largely radial distribution system with single transformer distributing stations, the utilization of mobile substations provides a cost effective alternative to constructing redundant transformation at stations.

The 2009 spending requirement for this program is $1.5 million, which allows for the refurbishment of two mobile substations. The 2009 spending remains unchanged from 2008.

Inadequate funding would have an adverse impact on station emergency response and on planned station maintenance capability, and would jeopardize customer reliability.

1.1.3 Stations Projects and Demand (Unplanned)

The level of investment required to refurbish a station will vary as a function of the condition of the station. Some stations will require replacement of frost-heaved structures, power equipment components, and/or security fence replacements. In other cases, the work required may be more significant, such as transformer refurbishment or the complete rebuild of a station on an existing or a new site. The latter may be the case particularly for the older wood pole and timber structure station styles.

Station condition is determined using the ACA process. About 8 to 15 stations are refurbished annually based on condition, utilization and environmental risks. The number of stations scheduled for refurbishment on an annual basis at this time is currently in the order of 1% of all Hydro One distributing stations. Considering the age of these assets, (i.e. 30 to 40 years) this is a relatively low number of annual refurbishments, largely attributable to Hydro One Distribution's comprehensive maintenance program and a proactive transformer spares management. In 2008 work was begun on the refurbishment of 6 major 115 kV stations. These refurbishments are typically 2 year projects due to the size and complexity of the station. In 2009 an additional 3 stations are planned for refurbishment and work will continue on 5 of the stations started in 2008.

A reduction in funding levels for this program could impact the amount of breakdown maintenance necessary in future years.

The station refurbishment program also includes the costs associated with refurbishment of spill containment facilities identified through station inspections as requiring work for the purpose of environmental compliance and performance. These projects are managed separately from the larger refurbishment work.

The demand portion of this program covers the capital costs of emergency and corrective work at stations that involve plant retirement. Work that does not involve plant retirement is covered under the Sustaining OM&A.

The 2009 spending requirement for all Stations Projects and Demand work totals $6.9 million, an increase of $1.6 million over 2008 but within the range of historic expenditures of $7.0 million (2005) to $6.8 million (2007). Spending from year to year can vary as the spending is based on a number of factors, e.g., number and type of stations to be refurbished, number of failures, condition of assets, asset performance, criticality of assets, availability of spare equipment and local reliability impacts.

Reductions in this program will result in defective equipment and station components remaining in service for longer periods of time, thereby increasing the risk of failure and adversely affecting customer supply reliability. Reduced funding would also increase environmental risks associated with oil entering the environment as a result of an increased likelihood of transformer failures.

1.2 Lines

Distribution lines total 120,500 circuit-km province-wide and are used to deliver power to Hydro One Distribution customers. Lines are constructed on road allowances where possible, or on rights-of-way for which Hydro One Distribution has legal rights to access and occupy. Line components include poles, conductor, transformers, switches, fuses, surge arresters, voltage regulators, capacitors, insulators, reclosers and grounding devices. A small proportion of distribution line inventory is located underground in some of the more urban locations or underwater (submarine) for servicing cottages and residences on islands. The underground and submarine inventory represents approximately 5 % of the total circuit-km.

Sustaining Capital funding for lines includes capital investments required to maintain existing assets associated with overhead, underground, and submarine distribution lines. The work is divided among three programs as noted in Table 3. Funding for 2009 and 2008 are provided in Table 3 below.

Table 3
Lines Sustaining Capital
($ Millions)

Description	**Proposed 2008**	**Test 2009**
Trouble Call & Storm Damage (d)	53.4	58.3
Joint Use & Relocations (d)	23.7	26.5
Asset Replacements	62.4	67.8
Total	**139.5**	**152.6**

(d) – indicates this is a demand program

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1.2.1 Trouble Call and Storm Damage Response

This demand program provides capital investment for responding to problems on distribution lines that require immediate attention as a result of trouble calls or storm damage.

A trouble call may also be required in response to a customer complaint (e.g. about power quality) or to correct a defect on a distribution asset that, if not addressed, could present a safety concern or potentially result in an interruption of power to customers. Hydro One Distribution must address trouble calls in order to comply with legal and regulatory requirements, to correct known hazardous problems and to maintain reliable electric service in accordance with good utility practice. The majority of costs associated with trouble calls are incurred in the Sustaining OM&A. In cases where capital plant is replaced as part of a trouble call, all labour and material costs are capitalized under this program.

Hydro One Distribution also capitalizes storm restoration costs where a storm results in the replacement of capital plant units and the distribution system experiences significant damage. Storms normally interrupt the supply of power to many thousands of customers. The impact storms have on Hydro One Distribution’s system during any given year will depend on the number, type (e.g. wind, snow, ice) and severity of the storms. Historically the number of storms varies widely and the number of days affected by storms has ranged from 20 to over 50 days annually. There is also variation in the number of “force majeure” storms impacting the distribution system, with force majeure defined as a major storm affecting more than 10% of Hydro One Distribution’s customers. During 2004, Hydro One Distribution experienced one force majeure storm whereas during 2006 there were eight - an usually high number that caused extensive damage to the distribution system. Given the variability in the number, type and severity of storms, storm-related damage can change significantly from one year to the next

The extent of storm-related damage is also affected by work in other sustainment programs. Reducing vegetation management will increase the likelihood of trees and branches contacting a line under storm conditions as vegetation growth encroaches on the right-of-way and damaged or diseased trees remain near line facilities for longer periods of time. As well, if assets in need of repair or replacement are not addressed, there is an increased likelihood that assets such as poles may fail under adverse weather conditions. All work associated with storm restoration, with the exception of overtime costs and the costs to clear vegetation (e.g. trees, brush) from the storm-impacted distribution lines, are captured under this program. Overtime and forestry costs related to storm restoration are not capitalized, because these activities do not restore the capital assets to a better condition than existed before the storm, and provides no added benefit to future customers.

The 2009 spending requirement for this program is $58.3 million, net of recoveries for third party damage. The 2009 spending is a 9% increase over 2008. The 2009 spending is based on a 4-year average of historical spending with adjustments made to incorporate recent trending in volumes and cost. In addition the ACA has identified an emerging issue with the end of life submarine cables and a number of these installations will require immediate attention after discovery.

1.2.2 Joint Use and Line Relocations

Joint Use

The joint-use component of this program covers the work required to modify existing Hydro One distribution line assets to accommodate telecommunication or cable television lines, street lighting owned by municipalities, or power circuits for various Local Distribution Companies (LDCs).

Hydro One Distribution carries out joint-use projects in accordance with long-standing agreements between Hydro One Distribution and joint-use partners. The cost sharing provisions in these agreements allow Hydro One Distribution to recover its costs resulting from requests to add new attachments to poles. Historically, 25% to 35% of a joint-use project costs are recoverable. The recoverable portion represents the residual value of the line assets at the time the joint-use project is initiated plus the incremental cost for any modifications required for the new joint-use facilities. The unrecoverable portion of the costs recognizes that these projects generally result in increased life of the facilities that benefit Hydro One Distribution customers, due to a reduction of future investment needs.

The joint-use program is driven by external demand for work, which Hydro One Distribution is required to provide in accordance with existing agreements. The number of joint-use projects has historically ranged from 80 to over 200 projects per year. The variation is due in large measure to communication companies providing or enhancing service to their customers.

Line Relocations

The line relocation component of this program covers the work required in response to road modifications initiated by Provincial and municipal road authorities, or by individuals who require assets relocated for the purpose of developing their property. Hydro One Distribution is obligated to relocate plant at customers' request in accordance with the requirements specified in its Conditions of Service. The relocation of plant to accommodate road modifications must be done in a timely manner as per the requirements of the Public Service Works on Highways Act, R.S.O. 1990, and associated

Ministry of Transportation guidelines. Relocations may entail the construction of new plant and the removal of old plant.

The cost of relocation projects is either fully or partially recoverable, depending on the specific circumstances of the project. Typically, a customer requesting a plant relocation must pay Hydro One Distribution for all costs incurred in moving the plant. In the case of projects associated with road relocations, the applicable statute defines the recoverable portion of the relocation work, which is typically 20% to 35% of the total cost. The unrecoverable portion of relocation costs represents the benefit to Hydro One Distribution, and its customers, of having new assets in place that reduce future investment needs.

The number of relocation projects can vary significantly from year-to-year depending on the number of government infrastructure improvement projects and economic conditions influencing individual third party development projects.

The funding level requested for 2009 is based on historic costs, taking into account any observed trending and currently identified joint-use or relocation work.

The 2009 spending requirement for this program is $26.5 million, which is net of recoverable costs. The 2009 spending is 12% above 2008 but is still within historic expenditures of $22.0 million (2005) to $27.1 million (2007).

1.2.3 Asset Replacement

Distribution lines asset replacement programs involve replacement of line components and line sections determined to be at end of life, and line modifications to address safety and reliability issues. These projects and programs are closely coordinated and integrated with System Capability Reinforcement plans, where appropriate, in order to maximize the benefits of these expenditures.

The asset replacement work is divided into three programs with funding for 2009 and 2008 provided in Table 4 below.

Table 4

Asset Replacement
($ Million)

Description	Proposed 2008	Test 2008
Wood Structure Replacement	39.8	42.2
Waste Management Capital	1.2	1.4
Line Projects	21.4	24.2
Total	**62.4**	**67.8**

Wood Structure Replacement

Wood poles deteriorate over time. When the condition has deteriorated to a point where there is a significant risk of failure under adverse weather conditions, poles are deemed to be at end of life and must to be replaced to ensure reliability and safety.

Candidates for replacement are determined through the pole assessment and testing program, which identifies poles that exhibit wood decay, checks and other defects that may jeopardize the structural integrity of a pole. The end of life determination for wood poles complies with the Canadian Standards Association (CSA) criteria for pole strength that specifies replacement when a pole has reached 65% of its original strength. This testing and replacement program maximizes reliability to customers, reduces public safety risks, complies with legal requirements and ensures optimal utilization of the wood pole population.

The 2009 spending requirement for this program is $42.2 million, which is an increase 6% over the test year. The increase over 2008 is a result of the planned replacement of a greater percentage of higher cost poles (e.g. more difficult to access and greater material costs), identified to be at end of life as a result of the pole assessment program. Year over year historic variations are attributed to variations in the number of poles assessed, and the number remaining to be replaced under this program, taking into account the integration with other programs. For example, sub-standard poles may also be replaced as part of system capability reinforcement and sustaining projects.

Reduced funding of the pole replacement program will increase reliability and safety risks and will prevent Hydro One Distribution from fully meeting due diligence obligations to remove known defective assets that present a hazard to workers and the public.

Waste Management Capital Program

The 2009 Waste Management Capital program funds the replacement of waste storage tanks that have been determined to be at end of life. The 2009 spending for this program is $1.4 million, an increase over 2008 of $0.2 million. Expenditures can vary significantly from one year to next depending on the particular need that must be addressed.

Line Projects

This program funds the refurbishment of entire feeders or sections of a feeder when the cost of maintaining individual components in the circuit becomes excessive, or a number of components have reached, or are near end of life, jeopardizing the reliability of the electrical supply. A decision as to the most appropriate course of action is made in each case taking into account overall condition of poles, wire and cables, condition of associated components, access for maintenance and repair, current and future load requirements and environmental considerations. These projects are further integrated with any system capacity reinforcement plans for the area.

The 2009 spending requirement for this program is $24.2 million and is 13% greater than 2008. This increase is primarily to address end of life submarine cable identified with corroded concentric neutral wires. Failure to adequately address this issue which will result in public safety issues near the shore line.

Reduced funding of this program would limit Hydro One Distribution's ability to economically replace integrated groupings of assets identified through ACA. End of life components would be replaced on an individual basis requiring added mobilization with reduced economies of scale. In addition, reductions to this program will increase reliability and safety risks and will prevent Hydro One Distribution from fully meeting due diligence obligations to remove known defective assets that present a hazard to employees and the public.

1.3 Meters

Meter capital addresses spending requirements for smart meter installations and customer retail meters. Funding for the meters program for 2009 and 2008 are provided in Table 5 below.

Table 5

Metering Capital
($Million)

Description	Proposed 2008	Test 2009
Smart Meters	164.8	166.7
Customer Retail Meters	2.5	1.5
Total	**167.3**	**168.2**

1.3.1 Smart Meters

On June 23, 2004 the Minister of Energy issued a directive to the Ontario Energy Board that established targets for the installation of smart meters for all Ontario customers. Hydro One Distribution's share, based on its proportionate share of customers in the province was 240,000 customers by the end of 2007 and all 1.2 million customers by the end of 2010. The planned installation for 2008 is 370,000, for a cumulative total of 610,000 meters. The planned installation for 2009 is an additional 345,000 smart meters. Table 5 shows 2009 Smart Meter Capital expenditures increasing over 2008. Although fewer meters are being installed in 2009, the costs are slightly higher due to the increased installation costs as the meter deployment moves from higher to lower density areas across the Province.

Hydro One is accountable for owning and installing the smart meters, collecting customer metering data over a telecommunications network ("AMRC" and "WAN") to a computer application ("AMCC"), passing daily hourly consumption data to the data warehouse of the IESO (which has been appointed as the Smart Meter Entity - "MDMR"), and receiving the time-of use bill ready data back for customer billing purposes.

Hydro One's plan for the deployment of smart meters has been developed to ensure the highest long term value for customers. Our strategy and operating principles seek to protect the investment from early obsolescence, while at the same time recognizing and balancing the inherent risks associated with new technology and large projects. Accordingly, Hydro One Distribution's smart metering plan is to deploy a solution that meets the Ministry of Energy’s requirements at the lowest possible cost and is an enabler for other business processes and transformations. In pursuit of this plan, the Company has adopted the following operating principles:

- Develop and deploy an end-to-end architecture for both information technology and communications infrastructure that recognizes long term business needs and provides a migration path from the minimum requirements of a smart meter system;
- All hardware and devices will conform to industry standards and will be based on open architecture design (i.e. to the extent possible use non-proprietary applications);
- Material development will not occur until all, including third party, requirements are understood; and,
- A staged implementation will be deployed across all internal implementation work streams to mitigate risk. This includes Advanced Metering Infrastructure ("AMI") technology deployment, communications network deployment, business process design, systems development and integration and customer communications.

Hydro One has previously provided to the Board its smart meter plans (EB-2006-0246), and further outlined its assessments of minimum functionality and the required architecture, its procurement process and contracts with vendors, updated plans for smart meter deployment, risk assessment and mitigation plans, and associated costs. Detailed evidence was filed in EB-2007-0063 and further in EB-2007-0681.

Hydro One Distribution's capital spending requirement of $166.7 million in 2009 reflects the continuing deployment of smart meters, communication network hardware and the upgrade and commissioning of IT systems. The related activities encompass both minimum and incremental functionality work:

- Activities associated generally with the government's regulations concerning minimum functionality, which account for $127.1 million in 2009 include the following work:
    - Installing additional smart meters and advanced metering communications devices ("AMCDs");
    - Building and expanding the advanced metering regional collector ("AMRC") and repeaters, and underlying networks to accommodate an increasing number of meters coming on- stream; and
    - Commissioning and placing into service, hardware and software for the advanced metering control computers ("AMCC") to enable it to communicate and transmit quality meter data to and from the meter data management and meter data repository (MDM/R) and the Company's CIS.
- Incremental functionality activities associated with effective use of the smart meters to provide time-differentiated billing to customers and provide Hydro One the ability to leverage its AMI system for other business benefits, which account for $39.6 million in 2009, include the following work:
    - Upgrades to our CIS system to provide for Time of Use billing and related required settlement changes. This aspect of the Smart Meter program is rooted in the government's desire and directive to create a conservation culture of which time of use rates are an integral part;
    - Integration of the end to end systems including business process redesign and optimizing the handling of transactions and exceptions. This integration ties the AMI systems implemented under minimum functionality with the IESO's

    - MDMR and Hydro One’s CIS system to provide ongoing synchronization functionality and for the collection of time differentiated consumption data required for TOU billing; and,
    - The added cost of super capacitors in meters and batteries in the regional collectors (AMRC) that provide for real time outage reporting after and during loss of power.
- The full justification for incremental functionality was provided in detail in the evidence provided as part of EB-2007-0681.

If this program is not funded in 2009 it would compromise the Company's capability to deliver its planned results. These would include the installation of an additional 345,000 meters, continued development of the communication network needed to support the installed meters, modifications to the core systems to support TOU billing and the required re-engineering of business processes. Loss of this capability would severely jeopardize Hydro One's capability to meet the ambitious targets which have been set by the government.

1.3.2 Customer Retail Meters

The sustaining capital retail meter program includes customer initiated meter upgrades, meter conversions at the acquired LDCs, and sustainment of the retail meter inventory. The 2009 spending requirement for this program is $1.5 million. This proposed funding level is $1.0 million lower than for 2008 to reflect a decrease in anticipated demand.

DEVELOPMENT CAPITAL

1.0 INTRODUCTION

Development capital investments are required to connect new load and generation customers and to enhance existing or construct new distribution facilities. These investments ensure the system's capability to provide a secure and reliable supply of electrical energy in response to new large customer connections and cumulative system-wide load growth demands and new generators. Growth is predicted through the combined use of load-forecast models, historical growth patterns, and specific load measurements taken at times of heavy loading during the year. Also considered in this program are system reconfiguration and additions in order to improve reliability.

Development capital programs fund both planned and demand (unplanned) work. Demand work represents the largest component of the program and involves work required to connect new customers or to modify customers' present service on an as required basis. Planned work includes projects designed to increase the capability of existing lines and stations, or to construct new lines and stations in response to system load growth forecasts.

The Capital expenditures for 2009 and 2008 are provided in Table 1 below.

Table 1
Summary of Development Capital
($ Million)

Description	Proposed 2008	Test 2009
Connections and Upgrades	103.9	110.1
System Capability Reinforcement	44.0	40.9
Distribution Generation Connection	8.4	5.9
Smart Grid	-	6.8
Wholesale Revenue Meters	11.4	7.3
TOTAL	**167.7**	**171.0**

The 2009 proposed spending is a continuation of the 2008 program previously seen by the Board as part of Hydro One Distribution’s 2008 Rate Filing EB-2007-0681. The small increase in spending is primarily a result of the new initiative Smart Grid.

1.1 Connections and Upgrades

Connections and Upgrades are considered demand work as these are driven by individual customer requests. The company must respond to these requests therefore they are not discretionary. The volume and funding levels of these programs for 2009 are based on consideration of historical cost and volumes, as well as the forecast of economic variables such as Ontario GDP and Ontario Building Permits.

The proposed funding for Customer Connections and Service Upgrades for 2009 is $110.1 million. The increase in expenditures of 6% over 2008 is largely attributed to escalation in equipment and material costs and change in customer mix and volume.

To comply with its obligations under section 28 of the *Electricity Act, 1998*, Hydro One Distribution is required to provide a connection service to new industrial, commercial, residential, seasonal, and farm customers when requested. In response to OEB requirements, Hydro One Distribution has established service quality indicators to monitor the responsiveness of Hydro One Distribution to customer's requests. Hydro One Distribution determines the division of costs between Hydro One Distribution and the customer based on its connection policies, which are in accordance with the Distribution System Code requirements.

To comply with its obligations under section 28 of the *Electricity Act, 1998*, Hydro One Distribution is also required to respond to existing customers who require a larger service to accommodate additional load and/or modify the electrical service entrance. The costs are classified as upgrade costs. A service upgrade normally requires the replacement of secondary service wires and the preparation of a service design. Also, it may be necessary to upgrade transformer(s), replace meters or install additional transformers.

1.2 System Capability Reinforcement

Investments in System Capability Reinforcement provide for new and modified distribution system facilities to accommodate increase in customer load, system modifications and additions to improve system reliability, as well as additions to the system that will improve operations and asset life cycle planning.

Under System Capability Reinforcement, approximately one hundred projects are completed annually with costs ranging from $30,000 to $5 million and varying in duration from two months to more than a year. It is expected that this level of investment will continue to address current and future system capability issues that arise during planning studies and load flow analysis.

The 2009 spending for System Capability Reinforcement is $40.9 million, which is a decrease of 7% over the bridge year. The primary reason for the decrease is that sectionalizers and station monitoring, traditionally part of this work program, will become an integral part of the Hydro one's new Smart Grid program, discussed below.

1.3 Generation Connections

In accordance with its Distribution license, Hydro One Distribution is required to connect new generators that comply with the requirements of the Market Rules, the Distribution System Code, and all applicable codes, standards, and rules. The number of new generators applying for connection continues to grow due to the provincial government's initiatives to promote distributed generation, and the resulting procurements implemented by the OPA.

Currently, the investments included for generation connections cover connection facilities as well as local system improvements required for reliable generation incorporation into the distribution system and avoidance of negative impacts on other customers. Work may include re-conductoring circuits, altering facilities including protective devices and / or upgrading breakers.

At present, generation developers are normally responsible for all connection costs resulting in the majority of these costs being recoverable through capital contributions. However, in some cases, the generator may not be the sole beneficiary of a required system improvement. Hydro One Distribution is required to pay for the portion that would benefit other distribution system customers.

Upgrades to Hydro One's distribution lines (poles in particular) may also be required in cases where the customer chooses to make use of Hydro One facilities rather than build their own.

The 2009 Capital requirement for this program is $5.9 million based on the planning assumption that the number of connections would be lower than 2008. This forecast was based on the expectation that the number of generators actually connected to the distribution system in 2009 would be less than in 2008 due to current capacity limitations of the system.

1.4 Smart Grid

The Hydro One Distribution Smart Grid Program has been developed to support Hydro One Distribution's continued commitment to improving system reliability, performance and customer satisfaction related to generation connections.

This program addresses the need to add automation in certain segments of the distribution system to enhance reliability, add real time monitoring and control and provide the technology to integrate the influx of generators that will be connected to the distribution system.

Other initiatives include projects to provide communication technology for protection and control and monitoring of distribution generators. In addition this program funds power quality metering to monitor system behaviour as result of the large increase of generators connected to the distribution system.

Planned spending of $6.8 million in 2009 includes $3.1 million that was previously funded under System Reinforcement.

1.5 Wholesale Revenue Metering

Wholesale revenue meters (WRM) are defined in the Market Rules as revenue metering that measures the flow of electricity from the IESO-controlled grid at transformer stations, distribution stations and other points of supply to distribution companies and direct wholesale customers. WRM's are used to settle the purchase of energy, and where the point of supply is directly connected to the IESO-controlled grid, they are used to settle the purchase of transmission services with the IESO administered market.

The 2009 spending requirement for this program is $7.3 million which is $4.1 million less than 2008. These costs align with the schedule set out for WRM conversion driven by the seal expiry date as stipulated by Measurement Canada. Project costs vary from year to year based on volume of meters requiring conversion and on scope of work associated with the particular meter, i.e., partial or full conversion.

OPERATIONS CAPITAL

1.0 INTRODUCTION

Operations capital investments are required to implement, enhance and modify the physical infrastructure, systems and tools that are required for distribution operations. These investments deliver improvements to Distribution System performance in the form of reduced outage duration, improved product quality, information required for regulatory reporting in accordance with the Distribution System Code and improved information to customers. They also deliver efficiency improvements to Hydro One Distribution's operating function and ensure that the sustaining costs for infrastructure, systems and tools are minimized.

2.0 DISCUSSION

During 2003 and 2004 Hydro One Distribution consolidated the central operations function to the Ontario Grid Control Centre (OGCC) and now operates the 27.6kV and 44kV subtransmission system and dispatches line crews for outage management across the entire distribution system from one central location. Operations relies on a number of systems and tools to efficiently carry out the operating function at the OGCC. The primary systems are the Network Management System (NMS), the Outage Response Management System (ORMS) and the Interactive Voice Response (IVR) system.

These systems are all functioning well and are fully delivering their intended benefits. Further significant benefits can be achieved from the NMS and ORMS systems by enhancing the monitoring and control of the distribution network and improving the management of historical information.

The proposed spending for 2008 and 2009 is provided in Table 1 below.

Table 1
Operations Capital

Description	Proposed 2008	Test 2009
Operations Capital	**3.6**	**6.1**

The increase in 2009 over 2008 is required to continue with the investments to improve Operating efficiencies and undertake three additional initiatives as described below.

3.0 SYSTEM ENHANCEMENT PROJECTS

The Distribution Operating Facilities Sustainment, Real Time Feeder Analysis and OGCC Historical Data Management for Distribution Operations programs were reviewed by the Board as part of Hydro One Distribution 2008 Rate filing. The cost of these programs is $3.6 million which is unchanged from 2008.

Provincial Mobile Radio System Upgrade, ORMS Mobile IT Integration and Transfer DS Control Authority are new initiatives that begin in 2009. Planned spending in 2009 for the 3 new initiatives is $2.5 million.

3.1 Distribution Operating Facilities Sustainment (continuing)

This capital program funds the sustainment of and some minor enhancements to OGCC and Backup Centre facilities that are attributed to Distribution Operations.

3.2 Real Time Feeder Analysis (continuing)

This enhancement project provides for real time feeder analysis in NMS to improve the management of the sub-transmission feeders. This provides the ability to deploy alternate feeder configurations quickly and expedite restoration of affected customers.

3.3 OGCC Historical Data Management for Distribution Operations (continuing)

NMS and ORMS contain a large quantity of data on the historical performance of the Distribution System assets, response times to outages, customer supply performance, outage causes, etc. Extracting data from the existing databases involves a large amount of manual effort and time delays. This is costly and severely curtails the discovery process needed to identify asset and performance issues. This investment provides long term archiving of distribution operations data as well as data mining and analysis facilities that allows Distribution System planning staff with the ability, on a self-serve basis, to retrieve and analyse information to improve system planning and asset investment decisions. The benefits will be better decision-making on distribution system investments, as well as saving labour costs in the data extraction, reporting and analysis processes.

3.4 Provincial Mobile Radio System Upgrade (new)

Investments planned for the Provincial Mobile Radio system include replacement of end-of-life components and upgrades to improve reliability and reduce cost. This system is used for staff communication and for directing forced outage restoration and in large areas of Ontario is the sole means of mobile communication. The continued need for this system was reinforced during the August 2003 blackout.

3.5 ORMS Mobile IT Integration (new)

This investment will provide a mobile computing interface with ORMS. This capability will allow field crews to enter data directly to ORMS from their vehicles in real time which will make estimated time for power restoration information immediately available to customers. The program will also provide real time capability to electronically dispatch crews while in their vehicles which will improve restoration times and reduce customer outage durations during storms and emergencies.

A pilot project was completed in 2008, with a province-wide rollout of the program planned for 2009.

3.6 Transfer DS Control Authority (new)

The transition to a single Operating Center has highlighted inconsistencies throughout the province associated with the boundary points between the respective Controlling Authority's jurisdictions. A Controlling Authority is the person(s) responsible for performing, directing or authorizing changes in conditions or position of the specific apparatus or device. Consistent operating standards are required in order to facilitate monitoring and control of the distribution and distribution connected generation. This investment will implement a single operating standard and will leverage the existing NMS technology at the OGCC.

SHARED SERVICES CAPITAL

1.0 SUMMARY

Capital expenditures under the Shared Services program support the Sustainment, Development, and Operations work programs of Hydro One Networks Inc. As such they consist of assets that are largely shared by both the Distribution and Transmission businesses. Shared assets include Information Technology such as applications software and computer equipment, Land, Buildings, Office Equipment, Transportation and Work Equipment, Service Equipment, and Conservation and Demand Management. Shared Services cost levels are fully reviewed as part of the annual business planning process. The following table provides the total capital spending for Shared Services in 2008 and 2009.

Table 1
Total Shared Services Capital ($ Millions)

Description	**Proposed 2008**	**Test 2009**
Information Technology	27.2	22.4
Cornerstone Initiative	63.0	92.3
Facilities & Real Estate (includes office equipment)	9.8	30.7
Transport & Work Equipment	51.6	39.7
Service Equipment	9.3	11.6
Conservation and Demand Management	0	0.8
Total	**160.9**	**197.4**

Table 2, below, provides a summary of the Distribution portion of the Shared Services Capital expenditures for 2008 and 2009.

Table 2
Shared Services Capital Allocated to Distribution 2008-2009 ($ Millions)

Description	**Proposed 2008**	**Test 2009**
Information Technology	15.3	11.5
Cornerstone Initiative	28	41.8
Facilities & Real Estate (includes office equipment)	4.4	14.4
Transport & Work Equipment	39.2	30.2
Service Equipment	5.3	6.6
Conservation & Demand Management	0	0.6
Total	**92.2**	**105.0**

The Cornerstone initiative is the largest cost driver for the increase in Shared Services capital expenditures in 2009 from the 2008 level. Cornerstone is a major business transformation initiative that deals with end of life replacement issues for large information systems. It also provides a platform for increased effectiveness and efficiency at Hydro One.

Information Technology expenditures decline in 2009 due to the appropriate Minor Fixed Assets (MFA) expenditures being reclassified to the Cornerstone initiative in 2009.

The 2009 Real Estate and Facilities capital is the second largest capital driver. It reflects the need to acquire new head office space, and anticipated associated tenant improvements due to the expiry of the current head office lease on January 31, 2010.

Shared Services capital is also driven by the need to provide continued support to ongoing work program levels; this includes acquisition of Transport and Work Equipment (T&WE). Due to the acquisition in 2008 of the additional vehicles required to execute larger ongoing work program levels, such as in vegetation management, and a significant increase in needed end-of-life replacements, the overall level of T&WE acquisitions decline in 2009.

Year-over-year changes in Service Equipment expenditures are largely the result of end-of-life replacement of specific items of large mobile equipment and general cost increases associated with equipment purchases as well as delivery of long lead time equipment ordered in 2007 and 2008.

CDM capital in 2009 is required to increase internal energy efficiency at Hydro One through a number of focused internal conservation and demand management programs, such as field facility retrofits to ensure energy efficiency.

The following sections detail the capital requirements which make up the Shared Services Capital program.

2.0 INFORMATION TECHNOLOGY

Information Technology ("IT") refers to computer systems (hardware, software and applications) that support business processes used by employees throughout Hydro One. IT infrastructure includes the voice and data telecommunication networks; data centre installations; and computer equipment (servers, computers, data storage devices, and printers). Staff access software applications and systems from offices and field locations using Hydro One's wide area network, local area networks or through Hydro One's virtual private network.

IT hardware and software expenditures are capitalized for projects and programs that in total cost more than $2 million in a year. IT investments are made in accordance with approved business strategies; follow an IT Governance process and are subject to a formal review process. Table 3 shows the 2008 and 2009 costs for IT Capital that are allocated to Distribution.

Table 3

Total IT Capital Expenditures Allocated to Distribution ($ Millions) [1]

Description	Proposed 2008	Test 2009
Software Refresh & Maintenance	3.3	4.3
Minor Fixed Asset Program	8.3*	5.1
Development Programs	3.7	2.1
Total	**15.3**	**11.5**

* Includes Cornerstone MFA

Capital IT expenditures are undertaken to meet business requirements and fall into 3 categories:

2.1 Software Refresh and Maintenance

This program ensures continued operation of the installed IT application infrastructure, and includes costs related to upgrading existing operating systems. In 2009 planned costs include the implementation of the portal strategy, enterprise content management and collaborative tools, security programs and improvements to the disaster recovery platform.

2.2 Minor Fixed Assets (MFA)

This program ensures the continued operations of the installed IT hardware infrastructure. Expenses in this category address equipment needs generated by the growth in demand for IT services, capacity limitations and the replacement of end-of-life equipment in the IT and in the Telecom network. MFA includes desktop computing equipment, field tablet computers, mainframe and storage devices, servers, and peripherals and telecommunication infrastructure including switches, computerized telephony interfaces etc. The costs reflected in the 2009 work program are for the ongoing upgrades to servers. As noted earlier, there is a decrease from 2008 due to Cornerstone MFA being reclassified.

[1] Cornerstone capital is shown in Section 3 of this exhibit.

2.3 Development

These programs ensure the replacement and/or upgrade of older and end-of-life applications and include investments in new applications. Replacement of applications occurs when the applications have become inadequate for current functional needs or where the version is no longer supported by the vendor. Upgrades or enhancements are undertaken to address legislative changes or market driven initiatives or to modify or configure the application to better support a new or existing business process. New applications are added to address business needs and to support existing or new business processes. In 2009, IREIS (a real estate application used to manage real estate facilities and to track items associated with the Company's numerous operating sites), Mobile IT (a program intended to equip field staff with the tools required to access current asset data applications), and the Asset Management & Data Collection Project (a project to collect system information data on the current state of the Distribution system in accordance with the OEB regulatory requirements) are the major drivers for these costs.

3.0 CORNERSTONE CAPITAL

The Cornerstone Project is part of the overall information technology (IT) strategy to replace several of Hydro One's key enterprise information systems as they reach their 'end of life'. The Cornerstone Project is also a major business process transformation initiative that provides a platform for further effectiveness and efficiency gains at Hydro One. The project is to be carried out in four phases. The three phases which have capital funding for 2008 and 2009 are summarized below:

Phase 1 (In-Service June 2008): Replace end of life Passport application and functionality associated with work management, supply chain, and asset registry with a modern Enterprise Asset Management (EAM) solution using SAP. This phase was completed successfully in June 2008.

Phase 2 (In-Service Q3 2009): Replace end of life Peoplesoft application for Finance/Human Resources/Payroll processing with functionality provided by SAP that is integrated with the EAM solution installed in Phase 1. This work will be completed in 2009. This phase also addresses the analytical and reporting business needs and requirements for International Financial Reporting Standards (IFRS) compliance. It is expected that additional releases will be required in late 2009 or early 2010 to address any later changes in IFRS requirements.

Phase 3 (In-Service Q4 2010): Enhance integrated planning by expanding Hydro One's SAP solution and integrating key systems/technologies and specialized packaged point solutions to drive additional business value, improve end-to-end process efficiency and improve asset lifecycle management analytics/decisions.

Table 4 below identifies the capital expenditures and savings for the Cornerstone program for 2008 to 2009 allocated to the Distribution business.

Table 4
Cornerstone Capital Allocated to Distribution 2008 – 2009 ($ Millions)

	Proposed 2008	Test 2009
Minor Fixed Assets	0*	3.0
Development Projects	28	41.8
Total Capital Cost	28	44.8
Savings	0	(3)
Net Capital Cost	28	41.8

*In 2008, Cornerstone MFA was included in IT Capital.

The Cornerstone capital expenditures consist of Minor Fixed Assets and Development Costs. The latter include all the costs to acquire, install and place into service the new Cornerstone systems. Cornerstone capital expenditures support the Sustainment, Development, and Operations work programs of Hydro One Networks Inc. As such they consist of assets that are largely shared by both the Transmission and Distribution businesses. The differences in year to year expenditures are the result of the phasing of Cornerstone implementation.

Table 4 also shows the forecast capital savings arising from Cornerstone process improvements and the result of netting these savings against the total capital costs. Savings will start to materialize in 2009 when it is anticipated that there will be $3 million in savings attributable to incorporation of processes and utilization of the built in SAP functionality to support those processes. This enables the application to be upgraded and business processes to be continually improved through enhancements provided by the application vendor. Hence, a significant portion of this project relates to change management, streamlining business processes and putting in processes and process measures to ensure ongoing adherence to the new business model and to the business rules embedded in the application.

4.0 FACILITIES & REAL ESTATE

Table 5 presents Facilities & Real Estate ("F&RE") capital expenditures for 2008 and 2009 allocated to the Distribution business. The F&RE major capital program allows for the provision of workspace for head office facilities, the Ontario Grid Control Centre in Barrie, field administrative and service centre facilities.

Table 5
Total Facilities and Real Estate Capital Expenditures Allocated to Distribution
($ Millions)

Description	**Proposed 2008**	**Test 2009**
Major	4.0	10.4
MFA	0.4	4.0
Total	4.4	14.4

Key Program work activities include:

- Addressing Company accommodation requirements in terms of new buildings, building additions and major facility renovations;
- Replacement of major building components including roof structures, windows, heating, ventilating and air conditioning (HVAC) systems and other structural elements and building systems;
- Dealing with environmental issues that may arise such as mould; and
- Water treatment upgrades to improve quality and reliability of water supply, including conversions to municipal supply.

Hydro One Networks head office is a leased facility comprising of approximately 250,000 square feet. The lease will end on January 31, 2010. Hydro One Distribution is currently investigating alternative accommodations. It is expected that all alternatives, including the renewal of the current premises will entail extensive tenant improvements. The existing office interiors are approximately 25 years old and are in need of upgrade and/or replacement. New office accommodations are being offered in base building condition, which will also require complete tenant improvements. For 2009, the overall cost of completing improvements, which entails design, engineering and construction, are estimated in the range of $10 million to $12 million. The cost of replacing furniture systems are estimated at approximately $6 million to $7 million. The combination of these improvements contributes to the increase in costs for 2009 as shown in Table 5.

5.0 TRANSPORT AND WORK EQUIPMENT

The capital expenditures for Transport and Work Equipment (“T&WE”) are shown in Table 6 below.

Table 6
Capital Expenditures 2008 – 2009 Allocated to Distribution ($ Millions)

	Proposed 2008	Test 2009
Total Cost	**39.2**	**30.2**

Hydro One has 5,421 units with an original capital value (OCV) of $344 million, of which approximately 400 units require replacement. Vehicle replacement costs allocated to Distribution are forecasted to be $30.2 million in 2009 based on the planned work programs and additional equipment requirements for the Provincial Lines and Forestry Apprenticeship Programs. The overall level of T&WE acquisitions declines in 2009, as in 2008 there was an increase in expenditures that are not required in 2009. In 2008, the acquisition of additional vehicles was required to execute larger ongoing work program levels, such as in vegetation management, as well as a significant increase in needed end-of-life replacements.

The objective of the T&WE Replacement Program is to promote an orderly system of purchasing and funding a standardized fleet replacement process, to plan for future transportation requirements as well as identify the need to increase overall fleet size. Business cases for the program are prepared and approved and the equipment is strategically procured through a tendering process. Fleet capital requirements are primarily based on industry standards (manufacturer's recommendations) for life cycle expectancy, the remaining capital value, and operating cost drivers. Light vehicles are replaced after 6 years or 180,000 km, service trucks are replaced after 6 years or 200,000 km, and work equipment is replaced after 8 to 10 years or 330,000 km.

The benefits of our replacement program include:

- Maximum safety, productivity and utilization;
- Minimum downtime, repair time, and fleet complement;
- Reduced operating costs.

6.0 SERVICE EQUIPMENT

Table 7 identifies the expenditures for Service Equipment for 2008 and 2009.

Table 7
MFA Service Equipment 2008 – 2009 Allocated to Distribution ($ Millions)

	Proposed 2008	Test 2009
Total Cost	5.3	6.6

Minor fixed assets for service equipment consists of capital items of $2,000 or more, required by staff to carry out construction and maintenance work programs. Capital items less than $2,000 are expensed to OM&A. Minor fixed asset expenditures for service equipment are required to replace equipment at end of life, replace technologically obsolete service equipment when new standards and safer work practices come into effect, and provide for sufficient levels of new service equipment consistent with work program expansion.

Purchases in this category include mobile equipment such as degassifiers as well as specialized transportation equipment for off-road work sites such as all-terrain vehicles, boats, barges, snowmobiles and related accessories.

Year-over-year changes in spending are largely the result of end-of-life replacement of specific large mobile equipment. As units become older, it is increasingly difficult and expensive to maintain them. In 2009, relevant examples include replacement of degassifiers, 25-year old oil farm upgrade units, and a 28-year old heated tanker.

Year-over-year spending has also been affected by increases in the cost of equipment. The estimated cost of replacing a mobile degassifier, for example, has risen from approximately $0.9M to $1.2M in the last year, an increase of 30%.

7.0 CONSERVATION AND DEMAND MANAGEMENT (CDM)

Hydro One Distribution supports the Ontario Government's CDM target to achieve a 1,350 MW of peak reduction by 2007 and a further reduction of 1,350 MW by 2010. Hydro One Distribution used the Board approved 3rd tranche funding to cover its customer and utility CDM programs for the 2004-2007 period. After the 3rd tranche funding, Hydro One is relying primarily on the CDM funding from OPA to fund its CDM initiatives. Hydro One has participated in all core OPA programs since 2007, as well as with the delivery of custom programs starting in 2008.

In 2009 Hydro One will initiate a new Internal Energy Efficiency program for 2009. This program will demonstrate leadership to customers, our stakeholders and shareholder. Prudent and cost-effective actions to increase the energy efficiency of Hydro One facilities and its vehicle fleet will be undertaken, while instilling a conservation culture amongst Hydro One employees. The capital funds for this program, as shown in Table 8, relate to the incremental cost to build new facilities to a higher standard of energy efficiency (LEED) standard.

Table 8
CDM 2008 – 2009 Allocated to Distribution ($ Millions)

	Proposed 2008	Test 2009
Total Cost	**0**	**0.6**

SHARED TAX SAVINGS RATE RIDER

1.0 OVERVIEW

Further to the direction provided by the Board in its EB-2007-0673 “Supplemental Report of the Board on 3rd Generation IRM for Ontario’s Electricity Distributors”, dated September 17, 2008, Hydro One Networks is applying for a Tax Changes Z-Factor. As directed by the Board, this Tax Changes Z-Factor will result in a “50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for [Hydro One]”.

2.0 ESTIMATE OF TAX SAVINGS TO BE RETURNED TO RATEPAYERS IN 2009

As calculated by the OEB 3GIRM Supplementary Filing Module worksheet F1.1 “Z-Factor Tax Changes” (Exhibit B2, Tab 1, Schedule 2, Appendix B), the total incremental tax savings for 2009 is estimated at $4.125 million; the 50% portion to be returned to ratepayers is $2.062 million.

3.0 CALCULATION OF RATE RIDER

Further, as directed by Board in its EB-2007-0673 “Supplemental Report of the Board on 3rd Generation IRM for Ontario’s Electricity Distributors”, dated September 17, 2008, Hydro One Networks will refund this tax savings amount to “customers over a 12-month period, through a volumetric rate rider derived using annualized consumption by customer class underlying the Board-approved base rates”. This is discussed in Exhibit B1, Tab 2, Schedule 1, “Development of Distribution Rates for May 1, 2009”.

4.0 TREATMENT OF CURRENT TAX CHANGES VARIANCE ACCOUNT

Hydro One had an approved Tax Changes Variance Account, which captured the difference between legislated changes in tax rates and those tax rates which are reflected within its approved Distribution rates. With the establishment of this shared tax savings rate rider on May 1st, 2009, Hydro One Networks will no longer track these changes in tax rates in a Tax Changes Variance Account as of April 30, 2009. As part of its next cost of service application, Hydro One Networks will provide a proposed disposition of the balance in this Tax Changes Variances Account.

RETAIL TRANSMISSION SERVICE RATES FOR MAY 1, 2009

1.0 INTRODUCTION

This exhibit describes the proposal to revise the Retail Transmission Service Rates (RTSR) to reflect the new Uniform Transmission rates effective January 1, 2009, resulting from the Rate Order on proceeding EB-2008-0113. Hydro One has followed the intent of the OEB Guidelines, (G-2008-0001), issued October 22, 2008 for adjusting RTSR and for the period January 1, 2009 to April 30, 2009 Hydro One will record the incremental costs in the corresponding Retail Settlement Variance accounts.

Hydro One Distribution developed the 2009 RTSR using the same methodology described in Exhibit G1, Tab 6, Schedule 1, of Proceeding EB-2007-0681.

1.1 Hydro One Distribution Situation

Hydro One Distribution as a Host Utility is billed at each of its transmission delivery points for the transmission of power to its Retail (Legacy and Acquired) customers, its Embedded LDCs and its Embedded Direct customers. Its total transmission charges are the sum total of all the transmission charges at these delivery points. The charges at each transmission delivery point are based on the loads of the customers downstream of the delivery point and their contribution to the delivery point's total loading.

1.2 Approved Transmission Rates

The Ontario Uniform Transmission Rates which result from the proceeding EB-2008-0113, effective January 1, 2009 comprise the following charges:

- A Transmission Network charge of $2.57/kW, to be applied to the demand at each transmission delivery point based on billed demand which is defined to be the larger of: a) 85% of non-coincident peak from 7 a.m. to 7 p.m. IESO business days or b) the peak coincident with the transmission system peak.

- Line and transformation connection charges of $0.70/kW and $1.62/kW, respectively, which are applied to the non-coincident peak at each transmission delivery point.

These rates apply to the load at the deemed transmission delivery point which is set to be on the high side of the transformation station. Metering is typically on the low voltage side at the station, so appropriate loss factors have been applied to uplift the meter readings to the high side of the transformation station.

2.0 ESTIMATING RETAIL TRANSMISSION SERVICE CHARGES FROM THE INDEPENDENT ELECTRICITY SYSTEM OPERATOR (IESO)

2.1 Method

To estimate the charges from the IESO for Transmission, Hydro One estimated the 2008 load at each of its transmission connections and applied the currently approved Transmission rates for 2009. This resulted in a total estimated charge of $184.9 million for Network services, $115.5 million for Transformation charges and $43.4 million for Line Connection Charges for a total of $343.9 million, as shown on Table 1.

The estimated 2009 charges from the IESO need to be recovered from all Hydro One customers. For the Sub-Transmission (ST) customer group, sufficient connectivity data exists to allow Hydro One to allocate the appropriate cost based on each customer's coincident peak with the IESO billing time per month per their transmission delivery point. This results in 46% of the $343.9 million being allocated to the ST customer class with the residual 54% being recovered from the other Retail (Legacy and Acquired) customers. Within the Retail customer classes, Hourly Load Shape data was used to allocate the costs to each individual customer class consistent with the methodology of Chapter 11 of the 2000 Electricity Distribution Rate Handbook.

Table 1 also shows the estimated 2009 IESO charges allocated to the proposed customer classes.

Table 1
2009 IESO charges

	Tx Network	Tx Line	Tx Transformation	Total IESO Bill	Share
IESO Bill	$ 184,936,508	$ 43,437,702	$ 115,488,901	$ 343,863,111	
ST	$ 85,554,557	$ 19,228,862	$ 51,914,293	$ 156,697,712	46%
Retail	$ 99,381,951	$ 24,208,841	$ 63,574,608	$ 187,165,399	54%
UR	$ 8,422,528	$ 2,098,869	$ 5,511,819	$ 16,033,215	
R1	$ 25,252,395	$ 6,349,257	$ 16,673,725	$ 48,275,378	
R2	$ 31,727,620	$ 7,673,850	$ 20,152,226	$ 59,553,697	
Seasonal	$ 3,754,457	$ 960,195	$ 2,521,558	$ 7,236,211	
Uge	$ 1,863,488	$ 439,953	$ 1,155,357	$ 3,458,798	
Ugd	$ 3,659,671	$ 862,854	$ 2,265,933	$ 6,788,458	
GSe	$ 9,798,858	$ 2,334,271	$ 6,130,008	$ 18,263,137	
GSd	$ 14,388,436	$ 3,371,093	$ 8,852,795	$ 26,612,324	
Lighting	$ 499,702	$ 115,011	$ 302,030	$ 916,743	
Dgen	$ 14,795	$ 3,487	$ 9,157	$ 27,439	

3.0 PROPOSED 2009 RTSR RATES

Using the available Load Research data, the amounts allocated to each customer class divided by the corresponding billing parameters resulted in the proposed 2009 RTSR Rates by customer class shown in Table 2 below. Table 2 below also shows the proposed RTSR in Proceeding EB-2007-0681. Customers billed based on energy will be charged these RTSR applied to meter quantities uplifted for losses. Customers billed on demand will be charged the rates below uplifted for losses. For customers that installed load displacement generation after October 1998, RTSR connection is billed at the gross demand level consistent with the guidelines in the Distribution Rate Handbook, section 11.3.2.5. The proposed RTSR are included in the rate Schedules for Legacy, Acquired, and ST customer groups shown in Exhibits C, D, and E of this Proceeding.

Table 2
Proposed 2009 RTSR

	Current rates		**Proposed Rates**	
RATE CLASS	Network	Line Connection*	Network	Line Connection*
Urban (¢/kWh)	0.47	0.45	0.52	0.47
R1 (¢/kWh)	0.47	0.46	0.53	0.48
R2 (¢/kWh)	0.46	0.43	0.52	0.45
Seasonal (¢/kWh)	0.44	0.43	0.49	0.45
Urban General Service energy (¢/kWh)	0.36	0.33	0.40	0.34
Urban General Service demand ($/kW)	1.41	1.27	1.57	1.34
General Service energy (¢/kWh)	0.35	0.32	0.39	0.34
General Service demand ($/kW)	1.11	1.00	1.23	1.05
Distributed Generator ($/kW)	0.25	0.23	0.29	0.24
Street and Sentinel Lights (¢/kWh)	0.29	0.25	0.32	0.27
ST ($/kW)	2.01	0.50 Line 1.38 Transformation	2.24	0.60 Line 1.39 Transformation

* For customer classes that do not have separate proposed Line and Transformation charges, the Line Connection charges shown include Transformation charges

Rates Revenues by Customer Class

The following Table 1 provides 2008 proposed revenues as submitted in EB-2007-0681 by customer class similar as requested in Sheet B1.1 "Re-Basing Revenue" of the OEB 2009 3GIRM Supplementary Filing Module.

Table 1

Proposed 2008 Rates Revenues by Customer Class

Class*	# customers 2008*	GWh*	kWs*	Fixed Charge** $/Cust/Month	Variable charge** c/kWh	Variable charge** $/kW	New Rates Rev $M
UR	162,058	1,494		$ 14.32	2.29		$ 62.1
R1	376,430	4,407		$ 19.04	2.60		$ 200.6
R2	364,938	5,624		$ 49.91	3.10		$ 392.9
Seasonal	155,177	707		$ 19.51	6.38		$ 81.4
GSe	97,005	2,299		$ 30.97	3.39		$ 114.0
GSd	7,015	3,237	11,019,445	$ 46.75		9.22	$ 105.5
UGe	12,744	424		$ 12.33	2.09		$ 10.8
UGd	1,429	831	2,203,297	$ 29.19		7.25	$ 16.5
St Lgt	4,800	121		$ 1.00	4.57		$ 5.6
Sen Lgt	29,341	22		$ 1.00	5.30		$ 1.5
Dgen	84	3	48,843	$ 36.66		7.07	$ 0.4
ST	673	19,240	43,021,924	$ 371.12		0.64	$ 30.5
	1,211,693	38,411	56,293,509				$ 1,021.8

* Exhibit G1, Tab 5, Schedule 1, Table 1, EB-2007-0681

** Exhibit G1, Tab 4, Schedule 2, Table 1, EB-2007-06810

Table 2 below provides 2007 revenues by customer class using 2008 rates, as submitted and proposed in EB-2007-0681, and 2007 actual load. This is the information requested in Output Sheet D1.1 "Load Actual Most Recent Year" of the OEB 2009 3GIRM Supplementary Filing Module.

Table 2

Rates Revenues by Customer Class Using 2008 Rates and 2007 Load

Class	# customers 2007	GWh 2007	kWs 2007	Fixed Charge $/Cust/Month*	Variable charge* ¢/kWh	$/kW	New Rates Rev $M
UR	159,875	1,495		$ 14.32	2.29		$ 61.7
R1	373,461	4,399		$ 19.04	2.60		$ 199.7
R2	363,008	5,595		$ 49.91	3.10		$ 390.9
Seasonal	155,586	747		$ 19.51	6.38		$ 84.1
GSe	96,799	2,246		$ 30.97	3.39		$ 112.1
GSd	6,995	3,310	10,821,156	$ 46.75		9.22	$ 103.7
UGe	12,501	397		$ 12.33	2.09		$ 10.1
UGd	1,382	778	2,150,488	$ 29.19		7.25	$ 16.1
St Lgt	4,800	125		$ 1.00	4.57		$ 5.8
Sen Lgt	29,341	24		$ 1.00	5.30		$ 1.6
Dgen	82	3	47,564	$ 36.66		7.07	$ 0.4
ST	781	19,130	42,724,683	$ 371.12		0.64	$ 30.8
	1,204,611	38,249	55,743,891				$ 1,017.0

* Exhibit G1, Tab 4, Schedule 2, Table 1, EB-2007-06810

2009 OEB 3GIRM SUPPLEMENTARY FILING MODULE OUTPUT SHEETS

1.0 OVERVIEW

The following output sheets from the OEB 3GIRM Supplementary Filing Module have been completed by Hydro One and attached as Appendices to this Exhibit:

B3.1 "Rebasing Revenue Requirement" [Appendix A]
F1.1 "Z-Factor Tax Changes" [Appendix B]
G1.1 "Threshold Parameters" [Appendix C]
G2.1 "Threshold Test" [Appendix D]
G3.1 "Depreciation CCA Factors" [Appendix E]
G4.1 "Incremental Capital Adjustment Revenue Requirement" [Appendix F]

The complete Supplementary Filing Module output has also been electronically submitted to the Board under separate cover.

2.0 MODIFICATIONS TO OEB SUPPLEMENTARY FILING MODULE

Some specific manual modifications have been made by Hydro One Networks to the OEB's 3GIRM Supplementary Filing Module. Changes have been primarily driven by the need to update parameters or calculation methodologies in order to match Hydro One's proposed Revenue Requirement as submitted in its EB-2007-0681 application for 2008 Distribution Revenue Requirement and Rates. The list of modifications which follows is sorted by the individual worksheets in the Board's Supplementary Module workbook where the changes have been made.

B3.1 "Rebasing Revenue Requirement" [Appendix A]:

- Modified the Short-Term Interest Rate ("T") to 4.74%

- Modified the Return On Equity ("AA") to 8.64%
- The "Rate Classes Revenue – General" ("AW") was manually input as this was not calculated by the model.
- A special entry was created for the "Mitigation Variance Account for R1 Customers" ("AX") in order to arrive at the correct "Rate Classes Revenue – Total" ("AY")

F1.1 "Z-Factor Tax Changes" [Appendix B]:

- Modified the 2008 Capital Tax Rate to 0.285%
- Modified the 2008 Corporate Tax Rate to 34.5%
- Modified the calculation of the "Tax Related Amounts Forecast from Income Tax Rate Changes" to add the line "Less Tax Credit (the amount of $1.1M) and carried it across the row into each future year. This is to take into account the R&D ITC of $(0.3)M and Ontario Education credits of $(0.8)M which were taken into account in arriving at the Hydro One Distribution 2008 income tax.
- Modified the "Grossed-Up Tax Amount" to reflect the following formula [(Regulatory Taxable Income X Corporate Tax Rate) – Tax Credit = Grossed-up Tax Amount] and carried it across the row into each future year.

G1.1 "Threshold Parameters" [Appendix C]:

- For the Growth Factor "G" calculation, the "Rebasing Total" ("C") and "Most Recent Year Reported Total" ("F") were both manually input as these values were manually calculated.

G2.1 "Threshold Test" [Appendix D]:

- Manually input the "Gross Fixed Assets attributable to reporting years" ("B") value.

B3.1 Re-Basing Reven Requiremt

Applicants Rate Base				Last Rate Re-Basing Amount		
Average Net Fixed Assets						
Gross Fixed Assets - Re-Basing Opening	$	6,177,300,000	A			
Add: CWIP Re-Basing Opening	$	94,400,000	B			
Re-Basing Capital Additions	$	566,100,000	C			
Re-Basing Capital Disposals	$	600,000	D			
Re-Basing Capital Retirements	-$	50,800,000	E			
Deduct: CWIP Re-Basing Closing	-$	64,600,000	F			
Gross Fixed Assets - Re-Basing Closing	$	6,723,000,000	G			
Average Gross Fixed Assets				$	6,450,150,000	H = (A + G) / 2
Accumulated Depreciation - Re-Basing Opening	$	2,291,400,000	I			
Re-Basing Depreciation Expense	$	196,900,000	J			
Re-Basing Disposals	$	300,000	K			
Re-Basing Retirements	-$	50,800,000	L			
Accumulated Depreciation - Re-Basing Closing	$	2,437,800,000	M			
Average Accumulated Depreciation				$	2,364,600,000	N = (I + M) / 2
Average Net Fixed Assets				**$**	**4,085,550,000**	O = H - M
Working Capital Allowance						
Working Capital Allowance Base	$	296,500,000	P			
Working Capital Allowance Rate		100.0%	Q			
Working Capital Allowance				**$**	**296,500,000**	R = P * Q
Rate Base				**$**	**4,382,050,000**	S = O + R
Return on Rate Base						
Deemed ShortTerm Debt %		4.00%	T	$	175,282,000	W = S * T
Deemed Long Term Debt %		56.00%	U	$	2,453,948,000	X = S * U
Deemed Equity %		40.00%	V	$	1,752,820,000	Y = S * V
Short Term Interest		4.74%	Z	$	8,308,367	AC = W * Z
Long Term Interest		5.71%	AA	$	140,120,431	AD = X * AA
Return on Equity		8.64%	AB	$	151,443,648	AE = Y * AB
Return on Rate Base				**$**	**299,872,446**	AF = AC + AD + AE
Distribution Expenses						
OM&A Expenses	$	477,749,000	AG			
Amortization	$	31,649,000	AH			
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	$	11,344,710	AI			
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	$	38,849,999	AJ			
Low Voltage	$	-	AK			
Transformer Allowance	$	-	AL			
Capitalized Depreciation	-$	12,400,000	AM			
Asset Removal Costs	$	22,800,000	AN			
Depreciation Expense	$	196,900,000	AO			
				$	**766,892,709**	AP = SUM (AG : AO)
Revenue Offsets						
Specific Service Charges	-$	5,500,000	AQ			
Late Payment Charges	-$	14,500,000	AR			
Other Distribution Income	-$	11,300,000	AS			
Other Income and Deductions	-$	10,700,000	AT	**-$**	**42,000,000**	AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates				**$**	**1,024,765,155**	AV = AP + AU
Rate Classes Revenue						
Rate Classes Revenue - General (B1.1 Re-Basing Revenue - Gen)	$	1,021,800,000	AW			
Plus Mitigation Variance Account for R1 Customers	$	2,500,000	AX			
Rate Classes Revenue - Total				**$**	**1,024,300,000**	AY = AW + AX
Difference				$	465,155	AZ = AV - AY
Difference (Percentage - should be less than 1%)					0.05%	

	2008	2009	2010	2011	2012
Change in CCA - Distribution Assets (Class 1; New Class 1.1)	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
CCA Difference	$ -	$ -	$ -	$ -	$ -
Tax Rate (Anticipated Corporate Incorne Tax Rates during IR term)	34.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	$ -	$ -	$ -	$ -	$ -
Grossed-up Tax Amount	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**

2. Tax Related Amounts Forecast from Capital Tax Rate Changes	2008	2009	2010	2011	2012
Taxable Capital	$ 3,986,400,000	$ 3,986,400,000	$ 3,986,400,000	$ 3,986,400,000	$ 3,986,400,000
Deduction from taxable capital up to $15,000,000	$ 5,800,000	$ 5,800,000	$ 5,800,000	$ 5,800,000	$ 5,800,000
Net Taxable Capital	$ 3,980,600,000	$ 3,980,600,000	$ 3,980,600,000	$ 3,980,600,000	$ 3,980,600,000
Rate	0.285%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ 11,344,710**	**$ 8,956,350**	**$ 2,977,271**	**$ -**	**$ -**

3. Tax Related Amounts Forecast from Income Tax Rate Changes	2008	2009	2010	2011	2012
Regulatory Taxable Income	$ 115,800,000	$ 115,800,000	$ 115,800,000	$ 115,800,000	$ 115,800,000
Corporate Tax Rate	34.5%	33.0%	32.0%	30.5%	29.0%
Less Tax Credit	$ 1,101,001	$ 1,101,001	$ 1,101,001	$ 1,101,001	$ 1,101,001
Grossed-up Tax Amount	**$ 38,849,999**	**$ 37,112,999**	**$ 35,954,999**	**$ 34,217,999**	**$ 32,480,999**

Tax Related Amounts Forecast from CCA Rate Changes	$ -	$ -	$ -	$ -	$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 11,344,710	$ 8,956,350	$ 2,977,271	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 38,849,999	$ 37,112,999	$ 35,954,999	$ 34,217,999	$ 32,480,999
Total Tax Related Amounts	**$ 50,194,709**	**$ 46,069,349**	**$ 38,932,270**	**$ 34,217,999**	**$ 32,480,999**
Incremental Tax Savings		**-$ 4,125,360**	**-$ 11,262,439**	**-$ 15,976,710**	**-$ 17,713,710**
Total Tax Savings (2009 - 2012)					-$ 49,078,219
Sharing of Tax Savings (50%)		**-$ 2,062,680**	**-$ 5,631,220**	**-$ 7,988,355**	**-$ 8,856,855**
Total Sharing of Tax Savings (50%)					-$ 24,539,110

G1.1 Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)		2.10%		
Less Productivity Factor		-0.72%		
Less Stretch Factor		-0.40%		
Price Cap Index			**0.98%**	

Growth

Re-Basing - General	B1.1 Re-Basing Revenue - Gen	1021.791	A	
Re-Basing - Unique	B2.1 Re-Basing Revenue - Unique	$ -	B	
Re-Basing - Total			$1,022	C
Most Recent Year Reported - Genera	D1.1 Ld Act-Mst Rcent Yr - Gen	1016.972	D	
Most Recent Year Reported - Unique	D1.2 Ld Act-Mst Rcent Yr - Uniq	$ -	E	
Most Recent Year Reported - Total			$1,017	F
Growth			**0.47%**	G

G2.1 Threshold Test

Year Status	2005 Actual	2006 Actual	2007 Actual	2008 Re-Basing		2008 Forecast	2009 Proposed			
Price Cap Index				**0.98%**	**A**					
Growth				**0.47%**	**B**					
Dead Band				**20%**	**C**					
Average Net Fixed Assets										
Gross Fixed Assets Opening	$ 5,224,800,000	$ 5,492,700,000	$ 5,866,500,000	$ 6,177,300,000		$ -	$ -			
Add: CWIP Opening	$ 53,200,000	$ 79,700,000	$ 87,000,000	$ 94,400,000		$ -		**D**		
Capital Additions	$ 317,200,000	$ 387,200,000	$ 479,500,000	$ 566,100,000		$ -	$ 616,300,000	**E**		
Capital Disposals	$ 400,000	$ 4,800,000	$ -	$ 600,000		$ -	$ -			
Capital Retirements	-$ 23,200,000	-$ 10,900,000	-$ 184,900,000	-$ 50,800,000		$ -	$ -			
Deduct: CWIP Closing	-$ 79,700,000	-$ 87,000,000	-$ 150,000,000	-$ 64,600,000		$ -		**F**		
Gross Fixed Assets - Closing	$ 5,492,700,000	$ 5,866,500,000	$ 6,098,100,000	$ 6,723,000,000		$ -	$ 616,300,000			
Average Gross Fixed Assets	$ 5,358,750,000	$ 5,679,600,000	$ 5,982,300,000	$ 6,450,150,000		$ -	$ -			
Accumulated Depreciation - Opening	$ 2,046,100,000	$ 2,175,900,000	$ 2,328,700,000	$ 2,291,400,000		$ -	$ -			
Depreciation Expense	$ 155,300,000	$ 159,200,000	$ 165,100,000	$ 196,900,000	**G**	$ -	$ -			
Disposals	-$ 7,300,000	$ 3,900,000	-$ 3,700,000	$ 300,000		$ -	$ -			
Retirements	-$ 18,200,000	-$ 10,300,000	-$ 184,900,000	-$ 50,800,000		$ -	$ -			
Accumulated Depreciation - Closing	$ 2,175,900,000	$ 2,328,700,000	$ 2,305,200,000	$ 2,437,800,000		$ -	$ -			
Average Accumulated Depreciation	$ 2,111,000,000	$ 2,252,300,000	$ 2,316,950,000	$ 2,364,600,000		$ -	$ -			
Average Net Fixed Assets	$ 3,247,750,000	$ 3,427,300,000	$ 3,665,350,000	$ 4,085,550,000	**H**	$ -	$ -			
Working Capital Allowance										
Working Capital Allowance Base				$ 296,500,000						
Working Capital Allowance Rate				100%						
Working Capital Allowance				$ 296,500,000	**I**					
Rate Base				**$ 4,382,050,000**	**J = H + I**					
Depreciation			**G**	**$ 196,900,000**	**K**					
Threshold Test				**152.46%**	**L = 1 + (J / K) * (B + A * (1 + B)) + C**					
Threshold CAPEX									$ 300,192,265	**M = K * L**
Proposed CAPEX										
CWIP Opening						**D**	$ -	**N**		
Capital Additions						**E**	$ 616,300,000	**O**		
CWIP Closing						**F**	$ -	**P**		
Proposed CAPEX									$ 616,300,000	**Q = N + O + P**
Incremental Capital CAPEX									**$ 316,107,735**	**R = Q - M**

Balance Sheet

Year	2005	2006	2007	2008	2008	2009	
Status	Actual	Actual	Actual	Re-Basing	Forecast	Proposed	
Fixed Assets & Accumulated Depreciation							
Gross Fixed Assets -Opening	$ 5,224,800,000	$ 5,492,700,000	$ 5,866,500,000	$ 6,177,300,000	$ -	$ -	
Add: CWIP Opening	$ 53,200,000	$ 79,700,000	$ 87,000,000	$ 94,400,000	$ -	$ -	
Capital Additions	$ 317,200,000	$ 387,200,000	$ 479,500,000	$ 566,100,000	$ -	$ 616,300,000	
Capital Disposals	$ 400,000	$ 4,800,000	$ -	$ 600,000	$ -	$ -	
Capital Retirements	-$ 23,200,000	-$ 10,900,000	-$ 184,900,000	-$ 50,800,000	$ -	$ -	
Deduct: CWIP Closing	-$ 79,700,000	-$ 87,000,000	-$ 150,000,000	-$ 64,600,000	$ -	$ -	
Gross Fixed Assets - Closing	$ 5,492,700,000	$ 5,866,500,000	$ 6,098,100,000	$ 6,723,000,000	$ -	$ 616,300,000	
Accumulated Depreciation - Opening	$ 2,046,100,000	$ 2,175,900,000	$ 2,328,700,000	$ 2,291,400,000	$ -	$ -	
Depreciation Expense	$ 155,300,000	$ 159,200,000	$ 165,100,000	$ 196,900,000	$ -	$ -	
Disposals	-$ 7,300,000	$ 3,900,000	-$ 3,700,000	$ 300,000	$ -	$ -	
Retirements	-$ 18,200,000	-$ 10,300,000	-$ 184,900,000	-$ 50,800,000	$ -	$ -	
Accumulated Depreciation - Closing	$ 2,175,900,000	$ 2,328,700,000	$ 2,305,200,000	$ 2,437,800,000	$ -	$ -	
Depreciation Expense as a percentage of Gross Fixed Assets							
Depreciation Expense on Gross Fixed Assets attributable to prior years	$ 155,300,000	$ 159,200,000	$ 165,100,000	$ 196,900,000	$ -	-$ 18,100,000	
Depreciation Expense on Gross Fixed Assets attributable to reporting years	$ -	$ -	$ -	$ -	$ -	$ 18,100,000	A
Depreciation Expense on Gross Fixed Assets	$ 155,300,000	$ 159,200,000	$ 165,100,000	$ 196,900,000	$ -	$ -	
Gross Fixed Assets attributable to prior years	$ 5,202,000,000	$ 5,486,600,000	$ 5,681,600,000	$ 6,127,100,000	$ -	$ 2,600,000	
Gross Fixed Assets attributable to reporting years	$ 290,700,000	$ 379,900,000	$ 416,500,000	$ 595,900,000	$ -	**$ 613,700,000**	**B**
Gross Fixed Assets - Closing	$ 5,492,700,000	$ 5,866,500,000	$ 6,098,100,000	$ 6,723,000,000	$ -	$ 616,300,000	
Depreciation Expense as a percentage of Gross Fixed Assets - Prior Years	3%	3%	3%	3%	0%	0%	
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	0%	0%	0%	0%	0%	**3%**	**C = A / B**
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years Times 2 (Two) to adjust for half-year rule						**6%**	**D = C * 2**

Income Tax Return

Year		2005	2006	2007	2008	2008	2009	
Status		Actual	Actual	Actual	Re-Basing	Forecast	Proposed	
Undepreciated Capital Cost and Captial Cost Allowance (as derived from CCRA T2 SCH 8 (99))								
Undepreciated capital cost at the beginning of the year	**2**	$ 2,882,400,000	$ 2,933,800,000	$ 3,073,600,000	$ 3,316,600,000	$ -	$ 3,521,100,000	
Cost of acquisitions during the year (new property must be available for use)	**3**	$ 212,400,000	$ 328,700,000	$ 342,900,000	$ 549,900,000	$ -	$ 557,400,000	
Net adjustments	**4**	$ -	$ -	$ -	$ -	$ -	$ -	
Proceeds of dispositions during the year (amount not to exceed the capital cost)	**5**	$ -	$ -	$ -	$ -	$ -	$ -	
Undepreciated capital cost	**6**	$ 3,094,800,000	$ 3,262,500,000	$ 3,416,500,000	$ 3,866,500,000	$ -	$ 4,078,500,000	
50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds row 5)	**7**					$ -	$ -	
Reduced undepreciated capital cost (row 6 minus row 7)	**8**					$ -	$ -	
Recapture of capital cost allowance	**10**	$ -	$ -	$ -	$ -	$ -	$ -	
Terminal loss	**11**	$ -	$ -	$ -	$ -	$ -	$ -	
Capital cost allowance	**12**	$ 161,000,000	$ 188,900,000	$ 208,800,000	$ 282,300,000	$ -	$ 330,000,000	
Undepreciated capital cost at the end of the year (row 6 minus row 12)	**13**	$ 2,933,800,000	$ 3,073,600,000	$ 3,207,700,000	$ 3,584,200,000	$ -	$ 3,748,500,000	
CCA on Opening UCC		$ 145,800,000	$ 158,400,000	$ 186,500,000	$ 214,000,000	$ -	$ 262,100,000	
CCA on Additions To UCC		$ 15,200,000	$ 30,500,000	$ 22,300,000	$ 68,300,000	$ -	**$ 67,900,000**	**E**
CCA on Other Adjustments		$ -	$ -	$ -	$ -	$ -	**$ -**	
CCA Claimed		$ 161,000,000	$ 188,900,000	$ 208,800,000	$ 282,300,000	$ -	$ 330,000,000	
		-	-	-	-	-	-	

CCA as a percent of UCC

		2005	2006	2007	2008	2008	2009	
Opening UCC	**2**	$ 2,882,400,000	$ 2,933,800,000	$ 3,073,600,000	$ 3,316,600,000	$ -	$ 3,521,100,000	
Cost of acquisitions during the year (new property must be available for use)	**3**	$ 212,400,000	$ 328,700,000	$ 342,900,000	$ 549,900,000	$ -	**$ 557,400,000**	**F**
Other Adjustments		-$ 161,000,000	-$ 188,900,000	-$ 208,800,000	-$ 282,300,000	$ -	-$ 330,000,000	
Closing UCC	**13**	$ 2,933,800,000	$ 3,073,600,000	$ 3,207,700,000	$ 3,584,200,000	$ -	$ 3,748,500,000	
CCA as a percent of Opening UCC and Disposals From UCC		5%	5%	6%	6%	0%	7%	
CCA as a percent of Additions To UCC		7%	9%	7%	12%	0%	**12%**	**G = E / F**

Current Revenue Requirement

Current Revenue Requirement - General			$ -	A
Current Revenue Requirement - Unique			$ -	B
Current Revenue Requirement - Total			$ -	C = A + B

Return on Rate Base

Incremental Capital CAPEX			$ 316,107,735	D
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	5.90%	E	$ 18,646,081	F = D * E
Incremental Capital CAPEX to be included in Rate Base			$ 297,461,654	G = D + F
Deemed ShortTerm Debt %	4.0%	H	$ 11,898,466	J = G * H
Deemed Long Term Debt %	56.0%	I	$ 166,578,526	K = G * I
Short Term Interest	4.74%	L	$ 563,987	N = J * L
Long Term Interest	5.71%	M	$ 9,511,634	O =K * M
Return on Rate Base - Interest			$ 10,075,621	P = N + O
Deemed Equity %	40.0%	Q	$ 118,984,662	R = G * Q
Return on Rate Base -Equity	8.64%	S	$ 10,280,275	T = R * S
Return on Rate Base - Total			$ 20,355,896	U = P + T

Amortization Expense

Incremental Capital CAPEX	$316,107,735.34	V = D		
Depreciation Expense as a percentage of Gross Fixed Assets - Reporting Years	5.90%	W		
Amortization Expense - Incremental			$ 18,646,081	X = V * W

Grossed up PIL's

Regulatory Taxable Income			$ 10,280,275	Y = T
Add Back Amortization Expense			$ 18,646,081	Z = X
Incremental Capital CAPEX	$316,107,735.34	AA = D		
CCA as a percent of Average UCC	12.18%	AB		
Deduct CCA			$ 38,506,845	AC = AA * AB
Incremental Taxable Income			-$ 9,580,489	AD = Y + Z - AC
Current Tax Rate (F1.1 Z-Factor Tax Changes)	33.0%	AE		
PIL's Before Gross Up			-$ 3,161,561	AF = AD * AE
Incremental Grossed Up PIL's			-$ 4,718,748	AG = AF / (1 - AE)

Ontario Capital Tax

Incremental Capital CAPEX			$ 316,107,735	AH = D
Less : Available Capital Exemption (if any)				AJ
Incremental Capital CAPEX subject to OCT			$ 316,107,735	AK
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AL		
Incremental Ontario Capital Tax			$ 711,242	AM = AK * AL

Incremental Revenue Requirement

Return on Rate Base - Total			$ 20,355,896	AN
Amortization Expense - Total			$ 18,646,081	AO
Incremental Grossed Up PIL's			-$ 4,718,748	AP
Incremental Ontario Capital Tax			$ 711,242	AQ
Incremental Revenue Requirement			$ 34,994,471	R = AN + AO + AP + AQ

RATE SCHEDULE EXPLANATION

As Hydro One’s 2008 distribution rates are pending approval, the rate schedules in all Schedule 1 of Exhibits C, D and E, include the proposed 2008 rate schedules of proceeding EB-2007-0681 as a placeholder for the 2008 rate schedules. These rate schedules have an effective date of May 1, 2008 in the title. These rate schedules will be updated if necessary once the Board approves Hydro One’s rates in proceeding EB-2007-0681.

The proposed rate schedules for implementation May 1, 2009 are included in all Schedule 2 of Exhibits C, D and E and are based on the OEB Guidelines for the third Generation Incentive Rate Mechanism.

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, including some customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or

b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

1.3 DENSITY ZONES

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

1.4 RATE CLASSES

Residential

- UR Year-round Residence in an Urban Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

General Service

- UGe General Service - Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service
  Single Phase and Three Phase
  Energy-billed customers not located in an Urban Density Zone
- GSd General Service
  Single Phase and Three Phase
  Demand-billed customers not located in an Urban Density Zone
- DGen Distributed Generation
- ST General Service with average demand greater than 500kW and provides their own transformation

- Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Lighting

- **Street Lights**

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- **Sentinel Lights**

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

1.6 SPECIAL RATE CLASSES:

- Low Use Secondary Service
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	**Volumes [kWh per year]**
R1	1,500
R2	1,500
R3	500
R4	500
F1	2,500
F3	2,500
G1	2,500
G3	2,500

- Transformer Loss Allowance:
  - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.

- Customer-Supplied Transformation Allowance:
  - Applicable to demand-billed customers providing their own transformers.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Monthly Rates and Charges

Residential – Urban [UR]

Service Charge	$	14.00
Distribution Volumetric Rate	$ / kWh	0.0244
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Residential – Medium Density [R1]

Service Charge	$	19.00
Distribution Volumetric Rate	$ / kWh	0.0281
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0046
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

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Monthly Rates and Charges

Residential – Low Density [R2]

Service Charge* - former R2 class	$	55.55
Service Charge* - former F1 class	$	54.70
Service Charge* - former F3 class	$	56.31
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2 of former R2 class	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2 of former F1 class	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 of former F3 class	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0005)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

Seasonal Residential – Seasonal

Service Charge – former R3	$	19.00
Service Charge – former R4	$	31.79
Distribution Volumetric Rate - former R3	$ / kWh	0.0469
Distribution Volumetric Rate - former R4	$ / kWh	0.0470
Regulatory Asset Recovery - Rider #2 – former R3	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2 – former R4	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	0.0002
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0043
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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General Service Energy Billed (less than 50 kW) [GSe - metered]

Service Charge – former F1	$	52.91
Service Charge – former F3	$	47.61
Service Charge – former G1	$	35.09
Service Charge – former G3	$	42.40
Service Charge – former T-Class	$	203.71
Distribution Volumetric Rate	$ / kWh	0.0338
Regulatory Asset Recovery - Rider #2 – former F1	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 – former F3	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #2 – former G1	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former T-Class	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Urban General Service Energy Billed (less than 50 kW) [UGe]

Service Charge	$	14.27
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0033
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

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Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - unmetered]

Service Charge – former G1	$	22.84
Service Charge – former G3	$	10.81
Service Charge – former UG	$	6.18
Distribution Volumetric Rate – former G1	$ / kWh	0.0538
Distribution Volumetric Rate – former G3	$ / kWh	0.0360
Distribution Volumetric Rate – former UG	$ / kWh	0.0350
Regulatory Asset Recovery - Rider #2 – former G1	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former UG	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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Monthly Rates and Charges

General Service Demand Billed (greater than 50 kW) [GSd]

Service Charge – former F1	$	56.51
Service Charge – former F3	$	51.21
Service Charge – former G1	$	38.68
Service Charge – former G3	$	46.00
Service Charge – former T-Class	$	207.30
Distribution Volumetric Rate	$ / kW	9.51
Regulatory Asset Recovery - Rider #2 – former F1	$ / kW	0.31
Regulatory Asset Recovery - Rider #2 – former F3	$ / kW	0.16
Regulatory Asset Recovery - Rider #2 – former G1	$ / kW	0.29
Regulatory Asset Recovery - Rider #2 – former G3	$ / kW	0.15
Regulatory Asset Recovery - Rider #2 – former T-Class	$ / kW	0.09
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.00
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Urban General Service Demand Billed (greater than 50 kW) [UGd]

Service Charge	$	18.49
Distribution Volumetric Rate	$ / kW	7.49
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.27
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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Monthly Rates and Charges

Distributed Generation [DGen]

Service Charge	$	36.66
Distribution Volumetric Rate	$ / kW	7.14
Regulatory Asset Recovery - Rider #2 former G3	$ / kW	0.15
Regulatory Asset Recovery - Rider #2 former T-Class	$ / kW	0.09
Regulatory Asset Recovery - Rider #2 former Eganville GS	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.04)
Retail Transmission Rate - Network Service Rate (1)	$ / kW	0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	0.23
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Street Lights

Service Charge	$	1.00
Distribution Volumetric Rate	$ / kWh	0.0457
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #2 for Terrace Bay	$ / kWh	
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0008)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0029
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0025
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Sentinel Lights

Service Charge	$	1.00
Distribution Volumetric Rate	$ / kWh	0.0530
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0008)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0029
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0025
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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Monthly Rates and Charges

Low Use Secondary Service

Service Charge	$	6.19
Distribution Volumetric Rate	$ / kWh	0.0339
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0032
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	$ / kW	0.60
Energy Billed	cent / kWh	0.14

Transformer Loss Allowance

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: May 1, 2008

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Loss Factors

Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
ST	1.034
Lights	
Street	1.092
Sentinel	1.092

Note 1:

For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	**Standard Formula**	**Other Formula**	**Time and Materials**
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2445		
18	Crossing Application – Water		$3045		

Rate Code	Specific Service Charge - Standard Name	**Calculation Method**			
		2006 Rate Handbook	**Standard Formula**	**Other Formula**	**Time and Materials**
19	Crossing Application – Railroad		$2945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' core retail customers, who are customers of Networks' retail distribution system, including some customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

a) permitted by the Distributor's Licence or any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or

b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or

c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

1.1 EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later.

1.2 CUSTOMER CLASSIFICATIONS

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of Residential or Farm classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

1.3 DENSITY ZONES

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

1.4 RATE CLASSES

Residential

- UR Year-round Residence in an Urban Density Zone
- R1 Year-round Residence in a Medium Density Zone
- R2 Year-round Residence in a Low Density Zone
- Seasonal Seasonal Residential Occupancy

General Service

- UGe General Service - Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd General Service - Urban Density
  Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe General Service
  Single Phase and Three Phase
  Energy-billed customers not located in an Urban Density Zone
- GSd General Service
  Single Phase and Three Phase
  Demand-billed customers not located in an Urban Density Zone
- DGen Distributed Generation
- ST General Service with average demand greater than 500kW and provides their own transformation

- **Unmetered Scattered Load**

  This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

  Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Lighting

- **Street Lights**

  This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

  Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

  The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- **Sentinel Lights**

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1.5 RURAL OR REMOTE ELECTRICITY RATE PROTECTION

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers would be reduced by the applicable RRRP credit.

1.6 SPECIAL RATE CLASSES:

- **Low Use Secondary Service:**
  - Applicable to separately metered services connected prior to January 1, 1996.
  - Applicable to supplementary service located on the same property as the primary service, supplied from the same transformer, with the same owner, separately metered, and which consumes less than specific yearly amounts:

Secondary Service	Volumes [kWh per year]
Residential	1,500
Seasonal	500
Farms and General Service	2,500

- **Transformer Loss Allowance**:
  - Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer.

- **Customer-Supplied Transformation Allowance**:
  - Applicable to customers providing their own transformers.

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Monthly Rates and Charges

Residential – Urban [UR]

Service Charge	$	14.14
Distribution Volumetric Rate	$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

Residential – Medium Density [R1]

Service Charge	$	19.19
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

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Monthly Rates and Charges

Residential – Low Density [R2]

Service Charge* - former R2 class	$	53.84
Service Charge* - former F1 class	$	53.14
Service Charge* - former F3 class	$	54.37
Distribution Volumetric Rate	$ / kWh	0.0284
Regulatory Asset Recovery - Rider #2 of former R2 class	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #2 of former F1 class	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 of former F3 class	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0005)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00239
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00014)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit.

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Monthly Rates and Charges

Seasonal Residential – Seasonal

Service Charge – former R3	$	19.19
Service Charge – former R4	$	27.85
Distribution Volumetric Rate - former R3	$ / kWh	0.0534
Distribution Volumetric Rate - former R4	$ / kWh	0.0534
Regulatory Asset Recovery - Rider #2 – former R3	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #2 – former R4	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00362
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00021)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - metered]

Service Charge – former F1	$	45.93
Service Charge – former F3	$	42.29
Service Charge – former G1	$	34.15
Service Charge – former G3	$	38.84
Service Charge – former T-Class	$	147.49
Distribution Volumetric Rate	$ / kWh	0.0335
Regulatory Asset Recovery - Rider #2 – former F1	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #2 – former F3	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #2 – former G1	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former T-Class	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

Urban General Service Energy Billed (less than 50 kW) [UGe]

Service Charge	$	13.68
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

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Monthly Rates and Charges

General Service Energy Billed (less than 50 kW) [GSe - unmetered]

Service Charge – former G1	$	23.56
Service Charge – former G3	$	15.41
Service Charge – former UG	$	12.13
Distribution Volumetric Rate – former G1	$ / kWh	0.0456
Distribution Volumetric Rate – former G3	$ / kWh	0.0414
Distribution Volumetric Rate – former UG	$ / kWh	0.0379
Regulatory Asset Recovery - Rider #2 – former G1	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #2 – former G3	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #2 – former UG	$ / kWh	0.0003
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

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General Service Demand Billed (greater than 50 kW) [GSd]

Service Charge – former F1 no RRA	$	53.54
Service Charge – former F3 no RRA	$	49.90
Service Charge – former F1 with RRA	$	37.43
Service Charge – former F3 with RRA	$	38.67
Service Charge – former G1	$	41.78
Service Charge – former G3	$	46.45
Service Charge – former T-Class	$	155.12
Distribution Volumetric Rate	$ / kW	9.30
Regulatory Asset Recovery - Rider #2 – former F1	$ / kW	0.31
Regulatory Asset Recovery - Rider #2 – former F3	$ / kW	0.16
Regulatory Asset Recovery - Rider #2 – former G1	$ / kW	0.29
Regulatory Asset Recovery - Rider #2 – former G3	$ / kW	0.15
Regulatory Asset Recovery - Rider #2 – former T-Class	$ / kW	0.09
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.327
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.019)
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Urban General Service Demand Billed (greater than 50 kW) [UGd]

Service Charge	$	22.20
Distribution Volumetric Rate	$ / kW	7.40
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.243
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.014)
Retail Transmission Rate - Network Service Rate (1)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Distributed Generation [DGen]

Service Charge	$	37.02
Distribution Volumetric Rate	$ / kW	7.21
Regulatory Asset Recovery - Rider #2 former G3	$ / kW	0.15
Regulatory Asset Recovery - Rider #2 former T-Class	$ / kW	0.09
Regulatory Asset Recovery - Rider #2 former Eganville GS	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.04)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.439
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.026)
Retail Transmission Rate - Network Service Rate (1)	$ / kW	0.29
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kW	0.24
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) – Administration Charge	$	0.25

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Monthly Rates and Charges

Street Lights

Service Charge	$	1.01
Distribution Volumetric Rate	$ / kWh	0.0461
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0008)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00135
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00008)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0027
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Sentinel Lights

Service Charge	$	1.01
Distribution Volumetric Rate	$ / kWh	0.0535
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0008)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00135
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00008)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0032
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0027
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Monthly Rates and Charges

Low Use Secondary Service

Service Charge	$	12.50
Distribution Volumetric Rate	$ / kWh	0.0342
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	$ / kW	0.60
Energy Billed	cent / kWh	0.14

Transformer Loss Allowance

- Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

  (a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
  (b) 1.0% for bank capacities over 400 kVA.

- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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Loss Factors

Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
ST	1.034
Lights	
Street	1.092
Sentinel	1.092

Note 1:

For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.

For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	**Standard Formula**	**Other Formula**	**Time and Materials**
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2445		
18	Crossing Application – Water		$3045		
19	Crossing Application – Railroad		$2945		
20	Line Staking – per meter		$3.70		

Rate Code	Specific Service Charge - Standard Name	**Calculation Method**			
		2006 Rate Handbook	**Standard Formula**	**Other Formula**	**Time and Materials**
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

1

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	**Old Class**	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UR	**UR**	100	14.00	2.44	16.44	14.14	2.38	16.52	0.08	0.5%
		250	14.00	2.44	20.10	14.14	2.38	20.09	(0.01)	0.0%
		500	14.00	2.44	26.20	14.14	2.38	26.04	(0.16)	-0.6%
		750	14.00	2.44	32.30	14.14	2.38	31.99	(0.31)	-1.0%
		1,000	14.00	2.44	38.40	14.14	2.38	37.94	(0.46)	-1.2%
		1,500	14.00	2.44	50.60	14.14	2.38	49.84	(0.76)	-1.5%
		2,000	14.00	2.44	62.80	14.14	2.38	61.74	(1.06)	-1.7%
UR	**R1**	100	14.00	2.44	16.44	14.14	2.38	16.52	0.08	0.5%
		250	14.00	2.44	20.10	14.14	2.38	20.09	(0.01)	0.0%
		500	14.00	2.44	26.20	14.14	2.38	26.04	(0.16)	-0.6%
		750	14.00	2.44	32.30	14.14	2.38	31.99	(0.31)	-1.0%
		1,000	14.00	2.44	38.40	14.14	2.38	37.94	(0.46)	-1.2%
		1,500	14.00	2.44	50.60	14.14	2.38	49.84	(0.76)	-1.5%
		2,000	14.00	2.44	62.80	14.14	2.38	61.74	(1.06)	-1.7%
UR	**R2**	100	14.00	2.44	16.44	14.14	2.38	16.52	0.08	0.5%
		250	14.00	2.44	20.10	14.14	2.38	20.09	(0.01)	0.0%
		500	14.00	2.44	26.20	14.14	2.38	26.04	(0.16)	-0.6%
		750	14.00	2.44	32.30	14.14	2.38	31.99	(0.31)	-1.0%
		1,000	14.00	2.44	38.40	14.14	2.38	37.94	(0.46)	-1.2%
		1,500	14.00	2.44	50.60	14.14	2.38	49.84	(0.76)	-1.5%
		2,000	14.00	2.44	62.80	14.14	2.38	61.74	(1.06)	-1.7%
UR	**F1**	100	14.00	2.44	16.44	14.14	2.38	16.52	0.08	0.5%
		250	14.00	2.44	20.10	14.14	2.38	20.09	(0.01)	0.0%
		500	14.00	2.44	26.20	14.14	2.38	26.04	(0.16)	-0.6%
		750	14.00	2.44	32.30	14.14	2.38	31.99	(0.31)	-1.0%
		1,000	14.00	2.44	38.40	14.14	2.38	37.94	(0.46)	-1.2%
		1,500	14.00	2.44	50.60	14.14	2.38	49.84	(0.76)	-1.5%
		2,000	14.00	2.44	62.80	14.14	2.38	61.74	(1.06)	-1.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UR	**Arnprior**	100	11.70	2.40	14.10	12.51	2.40	14.91	0.81	5.8%
		250	11.70	2.40	17.70	12.51	2.40	18.52	0.82	4.6%
		500	11.70	2.40	23.70	12.51	2.40	24.53	0.83	3.5%
		750	11.70	2.40	29.70	12.51	2.40	30.54	0.84	2.8%
		1,000	11.70	2.40	35.70	12.51	2.40	36.54	0.84	2.4%
		1,500	11.70	2.40	47.70	12.51	2.40	48.56	0.86	1.8%
		2,000	11.70	2.40	59.70	12.51	2.40	60.58	0.88	1.5%
UR	**Brockville**	100	12.50	2.40	14.90	13.13	2.40	15.53	0.63	4.2%
		250	12.50	2.40	18.50	13.13	2.40	19.14	0.64	3.4%
		500	12.50	2.40	24.50	13.13	2.40	25.14	0.64	2.6%
		750	12.50	2.40	30.50	13.13	2.40	31.15	0.65	2.1%
		1,000	12.50	2.40	36.50	13.13	2.40	37.16	0.66	1.8%
		1,500	12.50	2.40	48.50	13.13	2.40	49.18	0.68	1.4%
		2,000	12.50	2.40	60.50	13.13	2.40	61.19	0.69	1.1%
UR	**Caledon OH 01**	100	16.95	2.15	19.10	16.06	2.52	18.58	(0.52)	-2.7%
		250	16.95	2.15	22.33	16.06	2.52	22.37	0.04	0.2%
		500	16.95	2.15	27.70	16.06	2.52	28.68	0.98	3.5%
		750	16.95	2.15	33.08	16.06	2.52	34.99	1.91	5.8%
		1,000	16.95	2.15	38.45	16.06	2.52	41.30	2.85	7.4%
		1,500	16.95	2.15	49.20	16.06	2.52	53.92	4.72	9.6%
		2,000	16.95	2.15	59.95	16.06	2.52	66.55	6.60	11.0%
UR	**Carleton Place**	100	14.04	2.40	16.44	14.22	2.40	16.62	0.18	1.1%
		250	14.04	2.40	20.04	14.22	2.40	20.23	0.19	0.9%
		500	14.04	2.40	26.04	14.22	2.40	26.23	0.19	0.7%
		750	14.04	2.40	32.04	14.22	2.40	32.24	0.20	0.6%
		1,000	14.04	2.40	38.04	14.22	2.40	38.25	0.21	0.6%
		1,500	14.04	2.40	50.04	14.22	2.40	50.27	0.23	0.5%
		2,000	14.04	2.40	62.04	14.22	2.40	62.28	0.24	0.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	**Old Class**	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UR	**Dryden**	100	14.01	2.40	16.41	14.16	2.40	16.56	0.15	0.9%
		250	14.01	2.40	20.01	14.16	2.40	20.17	0.16	0.8%
		500	14.01	2.40	26.01	14.16	2.40	26.17	0.16	0.6%
		750	14.01	2.40	32.01	14.16	2.40	32.18	0.17	0.5%
		1,000	14.01	2.40	38.01	14.16	2.40	38.19	0.18	0.5%
		1,500	14.01	2.40	50.01	14.16	2.40	50.21	0.20	0.4%
		2,000	14.01	2.40	62.01	14.16	2.40	62.22	0.21	0.3%
UR	**GBE**	100	10.16	2.35	12.51	11.43	2.42	13.85	1.34	10.7%
		250	10.16	2.35	16.04	11.43	2.42	17.49	1.45	9.1%
		500	10.16	2.35	21.91	11.43	2.42	23.55	1.64	7.5%
		750	10.16	2.35	27.79	11.43	2.42	29.61	1.82	6.6%
		1,000	10.16	2.35	33.66	11.43	2.42	35.67	2.01	6.0%
		1,500	10.16	2.35	45.41	11.43	2.42	47.78	2.37	5.2%
		2,000	10.16	2.35	57.16	11.43	2.42	59.90	2.74	4.8%
UR	**Lindsay**	100	14.63	2.40	17.03	14.40	2.40	16.80	(0.23)	-1.3%
		250	14.63	2.40	20.63	14.40	2.40	20.41	(0.22)	-1.1%
		500	14.63	2.40	26.63	14.40	2.40	26.42	(0.21)	-0.8%
		750	14.63	2.40	32.63	14.40	2.40	32.42	(0.21)	-0.6%
		1,000	14.63	2.40	38.63	14.40	2.40	38.43	(0.20)	-0.5%
		1,500	14.63	2.40	50.63	14.40	2.40	50.45	(0.18)	-0.4%
		2,000	14.63	2.40	62.63	14.40	2.40	62.47	(0.16)	-0.3%
UR	**Perth**	100	13.96	2.40	16.36	14.07	2.40	16.47	0.11	0.7%
		250	13.96	2.40	19.96	14.07	2.40	20.07	0.11	0.6%
		500	13.96	2.40	25.96	14.07	2.40	26.08	0.12	0.5%
		750	13.96	2.40	31.96	14.07	2.40	32.09	0.13	0.4%
		1,000	13.96	2.40	37.96	14.07	2.40	38.10	0.14	0.4%
		1,500	13.96	2.40	49.96	14.07	2.40	50.12	0.16	0.3%
		2,000	13.96	2.40	61.96	14.07	2.40	62.13	0.17	0.3%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
UR	**Quinte West**	100	7.94	2.10	10.04	9.97	2.57	12.54	2.50	24.9%
		250	7.94	2.10	13.19	9.97	2.57	16.40	3.21	24.4%
		500	7.94	2.10	18.44	9.97	2.57	22.84	4.40	23.9%
		750	7.94	2.10	23.69	9.97	2.57	29.28	5.59	23.6%
		1,000	7.94	2.10	28.94	9.97	2.57	35.72	6.78	23.4%
		1,500	7.94	2.10	39.44	9.97	2.57	48.59	9.15	23.2%
		2,000	7.94	2.10	49.94	9.97	2.57	61.47	11.53	23.1%
UR	**Smiths Falls**	100	12.42	2.40	14.82	12.98	2.40	15.38	0.56	3.8%
		250	12.42	2.40	18.42	12.98	2.40	18.98	0.56	3.1%
		500	12.42	2.40	24.42	12.98	2.40	24.99	0.57	2.3%
		750	12.42	2.40	30.42	12.98	2.40	31.00	0.58	1.9%
		1,000	12.42	2.40	36.42	12.98	2.40	37.01	0.59	1.6%
		1,500	12.42	2.40	48.42	12.98	2.40	49.03	0.61	1.3%
		2,000	12.42	2.40	60.42	12.98	2.40	61.04	0.62	1.0%
UR	**Thorold**	100	13.16	2.40	15.56	13.45	2.40	15.85	0.29	1.9%
		250	13.16	2.40	19.16	13.45	2.40	19.46	0.30	1.6%
		500	13.16	2.40	25.16	13.45	2.40	25.47	0.31	1.2%
		750	13.16	2.40	31.16	13.45	2.40	31.48	0.32	1.0%
		1,000	13.16	2.40	37.16	13.45	2.40	37.48	0.32	0.9%
		1,500	13.16	2.40	49.16	13.45	2.40	49.50	0.34	0.7%
		2,000	13.16	2.40	61.16	13.45	2.40	61.52	0.36	0.6%
UR	**Whitchurch Stouffv**	100	10.95	2.30	13.25	12.01	2.47	14.48	1.23	9.3%
		250	10.95	2.30	16.70	12.01	2.47	18.19	1.49	8.9%
		500	10.95	2.30	22.45	12.01	2.47	24.38	1.93	8.6%
		750	10.95	2.30	28.20	12.01	2.47	30.56	2.36	8.4%
		1,000	10.95	2.30	33.95	12.01	2.47	36.75	2.80	8.2%
		1,500	10.95	2.30	45.45	12.01	2.47	49.12	3.67	8.1%
		2,000	10.95	2.30	56.95	12.01	2.47	61.49	4.54	8.0%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	**R1**	100	19.00	2.81	21.81	19.19	2.68	21.87	0.06	0.3%
		250	19.00	2.81	26.03	19.19	2.68	25.89	(0.13)	-0.5%
		500	19.00	2.81	33.05	19.19	2.68	32.59	(0.46)	-1.4%
		750	19.00	2.81	40.08	19.19	2.68	39.29	(0.78)	-2.0%
		1,000	19.00	2.81	47.10	19.19	2.68	45.99	(1.11)	-2.4%
		1,500	19.00	2.81	61.15	19.19	2.68	59.39	(1.76)	-2.9%
		2,000	19.00	2.81	75.20	19.19	2.68	72.79	(2.41)	-3.2%
R1	**Ailsa Craig**	100	12.13	1.85	13.98	14.41	2.52	16.93	2.95	21.1%
		250	12.13	1.85	16.76	14.41	2.52	20.72	3.97	23.7%
		500	12.13	1.85	21.38	14.41	2.52	27.03	5.65	26.4%
		750	12.13	1.85	26.01	14.41	2.52	33.34	7.34	28.2%
		1,000	12.13	1.85	30.63	14.41	2.52	39.65	9.02	29.5%
		1,500	12.13	1.85	39.88	14.41	2.52	52.28	12.40	31.1%
		2,000	12.13	1.85	49.13	14.41	2.52	64.90	15.77	32.1%
R1	**Arkona**	100	8.30	1.50	9.80	11.71	2.02	13.73	3.93	40.1%
		250	8.30	1.50	12.05	11.71	2.02	16.76	4.71	39.1%
		500	8.30	1.50	15.80	11.71	2.02	21.81	6.01	38.0%
		750	8.30	1.50	19.55	11.71	2.02	26.86	7.31	37.4%
		1,000	8.30	1.50	23.30	11.71	2.02	31.91	8.61	37.0%
		1,500	8.30	1.50	30.80	11.71	2.02	42.01	11.21	36.4%
		2,000	8.30	1.50	38.30	11.71	2.02	52.11	13.81	36.0%
R1	**Arnprior**	100	11.70	2.40	14.10	13.70	2.88	16.58	2.48	17.6%
		250	11.70	2.40	17.70	13.70	2.88	20.90	3.20	18.1%
		500	11.70	2.40	23.70	13.70	2.88	28.09	4.39	18.5%
		750	11.70	2.40	29.70	13.70	2.88	35.29	5.59	18.8%
		1,000	11.70	2.40	35.70	13.70	2.88	42.48	6.78	19.0%
		1,500	11.70	2.40	47.70	13.70	2.88	56.87	9.17	19.2%
		2,000	11.70	2.40	59.70	13.70	2.88	71.26	11.56	19.4%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Arran-Elderslie	100	11.51	1.90	13.41	14.15	2.57	16.72	3.31	24.7%
		250	11.51	1.90	16.26	14.15	2.57	20.58	4.32	26.6%
		500	11.51	1.90	21.01	14.15	2.57	27.02	6.01	28.6%
		750	11.51	1.90	25.76	14.15	2.57	33.46	7.70	29.9%
		1,000	11.51	1.90	30.51	14.15	2.57	39.90	9.39	30.8%
		1,500	11.51	1.90	40.01	14.15	2.57	52.77	12.76	31.9%
		2,000	11.51	1.90	49.51	14.15	2.57	65.65	16.14	32.6%
R1	Artemesia	100	13.58	2.35	15.93	15.31	2.88	18.19	2.26	14.2%
		250	13.58	2.35	19.46	15.31	2.88	22.50	3.05	15.7%
		500	13.58	2.35	25.33	15.31	2.88	29.70	4.37	17.2%
		750	13.58	2.35	31.21	15.31	2.88	36.89	5.69	18.2%
		1,000	13.58	2.35	37.08	15.31	2.88	44.09	7.01	18.9%
		1,500	13.58	2.35	48.83	15.31	2.88	58.48	9.65	19.8%
		2,000	13.58	2.35	60.58	15.31	2.88	72.87	12.29	20.3%
R1	Bancroft	100	14.39	2.10	16.49	15.93	2.88	18.81	2.32	14.1%
		250	14.39	2.10	19.64	15.93	2.88	23.13	3.49	17.8%
		500	14.39	2.10	24.89	15.93	2.88	30.32	5.43	21.8%
		750	14.39	2.10	30.14	15.93	2.88	37.52	7.38	24.5%
		1,000	14.39	2.10	35.39	15.93	2.88	44.71	9.32	26.3%
		1,500	14.39	2.10	45.89	15.93	2.88	59.10	13.21	28.8%
		2,000	14.39	2.10	56.39	15.93	2.88	73.49	17.10	30.3%
R1	Bath	100	14.42	2.35	16.77	15.99	2.98	18.96	2.19	13.1%
		250	14.42	2.35	20.30	15.99	2.98	23.43	3.14	15.5%
		500	14.42	2.35	26.17	15.99	2.98	30.88	4.71	18.0%
		750	14.42	2.35	32.05	15.99	2.98	38.33	6.28	19.6%
		1,000	14.42	2.35	37.92	15.99	2.98	45.77	7.85	20.7%
		1,500	14.42	2.35	49.67	15.99	2.98	60.67	11.00	22.1%
		2,000	14.42	2.35	61.42	15.99	2.98	75.56	14.14	23.0%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	**Blandford-Blenheim**	100	12.85	2.30	15.15	14.85	2.98	17.83	2.68	17.7%
		250	12.85	2.30	18.60	14.85	2.98	22.30	3.70	19.9%
		500	12.85	2.30	24.35	14.85	2.98	29.75	5.40	22.2%
		750	12.85	2.30	30.10	14.85	2.98	37.20	7.10	23.6%
		1,000	12.85	2.30	35.85	14.85	2.98	44.64	8.79	24.5%
		1,500	12.85	2.30	47.35	14.85	2.98	59.54	12.19	25.7%
		2,000	12.85	2.30	58.85	14.85	2.98	74.43	15.58	26.5%
R1	**Blyth**	100	9.96	2.00	11.96	13.06	2.63	15.68	3.72	31.1%
		250	9.96	2.00	14.96	13.06	2.63	19.62	4.66	31.2%
		500	9.96	2.00	19.96	13.06	2.63	26.18	6.22	31.2%
		750	9.96	2.00	24.96	13.06	2.63	32.75	7.79	31.2%
		1,000	9.96	2.00	29.96	13.06	2.63	39.31	9.35	31.2%
		1,500	9.96	2.00	39.96	13.06	2.63	52.44	12.48	31.2%
		2,000	9.96	2.00	49.96	13.06	2.63	65.57	15.61	31.2%
R1	**Bobcaygeon**	100	15.14	2.05	17.19	16.45	2.88	19.33	2.14	12.4%
		250	15.14	2.05	20.27	16.45	2.88	23.64	3.38	16.7%
		500	15.14	2.05	25.39	16.45	2.88	30.84	5.45	21.5%
		750	15.14	2.05	30.52	16.45	2.88	38.03	7.52	24.6%
		1,000	15.14	2.05	35.64	16.45	2.88	45.23	9.59	26.9%
		1,500	15.14	2.05	45.89	16.45	2.88	59.62	13.73	29.9%
		2,000	15.14	2.05	56.14	16.45	2.88	74.01	17.87	31.8%
R1	**Brighton**	100	12.86	2.20	15.06	14.86	2.97	17.83	2.77	18.4%
		250	12.86	2.20	18.36	14.86	2.97	22.29	3.93	21.4%
		500	12.86	2.20	23.86	14.86	2.97	29.71	5.85	24.5%
		750	12.86	2.20	29.36	14.86	2.97	37.13	7.77	26.5%
		1,000	12.86	2.20	34.86	14.86	2.97	44.55	9.69	27.8%
		1,500	12.86	2.20	45.86	14.86	2.97	59.40	13.54	29.5%
		2,000	12.86	2.20	56.86	14.86	2.97	74.24	17.38	30.6%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	**Brockville**	100	12.50	2.40	14.90	14.32	2.88	17.20	2.30	15.4%
		250	12.50	2.40	18.50	14.32	2.88	21.51	3.01	16.3%
		500	12.50	2.40	24.50	14.32	2.88	28.71	4.21	17.2%
		750	12.50	2.40	30.50	14.32	2.88	35.90	5.40	17.7%
		1,000	12.50	2.40	36.50	14.32	2.88	43.10	6.60	18.1%
		1,500	12.50	2.40	48.50	14.32	2.88	57.49	8.99	18.5%
		2,000	12.50	2.40	60.50	14.32	2.88	71.88	11.38	18.8%
R1	**Caledon CH 02**	100	15.96	2.10	18.06	17.10	2.98	20.07	2.01	11.2%
		250	15.96	2.10	21.21	17.10	2.98	24.54	3.33	15.7%
		500	15.96	2.10	26.46	17.10	2.98	31.99	5.53	20.9%
		750	15.96	2.10	31.71	17.10	2.98	39.44	7.73	24.4%
		1,000	15.96	2.10	36.96	17.10	2.98	46.89	9.93	26.9%
		1,500	15.96	2.10	47.46	17.10	2.98	61.78	14.32	30.2%
		2,000	15.96	2.10	57.96	17.10	2.98	76.67	18.71	32.3%
R1	**Campbellford-Seymour**	100	13.69	2.25	15.94	15.52	3.03	18.55	2.61	16.4%
		250	13.69	2.25	19.32	15.52	3.03	23.09	3.78	19.6%
		500	13.69	2.25	24.94	15.52	3.03	30.67	5.73	23.0%
		750	13.69	2.25	30.57	15.52	3.03	38.24	7.68	25.1%
		1,000	13.69	2.25	36.19	15.52	3.03	45.81	9.62	26.6%
		1,500	13.69	2.25	47.44	15.52	3.03	60.96	13.52	28.5%
		2,000	13.69	2.25	58.69	15.52	3.03	76.11	17.42	29.7%
R1	**Carleton Place**	100	14.04	2.40	16.44	15.41	2.88	18.29	1.85	11.2%
		250	14.04	2.40	20.04	15.41	2.88	22.60	2.56	12.8%
		500	14.04	2.40	26.04	15.41	2.88	29.80	3.76	14.4%
		750	14.04	2.40	32.04	15.41	2.88	36.99	4.95	15.5%
		1,000	14.04	2.40	38.04	15.41	2.88	44.19	6.15	16.2%
		1,500	14.04	2.40	50.04	15.41	2.88	58.58	8.54	17.1%
		2,000	14.04	2.40	62.04	15.41	2.88	72.97	10.93	17.6%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Cavan-Millbrook-North Monaghan	100	16.01	2.71	18.72	17.19	2.71	19.89	1.17	6.3%
		250	16.01	2.71	22.79	17.19	2.71	23.95	1.17	5.1%
		500	16.01	2.71	29.56	17.19	2.71	30.72	1.16	3.9%
		750	16.01	2.71	36.34	17.19	2.71	37.48	1.15	3.2%
		1000	16.01	2.71	43.11	17.19	2.71	44.25	1.14	2.6%
		1500	16.01	2.71	56.66	17.19	2.71	57.78	1.12	2.0%
		2000	16.01	2.71	70.21	17.19	2.71	71.31	1.10	1.6%
R1	Centre Hastings	100	12.84	2.00	14.84	14.83	2.76	17.59	2.75	18.5%
		250	12.84	2.00	17.84	14.83	2.76	21.73	3.89	21.8%
		500	12.84	2.00	22.84	14.83	2.76	28.62	5.78	25.3%
		750	12.84	2.00	27.84	14.83	2.76	35.51	7.67	27.5%
		1000	12.84	2.00	32.84	14.83	2.76	42.40	9.56	29.1%
		1500	12.84	2.00	42.84	14.83	2.76	56.19	13.35	31.2%
		2000	12.84	2.00	52.84	14.83	2.76	69.97	17.13	32.4%
R1	Chalk River	100	15.25	2.71	17.96	16.67	2.71	19.38	1.42	7.9%
		250	15.25	2.71	22.03	16.67	2.71	23.44	1.41	6.4%
		500	15.25	2.71	28.80	16.67	2.71	30.20	1.40	4.9%
		750	15.25	2.71	35.58	16.67	2.71	36.97	1.39	3.9%
		1000	15.25	2.71	42.35	16.67	2.71	43.73	1.38	3.3%
		1500	15.25	2.71	55.90	16.67	2.71	57.27	1.37	2.4%
		2000	15.25	2.71	69.45	16.67	2.71	70.80	1.35	1.9%
R1	Champlain	100	12.17	2.00	14.17	14.48	2.73	17.21	3.04	21.4%
		250	12.17	2.00	17.17	14.48	2.73	21.30	4.13	24.0%
		500	12.17	2.00	22.17	14.48	2.73	28.11	5.94	26.8%
		750	12.17	2.00	27.17	14.48	2.73	34.93	7.76	28.6%
		1000	12.17	2.00	32.17	14.48	2.73	41.75	9.58	29.8%
		1500	12.17	2.00	42.17	14.48	2.73	55.38	13.21	31.3%
		2000	12.17	2.00	52.17	14.48	2.73	69.01	16.84	32.3%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Cobden	100	14.49	2.71	17.20	16.15	2.71	18.85	1.65	9.6%
		250	14.49	2.71	21.27	16.15	2.71	22.91	1.65	7.7%
		500	14.49	2.71	28.04	16.15	2.71	29.68	1.64	5.8%
		750	14.49	2.71	34.82	16.15	2.71	36.44	1.63	4.7%
		1000	14.49	2.71	41.59	16.15	2.71	43.21	1.62	3.9%
		1500	14.49	2.71	55.14	16.15	2.71	56.74	1.60	2.9%
		2000	14.49	2.71	68.69	16.15	2.71	70.27	1.58	2.3%
R1	Deep River	100	16.61	2.71	19.32	17.38	2.71	20.08	0.76	4.0%
		250	16.61	2.71	23.39	17.38	2.71	24.14	0.76	3.2%
		500	16.61	2.71	30.16	17.38	2.71	30.91	0.75	2.5%
		750	16.61	2.71	36.94	17.38	2.71	37.68	0.74	2.0%
		1000	16.61	2.71	43.71	17.38	2.71	44.44	0.73	1.7%
		1500	16.61	2.71	57.26	17.38	2.71	57.97	0.71	1.2%
		2000	16.61	2.71	70.81	17.38	2.71	71.50	0.69	1.0%
R1	Deseronto	100	13.54	2.30	15.84	15.23	2.93	18.16	2.32	14.6%
		250	13.54	2.30	19.29	15.23	2.93	22.55	3.26	16.9%
		500	13.54	2.30	25.04	15.23	2.93	29.87	4.83	19.3%
		750	13.54	2.30	30.79	15.23	2.93	37.19	6.40	20.8%
		1000	13.54	2.30	36.54	15.23	2.93	44.51	7.97	21.8%
		1500	13.54	2.30	48.04	15.23	2.93	59.15	11.11	23.1%
		2000	13.54	2.30	59.54	15.23	2.93	73.80	14.26	23.9%
R1	Dryden	100	14.01	2.40	16.41	15.35	2.88	18.23	1.82	11.1%
		250	14.01	2.40	20.01	15.35	2.88	22.54	2.53	12.7%
		500	14.01	2.40	26.01	15.35	2.88	29.74	3.73	14.3%
		750	14.01	2.40	32.01	15.35	2.88	36.93	4.92	15.4%
		1000	14.01	2.40	38.01	15.35	2.88	44.13	6.12	16.1%
		1500	14.01	2.40	50.01	15.35	2.88	58.52	8.51	17.0%
		2000	14.01	2.40	62.01	15.35	2.88	72.91	10.90	17.6%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Dundalk	100	15.14	2.30	17.44	16.45	2.93	19.38	1.94	11.1%
		250	15.14	2.30	20.89	16.45	2.93	23.77	2.88	13.8%
		500	15.14	2.30	26.64	16.45	2.93	31.09	4.45	16.7%
		750	15.14	2.30	32.39	16.45	2.93	38.41	6.02	18.6%
		1000	15.14	2.30	38.14	16.45	2.93	45.73	7.59	19.9%
		1500	15.14	2.30	49.64	16.45	2.93	60.38	10.74	21.6%
		2000	15.14	2.30	61.14	16.45	2.93	75.02	13.88	22.7%
R1	Durham	100	16.67	2.60	19.27	17.52	2.78	20.30	1.03	5.3%
		250	16.67	2.60	23.17	17.52	2.78	24.46	1.29	5.6%
		500	16.67	2.60	29.67	17.52	2.78	31.40	1.73	5.8%
		750	16.67	2.60	36.17	17.52	2.78	38.35	2.18	6.0%
		1000	16.67	2.60	42.67	17.52	2.78	45.29	2.62	6.1%
		1500	16.67	2.60	55.67	17.52	2.78	59.17	3.50	6.3%
		2000	16.67	2.60	68.67	17.52	2.78	73.06	4.39	6.4%
R1	Eganville	100	14.30	2.71	17.01	15.74	2.71	18.45	1.44	8.5%
		250	14.30	2.71	21.08	15.74	2.71	22.51	1.43	6.8%
		500	14.30	2.71	27.85	15.74	2.71	29.27	1.42	5.1%
		750	14.30	2.71	34.63	15.74	2.71	36.04	1.41	4.1%
		1000	14.30	2.71	41.40	15.74	2.71	42.81	1.41	3.4%
		1500	14.30	2.71	54.95	15.74	2.71	56.34	1.39	2.5%
		2000	14.30	2.71	68.50	15.74	2.71	69.87	1.37	2.0%
R1	Erin	100	14.48	2.71	17.19	16.12	2.71	18.82	1.63	9.5%
		250	14.48	2.71	21.26	16.12	2.71	22.88	1.63	7.7%
		500	14.48	2.71	28.03	16.12	2.71	29.65	1.62	5.8%
		750	14.48	2.71	34.81	16.12	2.71	36.41	1.61	4.6%
		1000	14.48	2.71	41.58	16.12	2.71	43.18	1.60	3.8%
		1500	14.48	2.71	55.13	16.12	2.71	56.71	1.58	2.9%
		2000	14.48	2.71	68.68	16.12	2.71	70.24	1.56	2.3%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Exeter	100	15.99	2.25	18.24	17.14	3.03	20.17	1.93	10.6%
		250	15.99	2.25	21.62	17.14	3.03	24.71	3.09	14.3%
		500	15.99	2.25	27.24	17.14	3.03	32.28	5.04	18.5%
		750	15.99	2.25	32.87	17.14	3.03	39.86	6.99	21.3%
		1000	15.99	2.25	38.49	17.14	3.03	47.43	8.94	23.2%
		1500	15.99	2.25	49.74	17.14	3.03	62.58	12.84	25.8%
		2000	15.99	2.25	60.99	17.14	3.03	77.72	16.73	27.4%
R1	Fenelon Falls	100	9.24	1.70	10.94	12.60	2.22	14.82	3.88	35.5%
		250	9.24	1.70	13.49	12.60	2.22	18.16	4.67	34.6%
		500	9.24	1.70	17.74	12.60	2.22	23.71	5.97	33.7%
		750	9.24	1.70	21.99	12.60	2.22	29.26	7.27	33.1%
		1000	9.24	1.70	26.24	12.60	2.22	34.82	8.58	32.7%
		1500	9.24	1.70	34.74	12.60	2.22	45.93	11.19	32.2%
		2000	9.24	1.70	43.24	12.60	2.22	57.03	13.79	31.9%
R1	Forest	100	15.95	2.20	18.15	17.06	3.03	20.08	1.93	10.7%
		250	15.95	2.20	21.45	17.06	3.03	24.63	3.18	14.8%
		500	15.95	2.20	26.95	17.06	3.03	32.20	5.25	19.5%
		750	15.95	2.20	32.45	17.06	3.03	39.78	7.33	22.6%
		1000	15.95	2.20	37.95	17.06	3.03	47.35	9.40	24.8%
		1500	15.95	2.20	48.95	17.06	3.03	62.50	13.55	27.7%
		2000	15.95	2.20	59.95	17.06	3.03	77.64	17.69	29.5%
R1	GBE	100	10.16	2.35	12.51	12.62	2.88	15.50	2.99	23.9%
		250	10.16	2.35	16.04	12.62	2.88	19.82	3.78	23.6%
		500	10.16	2.35	21.91	12.62	2.88	27.01	5.10	23.3%
		750	10.16	2.35	27.79	12.62	2.88	34.21	6.42	23.1%
		1000	10.16	2.35	33.66	12.62	2.88	41.40	7.74	23.0%
		1500	10.16	2.35	45.41	12.62	2.88	55.79	10.38	22.9%
		2000	10.16	2.35	57.16	12.62	2.88	70.18	13.02	22.8%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Georgina	100	12.83	2.05	14.88	14.80	2.78	17.58	2.70	18.1%
		250	12.83	2.05	17.96	14.80	2.78	21.75	3.79	21.1%
		500	12.83	2.05	23.08	14.80	2.78	28.69	5.61	24.3%
		750	12.83	2.05	28.21	14.80	2.78	35.63	7.43	26.3%
		1000	12.83	2.05	33.33	14.80	2.78	42.57	9.24	27.7%
		1500	12.83	2.05	43.58	14.80	2.78	56.46	12.88	29.6%
		2000	12.83	2.05	53.83	14.80	2.78	70.34	16.51	30.7%
R1	Glencoe	100	13.54	2.55	16.09	15.22	2.83	18.05	1.96	12.2%
		250	13.54	2.55	19.92	15.22	2.83	22.29	2.37	11.9%
		500	13.54	2.55	26.29	15.22	2.83	29.35	3.06	11.7%
		750	13.54	2.55	32.67	15.22	2.83	36.42	3.76	11.5%
		1000	13.54	2.55	39.04	15.22	2.83	43.49	4.45	11.4%
		1500	13.54	2.55	51.79	15.22	2.83	57.63	5.84	11.3%
		2000	13.54	2.55	64.54	15.22	2.83	71.77	7.23	11.2%
R1	Grand Bend	100	14.37	2.10	16.47	15.88	2.93	18.81	2.34	14.2%
		250	14.37	2.10	19.62	15.88	2.93	23.21	3.59	18.3%
		500	14.37	2.10	24.87	15.88	2.93	30.53	5.66	22.7%
		750	14.37	2.10	30.12	15.88	2.93	37.85	7.73	25.7%
		1000	14.37	2.10	35.37	15.88	2.93	45.17	9.80	27.7%
		1500	14.37	2.10	45.87	15.88	2.93	59.81	13.94	30.4%
		2000	14.37	2.10	56.37	15.88	2.93	74.45	18.08	32.1%
R1	Hastings	100	16.65	2.65	19.30	17.47	2.78	20.25	0.95	4.9%
		250	16.65	2.65	23.28	17.47	2.78	24.41	1.14	4.9%
		500	16.65	2.65	29.90	17.47	2.78	31.35	1.45	4.9%
		750	16.65	2.65	36.53	17.47	2.78	38.30	1.77	4.9%
		1000	16.65	2.65	43.15	17.47	2.78	45.24	2.09	4.8%
		1500	16.65	2.65	56.40	17.47	2.78	59.12	2.72	4.8%
		2000	16.65	2.65	69.65	17.47	2.78	73.01	3.36	4.8%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Havelock	100	15.97	2.30	18.27	17.11	3.08	20.19	1.92	10.5%
		250	15.97	2.30	21.72	17.11	3.08	24.81	3.09	14.2%
		500	15.97	2.30	27.47	17.11	3.08	32.51	5.04	18.3%
		750	15.97	2.30	33.22	17.11	3.08	40.21	6.99	21.0%
		1000	15.97	2.30	38.97	17.11	3.08	47.90	8.93	22.9%
		1500	15.97	2.30	50.47	17.11	3.08	63.30	12.83	25.4%
		2000	15.97	2.30	61.97	17.11	3.08	78.70	16.73	27.0%
R1	Kirkfield	100	8.43	2.00	10.43	11.97	2.57	14.54	4.11	39.4%
		250	8.43	2.00	13.43	11.97	2.57	18.40	4.97	37.0%
		500	8.43	2.00	18.43	11.97	2.57	24.84	6.41	34.8%
		750	8.43	2.00	23.43	11.97	2.57	31.28	7.85	33.5%
		1000	8.43	2.00	28.43	11.97	2.57	37.72	9.29	32.7%
		1500	8.43	2.00	38.43	11.97	2.57	50.59	12.16	31.6%
		2000	8.43	2.00	48.43	11.97	2.57	63.47	15.04	31.0%
R1	Lanark Highlands	100	12.93	2.35	15.28	15.02	2.98	17.99	2.71	17.8%
		250	12.93	2.35	18.81	15.02	2.98	22.46	3.66	19.5%
		500	12.93	2.35	24.68	15.02	2.98	29.91	5.23	21.2%
		750	12.93	2.35	30.56	15.02	2.98	37.36	6.80	22.3%
		1000	12.93	2.35	36.43	15.02	2.98	44.80	8.37	23.0%
		1500	12.93	2.35	48.18	15.02	2.98	59.70	11.52	23.9%
		2000	12.93	2.35	59.93	15.02	2.98	74.59	14.66	24.5%
R1	Larder Lake	100	15.80	2.70	18.50	16.76	2.72	19.48	0.98	5.3%
		250	15.80	2.70	22.55	16.76	2.72	23.55	1.00	4.5%
		500	15.80	2.70	29.30	16.76	2.72	30.34	1.04	3.6%
		750	15.80	2.70	36.05	16.76	2.72	37.14	1.09	3.0%
		1000	15.80	2.70	42.80	16.76	2.72	43.93	1.13	2.6%
		1500	15.80	2.70	56.30	16.76	2.72	57.51	1.21	2.1%
		2000	15.80	2.70	69.80	16.76	2.72	71.09	1.29	1.8%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Latchford	100	14.43	2.71	17.14	16.03	2.71	18.73	1.59	9.3%
		250	14.43	2.71	21.21	16.03	2.71	22.79	1.59	7.5%
		500	14.43	2.71	27.98	16.03	2.71	29.56	1.58	5.6%
		750	14.43	2.71	34.76	16.03	2.71	36.32	1.57	4.5%
		1000	14.43	2.71	41.53	16.03	2.71	43.09	1.56	3.8%
		1500	14.43	2.71	55.08	16.03	2.71	56.62	1.54	2.8%
		2000	14.43	2.71	68.63	16.03	2.71	70.15	1.52	2.2%
R1	Lindsay	100	14.63	2.40	17.03	15.59	2.88	18.47	1.44	8.5%
		250	14.63	2.40	20.63	15.59	2.88	22.79	2.16	10.5%
		500	14.63	2.40	26.63	15.59	2.88	29.98	3.35	12.6%
		750	14.63	2.40	32.63	15.59	2.88	37.18	4.55	13.9%
		1000	14.63	2.40	38.63	15.59	2.88	44.37	5.74	14.9%
		1500	14.63	2.40	50.63	15.59	2.88	58.76	8.13	16.1%
		2000	14.63	2.40	62.63	15.59	2.88	73.15	10.52	16.8%
R1	Lucan Granton	100	12.83	2.60	15.43	14.80	2.83	17.63	2.20	14.3%
		250	12.83	2.60	19.33	14.80	2.83	21.87	2.54	13.2%
		500	12.83	2.60	25.83	14.80	2.83	28.94	3.11	12.0%
		750	12.83	2.60	32.33	14.80	2.83	36.01	3.68	11.4%
		1000	12.83	2.60	38.83	14.80	2.83	43.08	4.25	10.9%
		1500	12.83	2.60	51.83	14.80	2.83	57.22	5.39	10.4%
		2000	12.83	2.60	64.83	14.80	2.83	71.35	6.52	10.1%
R1	Malahide	100	12.97	2.40	15.37	15.09	2.88	17.96	2.59	16.9%
		250	12.97	2.40	18.97	15.09	2.88	22.28	3.31	17.5%
		500	12.97	2.40	24.97	15.09	2.88	29.48	4.51	18.0%
		750	12.97	2.40	30.97	15.09	2.88	36.67	5.70	18.4%
		1000	12.97	2.40	36.97	15.09	2.88	43.87	6.90	18.7%
		1500	12.97	2.40	48.97	15.09	2.88	58.26	9.29	19.0%
		2000	12.97	2.40	60.97	15.09	2.88	72.65	11.68	19.1%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Mapleton	100	14.39	2.40	16.79	15.94	2.93	18.87	2.08	12.4%
		250	14.39	2.40	20.39	15.94	2.93	23.27	2.88	14.1%
		500	14.39	2.40	26.39	15.94	2.93	30.59	4.20	15.9%
		750	14.39	2.40	32.39	15.94	2.93	37.91	5.52	17.0%
		1000	14.39	2.40	38.39	15.94	2.93	45.23	6.84	17.8%
		1500	14.39	2.40	50.39	15.94	2.93	59.87	9.48	18.8%
		2000	14.39	2.40	62.39	15.94	2.93	74.51	12.12	19.4%
R1	Markdale	100	15.19	2.10	17.29	16.53	2.93	19.46	2.17	12.5%
		250	15.19	2.10	20.44	16.53	2.93	23.85	3.41	16.7%
		500	15.19	2.10	25.69	16.53	2.93	31.17	5.48	21.3%
		750	15.19	2.10	30.94	16.53	2.93	38.49	7.55	24.4%
		1000	15.19	2.10	36.19	16.53	2.93	45.81	9.62	26.6%
		1500	15.19	2.10	46.69	16.53	2.93	60.46	13.77	29.5%
		2000	15.19	2.10	57.19	16.53	2.93	75.10	17.91	31.3%
R1	Marmora	100	12.86	2.00	14.86	14.87	2.73	17.60	2.74	18.4%
		250	12.86	2.00	17.86	14.87	2.73	21.69	3.83	21.4%
		500	12.86	2.00	22.86	14.87	2.73	28.51	5.65	24.7%
		750	12.86	2.00	27.86	14.87	2.73	35.32	7.46	26.8%
		1000	12.86	2.00	32.86	14.87	2.73	42.14	9.28	28.2%
		1500	12.86	2.00	42.86	14.87	2.73	55.77	12.91	30.1%
		2000	12.86	2.00	52.86	14.87	2.73	69.40	16.54	31.3%
R1	McGarry	100	13.55	2.50	16.05	15.25	2.88	18.13	2.08	12.9%
		250	13.55	2.50	19.80	15.25	2.88	22.44	2.64	13.3%
		500	13.55	2.50	26.05	15.25	2.88	29.64	3.59	13.8%
		750	13.55	2.50	32.30	15.25	2.88	36.83	4.53	14.0%
		1000	13.55	2.50	38.55	15.25	2.88	44.03	5.48	14.2%
		1500	13.55	2.50	51.05	15.25	2.88	58.42	7.37	14.4%
		2000	13.55	2.50	63.55	15.25	2.88	72.81	9.26	14.6%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Meaford	100	13.57	2.20	15.77	15.30	2.98	18.28	2.51	15.9%
		250	13.57	2.20	19.07	15.30	2.98	22.75	3.68	19.3%
		500	13.57	2.20	24.57	15.30	2.98	30.19	5.62	22.9%
		750	13.57	2.20	30.07	15.30	2.98	37.64	7.57	25.2%
		1000	13.57	2.20	35.57	15.30	2.98	45.09	9.52	26.8%
		1500	13.57	2.20	46.57	15.30	2.98	59.98	13.41	28.8%
		2000	13.57	2.20	57.57	15.30	2.98	74.88	17.31	30.1%
R1	Middlesex Centre	100	15.21	2.25	17.46	16.59	2.98	19.57	2.11	12.1%
		250	15.21	2.25	20.84	16.59	2.98	24.04	3.20	15.4%
		500	15.21	2.25	26.46	16.59	2.98	31.49	5.03	19.0%
		750	15.21	2.25	32.09	16.59	2.98	38.93	6.85	21.3%
		1000	15.21	2.25	37.71	16.59	2.98	46.38	8.67	23.0%
		1500	15.21	2.25	48.96	16.59	2.98	61.27	12.31	25.2%
		2000	15.21	2.25	60.21	16.59	2.98	76.17	15.96	26.5%
R1	Napanee	100	15.09	2.35	17.44	16.33	2.93	19.26	1.82	10.4%
		250	15.09	2.35	20.97	16.33	2.93	23.65	2.68	12.8%
		500	15.09	2.35	26.84	16.33	2.93	30.97	4.13	15.4%
		750	15.09	2.35	32.72	16.33	2.93	38.29	5.58	17.0%
		1000	15.09	2.35	38.59	16.33	2.93	45.61	7.02	18.2%
		1500	15.09	2.35	50.34	16.33	2.93	60.25	9.91	19.7%
		2000	15.09	2.35	62.09	16.33	2.93	74.90	12.81	20.6%
R1	Nipigon	100	15.20	2.71	17.91	16.57	2.71	19.28	1.37	7.6%
		250	15.20	2.71	21.98	16.57	2.71	23.34	1.36	6.2%
		500	15.20	2.71	28.75	16.57	2.71	30.10	1.35	4.7%
		750	15.20	2.71	35.53	16.57	2.71	36.87	1.34	3.8%
		1000	15.20	2.71	42.30	16.57	2.71	43.63	1.33	3.2%
		1500	15.20	2.71	55.85	16.57	2.71	57.16	1.31	2.4%
		2000	15.20	2.71	69.40	16.57	2.71	70.70	1.30	1.9%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	North Dorchester	100	10.52	2.25	12.77	13.17	2.93	16.10	3.33	26.0%
		250	10.52	2.25	16.15	13.17	2.93	20.49	4.34	26.9%
		500	10.52	2.25	21.77	13.17	2.93	27.81	6.04	27.7%
		750	10.52	2.25	27.40	13.17	2.93	35.13	7.74	28.2%
		1000	10.52	2.25	33.02	13.17	2.93	42.45	9.43	28.6%
		1500	10.52	2.25	44.27	13.17	2.93	57.09	12.82	29.0%
		2000	10.52	2.25	55.52	13.17	2.93	71.74	16.22	29.2%
R1	North Dundas	100	12.97	2.25	15.22	15.09	3.03	18.12	2.90	19.0%
		250	12.97	2.25	18.60	15.09	3.03	22.66	4.06	21.9%
		500	12.97	2.25	24.22	15.09	3.03	30.23	6.01	24.8%
		750	12.97	2.25	29.85	15.09	3.03	37.81	7.96	26.7%
		1000	12.97	2.25	35.47	15.09	3.03	45.38	9.91	27.9%
		1500	12.97	2.25	46.72	15.09	3.03	60.53	13.81	29.6%
		2000	12.97	2.25	57.97	15.09	3.03	75.67	17.70	30.5%
R1	North Glengarry	100	9.83	2.20	12.03	12.77	2.87	15.64	3.61	30.0%
		250	9.83	2.20	15.33	12.77	2.87	19.94	4.61	30.1%
		500	9.83	2.20	20.83	12.77	2.87	27.11	6.28	30.2%
		750	9.83	2.20	26.33	12.77	2.87	34.28	7.95	30.2%
		1000	9.83	2.20	31.83	12.77	2.87	41.45	9.62	30.2%
		1500	9.83	2.20	42.83	12.77	2.87	55.79	12.96	30.3%
		2000	9.83	2.20	53.83	12.77	2.87	70.13	16.30	30.3%
R1	North Grenville	100	15.16	2.71	17.87	16.48	2.71	19.19	1.32	7.4%
		250	15.16	2.71	21.94	16.48	2.71	23.25	1.31	6.0%
		500	15.16	2.71	28.71	16.48	2.71	30.01	1.30	4.5%
		750	15.16	2.71	35.49	16.48	2.71	36.78	1.29	3.6%
		1000	15.16	2.71	42.26	16.48	2.71	43.54	1.28	3.0%
		1500	15.16	2.71	55.81	16.48	2.71	57.07	1.26	2.3%
		2000	15.16	2.71	69.36	16.48	2.71	70.61	1.25	1.8%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	North Perth	100	15.08	2.40	17.48	16.32	2.93	19.25	1.77	10.1%
		250	15.08	2.40	21.08	16.32	2.93	23.64	2.56	12.1%
		500	15.08	2.40	27.08	16.32	2.93	30.96	3.88	14.3%
		750	15.08	2.40	33.08	16.32	2.93	38.28	5.20	15.7%
		1000	15.08	2.40	39.08	16.32	2.93	45.60	6.52	16.7%
		1500	15.08	2.40	51.08	16.32	2.93	60.24	9.16	17.9%
		2000	15.08	2.40	63.08	16.32	2.93	74.89	11.81	18.7%
R1	North Stormont	100	8.41	2.10	10.51	11.93	2.68	14.60	4.09	38.9%
		250	8.41	2.10	13.66	11.93	2.68	18.62	4.96	36.3%
		500	8.41	2.10	18.91	11.93	2.68	25.31	6.40	33.8%
		750	8.41	2.10	24.16	11.93	2.68	32.00	7.84	32.4%
		1000	8.41	2.10	29.41	11.93	2.68	38.69	9.28	31.5%
		1500	8.41	2.10	39.91	11.93	2.68	52.07	12.16	30.5%
		2000	8.41	2.10	50.41	11.93	2.68	65.45	15.04	29.8%
R1	Omemee	100	15.01	2.71	17.72	16.19	2.71	18.89	1.17	6.6%
		250	15.01	2.71	21.79	16.19	2.71	22.95	1.17	5.4%
		500	15.01	2.71	28.56	16.19	2.71	29.72	1.16	4.1%
		750	15.01	2.71	35.34	16.19	2.71	36.48	1.15	3.3%
		1000	15.01	2.71	42.11	16.19	2.71	43.25	1.14	2.7%
		1500	15.01	2.71	55.66	16.19	2.71	56.78	1.12	2.0%
		2000	15.01	2.71	69.21	16.19	2.71	70.31	1.10	1.6%
R1	Perth	100	13.96	2.40	16.36	15.26	2.88	18.14	1.78	10.9%
		250	13.96	2.40	19.96	15.26	2.88	22.45	2.49	12.5%
		500	13.96	2.40	25.96	15.26	2.88	29.65	3.69	14.2%
		750	13.96	2.40	31.96	15.26	2.88	36.84	4.88	15.3%
		1000	13.96	2.40	37.96	15.26	2.88	44.04	6.08	16.0%
		1500	13.96	2.40	49.96	15.26	2.88	58.43	8.47	16.9%
		2000	13.96	2.40	61.96	15.26	2.88	72.82	10.86	17.5%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Perth East	100	8.27	1.60	9.87	11.66	2.12	13.78	3.91	39.7%
		250	8.27	1.60	12.27	11.66	2.12	16.96	4.69	38.3%
		500	8.27	1.60	16.27	11.66	2.12	22.27	6.00	36.9%
		750	8.27	1.60	20.27	11.66	2.12	27.57	7.30	36.0%
		1000	8.27	1.60	24.27	11.66	2.12	32.87	8.60	35.4%
		1500	8.27	1.60	32.27	11.66	2.12	43.47	11.20	34.7%
		2000	8.27	1.60	40.27	11.66	2.12	54.07	13.80	34.3%
R1	Prince Edward	100	15.20	2.25	17.45	16.56	3.03	19.59	2.14	12.3%
		250	15.20	2.25	20.83	16.56	3.03	24.13	3.31	15.9%
		500	15.20	2.25	26.45	16.56	3.03	31.71	5.26	19.9%
		750	15.20	2.25	32.08	16.56	3.03	39.28	7.21	22.5%
		1000	15.20	2.25	37.70	16.56	3.03	46.85	9.15	24.3%
		1500	15.20	2.25	48.95	16.56	3.03	62.00	13.05	26.7%
		2000	15.20	2.25	60.20	16.56	3.03	77.15	16.95	28.2%
R1	Quinte West	100	7.94	2.10	10.04	11.16	2.63	13.78	3.74	37.3%
		250	7.94	2.10	13.19	11.16	2.63	17.72	4.53	34.4%
		500	7.94	2.10	18.44	11.16	2.63	24.29	5.85	31.7%
		750	7.94	2.10	23.69	11.16	2.63	30.85	7.16	30.2%
		1000	7.94	2.10	28.94	11.16	2.63	37.41	8.47	29.3%
		1500	7.94	2.10	39.44	11.16	2.63	50.54	11.10	28.1%
		2000	7.94	2.10	49.94	11.16	2.63	63.67	13.73	27.5%
R1	Rainy River	100	16.00	2.65	18.65	17.17	2.78	19.94	1.29	6.9%
		250	16.00	2.65	22.63	17.17	2.78	24.11	1.48	6.6%
		500	16.00	2.65	29.25	17.17	2.78	31.05	1.80	6.2%
		750	16.00	2.65	35.88	17.17	2.78	37.99	2.12	5.9%
		1000	16.00	2.65	42.50	17.17	2.78	44.94	2.44	5.7%
		1500	16.00	2.65	55.75	17.17	2.78	58.82	3.07	5.5%
		2000	16.00	2.65	69.00	17.17	2.78	72.71	3.71	5.4%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	**Old Class**	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
R1	Ramara	100	9.13	2.10	11.23	12.38	2.74	15.12	3.89	34.6%
		250	9.13	2.10	14.38	12.38	2.74	19.22	4.84	33.7%
		500	9.13	2.10	19.63	12.38	2.74	26.06	6.43	32.8%
		750	9.13	2.10	24.88	12.38	2.74	32.90	8.02	32.3%
		1000	9.13	2.10	30.13	12.38	2.74	39.75	9.62	31.9%
		1500	9.13	2.10	40.63	12.38	2.74	53.43	12.80	31.5%
		2000	9.13	2.10	51.13	12.38	2.74	67.11	15.98	31.3%
R1	Red Rock	100	15.96	2.71	18.67	17.09	2.71	19.79	1.12	6.0%
		250	15.96	2.71	22.74	17.09	2.71	23.85	1.12	4.9%
		500	15.96	2.71	29.51	17.09	2.71	30.62	1.11	3.8%
		750	15.96	2.71	36.29	17.09	2.71	37.38	1.10	3.0%
		1000	15.96	2.71	43.06	17.09	2.71	44.15	1.09	2.5%
		1500	15.96	2.71	56.61	17.09	2.71	57.68	1.07	1.9%
		2000	15.96	2.71	70.16	17.09	2.71	71.21	1.05	1.5%
R1	Rockland	100	11.41	2.30	13.71	13.96	2.98	16.93	3.22	23.5%
		250	11.41	2.30	17.16	13.96	2.98	21.40	4.24	24.7%
		500	11.41	2.30	22.91	13.96	2.98	28.85	5.94	25.9%
		750	11.41	2.30	28.66	13.96	2.98	36.30	7.64	26.6%
		1000	11.41	2.30	34.41	13.96	2.98	43.74	9.33	27.1%
		1500	11.41	2.30	45.91	13.96	2.98	58.64	12.73	27.7%
		2000	11.41	2.30	57.41	13.96	2.98	73.53	16.12	28.1%
R1	Russell	100	14.48	2.50	16.98	16.13	2.83	18.95	1.97	11.6%
		250	14.48	2.50	20.73	16.13	2.83	23.20	2.47	11.9%
		500	14.48	2.50	26.98	16.13	2.83	30.26	3.28	12.2%
		750	14.48	2.50	33.23	16.13	2.83	37.33	4.10	12.3%
		1000	14.48	2.50	39.48	16.13	2.83	44.40	4.92	12.5%
		1500	14.48	2.50	51.98	16.13	2.83	58.54	6.56	12.6%
		2000	14.48	2.50	64.48	16.13	2.83	72.68	8.20	12.7%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Schreiber	100	16.68	2.71	19.39	17.53	2.71	20.24	0.85	4.4%
		250	16.68	2.71	23.46	17.53	2.71	24.30	0.84	3.6%
		500	16.68	2.71	30.23	17.53	2.71	31.06	0.83	2.8%
		750	16.68	2.71	37.01	17.53	2.71	37.83	0.82	2.2%
		1000	16.68	2.71	43.78	17.53	2.71	44.59	0.81	1.9%
		1500	16.68	2.71	57.33	17.53	2.71	58.12	0.79	1.4%
		2000	16.68	2.71	70.88	17.53	2.71	71.66	0.78	1.1%
R1	Severn	100	12.11	2.25	14.36	14.36	2.98	17.34	2.98	20.7%
		250	12.11	2.25	17.74	14.36	2.98	21.81	4.07	23.0%
		500	12.11	2.25	23.36	14.36	2.98	29.25	5.89	25.2%
		750	12.11	2.25	28.99	14.36	2.98	36.70	7.72	26.6%
		1000	12.11	2.25	34.61	14.36	2.98	44.15	9.54	27.6%
		1500	12.11	2.25	45.86	14.36	2.98	59.04	13.18	28.7%
		2000	12.11	2.25	57.11	14.36	2.98	73.94	16.83	29.5%
R1	Shelburne	100	15.23	2.55	17.78	16.61	2.83	19.44	1.66	9.3%
		250	15.23	2.55	21.61	16.61	2.83	23.68	2.07	9.6%
		500	15.23	2.55	27.98	16.61	2.83	30.75	2.77	9.9%
		750	15.23	2.55	34.36	16.61	2.83	37.82	3.46	10.1%
		1000	15.23	2.55	40.73	16.61	2.83	44.89	4.16	10.2%
		1500	15.23	2.55	53.48	16.61	2.83	59.02	5.54	10.4%
		2000	15.23	2.55	66.23	16.61	2.83	73.16	6.93	10.5%
R1	Smiths Falls	100	12.42	2.40	14.82	14.17	2.88	17.05	2.23	15.0%
		250	12.42	2.40	18.42	14.17	2.88	21.36	2.94	16.0%
		500	12.42	2.40	24.42	14.17	2.88	28.56	4.14	16.9%
		750	12.42	2.40	30.42	14.17	2.88	35.75	5.33	17.5%
		1000	12.42	2.40	36.42	14.17	2.88	42.95	6.53	17.9%
		1500	12.42	2.40	48.42	14.17	2.88	57.34	8.92	18.4%
		2000	12.42	2.40	60.42	14.17	2.88	71.73	11.31	18.7%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	South Glengarry	100	11.40	1.95	13.35	13.93	2.63	16.55	3.20	24.0%
		250	11.40	1.95	16.28	13.93	2.63	20.49	4.21	25.9%
		500	11.40	1.95	21.15	13.93	2.63	27.05	5.90	27.9%
		750	11.40	1.95	26.03	13.93	2.63	33.62	7.59	29.2%
		1000	11.40	1.95	30.90	13.93	2.63	40.18	9.28	30.0%
		1500	11.40	1.95	40.65	13.93	2.63	53.31	12.66	31.1%
		2000	11.40	1.95	50.40	13.93	2.63	66.43	16.03	31.8%
R1	South River	100	15.21	2.71	17.92	16.57	2.71	19.28	1.36	7.6%
		250	15.21	2.71	21.99	16.57	2.71	23.34	1.35	6.1%
		500	15.21	2.71	28.76	16.57	2.71	30.10	1.34	4.7%
		750	15.21	2.71	35.54	16.57	2.71	36.87	1.33	3.8%
		1000	15.21	2.71	42.31	16.57	2.71	43.63	1.32	3.1%
		1500	15.21	2.71	55.86	16.57	2.71	57.16	1.30	2.3%
		2000	15.21	2.71	69.41	16.57	2.71	70.70	1.29	1.9%
R1	Springwater	100	12.81	2.25	15.06	14.77	3.03	17.80	2.74	18.2%
		250	12.81	2.25	18.44	14.77	3.03	22.35	3.91	21.2%
		500	12.81	2.25	24.06	14.77	3.03	29.92	5.86	24.4%
		750	12.81	2.25	29.69	14.77	3.03	37.49	7.81	26.3%
		1000	12.81	2.25	35.31	14.77	3.03	45.07	9.76	27.6%
		1500	12.81	2.25	46.56	14.77	3.03	60.21	13.65	29.3%
		2000	12.81	2.25	57.81	14.77	3.03	75.36	17.55	30.4%
R1	Stirling-Rawdon	100	13.62	2.20	15.82	15.40	2.98	18.38	2.56	16.2%
		250	13.62	2.20	19.12	15.40	2.98	22.85	3.73	19.5%
		500	13.62	2.20	24.62	15.40	2.98	30.29	5.67	23.0%
		750	13.62	2.20	30.12	15.40	2.98	37.74	7.62	25.3%
		1000	13.62	2.20	35.62	15.40	2.98	45.19	9.57	26.9%
		1500	13.62	2.20	46.62	15.40	2.98	60.08	13.46	28.9%
		2000	13.62	2.20	57.62	15.40	2.98	74.98	17.36	30.1%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Thedford	100	13.57	2.50	16.07	15.30	2.83	18.13	2.06	12.8%
		250	13.57	2.50	19.82	15.30	2.83	22.37	2.55	12.9%
		500	13.57	2.50	26.07	15.30	2.83	29.44	3.37	12.9%
		750	13.57	2.50	32.32	15.30	2.83	36.50	4.18	12.9%
		1000	13.57	2.50	38.57	15.30	2.83	43.57	5.00	13.0%
		1500	13.57	2.50	51.07	15.30	2.83	57.71	6.64	13.0%
		2000	13.57	2.50	63.57	15.30	2.83	71.85	8.28	13.0%
R1	Thessalon	100	15.87	2.20	18.07	16.90	2.99	19.89	1.82	10.1%
		250	15.87	2.20	21.37	16.90	2.99	24.38	3.01	14.1%
		500	15.87	2.20	26.87	16.90	2.99	31.85	4.98	18.5%
		750	15.87	2.20	32.37	16.90	2.99	39.32	6.95	21.5%
		1000	15.87	2.20	37.87	16.90	2.99	46.79	8.92	23.6%
		1500	15.87	2.20	48.87	16.90	2.99	61.74	12.87	26.3%
		2000	15.87	2.20	59.87	16.90	2.99	76.68	16.81	28.1%
R1	Thorndale	100	7.68	2.00	9.68	11.47	2.52	14.00	4.32	44.6%
		250	7.68	2.00	12.68	11.47	2.52	17.78	5.10	40.2%
		500	7.68	2.00	17.68	11.47	2.52	24.09	6.41	36.3%
		750	7.68	2.00	22.68	11.47	2.52	30.41	7.73	34.1%
		1000	7.68	2.00	27.68	11.47	2.52	36.72	9.04	32.6%
		1500	7.68	2.00	37.68	11.47	2.52	49.34	11.66	30.9%
		2000	7.68	2.00	47.68	11.47	2.52	61.96	14.28	30.0%
R1	Thorold	100	13.16	2.40	15.56	14.64	2.88	17.52	1.96	12.6%
		250	13.16	2.40	19.16	14.64	2.88	21.84	2.68	14.0%
		500	13.16	2.40	25.16	14.64	2.88	29.03	3.87	15.4%
		750	13.16	2.40	31.16	14.64	2.88	36.23	5.07	16.3%
		1000	13.16	2.40	37.16	14.64	2.88	43.42	6.26	16.8%
		1500	13.16	2.40	49.16	14.64	2.88	57.81	8.65	17.6%
		2000	13.16	2.40	61.16	14.64	2.88	72.20	11.04	18.1%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Tweed	100	7.64	2.10	9.74	11.39	2.68	14.07	4.33	44.4%
		250	7.64	2.10	12.89	11.39	2.68	18.08	5.19	40.3%
		500	7.64	2.10	18.14	11.39	2.68	24.77	6.63	36.6%
		750	7.64	2.10	23.39	11.39	2.68	31.46	8.07	34.5%
		1000	7.64	2.10	28.64	11.39	2.68	38.15	9.51	33.2%
		1500	7.64	2.10	39.14	11.39	2.68	51.53	12.39	31.7%
		2000	7.64	2.10	49.64	11.39	2.68	64.91	15.27	30.8%
R1	Wardsville	100	11.35	2.00	13.35	13.83	2.68	16.51	3.16	23.7%
		250	11.35	2.00	16.35	13.83	2.68	20.52	4.17	25.5%
		500	11.35	2.00	21.35	13.83	2.68	27.21	5.86	27.5%
		750	11.35	2.00	26.35	13.83	2.68	33.90	7.55	28.7%
		1000	11.35	2.00	31.35	13.83	2.68	40.59	9.24	29.5%
		1500	11.35	2.00	41.35	13.83	2.68	53.97	12.62	30.5%
		2000	11.35	2.00	51.35	13.83	2.68	67.35	16.00	31.2%
R1	Warkworth	100	15.95	2.71	18.66	17.07	2.71	19.77	1.11	6.0%
		250	15.95	2.71	22.73	17.07	2.71	23.83	1.11	4.9%
		500	15.95	2.71	29.50	17.07	2.71	30.60	1.10	3.7%
		750	15.95	2.71	36.28	17.07	2.71	37.36	1.09	3.0%
		1000	15.95	2.71	43.05	17.07	2.71	44.13	1.08	2.5%
		1500	15.95	2.71	56.60	17.07	2.71	57.66	1.06	1.9%
		2000	15.95	2.71	70.15	17.07	2.71	71.19	1.04	1.5%
R1	West Elgin	100	14.44	2.71	17.15	16.03	2.71	18.73	1.58	9.2%
		250	14.44	2.71	21.22	16.03	2.71	22.79	1.58	7.4%
		500	14.44	2.71	27.99	16.03	2.71	29.56	1.57	5.6%
		750	14.44	2.71	34.77	16.03	2.71	36.32	1.56	4.5%
		1000	14.44	2.71	41.54	16.03	2.71	43.09	1.55	3.7%
		1500	14.44	2.71	55.09	16.03	2.71	56.62	1.53	2.8%
		2000	14.44	2.71	68.64	16.03	2.71	70.15	1.51	2.2%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
New Class	**Old Class**	kWh								
R1	Whitchurch Stouffville	100	10.95	2.30	13.25	13.20	2.88	16.08	2.83	21.3%
		250	10.95	2.30	16.70	13.20	2.88	20.39	3.69	22.1%
		500	10.95	2.30	22.45	13.20	2.88	27.59	5.14	22.9%
		750	10.95	2.30	28.20	13.20	2.88	34.78	6.58	23.3%
		1000	10.95	2.30	33.95	13.20	2.88	41.98	8.03	23.6%
		1500	10.95	2.30	45.45	13.20	2.88	56.37	10.92	24.0%
		2000	10.95	2.30	56.95	13.20	2.88	70.76	13.81	24.2%
R1	Wiarton	100	15.80	2.71	18.51	16.77	2.71	19.48	0.97	5.2%
		250	15.80	2.71	22.58	16.77	2.71	23.54	0.96	4.3%
		500	15.80	2.71	29.35	16.77	2.71	30.30	0.95	3.3%
		750	15.80	2.71	36.13	16.77	2.71	37.07	0.94	2.6%
		1000	15.80	2.71	42.90	16.77	2.71	43.84	0.94	2.2%
		1500	15.80	2.71	56.45	16.77	2.71	57.37	0.92	1.6%
		2000	15.80	2.71	70.00	16.77	2.71	70.90	0.90	1.3%
R1	Woodville	100	6.82	2.00	8.82	10.73	2.52	13.26	4.44	50.3%
		250	6.82	2.00	11.82	10.73	2.52	17.05	5.23	44.2%
		500	6.82	2.00	16.82	10.73	2.52	23.36	6.54	38.9%
		750	6.82	2.00	21.82	10.73	2.52	29.67	7.85	36.0%
		1000	6.82	2.00	26.82	10.73	2.52	35.98	9.16	34.2%
		1500	6.82	2.00	36.82	10.73	2.52	48.60	11.78	32.0%
		2000	6.82	2.00	46.82	10.73	2.52	61.22	14.40	30.8%
R1	Wyoming	100	12.88	1.90	14.78	14.90	2.63	17.53	2.75	18.6%
		250	12.88	1.90	17.63	14.90	2.63	21.47	3.84	21.8%
		500	12.88	1.90	22.38	14.90	2.63	28.03	5.65	25.3%
		750	12.88	1.90	27.13	14.90	2.63	34.60	7.47	27.5%
		1000	12.88	1.90	31.88	14.90	2.63	41.16	9.28	29.1%
		1500	12.88	1.90	41.38	14.90	2.63	54.29	12.91	31.2%
		2000	12.88	1.90	50.88	14.90	2.63	67.41	16.53	32.5%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R1	Terrace Bay	100	19.56	2.71	22.27	19.31	2.71	22.01	(0.26)	-1.2%
		250	19.56	2.71	26.34	19.31	2.71	26.07	(0.26)	-1.0%
		500	19.56	2.71	33.11	19.31	2.71	32.84	(0.27)	-0.8%
		750	19.56	2.71	39.89	19.31	2.71	39.60	(0.28)	-0.7%
		1000	19.56	2.71	46.66	19.31	2.71	46.37	(0.29)	-0.6%
		1500	19.56	2.71	60.21	19.31	2.71	59.90	(0.31)	-0.5%
		2000	19.56	2.71	73.76	19.31	2.71	73.43	(0.33)	-0.4%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
R2	**R2**	100	27.05	2.68	29.73	25.34	2.84	28.18	(1.55)	-5.2%
		250	27.05	2.68	33.75	25.34	2.84	32.44	(1.31)	-3.9%
		500	27.05	2.68	40.45	25.34	2.84	39.54	(0.91)	-2.2%
		750	27.05	2.68	47.15	25.34	2.84	46.64	(0.51)	-1.1%
		1,000	27.05	2.68	53.85	25.34	2.84	53.74	(0.11)	-0.2%
		1,500	27.05	2.68	67.25	25.34	2.84	67.94	0.69	1.0%
		2,000	27.05	2.68	80.65	25.34	2.84	82.14	1.49	1.8%
R2	**F1**	100	26.20	2.68	28.88	24.64	2.84	27.48	(1.40)	-4.8%
		250	26.20	2.68	32.90	24.64	2.84	31.74	(1.16)	-3.5%
		500	26.20	2.68	39.60	24.64	2.84	38.84	(0.76)	-1.9%
		750	26.20	2.68	46.30	24.64	2.84	45.94	(0.36)	-0.8%
		1,000	26.20	2.68	53.00	24.64	2.84	53.04	0.04	0.1%
		1,500	26.20	2.68	66.40	24.64	2.84	67.24	0.84	1.3%
		2,000	26.20	2.68	79.80	24.64	2.84	81.44	1.64	2.1%
R2	**F3**	100	27.81	2.68	30.49	25.87	2.84	28.71	(1.78)	-5.8%
		250	27.81	2.68	34.51	25.87	2.84	32.97	(1.54)	-4.5%
		500	27.81	2.68	41.21	25.87	2.84	40.07	(1.14)	-2.8%
		750	27.81	2.68	47.91	25.87	2.84	47.17	(0.74)	-1.5%
		1,000	27.81	2.68	54.61	25.87	2.84	54.27	(0.34)	-0.6%
		1,500	27.81	2.68	68.01	25.87	2.84	68.47	0.46	0.7%
		2,000	27.81	2.68	81.41	25.87	2.84	82.67	1.26	1.5%
R2	**Caledon OH 06**	100	30.64	2.20	32.84	27.55	3.18	30.73	(2.11)	-6.4%
		250	30.64	2.20	36.14	27.55	3.18	35.50	(0.64)	-1.8%
		500	30.64	2.20	41.64	27.55	3.18	43.45	1.81	4.4%
		750	30.64	2.20	47.14	27.55	3.18	51.40	4.26	9.0%
		1,000	30.64	2.20	52.64	27.55	3.18	59.36	6.72	12.8%
		1,500	30.64	2.20	63.64	27.55	3.18	75.26	11.62	18.3%
		2,000	30.64	2.20	74.64	27.55	3.18	91.16	16.52	22.1%

Bill Impacts of Proposed Distribution Rates excluding Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
Seasonal	**R3**	100	19.00	4.69	23.69	19.19	5.34	24.53	0.84	3.5%
		250	19.00	4.69	30.73	19.19	5.34	32.54	1.82	5.9%
		500	19.00	4.69	42.45	19.19	5.34	45.89	3.44	8.1%
		750	19.00	4.69	54.18	19.19	5.34	59.24	5.06	9.3%
		1,000	19.00	4.69	65.90	19.19	5.34	72.59	6.69	10.2%
		1,500	19.00	4.69	89.35	19.19	5.34	99.29	9.94	11.1%
		2,000	19.00	4.69	112.80	19.19	5.34	125.99	13.19	11.7%
Seasonal	**R4**	100	31.79	4.70	36.49	27.85	5.34	33.19	(3.30)	-9.0%
		250	31.79	4.70	43.54	27.85	5.34	41.20	(2.34)	-5.4%
		500	31.79	4.70	55.29	27.85	5.34	54.55	(0.74)	-1.3%
		750	31.79	4.70	67.04	27.85	5.34	67.90	0.86	1.3%
		1,000	31.79	4.70	78.79	27.85	5.34	81.25	2.46	3.1%
		1,500	31.79	4.70	102.29	27.85	5.34	107.95	5.66	5.5%
		2,000	31.79	4.70	125.79	27.85	5.34	134.65	8.86	7.0%
Seasonal	**Caledon OH 07**	100	33.18	3.20	36.38	28.65	4.80	33.45	(2.93)	-8.1%
		250	33.18	3.20	41.18	28.65	4.80	40.65	(0.53)	-1.3%
		500	33.18	3.20	49.18	28.65	4.80	52.65	3.47	7.1%
		750	33.18	3.20	57.18	28.65	4.80	64.65	7.47	13.1%
		1,000	33.18	3.20	65.18	28.65	4.80	76.65	11.47	17.6%
		1,500	33.18	3.20	81.18	28.65	4.80	100.65	19.47	24.0%
		2,000	33.18	3.20	97.18	28.65	4.80	124.65	27.47	28.3%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
UGe	**UG**	1,000	14.27	2.00	34.27	13.68	2.06	34.28	0.01	0.0%
		2,000	14.27	2.00	54.27	13.68	2.06	54.88	0.61	1.1%
		5,000	14.27	2.00	114.27	13.68	2.06	116.68	2.41	2.1%
		10,000	14.27	2.00	214.27	13.68	2.06	219.68	5.41	2.5%
		15,000	14.27	2.00	314.27	13.68	2.06	322.68	8.41	2.7%
UGe	**F1**	1,000	14.27	2.00	34.27	13.68	2.06	34.28	0.01	0.0%
		2,000	14.27	2.00	54.27	13.68	2.06	54.88	0.61	1.1%
		5,000	14.27	2.00	114.27	13.68	2.06	116.68	2.41	2.1%
		10,000	14.27	2.00	214.27	13.68	2.06	219.68	5.41	2.5%
		15,000	14.27	2.00	314.27	13.68	2.06	322.68	8.41	2.7%
UGe	**G1**	1,000	14.27	2.00	34.27	13.68	2.06	34.28	0.01	0.0%
		2,000	14.27	2.00	54.27	13.68	2.06	54.88	0.61	1.1%
		5,000	14.27	2.00	114.27	13.68	2.06	116.68	2.41	2.1%
		10,000	14.27	2.00	214.27	13.68	2.06	219.68	5.41	2.5%
		15,000	14.27	2.00	314.27	13.68	2.06	322.68	8.41	2.7%
UGe	**G3**	1,000	14.27	2.00	34.27	13.68	2.06	34.28	0.01	0.0%
		2,000	14.27	2.00	54.27	13.68	2.06	54.88	0.61	1.1%
		5,000	14.27	2.00	114.27	13.68	2.06	116.68	2.41	2.1%
		10,000	14.27	2.00	214.27	13.68	2.06	219.68	5.41	2.5%
		15,000	14.27	2.00	314.27	13.68	2.06	322.68	8.41	2.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
UGe	Arnprior	1,000	18.74	2.00	38.74	16.64	2.06	37.24	(1.50)	-3.9%
		2,000	18.74	2.00	58.74	16.64	2.06	57.84	(0.90)	-1.5%
		5,000	18.74	2.00	118.74	16.64	2.06	119.64	0.90	0.8%
		10,000	18.74	2.00	218.74	16.64	2.06	222.64	3.90	1.8%
		15,000	18.74	2.00	318.74	16.64	2.06	325.64	6.90	2.2%
UGe	Brockville	1,000	18.67	2.00	38.67	16.50	2.06	37.10	(1.57)	-4.1%
		2,000	18.67	2.00	58.67	16.50	2.06	57.70	(0.97)	-1.7%
		5,000	18.67	2.00	118.67	16.50	2.06	119.50	0.83	0.7%
		10,000	18.67	2.00	218.67	16.50	2.06	222.50	3.83	1.8%
		15,000	18.67	2.00	318.67	16.50	2.06	325.50	6.83	2.1%
UGe	Carleton Place	1,000	20.17	2.00	40.17	17.51	2.06	38.11	(2.06)	-5.1%
		2,000	20.17	2.00	60.17	17.51	2.06	58.71	(1.46)	-2.4%
		5,000	20.17	2.00	120.17	17.51	2.06	120.51	0.34	0.3%
		10,000	20.17	2.00	220.17	17.51	2.06	223.51	3.34	1.5%
		15,000	20.17	2.00	320.17	17.51	2.06	326.51	6.34	2.0%
UGe	Dryden	1,000	17.31	2.00	37.31	15.76	2.06	36.36	(0.95)	-2.5%
		2,000	17.31	2.00	57.31	15.76	2.06	56.96	(0.35)	-0.6%
		5,000	17.31	2.00	117.31	15.76	2.06	118.76	1.45	1.2%
		10,000	17.31	2.00	217.31	15.76	2.06	221.76	4.45	2.0%
		15,000	17.31	2.00	317.31	15.76	2.06	324.76	7.45	2.3%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
UGe	**GBE**	1,000	10.39	2.00	30.39	10.89	2.06	31.49	1.10	3.6%
		2,000	10.39	2.00	50.39	10.89	2.06	52.09	1.70	3.4%
		5,000	10.39	2.00	110.39	10.89	2.06	113.89	3.50	3.2%
		10,000	10.39	2.00	210.39	10.89	2.06	216.88	6.49	3.1%
		15,000	10.39	2.00	310.39	10.89	2.06	319.88	9.49	3.1%
UGe	**Lindsay**	1,000	20.10	2.00	40.10	17.37	2.06	37.97	(2.13)	-5.3%
		2,000	20.10	2.00	60.10	17.37	2.06	58.57	(1.53)	-2.5%
		5,000	20.10	2.00	120.10	17.37	2.06	120.37	0.27	0.2%
		10,000	20.10	2.00	220.10	17.37	2.06	223.37	3.27	1.5%
		15,000	20.10	2.00	320.10	17.37	2.06	326.37	6.27	2.0%
UGe	**Perth**	1,000	17.10	2.00	37.10	15.36	2.06	35.96	(1.14)	-3.1%
		2,000	17.10	2.00	57.10	15.36	2.06	56.56	(0.54)	-0.9%
		5,000	17.10	2.00	117.10	15.36	2.06	118.36	1.26	1.1%
		10,000	17.10	2.00	217.10	15.36	2.06	221.36	4.26	2.0%
		15,000	17.10	2.00	317.10	15.36	2.06	324.36	7.26	2.3%
UGe	**Quinte West**	1,000	5.15	2.00	25.15	7.37	2.06	27.97	2.82	11.2%
		2,000	5.15	2.00	45.15	7.37	2.06	48.57	3.42	7.6%
		5,000	5.15	2.00	105.15	7.37	2.06	110.37	5.22	5.0%
		10,000	5.15	2.00	205.15	7.37	2.06	213.37	8.22	4.0%
		15,000	5.15	2.00	305.15	7.37	2.06	316.37	11.22	3.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
UGe	**Smiths Falls**	1,000	9.62	2.00	29.62	10.35	2.06	30.95	1.33	4.5%
		2,000	9.62	2.00	49.62	10.35	2.06	51.55	1.93	3.9%
		5,000	9.62	2.00	109.62	10.35	2.06	113.35	3.73	3.4%
		10,000	9.62	2.00	209.62	10.35	2.06	216.35	6.73	3.2%
		15,000	9.62	2.00	309.62	10.35	2.06	319.35	9.73	3.1%
UGe	**Thorold**	1,000	19.43	2.00	39.43	17.02	2.06	37.62	(1.81)	-4.6%
		2,000	19.43	2.00	59.43	17.02	2.06	58.21	(1.22)	-2.0%
		5,000	19.43	2.00	119.43	17.02	2.06	120.01	0.58	0.5%
		10,000	19.43	2.00	219.43	17.02	2.06	223.01	3.58	1.6%
		15,000	19.43	2.00	319.43	17.02	2.06	326.01	6.58	2.1%
UGe	**Whitchurch Stouffville**	1,000	18.62	2.00	38.62	16.40	2.06	37.00	(1.62)	-4.2%
		2,000	18.62	2.00	58.62	16.40	2.06	57.60	(1.02)	-1.7%
		5,000	18.62	2.00	118.62	16.40	2.06	119.40	0.78	0.7%
		10,000	18.62	2.00	218.62	16.40	2.06	222.40	3.78	1.7%
		15,000	18.62	2.00	318.62	16.40	2.06	325.40	6.78	2.1%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
UGd	**UG**	15,000	60	35%	18.49	7.49	468	22.20	7.40	466	(2)	-0.4%
		43,164	133	45%	18.49	7.49	1,015	22.20	7.40	1,006	(8)	-0.8%
		100,000	500	28%	18.49	7.49	3,763	22.20	7.40	3,722	(41)	-1.1%
		400,000	1000	56%	18.49	7.49	7,508	22.20	7.40	7,422	(86)	-1.1%
		1,000,000	3000	46%	18.49	7.49	22,488	22.20	7.40	22,222	(266)	-1.2%
		1,500,000	4000	52%	18.49	7.49	29,978	22.20	7.40	29,622	(356)	-1.2%
UGd	**G1**	15,000	60	35%	18.49	7.49	468	22.20	7.40	466	(2)	-0.4%
		43,164	133	45%	18.49	7.49	1,015	22.20	7.40	1,006	(8)	-0.8%
		100,000	500	28%	18.49	7.49	3,763	22.20	7.40	3,722	(41)	-1.1%
		400,000	1000	56%	18.49	7.49	7,508	22.20	7.40	7,422	(86)	-1.1%
		1,000,000	3000	46%	18.49	7.49	22,488	22.20	7.40	22,222	(266)	-1.2%
		1,500,000	4000	52%	18.49	7.49	29,978	22.20	7.40	29,622	(356)	-1.2%
UGd	**G3**	15,000	60	35%	18.49	7.49	468	22.20	7.40	466	(2)	-0.4%
		43,164	133	45%	18.49	7.49	1,015	22.20	7.40	1,006	(8)	-0.8%
		100,000	500	28%	18.49	7.49	3,763	22.20	7.40	3,722	(41)	-1.1%
		400,000	1000	56%	18.49	7.49	7,508	22.20	7.40	7,422	(86)	-1.1%
		1,000,000	3000	46%	18.49	7.49	22,488	22.20	7.40	22,222	(266)	-1.2%
		1,500,000	4000	52%	18.49	7.49	29,978	22.20	7.40	29,622	(356)	-1.2%
UGd	**Arnprior**	15,000	60	35%	22.95	7.33	463	25.15	7.38	468	5	1.1%
		43,164	133	45%	22.95	7.33	998	25.15	7.38	1,007	9	0.9%
		100,000	500	28%	22.95	7.33	3,688	25.15	7.38	3,716	28	0.8%
		400,000	1000	56%	22.95	7.33	7,353	25.15	7.38	7,407	54	0.7%
		1,000,000	3000	46%	22.95	7.33	22,013	25.15	7.38	22,170	157	0.7%
		1,500,000	4000	52%	22.95	7.33	29,343	25.15	7.38	29,552	209	0.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
UGd	**Brockville**	15,000	60	35%	22.89	6.70	425	25.01	7.72	489	64	15.0%
		43,164	133	45%	22.89	6.70	914	25.01	7.72	1,052	138	15.1%
		100,000	500	28%	22.89	6.70	3,373	25.01	7.72	3,887	515	15.3%
		400,000	1000	56%	22.89	6.70	6,723	25.01	7.72	7,750	1,027	15.3%
		1,000,000	3000	46%	22.89	6.70	20,123	25.01	7.72	23,200	3,077	15.3%
		1,500,000	4000	52%	22.89	6.70	26,823	25.01	7.72	30,925	4,102	15.3%
UGd	**Carleton Place**	15,000	60	35%	24.39	7.33	464	26.02	7.38	469	5	1.0%
		43,164	133	45%	24.39	7.33	999	26.02	7.38	1,008	9	0.9%
		100,000	500	28%	24.39	7.33	3,689	26.02	7.38	3,717	27	0.7%
		400,000	1000	56%	24.39	7.33	7,354	26.02	7.38	7,408	53	0.7%
		1,000,000	3000	46%	24.39	7.33	22,014	26.02	7.38	22,171	157	0.7%
		1,500,000	4000	52%	24.39	7.33	29,344	26.02	7.38	29,553	208	0.7%
UGd	**Dryden**	15,000	60	35%	21.52	7.33	461	24.28	7.38	467	6	1.3%
		43,164	133	45%	21.52	7.33	996	24.28	7.38	1,006	10	1.0%
		100,000	500	28%	21.52	7.33	3,687	24.28	7.38	3,715	29	0.8%
		400,000	1000	56%	21.52	7.33	7,352	24.28	7.38	7,406	54	0.7%
		1,000,000	3000	46%	21.52	7.33	22,012	24.28	7.38	22,169	158	0.7%
		1,500,000	4000	52%	21.52	7.33	29,342	24.28	7.38	29,551	209	0.7%
UGd	**GBE**	15,000	60	35%	14.61	7.33	454	19.40	7.38	462	8	1.7%
		43,164	133	45%	14.61	7.33	990	19.40	7.38	1,001	12	1.2%
		100,000	500	28%	14.61	7.33	3,680	19.40	7.38	3,710	31	0.8%
		400,000	1000	56%	14.61	7.33	7,345	19.40	7.38	7,401	56	0.8%
		1,000,000	3000	46%	14.61	7.33	22,005	19.40	7.38	22,164	160	0.7%
		1,500,000	4000	52%	14.61	7.33	29,335	19.40	7.38	29,546	211	0.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
UGd	**Lindsay**	15,000	60	35%	24.31	7.33	464	25.88	7.38	469	5	1.0%
		43,164	133	45%	24.31	7.33	999	25.88	7.38	1,008	8	0.8%
		100,000	500	28%	24.31	7.33	3,689	25.88	7.38	3,717	27	0.7%
		400,000	1000	56%	24.31	7.33	7,354	25.88	7.38	7,408	53	0.7%
		1,000,000	3000	46%	24.31	7.33	22,014	25.88	7.38	22,171	156	0.7%
		1,500,000	4000	52%	24.31	7.33	29,344	25.88	7.38	29,552	208	0.7%
UGd	**Perth**	15,000	60	35%	21.32	7.15	450	23.87	7.47	472	22	4.9%
		43,164	133	45%	21.32	7.15	972	23.87	7.47	1,018	45	4.7%
		100,000	500	28%	21.32	7.15	3,596	23.87	7.47	3,760	164	4.6%
		400,000	1000	56%	21.32	7.15	7,171	23.87	7.47	7,496	325	4.5%
		1,000,000	3000	46%	21.32	7.15	21,471	23.87	7.47	22,441	970	4.5%
		1,500,000	4000	52%	21.32	7.15	28,621	23.87	7.47	29,914	1,293	4.5%
UGd	**Quinte West**	15,000	60	35%	9.36	7.33	449	15.88	7.38	459	10	2.1%
		43,164	133	45%	9.36	7.33	984	15.88	7.38	998	13	1.4%
		100,000	500	28%	9.36	7.33	3,674	15.88	7.38	3,707	32	0.9%
		400,000	1000	56%	9.36	7.33	7,339	15.88	7.38	7,398	58	0.8%
		1,000,000	3000	46%	9.36	7.33	21,999	15.88	7.38	22,161	161	0.7%
		1,500,000	4000	52%	9.36	7.33	29,329	15.88	7.38	29,542	213	0.7%
UGd	**Smiths Falls**	15,000	60	35%	13.84	7.33	454	18.86	7.38	462	8	1.8%
		43,164	133	45%	13.84	7.33	989	18.86	7.38	1,001	12	1.2%
		100,000	500	28%	13.84	7.33	3,679	18.86	7.38	3,710	31	0.8%
		400,000	1000	56%	13.84	7.33	7,344	18.86	7.38	7,401	57	0.8%
		1,000,000	3000	46%	13.84	7.33	22,004	18.86	7.38	22,164	160	0.7%
		1,500,000	4000	52%	13.84	7.33	29,334	18.86	7.38	29,545	212	0.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
UGd	**Thorold**	15,000	60	35%	23.64	7.33	463	25.53	7.38	468	5	1.1%
		43,164	133	45%	23.64	7.33	999	25.53	7.38	1,007	9	0.9%
		100,000	500	28%	23.64	7.33	3,689	25.53	7.38	3,716	28	0.8%
		400,000	1000	56%	23.64	7.33	7,354	25.53	7.38	7,407	54	0.7%
		1,000,000	3000	46%	23.64	7.33	22,014	25.53	7.38	22,170	157	0.7%
		1,500,000	4000	52%	23.64	7.33	29,344	25.53	7.38	29,552	208	0.7%
UGd	**Whitchurch Stouffville**	15,000	60	35%	22.84	7.15	452	24.91	7.47	473	21	4.7%
		43,164	133	45%	22.84	7.15	974	24.91	7.47	1,019	45	4.6%
		100,000	500	28%	22.84	7.15	3,598	24.91	7.47	3,761	163	4.5%
		400,000	1000	56%	22.84	7.15	7,173	24.91	7.47	7,497	325	4.5%
		1,000,000	3000	46%	22.84	7.15	21,473	24.91	7.47	22,442	970	4.5%
		1,500,000	4000	52%	22.84	7.15	28,623	24.91	7.47	29,915	1,292	4.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**F1**	1,000	52.91	3.38	86.71	45.93	3.35	79.43	(7.28)	-8.4%
		2,000	52.91	3.38	120.51	45.93	3.35	112.93	(7.58)	-6.3%
		5,000	52.91	3.38	221.91	45.93	3.35	213.43	(8.48)	-3.8%
		10,000	52.91	3.38	390.91	45.93	3.35	380.93	(9.98)	-2.6%
		15,000	52.91	3.38	559.91	45.93	3.35	548.43	(11.48)	-2.1%
GSe	**F3**	1,000	47.61	3.38	81.41	42.29	3.35	75.79	(5.62)	-6.9%
		2,000	47.61	3.38	115.21	42.29	3.35	109.29	(5.92)	-5.1%
		5,000	47.61	3.38	216.61	42.29	3.35	209.79	(6.82)	-3.1%
		10,000	47.61	3.38	385.61	42.29	3.35	377.29	(8.32)	-2.2%
		15,000	47.61	3.38	554.61	42.29	3.35	544.79	(9.82)	-1.8%
GSe	**G1**	1,000	35.09	3.38	68.89	34.15	3.35	67.65	(1.24)	-1.8%
		2,000	35.09	3.38	102.69	34.15	3.35	101.15	(1.54)	-1.5%
		5,000	35.09	3.38	204.09	34.15	3.35	201.65	(2.44)	-1.2%
		10,000	35.09	3.38	373.09	34.15	3.35	369.15	(3.94)	-1.1%
		15,000	35.09	3.38	542.09	34.15	3.35	536.65	(5.44)	-1.0%
GSe	**G3**	1,000	42.40	3.38	76.20	38.84	3.35	72.34	(3.86)	-5.1%
		2,000	42.40	3.38	110.00	38.84	3.35	105.84	(4.16)	-3.8%
		5,000	42.40	3.38	211.40	38.84	3.35	206.34	(5.06)	-2.4%
		10,000	42.40	3.38	380.40	38.84	3.35	373.84	(6.56)	-1.7%
		15,000	42.40	3.38	549.40	38.84	3.35	541.34	(8.06)	-1.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**T**	1,000	203.71	3.38	237.51	147.49	3.35	180.99	(56.52)	-23.8%
		2,000	203.71	3.38	271.31	147.49	3.35	214.49	(56.82)	-20.9%
		5,000	203.71	3.38	372.71	147.49	3.35	314.99	(57.72)	-15.5%
		10,000	203.71	3.38	541.71	147.49	3.35	482.49	(59.22)	-10.9%
		15,000	203.71	3.38	710.71	147.49	3.35	649.99	(60.72)	-8.5%
GSe	**Ailsa Craig**	1,000	20.76	2.34	44.16	24.42	3.08	55.22	11.06	25.0%
		2,000	20.76	2.34	67.56	24.42	3.08	86.01	18.45	27.3%
		5,000	20.76	2.34	137.76	24.42	3.08	178.41	40.65	29.5%
		10,000	20.76	2.34	254.76	24.42	3.08	332.41	77.65	30.5%
		15,000	20.76	2.34	371.76	24.42	3.08	486.40	114.64	30.8%
GSe	**Arkona**	1,000	10.29	1.98	30.09	17.40	2.52	42.64	12.55	41.7%
		2,000	10.29	1.98	49.89	17.40	2.52	67.89	18.00	36.1%
		5,000	10.29	1.98	109.29	17.40	2.52	143.62	34.33	31.4%
		10,000	10.29	1.98	208.29	17.40	2.52	269.85	61.56	29.6%
		15,000	10.29	1.98	307.29	17.40	2.52	396.07	88.78	28.9%
GSe	**Arnprior**	1,000	18.74	2.00	38.74	21.70	2.78	49.47	10.73	27.7%
		2,000	18.74	2.00	58.74	21.70	2.78	77.24	18.50	31.5%
		5,000	18.74	2.00	118.74	21.70	2.78	160.55	41.81	35.2%
		10,000	18.74	2.00	218.74	21.70	2.78	299.40	80.66	36.9%
		15,000	18.74	2.00	318.74	21.70	2.78	438.24	119.50	37.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Arran-Elderslie**	1,000	13.88	1.90	32.88	19.61	2.47	44.35	11.47	34.9%
		2,000	13.88	1.90	51.88	19.61	2.47	69.09	17.21	33.2%
		5,000	13.88	1.90	108.88	19.61	2.47	143.31	34.43	31.6%
		10,000	13.88	1.90	203.88	19.61	2.47	267.01	63.13	31.0%
		15,000	13.88	1.90	298.88	19.61	2.47	390.71	91.83	30.7%
GSe	**Artemesia**	1,000	22.19	3.21	54.29	25.27	3.30	58.29	4.00	7.4%
		2,000	22.19	3.21	86.39	25.27	3.30	91.31	4.92	5.7%
		5,000	22.19	3.21	182.69	25.27	3.30	190.37	7.68	4.2%
		10,000	22.19	3.21	343.19	25.27	3.30	355.47	12.28	3.6%
		15,000	22.19	3.21	503.69	25.27	3.30	520.57	16.88	3.4%
GSe	**Bancroft**	1,000	25.99	2.30	48.99	27.90	3.18	59.71	10.72	21.9%
		2,000	25.99	2.30	71.99	27.90	3.18	91.52	19.53	27.1%
		5,000	25.99	2.30	140.99	27.90	3.18	186.94	45.95	32.6%
		10,000	25.99	2.30	255.99	27.90	3.18	345.99	90.00	35.2%
		15,000	25.99	2.30	370.99	27.90	3.18	505.03	134.04	36.1%
GSe	**Bath**	1,000	15.43	2.55	40.93	20.71	3.23	53.02	12.09	29.5%
		2,000	15.43	2.55	66.43	20.71	3.23	85.34	18.91	28.5%
		5,000	15.43	2.55	142.93	20.71	3.23	182.28	39.35	27.5%
		10,000	15.43	2.55	270.43	20.71	3.23	343.85	73.42	27.1%
		15,000	15.43	2.55	397.93	20.71	3.23	505.41	107.48	27.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	**Blandford-Blenheim**	1,000	25.13	2.40	49.13	27.17	3.28	59.99	10.86	22.1%
		2,000	25.13	2.40	73.13	27.17	3.28	92.81	19.68	26.9%
		5,000	25.13	2.40	145.13	27.17	3.28	191.27	46.14	31.8%
		10,000	25.13	2.40	265.13	27.17	3.28	355.36	90.23	34.0%
		15,000	25.13	2.40	385.13	27.17	3.28	519.45	134.32	34.9%
GSe	**Blyth**	1,000	23.68	2.20	45.68	26.27	3.03	56.57	10.89	23.8%
		2,000	23.68	2.20	67.68	26.27	3.03	86.86	19.18	28.3%
		5,000	23.68	2.20	133.68	26.27	3.03	177.74	44.06	33.0%
		10,000	23.68	2.20	243.68	26.27	3.03	329.21	85.53	35.1%
		15,000	23.68	2.20	353.68	26.27	3.03	480.68	127.00	35.9%
GSe	**Bobcaygeon**	1,000	25.29	2.50	50.29	27.50	3.38	61.33	11.04	21.9%
		2,000	25.29	2.50	75.29	27.50	3.38	95.15	19.86	26.4%
		5,000	25.29	2.50	150.29	27.50	3.38	196.64	46.35	30.8%
		10,000	25.29	2.50	275.29	27.50	3.38	365.78	90.49	32.9%
		15,000	25.29	2.50	400.29	27.50	3.38	534.92	134.63	33.6%
GSe	**Brighton**	1,000	24.37	2.50	49.37	26.64	3.38	60.47	11.10	22.5%
		2,000	24.37	2.50	74.37	26.64	3.38	94.30	19.93	26.8%
		5,000	24.37	2.50	149.37	26.64	3.38	195.78	46.41	31.1%
		10,000	24.37	2.50	274.37	26.64	3.38	364.92	90.55	33.0%
		15,000	24.37	2.50	399.37	26.64	3.38	534.06	134.69	33.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Brockville**	1,000	18.67	2.00	38.67	21.56	2.78	49.33	10.66	27.6%
		2,000	18.67	2.00	58.67	21.56	2.78	77.10	18.43	31.4%
		5,000	18.67	2.00	118.67	21.56	2.78	160.41	41.74	35.2%
		10,000	18.67	2.00	218.67	21.56	2.78	299.25	80.58	36.9%
		15,000	18.67	2.00	318.67	21.56	2.78	438.10	119.43	37.5%
GSe	**Caledon CH**	1,000	26.04	2.90	55.04	28.00	3.53	63.34	8.30	15.1%
		2,000	26.04	2.90	84.04	28.00	3.53	98.69	14.65	17.4%
		5,000	26.04	2.90	171.04	28.00	3.53	204.72	33.68	19.7%
		10,000	26.04	2.90	316.04	28.00	3.53	381.43	65.39	20.7%
		15,000	26.04	2.90	461.04	28.00	3.53	558.15	97.11	21.1%
GSe	**Caledon OH**	1,000	26.70	2.90	55.70	28.32	3.48	63.16	7.46	13.4%
		2,000	26.70	2.90	84.70	28.32	3.48	98.00	13.30	15.7%
		5,000	26.70	2.90	171.70	28.32	3.48	202.52	30.82	17.9%
		10,000	26.70	2.90	316.70	28.32	3.48	376.71	60.01	18.9%
		15,000	26.70	2.90	461.70	28.32	3.48	550.90	89.20	19.3%
GSe	**Campbellford-Seymour**	1,000	20.04	2.15	41.54	23.97	2.88	52.75	11.21	27.0%
		2,000	20.04	2.15	63.04	23.97	2.88	81.53	18.49	29.3%
		5,000	20.04	2.15	127.54	23.97	2.88	167.87	40.33	31.6%
		10,000	20.04	2.15	235.04	23.97	2.88	311.77	76.73	32.6%
		15,000	20.04	2.15	342.54	23.97	2.88	455.66	113.12	33.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	Carleton Place	1,000	20.17	2.00	40.17	22.57	2.78	50.34	10.17	25.3%
		2,000	20.17	2.00	60.17	22.57	2.78	78.11	17.94	29.8%
		5,000	20.17	2.00	120.17	22.57	2.78	161.42	41.25	34.3%
		10,000	20.17	2.00	220.17	22.57	2.78	300.26	80.09	36.4%
		15,000	20.17	2.00	320.17	22.57	2.78	439.11	118.94	37.1%
GSe	Cavan-Millbrook-North Monaghan	1,000	24.52	2.80	52.52	26.95	3.53	62.29	9.77	18.6%
		2,000	24.52	2.80	80.52	26.95	3.53	97.64	17.12	21.3%
		5,000	24.52	2.80	164.52	26.95	3.53	203.67	39.15	23.8%
		10,000	24.52	2.80	304.52	26.95	3.53	380.38	75.86	24.9%
		15,000	24.52	2.80	444.52	26.95	3.53	557.10	112.58	25.3%
GSe	Centre Hastings	1,000	21.50	1.94	40.90	24.88	2.68	51.64	10.74	26.3%
		2,000	21.50	1.94	60.30	24.88	2.68	78.40	18.10	30.0%
		5,000	21.50	1.94	118.50	24.88	2.68	158.68	40.18	33.9%
		10,000	21.50	1.94	215.50	24.88	2.68	292.48	76.98	35.7%
		15,000	21.50	1.94	312.50	24.88	2.68	426.28	113.78	36.4%
GSe	Chalk River	1,000	23.76	3.18	55.56	26.43	3.34	59.85	4.29	7.7%
		2,000	23.76	3.18	87.36	26.43	3.34	93.28	5.92	6.8%
		5,000	23.76	3.18	182.76	26.43	3.34	193.55	10.79	5.9%
		10,000	23.76	3.18	341.76	26.43	3.34	360.67	18.91	5.5%
		15,000	23.76	3.18	500.76	26.43	3.34	527.79	27.03	5.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Champlain**	1,000	22.94	2.05	43.44	25.79	2.83	54.06	10.62	24.5%
		2,000	22.94	2.05	63.94	25.79	2.83	82.34	18.40	28.8%
		5,000	22.94	2.05	125.44	25.79	2.83	167.16	41.72	33.3%
		10,000	22.94	2.05	227.94	25.79	2.83	308.53	80.59	35.4%
		15,000	22.94	2.05	330.44	25.79	2.83	449.91	119.47	36.2%
GSe	**Cobden**	1,000	23.61	3.21	55.71	26.12	3.30	59.14	3.43	6.2%
		2,000	23.61	3.21	87.81	26.12	3.30	92.16	4.35	5.0%
		5,000	23.61	3.21	184.11	26.12	3.30	191.23	7.12	3.9%
		10,000	23.61	3.21	344.61	26.12	3.30	356.33	11.72	3.4%
		15,000	23.61	3.21	505.11	26.12	3.30	521.43	16.32	3.2%
GSe	**Deep River**	1,000	25.11	3.21	57.21	27.12	3.30	60.14	2.93	5.1%
		2,000	25.11	3.21	89.31	27.12	3.30	93.16	3.85	4.3%
		5,000	25.11	3.21	185.61	27.12	3.30	192.23	6.62	3.6%
		10,000	25.11	3.21	346.11	27.12	3.30	357.33	11.22	3.2%
		15,000	25.11	3.21	506.61	27.12	3.30	522.43	15.82	3.1%
GSe	**Deseronto**	1,000	15.56	2.18	37.36	20.96	2.83	49.24	11.88	31.8%
		2,000	15.56	2.18	59.16	20.96	2.83	77.51	18.35	31.0%
		5,000	15.56	2.18	124.56	20.96	2.83	162.34	37.78	30.3%
		10,000	15.56	2.18	233.56	20.96	2.83	303.71	70.15	30.0%
		15,000	15.56	2.18	342.56	20.96	2.83	445.08	102.52	29.9%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Dryden**	1,000	17.31	2.00	37.31	20.82	2.73	48.09	10.78	28.9%
		2,000	17.31	2.00	57.31	20.82	2.73	75.35	18.04	31.5%
		5,000	17.31	2.00	117.31	20.82	2.73	157.15	39.84	34.0%
		10,000	17.31	2.00	217.31	20.82	2.73	293.47	76.16	35.0%
		15,000	17.31	2.00	317.31	20.82	2.73	429.79	112.48	35.4%
GSe	**Dundalk**	1,000	25.20	2.85	53.70	27.32	3.53	62.66	8.96	16.7%
		2,000	25.20	2.85	82.20	27.32	3.53	98.00	15.80	19.2%
		5,000	25.20	2.85	167.70	27.32	3.53	204.03	36.33	21.7%
		10,000	25.20	2.85	310.20	27.32	3.53	380.75	70.55	22.7%
		15,000	25.20	2.85	452.70	27.32	3.53	557.46	104.76	23.1%
GSe	**Durham**	1,000	26.06	2.48	50.86	28.04	3.33	61.37	10.51	20.7%
		2,000	26.06	2.48	75.66	28.04	3.33	94.69	19.03	25.2%
		5,000	26.06	2.48	150.06	28.04	3.33	194.66	44.60	29.7%
		10,000	26.06	2.48	274.06	28.04	3.33	361.28	87.22	31.8%
		15,000	26.06	2.48	398.06	28.04	3.33	527.89	129.83	32.6%
GSe	**Eganville**	1,000	23.75	3.21	55.85	26.42	3.30	59.44	3.59	6.4%
		2,000	23.75	3.21	87.95	26.42	3.30	92.46	4.51	5.1%
		5,000	23.75	3.21	184.25	26.42	3.30	191.52	7.27	3.9%
		10,000	23.75	3.21	344.75	26.42	3.30	356.62	11.87	3.4%
		15,000	23.75	3.21	505.25	26.42	3.30	521.72	16.47	3.3%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Erin**	1,000	38.00	2.10	59.00	35.99	3.18	67.80	8.80	14.9%
		2,000	38.00	2.10	80.00	35.99	3.18	99.61	19.61	24.5%
		5,000	38.00	2.10	143.00	35.99	3.18	195.03	52.03	36.4%
		10,000	38.00	2.10	248.00	35.99	3.18	354.08	106.08	42.8%
		15,000	38.00	2.10	353.00	35.99	3.18	513.12	160.12	45.4%
GSe	**Exeter**	1,000	16.25	2.18	38.05	21.36	2.83	49.63	11.58	30.4%
		2,000	16.25	2.18	59.85	21.36	2.83	77.91	18.06	30.2%
		5,000	16.25	2.18	125.25	21.36	2.83	162.73	37.48	29.9%
		10,000	16.25	2.18	234.25	21.36	2.83	304.10	69.85	29.8%
		15,000	16.25	2.18	343.25	21.36	2.83	445.47	102.22	29.8%
GSe	**Fenelon Falls**	1,000	22.14	1.98	41.94	25.17	2.76	52.74	10.80	25.8%
		2,000	22.14	1.98	61.74	25.17	2.76	80.31	18.57	30.1%
		5,000	22.14	1.98	121.14	25.17	2.76	163.01	41.87	34.6%
		10,000	22.14	1.98	220.14	25.17	2.76	300.85	80.71	36.7%
		15,000	22.14	1.98	319.14	25.17	2.76	438.69	119.55	37.5%
GSe	**Forest**	1,000	25.86	2.32	49.06	27.65	3.18	59.46	10.40	21.2%
		2,000	25.86	2.32	72.26	27.65	3.18	91.27	19.01	26.3%
		5,000	25.86	2.32	141.86	27.65	3.18	186.69	44.83	31.6%
		10,000	25.86	2.32	257.86	27.65	3.18	345.74	87.88	34.1%
		15,000	25.86	2.32	373.86	27.65	3.18	504.78	130.92	35.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	**GBE**	1,000	10.39	2.00	30.39	15.94	2.63	42.20	11.81	38.9%
		2,000	10.39	2.00	50.39	15.94	2.63	68.45	18.06	35.8%
		5,000	10.39	2.00	110.39	15.94	2.63	147.22	36.83	33.4%
		10,000	10.39	2.00	210.39	15.94	2.63	278.49	68.10	32.4%
		15,000	10.39	2.00	310.39	15.94	2.63	409.77	99.38	32.0%
GSe	**Georgina**	1,000	20.74	2.65	47.24	24.37	3.43	58.70	11.46	24.3%
		2,000	20.74	2.65	73.74	24.37	3.43	93.03	19.29	26.2%
		5,000	20.74	2.65	153.24	24.37	3.43	196.03	42.79	27.9%
		10,000	20.74	2.65	285.74	24.37	3.43	367.70	81.96	28.7%
		15,000	20.74	2.65	418.24	24.37	3.43	539.36	121.12	29.0%
GSe	**Glencoe**	1,000	16.25	1.74	33.65	21.36	2.37	45.09	11.44	34.0%
		2,000	16.25	1.74	51.05	21.36	2.37	68.82	17.77	34.8%
		5,000	16.25	1.74	103.25	21.36	2.37	140.01	36.76	35.6%
		10,000	16.25	1.74	190.25	21.36	2.37	258.66	68.41	36.0%
		15,000	16.25	1.74	277.25	21.36	2.37	377.31	100.06	36.1%
GSe	**Grand Bend**	1,000	24.54	2.34	47.94	26.99	3.18	58.80	10.86	22.7%
		2,000	24.54	2.34	71.34	26.99	3.18	90.61	19.27	27.0%
		5,000	24.54	2.34	141.54	26.99	3.18	186.04	44.50	31.4%
		10,000	24.54	2.34	258.54	26.99	3.18	345.08	86.54	33.5%
		15,000	24.54	2.34	375.54	26.99	3.18	504.12	128.58	34.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	Hastings	1,000	24.37	2.93	53.67	26.65	3.48	61.49	7.82	14.6%
		2,000	24.37	2.93	82.97	26.65	3.48	96.32	13.35	16.1%
		5,000	24.37	2.93	170.87	26.65	3.48	200.84	29.97	17.5%
		10,000	24.37	2.93	317.37	26.65	3.48	375.03	57.66	18.2%
		15,000	24.37	2.93	463.87	26.65	3.48	549.22	85.35	18.4%
GSe	Havelock	1,000	24.55	2.60	50.55	27.00	3.43	61.34	10.79	21.3%
		2,000	24.55	2.60	76.55	27.00	3.43	95.67	19.12	25.0%
		5,000	24.55	2.60	154.55	27.00	3.43	198.67	44.12	28.5%
		10,000	24.55	2.60	284.55	27.00	3.43	370.33	85.78	30.1%
		15,000	24.55	2.60	414.55	27.00	3.43	542.00	127.45	30.7%
GSe	Kirkfield	1,000	18.42	3.21	50.52	22.71	3.30	55.73	5.21	10.3%
		2,000	18.42	3.21	82.62	22.71	3.30	88.75	6.13	7.4%
		5,000	18.42	3.21	178.92	22.71	3.30	187.81	8.89	5.0%
		10,000	18.42	3.21	339.42	22.71	3.30	352.92	13.50	4.0%
		15,000	18.42	3.21	499.92	22.71	3.30	518.02	18.10	3.6%
GSe	Lanark Highlands	1,000	21.48	3.21	53.58	24.86	3.30	57.88	4.30	8.0%
		2,000	21.48	3.21	85.68	24.86	3.30	90.90	5.22	6.1%
		5,000	21.48	3.21	181.98	24.86	3.30	189.96	7.98	4.4%
		10,000	21.48	3.21	342.48	24.86	3.30	355.07	12.59	3.7%
		15,000	21.48	3.21	502.98	24.86	3.30	520.17	17.19	3.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Larder Lake**	1,000	23.05	3.05	53.55	25.99	3.43	60.33	6.78	12.7%
		2,000	23.05	3.05	84.05	25.99	3.43	94.66	10.61	12.6%
		5,000	23.05	3.05	175.55	25.99	3.43	197.66	22.11	12.6%
		10,000	23.05	3.05	328.05	25.99	3.43	369.32	41.27	12.6%
		15,000	23.05	3.05	480.55	25.99	3.43	540.99	60.44	12.6%
GSe	**Latchford**	1,000	9.37	2.32	32.57	16.55	2.83	44.83	12.26	37.6%
		2,000	9.37	2.32	55.77	16.55	2.83	73.10	17.33	31.1%
		5,000	9.37	2.32	125.37	16.55	2.83	157.92	32.55	26.0%
		10,000	9.37	2.32	241.37	16.55	2.83	299.29	57.92	24.0%
		15,000	9.37	2.32	357.37	16.55	2.83	440.67	83.30	23.3%
GSe	**Lindsay**	1,000	20.10	2.00	40.10	22.43	2.78	50.20	10.10	25.2%
		2,000	20.10	2.00	60.10	22.43	2.78	77.97	17.87	29.7%
		5,000	20.10	2.00	120.10	22.43	2.78	161.28	41.18	34.3%
		10,000	20.10	2.00	220.10	22.43	2.78	300.12	80.02	36.4%
		15,000	20.10	2.00	320.10	22.43	2.78	438.97	118.87	37.1%
GSe	**Lucan Granton**	1,000	19.84	2.53	45.14	23.57	3.28	56.39	11.25	24.9%
		2,000	19.84	2.53	70.44	23.57	3.28	89.21	18.77	26.6%
		5,000	19.84	2.53	146.34	23.57	3.28	187.66	41.32	28.2%
		10,000	19.84	2.53	272.84	23.57	3.28	351.75	78.91	28.9%
		15,000	19.84	2.53	399.34	23.57	3.28	515.85	116.51	29.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Malahide**	1,000	19.13	3.21	51.23	23.13	3.30	56.15	4.92	9.6%
		2,000	19.13	3.21	83.33	23.13	3.30	89.18	5.85	7.0%
		5,000	19.13	3.21	179.63	23.13	3.30	188.24	8.61	4.8%
		10,000	19.13	3.21	340.13	23.13	3.30	353.34	13.21	3.9%
		15,000	19.13	3.21	500.63	23.13	3.30	518.44	17.81	3.6%
GSe	**Mapleton**	1,000	23.70	3.11	54.80	26.32	3.38	60.14	5.34	9.8%
		2,000	23.70	3.11	85.90	26.32	3.38	93.97	8.07	9.4%
		5,000	23.70	3.11	179.20	26.32	3.38	195.46	16.26	9.1%
		10,000	23.70	3.11	334.70	26.32	3.38	364.60	29.90	8.9%
		15,000	23.70	3.11	490.20	26.32	3.38	533.74	43.54	8.9%
GSe	**Markdale**	1,000	25.34	1.82	43.54	27.60	2.63	53.85	10.31	23.7%
		2,000	25.34	1.82	61.74	27.60	2.63	80.11	18.37	29.7%
		5,000	25.34	1.82	116.34	27.60	2.63	158.87	42.53	36.6%
		10,000	25.34	1.82	207.34	27.60	2.63	290.15	82.81	39.9%
		15,000	25.34	1.82	298.34	27.60	2.63	421.42	123.08	41.3%
GSe	**Marmora**	1,000	15.59	1.88	34.39	21.02	2.47	45.76	11.37	33.1%
		2,000	15.59	1.88	53.19	21.02	2.47	70.50	17.31	32.6%
		5,000	15.59	1.88	109.59	21.02	2.47	144.72	35.13	32.1%
		10,000	15.59	1.88	203.59	21.02	2.47	268.43	64.84	31.8%
		15,000	15.59	1.88	297.59	21.02	2.47	392.13	94.54	31.8%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**McGarry**	1,000	22.09	3.21	54.19	25.08	3.30	58.10	3.91	7.2%
		2,000	22.09	3.21	86.29	25.08	3.30	91.12	4.83	5.6%
		5,000	22.09	3.21	182.59	25.08	3.30	190.19	7.60	4.2%
		10,000	22.09	3.21	343.09	25.08	3.30	355.29	12.20	3.6%
		15,000	22.09	3.21	503.59	25.08	3.30	520.39	16.80	3.3%
GSe	**Meaford**	1,000	26.08	2.32	49.28	28.08	3.18	59.89	10.61	21.5%
		2,000	26.08	2.32	72.48	28.08	3.18	91.70	19.22	26.5%
		5,000	26.08	2.32	142.08	28.08	3.18	187.13	45.05	31.7%
		10,000	26.08	2.32	258.08	28.08	3.18	346.17	88.09	34.1%
		15,000	26.08	2.32	374.08	28.08	3.18	505.21	131.13	35.1%
GSe	**Middlesex Centre**	1,000	20.75	2.70	47.75	24.40	3.48	59.23	11.48	24.1%
		2,000	20.75	2.70	74.75	24.40	3.48	94.07	19.32	25.9%
		5,000	20.75	2.70	155.75	24.40	3.48	198.59	42.84	27.5%
		10,000	20.75	2.70	290.75	24.40	3.48	372.78	82.03	28.2%
		15,000	20.75	2.70	425.75	24.40	3.48	546.97	121.22	28.5%
GSe	**Napanee**	1,000	24.55	2.35	48.05	27.01	3.18	58.82	10.77	22.4%
		2,000	24.55	2.35	71.55	27.01	3.18	90.63	19.08	26.7%
		5,000	24.55	2.35	142.05	27.01	3.18	186.06	44.01	31.0%
		10,000	24.55	2.35	259.55	27.01	3.18	345.10	85.55	33.0%
		15,000	24.55	2.35	377.05	27.01	3.18	504.14	127.09	33.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Nipigon**	1,000	25.26	2.34	48.66	27.44	3.18	59.24	10.58	21.8%
		2,000	25.26	2.34	72.06	27.44	3.18	91.05	18.99	26.4%
		5,000	25.26	2.34	142.26	27.44	3.18	186.48	44.22	31.1%
		10,000	25.26	2.34	259.26	27.44	3.18	345.52	86.26	33.3%
		15,000	25.26	2.34	376.26	27.44	3.18	504.57	128.31	34.1%
GSe	**North Dorchester**	1,000	19.12	2.08	39.92	23.11	2.78	50.88	10.96	27.5%
		2,000	19.12	2.08	60.72	23.11	2.78	78.65	17.93	29.5%
		5,000	19.12	2.08	123.12	23.11	2.78	161.96	38.84	31.5%
		10,000	19.12	2.08	227.12	23.11	2.78	300.81	73.69	32.4%
		15,000	19.12	2.08	331.12	23.11	2.78	439.66	108.54	32.8%
GSe	**North Dundas**	1,000	17.71	1.72	34.91	22.29	2.37	46.02	11.11	31.8%
		2,000	17.71	1.72	52.11	22.29	2.37	69.75	17.64	33.8%
		5,000	17.71	1.72	103.71	22.29	2.37	140.94	37.23	35.9%
		10,000	17.71	1.72	189.71	22.29	2.37	259.59	69.88	36.8%
		15,000	17.71	1.72	275.71	22.29	2.37	378.24	102.53	37.2%
GSe	**North Glengarry**	1,000	20.66	1.95	40.16	24.20	2.68	50.96	10.80	26.9%
		2,000	20.66	1.95	59.66	24.20	2.68	77.72	18.06	30.3%
		5,000	20.66	1.95	118.16	24.20	2.68	158.00	39.84	33.7%
		10,000	20.66	1.95	215.66	24.20	2.68	291.80	76.14	35.3%
		15,000	20.66	1.95	313.16	24.20	2.68	425.60	112.44	35.9%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**North Grenville**	1,000	22.99	2.79	50.89	25.87	3.53	61.21	10.32	20.3%
		2,000	22.99	2.79	78.79	25.87	3.53	96.56	17.77	22.5%
		5,000	22.99	2.79	162.49	25.87	3.53	202.59	40.10	24.7%
		10,000	22.99	2.79	301.99	25.87	3.53	379.30	77.31	25.6%
		15,000	22.99	2.79	441.49	25.87	3.53	556.02	114.53	25.9%
GSe	**North Perth**	1,000	29.71	2.15	51.21	30.36	3.08	61.16	9.95	19.4%
		2,000	29.71	2.15	72.71	30.36	3.08	91.96	19.25	26.5%
		5,000	29.71	2.15	137.21	30.36	3.08	184.36	47.15	34.4%
		10,000	29.71	2.15	244.71	30.36	3.08	338.35	93.64	38.3%
		15,000	29.71	2.15	352.21	30.36	3.08	492.35	140.14	39.8%
GSe	**North Stormont**	1,000	11.75	1.78	29.55	18.33	2.32	41.55	12.00	40.6%
		2,000	11.75	1.78	47.35	18.33	2.32	64.78	17.43	36.8%
		5,000	11.75	1.78	100.75	18.33	2.32	134.45	33.70	33.5%
		10,000	11.75	1.78	189.75	18.33	2.32	250.58	60.83	32.1%
		15,000	11.75	1.78	278.75	18.33	2.32	366.71	87.96	31.6%
GSe	**Omemee**	1,000	23.77	2.55	49.27	26.45	3.38	60.27	11.00	22.3%
		2,000	23.77	2.55	74.77	26.45	3.38	94.10	19.33	25.9%
		5,000	23.77	2.55	151.27	26.45	3.38	195.59	44.32	29.3%
		10,000	23.77	2.55	278.77	26.45	3.38	364.73	85.96	30.8%
		15,000	23.77	2.55	406.27	26.45	3.38	533.87	127.60	31.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	**Perth**	1,000	17.10	2.00	37.10	20.42	2.78	48.19	11.09	29.9%
		2,000	17.10	2.00	57.10	20.42	2.78	75.96	18.86	33.0%
		5,000	17.10	2.00	117.10	20.42	2.78	159.27	42.17	36.0%
		10,000	17.10	2.00	217.10	20.42	2.78	298.11	81.01	37.3%
		15,000	17.10	2.00	317.10	20.42	2.78	436.96	119.86	37.8%
GSe	**Perth East**	1,000	18.43	2.25	40.93	22.73	2.93	52.01	11.08	27.1%
		2,000	18.43	2.25	63.43	22.73	2.93	81.30	17.87	28.2%
		5,000	18.43	2.25	130.93	22.73	2.93	169.15	38.22	29.2%
		10,000	18.43	2.25	243.43	22.73	2.93	315.57	72.14	29.6%
		15,000	18.43	2.25	355.93	22.73	2.93	461.99	106.06	29.8%
GSe	**Prince Edward**	1,000	24.38	2.57	50.08	26.67	3.43	61.00	10.92	21.8%
		2,000	24.38	2.57	75.78	26.67	3.43	95.34	19.56	25.8%
		5,000	24.38	2.57	152.88	26.67	3.43	198.33	45.45	29.7%
		10,000	24.38	2.57	281.38	26.67	3.43	370.00	88.62	31.5%
		15,000	24.38	2.57	409.88	26.67	3.43	541.67	131.79	32.2%
GSe	**Quinte West**	1,000	5.15	2.00	25.15	12.43	2.52	37.68	12.53	49.8%
		2,000	5.15	2.00	45.15	12.43	2.52	62.92	17.77	39.4%
		5,000	5.15	2.00	105.15	12.43	2.52	138.66	33.51	31.9%
		10,000	5.15	2.00	205.15	12.43	2.52	264.88	59.73	29.1%
		15,000	5.15	2.00	305.15	12.43	2.52	391.11	85.96	28.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Rainy River**	1,000	22.27	3.18	54.07	25.44	3.34	58.86	4.79	8.9%
		2,000	22.27	3.18	85.87	25.44	3.34	92.29	6.42	7.5%
		5,000	22.27	3.18	181.27	25.44	3.34	192.56	11.29	6.2%
		10,000	22.27	3.18	340.27	25.44	3.34	359.68	19.41	5.7%
		15,000	22.27	3.18	499.27	25.44	3.34	526.80	27.53	5.5%
GSe	**Ramara**	1,000	22.85	2.48	47.65	25.60	3.33	58.92	11.27	23.7%
		2,000	22.85	2.48	72.45	25.60	3.33	92.25	19.80	27.3%
		5,000	22.85	2.48	146.85	25.60	3.33	192.22	45.37	30.9%
		10,000	22.85	2.48	270.85	25.60	3.33	358.83	87.98	32.5%
		15,000	22.85	2.48	394.85	25.60	3.33	525.45	130.60	33.1%
GSe	**Red Rock**	1,000	23.68	3.21	55.78	26.26	3.30	59.29	3.51	6.3%
		2,000	23.68	3.21	87.88	26.26	3.30	92.31	4.43	5.0%
		5,000	23.68	3.21	184.18	26.26	3.30	191.37	7.19	3.9%
		10,000	23.68	3.21	344.68	26.26	3.30	356.47	11.79	3.4%
		15,000	23.68	3.21	505.18	26.26	3.30	521.57	16.39	3.2%
GSe	**Rockland**	1,000	13.27	1.80	31.27	19.39	2.37	43.12	11.85	37.9%
		2,000	13.27	1.80	49.27	19.39	2.37	66.85	17.58	35.7%
		5,000	13.27	1.80	103.27	19.39	2.37	138.04	34.77	33.7%
		10,000	13.27	1.80	193.27	19.39	2.37	256.69	63.42	32.8%
		15,000	13.27	1.80	283.27	19.39	2.37	375.34	92.07	32.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Russell**	1,000	22.28	3.21	54.38	25.45	3.30	58.47	4.09	7.5%
		2,000	22.28	3.21	86.48	25.45	3.30	91.49	5.01	5.8%
		5,000	22.28	3.21	182.78	25.45	3.30	190.55	7.77	4.3%
		10,000	22.28	3.21	343.28	25.45	3.30	355.65	12.37	3.6%
		15,000	22.28	3.21	503.78	25.45	3.30	520.75	16.97	3.4%
GSe	**Schreiber**	1,000	22.92	3.21	55.02	25.73	3.30	58.75	3.73	6.8%
		2,000	22.92	3.21	87.12	25.73	3.30	91.77	4.65	5.3%
		5,000	22.92	3.21	183.42	25.73	3.30	190.83	7.41	4.0%
		10,000	22.92	3.21	343.92	25.73	3.30	355.93	12.01	3.5%
		15,000	22.92	3.21	504.42	25.73	3.30	521.04	16.62	3.3%
GSe	**Severn**	1,000	24.55	2.30	47.55	27.01	3.13	58.32	10.77	22.6%
		2,000	24.55	2.30	70.55	27.01	3.13	89.62	19.07	27.0%
		5,000	24.55	2.30	139.55	27.01	3.13	183.53	43.98	31.5%
		10,000	24.55	2.30	254.55	27.01	3.13	340.05	85.50	33.6%
		15,000	24.55	2.30	369.55	27.01	3.13	496.57	127.02	34.4%
GSe	**Shelburne**	1,000	23.09	1.79	40.99	26.08	2.52	51.33	10.34	25.2%
		2,000	23.09	1.79	58.89	26.08	2.52	76.57	17.68	30.0%
		5,000	23.09	1.79	112.59	26.08	2.52	152.31	39.72	35.3%
		10,000	23.09	1.79	202.09	26.08	2.52	278.53	76.44	37.8%
		15,000	23.09	1.79	291.59	26.08	2.52	404.76	113.17	38.8%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Smiths Falls**	1,000	9.62	2.00	29.62	15.41	2.62	41.61	11.99	40.5%
		2,000	9.62	2.00	49.62	15.41	2.62	67.81	18.19	36.7%
		5,000	9.62	2.00	109.62	15.41	2.62	146.41	36.79	33.6%
		10,000	9.62	2.00	209.62	15.41	2.62	277.41	67.79	32.3%
		15,000	9.62	2.00	309.62	15.41	2.62	408.41	98.79	31.9%
GSe	**South Glengarry**	1,000	20.74	1.96	40.34	24.37	2.68	51.13	10.79	26.7%
		2,000	20.74	1.96	59.94	24.37	2.68	77.89	17.95	29.9%
		5,000	20.74	1.96	118.74	24.37	2.68	158.16	39.42	33.2%
		10,000	20.74	1.96	216.74	24.37	2.68	291.96	75.22	34.7%
		15,000	20.74	1.96	314.74	24.37	2.68	425.76	111.02	35.3%
GSe	**South River**	1,000	24.56	2.95	54.06	27.04	3.48	61.88	7.82	14.5%
		2,000	24.56	2.95	83.56	27.04	3.48	96.72	13.16	15.7%
		5,000	24.56	2.95	172.06	27.04	3.48	201.23	29.17	17.0%
		10,000	24.56	2.95	319.56	27.04	3.48	375.42	55.86	17.5%
		15,000	24.56	2.95	467.06	27.04	3.48	549.61	82.55	17.7%
GSe	**Springwater**	1,000	22.96	2.25	45.46	25.82	3.03	56.11	10.65	23.4%
		2,000	22.96	2.25	67.96	25.82	3.03	86.41	18.45	27.1%
		5,000	22.96	2.25	135.46	25.82	3.03	177.29	41.83	30.9%
		10,000	22.96	2.25	247.96	25.82	3.03	328.76	80.80	32.6%
		15,000	22.96	2.25	360.46	25.82	3.03	480.23	119.77	33.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	**Stirling-Rawdon**	1,000	26.06	2.47	50.76	28.04	3.36	61.67	10.91	21.5%
		2,000	26.06	2.47	75.46	28.04	3.36	95.29	19.83	26.3%
		5,000	26.06	2.47	149.56	28.04	3.36	196.17	46.61	31.2%
		10,000	26.06	2.47	273.06	28.04	3.36	364.31	91.25	33.4%
		15,000	26.06	2.47	396.56	28.04	3.36	532.44	135.88	34.3%
GSe	**Thedford**	1,000	20.63	2.30	43.63	24.15	3.08	54.95	11.32	26.0%
		2,000	20.63	2.30	66.63	24.15	3.08	85.75	19.12	28.7%
		5,000	20.63	2.30	135.63	24.15	3.08	178.15	42.52	31.3%
		10,000	20.63	2.30	250.63	24.15	3.08	332.14	81.51	32.5%
		15,000	20.63	2.30	365.63	24.15	3.08	486.14	120.51	33.0%
GSe	**Thessalon**	1,000	21.37	2.56	46.97	24.62	3.36	58.25	11.28	24.0%
		2,000	21.37	2.56	72.57	24.62	3.36	91.87	19.30	26.6%
		5,000	21.37	2.56	149.37	24.62	3.36	192.75	43.38	29.0%
		10,000	21.37	2.56	277.37	24.62	3.36	360.88	83.51	30.1%
		15,000	21.37	2.56	405.37	24.62	3.36	529.01	123.64	30.5%
GSe	**Thorndale**	1,000	18.46	2.38	42.26	22.79	3.13	54.09	11.83	28.0%
		2,000	18.46	2.38	66.06	22.79	3.13	85.40	19.34	29.3%
		5,000	18.46	2.38	137.46	22.79	3.13	179.31	41.85	30.4%
		10,000	18.46	2.38	256.46	22.79	3.13	335.83	79.37	30.9%
		15,000	18.46	2.38	375.46	22.79	3.13	492.35	116.89	31.1%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Thorold**	1,000	19.43	2.00	39.43	22.07	2.78	49.84	10.41	26.4%
		2,000	19.43	2.00	59.43	22.07	2.78	77.61	18.18	30.6%
		5,000	19.43	2.00	119.43	22.07	2.78	160.92	41.49	34.7%
		10,000	19.43	2.00	219.43	22.07	2.78	299.77	80.34	36.6%
		15,000	19.43	2.00	319.43	22.07	2.78	438.62	119.19	37.3%
GSe	**Tweed**	1,000	14.03	2.10	35.03	19.89	2.73	47.16	12.13	34.6%
		2,000	14.03	2.10	56.03	19.89	2.73	74.42	18.39	32.8%
		5,000	14.03	2.10	119.03	19.89	2.73	156.22	37.19	31.2%
		10,000	14.03	2.10	224.03	19.89	2.73	292.54	68.51	30.6%
		15,000	14.03	2.10	329.03	19.89	2.73	428.86	99.83	30.3%
GSe	**Wardsville**	1,000	17.01	1.99	36.91	21.88	2.63	48.14	11.23	30.4%
		2,000	17.01	1.99	56.81	21.88	2.63	74.39	17.58	30.9%
		5,000	17.01	1.99	116.51	21.88	2.63	153.16	36.65	31.5%
		10,000	17.01	1.99	216.01	21.88	2.63	284.43	68.42	31.7%
		15,000	17.01	1.99	315.51	21.88	2.63	415.70	100.19	31.8%
GSe	**Warkworth**	1,000	23.76	2.95	53.26	26.44	3.43	60.77	7.51	14.1%
		2,000	23.76	2.95	82.76	26.44	3.43	95.10	12.34	14.9%
		5,000	23.76	2.95	171.26	26.44	3.43	198.10	26.84	15.7%
		10,000	23.76	2.95	318.76	26.44	3.43	369.77	51.01	16.0%
		15,000	23.76	2.95	466.26	26.44	3.43	541.43	75.17	16.1%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]	SrChg [$/month]	base [c/kWh]	Dx bill [$/month]		
GSe	West Elgin	1,000	19.24	1.62	35.44	23.36	2.29	46.28	10.84	30.6%
		2,000	19.24	1.62	51.64	23.36	2.29	69.20	17.56	34.0%
		5,000	19.24	1.62	100.24	23.36	2.29	137.97	37.73	37.6%
		10,000	19.24	1.62	181.24	23.36	2.29	252.58	71.34	39.4%
		15,000	19.24	1.62	262.24	23.36	2.29	367.19	104.95	40.0%
GSe	Whitchurch Stouffville	1,000	18.62	2.00	38.62	21.46	2.78	49.23	10.61	27.5%
		2,000	18.62	2.00	58.62	21.46	2.78	77.00	18.38	31.3%
		5,000	18.62	2.00	118.62	21.46	2.78	160.31	41.69	35.1%
		10,000	18.62	2.00	218.62	21.46	2.78	299.15	80.53	36.8%
		15,000	18.62	2.00	318.62	21.46	2.78	438.00	119.38	37.5%
GSe	Wiarton	1,000	25.15	3.10	56.15	27.20	3.38	61.03	4.88	8.7%
		2,000	25.15	3.10	87.15	27.20	3.38	94.86	7.71	8.8%
		5,000	25.15	3.10	180.15	27.20	3.38	196.35	16.20	9.0%
		10,000	25.15	3.10	335.15	27.20	3.38	365.49	30.34	9.1%
		15,000	25.15	3.10	490.15	27.20	3.38	534.63	44.48	9.1%
GSe	Woodville	1,000	19.87	3.21	51.97	23.62	3.30	56.64	4.67	9.0%
		2,000	19.87	3.21	84.07	23.62	3.30	89.66	5.59	6.6%
		5,000	19.87	3.21	180.37	23.62	3.30	188.72	8.35	4.6%
		10,000	19.87	3.21	340.87	23.62	3.30	353.82	12.95	3.8%
		15,000	19.87	3.21	501.37	23.62	3.30	518.93	17.56	3.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**Wyoming**	1,000	20.75	2.46	45.35	24.39	3.23	56.70	11.35	25.0%
		2,000	20.75	2.46	69.95	24.39	3.23	89.01	19.06	27.3%
		5,000	20.75	2.46	143.75	24.39	3.23	185.95	42.20	29.4%
		10,000	20.75	2.46	266.75	24.39	3.23	347.52	80.77	30.3%
		15,000	20.75	2.46	389.75	24.39	3.23	509.09	119.34	30.6%
GSe	**Terrace Bay**	1,000	38.76	2.67	65.46	36.51	3.58	72.36	6.90	10.5%
		2,000	38.76	2.67	92.16	36.51	3.58	108.21	16.05	17.4%
		5,000	38.76	2.67	172.26	36.51	3.58	215.75	43.49	25.2%
		10,000	38.76	2.67	305.76	36.51	3.58	394.99	89.23	29.2%
		15,000	38.76	2.67	439.26	36.51	3.58	574.23	134.97	30.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**F1**	15,000	60	35%	56.51	9.51	627	53.54	9.30	612	(16)	-2.5%
		43,164	133	45%	56.51	9.51	1,321	53.54	9.30	1,290	(31)	-2.3%
RRRP	**32.1**	100,000	500	28%	56.51	9.51	4,812	53.54	9.30	4,704	(108)	-2.2%
		400,000	1000	56%	56.51	9.51	9,567	53.54	9.30	9,354	(213)	-2.2%
		1,000,000	3000	46%	56.51	9.51	28,587	53.54	9.30	27,954	(633)	-2.2%
		1,500,000	4000	52%	56.51	9.51	38,097	53.54	9.30	37,254	(843)	-2.2%
GSd	**F1**	15,000	60	35%	32.54	9.51	603	37.43	9.30	595	(8)	-1.3%
		43,164	133	45%	32.54	9.51	1,297	37.43	9.30	1,274	(23)	-1.8%
RRRP	**0**	100,000	500	28%	32.54	9.51	4,788	37.43	9.30	4,687	(100)	-2.1%
		400,000	1000	56%	32.54	9.51	9,543	37.43	9.30	9,337	(205)	-2.1%
		1,000,000	3000	46%	32.54	9.51	28,563	37.43	9.30	27,937	(625)	-2.2%
		1,500,000	4000	52%	32.54	9.51	38,073	37.43	9.30	37,237	(835)	-2.2%
GSd	**F3**	15,000	60	35%	51.21	9.51	622	49.90	9.30	608	(14)	-2.2%
		43,164	133	45%	51.21	9.51	1,316	49.90	9.30	1,287	(29)	-2.2%
RRRP	**23.75**	100,000	500	28%	51.21	9.51	4,806	49.90	9.30	4,700	(106)	-2.2%
		400,000	1000	56%	51.21	9.51	9,561	49.90	9.30	9,350	(211)	-2.2%
		1,000,000	3000	46%	51.21	9.51	28,581	49.90	9.30	27,950	(631)	-2.2%
		1,500,000	4000	52%	51.21	9.51	38,091	49.90	9.30	37,250	(841)	-2.2%
GSd	**F3**	15,000	60	35%	34.15	9.51	605	38.67	9.30	597	(8)	-1.3%
		43,164	133	45%	34.15	9.51	1,299	38.67	9.30	1,276	(23)	-1.8%
RRRP	**0**	100,000	500	28%	34.15	9.51	4,789	38.67	9.30	4,689	(100)	-2.1%
		400,000	1000	56%	34.15	9.51	9,544	38.67	9.30	9,339	(205)	-2.2%
		1,000,000	3000	46%	34.15	9.51	28,564	38.67	9.30	27,939	(625)	-2.2%
		1,500,000	4000	52%	34.15	9.51	38,074	38.67	9.30	37,239	(835)	-2.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]		
GSd	**G1**	15,000	60	35%	38.68	9.51	609	41.78	9.30	600	(10)	-1.6%
		43,164	133	45%	38.68	9.51	1,304	41.78	9.30	1,279	(25)	-1.9%
		100,000	500	28%	38.68	9.51	4,794	41.78	9.30	4,692	(102)	-2.1%
		400,000	1000	56%	38.68	9.51	9,549	41.78	9.30	9,342	(207)	-2.2%
		1,000,000	3000	46%	38.68	9.51	28,569	41.78	9.30	27,942	(627)	-2.2%
		1,500,000	4000	52%	38.68	9.51	38,079	41.78	9.30	37,242	(837)	-2.2%
GSd	**G3**	15,000	60	35%	46.00	9.51	617	46.45	9.30	604	(12)	-2.0%
		43,164	133	45%	46.00	9.51	1,311	46.45	9.30	1,283	(27)	-2.1%
		100,000	500	28%	46.00	9.51	4,801	46.45	9.30	4,696	(105)	-2.2%
		400,000	1000	56%	46.00	9.51	9,556	46.45	9.30	9,346	(210)	-2.2%
		1,000,000	3000	46%	46.00	9.51	28,576	46.45	9.30	27,946	(630)	-2.2%
		1,500,000	4000	52%	46.00	9.51	38,086	46.45	9.30	37,246	(840)	-2.2%
GSd	**T**	15,000	60	35%	207.30	9.51	778	155.12	9.30	713	(65)	-8.3%
		43,164	133	45%	207.30	9.51	1,472	155.12	9.30	1,392	(80)	-5.4%
		100,000	500	28%	207.30	9.51	4,962	155.12	9.30	4,805	(157)	-3.2%
		400,000	1000	56%	207.30	9.51	9,717	155.12	9.30	9,455	(262)	-2.7%
		1,000,000	3000	46%	207.30	9.51	28,737	155.12	9.30	28,055	(682)	-2.4%
		1,500,000	4000	52%	207.30	9.51	38,247	155.12	9.30	37,355	(892)	-2.3%
GSd	**Ailsa Craig**	15,000	60	35%	24.36	9.00	564	32.03	9.54	605	40	7.1%
		43,164	133	45%	24.36	9.00	1,221	32.03	9.54	1,301	80	6.5%
		100,000	500	28%	24.36	9.00	4,524	32.03	9.54	4,803	279	6.2%
		400,000	1000	56%	24.36	9.00	9,024	32.03	9.54	9,575	550	6.1%
		1,000,000	3000	46%	24.36	9.00	27,024	32.03	9.54	28,660	1,636	6.1%
		1,500,000	4000	52%	24.36	9.00	36,024	32.03	9.54	38,202	2,178	6.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Arkona**	15,000	60	35%	13.89	9.22	567	25.02	9.31	584	17	2.9%
	no customer	43,164	133	45%	13.89	9.22	1,240	25.02	9.31	1,263	23	1.9%
		100,000	500	28%	13.89	9.22	4,624	25.02	9.31	4,680	56	1.2%
		400,000	1000	56%	13.89	9.22	9,234	25.02	9.31	9,335	101	1.1%
		1,000,000	3000	46%	13.89	9.22	27,674	25.02	9.31	27,956	282	1.0%
		1,500,000	4000	52%	13.89	9.22	36,894	25.02	9.31	37,266	373	1.0%
GSd	**Arnprior**	15,000	60	35%	22.95	7.33	463	29.59	10.20	642	179	38.6%
		43,164	133	45%	22.95	7.33	998	29.59	10.20	1,386	388	38.9%
		100,000	500	28%	22.95	7.33	3,688	29.59	10.20	5,129	1,441	39.1%
		400,000	1000	56%	22.95	7.33	7,353	29.59	10.20	10,229	2,876	39.1%
		1,000,000	3000	46%	22.95	7.33	22,013	29.59	10.20	30,627	8,614	39.1%
		1,500,000	4000	52%	22.95	7.33	29,343	29.59	10.20	40,826	11,483	39.1%
GSd	**Arran-Elderslie**	15,000	60	35%	17.48	8.00	497	27.22	9.90	621	124	24.8%
		43,164	133	45%	17.48	8.00	1,081	27.22	9.90	1,343	262	24.2%
		100,000	500	28%	17.48	8.00	4,017	27.22	9.90	4,975	958	23.8%
		400,000	1000	56%	17.48	8.00	8,017	27.22	9.90	9,923	1,906	23.8%
		1,000,000	3000	46%	17.48	8.00	24,017	27.22	9.90	29,715	5,698	23.7%
		1,500,000	4000	52%	17.48	8.00	32,017	27.22	9.90	39,611	7,594	23.7%
GSd	**Artemesia**	15,000	60	35%	25.78	9.22	579	32.89	9.31	592	13	2.2%
		43,164	133	45%	25.78	9.22	1,252	32.89	9.31	1,271	19	1.5%
		100,000	500	28%	25.78	9.22	4,636	32.89	9.31	4,688	52	1.1%
		400,000	1000	56%	25.78	9.22	9,246	32.89	9.31	9,343	97	1.1%
		1,000,000	3000	46%	25.78	9.22	27,686	32.89	9.31	27,964	278	1.0%
		1,500,000	4000	52%	25.78	9.22	36,906	32.89	9.31	37,274	369	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Bancroft**	15,000	60	35%	29.59	8.50	540	35.51	9.69	617	78	14.4%
		43,164	133	45%	29.59	8.50	1,160	35.51	9.69	1,325	165	14.2%
		100,000	500	28%	29.59	8.50	4,280	35.51	9.69	4,883	603	14.1%
		400,000	1000	56%	29.59	8.50	8,530	35.51	9.69	9,730	1,200	14.1%
		1,000,000	3000	46%	29.59	8.50	25,530	35.51	9.69	29,118	3,588	14.1%
		1,500,000	4000	52%	29.59	8.50	34,030	35.51	9.69	38,812	4,782	14.1%
GSd	**Bath**	15,000	60	35%	19.03	9.00	559	28.32	9.54	601	42	7.5%
		43,164	133	45%	19.03	9.00	1,216	28.32	9.54	1,297	81	6.7%
		100,000	500	28%	19.03	9.00	4,519	28.32	9.54	4,800	281	6.2%
		400,000	1000	56%	19.03	9.00	9,019	28.32	9.54	9,571	552	6.1%
		1,000,000	3000	46%	19.03	9.00	27,019	28.32	9.54	28,656	1,637	6.1%
		1,500,000	4000	52%	19.03	9.00	36,019	28.32	9.54	38,199	2,180	6.1%
GSd	**Blandford-Blenheim**	15,000	60	35%	28.73	8.90	563	34.79	9.64	613	51	9.0%
		43,164	133	45%	28.73	8.90	1,212	34.79	9.64	1,317	105	8.7%
		100,000	500	28%	28.73	8.90	4,479	34.79	9.64	4,857	378	8.4%
		400,000	1000	56%	28.73	8.90	8,929	34.79	9.64	9,678	750	8.4%
		1,000,000	3000	46%	28.73	8.90	26,729	34.79	9.64	28,966	2,237	8.4%
		1,500,000	4000	52%	28.73	8.90	35,629	34.79	9.64	38,609	2,980	8.4%
GSd	**Blyth**	15,000	60	35%	27.28	8.50	537	33.89	9.69	616	78	14.6%
		43,164	133	45%	27.28	8.50	1,158	33.89	9.69	1,323	165	14.3%
		100,000	500	28%	27.28	8.50	4,277	33.89	9.69	4,881	604	14.1%
		400,000	1000	56%	27.28	8.50	8,527	33.89	9.69	9,728	1,201	14.1%
		1,000,000	3000	46%	27.28	8.50	25,527	33.89	9.69	29,116	3,589	14.1%
		1,500,000	4000	52%	27.28	8.50	34,027	33.89	9.69	38,810	4,783	14.1%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	Bobcaygeon	15,000	60	35%	28.89	9.22	582	35.12	9.31	594	12	2.0%
		43,164	133	45%	28.89	9.22	1,255	35.12	9.31	1,273	18	1.5%
		100,000	500	28%	28.89	9.22	4,639	35.12	9.31	4,690	51	1.1%
		400,000	1000	56%	28.89	9.22	9,249	35.12	9.31	9,345	97	1.0%
		1,000,000	3000	46%	28.89	9.22	27,689	35.12	9.31	27,966	277	1.0%
		1,500,000	4000	52%	28.89	9.22	36,909	35.12	9.31	37,277	368	1.0%
GSd	Brighton	15,000	60	35%	27.96	9.22	581	34.26	9.31	593	12	2.0%
		43,164	133	45%	27.96	9.22	1,254	34.26	9.31	1,273	18	1.5%
		100,000	500	28%	27.96	9.22	4,638	34.26	9.31	4,689	51	1.1%
		400,000	1000	56%	27.96	9.22	9,248	34.26	9.31	9,345	97	1.0%
		1,000,000	3000	46%	27.96	9.22	27,688	34.26	9.31	27,965	277	1.0%
		1,500,000	4000	52%	27.96	9.22	36,908	34.26	9.31	37,276	368	1.0%
GSd	Brockville	15,000	60	35%	22.89	6.70	425	29.45	9.52	601	176	41.4%
		43,164	133	45%	22.89	6.70	914	29.45	9.52	1,296	382	41.8%
		100,000	500	28%	22.89	6.70	3,373	29.45	9.52	4,789	1,417	42.0%
		400,000	1000	56%	22.89	6.70	6,723	29.45	9.52	9,549	2,827	42.0%
		1,000,000	3000	46%	22.89	6.70	20,123	29.45	9.52	28,589	8,467	42.1%
		1,500,000	4000	52%	22.89	6.70	26,823	29.45	9.52	38,109	11,287	42.1%
GSd	Caledon CH	15,000	60	35%	29.64	9.22	583	35.62	9.31	594	11	2.0%
		43,164	133	45%	29.64	9.22	1,256	35.62	9.31	1,274	18	1.4%
		100,000	500	28%	29.64	9.22	4,640	35.62	9.31	4,691	51	1.1%
		400,000	1000	56%	29.64	9.22	9,250	35.62	9.31	9,346	96	1.0%
		1,000,000	3000	46%	29.64	9.22	27,690	35.62	9.31	27,967	277	1.0%
		1,500,000	4000	52%	29.64	9.22	36,910	35.62	9.31	37,277	367	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Caledon OH**	15,000	60	35%	30.30	9.22	584	35.95	9.31	595	11	1.9%
		43,164	133	45%	30.30	9.22	1,257	35.95	9.31	1,274	18	1.4%
		100,000	500	28%	30.30	9.22	4,640	35.95	9.31	4,691	51	1.1%
		400,000	1000	56%	30.30	9.22	9,250	35.95	9.31	9,346	96	1.0%
		1,000,000	3000	46%	30.30	9.22	27,690	35.95	9.31	27,967	277	1.0%
		1,500,000	4000	52%	30.30	9.22	36,910	35.95	9.31	37,277	367	1.0%
GSd	**Campbellford-Seymou**	15,000	60	35%	23.64	8.50	534	31.59	9.69	613	80	14.9%
		43,164	133	45%	23.64	8.50	1,154	31.59	9.69	1,321	167	14.4%
		100,000	500	28%	23.64	8.50	4,274	31.59	9.69	4,879	605	14.2%
		400,000	1000	56%	23.64	8.50	8,524	31.59	9.69	9,726	1,202	14.1%
		1,000,000	3000	46%	23.64	8.50	25,524	31.59	9.69	29,114	3,590	14.1%
		1,500,000	4000	52%	23.64	8.50	34,024	31.59	9.69	38,808	4,784	14.1%
GSd	**Carleton Place**	15,000	60	35%	24.39	7.33	464	30.46	10.10	636	172	37.1%
		43,164	133	45%	24.39	7.33	999	30.46	10.10	1,373	374	37.4%
		100,000	500	28%	24.39	7.33	3,689	30.46	10.10	5,079	1,390	37.7%
		400,000	1000	56%	24.39	7.33	7,354	30.46	10.10	10,128	2,774	37.7%
		1,000,000	3000	46%	24.39	7.33	22,014	30.46	10.10	30,324	8,310	37.7%
		1,500,000	4000	52%	24.39	7.33	29,344	30.46	10.10	40,422	11,078	37.8%
GSd	**Cavan-Millbrook-North**	15,000	60	35%	28.12	9.22	581	34.58	9.31	593	12	2.0%
		43,164	133	45%	28.12	9.22	1,254	34.58	9.31	1,273	18	1.5%
		100,000	500	28%	28.12	9.22	4,638	34.58	9.31	4,690	52	1.1%
		400,000	1000	56%	28.12	9.22	9,248	34.58	9.31	9,345	97	1.0%
		1,000,000	3000	46%	28.12	9.22	27,688	34.58	9.31	27,966	278	1.0%
		1,500,000	4000	52%	28.12	9.22	36,908	34.58	9.31	37,276	368	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	Centre Hastings	15,000	60	35%	25.09	7.70	487	32.51	10.05	635	148	30.4%
		43,164	133	45%	25.09	7.70	1,049	32.51	10.05	1,369	320	30.5%
		100,000	500	28%	25.09	7.70	3,875	32.51	10.05	5,056	1,181	30.5%
		400,000	1000	56%	25.09	7.70	7,725	32.51	10.05	10,080	2,355	30.5%
		1,000,000	3000	46%	25.09	7.70	23,125	32.51	10.05	30,175	7,050	30.5%
		1,500,000	4000	52%	25.09	7.70	30,825	32.51	10.05	40,223	9,397	30.5%
GSd	Chalk River	15,000	60	35%	27.36	9.22	581	34.04	9.31	593	12	2.1%
		43,164	133	45%	27.36	9.22	1,254	34.04	9.31	1,272	19	1.5%
		100,000	500	28%	27.36	9.22	4,637	34.04	9.31	4,689	52	1.1%
		400,000	1000	56%	27.36	9.22	9,247	34.04	9.31	9,344	97	1.0%
		1,000,000	3000	46%	27.36	9.22	27,687	34.04	9.31	27,965	278	1.0%
		1,500,000	4000	52%	27.36	9.22	36,907	34.04	9.31	37,275	368	1.0%
GSd	Champlain	15,000	60	35%	26.54	8.00	507	33.40	10.00	633	127	25.0%
		43,164	133	45%	26.54	8.00	1,091	33.40	10.00	1,363	272	25.0%
		100,000	500	28%	26.54	8.00	4,027	33.40	10.00	5,032	1,005	25.0%
		400,000	1000	56%	26.54	8.00	8,027	33.40	10.00	10,030	2,004	25.0%
		1,000,000	3000	46%	26.54	8.00	24,027	33.40	10.00	30,024	5,998	25.0%
		1,500,000	4000	52%	26.54	8.00	32,027	33.40	10.00	40,021	7,995	25.0%
GSd	Cobden	15,000	60	35%	27.21	9.22	580	33.74	9.31	592	12	2.1%
		43,164	133	45%	27.21	9.22	1,253	33.74	9.31	1,272	19	1.5%
		100,000	500	28%	27.21	9.22	4,637	33.74	9.31	4,689	52	1.1%
		400,000	1000	56%	27.21	9.22	9,247	33.74	9.31	9,344	97	1.0%
		1,000,000	3000	46%	27.21	9.22	27,687	33.74	9.31	27,965	278	1.0%
		1,500,000	4000	52%	27.21	9.22	36,907	33.74	9.31	37,275	368	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	Deep River	15,000	60	35%	28.70	9.22	582	34.75	9.31	593	11	2.0%
		43,164	133	45%	28.70	9.22	1,255	34.75	9.31	1,273	18	1.4%
		100,000	500	28%	28.70	9.22	4,639	34.75	9.31	4,690	51	1.1%
		400,000	1000	56%	28.70	9.22	9,249	34.75	9.31	9,345	96	1.0%
		1,000,000	3000	46%	28.70	9.22	27,689	34.75	9.31	27,966	277	1.0%
		1,500,000	4000	52%	28.70	9.22	36,909	34.75	9.31	37,276	367	1.0%
GSd	Deseronto	15,000	60	35%	19.15	8.50	529	28.59	9.69	610	81	15.3%
		43,164	133	45%	19.15	8.50	1,150	28.59	9.69	1,318	168	14.6%
		100,000	500	28%	19.15	8.50	4,269	28.59	9.69	4,876	606	14.2%
		400,000	1000	56%	19.15	8.50	8,519	28.59	9.69	9,723	1,204	14.1%
		1,000,000	3000	46%	19.15	8.50	25,519	28.59	9.69	29,111	3,592	14.1%
		1,500,000	4000	52%	19.15	8.50	34,019	28.59	9.69	38,805	4,786	14.1%
GSd	Dryden	15,000	60	35%	21.52	7.33	461	28.71	9.31	587	126	27.3%
		43,164	133	45%	21.52	7.33	996	28.71	9.31	1,267	271	27.2%
		100,000	500	28%	21.52	7.33	3,687	28.71	9.31	4,684	997	27.1%
		400,000	1000	56%	21.52	7.33	7,352	28.71	9.31	9,339	1,988	27.0%
		1,000,000	3000	46%	21.52	7.33	22,012	28.71	9.31	27,960	5,948	27.0%
		1,500,000	4000	52%	21.52	7.33	29,342	28.71	9.31	37,270	7,929	27.0%
GSd	Dundalk	15,000	60	35%	28.80	9.22	582	34.94	9.31	594	12	2.0%
		43,164	133	45%	28.80	9.22	1,255	34.94	9.31	1,273	18	1.4%
		100,000	500	28%	28.80	9.22	4,639	34.94	9.31	4,690	51	1.1%
		400,000	1000	56%	28.80	9.22	9,249	34.94	9.31	9,345	96	1.0%
		1,000,000	3000	46%	28.80	9.22	27,689	34.94	9.31	27,966	277	1.0%
		1,500,000	4000	52%	28.80	9.22	36,909	34.94	9.31	37,276	368	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Durham**	15,000	60	35%	29.66	9.22	583	35.67	9.31	594	11	2.0%
		43,164	133	45%	29.66	9.22	1,256	35.67	9.31	1,274	18	1.4%
		100,000	500	28%	29.66	9.22	4,640	35.67	9.31	4,691	51	1.1%
		400,000	1000	56%	29.66	9.22	9,250	35.67	9.31	9,346	96	1.0%
		1,000,000	3000	46%	29.66	9.22	27,690	35.67	9.31	27,967	277	1.0%
		1,500,000	4000	52%	29.66	9.22	36,910	35.67	9.31	37,277	367	1.0%
GSd	**Eganville**	15,000	60	35%	27.35	9.22	581	34.03	9.31	593	12	2.1%
		43,164	133	45%	27.35	9.22	1,254	34.03	9.31	1,272	19	1.5%
		100,000	500	28%	27.35	9.22	4,637	34.03	9.31	4,689	52	1.1%
		400,000	1000	56%	27.35	9.22	9,247	34.03	9.31	9,344	97	1.0%
		1,000,000	3000	46%	27.35	9.22	27,687	34.03	9.31	27,965	278	1.0%
		1,500,000	4000	52%	27.35	9.22	36,907	34.03	9.31	37,275	368	1.0%
GSd	**Erin**	15,000	60	35%	41.59	7.20	474	43.61	9.80	631	158	33.3%
		43,164	133	45%	41.59	7.20	999	43.61	9.80	1,346	347	34.7%
		100,000	500	28%	41.59	7.20	3,642	43.61	9.80	4,941	1,300	35.7%
		400,000	1000	56%	41.59	7.20	7,242	43.61	9.80	9,839	2,597	35.9%
		1,000,000	3000	46%	41.59	7.20	21,642	43.61	9.80	29,429	7,787	36.0%
		1,500,000	4000	52%	41.59	7.20	28,842	43.61	9.80	39,224	10,382	36.0%
GSd	**Exeter**	15,000	60	35%	19.85	8.95	557	28.98	9.59	605	48	8.6%
		43,164	133	45%	19.85	8.95	1,210	28.98	9.59	1,305	95	7.8%
		100,000	500	28%	19.85	8.95	4,495	28.98	9.59	4,826	331	7.4%
		400,000	1000	56%	19.85	8.95	8,970	28.98	9.59	9,622	652	7.3%
		1,000,000	3000	46%	19.85	8.95	26,870	28.98	9.59	28,808	1,938	7.2%
		1,500,000	4000	52%	19.85	8.95	35,820	28.98	9.59	38,401	2,582	7.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Fenelon Falls**	15,000	60	35%	25.74	7.75	491	32.79	10.05	636	145	29.5%
		43,164	133	45%	25.74	7.75	1,056	32.79	10.05	1,369	313	29.6%
		100,000	500	28%	25.74	7.75	3,901	32.79	10.05	5,057	1,156	29.6%
		400,000	1000	56%	25.74	7.75	7,776	32.79	10.05	10,080	2,305	29.6%
		1,000,000	3000	46%	25.74	7.75	23,276	32.79	10.05	30,175	6,900	29.6%
		1,500,000	4000	52%	25.74	7.75	31,026	32.79	10.05	40,223	9,197	29.6%
GSd	**Forest**	15,000	60	35%	29.46	8.50	539	35.26	9.69	617	77	14.4%
		43,164	133	45%	29.46	8.50	1,160	35.26	9.69	1,325	165	14.2%
		100,000	500	28%	29.46	8.50	4,279	35.26	9.69	4,882	603	14.1%
		400,000	1000	56%	29.46	8.50	8,529	35.26	9.69	9,729	1,200	14.1%
		1,000,000	3000	46%	29.46	8.50	25,529	35.26	9.69	29,118	3,588	14.1%
		1,500,000	4000	52%	29.46	8.50	34,029	35.26	9.69	38,812	4,782	14.1%
GSd	**GBE**	15,000	60	35%	14.61	7.33	454	23.83	10.10	630	175	38.6%
		43,164	133	45%	14.61	7.33	990	23.83	10.10	1,367	377	38.1%
		100,000	500	28%	14.61	7.33	3,680	23.83	10.10	5,073	1,393	37.9%
		400,000	1000	56%	14.61	7.33	7,345	23.83	10.10	10,122	2,777	37.8%
		1,000,000	3000	46%	14.61	7.33	22,005	23.83	10.10	30,318	8,313	37.8%
		1,500,000	4000	52%	14.61	7.33	29,335	23.83	10.10	40,416	11,081	37.8%
GSd	**Georgina**	15,000	60	35%	24.34	9.22	578	31.99	9.31	591	13	2.3%
		43,164	133	45%	24.34	9.22	1,251	31.99	9.31	1,270	20	1.6%
		100,000	500	28%	24.34	9.22	4,634	31.99	9.31	4,687	53	1.1%
		400,000	1000	56%	24.34	9.22	9,244	31.99	9.31	9,342	98	1.1%
		1,000,000	3000	46%	24.34	9.22	27,684	31.99	9.31	27,963	279	1.0%
		1,500,000	4000	52%	24.34	9.22	36,904	31.99	9.31	37,273	369	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Glencoe**	15,000	60	35%	19.85	7.40	464	28.97	9.95	626	162	34.9%
		43,164	133	45%	19.85	7.40	1,004	28.97	9.95	1,352	348	34.6%
		100,000	500	28%	19.85	7.40	3,720	28.97	9.95	5,002	1,282	34.5%
		400,000	1000	56%	19.85	7.40	7,420	28.97	9.95	9,976	2,556	34.4%
		1,000,000	3000	46%	19.85	7.40	22,220	28.97	9.95	29,869	7,649	34.4%
		1,500,000	4000	52%	19.85	7.40	29,620	28.97	9.95	39,815	10,195	34.4%
GSd	**Grand Bend**	15,000	60	35%	28.14	8.75	553	34.62	9.59	610	57	10.3%
		43,164	133	45%	28.14	8.75	1,192	34.62	9.59	1,310	119	10.0%
		100,000	500	28%	28.14	8.75	4,403	34.62	9.59	4,831	428	9.7%
		400,000	1000	56%	28.14	8.75	8,778	34.62	9.59	9,628	850	9.7%
		1,000,000	3000	46%	28.14	8.75	26,278	34.62	9.59	28,814	2,536	9.6%
		1,500,000	4000	52%	28.14	8.75	35,028	34.62	9.59	38,407	3,379	9.6%
GSd	**Hastings**	15,000	60	35%	27.97	9.22	581	34.26	9.31	593	12	2.0%
		43,164	133	45%	27.97	9.22	1,254	34.26	9.31	1,273	18	1.5%
		100,000	500	28%	27.97	9.22	4,638	34.26	9.31	4,689	51	1.1%
		400,000	1000	56%	27.97	9.22	9,248	34.26	9.31	9,345	97	1.0%
		1,000,000	3000	46%	27.97	9.22	27,688	34.26	9.31	27,965	277	1.0%
		1,500,000	4000	52%	27.97	9.22	36,908	34.26	9.31	37,276	368	1.0%
GSd	**Havelock**	15,000	60	35%	28.14	9.22	581	34.63	9.31	593	12	2.0%
		43,164	133	45%	28.14	9.22	1,254	34.63	9.31	1,273	19	1.5%
		100,000	500	28%	28.14	9.22	4,638	34.63	9.31	4,690	52	1.1%
		400,000	1000	56%	28.14	9.22	9,248	34.63	9.31	9,345	97	1.0%
		1,000,000	3000	46%	28.14	9.22	27,688	34.63	9.31	27,966	278	1.0%
		1,500,000	4000	52%	28.14	9.22	36,908	34.63	9.31	37,276	368	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Kirkfield**	15,000	60	35%	22.02	9.22	575	30.32	9.31	589	14	2.4%
		43,164	133	45%	22.02	9.22	1,248	30.32	9.31	1,269	20	1.6%
		100,000	500	28%	22.02	9.22	4,632	30.32	9.31	4,686	53	1.2%
		400,000	1000	56%	22.02	9.22	9,242	30.32	9.31	9,341	99	1.1%
		1,000,000	3000	46%	22.02	9.22	27,682	30.32	9.31	27,961	279	1.0%
		1,500,000	4000	52%	22.02	9.22	36,902	30.32	9.31	37,272	370	1.0%
GSd	**Lanark Highlands**	15,000	60	35%	25.08	9.22	578	32.48	9.31	591	13	2.2%
		43,164	133	45%	25.08	9.22	1,251	32.48	9.31	1,271	19	1.6%
		100,000	500	28%	25.08	9.22	4,635	32.48	9.31	4,688	53	1.1%
		400,000	1000	56%	25.08	9.22	9,245	32.48	9.31	9,343	98	1.1%
		1,000,000	3000	46%	25.08	9.22	27,685	32.48	9.31	27,964	278	1.0%
		1,500,000	4000	52%	25.08	9.22	36,905	32.48	9.31	37,274	369	1.0%
GSd	**Larder Lake**	15,000	60	35%	26.64	9.22	580	33.62	9.31	592	12	2.1%
		43,164	133	45%	26.64	9.22	1,253	33.62	9.31	1,272	19	1.5%
		100,000	500	28%	26.64	9.22	4,637	33.62	9.31	4,689	52	1.1%
		400,000	1000	56%	26.64	9.22	9,247	33.62	9.31	9,344	97	1.1%
		1,000,000	3000	46%	26.64	9.22	27,687	33.62	9.31	27,965	278	1.0%
		1,500,000	4000	52%	26.64	9.22	36,907	33.62	9.31	37,275	368	1.0%
GSd	**Latchford**	15,000	60	35%	12.97	8.80	541	24.17	9.53	596	55	10.2%
		43,164	133	45%	12.97	8.80	1,183	24.17	9.53	1,292	109	9.2%
		100,000	500	28%	12.97	8.80	4,413	24.17	9.53	4,790	377	8.6%
		400,000	1000	56%	12.97	8.80	8,813	24.17	9.53	9,557	744	8.4%
		1,000,000	3000	46%	12.97	8.80	26,413	24.17	9.53	28,622	2,209	8.4%
		1,500,000	4000	52%	12.97	8.80	35,213	24.17	9.53	38,154	2,941	8.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	Lindsay	15,000	60	35%	24.31	7.33	464	30.31	10.10	636	172	37.1%
		43,164	133	45%	24.31	7.33	999	30.31	10.10	1,373	374	37.4%
		100,000	500	28%	24.31	7.33	3,689	30.31	10.10	5,079	1,390	37.7%
		400,000	1000	56%	24.31	7.33	7,354	30.31	10.10	10,128	2,774	37.7%
		1,000,000	3000	46%	24.31	7.33	22,014	30.31	10.10	30,324	8,310	37.7%
		1,500,000	4000	52%	24.31	7.33	29,344	30.31	10.10	40,422	11,078	37.8%
GSd	Lucan Granton	15,000	60	35%	23.44	9.22	577	31.18	9.31	590	13	2.3%
		43,164	133	45%	23.44	9.22	1,250	31.18	9.31	1,269	20	1.6%
		100,000	500	28%	23.44	9.22	4,633	31.18	9.31	4,686	53	1.1%
		400,000	1000	56%	23.44	9.22	9,243	31.18	9.31	9,342	98	1.1%
		1,000,000	3000	46%	23.44	9.22	27,683	31.18	9.31	27,962	279	1.0%
		1,500,000	4000	52%	23.44	9.22	36,903	31.18	9.31	37,273	369	1.0%
GSd	Malahide	15,000	60	35%	22.69	9.22	576	30.68	9.31	589	13	2.3%
		43,164	133	45%	22.69	9.22	1,249	30.68	9.31	1,269	20	1.6%
		100,000	500	28%	22.69	9.22	4,633	30.68	9.31	4,686	53	1.1%
		400,000	1000	56%	22.69	9.22	9,243	30.68	9.31	9,341	98	1.1%
		1,000,000	3000	46%	22.69	9.22	27,683	30.68	9.31	27,962	279	1.0%
		1,500,000	4000	52%	22.69	9.22	36,903	30.68	9.31	37,272	369	1.0%
GSd	Mapleton	15,000	60	35%	27.30	9.22	581	33.93	9.31	593	12	2.1%
		43,164	133	45%	27.30	9.22	1,254	33.93	9.31	1,272	19	1.5%
		100,000	500	28%	27.30	9.22	4,637	33.93	9.31	4,689	52	1.1%
		400,000	1000	56%	27.30	9.22	9,247	33.93	9.31	9,344	97	1.0%
		1,000,000	3000	46%	27.30	9.22	27,687	33.93	9.31	27,965	278	1.0%
		1,500,000	4000	52%	27.30	9.22	36,907	33.93	9.31	37,275	368	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	Markdale	15,000	60	35%	28.94	7.25	464	35.22	9.85	626	162	34.9%
		43,164	133	45%	28.94	7.25	993	35.22	9.85	1,345	351	35.4%
		100,000	500	28%	28.94	7.25	3,654	35.22	9.85	4,958	1,304	35.7%
		400,000	1000	56%	28.94	7.25	7,279	35.22	9.85	9,881	2,602	35.7%
		1,000,000	3000	46%	28.94	7.25	21,779	35.22	9.85	29,572	7,793	35.8%
		1,500,000	4000	52%	28.94	7.25	29,029	35.22	9.85	39,417	10,388	35.8%
GSd	Marmora	15,000	60	35%	19.18	8.00	499	28.65	9.95	625	126	25.3%
		43,164	133	45%	19.18	8.00	1,083	28.65	9.95	1,352	268	24.8%
		100,000	500	28%	19.18	8.00	4,019	28.65	9.95	5,002	983	24.5%
		400,000	1000	56%	19.18	8.00	8,019	28.65	9.95	9,975	1,956	24.4%
		1,000,000	3000	46%	19.18	8.00	24,019	28.65	9.95	29,868	5,849	24.4%
		1,500,000	4000	52%	19.18	8.00	32,019	28.65	9.95	39,815	7,796	24.3%
GSd	McGarry	15,000	60	35%	26.64	9.22	580	33.62	9.31	592	12	2.1%
		43,164	133	45%	26.64	9.22	1,253	33.62	9.31	1,272	19	1.5%
		100,000	500	28%	26.64	9.22	4,637	33.62	9.31	4,689	52	1.1%
		400,000	1000	56%	26.64	9.22	9,247	33.62	9.31	9,344	97	1.1%
		1,000,000	3000	46%	26.64	9.22	27,687	33.62	9.31	27,965	278	1.0%
		1,500,000	4000	52%	26.64	9.22	36,907	33.62	9.31	37,275	368	1.0%
GSd	Meaford	15,000	60	35%	29.68	8.75	555	35.70	9.69	617	63	11.3%
		43,164	133	45%	29.68	8.75	1,193	35.70	9.69	1,325	132	11.0%
		100,000	500	28%	29.68	8.75	4,405	35.70	9.69	4,883	478	10.9%
		400,000	1000	56%	29.68	8.75	8,780	35.70	9.69	9,730	950	10.8%
		1,000,000	3000	46%	29.68	8.75	26,280	35.70	9.69	29,118	2,838	10.8%
		1,500,000	4000	52%	29.68	8.75	35,030	35.70	9.69	38,812	3,782	10.8%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Middlesex Centre**	15,000	60	35%	24.35	9.00	564	32.01	9.54	605	40	7.1%
		43,164	133	45%	24.35	9.00	1,221	32.01	9.54	1,301	80	6.5%
		100,000	500	28%	24.35	9.00	4,524	32.01	9.54	4,803	279	6.2%
		400,000	1000	56%	24.35	9.00	9,024	32.01	9.54	9,575	550	6.1%
		1,000,000	3000	46%	24.35	9.00	27,024	32.01	9.54	28,660	1,635	6.1%
		1,500,000	4000	52%	24.35	9.00	36,024	32.01	9.54	38,202	2,178	6.0%
GSd	**Napanee**	15,000	60	35%	28.15	8.90	562	34.63	9.64	613	51	9.1%
		43,164	133	45%	28.15	8.90	1,212	34.63	9.64	1,317	105	8.7%
		100,000	500	28%	28.15	8.90	4,478	34.63	9.64	4,856	378	8.4%
		400,000	1000	56%	28.15	8.90	8,928	34.63	9.64	9,678	750	8.4%
		1,000,000	3000	46%	28.15	8.90	26,728	34.63	9.64	28,965	2,237	8.4%
		1,500,000	4000	52%	28.15	8.90	35,628	34.63	9.64	38,609	2,981	8.4%
GSd	**Nipigon**	15,000	60	35%	28.86	8.80	557	35.06	9.54	608	51	9.1%
		43,164	133	45%	28.86	8.80	1,199	35.06	9.54	1,304	105	8.8%
		100,000	500	28%	28.86	8.80	4,429	35.06	9.54	4,806	378	8.5%
		400,000	1000	56%	28.86	8.80	8,829	35.06	9.54	9,578	749	8.5%
		1,000,000	3000	46%	28.86	8.80	26,429	35.06	9.54	28,663	2,234	8.5%
		1,500,000	4000	52%	28.86	8.80	35,229	35.06	9.54	38,206	2,977	8.4%
GSd	**North Dorchester**	15,000	60	35%	22.72	8.30	521	30.74	9.80	618	98	18.8%
		43,164	133	45%	22.72	8.30	1,127	30.74	9.80	1,333	207	18.4%
		100,000	500	28%	22.72	8.30	4,173	30.74	9.80	4,928	756	18.1%
		400,000	1000	56%	22.72	8.30	8,323	30.74	9.80	9,826	1,503	18.1%
		1,000,000	3000	46%	22.72	8.30	24,923	30.74	9.80	29,416	4,493	18.0%
		1,500,000	4000	52%	22.72	8.30	33,223	30.74	9.80	39,211	5,988	18.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	North Dundas	15,000	60	35%	21.31	7.00	441	29.91	9.49	599	158	35.8%
		43,164	133	45%	21.31	7.00	952	29.91	9.49	1,292	340	35.7%
		100,000	500	28%	21.31	7.00	3,521	29.91	9.49	4,776	1,255	35.6%
		400,000	1000	56%	21.31	7.00	7,021	29.91	9.49	9,522	2,501	35.6%
		1,000,000	3000	46%	21.31	7.00	21,021	29.91	9.49	28,506	7,485	35.6%
		1,500,000	4000	52%	21.31	7.00	28,021	29.91	9.49	37,998	9,977	35.6%
GSd	North Glengarry	15,000	60	35%	24.26	7.70	486	31.83	10.10	638	151	31.1%
		43,164	133	45%	24.26	7.70	1,048	31.83	10.10	1,375	327	31.1%
		100,000	500	28%	24.26	7.70	3,874	31.83	10.10	5,081	1,207	31.1%
		400,000	1000	56%	24.26	7.70	7,724	31.83	10.10	10,130	2,406	31.1%
		1,000,000	3000	46%	24.26	7.70	23,124	31.83	10.10	30,326	7,202	31.1%
		1,500,000	4000	52%	24.26	7.70	30,824	31.83	10.10	40,424	9,600	31.1%
GSd	North Grenville	15,000	60	35%	26.58	9.22	580	33.50	9.31	592	12	2.1%
		43,164	133	45%	26.58	9.22	1,253	33.50	9.31	1,272	19	1.5%
		100,000	500	28%	26.58	9.22	4,637	33.50	9.31	4,689	52	1.1%
		400,000	1000	56%	26.58	9.22	9,247	33.50	9.31	9,344	97	1.1%
		1,000,000	3000	46%	26.58	9.22	27,687	33.50	9.31	27,965	278	1.0%
		1,500,000	4000	52%	26.58	9.22	36,907	33.50	9.31	37,275	368	1.0%
GSd	North Perth	15,000	60	35%	33.31	7.70	495	37.99	10.09	643	148	29.9%
		43,164	133	45%	33.31	7.70	1,057	37.99	10.09	1,380	322	30.5%
		100,000	500	28%	33.31	7.70	3,883	37.99	10.09	5,082	1,199	30.9%
		400,000	1000	56%	33.31	7.70	7,733	37.99	10.09	10,126	2,393	30.9%
		1,000,000	3000	46%	33.31	7.70	23,133	37.99	10.09	30,302	7,168	31.0%
		1,500,000	4000	52%	33.31	7.70	30,833	37.99	10.09	40,390	9,556	31.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**North Stormont**	15,000	60	35%	15.35	9.22	569	25.94	9.31	585	16	2.8%
	no customer	43,164	133	45%	15.35	9.22	1,242	25.94	9.31	1,264	23	1.8%
		100,000	500	28%	15.35	9.22	4,625	25.94	9.31	4,681	56	1.2%
		400,000	1000	56%	15.35	9.22	9,235	25.94	9.31	9,336	101	1.1%
		1,000,000	3000	46%	15.35	9.22	27,675	25.94	9.31	27,957	282	1.0%
		1,500,000	4000	52%	15.35	9.22	36,895	25.94	9.31	37,267	372	1.0%
GSd	**Omemee**	15,000	60	35%	27.37	9.22	581	34.07	9.31	593	12	2.1%
		43,164	133	45%	27.37	9.22	1,254	34.07	9.31	1,272	19	1.5%
		100,000	500	28%	27.37	9.22	4,637	34.07	9.31	4,689	52	1.1%
		400,000	1000	56%	27.37	9.22	9,247	34.07	9.31	9,344	97	1.0%
		1,000,000	3000	46%	27.37	9.22	27,687	34.07	9.31	27,965	278	1.0%
		1,500,000	4000	52%	27.37	9.22	36,907	34.07	9.31	37,275	368	1.0%
GSd	**Perth**	15,000	60	35%	21.32	7.15	450	28.30	10.02	630	179	39.8%
		43,164	133	45%	21.32	7.15	972	28.30	10.02	1,361	389	40.0%
		100,000	500	28%	21.32	7.15	3,596	28.30	10.02	5,038	1,442	40.1%
		400,000	1000	56%	21.32	7.15	7,171	28.30	10.02	10,048	2,877	40.1%
		1,000,000	3000	46%	21.32	7.15	21,471	28.30	10.02	30,088	8,617	40.1%
		1,500,000	4000	52%	21.32	7.15	28,621	28.30	10.02	40,108	11,487	40.1%
GSd	**Perth East**	15,000	60	35%	22.03	8.95	559	30.34	9.59	606	47	8.4%
		43,164	133	45%	22.03	8.95	1,212	30.34	9.59	1,306	94	7.7%
		100,000	500	28%	22.03	8.95	4,497	30.34	9.59	4,827	330	7.3%
		400,000	1000	56%	22.03	8.95	8,972	30.34	9.59	9,623	651	7.3%
		1,000,000	3000	46%	22.03	8.95	26,872	30.34	9.59	28,810	1,938	7.2%
		1,500,000	4000	52%	22.03	8.95	35,822	30.34	9.59	38,403	2,581	7.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]		
New Class	**Old Class**	kWh	kW	LF								
GSd	**Prince Edward**	15,000	60	35%	27.98	9.22	581	34.28	9.31	593	12	2.0%
		43,164	133	45%	27.98	9.22	1,254	34.28	9.31	1,273	18	1.5%
		100,000	500	28%	27.98	9.22	4,638	34.28	9.31	4,689	51	1.1%
		400,000	1000	56%	27.98	9.22	9,248	34.28	9.31	9,345	97	1.0%
		1,000,000	3000	46%	27.98	9.22	27,688	34.28	9.31	27,965	277	1.0%
		1,500,000	4000	52%	27.98	9.22	36,908	34.28	9.31	37,276	368	1.0%
GSd	**Quinte West**	15,000	60	35%	9.36	7.33	449	20.32	10.10	626	177	39.4%
		43,164	133	45%	9.36	7.33	984	20.32	10.10	1,363	379	38.5%
		100,000	500	28%	9.36	7.33	3,674	20.32	10.10	5,069	1,395	38.0%
		400,000	1000	56%	9.36	7.33	7,339	20.32	10.10	10,118	2,779	37.9%
		1,000,000	3000	46%	9.36	7.33	21,999	20.32	10.10	30,314	8,315	37.8%
		1,500,000	4000	52%	9.36	7.33	29,329	20.32	10.10	40,412	11,083	37.8%
GSd	**Rainy River**	15,000	60	35%	25.87	9.22	579	33.05	9.31	592	13	2.2%
		43,164	133	45%	25.87	9.22	1,252	33.05	9.31	1,271	19	1.5%
		100,000	500	28%	25.87	9.22	4,636	33.05	9.31	4,688	52	1.1%
		400,000	1000	56%	25.87	9.22	9,246	33.05	9.31	9,343	98	1.1%
		1,000,000	3000	46%	25.87	9.22	27,686	33.05	9.31	27,964	278	1.0%
		1,500,000	4000	52%	25.87	9.22	36,906	33.05	9.31	37,274	369	1.0%
GSd	**Ramara**	15,000	60	35%	26.45	9.22	580	33.21	9.31	592	12	2.1%
		43,164	133	45%	26.45	9.22	1,253	33.21	9.31	1,271	19	1.5%
		100,000	500	28%	26.45	9.22	4,636	33.21	9.31	4,688	52	1.1%
		400,000	1000	56%	26.45	9.22	9,246	33.21	9.31	9,344	97	1.1%
		1,000,000	3000	46%	26.45	9.22	27,686	33.21	9.31	27,964	278	1.0%
		1,500,000	4000	52%	26.45	9.22	36,906	33.21	9.31	37,275	368	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Red Rock**	15,000	60	35%	27.28	9.22	580	33.89	9.31	593	12	2.1%
		43,164	133	45%	27.28	9.22	1,254	33.89	9.31	1,272	19	1.5%
		100,000	500	28%	27.28	9.22	4,637	33.89	9.31	4,689	52	1.1%
		400,000	1000	56%	27.28	9.22	9,247	33.89	9.31	9,344	97	1.0%
		1,000,000	3000	46%	27.28	9.22	27,687	33.89	9.31	27,965	278	1.0%
		1,500,000	4000	52%	27.28	9.22	36,907	33.89	9.31	37,275	368	1.0%
GSd	**Rockland**	15,000	60	35%	16.87	7.25	452	27.00	9.80	615	163	36.0%
		43,164	133	45%	16.87	7.25	981	27.00	9.80	1,330	349	35.5%
		100,000	500	28%	16.87	7.25	3,642	27.00	9.80	4,925	1,283	35.2%
		400,000	1000	56%	16.87	7.25	7,267	27.00	9.80	9,822	2,555	35.2%
		1,000,000	3000	46%	16.87	7.25	21,767	27.00	9.80	29,412	7,645	35.1%
		1,500,000	4000	52%	16.87	7.25	29,017	27.00	9.80	39,207	10,190	35.1%
GSd	**Russell**	15,000	60	35%	25.87	9.22	579	33.07	9.31	592	13	2.2%
		43,164	133	45%	25.87	9.22	1,252	33.07	9.31	1,271	19	1.5%
		100,000	500	28%	25.87	9.22	4,636	33.07	9.31	4,688	52	1.1%
		400,000	1000	56%	25.87	9.22	9,246	33.07	9.31	9,343	98	1.1%
		1,000,000	3000	46%	25.87	9.22	27,686	33.07	9.31	27,964	278	1.0%
		1,500,000	4000	52%	25.87	9.22	36,906	33.07	9.31	37,274	369	1.0%
GSd	**Schreiber**	15,000	60	35%	26.51	9.22	580	33.35	9.31	592	12	2.1%
		43,164	133	45%	26.51	9.22	1,253	33.35	9.31	1,272	19	1.5%
		100,000	500	28%	26.51	9.22	4,637	33.35	9.31	4,689	52	1.1%
		400,000	1000	56%	26.51	9.22	9,247	33.35	9.31	9,344	97	1.1%
		1,000,000	3000	46%	26.51	9.22	27,687	33.35	9.31	27,964	278	1.0%
		1,500,000	4000	52%	26.51	9.22	36,907	33.35	9.31	37,275	368	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Severn**	15,000	60	35%	28.15	8.70	550	34.63	9.59	610	60	10.9%
		43,164	133	45%	28.15	8.70	1,185	34.63	9.59	1,311	125	10.6%
		100,000	500	28%	28.15	8.70	4,378	34.63	9.59	4,831	453	10.3%
		400,000	1000	56%	28.15	8.70	8,728	34.63	9.59	9,628	900	10.3%
		1,000,000	3000	46%	28.15	8.70	26,128	34.63	9.59	28,814	2,686	10.3%
		1,500,000	4000	52%	28.15	8.70	34,828	34.63	9.59	38,407	3,579	10.3%
GSd	**Shelburne**	15,000	60	35%	26.69	7.25	462	33.70	9.80	621	160	34.6%
		43,164	133	45%	26.69	7.25	991	33.70	9.80	1,336	346	34.9%
		100,000	500	28%	26.69	7.25	3,652	33.70	9.80	4,931	1,280	35.0%
		400,000	1000	56%	26.69	7.25	7,277	33.70	9.80	9,829	2,552	35.1%
		1,000,000	3000	46%	26.69	7.25	21,777	33.70	9.80	29,419	7,642	35.1%
		1,500,000	4000	52%	26.69	7.25	29,027	33.70	9.80	39,214	10,187	35.1%
GSd	**Smiths Falls**	15,000	60	35%	13.84	7.33	454	23.30	10.10	629	176	38.7%
		43,164	133	45%	13.84	7.33	989	23.30	10.10	1,366	378	38.2%
		100,000	500	28%	13.84	7.33	3,679	23.30	10.10	5,072	1,393	37.9%
		400,000	1000	56%	13.84	7.33	7,344	23.30	10.10	10,121	2,777	37.8%
		1,000,000	3000	46%	13.84	7.33	22,004	23.30	10.10	30,317	8,313	37.8%
		1,500,000	4000	52%	13.84	7.33	29,334	23.30	10.10	40,415	11,081	37.8%
GSd	**South Glengarry**	15,000	60	35%	24.34	7.75	489	31.98	10.06	635	146	29.9%
		43,164	133	45%	24.34	7.75	1,055	31.98	10.06	1,370	315	29.8%
		100,000	500	28%	24.34	7.75	3,899	31.98	10.06	5,061	1,161	29.8%
		400,000	1000	56%	24.34	7.75	7,774	31.98	10.06	10,090	2,315	29.8%
		1,000,000	3000	46%	24.34	7.75	23,274	31.98	10.06	30,205	6,930	29.8%
		1,500,000	4000	52%	24.34	7.75	31,024	31.98	10.06	40,262	9,238	29.8%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg [$/month]	base [$/kW]	Dx bill [$/month]	SrChg [$/month]	base [$/kW]	Dx bill [$/month]		
New Class	**Old Class**	kWh	kW	LF								
GSd	**South River**	15,000	60	35%	28.16	9.22	581	34.66	9.31	593	12	2.0%
		43,164	133	45%	28.16	9.22	1,254	34.66	9.31	1,273	19	1.5%
		100,000	500	28%	28.16	9.22	4,638	34.66	9.31	4,690	52	1.1%
		400,000	1000	56%	28.16	9.22	9,248	34.66	9.31	9,345	97	1.0%
		1,000,000	3000	46%	28.16	9.22	27,688	34.66	9.31	27,966	278	1.0%
		1,500,000	4000	52%	28.16	9.22	36,908	34.66	9.31	37,276	368	1.0%
GSd	**Springwater**	15,000	60	35%	26.56	8.60	543	33.43	9.64	612	69	12.8%
		43,164	133	45%	26.56	8.60	1,170	33.43	9.64	1,316	146	12.4%
		100,000	500	28%	26.56	8.60	4,327	33.43	9.64	4,855	529	12.2%
		400,000	1000	56%	26.56	8.60	8,627	33.43	9.64	9,677	1,050	12.2%
		1,000,000	3000	46%	26.56	8.60	25,827	33.43	9.64	28,964	3,138	12.1%
		1,500,000	4000	52%	26.56	8.60	34,427	33.43	9.64	38,608	4,181	12.1%
GSd	**Stirling-Rawdon**	15,000	60	35%	29.66	9.22	583	35.67	9.31	594	11	2.0%
		43,164	133	45%	29.66	9.22	1,256	35.67	9.31	1,274	18	1.4%
		100,000	500	28%	29.66	9.22	4,640	35.67	9.31	4,691	51	1.1%
		400,000	1000	56%	29.66	9.22	9,250	35.67	9.31	9,346	96	1.0%
		1,000,000	3000	46%	29.66	9.22	27,690	35.67	9.31	27,967	277	1.0%
		1,500,000	4000	52%	29.66	9.22	36,910	35.67	9.31	37,277	367	1.0%
GSd	**Thedford**	15,000	60	35%	24.23	8.95	561	31.77	9.59	607	46	8.2%
		43,164	133	45%	24.23	8.95	1,215	31.77	9.59	1,308	93	7.7%
		100,000	500	28%	24.23	8.95	4,499	31.77	9.59	4,828	329	7.3%
		400,000	1000	56%	24.23	8.95	8,974	31.77	9.59	9,625	651	7.3%
		1,000,000	3000	46%	24.23	8.95	26,874	31.77	9.59	28,811	1,937	7.2%
		1,500,000	4000	52%	24.23	8.95	35,824	31.77	9.59	38,404	2,580	7.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Thessalon**	15,000	60	35%	24.96	7.60	481	32.24	10.05	635	154	32.0%
		43,164	133	45%	24.96	7.60	1,036	32.24	10.05	1,369	333	32.1%
		100,000	500	28%	24.96	7.60	3,825	32.24	10.05	5,056	1,231	32.2%
		400,000	1000	56%	24.96	7.60	7,625	32.24	10.05	10,080	2,455	32.2%
		1,000,000	3000	46%	24.96	7.60	22,825	32.24	10.05	30,175	7,350	32.2%
		1,500,000	4000	52%	24.96	7.60	30,425	32.24	10.05	40,222	9,797	32.2%
GSd	**Thorndale**	15,000	60	35%	22.06	9.22	575	30.42	9.31	589	14	2.4%
		43,164	133	45%	22.06	9.22	1,248	30.42	9.31	1,269	20	1.6%
		100,000	500	28%	22.06	9.22	4,632	30.42	9.31	4,686	54	1.2%
		400,000	1000	56%	22.06	9.22	9,242	30.42	9.31	9,341	99	1.1%
		1,000,000	3000	46%	22.06	9.22	27,682	30.42	9.31	27,961	279	1.0%
		1,500,000	4000	52%	22.06	9.22	36,902	30.42	9.31	37,272	370	1.0%
GSd	**Thorold**	15,000	60	35%	23.64	7.33	463	29.96	10.10	636	172	37.2%
		43,164	133	45%	23.64	7.33	999	29.96	10.10	1,373	374	37.5%
		100,000	500	28%	23.64	7.33	3,689	29.96	10.10	5,079	1,390	37.7%
		400,000	1000	56%	23.64	7.33	7,354	29.96	10.10	10,128	2,774	37.7%
		1,000,000	3000	46%	23.64	7.33	22,014	29.96	10.10	30,324	8,310	37.8%
		1,500,000	4000	52%	23.64	7.33	29,344	29.96	10.10	40,422	11,078	37.8%
GSd	**Tweed**	15,000	60	35%	17.62	8.80	546	27.52	9.54	600	54	10.0%
		43,164	133	45%	17.62	8.80	1,188	27.52	9.54	1,297	109	9.1%
		100,000	500	28%	17.62	8.80	4,418	27.52	9.54	4,799	381	8.6%
		400,000	1000	56%	17.62	8.80	8,818	27.52	9.54	9,570	753	8.5%
		1,000,000	3000	46%	17.62	8.80	26,418	27.52	9.54	28,655	2,238	8.5%
		1,500,000	4000	52%	17.62	8.80	35,218	27.52	9.54	38,198	2,980	8.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	Wardsville	15,000	60	35%	20.61	8.20	513	29.51	9.90	623	111	21.6%
		43,164	133	45%	20.61	8.20	1,111	29.51	9.90	1,346	234	21.1%
		100,000	500	28%	20.61	8.20	4,121	29.51	9.90	4,978	857	20.8%
		400,000	1000	56%	20.61	8.20	8,221	29.51	9.90	9,926	1,705	20.7%
		1,000,000	3000	46%	20.61	8.20	24,621	29.51	9.90	29,718	5,097	20.7%
		1,500,000	4000	52%	20.61	8.20	32,821	29.51	9.90	39,614	6,793	20.7%
GSd	Warkworth	15,000	60	35%	27.36	9.22	581	34.05	9.31	593	12	2.1%
		43,164	133	45%	27.36	9.22	1,254	34.05	9.31	1,272	19	1.5%
		100,000	500	28%	27.36	9.22	4,637	34.05	9.31	4,689	52	1.1%
		400,000	1000	56%	27.36	9.22	9,247	34.05	9.31	9,344	97	1.0%
		1,000,000	3000	46%	27.36	9.22	27,687	34.05	9.31	27,965	278	1.0%
		1,500,000	4000	52%	27.36	9.22	36,907	34.05	9.31	37,275	368	1.0%
GSd	West Elgin	15,000	60	35%	22.84	6.85	434	30.98	9.34	591	158	36.3%
		43,164	133	45%	22.84	6.85	934	30.98	9.34	1,273	339	36.3%
		100,000	500	28%	22.84	6.85	3,448	30.98	9.34	4,701	1,253	36.4%
		400,000	1000	56%	22.84	6.85	6,873	30.98	9.34	9,372	2,499	36.4%
		1,000,000	3000	46%	22.84	6.85	20,573	30.98	9.34	28,053	7,480	36.4%
		1,500,000	4000	52%	22.84	6.85	27,423	30.98	9.34	37,394	9,971	36.4%
GSd	Whitchurch Stouffville	15,000	60	35%	22.84	7.15	452	29.34	10.02	631	179	39.6%
		43,164	133	45%	22.84	7.15	974	29.34	10.02	1,362	388	39.9%
		100,000	500	28%	22.84	7.15	3,598	29.34	10.02	5,039	1,442	40.1%
		400,000	1000	56%	22.84	7.15	7,173	29.34	10.02	10,049	2,877	40.1%
		1,000,000	3000	46%	22.84	7.15	21,473	29.34	10.02	30,089	8,617	40.1%
		1,500,000	4000	52%	22.84	7.15	28,623	29.34	10.02	40,109	11,487	40.1%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
GSd	**Wiarton**	15,000	60	35%	28.74	9.22	582	34.83	9.31	593	12	2.0%
		43,164	133	45%	28.74	9.22	1,255	34.83	9.31	1,273	18	1.4%
		100,000	500	28%	28.74	9.22	4,639	34.83	9.31	4,690	51	1.1%
		400,000	1000	56%	28.74	9.22	9,249	34.83	9.31	9,345	96	1.0%
		1,000,000	3000	46%	28.74	9.22	27,689	34.83	9.31	27,966	277	1.0%
		1,500,000	4000	52%	28.74	9.22	36,909	34.83	9.31	37,276	368	1.0%
GSd	**Woodville**	15,000	60	35%	23.47	9.22	577	31.23	9.31	590	13	2.3%
		43,164	133	45%	23.47	9.22	1,250	31.23	9.31	1,270	20	1.6%
		100,000	500	28%	23.47	9.22	4,633	31.23	9.31	4,686	53	1.1%
		400,000	1000	56%	23.47	9.22	9,243	31.23	9.31	9,342	98	1.1%
		1,000,000	3000	46%	23.47	9.22	27,683	31.23	9.31	27,962	279	1.0%
		1,500,000	4000	52%	23.47	9.22	36,903	31.23	9.31	37,273	369	1.0%
GSd	**Wyoming**	15,000	60	35%	24.35	9.22	578	32.01	9.31	591	13	2.3%
		43,164	133	45%	24.35	9.22	1,251	32.01	9.31	1,270	20	1.6%
		100,000	500	28%	24.35	9.22	4,634	32.01	9.31	4,687	53	1.1%
		400,000	1000	56%	24.35	9.22	9,244	32.01	9.31	9,342	98	1.1%
		1,000,000	3000	46%	24.35	9.22	27,684	32.01	9.31	27,963	279	1.0%
		1,500,000	4000	52%	24.35	9.22	36,904	32.01	9.31	37,273	369	1.0%
GSd	**Terrace Bay**	15,000	60	35%	231.38	9.22	785	171.42	9.31	730	(55)	-7.0%
		43,164	133	45%	231.38	9.22	1,458	171.42	9.31	1,410	(48)	-3.3%
		100,000	500	28%	231.38	9.22	4,841	171.42	9.31	4,827	(15)	-0.3%
		400,000	1000	56%	231.38	9.22	9,451	171.42	9.31	9,482	30	0.3%
		1,000,000	3000	46%	231.38	9.22	27,891	171.42	9.31	28,102	211	0.8%
		1,500,000	4000	52%	231.38	9.22	37,111	171.42	9.31	37,413	301	0.8%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**G1**	100	22.84	5.38	28.22	23.56	4.56	28.12	(0.10)	-0.4%
		250	22.84	5.38	36.29	23.56	4.56	34.96	(1.33)	-3.7%
		500	22.84	5.38	49.74	23.56	4.56	46.36	(3.38)	-6.8%
		750	22.84	5.38	63.19	23.56	4.56	57.76	(5.43)	-8.6%
		1,000	22.84	5.38	76.64	23.56	4.56	69.16	(7.48)	-9.8%
Unmtr	**G3**	100	10.81	3.60	14.41	15.41	4.14	19.55	5.14	35.7%
		250	10.81	3.60	19.81	15.41	4.14	25.76	5.95	30.0%
		500	10.81	3.60	28.81	15.41	4.14	36.11	7.30	25.3%
		750	10.81	3.60	37.81	15.41	4.14	46.46	8.65	22.9%
		1,000	10.81	3.60	46.81	15.41	4.14	56.81	10.00	21.4%
Unmtr	**UG**	100	6.18	3.50	9.68	12.13	3.79	15.92	6.24	64.5%
		250	6.18	3.50	14.93	12.13	3.79	21.61	6.68	44.7%
		500	6.18	3.50	23.68	12.13	3.79	31.08	7.40	31.3%
		750	6.18	3.50	32.43	12.13	3.79	40.56	8.12	25.1%
		1,000	6.18	3.50	41.18	12.13	3.79	50.03	8.85	21.5%
Unmtr	**Ailsa Craig**	100	12.33	2.00	14.33	16.47	3.03	19.50	5.17	36.1%
		250	12.33	2.00	17.33	16.47	3.03	24.04	6.71	38.7%
		500	12.33	2.00	22.33	16.47	3.03	31.62	9.29	41.6%
		750	12.33	2.00	27.33	16.47	3.03	39.19	11.86	43.4%
		1,000	12.33	2.00	32.33	16.47	3.03	46.76	14.43	44.6%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Arkona**	100	7.09	2.00	9.09	12.97	3.03	16.00	6.91	76.0%
		250	7.09	2.00	12.09	12.97	3.03	20.54	8.45	69.9%
		500	7.09	2.00	17.09	12.97	3.03	28.11	11.02	64.5%
		750	7.09	2.00	22.09	12.97	3.03	35.69	13.60	61.5%
		1,000	7.09	2.00	27.09	12.97	3.03	43.26	16.17	59.7%
Unmtr	**Arnprior**	100	13.82	2.00	15.82	17.46	3.03	20.49	4.67	29.5%
		250	13.82	2.00	18.82	17.46	3.03	25.03	6.21	33.0%
		500	13.82	2.00	23.82	17.46	3.03	32.61	8.79	36.9%
		750	13.82	2.00	28.82	17.46	3.03	40.18	11.36	39.4%
		1,000	13.82	2.00	33.82	17.46	3.03	47.75	13.93	41.2%
Unmtr	**Arran-Elderslie**	100	8.39	2.00	10.39	13.56	3.03	16.59	6.20	59.7%
		250	8.39	2.00	13.39	13.56	3.03	21.14	7.75	57.8%
		500	8.39	2.00	18.39	13.56	3.03	28.71	10.32	56.1%
		750	8.39	2.00	23.39	13.56	3.03	36.28	12.89	55.1%
		1,000	8.39	2.00	28.39	13.56	3.03	43.86	15.47	54.5%
Unmtr	**Artemesia**	100	13.04	2.00	15.04	16.90	3.03	19.93	4.89	32.5%
		250	13.04	2.00	18.04	16.90	3.03	24.48	6.44	35.7%
		500	13.04	2.00	23.04	16.90	3.03	32.05	9.01	39.1%
		750	13.04	2.00	28.04	16.90	3.03	39.62	11.58	41.3%
		1,000	13.04	2.00	33.04	16.90	3.03	47.20	14.16	42.9%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Bancroft**	100	14.45	2.00	16.45	17.71	3.03	20.74	4.29	26.1%
		250	14.45	2.00	19.45	17.71	3.03	25.29	5.84	30.0%
		500	14.45	2.00	24.45	17.71	3.03	32.86	8.41	34.4%
		750	14.45	2.00	29.45	17.71	3.03	40.43	10.98	37.3%
		1,000	14.45	2.00	34.45	17.71	3.03	48.01	13.56	39.3%
Unmtr	**Bath**	100	9.16	2.00	11.16	14.12	3.03	17.15	5.99	53.6%
		250	9.16	2.00	14.16	14.12	3.03	21.69	7.53	53.2%
		500	9.16	2.00	19.16	14.12	3.03	29.26	10.10	52.7%
		750	9.16	2.00	24.16	14.12	3.03	36.84	12.68	52.5%
		1,000	9.16	2.00	29.16	14.12	3.03	44.41	15.25	52.3%
Unmtr	**Blandford-Blenheim**	100	14.51	2.00	16.51	17.85	3.03	20.88	4.37	26.5%
		250	14.51	2.00	19.51	17.85	3.03	25.43	5.92	30.3%
		500	14.51	2.00	24.51	17.85	3.03	33.00	8.49	34.6%
		750	14.51	2.00	29.51	17.85	3.03	40.57	11.06	37.5%
		1,000	14.51	2.00	34.51	17.85	3.03	48.15	13.64	39.5%
Unmtr	**Blyth**	100	13.79	2.00	15.79	17.40	3.03	20.43	4.64	29.4%
		250	13.79	2.00	18.79	17.40	3.03	24.97	6.18	32.9%
		500	13.79	2.00	23.79	17.40	3.03	32.55	8.76	36.8%
		750	13.79	2.00	28.79	17.40	3.03	40.12	11.33	39.4%
		1,000	13.79	2.00	33.79	17.40	3.03	47.69	13.90	41.1%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Bobcaygeon**	100	14.59	2.00	16.59	18.01	3.03	21.04	4.45	26.8%
		250	14.59	2.00	19.59	18.01	3.03	25.59	6.00	30.6%
		500	14.59	2.00	24.59	18.01	3.03	33.16	8.57	34.9%
		750	14.59	2.00	29.59	18.01	3.03	40.74	11.15	37.7%
		1,000	14.59	2.00	34.59	18.01	3.03	48.31	13.72	39.7%
Unmtr	**Brighton**	100	13.63	2.00	15.63	17.08	3.03	20.11	4.48	28.6%
		250	13.63	2.00	18.63	17.08	3.03	24.65	6.02	32.3%
		500	13.63	2.00	23.63	17.08	3.03	32.22	8.59	36.4%
		750	13.63	2.00	28.63	17.08	3.03	39.80	11.17	39.0%
		1,000	13.63	2.00	33.63	17.08	3.03	47.37	13.74	40.9%
Unmtr	**Brockville**	100	13.79	2.00	15.79	17.39	3.03	20.42	4.63	29.3%
		250	13.79	2.00	18.79	17.39	3.03	24.96	6.17	32.8%
		500	13.79	2.00	23.79	17.39	3.03	32.54	8.75	36.8%
		750	13.79	2.00	28.79	17.39	3.03	40.11	11.32	39.3%
		1,000	13.79	2.00	33.79	17.39	3.03	47.68	13.89	41.1%
Unmtr	**Caledon CH**	100	14.47	2.00	16.47	17.76	3.03	20.79	4.32	26.2%
		250	14.47	2.00	19.47	17.76	3.03	25.34	5.87	30.1%
		500	14.47	2.00	24.47	17.76	3.03	32.91	8.44	34.5%
		750	14.47	2.00	29.47	17.76	3.03	40.48	11.01	37.4%
		1,000	14.47	2.00	34.47	17.76	3.03	48.06	13.59	39.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Campbellford-Seymour**	100	11.47	2.00	13.47	15.74	3.03	18.77	5.30	39.4%
		250	11.47	2.00	16.47	15.74	3.03	23.32	6.85	41.6%
		500	11.47	2.00	21.47	15.74	3.03	30.89	9.42	43.9%
		750	11.47	2.00	26.47	15.74	3.03	38.46	11.99	45.3%
		1,000	11.47	2.00	31.47	15.74	3.03	46.04	14.57	46.3%
Unmtr	**Carleton Place**	100	14.54	2.00	16.54	17.90	3.03	20.93	4.39	26.6%
		250	14.54	2.00	19.54	17.90	3.03	25.48	5.94	30.4%
		500	14.54	2.00	24.54	17.90	3.03	33.05	8.51	34.7%
		750	14.54	2.00	29.54	17.90	3.03	40.62	11.08	37.5%
		1,000	14.54	2.00	34.54	17.90	3.03	48.20	13.66	39.5%
Unmtr	**Cavan-Millbrook-North Monaghan**	100	13.71	2.00	15.71	17.24	3.03	20.27	4.56	29.0%
		250	13.71	2.00	18.71	17.24	3.03	24.81	6.10	32.6%
		500	13.71	2.00	23.71	17.24	3.03	32.38	8.67	36.6%
		750	13.71	2.00	28.71	17.24	3.03	39.96	11.25	39.2%
		1,000	13.71	2.00	33.71	17.24	3.03	47.53	13.82	41.0%
Unmtr	**Centre Hastings**	100	12.20	2.00	14.20	16.20	3.03	19.23	5.03	35.4%
		250	12.20	2.00	17.20	16.20	3.03	23.77	6.57	38.2%
		500	12.20	2.00	22.20	16.20	3.03	31.34	9.14	41.2%
		750	12.20	2.00	27.20	16.20	3.03	38.92	11.72	43.1%
		1,000	12.20	2.00	32.20	16.20	3.03	46.49	14.29	44.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Chalk River**	100	13.83	2.00	15.83	17.48	3.03	20.51	4.68	29.6%
		250	13.83	2.00	18.83	17.48	3.03	25.05	6.22	33.0%
		500	13.83	2.00	23.83	17.48	3.03	32.63	8.80	36.9%
		750	13.83	2.00	28.83	17.48	3.03	40.20	11.37	39.4%
		1,000	13.83	2.00	33.83	17.48	3.03	47.77	13.94	41.2%
Unmtr	**Champlain**	100	12.92	2.00	14.92	16.65	3.03	19.68	4.76	31.9%
		250	12.92	2.00	17.92	16.65	3.03	24.23	6.31	35.2%
		500	12.92	2.00	22.92	16.65	3.03	31.80	8.88	38.7%
		750	12.92	2.00	27.92	16.65	3.03	39.37	11.45	41.0%
		1,000	12.92	2.00	32.92	16.65	3.03	46.95	14.03	42.6%
Unmtr	**Cobden**	100	13.75	2.00	15.75	17.33	3.03	20.36	4.61	29.3%
		250	13.75	2.00	18.75	17.33	3.03	24.90	6.15	32.8%
		500	13.75	2.00	23.75	17.33	3.03	32.48	8.73	36.7%
		750	13.75	2.00	28.75	17.33	3.03	40.05	11.30	39.3%
		1,000	13.75	2.00	33.75	17.33	3.03	47.62	13.87	41.1%
Unmtr	**Deep River**	100	14.50	2.00	16.50	17.83	3.03	20.86	4.36	26.4%
		250	14.50	2.00	19.50	17.83	3.03	25.41	5.91	30.3%
		500	14.50	2.00	24.50	17.83	3.03	32.98	8.48	34.6%
		750	14.50	2.00	29.50	17.83	3.03	40.55	11.05	37.5%
		1,000	14.50	2.00	34.50	17.83	3.03	48.13	13.63	39.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	Deseronto	100	9.23	2.00	11.23	14.24	3.03	17.27	6.04	53.8%
		250	9.23	2.00	14.23	14.24	3.03	21.81	7.58	53.3%
		500	9.23	2.00	19.23	14.24	3.03	29.39	10.16	52.8%
		750	9.23	2.00	24.23	14.24	3.03	36.96	12.73	52.5%
		1,000	9.23	2.00	29.23	14.24	3.03	44.53	15.30	52.4%
Unmtr	Dryden	100	13.11	2.00	15.11	17.03	3.03	20.05	4.94	32.7%
		250	13.11	2.00	18.11	17.03	3.03	24.60	6.49	35.8%
		500	13.11	2.00	23.11	17.03	3.03	32.17	9.06	39.2%
		750	13.11	2.00	28.11	17.03	3.03	39.75	11.64	41.4%
		1,000	13.11	2.00	33.11	17.03	3.03	47.32	14.21	42.9%
Unmtr	Dundalk	100	14.55	2.00	16.55	17.92	3.03	20.95	4.40	26.6%
		250	14.55	2.00	19.55	17.92	3.03	25.50	5.95	30.4%
		500	14.55	2.00	24.55	17.92	3.03	33.07	8.52	34.7%
		750	14.55	2.00	29.55	17.92	3.03	40.64	11.09	37.5%
		1,000	14.55	2.00	34.55	17.92	3.03	48.22	13.67	39.6%
Unmtr	Durham	100	14.48	2.00	16.48	17.78	3.03	20.81	4.33	26.3%
		250	14.48	2.00	19.48	17.78	3.03	25.36	5.88	30.2%
		500	14.48	2.00	24.48	17.78	3.03	32.93	8.45	34.5%
		750	14.48	2.00	29.48	17.78	3.03	40.50	11.02	37.4%
		1,000	14.48	2.00	34.48	17.78	3.03	48.08	13.60	39.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Eganville**	100	13.82	2.00	15.82	17.47	3.03	20.50	4.68	29.6%
		250	13.82	2.00	18.82	17.47	3.03	25.04	6.22	33.1%
		500	13.82	2.00	23.82	17.47	3.03	32.62	8.80	36.9%
		750	13.82	2.00	28.82	17.47	3.03	40.19	11.37	39.5%
		1,000	13.82	2.00	33.82	17.47	3.03	47.76	13.94	41.2%
Unmtr	**Erin**	100	20.45	2.00	22.45	21.76	3.03	24.79	2.34	10.4%
		250	20.45	2.00	25.45	21.76	3.03	29.33	3.88	15.3%
		500	20.45	2.00	30.45	21.76	3.03	36.91	6.46	21.2%
		750	20.45	2.00	35.45	21.76	3.03	44.48	9.03	25.5%
		1,000	20.45	2.00	40.45	21.76	3.03	52.06	11.61	28.7%
Unmtr	**Exeter**	100	10.08	2.00	12.08	14.95	3.03	17.97	5.89	48.8%
		250	10.08	2.00	15.08	14.95	3.03	22.52	7.44	49.3%
		500	10.08	2.00	20.08	14.95	3.03	30.09	10.01	49.9%
		750	10.08	2.00	25.08	14.95	3.03	37.67	12.59	50.2%
		1,000	10.08	2.00	30.08	14.95	3.03	45.24	15.16	50.4%
Unmtr	**Fenelon Falls**	100	13.02	2.00	15.02	16.85	3.03	19.88	4.86	32.4%
		250	13.02	2.00	18.02	16.85	3.03	24.43	6.41	35.6%
		500	13.02	2.00	23.02	16.85	3.03	32.00	8.98	39.0%
		750	13.02	2.00	28.02	16.85	3.03	39.57	11.55	41.2%
		1,000	13.02	2.00	33.02	16.85	3.03	47.15	14.13	42.8%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Forest**	100	14.38	2.00	16.38	17.59	3.03	20.62	4.24	25.9%
		250	14.38	2.00	19.38	17.59	3.03	25.16	5.78	29.8%
		500	14.38	2.00	24.38	17.59	3.03	32.74	8.36	34.3%
		750	14.38	2.00	29.38	17.59	3.03	40.31	10.93	37.2%
		1,000	14.38	2.00	34.38	17.59	3.03	47.88	13.50	39.3%
Unmtr	**GBE**	100	9.15	2.00	11.15	14.09	3.03	17.12	5.97	53.5%
		250	9.15	2.00	14.15	14.09	3.03	21.66	7.51	53.1%
		500	9.15	2.00	19.15	14.09	3.03	29.23	10.08	52.7%
		750	9.15	2.00	24.15	14.09	3.03	36.81	12.66	52.4%
		1,000	9.15	2.00	29.15	14.09	3.03	44.38	15.23	52.2%
Unmtr	**Georgina**	100	12.32	2.00	14.32	16.45	3.03	19.48	5.16	36.0%
		250	12.32	2.00	17.32	16.45	3.03	24.02	6.70	38.7%
		500	12.32	2.00	22.32	16.45	3.03	31.60	9.28	41.6%
		750	12.32	2.00	27.32	16.45	3.03	39.17	11.85	43.4%
		1,000	12.32	2.00	32.32	16.45	3.03	46.74	14.42	44.6%
Unmtr	**Glencoe**	100	10.08	2.00	12.08	14.95	3.03	17.97	5.89	48.8%
		250	10.08	2.00	15.08	14.95	3.03	22.52	7.44	49.3%
		500	10.08	2.00	20.08	14.95	3.03	30.09	10.01	49.9%
		750	10.08	2.00	25.08	14.95	3.03	37.67	12.59	50.2%
		1,000	10.08	2.00	30.08	14.95	3.03	45.24	15.16	50.4%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Grand Bend**	100	13.72	2.00	15.72	17.26	3.03	20.29	4.57	29.1%
		250	13.72	2.00	18.72	17.26	3.03	24.83	6.11	32.6%
		500	13.72	2.00	23.72	17.26	3.03	32.40	8.68	36.6%
		750	13.72	2.00	28.72	17.26	3.03	39.98	11.26	39.2%
		1,000	13.72	2.00	33.72	17.26	3.03	47.55	13.83	41.0%
Unmtr	**Hastings**	100	13.63	2.00	15.63	17.09	3.03	20.12	4.49	28.7%
		250	13.63	2.00	18.63	17.09	3.03	24.66	6.03	32.4%
		500	13.63	2.00	23.63	17.09	3.03	32.23	8.60	36.4%
		750	13.63	2.00	28.63	17.09	3.03	39.81	11.18	39.0%
		1,000	13.63	2.00	33.63	17.09	3.03	47.38	13.75	40.9%
Unmtr	**Havelock**	100	13.72	2.00	15.72	17.26	3.03	20.29	4.57	29.1%
		250	13.72	2.00	18.72	17.26	3.03	24.83	6.11	32.6%
		500	13.72	2.00	23.72	17.26	3.03	32.40	8.68	36.6%
		750	13.72	2.00	28.72	17.26	3.03	39.98	11.26	39.2%
		1,000	13.72	2.00	33.72	17.26	3.03	47.55	13.83	41.0%
Unmtr	**Kirkfield**	100	10.66	2.00	12.66	15.12	3.03	18.15	5.49	43.3%
		250	10.66	2.00	15.66	15.12	3.03	22.69	7.03	44.9%
		500	10.66	2.00	20.66	15.12	3.03	30.26	9.60	46.5%
		750	10.66	2.00	25.66	15.12	3.03	37.84	12.18	47.5%
		1,000	10.66	2.00	30.66	15.12	3.03	45.41	14.75	48.1%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Lanark Highlands**	100	12.19	2.00	14.19	16.19	3.03	19.22	5.03	35.4%
		250	12.19	2.00	17.19	16.19	3.03	23.76	6.57	38.2%
		500	12.19	2.00	22.19	16.19	3.03	31.33	9.14	41.2%
		750	12.19	2.00	27.19	16.19	3.03	38.91	11.72	43.1%
		1,000	12.19	2.00	32.19	16.19	3.03	46.48	14.29	44.4%
Unmtr	**Larder Lake**	100	12.97	2.00	14.97	16.76	3.03	19.79	4.82	32.2%
		250	12.97	2.00	17.97	16.76	3.03	24.34	6.37	35.4%
		500	12.97	2.00	22.97	16.76	3.03	31.91	8.94	38.9%
		750	12.97	2.00	27.97	16.76	3.03	39.48	11.51	41.2%
		1,000	12.97	2.00	32.97	16.76	3.03	47.06	14.09	42.7%
Unmtr	**Latchford**	100	6.14	2.00	8.14	12.04	3.03	15.07	6.93	85.1%
		250	6.14	2.00	11.14	12.04	3.03	19.61	8.47	76.0%
		500	6.14	2.00	16.14	12.04	3.03	27.18	11.04	68.4%
		750	6.14	2.00	21.14	12.04	3.03	34.76	13.62	64.4%
		1,000	6.14	2.00	26.14	12.04	3.03	42.33	16.19	61.9%
Unmtr	**Lindsay**	100	14.50	2.00	16.50	17.83	3.03	20.86	4.36	26.4%
		250	14.50	2.00	19.50	17.83	3.03	25.41	5.91	30.3%
		500	14.50	2.00	24.50	17.83	3.03	32.98	8.48	34.6%
		750	14.50	2.00	29.50	17.83	3.03	40.55	11.05	37.5%
		1,000	14.50	2.00	34.50	17.83	3.03	48.13	13.63	39.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Lucan Granton**	100	12.37	2.00	14.37	16.55	3.03	19.58	5.21	36.3%
		250	12.37	2.00	17.37	16.55	3.03	24.12	6.75	38.9%
		500	12.37	2.00	22.37	16.55	3.03	31.70	9.33	41.7%
		750	12.37	2.00	27.37	16.55	3.03	39.27	11.90	43.5%
		1,000	12.37	2.00	32.37	16.55	3.03	46.84	14.47	44.7%
Unmtr	**Malahide**	100	11.52	2.00	13.52	15.83	3.03	18.86	5.34	39.5%
		250	11.52	2.00	16.52	15.83	3.03	23.41	6.89	41.7%
		500	11.52	2.00	21.52	15.83	3.03	30.98	9.46	44.0%
		750	11.52	2.00	26.52	15.83	3.03	38.55	12.03	45.4%
		1,000	11.52	2.00	31.52	15.83	3.03	46.13	14.61	46.3%
Unmtr	**Mapleton**	100	13.80	2.00	15.80	17.42	3.03	20.45	4.65	29.4%
		250	13.80	2.00	18.80	17.42	3.03	24.99	6.19	32.9%
		500	13.80	2.00	23.80	17.42	3.03	32.57	8.77	36.8%
		750	13.80	2.00	28.80	17.42	3.03	40.14	11.34	39.4%
		1,000	13.80	2.00	33.80	17.42	3.03	47.71	13.91	41.2%
Unmtr	**Markdale**	100	14.62	2.00	16.62	18.07	3.03	21.09	4.47	26.9%
		250	14.62	2.00	19.62	18.07	3.03	25.64	6.02	30.7%
		500	14.62	2.00	24.62	18.07	3.03	33.21	8.59	34.9%
		750	14.62	2.00	29.62	18.07	3.03	40.79	11.17	37.7%
		1,000	14.62	2.00	34.62	18.07	3.03	48.36	13.74	39.7%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	Marmora	100	9.24	2.00	11.24	14.28	3.03	17.31	6.07	54.0%
		250	9.24	2.00	14.24	14.28	3.03	21.85	7.61	53.5%
		500	9.24	2.00	19.24	14.28	3.03	29.43	10.19	52.9%
		750	9.24	2.00	24.24	14.28	3.03	37.00	12.76	52.6%
		1,000	9.24	2.00	29.24	14.28	3.03	44.57	15.33	52.4%
Unmtr	McGarry	100	13.00	2.00	15.00	16.81	3.03	19.84	4.84	32.3%
		250	13.00	2.00	18.00	16.81	3.03	24.39	6.39	35.5%
		500	13.00	2.00	23.00	16.81	3.03	31.96	8.96	39.0%
		750	13.00	2.00	28.00	16.81	3.03	39.53	11.53	41.2%
		1,000	13.00	2.00	33.00	16.81	3.03	47.11	14.11	42.7%
Unmtr	Meaford	100	14.49	2.00	16.49	17.80	3.03	20.83	4.34	26.3%
		250	14.49	2.00	19.49	17.80	3.03	25.38	5.89	30.2%
		500	14.49	2.00	24.49	17.80	3.03	32.95	8.46	34.5%
		750	14.49	2.00	29.49	17.80	3.03	40.52	11.03	37.4%
		1,000	14.49	2.00	34.49	17.80	3.03	48.10	13.61	39.5%
Unmtr	Middlesex Centre	100	12.33	2.00	14.33	16.46	3.03	19.49	5.16	36.0%
		250	12.33	2.00	17.33	16.46	3.03	24.03	6.70	38.7%
		500	12.33	2.00	22.33	16.46	3.03	31.61	9.28	41.5%
		750	12.33	2.00	27.33	16.46	3.03	39.18	11.85	43.4%
		1,000	12.33	2.00	32.33	16.46	3.03	46.75	14.42	44.6%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Napanee**	100	13.72	2.00	15.72	17.27	3.03	20.30	4.58	29.1%
		250	13.72	2.00	18.72	17.27	3.03	24.84	6.12	32.7%
		500	13.72	2.00	23.72	17.27	3.03	32.41	8.69	36.7%
		750	13.72	2.00	28.72	17.27	3.03	39.99	11.27	39.2%
		1,000	13.72	2.00	33.72	17.27	3.03	47.56	13.84	41.0%
Unmtr	**Nipigon**	100	14.58	2.00	16.58	17.98	3.03	21.01	4.43	26.7%
		250	14.58	2.00	19.58	17.98	3.03	25.56	5.98	30.5%
		500	14.58	2.00	24.58	17.98	3.03	33.13	8.55	34.8%
		750	14.58	2.00	29.58	17.98	3.03	40.71	11.13	37.6%
		1,000	14.58	2.00	34.58	17.98	3.03	48.28	13.70	39.6%
Unmtr	**North Dorchester**	100	11.51	2.00	13.51	15.82	3.03	18.85	5.34	39.5%
		250	11.51	2.00	16.51	15.82	3.03	23.40	6.89	41.7%
		500	11.51	2.00	21.51	15.82	3.03	30.97	9.46	44.0%
		750	11.51	2.00	26.51	15.82	3.03	38.54	12.03	45.4%
		1,000	11.51	2.00	31.51	15.82	3.03	46.12	14.61	46.4%
Unmtr	**North Dundas**	100	10.81	2.00	12.81	15.41	3.03	18.44	5.63	43.9%
		250	10.81	2.00	15.81	15.41	3.03	22.98	7.17	45.4%
		500	10.81	2.00	20.81	15.41	3.03	30.56	9.75	46.8%
		750	10.81	2.00	25.81	15.41	3.03	38.13	12.32	47.7%
		1,000	10.81	2.00	30.81	15.41	3.03	45.70	14.89	48.3%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**North Glengarry**	100	12.28	2.00	14.28	16.37	3.03	19.40	5.12	35.8%
		250	12.28	2.00	17.28	16.37	3.03	23.94	6.66	38.6%
		500	12.28	2.00	22.28	16.37	3.03	31.52	9.24	41.5%
		750	12.28	2.00	27.28	16.37	3.03	39.09	11.81	43.3%
		1,000	12.28	2.00	32.28	16.37	3.03	46.66	14.38	44.6%
Unmtr	**North Grenville**	100	12.94	2.00	14.94	16.70	3.03	19.73	4.79	32.1%
		250	12.94	2.00	17.94	16.70	3.03	24.28	6.34	35.3%
		500	12.94	2.00	22.94	16.70	3.03	31.85	8.91	38.8%
		750	12.94	2.00	27.94	16.70	3.03	39.42	11.48	41.1%
		1,000	12.94	2.00	32.94	16.70	3.03	47.00	14.06	42.7%
Unmtr	**North Perth**	100	16.80	2.00	18.80	19.45	3.03	22.48	3.68	19.6%
		250	16.80	2.00	21.80	19.45	3.03	27.02	5.22	24.0%
		500	16.80	2.00	26.80	19.45	3.03	34.60	7.80	29.1%
		750	16.80	2.00	31.80	19.45	3.03	42.17	10.37	32.6%
		1,000	16.80	2.00	36.80	19.45	3.03	49.74	12.94	35.2%
Unmtr	**North Stormont**	100	7.82	2.00	9.82	13.43	3.03	16.46	6.64	67.6%
		250	7.82	2.00	12.82	13.43	3.03	21.00	8.18	63.8%
		500	7.82	2.00	17.82	13.43	3.03	28.58	10.76	60.4%
		750	7.82	2.00	22.82	13.43	3.03	36.15	13.33	58.4%
		1,000	7.82	2.00	27.82	13.43	3.03	43.72	15.90	57.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Omemee**	100	13.83	2.00	15.83	17.49	3.03	20.52	4.69	29.6%
		250	13.83	2.00	18.83	17.49	3.03	25.06	6.23	33.1%
		500	13.83	2.00	23.83	17.49	3.03	32.64	8.81	37.0%
		750	13.83	2.00	28.83	17.49	3.03	40.21	11.38	39.5%
		1,000	13.83	2.00	33.83	17.49	3.03	47.78	13.95	41.2%
Unmtr	**Perth**	100	13.01	2.00	15.01	16.82	3.03	19.85	4.84	32.3%
		250	13.01	2.00	18.01	16.82	3.03	24.40	6.39	35.5%
		500	13.01	2.00	23.01	16.82	3.03	31.97	8.96	38.9%
		750	13.01	2.00	28.01	16.82	3.03	39.54	11.53	41.2%
		1,000	13.01	2.00	33.01	16.82	3.03	47.12	14.11	42.7%
Unmtr	**Perth East**	100	10.66	2.00	12.66	15.13	3.03	18.16	5.50	43.4%
		250	10.66	2.00	15.66	15.13	3.03	22.70	7.04	45.0%
		500	10.66	2.00	20.66	15.13	3.03	30.27	9.61	46.5%
		750	10.66	2.00	25.66	15.13	3.03	37.85	12.19	47.5%
		1,000	10.66	2.00	30.66	15.13	3.03	45.42	14.76	48.1%
Unmtr	**Prince Edward**	100	13.64	2.00	15.64	17.10	3.03	20.13	4.49	28.7%
		250	13.64	2.00	18.64	17.10	3.03	24.67	6.03	32.3%
		500	13.64	2.00	23.64	17.10	3.03	32.24	8.60	36.4%
		750	13.64	2.00	28.64	17.10	3.03	39.82	11.18	39.0%
		1,000	13.64	2.00	33.64	17.10	3.03	47.39	13.75	40.9%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Quinte West**	100	7.03	2.00	9.03	12.82	3.03	15.85	6.82	75.6%
		250	7.03	2.00	12.03	12.82	3.03	20.40	8.37	69.6%
		500	7.03	2.00	17.03	12.82	3.03	27.97	10.94	64.2%
		750	7.03	2.00	22.03	12.82	3.03	35.54	13.51	61.3%
		1,000	7.03	2.00	27.03	12.82	3.03	43.12	16.09	59.5%
Unmtr	**Rainy River**	100	13.08	2.00	15.08	16.98	3.03	20.01	4.93	32.7%
		250	13.08	2.00	18.08	16.98	3.03	24.56	6.48	35.8%
		500	13.08	2.00	23.08	16.98	3.03	32.13	9.05	39.2%
		750	13.08	2.00	28.08	16.98	3.03	39.71	11.63	41.4%
		1,000	13.08	2.00	33.08	16.98	3.03	47.28	14.20	42.9%
Unmtr	**Ramara**	100	13.87	2.00	15.87	17.57	3.03	20.60	4.73	29.8%
		250	13.87	2.00	18.87	17.57	3.03	25.14	6.27	33.2%
		500	13.87	2.00	23.87	17.57	3.03	32.72	8.85	37.1%
		750	13.87	2.00	28.87	17.57	3.03	40.29	11.42	39.6%
		1,000	13.87	2.00	33.87	17.57	3.03	47.86	13.99	41.3%
Unmtr	**Red Rock**	100	13.79	2.00	15.79	17.40	3.03	20.43	4.64	29.4%
		250	13.79	2.00	18.79	17.40	3.03	24.97	6.18	32.9%
		500	13.79	2.00	23.79	17.40	3.03	32.55	8.76	36.8%
		750	13.79	2.00	28.79	17.40	3.03	40.12	11.33	39.4%
		1,000	13.79	2.00	33.79	17.40	3.03	47.69	13.90	41.1%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Rockland**	100	8.59	2.00	10.59	13.97	3.03	16.99	6.40	60.5%
		250	8.59	2.00	13.59	13.97	3.03	21.54	7.95	58.5%
		500	8.59	2.00	18.59	13.97	3.03	29.11	10.52	56.6%
		750	8.59	2.00	23.59	13.97	3.03	36.69	13.10	55.5%
		1,000	8.59	2.00	28.59	13.97	3.03	44.26	15.67	54.8%
Unmtr	**Russell**	100	13.09	2.00	15.09	16.98	3.03	20.01	4.92	32.6%
		250	13.09	2.00	18.09	16.98	3.03	24.56	6.47	35.8%
		500	13.09	2.00	23.09	16.98	3.03	32.13	9.04	39.2%
		750	13.09	2.00	28.09	16.98	3.03	39.71	11.62	41.4%
		1,000	13.09	2.00	33.09	16.98	3.03	47.28	14.19	42.9%
Unmtr	**Schreiber**	100	12.91	2.00	14.91	16.63	3.03	19.66	4.75	31.9%
		250	12.91	2.00	17.91	16.63	3.03	24.20	6.29	35.1%
		500	12.91	2.00	22.91	16.63	3.03	31.78	8.87	38.7%
		750	12.91	2.00	27.91	16.63	3.03	39.35	11.44	41.0%
		1,000	12.91	2.00	32.91	16.63	3.03	46.93	14.02	42.6%
Unmtr	**Severn**	100	13.72	2.00	15.72	17.27	3.03	20.30	4.58	29.1%
		250	13.72	2.00	18.72	17.27	3.03	24.84	6.12	32.7%
		500	13.72	2.00	23.72	17.27	3.03	32.41	8.69	36.7%
		750	13.72	2.00	28.72	17.27	3.03	39.99	11.27	39.2%
		1,000	13.72	2.00	33.72	17.27	3.03	47.56	13.84	41.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	Shelburne	100	13.00	2.00	15.00	16.80	3.03	19.83	4.83	32.2%
		250	13.00	2.00	18.00	16.80	3.03	24.38	6.38	35.4%
		500	13.00	2.00	23.00	16.80	3.03	31.95	8.95	38.9%
		750	13.00	2.00	28.00	16.80	3.03	39.52	11.52	41.2%
		1,000	13.00	2.00	33.00	16.80	3.03	47.10	14.10	42.7%
Unmtr	Smiths Falls	100	9.26	2.00	11.26	14.32	3.03	17.35	6.09	54.1%
		250	9.26	2.00	14.26	14.32	3.03	21.89	7.63	53.5%
		500	9.26	2.00	19.26	14.32	3.03	29.47	10.21	53.0%
		750	9.26	2.00	24.26	14.32	3.03	37.04	12.78	52.7%
		1,000	9.26	2.00	29.26	14.32	3.03	44.61	15.35	52.5%
Unmtr	South Glengarry	100	12.32	2.00	14.32	16.44	3.03	19.47	5.15	36.0%
		250	12.32	2.00	17.32	16.44	3.03	24.01	6.69	38.6%
		500	12.32	2.00	22.32	16.44	3.03	31.59	9.27	41.5%
		750	12.32	2.00	27.32	16.44	3.03	39.16	11.84	43.3%
		1,000	12.32	2.00	32.32	16.44	3.03	46.73	14.41	44.6%
Unmtr	South River	100	13.73	2.00	15.73	17.28	3.03	20.31	4.58	29.1%
		250	13.73	2.00	18.73	17.28	3.03	24.85	6.12	32.7%
		500	13.73	2.00	23.73	17.28	3.03	32.42	8.69	36.6%
		750	13.73	2.00	28.73	17.28	3.03	40.00	11.27	39.2%
		1,000	13.73	2.00	33.73	17.28	3.03	47.57	13.84	41.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Springwater**	100	12.93	2.00	14.93	16.67	3.03	19.70	4.77	32.0%
		250	12.93	2.00	17.93	16.67	3.03	24.25	6.32	35.2%
		500	12.93	2.00	22.93	16.67	3.03	31.82	8.89	38.8%
		750	12.93	2.00	27.93	16.67	3.03	39.39	11.46	41.0%
		1,000	12.93	2.00	32.93	16.67	3.03	46.97	14.04	42.6%
Unmtr	**Stirling-Rawdon**	100	14.48	2.00	16.48	17.78	3.03	20.81	4.33	26.3%
		250	14.48	2.00	19.48	17.78	3.03	25.36	5.88	30.2%
		500	14.48	2.00	24.48	17.78	3.03	32.93	8.45	34.5%
		750	14.48	2.00	29.48	17.78	3.03	40.50	11.02	37.4%
		1,000	14.48	2.00	34.48	17.78	3.03	48.08	13.60	39.4%
Unmtr	**Thedford**	100	12.27	2.00	14.27	16.34	3.03	19.37	5.10	35.7%
		250	12.27	2.00	17.27	16.34	3.03	23.91	6.64	38.5%
		500	12.27	2.00	22.27	16.34	3.03	31.49	9.22	41.4%
		750	12.27	2.00	27.27	16.34	3.03	39.06	11.79	43.2%
		1,000	12.27	2.00	32.27	16.34	3.03	46.63	14.36	44.5%
Unmtr	**Thessalon**	100	12.13	2.00	14.13	16.07	3.03	19.10	4.97	35.1%
		250	12.13	2.00	17.13	16.07	3.03	23.64	6.51	38.0%
		500	12.13	2.00	22.13	16.07	3.03	31.21	9.08	41.0%
		750	12.13	2.00	27.13	16.07	3.03	38.79	11.66	43.0%
		1,000	12.13	2.00	32.13	16.07	3.03	46.36	14.23	44.3%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Thorndale**	100	10.68	2.00	12.68	15.16	3.03	18.19	5.51	43.4%
		250	10.68	2.00	15.68	15.16	3.03	22.73	7.05	45.0%
		500	10.68	2.00	20.68	15.16	3.03	30.30	9.62	46.5%
		750	10.68	2.00	25.68	15.16	3.03	37.88	12.20	47.5%
		1,000	10.68	2.00	30.68	15.16	3.03	45.45	14.77	48.1%
Unmtr	**Thorold**	100	13.67	2.00	15.67	17.15	3.03	20.18	4.51	28.8%
		250	13.67	2.00	18.67	17.15	3.03	24.72	6.05	32.4%
		500	13.67	2.00	23.67	17.15	3.03	32.29	8.62	36.4%
		750	13.67	2.00	28.67	17.15	3.03	39.87	11.20	39.1%
		1,000	13.67	2.00	33.67	17.15	3.03	47.44	13.77	40.9%
Unmtr	**Tweed**	100	8.46	2.00	10.46	13.70	3.03	16.73	6.27	60.0%
		250	8.46	2.00	13.46	13.70	3.03	21.28	7.82	58.1%
		500	8.46	2.00	18.46	13.70	3.03	28.85	10.39	56.3%
		750	8.46	2.00	23.46	13.70	3.03	36.42	12.96	55.3%
		1,000	8.46	2.00	28.46	13.70	3.03	44.00	15.54	54.6%
Unmtr	**Wardsville**	100	9.95	2.00	11.95	14.70	3.03	17.73	5.78	48.4%
		250	9.95	2.00	14.95	14.70	3.03	22.28	7.33	49.0%
		500	9.95	2.00	19.95	14.70	3.03	29.85	9.90	49.6%
		750	9.95	2.00	24.95	14.70	3.03	37.42	12.47	50.0%
		1,000	9.95	2.00	29.95	14.70	3.03	45.00	15.05	50.2%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Warkworth**	100	13.83	2.00	15.83	17.48	3.03	20.51	4.68	29.6%
		250	13.83	2.00	18.83	17.48	3.03	25.05	6.22	33.0%
		500	13.83	2.00	23.83	17.48	3.03	32.63	8.80	36.9%
		750	13.83	2.00	28.83	17.48	3.03	40.20	11.37	39.4%
		1,000	13.83	2.00	33.83	17.48	3.03	47.77	13.94	41.2%
Unmtr	**West Elgin**	100	11.57	2.00	13.57	15.94	3.03	18.97	5.40	39.8%
		250	11.57	2.00	16.57	15.94	3.03	23.52	6.95	41.9%
		500	11.57	2.00	21.57	15.94	3.03	31.09	9.52	44.1%
		750	11.57	2.00	26.57	15.94	3.03	38.67	12.10	45.5%
		1,000	11.57	2.00	31.57	15.94	3.03	46.24	14.67	46.5%
Unmtr	**Whitchurch Stouffville**	100	13.76	2.00	15.76	17.35	3.03	20.38	4.62	29.3%
		250	13.76	2.00	18.76	17.35	3.03	24.92	6.16	32.8%
		500	13.76	2.00	23.76	17.35	3.03	32.50	8.74	36.8%
		750	13.76	2.00	28.76	17.35	3.03	40.07	11.31	39.3%
		1,000	13.76	2.00	33.76	17.35	3.03	47.64	13.88	41.1%
Unmtr	**Wiarton**	100	14.52	2.00	16.52	17.87	3.03	20.90	4.38	26.5%
		250	14.52	2.00	19.52	17.87	3.03	25.45	5.93	30.4%
		500	14.52	2.00	24.52	17.87	3.03	33.02	8.50	34.7%
		750	14.52	2.00	29.52	17.87	3.03	40.59	11.07	37.5%
		1,000	14.52	2.00	34.52	17.87	3.03	48.17	13.65	39.5%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
Unmtr	**Woodville**	100	11.38	2.00	13.38	15.57	3.03	18.60	5.22	39.0%
		250	11.38	2.00	16.38	15.57	3.03	23.14	6.76	41.3%
		500	11.38	2.00	21.38	15.57	3.03	30.72	9.34	43.7%
		750	11.38	2.00	26.38	15.57	3.03	38.29	11.91	45.2%
		1,000	11.38	2.00	31.38	15.57	3.03	45.87	14.49	46.2%
Unmtr	**Wyoming**	100	12.32	2.00	14.32	16.46	3.03	19.49	5.17	36.1%
		250	12.32	2.00	17.32	16.46	3.03	24.03	6.71	38.8%
		500	12.32	2.00	22.32	16.46	3.03	31.61	9.29	41.6%
		750	12.32	2.00	27.32	16.46	3.03	39.18	11.86	43.4%
		1,000	12.32	2.00	32.32	16.46	3.03	46.75	14.43	44.7%
Unmtr	**Terrace Bay**	100	21.25	2.00	23.25	22.36	3.03	25.39	2.14	9.2%
		250	21.25	2.00	26.25	22.36	3.03	29.93	3.68	14.0%
		500	21.25	2.00	31.25	22.36	3.03	37.50	6.25	20.0%
		750	21.25	2.00	36.25	22.36	3.03	45.08	8.83	24.4%
		1,000	21.25	2.00	41.25	22.36	3.03	52.65	11.40	27.6%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 750 kWhs

Classes		**Scenario**			Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
					SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/month]	[$/month]	[$/kW]	[$/month]		
Dgen	**G3**	5,000	10	69%	36.66	7.14	108	37.02	7.21	109	1.1	1.0%
		5,000	20	35%	36.66	7.14	179	37.02	7.21	181	1.8	1.0%
		5,000	30	23%	36.66	7.14	251	37.02	7.21	253	2.5	1.0%
		5,000	40	17%	36.66	7.14	322	37.02	7.21	325	3.2	1.0%
		5,000	50	14%	36.66	7.14	394	37.02	7.21	398	4.0	1.0%
		5,000	60	12%	36.66	7.14	465	37.02	7.21	470	4.7	1.0%
		35,000	90	54%	36.66	7.14	677	37.02	7.21	684	6.8	1.0%
Dgen	**T**	5,000	10	69%	36.66	7.14	108	37.02	7.21	109	1.1	1.0%
		5,000	20	35%	36.66	7.14	179	37.02	7.21	181	1.8	1.0%
		5,000	30	23%	36.66	7.14	251	37.02	7.21	253	2.5	1.0%
		5,000	40	17%	36.66	7.14	322	37.02	7.21	325	3.2	1.0%
		5,000	50	14%	36.66	7.14	394	37.02	7.21	398	4.0	1.0%
		5,000	60	12%	36.66	7.14	465	37.02	7.21	470	4.7	1.0%
		7,700	200	5%	36.66	7.14	1,465	37.02	7.21	1,480	14.8	1.0%
Dgen	**Eganville**	5,000	10	69%	36.66	7.14	108	37.02	7.21	109	1.1	1.0%
		5,000	20	35%	36.66	7.14	179	37.02	7.21	181	1.8	1.0%
		5,000	30	23%	36.66	7.14	251	37.02	7.21	253	2.5	1.0%
		5,000	40	17%	36.66	7.14	322	37.02	7.21	325	3.2	1.0%
		5,000	50	14%	36.66	7.14	394	37.02	7.21	398	4.0	1.0%
		5,000	60	12%	36.66	7.14	465	37.02	7.21	470	4.7	1.0%
		6	1	1%	36.66	7.14	45	37.02	7.21	46	0.4	1.0%

Bill Impacts of Proposed Distribution Rates exclude Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates			Proposed Dx Rates			$ Incr	% Incr
Low Use			SrChg	base	Dx bill	SrChg	base	Dx bill		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[$/month]	[$/month]	[c/kWh]	[$/month]		
GSe	**F1**	50	6.19	3.39	7.89	12.50	3.42	14.21	6.33	80.3%
		75	6.19	3.39	8.73	12.50	3.42	15.07	6.34	72.6%
	F1	100	6.19	3.39	9.58	12.50	3.42	15.92	6.34	66.2%
		125	6.19	3.39	10.43	12.50	3.42	16.78	6.35	60.9%
		150	6.19	3.39	11.28	12.50	3.42	17.64	6.36	56.4%
		200	6.19	3.39	12.97	12.50	3.42	19.35	6.38	49.2%
		400	6.19	3.39	19.75	12.50	3.42	26.19	6.44	32.6%
GSe	**F3**	50	6.19	3.39	7.89	12.50	3.42	14.21	6.33	80.3%
		75	6.19	3.39	8.73	12.50	3.42	15.07	6.34	72.6%
	F3, G3	100	6.19	3.39	9.58	12.50	3.42	15.92	6.34	66.2%
		125	6.19	3.39	10.43	12.50	3.42	16.78	6.35	60.9%
		150	6.19	3.39	11.28	12.50	3.42	17.64	6.36	56.4%
		200	6.19	3.39	12.97	12.50	3.42	19.35	6.38	49.2%
		400	6.19	3.39	19.75	12.50	3.42	26.19	6.44	32.6%
GSe	**G1**	50	6.19	3.39	7.89	12.50	3.42	14.21	6.33	80.3%
		75	6.19	3.39	8.73	12.50	3.42	15.07	6.34	72.6%
	R1,R2,R3	100	6.19	3.39	9.58	12.50	3.42	15.92	6.34	66.2%
	R4,G1	125	6.19	3.39	10.43	12.50	3.42	16.78	6.35	60.9%
		150	6.19	3.39	11.28	12.50	3.42	17.64	6.36	56.4%
		200	6.19	3.39	12.97	12.50	3.42	19.35	6.38	49.2%
		400	6.19	3.39	19.75	12.50	3.42	26.19	6.44	32.6%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
UR	**UR**	100	14.00	2.44	(0.02)	0.05	2.47	16.47	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	16.67	0.20	1.2%
		250	14.00	2.44	(0.02)	0.05	2.47	20.18	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	20.45	0.28	1.4%
		500	14.00	2.44	(0.02)	0.05	2.47	26.35	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	26.77	0.42	1.6%
		750	14.00	2.44	(0.02)	0.05	2.47	32.53	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	33.08	0.56	1.7%
		1,000	14.00	2.44	(0.02)	0.05	2.47	38.70	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	39.40	0.70	1.8%
		1,500	14.00	2.44	(0.02)	0.05	2.47	51.05	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	52.03	0.98	1.9%
		2,000	14.00	2.44	(0.02)	0.05	2.47	63.40	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	64.66	1.26	2.0%
			-	-	-	-	-	-											
UR	**R1**	100	14.00	2.44	(0.02)	0.07	2.49	16.49	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	16.69	0.20	1.2%
		250	14.00	2.44	(0.02)	0.07	2.49	20.23	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	20.50	0.28	1.4%
		500	14.00	2.44	(0.02)	0.07	2.49	26.45	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	26.87	0.42	1.6%
		750	14.00	2.44	(0.02)	0.07	2.49	32.68	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	33.23	0.56	1.7%
		1,000	14.00	2.44	(0.02)	0.07	2.49	38.90	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	39.60	0.70	1.8%
		1,500	14.00	2.44	(0.02)	0.07	2.49	51.35	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	52.33	0.98	1.9%
		2,000	14.00	2.44	(0.02)	0.07	2.49	63.80	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	65.06	1.26	2.0%
			-	-	-	-	-	-											
UR	**R2**	100	14.00	2.44	(0.02)	0.13	2.55	16.55	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	16.75	0.20	1.2%
		250	14.00	2.44	(0.02)	0.13	2.55	20.38	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	20.65	0.28	1.4%
		500	14.00	2.44	(0.02)	0.13	2.55	26.75	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	27.17	0.42	1.6%
		750	14.00	2.44	(0.02)	0.13	2.55	33.13	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	33.68	0.56	1.7%
		1,000	14.00	2.44	(0.02)	0.13	2.55	39.50	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	40.20	0.70	1.8%
		1,500	14.00	2.44	(0.02)	0.13	2.55	52.25	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	53.23	0.98	1.9%
		2,000	14.00	2.44	(0.02)	0.13	2.55	65.00	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	66.26	1.26	1.9%
			-	-	-	-	-	-											
UR	**F1**	100	14.00	2.44	(0.02)	0.10	2.52	16.52	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	16.72	0.20	1.2%
		250	14.00	2.44	(0.02)	0.10	2.52	20.30	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	20.58	0.28	1.4%
		500	14.00	2.44	(0.02)	0.10	2.52	26.60	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	27.02	0.42	1.6%
		750	14.00	2.44	(0.02)	0.10	2.52	32.90	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	33.46	0.56	1.7%
		1,000	14.00	2.44	(0.02)	0.10	2.52	39.20	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	39.90	0.70	1.8%
		1,500	14.00	2.44	(0.02)	0.10	2.52	51.80	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	52.78	0.98	1.9%
		2,000	14.00	2.44	(0.02)	0.10	2.52	64.40	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	65.66	1.26	2.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
UR	**Arnprior**	100	11.70	2.40	(0.02)	0.18	2.56	14.26	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	15.19	0.93	6.5%
		250	11.70	2.40	(0.02)	0.18	2.56	18.10	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	19.21	1.11	6.1%
		500	11.70	2.40	(0.02)	0.18	2.56	24.50	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	25.91	1.41	5.7%
		750	11.70	2.40	(0.02)	0.18	2.56	30.90	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	32.61	1.71	5.5%
		1,000	11.70	2.40	(0.02)	0.18	2.56	37.30	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	39.30	2.00	5.4%
		1,500	11.70	2.40	(0.02)	0.18	2.56	50.10	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	52.70	2.60	5.2%
		2,000	11.70	2.40	(0.02)	0.18	2.56	62.90	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	66.10	3.20	5.1%
			-	-	-	-	-	-											
UR	**Brockville**	100	12.50	2.40	(0.02)	0.16	2.54	15.04	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	15.79	0.75	5.0%
		250	12.50	2.40	(0.02)	0.16	2.54	18.85	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	19.78	0.93	4.9%
		500	12.50	2.40	(0.02)	0.16	2.54	25.20	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	26.42	1.22	4.9%
		750	12.50	2.40	(0.02)	0.16	2.54	31.55	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	33.07	1.52	4.8%
		1,000	12.50	2.40	(0.02)	0.16	2.54	37.90	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	39.72	1.82	4.8%
		1,500	12.50	2.40	(0.02)	0.16	2.54	50.60	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	53.02	2.42	4.8%
		2,000	12.50	2.40	(0.02)	0.16	2.54	63.30	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	66.31	3.01	4.8%
			-	-	-	-	-	-											
UR	**Caledon OH 01**	100	16.95	2.15	(0.02)	0.16	2.29	19.24	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	18.84	(0.40)	-2.1%
		250	16.95	2.15	(0.02)	0.16	2.29	22.68	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	23.01	0.33	1.5%
		500	16.95	2.15	(0.02)	0.16	2.29	28.40	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	29.96	1.56	5.5%
		750	16.95	2.15	(0.02)	0.16	2.29	34.13	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	36.91	2.78	8.2%
		1,000	16.95	2.15	(0.02)	0.16	2.29	39.85	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	43.86	4.01	10.1%
		1,500	16.95	2.15	(0.02)	0.16	2.29	51.30	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	57.76	6.46	12.6%
		2,000	16.95	2.15	(0.02)	0.16	2.29	62.75	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	71.66	8.91	14.2%
			-	-	-	-	-	-											
UR	**Carleton Place**	100	14.04	2.40	(0.02)	0.15	2.53	16.57	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	16.87	0.30	1.8%
		250	14.04	2.40	(0.02)	0.15	2.53	20.37	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	20.84	0.48	2.3%
		500	14.04	2.40	(0.02)	0.15	2.53	26.69	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	27.46	0.77	2.9%
		750	14.04	2.40	(0.02)	0.15	2.53	33.02	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	34.09	1.07	3.2%
		1,000	14.04	2.40	(0.02)	0.15	2.53	39.34	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	40.71	1.37	3.5%
		1,500	14.04	2.40	(0.02)	0.15	2.53	51.99	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	53.96	1.97	3.8%
		2,000	14.04	2.40	(0.02)	0.15	2.53	64.64	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	67.20	2.56	4.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
UR	**Dryden**	100	14.01	2.40	(0.02)	0.18	2.56	16.57	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	16.84	0.27	1.6%
		250	14.01	2.40	(0.02)	0.18	2.56	20.41	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	20.86	0.45	2.2%
		500	14.01	2.40	(0.02)	0.18	2.56	26.81	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	27.55	0.74	2.8%
		750	14.01	2.40	(0.02)	0.18	2.56	33.21	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	34.25	1.04	3.1%
		1,000	14.01	2.40	(0.02)	0.18	2.56	39.61	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	40.95	1.34	3.4%
		1,500	14.01	2.40	(0.02)	0.18	2.56	52.41	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	54.35	1.94	3.7%
		2,000	14.01	2.40	(0.02)	0.18	2.56	65.21	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	67.74	2.53	3.9%
			-	-	-	-	-	-											
UR	**GBE**	100	10.16	2.35	(0.02)	0.13	2.46	12.62	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	14.08	1.46	11.6%
		250	10.16	2.35	(0.02)	0.13	2.46	16.31	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	18.05	1.74	10.7%
		500	10.16	2.35	(0.02)	0.13	2.46	22.46	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	24.68	2.22	9.9%
		750	10.16	2.35	(0.02)	0.13	2.46	28.61	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	31.30	2.69	9.4%
		1,000	10.16	2.35	(0.02)	0.13	2.46	34.76	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	37.93	3.17	9.1%
		1,500	10.16	2.35	(0.02)	0.13	2.46	47.06	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	51.17	4.11	8.7%
		2,000	10.16	2.35	(0.02)	0.13	2.46	59.36	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	64.42	5.06	8.5%
			-	-	-	-	-	-											
UR	**Lindsay**	100	14.63	2.40	(0.02)	0.14	2.52	17.15	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	17.04	(0.11)	-0.6%
		250	14.63	2.40	(0.02)	0.14	2.52	20.93	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	21.00	0.07	0.3%
		500	14.63	2.40	(0.02)	0.14	2.52	27.23	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	27.60	0.37	1.3%
		750	14.63	2.40	(0.02)	0.14	2.52	33.53	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	34.19	0.66	2.0%
		1,000	14.63	2.40	(0.02)	0.14	2.52	39.83	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	40.79	0.96	2.4%
		1,500	14.63	2.40	(0.02)	0.14	2.52	52.43	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	53.99	1.56	3.0%
		2,000	14.63	2.40	(0.02)	0.14	2.52	65.03	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	67.18	2.15	3.3%
			-	-	-	-	-	-											
UR	**Perth**	100	13.96	2.40	(0.02)	0.18	2.56	16.52	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	16.75	0.23	1.4%
		250	13.96	2.40	(0.02)	0.18	2.56	20.36	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	20.76	0.40	2.0%
		500	13.96	2.40	(0.02)	0.18	2.56	26.76	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	27.46	0.70	2.6%
		750	13.96	2.40	(0.02)	0.18	2.56	33.16	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	34.16	1.00	3.0%
		1,000	13.96	2.40	(0.02)	0.18	2.56	39.56	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	40.86	1.30	3.3%
		1,500	13.96	2.40	(0.02)	0.18	2.56	52.36	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	54.26	1.90	3.6%
		2,000	13.96	2.40	(0.02)	0.18	2.56	65.16	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	67.65	2.49	3.8%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
UR	**Quinte West**	100	7.94	2.10	(0.02)	0.11	2.19	10.13	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	12.75	2.62	25.8%
		250	7.94	2.10	(0.02)	0.11	2.19	13.42	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	16.92	3.50	26.1%
		500	7.94	2.10	(0.02)	0.11	2.19	18.89	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	23.87	4.98	26.4%
		750	7.94	2.10	(0.02)	0.11	2.19	24.37	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	30.82	6.46	26.5%
		1,000	7.94	2.10	(0.02)	0.11	2.19	29.84	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	37.78	7.94	26.6%
		1,500	7.94	2.10	(0.02)	0.11	2.19	40.79	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	51.68	10.89	26.7%
		2,000	7.94	2.10	(0.02)	0.11	2.19	51.74	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	65.59	13.85	26.8%
			-	-	-	-	-	-											
UR	**Smiths Falls**	100	12.42	2.40	(0.02)	0.17	2.55	14.97	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	15.65	0.68	4.5%
		250	12.42	2.40	(0.02)	0.17	2.55	18.80	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	19.65	0.85	4.5%
		500	12.42	2.40	(0.02)	0.17	2.55	25.17	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	26.32	1.15	4.6%
		750	12.42	2.40	(0.02)	0.17	2.55	31.55	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	33.00	1.45	4.6%
		1,000	12.42	2.40	(0.02)	0.17	2.55	37.92	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	39.67	1.75	4.6%
		1,500	12.42	2.40	(0.02)	0.17	2.55	50.67	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	53.01	2.34	4.6%
		2,000	12.42	2.40	(0.02)	0.17	2.55	63.42	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	66.36	2.94	4.6%
			-	-	-	-	-	-											
UR	**Thorold**	100	13.16	2.40	(0.02)	0.14	2.52	15.68	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	16.09	0.41	2.6%
		250	13.16	2.40	(0.02)	0.14	2.52	19.46	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	20.05	0.59	3.0%
		500	13.16	2.40	(0.02)	0.14	2.52	25.76	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	26.65	0.89	3.4%
		750	13.16	2.40	(0.02)	0.14	2.52	32.06	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	33.24	1.18	3.7%
		1,000	13.16	2.40	(0.02)	0.14	2.52	38.36	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	39.84	1.48	3.9%
		1,500	13.16	2.40	(0.02)	0.14	2.52	50.96	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	53.04	2.08	4.1%
		2,000	13.16	2.40	(0.02)	0.14	2.52	63.56	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	66.24	2.68	4.2%
			-	-	-	-	-	-											
UR	**Whitchurch Stouffville**	100	10.95	2.30	(0.02)	0.12	2.40	13.35	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	14.70	1.35	10.1%
		250	10.95	2.30	(0.02)	0.12	2.40	16.95	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	18.73	1.78	10.5%
		500	10.95	2.30	(0.02)	0.12	2.40	22.95	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	25.46	2.51	10.9%
		750	10.95	2.30	(0.02)	0.12	2.40	28.95	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	32.18	3.23	11.2%
		1,000	10.95	2.30	(0.02)	0.12	2.40	34.95	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	38.91	3.96	11.3%
		1,500	10.95	2.30	(0.02)	0.12	2.40	46.95	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	52.36	5.41	11.5%
		2,000	10.95	2.30	(0.02)	0.12	2.40	58.95	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	65.81	6.86	11.6%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	**R1**	100	19.00	2.81	(0.04)	0.07	2.84	21.84	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	22.04	0.20	0.9%
		250	19.00	2.81	(0.04)	0.07	2.84	26.10	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	26.31	0.21	0.8%
		500	19.00	2.81	(0.04)	0.07	2.84	33.20	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	33.42	0.22	0.7%
		750	19.00	2.81	(0.04)	0.07	2.84	40.30	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	40.54	0.24	0.6%
		1,000	19.00	2.81	(0.04)	0.07	2.84	47.40	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	47.65	0.25	0.5%
		1,500	19.00	2.81	(0.04)	0.07	2.84	61.60	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	61.88	0.28	0.5%
		2,000	19.00	2.81	(0.04)	0.07	2.84	75.80	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	76.11	0.31	0.4%
			-	-	-	-	-	-											
R1	**Ailsa Craig**	100	12.13	1.85	(0.04)	0.11	1.92	14.05	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	17.14	3.09	22.0%
		250	12.13	1.85	(0.04)	0.11	1.92	16.93	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	21.24	4.31	25.4%
		500	12.13	1.85	(0.04)	0.11	1.92	21.73	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	28.06	6.33	29.1%
		750	12.13	1.85	(0.04)	0.11	1.92	26.53	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	34.89	8.36	31.5%
		1,000	12.13	1.85	(0.04)	0.11	1.92	31.33	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	41.72	10.39	33.1%
		1,500	12.13	1.85	(0.04)	0.11	1.92	40.93	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	55.37	14.44	35.3%
		2,000	12.13	1.85	(0.04)	0.11	1.92	50.53	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	69.02	18.49	36.6%
			-	-	-	-	-	-											
R1	**Arkona**	100	8.30	1.50	(0.04)	0.33	1.79	10.09	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	14.16	4.07	40.3%
		250	8.30	1.50	(0.04)	0.33	1.79	12.78	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	17.83	5.05	39.6%
		500	8.30	1.50	(0.04)	0.33	1.79	17.25	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	23.94	6.69	38.8%
		750	8.30	1.50	(0.04)	0.33	1.79	21.73	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	30.06	8.33	38.3%
		1,000	8.30	1.50	(0.04)	0.33	1.79	26.20	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	36.17	9.97	38.1%
		1,500	8.30	1.50	(0.04)	0.33	1.79	35.15	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	48.40	13.25	37.7%
		2,000	8.30	1.50	(0.04)	0.33	1.79	44.10	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	60.63	16.53	37.5%
			-	-	-	-	-	-											
R1	**Arnprior**	100	11.70	2.40	(0.02)	0.18	2.56	14.26	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	16.86	2.60	18.2%
		250	11.70	2.40	(0.02)	0.18	2.56	18.10	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	21.59	3.49	19.3%
		500	11.70	2.40	(0.02)	0.18	2.56	24.50	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	29.47	4.97	20.3%
		750	11.70	2.40	(0.02)	0.18	2.56	30.90	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	37.36	6.46	20.9%
		1,000	11.70	2.40	(0.02)	0.18	2.56	37.30	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	45.24	7.94	21.3%
		1,500	11.70	2.40	(0.02)	0.18	2.56	50.10	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	61.01	10.91	21.8%
		2,000	11.70	2.40	(0.02)	0.18	2.56	62.90	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	76.78	13.88	22.1%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	**Arran-Elderslie**	100	11.51	1.90	(0.04)	0.15	2.01	13.52	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	16.97	3.45	25.5%
		250	11.51	1.90	(0.04)	0.15	2.01	16.54	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	21.20	4.66	28.2%
		500	11.51	1.90	(0.04)	0.15	2.01	21.56	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	28.25	6.69	31.0%
		750	11.51	1.90	(0.04)	0.15	2.01	26.59	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	35.31	8.72	32.8%
		1,000	11.51	1.90	(0.04)	0.15	2.01	31.61	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	42.36	10.75	34.0%
		1,500	11.51	1.90	(0.04)	0.15	2.01	41.66	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	56.46	14.80	35.5%
		2,000	11.51	1.90	(0.04)	0.15	2.01	51.71	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	70.57	18.86	36.5%
			-	-	-	-	-	-											
R1	**Artemesia**	100	13.58	2.35	(0.04)	0.34	2.65	16.23	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	18.62	2.39	14.7%
		250	13.58	2.35	(0.04)	0.34	2.65	20.21	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	23.59	3.39	16.8%
		500	13.58	2.35	(0.04)	0.34	2.65	26.83	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	31.88	5.05	18.8%
		750	13.58	2.35	(0.04)	0.34	2.65	33.46	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	40.16	6.71	20.1%
		1,000	13.58	2.35	(0.04)	0.34	2.65	40.08	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	48.45	8.37	20.9%
		1,500	13.58	2.35	(0.04)	0.34	2.65	53.33	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	65.02	11.69	21.9%
		2,000	13.58	2.35	(0.04)	0.34	2.65	66.58	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	81.59	15.01	22.5%
			-	-	-	-	-	-											
R1	**Bancroft**	100	14.39	2.10	(0.04)	0.12	2.18	16.57	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	19.03	2.46	14.8%
		250	14.39	2.10	(0.04)	0.12	2.18	19.84	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	23.67	3.83	19.3%
		500	14.39	2.10	(0.04)	0.12	2.18	25.29	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	31.40	6.11	24.2%
		750	14.39	2.10	(0.04)	0.12	2.18	30.74	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	39.14	8.40	27.3%
		1,000	14.39	2.10	(0.04)	0.12	2.18	36.19	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	46.87	10.68	29.5%
		1,500	14.39	2.10	(0.04)	0.12	2.18	47.09	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	62.34	15.25	32.4%
		2,000	14.39	2.10	(0.04)	0.12	2.18	57.99	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	77.81	19.82	34.2%
			-	-	-	-	-	-											
R1	**Bath**	100	14.42	2.35	(0.04)	0.38	2.69	17.11	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	19.44	2.33	13.6%
		250	14.42	2.35	(0.04)	0.38	2.69	21.15	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	24.62	3.48	16.4%
		500	14.42	2.35	(0.04)	0.38	2.69	27.87	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	33.26	5.39	19.3%
		750	14.42	2.35	(0.04)	0.38	2.69	34.60	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	41.90	7.30	21.1%
		1,000	14.42	2.35	(0.04)	0.38	2.69	41.32	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	50.53	9.21	22.3%
		1,500	14.42	2.35	(0.04)	0.38	2.69	54.77	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	67.81	13.04	23.8%
		2,000	14.42	2.35	(0.04)	0.38	2.69	68.22	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	85.08	16.86	24.7%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	**Blandford-Blenheim**	100	12.85	2.30	(0.04)	0.33	2.59	15.44	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	18.26	2.82	18.3%
		250	12.85	2.30	(0.04)	0.33	2.59	19.33	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	23.37	4.04	20.9%
		500	12.85	2.30	(0.04)	0.33	2.59	25.80	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	31.88	6.08	23.6%
		750	12.85	2.30	(0.04)	0.33	2.59	32.28	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	40.39	8.12	25.1%
		1,000	12.85	2.30	(0.04)	0.33	2.59	38.75	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	48.90	10.15	26.2%
		1,500	12.85	2.30	(0.04)	0.33	2.59	51.70	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	65.93	14.23	27.5%
		2,000	12.85	2.30	(0.04)	0.33	2.59	64.65	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	82.95	18.30	28.3%
			-	-	-	-	-	-											
R1	**Blyth**	100	9.96	2.00	(0.04)	0.27	2.23	12.19	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	16.05	3.86	31.7%
		250	9.96	2.00	(0.04)	0.27	2.23	15.54	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	20.54	5.00	32.2%
		500	9.96	2.00	(0.04)	0.27	2.23	21.11	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	28.01	6.90	32.7%
		750	9.96	2.00	(0.04)	0.27	2.23	26.69	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	35.49	8.81	33.0%
		1,000	9.96	2.00	(0.04)	0.27	2.23	32.26	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	42.97	10.71	33.2%
		1,500	9.96	2.00	(0.04)	0.27	2.23	43.41	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	57.93	14.52	33.4%
		2,000	9.96	2.00	(0.04)	0.27	2.23	54.56	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	72.89	18.33	33.6%
			-	-	-	-	-	-											
R1	**Bobcaygeon**	100	15.14	2.05	(0.04)	0.10	2.11	17.25	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	19.52	2.27	13.2%
		250	15.14	2.05	(0.04)	0.10	2.11	20.42	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	24.13	3.72	18.2%
		500	15.14	2.05	(0.04)	0.10	2.11	25.69	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	31.82	6.13	23.9%
		750	15.14	2.05	(0.04)	0.10	2.11	30.97	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	39.50	8.54	27.6%
		1,000	15.14	2.05	(0.04)	0.10	2.11	36.24	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	47.19	10.95	30.2%
		1,500	15.14	2.05	(0.04)	0.10	2.11	46.79	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	62.56	15.77	33.7%
		2,000	15.14	2.05	(0.04)	0.10	2.11	57.34	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	77.93	20.59	35.9%
			-	-	-	-	-	-											
R1	**Brighton**	100	12.86	2.20	(0.04)	0.11	2.27	15.13	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	18.04	2.91	19.2%
		250	12.86	2.20	(0.04)	0.11	2.27	18.54	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	22.80	4.27	23.0%
		500	12.86	2.20	(0.04)	0.11	2.27	24.21	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	30.74	6.53	27.0%
		750	12.86	2.20	(0.04)	0.11	2.27	29.89	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	38.68	8.79	29.4%
		1,000	12.86	2.20	(0.04)	0.11	2.27	35.56	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	46.61	11.05	31.1%
		1,500	12.86	2.20	(0.04)	0.11	2.27	46.91	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	62.49	15.58	33.2%
		2,000	12.86	2.20	(0.04)	0.11	2.27	58.26	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	78.36	20.10	34.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	**Brockville**	100	12.50	2.40	(0.02)	0.16	2.54	15.04	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	17.45	2.41	16.0%
		250	12.50	2.40	(0.02)	0.16	2.54	18.85	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	22.15	3.30	17.5%
		500	12.50	2.40	(0.02)	0.16	2.54	25.20	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	29.99	4.79	19.0%
		750	12.50	2.40	(0.02)	0.16	2.54	31.55	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	37.82	6.27	19.9%
		1,000	12.50	2.40	(0.02)	0.16	2.54	37.90	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	45.66	7.76	20.5%
		1,500	12.50	2.40	(0.02)	0.16	2.54	50.60	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	61.33	10.73	21.2%
		2,000	12.50	2.40	(0.02)	0.16	2.54	63.30	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	77.00	13.70	21.6%
			-	-	-	-	-	-											
R1	**Caledon CH 02**	100	15.96	2.10	(0.04)	0.08	2.14	18.10	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	20.25	2.15	11.9%
		250	15.96	2.10	(0.04)	0.08	2.14	21.31	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	24.98	3.67	17.2%
		500	15.96	2.10	(0.04)	0.08	2.14	26.66	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	32.87	6.21	23.3%
		750	15.96	2.10	(0.04)	0.08	2.14	32.01	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	40.76	8.75	27.3%
		1,000	15.96	2.10	(0.04)	0.08	2.14	37.36	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	48.65	11.29	30.2%
		1,500	15.96	2.10	(0.04)	0.08	2.14	48.06	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	64.42	16.36	34.0%
		2,000	15.96	2.10	(0.04)	0.08	2.14	58.76	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	80.20	21.44	36.5%
			-	-	-	-	-	-											
R1	**Campbellford-Seymou**	100	13.69	2.25	(0.04)	0.12	2.33	16.02	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	18.77	2.75	17.1%
		250	13.69	2.25	(0.04)	0.12	2.33	19.52	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	23.63	4.12	21.1%
		500	13.69	2.25	(0.04)	0.12	2.33	25.34	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	31.75	6.41	25.3%
		750	13.69	2.25	(0.04)	0.12	2.33	31.17	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	39.86	8.70	27.9%
		1,000	13.69	2.25	(0.04)	0.12	2.33	36.99	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	47.98	10.99	29.7%
		1,500	13.69	2.25	(0.04)	0.12	2.33	48.64	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	64.20	15.56	32.0%
		2,000	13.69	2.25	(0.04)	0.12	2.33	60.29	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	80.43	20.14	33.4%
			-	-	-	-	-	-											
R1	**Carleton Place**	100	14.04	2.40	(0.02)	0.15	2.53	16.57	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	18.53	1.96	11.8%
		250	14.04	2.40	(0.02)	0.15	2.53	20.37	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	23.22	2.85	14.0%
		500	14.04	2.40	(0.02)	0.15	2.53	26.69	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	31.03	4.34	16.3%
		750	14.04	2.40	(0.02)	0.15	2.53	33.02	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	38.84	5.82	17.6%
		1,000	14.04	2.40	(0.02)	0.15	2.53	39.34	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	46.65	7.31	18.6%
		1,500	14.04	2.40	(0.02)	0.15	2.53	51.99	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	62.27	10.28	19.8%
		2,000	14.04	2.40	(0.02)	0.15	2.53	64.64	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	77.89	13.25	20.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Cavan-Millbrook-North I	100	16.01	2.71	(0.04)	0.40	3.07	19.08	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	20.39	1.31	6.9%
		250	16.01	2.71	(0.04)	0.40	3.07	23.69	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	25.19	1.51	6.4%
		500	16.01	2.71	(0.04)	0.40	3.07	31.36	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	33.20	1.84	5.9%
		750	16.01	2.71	(0.04)	0.40	3.07	39.04	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	41.20	2.17	5.6%
		1000	16.01	2.71	(0.04)	0.40	3.07	46.71	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	49.21	2.50	5.4%
		1500	16.01	2.71	(0.04)	0.40	3.07	62.06	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	65.22	3.16	5.1%
		2000	16.01	2.71	(0.04)	0.40	3.07	77.41	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	81.23	3.82	4.9%
R1	Centre Hastings	100	12.84	2.00	(0.04)	0.11	2.07	14.91	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	17.80	2.89	19.4%
		250	12.84	2.00	(0.04)	0.11	2.07	18.02	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	22.24	4.23	23.5%
		500	12.84	2.00	(0.04)	0.11	2.07	23.19	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	29.65	6.46	27.8%
		750	12.84	2.00	(0.04)	0.11	2.07	28.37	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	37.06	8.69	30.6%
		1000	12.84	2.00	(0.04)	0.11	2.07	33.54	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	44.46	10.92	32.6%
		1500	12.84	2.00	(0.04)	0.11	2.07	43.89	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	59.28	15.39	35.1%
		2000	12.84	2.00	(0.04)	0.11	2.07	54.24	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	74.09	19.85	36.6%
R1	Chalk River	100	15.25	2.71	(0.04)	0.42	3.09	18.34	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	19.89	1.55	8.5%
		250	15.25	2.71	(0.04)	0.42	3.09	22.98	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	24.73	1.75	7.6%
		500	15.25	2.71	(0.04)	0.42	3.09	30.70	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	32.78	2.08	6.8%
		750	15.25	2.71	(0.04)	0.42	3.09	38.43	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	40.84	2.41	6.3%
		1000	15.25	2.71	(0.04)	0.42	3.09	46.15	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	48.90	2.75	5.9%
		1500	15.25	2.71	(0.04)	0.42	3.09	61.60	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	65.01	3.41	5.5%
		2000	15.25	2.71	(0.04)	0.42	3.09	77.05	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	81.12	4.07	5.3%
R1	Champlain	100	12.17	2.00	(0.04)	0.23	2.19	14.36	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	17.53	3.17	22.1%
		250	12.17	2.00	(0.04)	0.23	2.19	17.65	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	22.11	4.47	25.3%
		500	12.17	2.00	(0.04)	0.23	2.19	23.12	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	29.74	6.62	28.6%
		750	12.17	2.00	(0.04)	0.23	2.19	28.60	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	37.37	8.78	30.7%
		1000	12.17	2.00	(0.04)	0.23	2.19	34.07	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	45.01	10.94	32.1%
		1500	12.17	2.00	(0.04)	0.23	2.19	45.02	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	60.27	15.25	33.9%
		2000	12.17	2.00	(0.04)	0.23	2.19	55.97	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	75.53	19.56	34.9%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Cobden	100	14.49	2.71	(0.04)	0.41	3.08	17.57	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	19.36	1.79	10.2%
		250	14.49	2.71	(0.04)	0.41	3.08	22.19	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	24.18	1.99	9.0%
		500	14.49	2.71	(0.04)	0.41	3.08	29.89	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	32.21	2.32	7.8%
		750	14.49	2.71	(0.04)	0.41	3.08	37.59	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	40.24	2.65	7.0%
		1000	14.49	2.71	(0.04)	0.41	3.08	45.29	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	48.27	2.98	6.6%
		1500	14.49	2.71	(0.04)	0.41	3.08	60.69	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	64.33	3.64	6.0%
		2000	14.49	2.71	(0.04)	0.41	3.08	76.09	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	80.39	4.30	5.7%
R1	Deep River	100	16.61	2.71	(0.04)	0.25	2.92	19.53	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	20.43	0.90	4.6%
		250	16.61	2.71	(0.04)	0.25	2.92	23.91	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	25.01	1.10	4.6%
		500	16.61	2.71	(0.04)	0.25	2.92	31.21	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	32.64	1.43	4.6%
		750	16.61	2.71	(0.04)	0.25	2.92	38.51	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	40.27	1.76	4.6%
		1000	16.61	2.71	(0.04)	0.25	2.92	45.81	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	47.90	2.09	4.6%
		1500	16.61	2.71	(0.04)	0.25	2.92	60.41	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	63.16	2.75	4.6%
		2000	16.61	2.71	(0.04)	0.25	2.92	75.01	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	78.43	3.42	4.6%
R1	Deseronto	100	13.54	2.30	(0.04)	0.11	2.37	15.91	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	18.36	2.45	15.4%
		250	13.54	2.30	(0.04)	0.11	2.37	19.47	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	23.06	3.60	18.5%
		500	13.54	2.30	(0.04)	0.11	2.37	25.39	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	30.90	5.51	21.7%
		750	13.54	2.30	(0.04)	0.11	2.37	31.32	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	38.74	7.42	23.7%
		1000	13.54	2.30	(0.04)	0.11	2.37	37.24	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	46.57	9.33	25.1%
		1500	13.54	2.30	(0.04)	0.11	2.37	49.09	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	62.24	13.15	26.8%
		2000	13.54	2.30	(0.04)	0.11	2.37	60.94	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	77.92	16.98	27.9%
R1	Dryden	100	14.01	2.40	(0.02)	0.18	2.56	16.57	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	18.50	1.93	11.7%
		250	14.01	2.40	(0.02)	0.18	2.56	20.41	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	23.23	2.82	13.8%
		500	14.01	2.40	(0.02)	0.18	2.56	26.81	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	31.12	4.31	16.1%
		750	14.01	2.40	(0.02)	0.18	2.56	33.21	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	39.00	5.79	17.4%
		1000	14.01	2.40	(0.02)	0.18	2.56	39.61	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	46.89	7.28	18.4%
		1500	14.01	2.40	(0.02)	0.18	2.56	52.41	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	62.66	10.25	19.6%
		2000	14.01	2.40	(0.02)	0.18	2.56	65.21	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	78.43	13.22	20.3%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Dundalk	100	15.14	2.30	(0.04)	0.13	2.39	17.53	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	19.60	2.07	11.8%
		250	15.14	2.30	(0.04)	0.13	2.39	21.12	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	24.34	3.22	15.3%
		500	15.14	2.30	(0.04)	0.13	2.39	27.09	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	32.22	5.13	18.9%
		750	15.14	2.30	(0.04)	0.13	2.39	33.07	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	40.11	7.04	21.3%
		1000	15.14	2.30	(0.04)	0.13	2.39	39.04	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	47.99	8.95	22.9%
		1500	15.14	2.30	(0.04)	0.13	2.39	50.99	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	63.77	12.78	25.1%
		2000	15.14	2.30	(0.04)	0.13	2.39	62.94	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	79.54	16.60	26.4%
R1	Durham	100	16.67	2.60	(0.04)	0.16	2.72	19.39	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	20.55	1.16	6.0%
		250	16.67	2.60	(0.04)	0.16	2.72	23.47	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	25.10	1.63	7.0%
		500	16.67	2.60	(0.04)	0.16	2.72	30.27	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	32.69	2.42	8.0%
		750	16.67	2.60	(0.04)	0.16	2.72	37.07	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	40.27	3.20	8.6%
		1000	16.67	2.60	(0.04)	0.16	2.72	43.87	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	47.85	3.98	9.1%
		1500	16.67	2.60	(0.04)	0.16	2.72	57.47	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	63.02	5.55	9.6%
		2000	16.67	2.60	(0.04)	0.16	2.72	71.07	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	78.18	7.11	10.0%
R1	Eganville	100	14.30	2.71	(0.04)	0.12	2.79	17.09	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	18.67	1.58	9.2%
		250	14.30	2.71	(0.04)	0.12	2.79	21.28	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	23.05	1.77	8.3%
		500	14.30	2.71	(0.04)	0.12	2.79	28.25	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	30.35	2.10	7.4%
		750	14.30	2.71	(0.04)	0.12	2.79	35.23	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	37.66	2.44	6.9%
		1000	14.30	2.71	(0.04)	0.12	2.79	42.20	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	44.97	2.77	6.6%
		1500	14.30	2.71	(0.04)	0.12	2.79	56.15	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	59.58	3.43	6.1%
		2000	14.30	2.71	(0.04)	0.12	2.79	70.10	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	74.19	4.09	5.8%
R1	Erin	100	14.48	2.71	(0.04)	0.40	3.07	17.55	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	19.32	1.77	10.1%
		250	14.48	2.71	(0.04)	0.40	3.07	22.16	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	24.12	1.97	8.9%
		500	14.48	2.71	(0.04)	0.40	3.07	29.83	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	32.13	2.30	7.7%
		750	14.48	2.71	(0.04)	0.40	3.07	37.51	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	40.13	2.63	7.0%
		1000	14.48	2.71	(0.04)	0.40	3.07	45.18	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	48.14	2.96	6.6%
		1500	14.48	2.71	(0.04)	0.40	3.07	60.53	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	64.15	3.62	6.0%
		2000	14.48	2.71	(0.04)	0.40	3.07	75.88	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	80.16	4.28	5.6%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
R1	Exeter	100	15.99	2.25	(0.04)	0.15	2.36	18.35	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	20.41	2.06	11.2%
		250	15.99	2.25	(0.04)	0.15	2.36	21.89	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	25.32	3.43	15.7%
		500	15.99	2.25	(0.04)	0.15	2.36	27.79	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	33.51	5.72	20.6%
		750	15.99	2.25	(0.04)	0.15	2.36	33.69	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	41.70	8.01	23.8%
		1000	15.99	2.25	(0.04)	0.15	2.36	39.59	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	49.89	10.30	26.0%
		1500	15.99	2.25	(0.04)	0.15	2.36	51.39	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	66.27	14.88	29.0%
		2000	15.99	2.25	(0.04)	0.15	2.36	63.19	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	82.65	19.46	30.8%
R1	Fenelon Falls	100	9.24	1.70	(0.04)	0.08	1.74	10.98	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	15.00	4.02	36.6%
		250	9.24	1.70	(0.04)	0.08	1.74	13.59	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	18.60	5.01	36.8%
		500	9.24	1.70	(0.04)	0.08	1.74	17.94	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	24.59	6.65	37.1%
		750	9.24	1.70	(0.04)	0.08	1.74	22.29	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	30.58	8.29	37.2%
		1000	9.24	1.70	(0.04)	0.08	1.74	26.64	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	36.58	9.94	37.3%
		1500	9.24	1.70	(0.04)	0.08	1.74	35.34	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	48.57	13.23	37.4%
		2000	9.24	1.70	(0.04)	0.08	1.74	44.04	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	60.55	16.51	37.5%
R1	Forest	100	15.95	2.20	(0.04)	0.15	2.31	18.26	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	20.33	2.07	11.3%
		250	15.95	2.20	(0.04)	0.15	2.31	21.73	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	25.24	3.52	16.2%
		500	15.95	2.20	(0.04)	0.15	2.31	27.50	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	33.43	5.93	21.6%
		750	15.95	2.20	(0.04)	0.15	2.31	33.28	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	41.62	8.35	25.1%
		1000	15.95	2.20	(0.04)	0.15	2.31	39.05	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	49.81	10.76	27.6%
		1500	15.95	2.20	(0.04)	0.15	2.31	50.60	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	66.19	15.59	30.8%
		2000	15.95	2.20	(0.04)	0.15	2.31	62.15	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	82.56	20.41	32.8%
R1	GBE	100	10.16	2.35	(0.02)	0.13	2.46	12.62	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	15.73	3.11	24.6%
		250	10.16	2.35	(0.02)	0.13	2.46	16.31	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	20.38	4.07	25.0%
		500	10.16	2.35	(0.02)	0.13	2.46	22.46	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	28.14	5.68	25.3%
		750	10.16	2.35	(0.02)	0.13	2.46	28.61	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	35.90	7.29	25.5%
		1000	10.16	2.35	(0.02)	0.13	2.46	34.76	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	43.66	8.90	25.6%
		1500	10.16	2.35	(0.02)	0.13	2.46	47.06	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	59.18	12.12	25.8%
		2000	10.16	2.35	(0.02)	0.13	2.46	59.36	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	74.70	15.34	25.8%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Georgina	100	12.83	2.05	(0.04)	0.09	2.10	14.93	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	17.77	2.84	19.0%
		250	12.83	2.05	(0.04)	0.09	2.10	18.08	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	22.21	4.13	22.8%
		500	12.83	2.05	(0.04)	0.09	2.10	23.33	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	29.62	6.29	27.0%
		750	12.83	2.05	(0.04)	0.09	2.10	28.58	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	37.03	8.45	29.6%
		1000	12.83	2.05	(0.04)	0.09	2.10	33.83	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	44.43	10.60	31.3%
		1500	12.83	2.05	(0.04)	0.09	2.10	44.33	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	59.25	14.92	33.7%
		2000	12.83	2.05	(0.04)	0.09	2.10	54.83	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	74.06	19.23	35.1%
R1	Glencoe	100	13.54	2.55	(0.04)	0.43	2.94	16.48	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	18.57	2.09	12.7%
		250	13.54	2.55	(0.04)	0.43	2.94	20.89	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	23.60	2.71	13.0%
		500	13.54	2.55	(0.04)	0.43	2.94	28.24	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	31.99	3.75	13.3%
		750	13.54	2.55	(0.04)	0.43	2.94	35.59	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	40.37	4.78	13.4%
		1000	13.54	2.55	(0.04)	0.43	2.94	42.94	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	48.75	5.81	13.5%
		1500	13.54	2.55	(0.04)	0.43	2.94	57.64	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	65.52	7.88	13.7%
		2000	13.54	2.55	(0.04)	0.43	2.94	72.34	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	82.29	9.95	13.8%
R1	Grand Bend	100	14.37	2.10	(0.04)	0.13	2.19	16.56	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	19.04	2.48	15.0%
		250	14.37	2.10	(0.04)	0.13	2.19	19.85	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	23.77	3.93	19.8%
		500	14.37	2.10	(0.04)	0.13	2.19	25.32	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	31.66	6.34	25.0%
		750	14.37	2.10	(0.04)	0.13	2.19	30.80	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	39.54	8.75	28.4%
		1000	14.37	2.10	(0.04)	0.13	2.19	36.27	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	47.43	11.16	30.8%
		1500	14.37	2.10	(0.04)	0.13	2.19	47.22	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	63.20	15.98	33.8%
		2000	14.37	2.10	(0.04)	0.13	2.19	58.17	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	78.97	20.80	35.8%
R1	Hastings	100	16.65	2.65	(0.04)	0.12	2.73	19.38	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	20.46	1.08	5.6%
		250	16.65	2.65	(0.04)	0.12	2.73	23.48	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	24.95	1.48	6.3%
		500	16.65	2.65	(0.04)	0.12	2.73	30.30	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	32.43	2.13	7.0%
		750	16.65	2.65	(0.04)	0.12	2.73	37.13	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	39.92	2.79	7.5%
		1000	16.65	2.65	(0.04)	0.12	2.73	43.95	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	47.40	3.45	7.8%
		1500	16.65	2.65	(0.04)	0.12	2.73	57.60	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	62.36	4.76	8.3%
		2000	16.65	2.65	(0.04)	0.12	2.73	71.25	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	77.33	6.08	8.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Havelock	100	15.97	2.30	(0.04)	0.13	2.39	18.36	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	20.41	2.05	11.2%
		250	15.97	2.30	(0.04)	0.13	2.39	21.95	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	25.37	3.43	15.6%
		500	15.97	2.30	(0.04)	0.13	2.39	27.92	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	33.64	5.72	20.5%
		750	15.97	2.30	(0.04)	0.13	2.39	33.90	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	41.90	8.01	23.6%
		1000	15.97	2.30	(0.04)	0.13	2.39	39.87	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	50.17	10.30	25.8%
		1500	15.97	2.30	(0.04)	0.13	2.39	51.82	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	66.70	14.88	28.7%
		2000	15.97	2.30	(0.04)	0.13	2.39	63.77	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	83.22	19.45	30.5%
R1	Kirkfield	100	8.43	2.00	(0.04)	0.26	2.22	10.65	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	14.90	4.25	39.9%
		250	8.43	2.00	(0.04)	0.26	2.22	13.98	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	19.29	5.31	38.0%
		500	8.43	2.00	(0.04)	0.26	2.22	19.53	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	26.62	7.09	36.3%
		750	8.43	2.00	(0.04)	0.26	2.22	25.08	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	33.95	8.87	35.4%
		1000	8.43	2.00	(0.04)	0.26	2.22	30.63	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	41.28	10.65	34.8%
		1500	8.43	2.00	(0.04)	0.26	2.22	41.73	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	55.93	14.20	34.0%
		2000	8.43	2.00	(0.04)	0.26	2.22	52.83	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	70.59	17.76	33.6%
R1	Lanark Highlands	100	12.93	2.35	(0.04)	0.40	2.71	15.64	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	18.49	2.85	18.2%
		250	12.93	2.35	(0.04)	0.40	2.71	19.71	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	23.70	4.00	20.3%
		500	12.93	2.35	(0.04)	0.40	2.71	26.48	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	32.39	5.91	22.3%
		750	12.93	2.35	(0.04)	0.40	2.71	33.26	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	41.08	7.82	23.5%
		1000	12.93	2.35	(0.04)	0.40	2.71	40.03	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	49.77	9.74	24.3%
		1500	12.93	2.35	(0.04)	0.40	2.71	53.58	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	67.14	13.56	25.3%
		2000	12.93	2.35	(0.04)	0.40	2.71	67.13	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	84.52	17.39	25.9%
R1	Larder Lake	100	15.80	2.70	(0.04)	0.43	3.09	18.89	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	20.01	1.12	5.9%
		250	15.80	2.70	(0.04)	0.43	3.09	23.53	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	24.87	1.34	5.7%
		500	15.80	2.70	(0.04)	0.43	3.09	31.25	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	32.97	1.72	5.5%
		750	15.80	2.70	(0.04)	0.43	3.09	38.98	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	41.08	2.11	5.4%
		1000	15.80	2.70	(0.04)	0.43	3.09	46.70	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	49.19	2.49	5.3%
		1500	15.80	2.70	(0.04)	0.43	3.09	62.15	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	65.40	3.25	5.2%
		2000	15.80	2.70	(0.04)	0.43	3.09	77.60	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	81.61	4.01	5.2%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
R1	Latchford	100	14.43	2.71	(0.04)	0.45	3.12	17.55	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	19.28	1.73	9.8%
		250	14.43	2.71	(0.04)	0.45	3.12	22.23	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	24.16	1.93	8.7%
		500	14.43	2.71	(0.04)	0.45	3.12	30.03	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	32.29	2.26	7.5%
		750	14.43	2.71	(0.04)	0.45	3.12	37.83	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	40.42	2.59	6.8%
		1000	14.43	2.71	(0.04)	0.45	3.12	45.63	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	48.55	2.92	6.4%
		1500	14.43	2.71	(0.04)	0.45	3.12	61.23	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	64.81	3.58	5.8%
		2000	14.43	2.71	(0.04)	0.45	3.12	76.83	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	81.07	4.24	5.5%
R1	Lindsay	100	14.63	2.40	(0.02)	0.14	2.52	17.15	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	18.71	1.56	9.1%
		250	14.63	2.40	(0.02)	0.14	2.52	20.93	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	23.38	2.45	11.7%
		500	14.63	2.40	(0.02)	0.14	2.52	27.23	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	31.16	3.93	14.4%
		750	14.63	2.40	(0.02)	0.14	2.52	33.53	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	38.95	5.42	16.2%
		1000	14.63	2.40	(0.02)	0.14	2.52	39.83	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	46.73	6.90	17.3%
		1500	14.63	2.40	(0.02)	0.14	2.52	52.43	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	62.30	9.87	18.8%
		2000	14.63	2.40	(0.02)	0.14	2.52	65.03	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	77.87	12.84	19.7%
R1	Lucan Granton	100	12.83	2.60	(0.04)	0.17	2.73	15.56	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	17.90	2.34	15.0%
		250	12.83	2.60	(0.04)	0.17	2.73	19.66	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	22.54	2.88	14.7%
		500	12.83	2.60	(0.04)	0.17	2.73	26.48	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	30.27	3.79	14.3%
		750	12.83	2.60	(0.04)	0.17	2.73	33.31	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	38.00	4.70	14.1%
		1000	12.83	2.60	(0.04)	0.17	2.73	40.13	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	45.74	5.61	14.0%
		1500	12.83	2.60	(0.04)	0.17	2.73	53.78	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	61.21	7.43	13.8%
		2000	12.83	2.60	(0.04)	0.17	2.73	67.43	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	76.67	9.24	13.7%
R1	Malahide	100	12.97	2.40	(0.04)	0.34	2.70	15.67	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	18.40	2.73	17.4%
		250	12.97	2.40	(0.04)	0.34	2.70	19.72	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	23.37	3.65	18.5%
		500	12.97	2.40	(0.04)	0.34	2.70	26.47	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	31.66	5.19	19.6%
		750	12.97	2.40	(0.04)	0.34	2.70	33.22	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	39.94	6.72	20.2%
		1000	12.97	2.40	(0.04)	0.34	2.70	39.97	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	48.23	8.26	20.7%
		1500	12.97	2.40	(0.04)	0.34	2.70	53.47	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	64.80	11.33	21.2%
		2000	12.97	2.40	(0.04)	0.34	2.70	66.97	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	81.37	14.40	21.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
R1	Mapleton	100	14.39	2.40	(0.04)	0.39	2.75	17.14	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	19.36	2.22	12.9%
		250	14.39	2.40	(0.04)	0.39	2.75	21.27	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	24.48	3.22	15.1%
		500	14.39	2.40	(0.04)	0.39	2.75	28.14	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	33.02	4.88	17.3%
		750	14.39	2.40	(0.04)	0.39	2.75	35.02	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	41.55	6.54	18.7%
		1000	14.39	2.40	(0.04)	0.39	2.75	41.89	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	50.09	8.20	19.6%
		1500	14.39	2.40	(0.04)	0.39	2.75	55.64	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	67.16	11.52	20.7%
		2000	14.39	2.40	(0.04)	0.39	2.75	69.39	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	84.23	14.84	21.4%
R1	Markdale	100	15.19	2.10	(0.04)	0.16	2.22	17.41	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	19.71	2.30	13.2%
		250	15.19	2.10	(0.04)	0.16	2.22	20.74	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	24.49	3.75	18.1%
		500	15.19	2.10	(0.04)	0.16	2.22	26.29	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	32.45	6.16	23.4%
		750	15.19	2.10	(0.04)	0.16	2.22	31.84	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	40.41	8.57	26.9%
		1000	15.19	2.10	(0.04)	0.16	2.22	37.39	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	48.38	10.99	29.4%
		1500	15.19	2.10	(0.04)	0.16	2.22	48.49	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	64.30	15.81	32.6%
		2000	15.19	2.10	(0.04)	0.16	2.22	59.59	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	80.22	20.63	34.6%
R1	Marmora	100	12.86	2.00	(0.04)	0.11	2.07	14.93	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	17.81	2.88	19.3%
		250	12.86	2.00	(0.04)	0.11	2.07	18.04	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	22.21	4.17	23.1%
		500	12.86	2.00	(0.04)	0.11	2.07	23.21	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	29.54	6.33	27.3%
		750	12.86	2.00	(0.04)	0.11	2.07	28.39	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	36.87	8.48	29.9%
		1000	12.86	2.00	(0.04)	0.11	2.07	33.56	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	44.20	10.64	31.7%
		1500	12.86	2.00	(0.04)	0.11	2.07	43.91	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	58.86	14.95	34.1%
		2000	12.86	2.00	(0.04)	0.11	2.07	54.26	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	73.52	19.26	35.5%
R1	McGarry	100	13.55	2.50	(0.04)	0.45	2.91	16.46	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	18.67	2.21	13.4%
		250	13.55	2.50	(0.04)	0.45	2.91	20.83	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	23.81	2.98	14.3%
		500	13.55	2.50	(0.04)	0.45	2.91	28.10	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	32.37	4.27	15.2%
		750	13.55	2.50	(0.04)	0.45	2.91	35.38	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	40.93	5.55	15.7%
		1000	13.55	2.50	(0.04)	0.45	2.91	42.65	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	49.49	6.84	16.0%
		1500	13.55	2.50	(0.04)	0.45	2.91	57.20	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	66.61	9.41	16.4%
		2000	13.55	2.50	(0.04)	0.45	2.91	71.75	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	83.73	11.98	16.7%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Meaford	100	13.57	2.20	(0.04)	0.12	2.28	15.85	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	18.49	2.64	16.7%
		250	13.57	2.20	(0.04)	0.12	2.28	19.27	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	23.29	4.02	20.8%
		500	13.57	2.20	(0.04)	0.12	2.28	24.97	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	31.27	6.30	25.2%
		750	13.57	2.20	(0.04)	0.12	2.28	30.67	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	39.26	8.59	28.0%
		1000	13.57	2.20	(0.04)	0.12	2.28	36.37	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	47.25	10.88	29.9%
		1500	13.57	2.20	(0.04)	0.12	2.28	47.77	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	63.22	15.45	32.3%
		2000	13.57	2.20	(0.04)	0.12	2.28	59.17	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	79.20	20.03	33.8%
R1	Middlesex Centre	100	15.21	2.25	(0.04)	0.40	2.61	17.82	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	20.07	2.25	12.6%
		250	15.21	2.25	(0.04)	0.40	2.61	21.74	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	25.28	3.54	16.3%
		500	15.21	2.25	(0.04)	0.40	2.61	28.26	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	33.97	5.71	20.2%
		750	15.21	2.25	(0.04)	0.40	2.61	34.79	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	42.65	7.87	22.6%
		1000	15.21	2.25	(0.04)	0.40	2.61	41.31	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	51.34	10.03	24.3%
		1500	15.21	2.25	(0.04)	0.40	2.61	54.36	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	68.72	14.36	26.4%
		2000	15.21	2.25	(0.04)	0.40	2.61	67.41	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	86.09	18.68	27.7%
R1	Napanee	100	15.09	2.35	(0.04)	0.14	2.45	17.54	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	19.49	1.95	11.1%
		250	15.09	2.35	(0.04)	0.14	2.45	21.22	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	24.24	3.02	14.3%
		500	15.09	2.35	(0.04)	0.14	2.45	27.34	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	32.15	4.81	17.6%
		750	15.09	2.35	(0.04)	0.14	2.45	33.47	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	40.06	6.60	19.7%
		1000	15.09	2.35	(0.04)	0.14	2.45	39.59	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	47.97	8.38	21.2%
		1500	15.09	2.35	(0.04)	0.14	2.45	51.84	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	63.80	11.96	23.1%
		2000	15.09	2.35	(0.04)	0.14	2.45	64.09	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	79.62	15.53	24.2%
R1	Nipigon	100	15.20	2.71	(0.04)	0.72	3.39	18.59	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	20.09	1.50	8.1%
		250	15.20	2.71	(0.04)	0.72	3.39	23.68	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	25.38	1.70	7.2%
		500	15.20	2.71	(0.04)	0.72	3.39	32.15	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	34.18	2.03	6.3%
		750	15.20	2.71	(0.04)	0.72	3.39	40.63	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	42.99	2.36	5.8%
		1000	15.20	2.71	(0.04)	0.72	3.39	49.10	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	51.79	2.69	5.5%
		1500	15.20	2.71	(0.04)	0.72	3.39	66.05	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	69.41	3.36	5.1%
		2000	15.20	2.71	(0.04)	0.72	3.39	83.00	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	87.02	4.02	4.8%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	North Dorchester	100	10.52	2.25	(0.04)	0.40	2.61	13.13	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	16.59	3.46	26.4%
		250	10.52	2.25	(0.04)	0.40	2.61	17.05	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	21.73	4.68	27.5%
		500	10.52	2.25	(0.04)	0.40	2.61	23.57	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	30.29	6.72	28.5%
		750	10.52	2.25	(0.04)	0.40	2.61	30.10	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	38.85	8.76	29.1%
		1000	10.52	2.25	(0.04)	0.40	2.61	36.62	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	47.41	10.79	29.5%
		1500	10.52	2.25	(0.04)	0.40	2.61	49.67	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	64.53	14.86	29.9%
		2000	10.52	2.25	(0.04)	0.40	2.61	62.72	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	81.66	18.94	30.2%
R1	North Dundas	100	12.97	2.25	(0.04)	0.14	2.35	15.32	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	18.35	3.03	19.8%
		250	12.97	2.25	(0.04)	0.14	2.35	18.85	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	23.25	4.41	23.4%
		500	12.97	2.25	(0.04)	0.14	2.35	24.72	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	31.41	6.69	27.1%
		750	12.97	2.25	(0.04)	0.14	2.35	30.60	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	39.58	8.98	29.4%
		1000	12.97	2.25	(0.04)	0.14	2.35	36.47	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	47.74	11.27	30.9%
		1500	12.97	2.25	(0.04)	0.14	2.35	48.22	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	64.07	15.85	32.9%
		2000	12.97	2.25	(0.04)	0.14	2.35	59.97	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	80.40	20.43	34.1%
R1	North Glengarry	100	9.83	2.20	(0.04)	0.22	2.38	12.21	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	15.96	3.75	30.7%
		250	9.83	2.20	(0.04)	0.22	2.38	15.78	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	20.73	4.95	31.4%
		500	9.83	2.20	(0.04)	0.22	2.38	21.73	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	28.69	6.96	32.0%
		750	9.83	2.20	(0.04)	0.22	2.38	27.68	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	36.65	8.97	32.4%
		1000	9.83	2.20	(0.04)	0.22	2.38	33.63	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	44.61	10.98	32.7%
		1500	9.83	2.20	(0.04)	0.22	2.38	45.53	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	60.53	15.00	33.0%
		2000	9.83	2.20	(0.04)	0.22	2.38	57.43	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	76.45	19.02	33.1%
R1	North Grenville	100	15.16	2.71	(0.04)	0.16	2.83	17.99	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	19.44	1.45	8.1%
		250	15.16	2.71	(0.04)	0.16	2.83	22.24	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	23.89	1.65	7.4%
		500	15.16	2.71	(0.04)	0.16	2.83	29.31	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	31.29	1.98	6.8%
		750	15.16	2.71	(0.04)	0.16	2.83	36.39	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	38.70	2.31	6.4%
		1000	15.16	2.71	(0.04)	0.16	2.83	43.46	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	46.10	2.64	6.1%
		1500	15.16	2.71	(0.04)	0.16	2.83	57.61	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	60.91	3.30	5.7%
		2000	15.16	2.71	(0.04)	0.16	2.83	71.76	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	75.73	3.97	5.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	North Perth	100	15.08	2.40	(0.04)	0.16	2.52	17.60	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	19.50	1.90	10.8%
		250	15.08	2.40	(0.04)	0.16	2.52	21.38	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	24.28	2.90	13.6%
		500	15.08	2.40	(0.04)	0.16	2.52	27.68	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	32.24	4.56	16.5%
		750	15.08	2.40	(0.04)	0.16	2.52	33.98	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	40.20	6.22	18.3%
		1000	15.08	2.40	(0.04)	0.16	2.52	40.28	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	48.16	7.88	19.6%
		1500	15.08	2.40	(0.04)	0.16	2.52	52.88	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	64.09	11.21	21.2%
		2000	15.08	2.40	(0.04)	0.16	2.52	65.48	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	80.01	14.53	22.2%
R1	North Stormont	100	8.41	2.10	(0.04)	0.36	2.42	10.83	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	15.06	4.23	39.0%
		250	8.41	2.10	(0.04)	0.36	2.42	14.46	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	19.76	5.30	36.6%
		500	8.41	2.10	(0.04)	0.36	2.42	20.51	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	27.59	7.08	34.5%
		750	8.41	2.10	(0.04)	0.36	2.42	26.56	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	35.42	8.86	33.3%
		1000	8.41	2.10	(0.04)	0.36	2.42	32.61	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	43.25	10.64	32.6%
		1500	8.41	2.10	(0.04)	0.36	2.42	44.71	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	58.91	14.20	31.8%
		2000	8.41	2.10	(0.04)	0.36	2.42	56.81	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	74.57	17.76	31.3%
R1	Omemee	100	15.01	2.71	(0.04)	0.14	2.81	17.82	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	19.13	1.31	7.3%
		250	15.01	2.71	(0.04)	0.14	2.81	22.04	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	23.54	1.51	6.8%
		500	15.01	2.71	(0.04)	0.14	2.81	29.06	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	30.90	1.84	6.3%
		750	15.01	2.71	(0.04)	0.14	2.81	36.09	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	38.25	2.17	6.0%
		1000	15.01	2.71	(0.04)	0.14	2.81	43.11	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	45.61	2.50	5.8%
		1500	15.01	2.71	(0.04)	0.14	2.81	57.16	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	60.32	3.16	5.5%
		2000	15.01	2.71	(0.04)	0.14	2.81	71.21	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	75.03	3.82	5.4%
R1	Perth	100	13.96	2.40	(0.02)	0.18	2.56	16.52	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	18.41	1.89	11.5%
		250	13.96	2.40	(0.02)	0.18	2.56	20.36	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	23.14	2.78	13.7%
		500	13.96	2.40	(0.02)	0.18	2.56	26.76	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	31.03	4.27	15.9%
		750	13.96	2.40	(0.02)	0.18	2.56	33.16	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	38.91	5.75	17.3%
		1000	13.96	2.40	(0.02)	0.18	2.56	39.56	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	46.80	7.24	18.3%
		1500	13.96	2.40	(0.02)	0.18	2.56	52.36	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	62.57	10.21	19.5%
		2000	13.96	2.40	(0.02)	0.18	2.56	65.16	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	78.34	13.18	20.2%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Perth East	100	8.27	1.60	(0.04)	0.06	1.62	9.89	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	13.94	4.05	40.9%
		250	8.27	1.60	(0.04)	0.06	1.62	12.32	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	17.35	5.03	40.9%
		500	8.27	1.60	(0.04)	0.06	1.62	16.37	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	23.05	6.68	40.8%
		750	8.27	1.60	(0.04)	0.06	1.62	20.42	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	28.74	8.32	40.7%
		1000	8.27	1.60	(0.04)	0.06	1.62	24.47	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	34.43	9.96	40.7%
		1500	8.27	1.60	(0.04)	0.06	1.62	32.57	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	45.81	13.24	40.7%
		2000	8.27	1.60	(0.04)	0.06	1.62	40.67	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	57.20	16.53	40.6%
R1	Prince Edward	100	15.20	2.25	(0.04)	0.13	2.34	17.54	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	19.82	2.28	13.0%
		250	15.20	2.25	(0.04)	0.13	2.34	21.05	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	24.70	3.65	17.3%
		500	15.20	2.25	(0.04)	0.13	2.34	26.90	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	32.84	5.94	22.1%
		750	15.20	2.25	(0.04)	0.13	2.34	32.75	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	40.98	8.23	25.1%
		1000	15.20	2.25	(0.04)	0.13	2.34	38.60	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	49.12	10.52	27.2%
		1500	15.20	2.25	(0.04)	0.13	2.34	50.30	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	65.39	15.09	30.0%
		2000	15.20	2.25	(0.04)	0.13	2.34	62.00	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	81.67	19.67	31.7%
R1	Quinte West	100	7.94	2.10	(0.02)	0.11	2.19	10.13	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	13.99	3.86	38.1%
		250	7.94	2.10	(0.02)	0.11	2.19	13.42	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	18.24	4.82	35.9%
		500	7.94	2.10	(0.02)	0.11	2.19	18.89	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	25.32	6.43	34.0%
		750	7.94	2.10	(0.02)	0.11	2.19	24.37	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	32.39	8.03	33.0%
		1000	7.94	2.10	(0.02)	0.11	2.19	29.84	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	39.47	9.63	32.3%
		1500	7.94	2.10	(0.02)	0.11	2.19	40.79	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	53.63	12.84	31.5%
		2000	7.94	2.10	(0.02)	0.11	2.19	51.74	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	67.79	16.05	31.0%
R1	Rainy River	100	16.00	2.65	(0.04)	0.50	3.11	19.11	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	20.54	1.43	7.5%
		250	16.00	2.65	(0.04)	0.50	3.11	23.78	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	25.60	1.82	7.7%
		500	16.00	2.65	(0.04)	0.50	3.11	31.55	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	34.03	2.48	7.9%
		750	16.00	2.65	(0.04)	0.50	3.11	39.33	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	42.46	3.14	8.0%
		1000	16.00	2.65	(0.04)	0.50	3.11	47.10	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	50.90	3.80	8.1%
		1500	16.00	2.65	(0.04)	0.50	3.11	62.65	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	67.76	5.11	8.2%
		2000	16.00	2.65	(0.04)	0.50	3.11	78.20	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	84.63	6.43	8.2%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Ramara	100	9.13	2.10	(0.04)	0.35	2.41	11.54	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	15.56	4.02	34.9%
		250	9.13	2.10	(0.04)	0.35	2.41	15.16	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	20.34	5.18	34.2%
		500	9.13	2.10	(0.04)	0.35	2.41	21.18	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	28.29	7.11	33.6%
		750	9.13	2.10	(0.04)	0.35	2.41	27.21	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	36.25	9.04	33.2%
		1000	9.13	2.10	(0.04)	0.35	2.41	33.23	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	44.21	10.98	33.0%
		1500	9.13	2.10	(0.04)	0.35	2.41	45.28	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	60.12	14.84	32.8%
		2000	9.13	2.10	(0.04)	0.35	2.41	57.33	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	76.03	18.70	32.6%
R1	Red Rock	100	15.96	2.71	(0.04)	0.54	3.21	19.17	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	20.43	1.26	6.6%
		250	15.96	2.71	(0.04)	0.54	3.21	23.99	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	25.44	1.46	6.1%
		500	15.96	2.71	(0.04)	0.54	3.21	32.01	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	33.80	1.79	5.6%
		750	15.96	2.71	(0.04)	0.54	3.21	40.04	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	42.15	2.12	5.3%
		1000	15.96	2.71	(0.04)	0.54	3.21	48.06	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	50.51	2.45	5.1%
		1500	15.96	2.71	(0.04)	0.54	3.21	64.11	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	67.22	3.11	4.9%
		2000	15.96	2.71	(0.04)	0.54	3.21	80.16	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	83.93	3.77	4.7%
R1	Rockland	100	11.41	2.30	(0.04)	0.37	2.63	14.04	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	17.40	3.36	23.9%
		250	11.41	2.30	(0.04)	0.37	2.63	17.99	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	22.57	4.58	25.5%
		500	11.41	2.30	(0.04)	0.37	2.63	24.56	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	31.18	6.62	27.0%
		750	11.41	2.30	(0.04)	0.37	2.63	31.14	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	39.79	8.66	27.8%
		1000	11.41	2.30	(0.04)	0.37	2.63	37.71	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	48.41	10.70	28.4%
		1500	11.41	2.30	(0.04)	0.37	2.63	50.86	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	65.63	14.77	29.0%
		2000	11.41	2.30	(0.04)	0.37	2.63	64.01	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	82.85	18.84	29.4%
R1	Russell	100	14.48	2.50	(0.04)	0.11	2.57	17.05	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	19.16	2.11	12.4%
		250	14.48	2.50	(0.04)	0.11	2.57	20.91	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	23.71	2.81	13.4%
		500	14.48	2.50	(0.04)	0.11	2.57	27.33	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	31.29	3.96	14.5%
		750	14.48	2.50	(0.04)	0.11	2.57	33.76	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	38.88	5.12	15.2%
		1000	14.48	2.50	(0.04)	0.11	2.57	40.18	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	46.46	6.28	15.6%
		1500	14.48	2.50	(0.04)	0.11	2.57	53.03	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	61.63	8.60	16.2%
		2000	14.48	2.50	(0.04)	0.11	2.57	65.88	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	76.80	10.92	16.6%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	**Old Class**	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Schreiber	100	16.68	2.71	(0.04)	0.44	3.11	19.79	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	20.77	0.98	5.0%
		250	16.68	2.71	(0.04)	0.44	3.11	24.46	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	25.64	1.18	4.8%
		500	16.68	2.71	(0.04)	0.44	3.11	32.23	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	33.74	1.51	4.7%
		750	16.68	2.71	(0.04)	0.44	3.11	40.01	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	41.85	1.84	4.6%
		1000	16.68	2.71	(0.04)	0.44	3.11	47.78	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	49.95	2.17	4.5%
		1500	16.68	2.71	(0.04)	0.44	3.11	63.33	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	66.16	2.83	4.5%
		2000	16.68	2.71	(0.04)	0.44	3.11	78.88	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	82.38	3.50	4.4%
R1	Severn	100	12.11	2.25	(0.04)	0.32	2.53	14.64	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	17.75	3.11	21.3%
		250	12.11	2.25	(0.04)	0.32	2.53	18.44	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	22.85	4.41	23.9%
		500	12.11	2.25	(0.04)	0.32	2.53	24.76	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	31.33	6.57	26.6%
		750	12.11	2.25	(0.04)	0.32	2.53	31.09	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	39.82	8.74	28.1%
		1000	12.11	2.25	(0.04)	0.32	2.53	37.41	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	48.31	10.90	29.1%
		1500	12.11	2.25	(0.04)	0.32	2.53	50.06	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	65.28	15.22	30.4%
		2000	12.11	2.25	(0.04)	0.32	2.53	62.71	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	82.26	19.55	31.2%
R1	Shelburne	100	15.23	2.55	(0.04)	0.14	2.65	17.88	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	19.67	1.79	10.0%
		250	15.23	2.55	(0.04)	0.14	2.65	21.86	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	24.27	2.41	11.0%
		500	15.23	2.55	(0.04)	0.14	2.65	28.48	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	31.93	3.45	12.1%
		750	15.23	2.55	(0.04)	0.14	2.65	35.11	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	39.59	4.48	12.8%
		1000	15.23	2.55	(0.04)	0.14	2.65	41.73	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	47.25	5.52	13.2%
		1500	15.23	2.55	(0.04)	0.14	2.65	54.98	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	62.56	7.58	13.8%
		2000	15.23	2.55	(0.04)	0.14	2.65	68.23	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	77.88	9.65	14.1%
R1	Smiths Falls	100	12.42	2.40	(0.02)	0.17	2.55	14.97	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	17.31	2.34	15.6%
		250	12.42	2.40	(0.02)	0.17	2.55	18.80	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	22.03	3.23	17.2%
		500	12.42	2.40	(0.02)	0.17	2.55	25.17	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	29.89	4.72	18.7%
		750	12.42	2.40	(0.02)	0.17	2.55	31.55	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	37.75	6.20	19.7%
		1000	12.42	2.40	(0.02)	0.17	2.55	37.92	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	45.61	7.69	20.3%
		1500	12.42	2.40	(0.02)	0.17	2.55	50.67	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	61.33	10.66	21.0%
		2000	12.42	2.40	(0.02)	0.17	2.55	63.42	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	77.05	13.63	21.5%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	South Glengarry	100	11.40	1.95	(0.04)	0.36	2.27	13.67	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	17.01	3.34	24.4%
		250	11.40	1.95	(0.04)	0.36	2.27	17.08	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	21.63	4.55	26.7%
		500	11.40	1.95	(0.04)	0.36	2.27	22.75	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	29.33	6.58	28.9%
		750	11.40	1.95	(0.04)	0.36	2.27	28.43	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	37.04	8.61	30.3%
		1000	11.40	1.95	(0.04)	0.36	2.27	34.10	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	44.74	10.64	31.2%
		1500	11.40	1.95	(0.04)	0.36	2.27	45.45	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	60.15	14.70	32.3%
		2000	11.40	1.95	(0.04)	0.36	2.27	56.80	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	75.56	18.76	33.0%
R1	South River	100	15.21	2.71	(0.04)	0.41	3.08	18.29	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	19.78	1.49	8.2%
		250	15.21	2.71	(0.04)	0.41	3.08	22.91	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	24.60	1.69	7.4%
		500	15.21	2.71	(0.04)	0.41	3.08	30.61	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	32.63	2.02	6.6%
		750	15.21	2.71	(0.04)	0.41	3.08	38.31	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	40.66	2.35	6.1%
		1000	15.21	2.71	(0.04)	0.41	3.08	46.01	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	48.69	2.68	5.8%
		1500	15.21	2.71	(0.04)	0.41	3.08	61.41	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	64.76	3.35	5.4%
		2000	15.21	2.71	(0.04)	0.41	3.08	76.81	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	80.82	4.01	5.2%
R1	Springwater	100	12.81	2.25	(0.04)	0.31	2.52	15.33	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	18.21	2.88	18.8%
		250	12.81	2.25	(0.04)	0.31	2.52	19.11	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	23.36	4.25	22.3%
		500	12.81	2.25	(0.04)	0.31	2.52	25.41	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	31.95	6.54	25.7%
		750	12.81	2.25	(0.04)	0.31	2.52	31.71	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	40.54	8.83	27.8%
		1000	12.81	2.25	(0.04)	0.31	2.52	38.01	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	49.13	11.12	29.3%
		1500	12.81	2.25	(0.04)	0.31	2.52	50.61	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	66.31	15.70	31.0%
		2000	12.81	2.25	(0.04)	0.31	2.52	63.21	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	83.48	20.27	32.1%
R1	Stirling-Rawdon	100	13.62	2.20	(0.04)	0.12	2.28	15.90	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	18.59	2.69	16.9%
		250	13.62	2.20	(0.04)	0.12	2.28	19.32	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	23.39	4.07	21.1%
		500	13.62	2.20	(0.04)	0.12	2.28	25.02	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	31.37	6.35	25.4%
		750	13.62	2.20	(0.04)	0.12	2.28	30.72	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	39.36	8.64	28.1%
		1000	13.62	2.20	(0.04)	0.12	2.28	36.42	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	47.35	10.93	30.0%
		1500	13.62	2.20	(0.04)	0.12	2.28	47.82	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	63.32	15.50	32.4%
		2000	13.62	2.20	(0.04)	0.12	2.28	59.22	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	79.30	20.08	33.9%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Thedford	100	13.57	2.50	(0.04)	0.52	2.98	16.55	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	18.74	2.19	13.2%
		250	13.57	2.50	(0.04)	0.52	2.98	21.02	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	23.91	2.89	13.7%
		500	13.57	2.50	(0.04)	0.52	2.98	28.47	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	32.52	4.05	14.2%
		750	13.57	2.50	(0.04)	0.52	2.98	35.92	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	41.12	5.20	14.5%
		1000	13.57	2.50	(0.04)	0.52	2.98	43.37	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	49.73	6.36	14.7%
		1500	13.57	2.50	(0.04)	0.52	2.98	58.27	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	66.95	8.68	14.9%
		2000	13.57	2.50	(0.04)	0.52	2.98	73.17	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	84.17	11.00	15.0%
R1	Thessalon	100	15.87	2.20	(0.04)	0.12	2.28	18.15	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	20.11	1.96	10.8%
		250	15.87	2.20	(0.04)	0.12	2.28	21.57	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	24.92	3.35	15.5%
		500	15.87	2.20	(0.04)	0.12	2.28	27.27	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	32.93	5.66	20.8%
		750	15.87	2.20	(0.04)	0.12	2.28	32.97	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	40.94	7.97	24.2%
		1000	15.87	2.20	(0.04)	0.12	2.28	38.67	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	48.95	10.28	26.6%
		1500	15.87	2.20	(0.04)	0.12	2.28	50.07	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	64.98	14.91	29.8%
		2000	15.87	2.20	(0.04)	0.12	2.28	61.47	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	81.01	19.54	31.8%
R1	Thorndale	100	7.68	2.00	(0.04)	0.32	2.28	9.96	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	14.41	4.45	44.7%
		250	7.68	2.00	(0.04)	0.32	2.28	13.38	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	18.82	5.44	40.7%
		500	7.68	2.00	(0.04)	0.32	2.28	19.08	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	26.17	7.09	37.2%
		750	7.68	2.00	(0.04)	0.32	2.28	24.78	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	33.53	8.75	35.3%
		1000	7.68	2.00	(0.04)	0.32	2.28	30.48	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	40.88	10.40	34.1%
		1500	7.68	2.00	(0.04)	0.32	2.28	41.88	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	55.58	13.70	32.7%
		2000	7.68	2.00	(0.04)	0.32	2.28	53.28	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	70.28	17.00	31.9%
R1	Thorold	100	13.16	2.40	(0.02)	0.14	2.52	15.68	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	17.76	2.08	13.2%
		250	13.16	2.40	(0.02)	0.14	2.52	19.46	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	22.43	2.97	15.2%
		500	13.16	2.40	(0.02)	0.14	2.52	25.76	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	30.21	4.45	17.3%
		750	13.16	2.40	(0.02)	0.14	2.52	32.06	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	38.00	5.94	18.5%
		1000	13.16	2.40	(0.02)	0.14	2.52	38.36	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	45.78	7.42	19.3%
		1500	13.16	2.40	(0.02)	0.14	2.52	50.96	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	61.35	10.39	20.4%
		2000	13.16	2.40	(0.02)	0.14	2.52	63.56	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	76.92	13.36	21.0%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Tweed	100	7.64	2.10	(0.04)	0.37	2.43	10.07	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	14.53	4.46	44.3%
		250	7.64	2.10	(0.04)	0.37	2.43	13.72	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	19.25	5.53	40.3%
		500	7.64	2.10	(0.04)	0.37	2.43	19.79	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	27.10	7.31	36.9%
		750	7.64	2.10	(0.04)	0.37	2.43	25.87	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	34.96	9.09	35.1%
		1000	7.64	2.10	(0.04)	0.37	2.43	31.94	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	42.81	10.87	34.0%
		1500	7.64	2.10	(0.04)	0.37	2.43	44.09	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	58.52	14.43	32.7%
		2000	7.64	2.10	(0.04)	0.37	2.43	56.24	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	74.23	17.99	32.0%
R1	Wardsville	100	11.35	2.00	(0.04)	0.10	2.06	13.41	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	16.71	3.30	24.6%
		250	11.35	2.00	(0.04)	0.10	2.06	16.50	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	21.01	4.51	27.4%
		500	11.35	2.00	(0.04)	0.10	2.06	21.65	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	28.19	6.54	30.2%
		750	11.35	2.00	(0.04)	0.10	2.06	26.80	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	35.37	8.57	32.0%
		1000	11.35	2.00	(0.04)	0.10	2.06	31.95	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	42.55	10.60	33.2%
		1500	11.35	2.00	(0.04)	0.10	2.06	42.25	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	56.91	14.66	34.7%
		2000	11.35	2.00	(0.04)	0.10	2.06	52.55	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	71.27	18.72	35.6%
R1	Warkworth	100	15.95	2.71	(0.04)	0.43	3.10	19.05	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	20.30	1.25	6.6%
		250	15.95	2.71	(0.04)	0.43	3.10	23.70	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	25.15	1.45	6.1%
		500	15.95	2.71	(0.04)	0.43	3.10	31.45	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	33.23	1.78	5.7%
		750	15.95	2.71	(0.04)	0.43	3.10	39.20	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	41.31	2.11	5.4%
		1000	15.95	2.71	(0.04)	0.43	3.10	46.95	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	49.39	2.44	5.2%
		1500	15.95	2.71	(0.04)	0.43	3.10	62.45	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	65.55	3.10	5.0%
		2000	15.95	2.71	(0.04)	0.43	3.10	77.95	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	81.71	3.76	4.8%
R1	West Elgin	100	14.44	2.71	(0.04)	0.35	3.02	17.46	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	19.18	1.72	9.8%
		250	14.44	2.71	(0.04)	0.35	3.02	21.99	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	23.91	1.92	8.7%
		500	14.44	2.71	(0.04)	0.35	3.02	29.54	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	31.79	2.25	7.6%
		750	14.44	2.71	(0.04)	0.35	3.02	37.09	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	39.67	2.58	7.0%
		1000	14.44	2.71	(0.04)	0.35	3.02	44.64	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	47.55	2.91	6.5%
		1500	14.44	2.71	(0.04)	0.35	3.02	59.74	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	63.31	3.57	6.0%
		2000	14.44	2.71	(0.04)	0.35	3.02	74.84	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	79.07	4.23	5.7%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R1	Whitchurch Stouffville	100	10.95	2.30	(0.02)	0.12	2.40	13.35	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	16.29	2.94	22.0%
		250	10.95	2.30	(0.02)	0.12	2.40	16.95	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	20.93	3.98	23.5%
		500	10.95	2.30	(0.02)	0.12	2.40	22.95	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	28.67	5.72	24.9%
		750	10.95	2.30	(0.02)	0.12	2.40	28.95	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	36.40	7.45	25.7%
		1000	10.95	2.30	(0.02)	0.12	2.40	34.95	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	44.14	9.19	26.3%
		1500	10.95	2.30	(0.02)	0.12	2.40	46.95	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	59.61	12.66	27.0%
		2000	10.95	2.30	(0.02)	0.12	2.40	58.95	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	75.08	16.13	27.4%
R1	Wiarton	100	15.80	2.71	(0.04)	0.14	2.81	18.61	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	19.72	1.11	5.9%
		250	15.80	2.71	(0.04)	0.14	2.81	22.83	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	24.13	1.30	5.7%
		500	15.80	2.71	(0.04)	0.14	2.81	29.85	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	31.48	1.63	5.5%
		750	15.80	2.71	(0.04)	0.14	2.81	36.88	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	38.84	1.97	5.3%
		1000	15.80	2.71	(0.04)	0.14	2.81	43.90	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	46.20	2.30	5.2%
		1500	15.80	2.71	(0.04)	0.14	2.81	57.95	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	60.91	2.96	5.1%
		2000	15.80	2.71	(0.04)	0.14	2.81	72.00	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	75.62	3.62	5.0%
R1	Woodville	100	6.82	2.00	(0.04)	0.26	2.22	9.04	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	13.61	4.57	50.6%
		250	6.82	2.00	(0.04)	0.26	2.22	12.37	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	17.94	5.57	45.0%
		500	6.82	2.00	(0.04)	0.26	2.22	17.92	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	25.14	7.22	40.3%
		750	6.82	2.00	(0.04)	0.26	2.22	23.47	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	32.34	8.87	37.8%
		1000	6.82	2.00	(0.04)	0.26	2.22	29.02	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	39.54	10.52	36.3%
		1500	6.82	2.00	(0.04)	0.26	2.22	40.12	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	53.94	13.82	34.5%
		2000	6.82	2.00	(0.04)	0.26	2.22	51.22	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	68.35	17.13	33.4%
R1	Wyoming	100	12.88	1.90	(0.04)	0.11	1.97	14.85	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	17.74	2.89	19.4%
		250	12.88	1.90	(0.04)	0.11	1.97	17.81	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	21.98	4.18	23.5%
		500	12.88	1.90	(0.04)	0.11	1.97	22.73	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	29.06	6.33	27.9%
		750	12.88	1.90	(0.04)	0.11	1.97	27.66	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	36.14	8.49	30.7%
		1000	12.88	1.90	(0.04)	0.11	1.97	32.58	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	43.22	10.64	32.7%
		1500	12.88	1.90	(0.04)	0.11	1.97	42.43	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	57.38	14.95	35.2%
		2000	12.88	1.90	(0.04)	0.11	1.97	52.28	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	71.54	19.26	36.8%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
R1	Terrace Bay	100	19.56	2.71	(0.04)	-	2.67	22.23	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	22.11	(0.12)	-0.5%
		250	19.56	2.71	(0.04)	-	2.67	26.24	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	26.31	0.08	0.3%
		500	19.56	2.71	(0.04)	-	2.67	32.91	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	33.32	0.41	1.2%
		750	19.56	2.71	(0.04)	-	2.67	39.59	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	40.32	0.74	1.9%
		1000	19.56	2.71	(0.04)	-	2.67	46.26	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	47.33	1.07	2.3%
		1500	19.56	2.71	(0.04)	-	2.67	59.61	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	61.34	1.73	2.9%
		2000	19.56	2.71	(0.04)	-	2.67	72.96	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	75.35	2.39	3.3%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
R2	**R2**	100	27.05	2.68	(0.05)	0.13	2.76	29.81	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	28.48	(1.33)	-4.4%
		250	27.05	2.68	(0.05)	0.13	2.76	33.95	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	33.20	(0.75)	-2.2%
		500	27.05	2.68	(0.05)	0.13	2.76	40.85	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	41.06	0.21	0.5%
		750	27.05	2.68	(0.05)	0.13	2.76	47.75	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	48.92	1.17	2.5%
		1,000	27.05	2.68	(0.05)	0.13	2.76	54.65	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	56.78	2.13	3.9%
		1,500	27.05	2.68	(0.05)	0.13	2.76	68.45	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	72.51	4.06	5.9%
		2,000	27.05	2.68	(0.05)	0.13	2.76	82.25	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	88.23	5.98	7.3%
			-	-	-	-	-	-											
R2	**F1**	100	26.20	2.68	(0.05)	0.10	2.73	28.93	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	27.75	(1.18)	-4.1%
		250	26.20	2.68	(0.05)	0.10	2.73	33.03	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	32.43	(0.60)	-1.8%
		500	26.20	2.68	(0.05)	0.10	2.73	39.85	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	40.21	0.36	0.9%
		750	26.20	2.68	(0.05)	0.10	2.73	46.68	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	48.00	1.32	2.8%
		1,000	26.20	2.68	(0.05)	0.10	2.73	53.50	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	55.78	2.28	4.3%
		1,500	26.20	2.68	(0.05)	0.10	2.73	67.15	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	71.36	4.21	6.3%
		2,000	26.20	2.68	(0.05)	0.10	2.73	80.80	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	86.93	6.13	7.6%
			-	-	-	-	-	-											
R2	**F3**	100	27.81	2.68	(0.05)	0.04	2.67	30.48	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	28.92	(1.56)	-5.1%
		250	27.81	2.68	(0.05)	0.04	2.67	34.49	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	33.51	(0.98)	-2.8%
		500	27.81	2.68	(0.05)	0.04	2.67	41.16	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	41.14	(0.02)	0.0%
		750	27.81	2.68	(0.05)	0.04	2.67	47.84	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	48.78	0.94	2.0%
		1,000	27.81	2.68	(0.05)	0.04	2.67	54.51	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	56.41	1.90	3.5%
		1,500	27.81	2.68	(0.05)	0.04	2.67	67.86	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	71.69	3.83	5.6%
		2,000	27.81	2.68	(0.05)	0.04	2.67	81.21	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	86.96	5.75	7.1%
			-	-	-	-	-	-											
R2	**Caledon OH 06**	100	30.64	2.20	(0.05)	0.11	2.26	32.90	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	31.01	(1.89)	-5.7%
		250	30.64	2.20	(0.05)	0.11	2.26	36.29	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	36.21	(0.08)	-0.2%
		500	30.64	2.20	(0.05)	0.11	2.26	41.94	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	44.87	2.93	7.0%
		750	30.64	2.20	(0.05)	0.11	2.26	47.59	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	53.54	5.95	12.5%
		1,000	30.64	2.20	(0.05)	0.11	2.26	53.24	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	62.20	8.96	16.8%
		1,500	30.64	2.20	(0.05)	0.11	2.26	64.54	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	79.53	14.99	23.2%
		2,000	30.64	2.20	(0.05)	0.11	2.26	75.84	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	96.85	21.01	27.7%

Bill Impacts of Proposed Distribution Rates including Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Seasonal	**R3**	100	19.00	4.69	0.02	0.15	4.86	23.86	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	25.04	1.18	4.9%
		250	19.00	4.69	0.02	0.15	4.86	31.15	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	33.82	2.67	8.6%
		500	19.00	4.69	0.02	0.15	4.86	43.30	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	48.44	5.14	11.9%
		750	19.00	4.69	0.02	0.15	4.86	55.45	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	63.07	7.62	13.7%
		1,000	19.00	4.69	0.02	0.15	4.86	67.60	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	77.69	10.09	14.9%
		1,500	19.00	4.69	0.02	0.15	4.86	91.90	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	106.94	15.04	16.4%
		2,000	19.00	4.69	0.02	0.15	4.86	116.20	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	136.20	20.00	17.2%
Seasonal	**R4**	100	31.79	4.70	0.02	0.24	4.96	36.75	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	33.79	(2.96)	-8.1%
		250	31.79	4.70	0.02	0.24	4.96	44.19	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	42.70	(1.49)	-3.4%
		500	31.79	4.70	0.02	0.24	4.96	56.59	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	57.55	0.96	1.7%
		750	31.79	4.70	0.02	0.24	4.96	68.99	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	72.40	3.41	4.9%
		1,000	31.79	4.70	0.02	0.24	4.96	81.39	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	87.25	5.86	7.2%
		1,500	31.79	4.70	0.02	0.24	4.96	106.19	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	116.95	10.76	10.1%
		2,000	31.79	4.70	0.02	0.24	4.96	130.99	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	146.66	15.67	12.0%
Seasonal	**Caledon OH 07**	100	33.18	3.20	0.02	0.25	3.47	36.65	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	34.06	(2.59)	-7.1%
		250	33.18	3.20	0.02	0.25	3.47	41.86	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	42.17	0.32	0.8%
		500	33.18	3.20	0.02	0.25	3.47	50.53	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	55.70	5.17	10.2%
		750	33.18	3.20	0.02	0.25	3.47	59.21	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	69.23	10.02	16.9%
		1,000	33.18	3.20	0.02	0.25	3.47	67.88	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	82.75	14.87	21.9%
		1,500	33.18	3.20	0.02	0.25	3.47	85.23	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	109.80	24.57	28.8%
		2,000	33.18	3.20	0.02	0.25	3.47	102.58	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	136.85	34.27	33.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
New Class	**Old Class**	kWh																	
UGe	**UG**	1,000	14.27	2.00	(0.06)	0.03	1.97	33.97	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	34.86	0.89	2.6%
		2,000	14.27	2.00	(0.06)	0.03	1.97	53.67	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	56.04	2.37	4.4%
		5,000	14.27	2.00	(0.06)	0.03	1.97	112.77	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	119.58	6.81	6.0%
		10,000	14.27	2.00	(0.06)	0.03	1.97	211.27	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	225.48	14.21	6.7%
		15,000	14.27	2.00	(0.06)	0.03	1.97	309.77	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	331.38	21.61	7.0%
UGe	**F1**	1,000	14.27	2.00	(0.06)	0.10	2.04	34.67	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	35.56	0.89	2.6%
		2,000	14.27	2.00	(0.06)	0.10	2.04	55.07	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	57.44	2.37	4.3%
		5,000	14.27	2.00	(0.06)	0.10	2.04	116.27	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	123.08	6.81	5.9%
		10,000	14.27	2.00	(0.06)	0.10	2.04	218.27	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	232.48	14.21	6.5%
		15,000	14.27	2.00	(0.06)	0.10	2.04	320.27	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	341.88	21.61	6.7%
UGe	**G1**	1,000	14.27	2.00	(0.06)	0.09	2.03	34.57	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	35.46	0.89	2.6%
		2,000	14.27	2.00	(0.06)	0.09	2.03	54.87	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	57.24	2.37	4.3%
		5,000	14.27	2.00	(0.06)	0.09	2.03	115.77	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	122.58	6.81	5.9%
		10,000	14.27	2.00	(0.06)	0.09	2.03	217.27	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	231.48	14.21	6.5%
		15,000	14.27	2.00	(0.06)	0.09	2.03	318.77	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	340.38	21.61	6.8%
UGe	**G3**	1,000	14.27	2.00	(0.06)	0.05	1.99	34.17	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	35.06	0.89	2.6%
		2,000	14.27	2.00	(0.06)	0.05	1.99	54.07	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	56.44	2.37	4.4%
		5,000	14.27	2.00	(0.06)	0.05	1.99	113.77	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	120.58	6.81	6.0%
		10,000	14.27	2.00	(0.06)	0.05	1.99	213.27	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	227.48	14.21	6.7%
		15,000	14.27	2.00	(0.06)	0.05	1.99	312.77	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	334.38	21.61	6.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
UGe	**Arnprior**	1,000	18.74	2.00	(0.06)	0.06	2.00	38.74	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	38.12	(0.62)	-1.6%
		2,000	18.74	2.00	(0.06)	0.06	2.00	58.74	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	59.60	0.86	1.5%
		5,000	18.74	2.00	(0.06)	0.06	2.00	118.74	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	124.04	5.30	4.5%
		10,000	18.74	2.00	(0.06)	0.06	2.00	218.74	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	231.44	12.70	5.8%
		15,000	18.74	2.00	(0.06)	0.06	2.00	318.74	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	338.84	20.10	6.3%
UGe	**Brockville**	1,000	18.67	2.00	(0.06)	0.04	1.98	38.47	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	37.78	(0.69)	-1.8%
		2,000	18.67	2.00	(0.06)	0.04	1.98	58.27	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	59.06	0.79	1.4%
		5,000	18.67	2.00	(0.06)	0.04	1.98	117.67	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	122.90	5.23	4.4%
		10,000	18.67	2.00	(0.06)	0.04	1.98	216.67	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	229.30	12.63	5.8%
		15,000	18.67	2.00	(0.06)	0.04	1.98	315.67	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	335.70	20.03	6.3%
UGe	**Carleton Place**	1,000	20.17	2.00	(0.06)	0.07	2.01	40.27	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	39.09	(1.18)	-2.9%
		2,000	20.17	2.00	(0.06)	0.07	2.01	60.37	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	60.67	0.30	0.5%
		5,000	20.17	2.00	(0.06)	0.07	2.01	120.67	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	125.41	4.74	3.9%
		10,000	20.17	2.00	(0.06)	0.07	2.01	221.17	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	233.31	12.14	5.5%
		15,000	20.17	2.00	(0.06)	0.07	2.01	321.67	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	341.21	19.54	6.1%
UGe	**Dryden**	1,000	17.31	2.00	(0.06)	0.04	1.98	37.11	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	37.04	(0.07)	-0.2%
		2,000	17.31	2.00	(0.06)	0.04	1.98	56.91	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	58.32	1.41	2.5%
		5,000	17.31	2.00	(0.06)	0.04	1.98	116.31	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	122.16	5.85	5.0%
		10,000	17.31	2.00	(0.06)	0.04	1.98	215.31	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	228.56	13.25	6.2%
		15,000	17.31	2.00	(0.06)	0.04	1.98	314.31	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	334.96	20.65	6.6%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
UGe	**GBE**	1,000	10.39	2.00	(0.06)	0.06	2.00	30.39	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	32.37	1.98	6.5%
		2,000	10.39	2.00	(0.06)	0.06	2.00	50.39	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	53.85	3.46	6.9%
		5,000	10.39	2.00	(0.06)	0.06	2.00	110.39	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	118.28	7.89	7.2%
		10,000	10.39	2.00	(0.06)	0.06	2.00	210.39	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	225.68	15.29	7.3%
		15,000	10.39	2.00	(0.06)	0.06	2.00	310.39	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	333.08	22.69	7.3%
UGe	**Lindsay**	1,000	20.10	2.00	(0.06)	0.06	2.00	40.10	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	38.85	(1.25)	-3.1%
		2,000	20.10	2.00	(0.06)	0.06	2.00	60.10	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	60.33	0.23	0.4%
		5,000	20.10	2.00	(0.06)	0.06	2.00	120.10	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	124.77	4.67	3.9%
		10,000	20.10	2.00	(0.06)	0.06	2.00	220.10	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	232.17	12.07	5.5%
		15,000	20.10	2.00	(0.06)	0.06	2.00	320.10	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	339.57	19.47	6.1%
UGe	**Perth**	1,000	17.10	2.00	(0.06)	0.04	1.98	36.90	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	36.64	(0.26)	-0.7%
		2,000	17.10	2.00	(0.06)	0.04	1.98	56.70	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	57.92	1.22	2.1%
		5,000	17.10	2.00	(0.06)	0.04	1.98	116.10	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	121.76	5.66	4.9%
		10,000	17.10	2.00	(0.06)	0.04	1.98	215.10	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	228.16	13.06	6.1%
		15,000	17.10	2.00	(0.06)	0.04	1.98	314.10	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	334.56	20.46	6.5%
UGe	**Quinte West**	1,000	5.15	2.00	(0.06)	0.06	2.00	25.15	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	28.85	3.70	14.7%
		2,000	5.15	2.00	(0.06)	0.06	2.00	45.15	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	50.33	5.18	11.5%
		5,000	5.15	2.00	(0.06)	0.06	2.00	105.15	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	114.77	9.62	9.1%
		10,000	5.15	2.00	(0.06)	0.06	2.00	205.15	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	222.17	17.02	8.3%
		15,000	5.15	2.00	(0.06)	0.06	2.00	305.15	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	329.57	24.42	8.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
UGe	**Smiths Falls**	1,000	9.62	2.00	(0.06)	0.04	1.98	29.42	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	31.63	2.21	7.5%
		2,000	9.62	2.00	(0.06)	0.04	1.98	49.22	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	52.91	3.69	7.5%
		5,000	9.62	2.00	(0.06)	0.04	1.98	108.62	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	116.75	8.13	7.5%
		10,000	9.62	2.00	(0.06)	0.04	1.98	207.62	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	223.15	15.53	7.5%
		15,000	9.62	2.00	(0.06)	0.04	1.98	306.62	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	329.55	22.93	7.5%
UGe	**Thorold**	1,000	19.43	2.00	(0.06)	0.06	2.00	39.43	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	38.49	(0.94)	-2.4%
		2,000	19.43	2.00	(0.06)	0.06	2.00	59.43	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	59.97	0.54	0.9%
		5,000	19.43	2.00	(0.06)	0.06	2.00	119.43	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	124.41	4.98	4.2%
		10,000	19.43	2.00	(0.06)	0.06	2.00	219.43	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	231.81	12.38	5.6%
		15,000	19.43	2.00	(0.06)	0.06	2.00	319.43	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	339.21	19.78	6.2%
UGe	**Whitchurch Stouffville**	1,000	18.62	2.00	(0.06)	0.04	1.98	38.42	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	37.68	(0.74)	-1.9%
		2,000	18.62	2.00	(0.06)	0.04	1.98	58.22	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	58.96	0.74	1.3%
		5,000	18.62	2.00	(0.06)	0.04	1.98	117.62	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	122.80	5.18	4.4%
		10,000	18.62	2.00	(0.06)	0.04	1.98	216.62	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	229.20	12.58	5.8%
		15,000	18.62	2.00	(0.06)	0.04	1.98	315.62	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	335.60	19.98	6.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
New Class	**Old Class**	kWh	kW	LF																	
UGd	**UG**	15,000	60	35%	18.49	7.49	(0.27)	0.11	7.33	458.3	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	470.3	12.0	2.6%
		43,164	133	45%	18.49	7.49	(0.27)	0.11	7.33	993.4	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	1,015.5	22.1	2.2%
		100,000	500	28%	18.49	7.49	(0.27)	0.11	7.33	3,683.5	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	3,756.5	73.0	2.0%
		400,000	1000	56%	18.49	7.49	(0.27)	0.11	7.33	7,348.5	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	7,490.8	142.3	1.9%
		1,000,000	3000	46%	18.49	7.49	(0.27)	0.11	7.33	22,008.5	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	22,428.0	419.5	1.9%
		1,500,000	4000	52%	18.49	7.49	(0.27)	0.11	7.33	29,338.5	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	29,896.6	558.1	1.9%
UGd	**G1**	15,000	60	35%	18.49	7.49	(0.27)	0.29	7.51	469.1	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	481.1	12.0	2.6%
		43,164	133	45%	18.49	7.49	(0.27)	0.29	7.51	1,017.3	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	1,039.5	22.1	2.2%
		100,000	500	28%	18.49	7.49	(0.27)	0.29	7.51	3,773.5	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	3,846.5	73.0	1.9%
		400,000	1000	56%	18.49	7.49	(0.27)	0.29	7.51	7,528.5	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	7,670.8	142.3	1.9%
		1,000,000	3000	46%	18.49	7.49	(0.27)	0.29	7.51	22,548.5	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	22,968.0	419.5	1.9%
		1,500,000	4000	52%	18.49	7.49	(0.27)	0.29	7.51	30,058.5	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	30,616.6	558.1	1.9%
UGd	**G3**	15,000	60	35%	18.49	7.49	(0.27)	0.15	7.37	460.7	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	472.7	12.0	2.6%
		43,164	133	45%	18.49	7.49	(0.27)	0.15	7.37	998.7	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	1,020.8	22.1	2.2%
		100,000	500	28%	18.49	7.49	(0.27)	0.15	7.37	3,703.5	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	3,776.5	73.0	2.0%
		400,000	1000	56%	18.49	7.49	(0.27)	0.15	7.37	7,388.5	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	7,530.8	142.3	1.9%
		1,000,000	3000	46%	18.49	7.49	(0.27)	0.15	7.37	22,128.5	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	22,548.0	419.5	1.9%
		1,500,000	4000	52%	18.49	7.49	(0.27)	0.15	7.37	29,498.5	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	30,056.6	558.1	1.9%
UGd	**Arnprior**	15,000	60	35%	22.95	7.33	(0.27)	0.20	7.26	458.6	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	477.6	19.0	4.1%
		43,164	133	45%	22.95	7.33	(0.27)	0.20	7.26	988.5	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	1,028.0	39.5	4.0%
		100,000	500	28%	22.95	7.33	(0.27)	0.20	7.26	3,653.0	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	3,795.3	142.3	3.9%
		400,000	1000	56%	22.95	7.33	(0.27)	0.20	7.26	7,283.0	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	7,565.4	282.4	3.9%
		1,000,000	3000	46%	22.95	7.33	(0.27)	0.20	7.26	21,803.0	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	22,645.9	842.9	3.9%
		1,500,000	4000	52%	22.95	7.33	(0.27)	0.20	7.26	29,063.0	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	30,186.1	1,123.2	3.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
New Class	**Old Class**	kWh	kW	LF																	
UGd	**Brockville**	15,000	60	35%	22.89	6.70	(0.27)	0.12	6.55	415.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	493.2	77.3	18.6%
		43,164	133	45%	22.89	6.70	(0.27)	0.12	6.55	894.0	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	1,062.9	168.8	18.9%
		100,000	500	28%	22.89	6.70	(0.27)	0.12	6.55	3,297.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	3,926.8	628.9	19.1%
		400,000	1000	56%	22.89	6.70	(0.27)	0.12	6.55	6,572.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	7,828.6	1,255.7	19.1%
		1,000,000	3000	46%	22.89	6.70	(0.27)	0.12	6.55	19,672.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	23,435.7	3,762.8	19.1%
		1,500,000	4000	52%	22.89	6.70	(0.27)	0.12	6.55	26,222.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	31,239.3	5,016.4	19.1%
UGd	**Carleton Place**	15,000	60	35%	24.39	7.33	(0.27)	0.22	7.28	461.2	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	479.6	18.4	4.0%
		43,164	133	45%	24.39	7.33	(0.27)	0.22	7.28	992.6	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	1,031.5	38.9	3.9%
		100,000	500	28%	24.39	7.33	(0.27)	0.22	7.28	3,664.4	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	3,806.1	141.8	3.9%
		400,000	1000	56%	24.39	7.33	(0.27)	0.22	7.28	7,304.4	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	7,586.3	281.9	3.9%
		1,000,000	3000	46%	24.39	7.33	(0.27)	0.22	7.28	21,864.4	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	22,706.7	842.4	3.9%
		1,500,000	4000	52%	24.39	7.33	(0.27)	0.22	7.28	29,144.4	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	30,267.0	1,122.6	3.9%
UGd	**Dryden**	15,000	60	35%	21.52	7.33	(0.27)	0.13	7.19	452.9	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	472.5	19.6	4.3%
		43,164	133	45%	21.52	7.33	(0.27)	0.13	7.19	977.8	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	1,017.8	40.0	4.1%
		100,000	500	28%	21.52	7.33	(0.27)	0.13	7.19	3,616.5	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	3,759.4	142.9	4.0%
		400,000	1000	56%	21.52	7.33	(0.27)	0.13	7.19	7,211.5	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	7,494.5	283.0	3.9%
		1,000,000	3000	46%	21.52	7.33	(0.27)	0.13	7.19	21,591.5	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	22,435.0	843.5	3.9%
		1,500,000	4000	52%	21.52	7.33	(0.27)	0.13	7.19	28,781.5	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	29,905.2	1,123.7	3.9%
UGd	**GBE**	15,000	60	35%	14.61	7.33	(0.27)	0.19	7.25	449.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	471.2	21.6	4.8%
		43,164	133	45%	14.61	7.33	(0.27)	0.19	7.25	978.9	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	1,020.9	42.1	4.3%
		100,000	500	28%	14.61	7.33	(0.27)	0.19	7.25	3,639.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	3,784.5	144.9	4.0%
		400,000	1000	56%	14.61	7.33	(0.27)	0.19	7.25	7,264.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	7,549.6	285.0	3.9%
		1,000,000	3000	46%	14.61	7.33	(0.27)	0.19	7.25	21,764.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	22,610.1	845.5	3.9%
		1,500,000	4000	52%	14.61	7.33	(0.27)	0.19	7.25	29,014.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	30,140.4	1,125.7	3.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]			
UGd	Lindsay	15,000	60	35%	24.31	7.33	(0.27)	0.19	7.25	459.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	477.7	18.4	4.0%
		43,164	133	45%	24.31	7.33	(0.27)	0.19	7.25	988.6	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	1,027.4	38.8	3.9%
		100,000	500	28%	24.31	7.33	(0.27)	0.19	7.25	3,649.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	3,791.0	141.7	3.9%
		400,000	1000	56%	24.31	7.33	(0.27)	0.19	7.25	7,274.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	7,556.1	281.8	3.9%
		1,000,000	3000	46%	24.31	7.33	(0.27)	0.19	7.25	21,774.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	22,616.6	842.3	3.9%
		1,500,000	4000	52%	24.31	7.33	(0.27)	0.19	7.25	29,024.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	30,146.8	1,122.5	3.9%
UGd	Perth	15,000	60	35%	21.32	7.15	(0.27)	0.12	7.00	441.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	476.9	35.6	8.1%
		43,164	133	45%	21.32	7.15	(0.27)	0.12	7.00	952.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	1,028.2	75.9	8.0%
		100,000	500	28%	21.32	7.15	(0.27)	0.12	7.00	3,521.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	3,799.4	278.1	7.9%
		400,000	1000	56%	21.32	7.15	(0.27)	0.12	7.00	7,021.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	7,575.0	553.7	7.9%
		1,000,000	3000	46%	21.32	7.15	(0.27)	0.12	7.00	21,021.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	22,677.2	1,655.9	7.9%
		1,500,000	4000	52%	21.32	7.15	(0.27)	0.12	7.00	28,021.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	30,228.4	2,207.0	7.9%
UGd	Quinte West	15,000	60	35%	9.36	7.33	(0.27)	0.18	7.24	443.8	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	467.1	23.3	5.3%
		43,164	133	45%	9.36	7.33	(0.27)	0.18	7.24	972.3	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	1,016.1	43.8	4.5%
		100,000	500	28%	9.36	7.33	(0.27)	0.18	7.24	3,629.4	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	3,776.0	146.6	4.0%
		400,000	1000	56%	9.36	7.33	(0.27)	0.18	7.24	7,249.4	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	7,536.1	286.8	4.0%
		1,000,000	3000	46%	9.36	7.33	(0.27)	0.18	7.24	21,729.4	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	22,576.6	847.2	3.9%
		1,500,000	4000	52%	9.36	7.33	(0.27)	0.18	7.24	28,969.4	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	30,096.8	1,127.5	3.9%
UGd	Smiths Falls	15,000	60	35%	13.84	7.33	(0.27)	0.13	7.19	445.2	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	467.1	21.8	4.9%
		43,164	133	45%	13.84	7.33	(0.27)	0.13	7.19	970.1	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	1,012.4	42.3	4.4%
		100,000	500	28%	13.84	7.33	(0.27)	0.13	7.19	3,608.8	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	3,754.0	145.1	4.0%
		400,000	1000	56%	13.84	7.33	(0.27)	0.13	7.19	7,203.8	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	7,489.1	285.3	4.0%
		1,000,000	3000	46%	13.84	7.33	(0.27)	0.13	7.19	21,583.8	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	22,429.6	845.7	3.9%
		1,500,000	4000	52%	13.84	7.33	(0.27)	0.13	7.19	28,773.8	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	29,899.8	1,126.0	3.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]			
UGd	Thorold	15,000	60	35%	23.64	7.33	(0.27)	0.20	7.26	459.2	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	477.9	18.7	4.1%
		43,164	133	45%	23.64	7.33	(0.27)	0.20	7.26	989.2	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	1,028.4	39.2	4.0%
		100,000	500	28%	23.64	7.33	(0.27)	0.20	7.26	3,653.6	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	3,795.6	142.0	3.9%
		400,000	1000	56%	23.64	7.33	(0.27)	0.20	7.26	7,283.6	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	7,565.8	282.1	3.9%
		1,000,000	3000	46%	23.64	7.33	(0.27)	0.20	7.26	21,803.6	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	22,646.2	842.6	3.9%
		1,500,000	4000	52%	23.64	7.33	(0.27)	0.20	7.26	29,063.6	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	30,186.5	1,122.8	3.9%
UGd	Whitchurch Stouffvill	15,000	60	35%	22.84	7.15	(0.27)	0.13	7.01	443.4	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	478.6	35.1	7.9%
		43,164	133	45%	22.84	7.15	(0.27)	0.13	7.01	955.2	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	1,030.5	75.4	7.9%
		100,000	500	28%	22.84	7.15	(0.27)	0.13	7.01	3,527.8	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	3,805.5	277.6	7.9%
		400,000	1000	56%	22.84	7.15	(0.27)	0.13	7.01	7,032.8	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	7,586.0	553.2	7.9%
		1,000,000	3000	46%	22.84	7.15	(0.27)	0.13	7.01	21,052.8	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	22,708.3	1,655.4	7.9%
		1,500,000	4000	52%	22.84	7.15	(0.27)	0.13	7.01	28,062.8	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	30,269.4	2,206.6	7.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
New Class	**Old Class**	kWh																	
GSe	**F1**	1,000	52.91	3.38	(0.06)	0.10	3.42	87.11	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	81.42	(5.69)	-6.5%
		2,000	52.91	3.38	(0.06)	0.10	3.42	121.31	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	116.92	(4.39)	-3.6%
		5,000	52.91	3.38	(0.06)	0.10	3.42	223.91	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	223.39	(0.52)	-0.2%
		10,000	52.91	3.38	(0.06)	0.10	3.42	394.91	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	400.86	5.95	1.5%
		15,000	52.91	3.38	(0.06)	0.10	3.42	565.91	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	578.32	12.41	2.2%
GSe	**F3**	1,000	47.61	3.38	(0.06)	0.04	3.36	81.21	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	77.18	(4.03)	-5.0%
		2,000	47.61	3.38	(0.06)	0.04	3.36	114.81	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	112.08	(2.73)	-2.4%
		5,000	47.61	3.38	(0.06)	0.04	3.36	215.61	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	216.75	1.14	0.5%
		10,000	47.61	3.38	(0.06)	0.04	3.36	383.61	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	391.22	7.61	2.0%
		15,000	47.61	3.38	(0.06)	0.04	3.36	551.61	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	565.68	14.07	2.6%
GSe	**G1**	1,000	35.09	3.38	(0.06)	0.09	3.41	69.19	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	69.54	0.35	0.5%
		2,000	35.09	3.38	(0.06)	0.09	3.41	103.29	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	104.94	1.65	1.6%
		5,000	35.09	3.38	(0.06)	0.09	3.41	205.59	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	211.11	5.52	2.7%
		10,000	35.09	3.38	(0.06)	0.09	3.41	376.09	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	388.08	11.99	3.2%
		15,000	35.09	3.38	(0.06)	0.09	3.41	546.59	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	565.04	18.45	3.4%
GSe	**G3**	1,000	42.40	3.38	(0.06)	0.05	3.37	76.10	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	73.83	(2.27)	-3.0%
		2,000	42.40	3.38	(0.06)	0.05	3.37	109.80	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	108.83	(0.97)	-0.9%
		5,000	42.40	3.38	(0.06)	0.05	3.37	210.90	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	213.80	2.90	1.4%
		10,000	42.40	3.38	(0.06)	0.05	3.37	379.40	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	388.77	9.37	2.5%
		15,000	42.40	3.38	(0.06)	0.05	3.37	547.90	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	563.73	15.83	2.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
GSe	**T**	1,000	203.71	3.38	(0.06)	0.03	3.35	237.21	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	182.28	(54.93)	-23.2%
		2,000	203.71	3.38	(0.06)	0.03	3.35	270.71	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	217.08	(53.63)	-19.8%
		5,000	203.71	3.38	(0.06)	0.03	3.35	371.21	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	321.45	(49.76)	-13.4%
		10,000	203.71	3.38	(0.06)	0.03	3.35	538.71	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	495.42	(43.29)	-8.0%
		15,000	203.71	3.38	(0.06)	0.03	3.35	706.21	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	669.38	(36.83)	-5.2%
GSe	**Ailsa Craig**	1,000	20.76	2.34	(0.06)	0.09	2.37	44.46	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	57.11	12.65	28.4%
		2,000	20.76	2.34	(0.06)	0.09	2.37	68.16	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	89.80	21.64	31.7%
		5,000	20.76	2.34	(0.06)	0.09	2.37	139.26	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	187.88	48.62	34.9%
		10,000	20.76	2.34	(0.06)	0.09	2.37	257.76	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	351.33	93.57	36.3%
		15,000	20.76	2.34	(0.06)	0.09	2.37	376.26	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	514.79	138.53	36.8%
GSe	**Arkona**	1,000	10.29	1.98	(0.06)	0.36	2.28	33.09	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	47.24	14.15	42.8%
		2,000	10.29	1.98	(0.06)	0.36	2.28	55.89	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	77.07	21.18	37.9%
		5,000	10.29	1.98	(0.06)	0.36	2.28	124.29	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	166.59	42.30	34.0%
		10,000	10.29	1.98	(0.06)	0.36	2.28	238.29	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	315.78	77.49	32.5%
		15,000	10.29	1.98	(0.06)	0.36	2.28	352.29	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	464.97	112.68	32.0%
GSe	**Arnprior**	1,000	18.74	2.00	(0.06)	0.06	2.00	38.74	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	51.06	12.32	31.8%
		2,000	18.74	2.00	(0.06)	0.06	2.00	58.74	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	80.43	21.69	36.9%
		5,000	18.74	2.00	(0.06)	0.06	2.00	118.74	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	168.51	49.77	41.9%
		10,000	18.74	2.00	(0.06)	0.06	2.00	218.74	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	315.32	96.58	44.2%
		15,000	18.74	2.00	(0.06)	0.06	2.00	318.74	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	462.14	143.40	45.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Arran-Elderslie**	1,000	13.88	1.90	(0.06)	0.09	1.93	33.18	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	46.24	13.06	39.4%
		2,000	13.88	1.90	(0.06)	0.09	1.93	52.48	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	72.88	20.40	38.9%
		5,000	13.88	1.90	(0.06)	0.09	1.93	110.38	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	152.78	42.40	38.4%
		10,000	13.88	1.90	(0.06)	0.09	1.93	206.88	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	285.94	79.06	38.2%
		15,000	13.88	1.90	(0.06)	0.09	1.93	303.38	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	419.11	115.73	38.1%
GSe	**Artemesia**	1,000	22.19	3.21	(0.06)	0.34	3.49	57.09	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	62.68	5.59	9.8%
		2,000	22.19	3.21	(0.06)	0.34	3.49	91.99	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	100.09	8.10	8.8%
		5,000	22.19	3.21	(0.06)	0.34	3.49	196.69	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	212.33	15.64	8.0%
		10,000	22.19	3.21	(0.06)	0.34	3.49	371.19	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	399.40	28.21	7.6%
		15,000	22.19	3.21	(0.06)	0.34	3.49	545.69	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	586.47	40.78	7.5%
GSe	**Bancroft**	1,000	25.99	2.30	(0.06)	0.08	2.32	49.19	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	61.50	12.31	25.0%
		2,000	25.99	2.30	(0.06)	0.08	2.32	72.39	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	95.10	22.71	31.4%
		5,000	25.99	2.30	(0.06)	0.08	2.32	141.99	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	195.91	53.92	38.0%
		10,000	25.99	2.30	(0.06)	0.08	2.32	257.99	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	363.92	105.93	41.1%
		15,000	25.99	2.30	(0.06)	0.08	2.32	373.99	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	531.92	157.93	42.2%
GSe	**Bath**	1,000	15.43	2.55	(0.06)	0.24	2.73	42.73	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	56.42	13.69	32.0%
		2,000	15.43	2.55	(0.06)	0.24	2.73	70.03	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	92.12	22.09	31.5%
		5,000	15.43	2.55	(0.06)	0.24	2.73	151.93	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	199.24	47.31	31.1%
		10,000	15.43	2.55	(0.06)	0.24	2.73	288.43	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	377.78	89.35	31.0%
		15,000	15.43	2.55	(0.06)	0.24	2.73	424.93	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	556.31	131.38	30.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Blandford-Blenheim**	1,000	25.13	2.40	(0.06)	0.20	2.54	50.53	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	62.99	12.46	24.6%
		2,000	25.13	2.40	(0.06)	0.20	2.54	75.93	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	98.80	22.87	30.1%
		5,000	25.13	2.40	(0.06)	0.20	2.54	152.13	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	206.23	54.10	35.6%
		10,000	25.13	2.40	(0.06)	0.20	2.54	279.13	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	385.29	106.16	38.0%
		15,000	25.13	2.40	(0.06)	0.20	2.54	406.13	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	564.34	158.21	39.0%
GSe	**Blyth**	1,000	23.68	2.20	(0.06)	0.20	2.34	47.08	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	59.56	12.48	26.5%
		2,000	23.68	2.20	(0.06)	0.20	2.34	70.48	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	92.85	22.37	31.7%
		5,000	23.68	2.20	(0.06)	0.20	2.34	140.68	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	192.71	52.03	37.0%
		10,000	23.68	2.20	(0.06)	0.20	2.34	257.68	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	359.14	101.46	39.4%
		15,000	23.68	2.20	(0.06)	0.20	2.34	374.68	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	525.58	150.90	40.3%
GSe	**Bobcaygeon**	1,000	25.29	2.50	(0.06)	0.09	2.53	50.59	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	63.22	12.63	25.0%
		2,000	25.29	2.50	(0.06)	0.09	2.53	75.89	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	98.94	23.05	30.4%
		5,000	25.29	2.50	(0.06)	0.09	2.53	151.79	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	206.10	54.31	35.8%
		10,000	25.29	2.50	(0.06)	0.09	2.53	278.29	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	384.71	106.42	38.2%
		15,000	25.29	2.50	(0.06)	0.09	2.53	404.79	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	563.31	158.52	39.2%
GSe	**Brighton**	1,000	24.37	2.50	(0.06)	0.08	2.52	49.57	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	62.26	12.69	25.6%
		2,000	24.37	2.50	(0.06)	0.08	2.52	74.77	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	97.88	23.11	30.9%
		5,000	24.37	2.50	(0.06)	0.08	2.52	150.37	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	204.74	54.37	36.2%
		10,000	24.37	2.50	(0.06)	0.08	2.52	276.37	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	382.85	106.48	38.5%
		15,000	24.37	2.50	(0.06)	0.08	2.52	402.37	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	560.96	158.59	39.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Brockville**	1,000	18.67	2.00	(0.06)	0.04	1.98	38.47	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	50.72	12.25	31.8%
		2,000	18.67	2.00	(0.06)	0.04	1.98	58.27	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	79.88	21.61	37.1%
		5,000	18.67	2.00	(0.06)	0.04	1.98	117.67	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	167.37	49.70	42.2%
		10,000	18.67	2.00	(0.06)	0.04	1.98	216.67	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	313.18	96.51	44.5%
		15,000	18.67	2.00	(0.06)	0.04	1.98	315.67	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	458.99	143.32	45.4%
GSe	**Caledon CH**	1,000	26.04	2.90	(0.06)	0.08	2.92	55.24	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	65.14	9.90	17.9%
		2,000	26.04	2.90	(0.06)	0.08	2.92	84.44	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	102.27	17.83	21.1%
		5,000	26.04	2.90	(0.06)	0.08	2.92	172.04	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	213.68	41.64	24.2%
		10,000	26.04	2.90	(0.06)	0.08	2.92	318.04	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	399.36	81.32	25.6%
		15,000	26.04	2.90	(0.06)	0.08	2.92	464.04	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	585.04	121.00	26.1%
GSe	**Caledon OH**	1,000	26.70	2.90	(0.06)	0.07	2.91	55.80	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	64.86	9.06	16.2%
		2,000	26.70	2.90	(0.06)	0.07	2.91	84.90	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	101.39	16.49	19.4%
		5,000	26.70	2.90	(0.06)	0.07	2.91	172.20	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	210.98	38.78	22.5%
		10,000	26.70	2.90	(0.06)	0.07	2.91	317.70	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	393.63	75.93	23.9%
		15,000	26.70	2.90	(0.06)	0.07	2.91	463.20	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	576.29	113.09	24.4%
GSe	**Campbellford-Seymour**	1,000	20.04	2.15	(0.06)	0.05	2.14	41.44	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	54.24	12.80	30.9%
		2,000	20.04	2.15	(0.06)	0.05	2.14	62.84	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	84.52	21.68	34.5%
		5,000	20.04	2.15	(0.06)	0.05	2.14	127.04	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	175.33	48.29	38.0%
		10,000	20.04	2.15	(0.06)	0.05	2.14	234.04	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	326.69	92.65	39.6%
		15,000	20.04	2.15	(0.06)	0.05	2.14	341.04	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	478.06	137.02	40.2%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Carleton Place**	1,000	20.17	2.00	(0.06)	0.07	2.01	40.27	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	52.03	11.76	29.2%
		2,000	20.17	2.00	(0.06)	0.07	2.01	60.37	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	81.49	21.12	35.0%
		5,000	20.17	2.00	(0.06)	0.07	2.01	120.67	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	169.88	49.21	40.8%
		10,000	20.17	2.00	(0.06)	0.07	2.01	221.17	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	317.19	96.02	43.4%
		15,000	20.17	2.00	(0.06)	0.07	2.01	321.67	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	464.50	142.83	44.4%
GSe	**Cavan-Millbrook-North Mo**	1,000	24.52	2.80	(0.06)	0.26	3.00	54.52	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	65.89	11.37	20.9%
		2,000	24.52	2.80	(0.06)	0.26	3.00	84.52	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	104.82	20.30	24.0%
		5,000	24.52	2.80	(0.06)	0.26	3.00	174.52	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	221.63	47.11	27.0%
		10,000	24.52	2.80	(0.06)	0.26	3.00	324.52	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	416.31	91.79	28.3%
		15,000	24.52	2.80	(0.06)	0.26	3.00	474.52	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	610.99	136.47	28.8%
GSe	**Centre Hastings**	1,000	21.50	1.94	(0.06)	0.06	1.94	40.90	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	53.23	12.33	30.2%
		2,000	21.50	1.94	(0.06)	0.06	1.94	60.30	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	81.59	21.29	35.3%
		5,000	21.50	1.94	(0.06)	0.06	1.94	118.50	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	166.64	48.14	40.6%
		10,000	21.50	1.94	(0.06)	0.06	1.94	215.50	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	308.41	92.91	43.1%
		15,000	21.50	1.94	(0.06)	0.06	1.94	312.50	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	450.17	137.67	44.1%
GSe	**Chalk River**	1,000	23.76	3.18	(0.06)	0.34	3.46	58.36	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	64.24	5.88	10.1%
		2,000	23.76	3.18	(0.06)	0.34	3.46	92.96	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	102.06	9.10	9.8%
		5,000	23.76	3.18	(0.06)	0.34	3.46	196.76	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	215.51	18.75	9.5%
		10,000	23.76	3.18	(0.06)	0.34	3.46	369.76	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	404.60	34.84	9.4%
		15,000	23.76	3.18	(0.06)	0.34	3.46	542.76	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	593.69	50.93	9.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Champlain**	1,000	22.94	2.05	(0.06)	0.15	2.14	44.34	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	56.56	12.22	27.6%
		2,000	22.94	2.05	(0.06)	0.15	2.14	65.74	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	87.32	21.58	32.8%
		5,000	22.94	2.05	(0.06)	0.15	2.14	129.94	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	179.63	49.69	38.2%
		10,000	22.94	2.05	(0.06)	0.15	2.14	236.94	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	333.46	96.52	40.7%
		15,000	22.94	2.05	(0.06)	0.15	2.14	343.94	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	487.30	143.36	41.7%
GSe	**Cobden**	1,000	23.61	3.21	(0.06)	0.30	3.45	58.11	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	63.14	5.03	8.7%
		2,000	23.61	3.21	(0.06)	0.30	3.45	92.61	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	100.15	7.54	8.1%
		5,000	23.61	3.21	(0.06)	0.30	3.45	196.11	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	211.19	15.08	7.7%
		10,000	23.61	3.21	(0.06)	0.30	3.45	368.61	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	396.26	27.65	7.5%
		15,000	23.61	3.21	(0.06)	0.30	3.45	541.11	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	581.32	40.21	7.4%
GSe	**Deep River**	1,000	25.11	3.21	(0.06)	0.14	3.29	58.01	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	62.54	4.53	7.8%
		2,000	25.11	3.21	(0.06)	0.14	3.29	90.91	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	97.95	7.04	7.7%
		5,000	25.11	3.21	(0.06)	0.14	3.29	189.61	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	204.19	14.58	7.7%
		10,000	25.11	3.21	(0.06)	0.14	3.29	354.11	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	381.26	27.15	7.7%
		15,000	25.11	3.21	(0.06)	0.14	3.29	518.61	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	558.32	39.71	7.7%
GSe	**Deseronto**	1,000	15.56	2.18	(0.06)	0.05	2.17	37.26	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	50.73	13.47	36.2%
		2,000	15.56	2.18	(0.06)	0.05	2.17	58.96	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	80.50	21.54	36.5%
		5,000	15.56	2.18	(0.06)	0.05	2.17	124.06	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	169.80	45.74	36.9%
		10,000	15.56	2.18	(0.06)	0.05	2.17	232.56	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	318.64	86.08	37.0%
		15,000	15.56	2.18	(0.06)	0.05	2.17	341.06	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	467.47	126.41	37.1%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Dryden**	1,000	17.31	2.00	(0.06)	0.04	1.98	37.11	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	49.48	12.37	33.3%
		2,000	17.31	2.00	(0.06)	0.04	1.98	56.91	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	78.14	21.23	37.3%
		5,000	17.31	2.00	(0.06)	0.04	1.98	116.31	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	164.11	47.80	41.1%
		10,000	17.31	2.00	(0.06)	0.04	1.98	215.31	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	307.40	92.09	42.8%
		15,000	17.31	2.00	(0.06)	0.04	1.98	314.31	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	450.68	136.37	43.4%
GSe	**Dundalk**	1,000	25.20	2.85	(0.06)	0.09	2.88	54.00	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	64.55	10.55	19.5%
		2,000	25.20	2.85	(0.06)	0.09	2.88	82.80	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	101.79	18.99	22.9%
		5,000	25.20	2.85	(0.06)	0.09	2.88	169.20	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	213.49	44.29	26.2%
		10,000	25.20	2.85	(0.06)	0.09	2.88	313.20	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	399.67	86.47	27.6%
		15,000	25.20	2.85	(0.06)	0.09	2.88	457.20	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	585.85	128.65	28.1%
GSe	**Durham**	1,000	26.06	2.48	(0.06)	0.06	2.48	50.86	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	62.96	12.10	23.8%
		2,000	26.06	2.48	(0.06)	0.06	2.48	75.66	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	97.87	22.21	29.4%
		5,000	26.06	2.48	(0.06)	0.06	2.48	150.06	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	202.62	52.56	35.0%
		10,000	26.06	2.48	(0.06)	0.06	2.48	274.06	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	377.20	103.14	37.6%
		15,000	26.06	2.48	(0.06)	0.06	2.48	398.06	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	551.79	153.73	38.6%
GSe	**Eganville**	1,000	23.75	3.21	(0.06)	0.12	3.27	56.45	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	61.63	5.18	9.2%
		2,000	23.75	3.21	(0.06)	0.12	3.27	89.15	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	96.84	7.69	8.6%
		5,000	23.75	3.21	(0.06)	0.12	3.27	187.25	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	202.48	15.23	8.1%
		10,000	23.75	3.21	(0.06)	0.12	3.27	350.75	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	378.55	27.80	7.9%
		15,000	23.75	3.21	(0.06)	0.12	3.27	514.25	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	554.62	40.37	7.8%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Erin**	1,000	38.00	2.10	(0.06)	0.08	2.12	59.20	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	69.59	10.39	17.6%
		2,000	38.00	2.10	(0.06)	0.08	2.12	80.40	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	103.19	22.79	28.3%
		5,000	38.00	2.10	(0.06)	0.08	2.12	144.00	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	204.00	60.00	41.7%
		10,000	38.00	2.10	(0.06)	0.08	2.12	250.00	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	372.01	122.01	48.8%
		15,000	38.00	2.10	(0.06)	0.08	2.12	356.00	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	540.01	184.01	51.7%
GSe	**Exeter**	1,000	16.25	2.18	(0.06)	0.06	2.18	38.05	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	51.22	13.17	34.6%
		2,000	16.25	2.18	(0.06)	0.06	2.18	59.85	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	81.09	21.24	35.5%
		5,000	16.25	2.18	(0.06)	0.06	2.18	125.25	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	170.69	45.44	36.3%
		10,000	16.25	2.18	(0.06)	0.06	2.18	234.25	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	320.03	85.78	36.6%
		15,000	16.25	2.18	(0.06)	0.06	2.18	343.25	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	469.37	126.12	36.7%
GSe	**Fenelon Falls**	1,000	22.14	1.98	(0.06)	0.08	2.00	42.14	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	54.53	12.39	29.4%
		2,000	22.14	1.98	(0.06)	0.08	2.00	62.14	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	83.90	21.76	35.0%
		5,000	22.14	1.98	(0.06)	0.08	2.00	122.14	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	171.98	49.84	40.8%
		10,000	22.14	1.98	(0.06)	0.08	2.00	222.14	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	318.78	96.64	43.5%
		15,000	22.14	1.98	(0.06)	0.08	2.00	322.14	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	465.58	143.44	44.5%
GSe	**Forest**	1,000	25.86	2.32	(0.06)	0.06	2.32	49.06	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	61.05	11.99	24.4%
		2,000	25.86	2.32	(0.06)	0.06	2.32	72.26	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	94.45	22.19	30.7%
		5,000	25.86	2.32	(0.06)	0.06	2.32	141.86	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	194.66	52.80	37.2%
		10,000	25.86	2.32	(0.06)	0.06	2.32	257.86	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	361.66	103.80	40.3%
		15,000	25.86	2.32	(0.06)	0.06	2.32	373.86	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	528.67	154.81	41.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**GBE**	1,000	10.39	2.00	(0.06)	0.06	2.00	30.39	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	43.79	13.40	44.1%
		2,000	10.39	2.00	(0.06)	0.06	2.00	50.39	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	71.64	21.25	42.2%
		5,000	10.39	2.00	(0.06)	0.06	2.00	110.39	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	155.18	44.79	40.6%
		10,000	10.39	2.00	(0.06)	0.06	2.00	210.39	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	294.42	84.03	39.9%
		15,000	10.39	2.00	(0.06)	0.06	2.00	310.39	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	433.66	123.27	39.7%
GSe	**Georgina**	1,000	20.74	2.65	(0.06)	0.08	2.67	47.44	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	60.49	13.05	27.5%
		2,000	20.74	2.65	(0.06)	0.08	2.67	74.14	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	96.62	22.48	30.3%
		5,000	20.74	2.65	(0.06)	0.08	2.67	154.24	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	205.00	50.76	32.9%
		10,000	20.74	2.65	(0.06)	0.08	2.67	287.74	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	385.63	97.89	34.0%
		15,000	20.74	2.65	(0.06)	0.08	2.67	421.24	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	566.26	145.02	34.4%
GSe	**Glencoe**	1,000	16.25	1.74	(0.06)	0.14	1.82	34.45	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	47.48	13.03	37.8%
		2,000	16.25	1.74	(0.06)	0.14	1.82	52.65	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	73.60	20.95	39.8%
		5,000	16.25	1.74	(0.06)	0.14	1.82	107.25	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	151.97	44.72	41.7%
		10,000	16.25	1.74	(0.06)	0.14	1.82	198.25	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	282.59	84.34	42.5%
		15,000	16.25	1.74	(0.06)	0.14	1.82	289.25	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	413.20	123.95	42.9%
GSe	**Grand Bend**	1,000	24.54	2.34	(0.06)	0.07	2.35	48.04	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	60.49	12.45	25.9%
		2,000	24.54	2.34	(0.06)	0.07	2.35	71.54	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	94.00	22.46	31.4%
		5,000	24.54	2.34	(0.06)	0.07	2.35	142.04	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	194.50	52.46	36.9%
		10,000	24.54	2.34	(0.06)	0.07	2.35	259.54	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	362.01	102.47	39.5%
		15,000	24.54	2.34	(0.06)	0.07	2.35	377.04	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	529.52	152.48	40.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Hastings**	1,000	24.37	2.93	(0.06)	0.09	2.96	53.97	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	63.38	9.41	17.4%
		2,000	24.37	2.93	(0.06)	0.09	2.96	83.57	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	100.11	16.54	19.8%
		5,000	24.37	2.93	(0.06)	0.09	2.96	172.37	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	210.30	37.93	22.0%
		10,000	24.37	2.93	(0.06)	0.09	2.96	320.37	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	393.96	73.59	23.0%
		15,000	24.37	2.93	(0.06)	0.09	2.96	468.37	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	577.61	109.24	23.3%
GSe	**Havelock**	1,000	24.55	2.60	(0.06)	0.09	2.63	50.85	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	63.23	12.38	24.3%
		2,000	24.55	2.60	(0.06)	0.09	2.63	77.15	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	99.45	22.30	28.9%
		5,000	24.55	2.60	(0.06)	0.09	2.63	156.05	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	208.13	52.08	33.4%
		10,000	24.55	2.60	(0.06)	0.09	2.63	287.55	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	389.26	101.71	35.4%
		15,000	24.55	2.60	(0.06)	0.09	2.63	419.05	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	570.39	151.34	36.1%
GSe	**Kirkfield**	1,000	18.42	3.21	(0.06)	0.44	3.59	54.32	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	61.12	6.80	12.5%
		2,000	18.42	3.21	(0.06)	0.44	3.59	90.22	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	99.54	9.32	10.3%
		5,000	18.42	3.21	(0.06)	0.44	3.59	197.92	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	214.78	16.86	8.5%
		10,000	18.42	3.21	(0.06)	0.44	3.59	377.42	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	406.84	29.42	7.8%
		15,000	18.42	3.21	(0.06)	0.44	3.59	556.92	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	598.91	41.99	7.5%
GSe	**Lanark Highlands**	1,000	21.48	3.21	(0.06)	0.50	3.65	57.98	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	63.87	5.89	10.2%
		2,000	21.48	3.21	(0.06)	0.50	3.65	94.48	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	102.89	8.41	8.9%
		5,000	21.48	3.21	(0.06)	0.50	3.65	203.98	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	219.93	15.95	7.8%
		10,000	21.48	3.21	(0.06)	0.50	3.65	386.48	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	414.99	28.51	7.4%
		15,000	21.48	3.21	(0.06)	0.50	3.65	568.98	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	610.06	41.08	7.2%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Larder Lake**	1,000	23.05	3.05	(0.06)	0.36	3.35	56.55	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	64.92	8.37	14.8%
		2,000	23.05	3.05	(0.06)	0.36	3.35	90.05	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	103.84	13.79	15.3%
		5,000	23.05	3.05	(0.06)	0.36	3.35	190.55	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	220.62	30.07	15.8%
		10,000	23.05	3.05	(0.06)	0.36	3.35	358.05	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	415.25	57.20	16.0%
		15,000	23.05	3.05	(0.06)	0.36	3.35	525.55	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	609.88	84.33	16.0%
GSe	**Latchford**	1,000	9.37	2.32	(0.06)	0.20	2.46	33.97	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	47.82	13.85	40.8%
		2,000	9.37	2.32	(0.06)	0.20	2.46	58.57	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	79.09	20.52	35.0%
		5,000	9.37	2.32	(0.06)	0.20	2.46	132.37	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	172.89	40.52	30.6%
		10,000	9.37	2.32	(0.06)	0.20	2.46	255.37	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	329.22	73.85	28.9%
		15,000	9.37	2.32	(0.06)	0.20	2.46	378.37	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	485.56	107.19	28.3%
GSe	**Lindsay**	1,000	20.10	2.00	(0.06)	0.06	2.00	40.10	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	51.79	11.69	29.2%
		2,000	20.10	2.00	(0.06)	0.06	2.00	60.10	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	81.15	21.05	35.0%
		5,000	20.10	2.00	(0.06)	0.06	2.00	120.10	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	169.24	49.14	40.9%
		10,000	20.10	2.00	(0.06)	0.06	2.00	220.10	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	316.05	95.95	43.6%
		15,000	20.10	2.00	(0.06)	0.06	2.00	320.10	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	462.86	142.76	44.6%
GSe	**Lucan Granton**	1,000	19.84	2.53	(0.06)	0.10	2.57	45.54	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	58.38	12.84	28.2%
		2,000	19.84	2.53	(0.06)	0.10	2.57	71.24	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	93.19	21.95	30.8%
		5,000	19.84	2.53	(0.06)	0.10	2.57	148.34	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	197.63	49.29	33.2%
		10,000	19.84	2.53	(0.06)	0.10	2.57	276.84	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	371.68	94.84	34.3%
		15,000	19.84	2.53	(0.06)	0.10	2.57	405.34	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	545.74	140.40	34.6%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Malahide**	1,000	19.13	3.21	(0.06)	0.49	3.64	55.53	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	62.05	6.52	11.7%
		2,000	19.13	3.21	(0.06)	0.49	3.64	91.93	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	100.96	9.03	9.8%
		5,000	19.13	3.21	(0.06)	0.49	3.64	201.13	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	217.70	16.57	8.2%
		10,000	19.13	3.21	(0.06)	0.49	3.64	383.13	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	412.27	29.14	7.6%
		15,000	19.13	3.21	(0.06)	0.49	3.64	565.13	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	606.83	41.70	7.4%
GSe	**Mapleton**	1,000	23.70	3.11	(0.06)	0.29	3.34	57.10	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	64.04	6.94	12.1%
		2,000	23.70	3.11	(0.06)	0.29	3.34	90.50	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	101.76	11.26	12.4%
		5,000	23.70	3.11	(0.06)	0.29	3.34	190.70	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	214.92	24.22	12.7%
		10,000	23.70	3.11	(0.06)	0.29	3.34	357.70	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	403.53	45.83	12.8%
		15,000	23.70	3.11	(0.06)	0.29	3.34	524.70	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	592.13	67.43	12.9%
GSe	**Markdale**	1,000	25.34	1.82	(0.06)	0.04	1.80	43.34	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	55.25	11.91	27.5%
		2,000	25.34	1.82	(0.06)	0.04	1.80	61.34	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	82.89	21.55	35.1%
		5,000	25.34	1.82	(0.06)	0.04	1.80	115.34	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	165.84	50.50	43.8%
		10,000	25.34	1.82	(0.06)	0.04	1.80	205.34	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	304.07	98.73	48.1%
		15,000	25.34	1.82	(0.06)	0.04	1.80	295.34	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	442.31	146.97	49.8%
GSe	**Marmora**	1,000	15.59	1.88	(0.06)	0.05	1.87	34.29	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	47.26	12.97	37.8%
		2,000	15.59	1.88	(0.06)	0.05	1.87	52.99	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	73.49	20.50	38.7%
		5,000	15.59	1.88	(0.06)	0.05	1.87	109.09	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	152.19	43.10	39.5%
		10,000	15.59	1.88	(0.06)	0.05	1.87	202.59	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	283.35	80.76	39.9%
		15,000	15.59	1.88	(0.06)	0.05	1.87	296.09	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	414.52	118.43	40.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**McGarry**	1,000	22.09	3.21	(0.06)	0.50	3.65	58.59	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	64.10	5.51	9.4%
		2,000	22.09	3.21	(0.06)	0.50	3.65	95.09	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	103.11	8.02	8.4%
		5,000	22.09	3.21	(0.06)	0.50	3.65	204.59	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	220.15	15.56	7.6%
		10,000	22.09	3.21	(0.06)	0.50	3.65	387.09	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	415.22	28.13	7.3%
		15,000	22.09	3.21	(0.06)	0.50	3.65	569.59	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	610.28	40.69	7.1%
GSe	**Meaford**	1,000	26.08	2.32	(0.06)	0.07	2.33	49.38	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	61.58	12.20	24.7%
		2,000	26.08	2.32	(0.06)	0.07	2.33	72.68	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	95.09	22.41	30.8%
		5,000	26.08	2.32	(0.06)	0.07	2.33	142.58	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	195.59	53.01	37.2%
		10,000	26.08	2.32	(0.06)	0.07	2.33	259.08	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	363.10	104.02	40.1%
		15,000	26.08	2.32	(0.06)	0.07	2.33	375.58	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	530.61	155.03	41.3%
GSe	**Middlesex Centre**	1,000	20.75	2.70	(0.06)	0.35	2.99	50.65	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	63.73	13.08	25.8%
		2,000	20.75	2.70	(0.06)	0.35	2.99	80.55	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	103.06	22.51	27.9%
		5,000	20.75	2.70	(0.06)	0.35	2.99	170.25	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	221.05	50.80	29.8%
		10,000	20.75	2.70	(0.06)	0.35	2.99	319.75	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	417.71	97.96	30.6%
		15,000	20.75	2.70	(0.06)	0.35	2.99	469.25	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	614.36	145.11	30.9%
GSe	**Napanee**	1,000	24.55	2.35	(0.06)	0.06	2.35	48.05	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	60.41	12.36	25.7%
		2,000	24.55	2.35	(0.06)	0.06	2.35	71.55	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	93.82	22.27	31.1%
		5,000	24.55	2.35	(0.06)	0.06	2.35	142.05	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	194.02	51.97	36.6%
		10,000	24.55	2.35	(0.06)	0.06	2.35	259.55	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	361.03	101.48	39.1%
		15,000	24.55	2.35	(0.06)	0.06	2.35	377.05	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	528.04	150.99	40.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		**Scenario**	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Nipigon**	1,000	25.26	2.34	(0.06)	0.21	2.49	50.16	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	62.34	12.18	24.3%
		2,000	25.26	2.34	(0.06)	0.21	2.49	75.06	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	97.24	22.18	29.5%
		5,000	25.26	2.34	(0.06)	0.21	2.49	149.76	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	201.94	52.18	34.8%
		10,000	25.26	2.34	(0.06)	0.21	2.49	274.26	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	376.45	102.19	37.3%
		15,000	25.26	2.34	(0.06)	0.21	2.49	398.76	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	550.96	152.20	38.2%
GSe	**North Dorchester**	1,000	19.12	2.08	(0.06)	0.26	2.28	41.92	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	54.48	12.56	30.0%
		2,000	19.12	2.08	(0.06)	0.26	2.28	64.72	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	85.84	21.12	32.6%
		5,000	19.12	2.08	(0.06)	0.26	2.28	133.12	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	179.93	46.81	35.2%
		10,000	19.12	2.08	(0.06)	0.26	2.28	247.12	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	336.74	89.62	36.3%
		15,000	19.12	2.08	(0.06)	0.26	2.28	361.12	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	493.55	132.43	36.7%
GSe	**North Dundas**	1,000	17.71	1.72	(0.06)	0.04	1.70	34.71	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	47.41	12.70	36.6%
		2,000	17.71	1.72	(0.06)	0.04	1.70	51.71	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	72.53	20.82	40.3%
		5,000	17.71	1.72	(0.06)	0.04	1.70	102.71	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	147.90	45.19	44.0%
		10,000	17.71	1.72	(0.06)	0.04	1.70	187.71	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	273.52	85.81	45.7%
		15,000	17.71	1.72	(0.06)	0.04	1.70	272.71	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	399.13	126.42	46.4%
GSe	**North Glengarry**	1,000	20.66	1.95	(0.06)	0.12	2.01	40.76	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	53.16	12.40	30.4%
		2,000	20.66	1.95	(0.06)	0.12	2.01	60.86	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	82.11	21.25	34.9%
		5,000	20.66	1.95	(0.06)	0.12	2.01	121.16	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	168.97	47.81	39.5%
		10,000	20.66	1.95	(0.06)	0.12	2.01	221.66	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	313.73	92.07	41.5%
		15,000	20.66	1.95	(0.06)	0.12	2.01	322.16	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	458.49	136.33	42.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**North Grenville**	1,000	22.99	2.79	(0.06)	0.08	2.81	51.09	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	63.01	11.92	23.3%
		2,000	22.99	2.79	(0.06)	0.08	2.81	79.19	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	100.14	20.95	26.5%
		5,000	22.99	2.79	(0.06)	0.08	2.81	163.49	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	211.55	48.06	29.4%
		10,000	22.99	2.79	(0.06)	0.08	2.81	303.99	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	397.23	93.24	30.7%
		15,000	22.99	2.79	(0.06)	0.08	2.81	444.49	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	582.91	138.42	31.1%
GSe	**North Perth**	1,000	29.71	2.15	(0.06)	0.04	2.13	51.01	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	62.56	11.55	22.6%
		2,000	29.71	2.15	(0.06)	0.04	2.13	72.31	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	94.75	22.44	31.0%
		5,000	29.71	2.15	(0.06)	0.04	2.13	136.21	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	191.32	55.11	40.5%
		10,000	29.71	2.15	(0.06)	0.04	2.13	242.71	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	352.28	109.57	45.1%
		15,000	29.71	2.15	(0.06)	0.04	2.13	349.21	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	513.24	164.03	47.0%
GSe	**North Stormont**	1,000	11.75	1.78	(0.06)	0.26	1.98	31.55	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	45.15	13.60	43.1%
		2,000	11.75	1.78	(0.06)	0.26	1.98	51.35	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	71.96	20.61	40.1%
		5,000	11.75	1.78	(0.06)	0.26	1.98	110.75	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	152.42	41.67	37.6%
		10,000	11.75	1.78	(0.06)	0.26	1.98	209.75	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	286.51	76.76	36.6%
		15,000	11.75	1.78	(0.06)	0.26	1.98	308.75	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	420.60	111.85	36.2%
GSe	**Omemee**	1,000	23.77	2.55	(0.06)	0.09	2.58	49.57	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	62.17	12.60	25.4%
		2,000	23.77	2.55	(0.06)	0.09	2.58	75.37	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	97.89	22.52	29.9%
		5,000	23.77	2.55	(0.06)	0.09	2.58	152.77	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	205.05	52.28	34.2%
		10,000	23.77	2.55	(0.06)	0.09	2.58	281.77	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	383.66	101.89	36.2%
		15,000	23.77	2.55	(0.06)	0.09	2.58	410.77	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	562.26	151.49	36.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Perth**	1,000	17.10	2.00	(0.06)	0.04	1.98	36.90	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	49.58	12.68	34.4%
		2,000	17.10	2.00	(0.06)	0.04	1.98	56.70	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	78.74	22.04	38.9%
		5,000	17.10	2.00	(0.06)	0.04	1.98	116.10	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	166.23	50.13	43.2%
		10,000	17.10	2.00	(0.06)	0.04	1.98	215.10	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	312.04	96.94	45.1%
		15,000	17.10	2.00	(0.06)	0.04	1.98	314.10	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	457.85	143.75	45.8%
GSe	**Perth East**	1,000	18.43	2.25	(0.06)	0.09	2.28	41.23	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	53.91	12.68	30.7%
		2,000	18.43	2.25	(0.06)	0.09	2.28	64.03	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	85.08	21.05	32.9%
		5,000	18.43	2.25	(0.06)	0.09	2.28	132.43	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	178.62	46.19	34.9%
		10,000	18.43	2.25	(0.06)	0.09	2.28	246.43	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	334.50	88.07	35.7%
		15,000	18.43	2.25	(0.06)	0.09	2.28	360.43	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	490.39	129.96	36.1%
GSe	**Prince Edward**	1,000	24.38	2.57	(0.06)	0.08	2.59	50.28	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	62.79	12.51	24.9%
		2,000	24.38	2.57	(0.06)	0.08	2.59	76.18	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	98.92	22.74	29.9%
		5,000	24.38	2.57	(0.06)	0.08	2.59	153.88	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	207.30	53.42	34.7%
		10,000	24.38	2.57	(0.06)	0.08	2.59	283.38	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	387.93	104.55	36.9%
		15,000	24.38	2.57	(0.06)	0.08	2.59	412.88	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	568.56	155.68	37.7%
GSe	**Quinte West**	1,000	5.15	2.00	(0.06)	0.06	2.00	25.15	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	39.27	14.12	56.1%
		2,000	5.15	2.00	(0.06)	0.06	2.00	45.15	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	66.11	20.96	46.4%
		5,000	5.15	2.00	(0.06)	0.06	2.00	105.15	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	146.62	41.47	39.4%
		10,000	5.15	2.00	(0.06)	0.06	2.00	205.15	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	280.81	75.66	36.9%
		15,000	5.15	2.00	(0.06)	0.06	2.00	305.15	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	415.00	109.85	36.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	Rainy River	1,000	22.27	3.18	(0.06)	0.36	3.48	57.07	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	63.45	6.38	11.2%
		2,000	22.27	3.18	(0.06)	0.36	3.48	91.87	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	101.47	9.60	10.5%
		5,000	22.27	3.18	(0.06)	0.36	3.48	196.27	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	215.52	19.25	9.8%
		10,000	22.27	3.18	(0.06)	0.36	3.48	370.27	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	405.61	35.34	9.5%
		15,000	22.27	3.18	(0.06)	0.36	3.48	544.27	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	595.70	51.43	9.4%
GSe	Ramara	1,000	22.85	2.48	(0.06)	0.37	2.79	50.75	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	63.61	12.86	25.3%
		2,000	22.85	2.48	(0.06)	0.37	2.79	78.65	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	101.63	22.98	29.2%
		5,000	22.85	2.48	(0.06)	0.37	2.79	162.35	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	215.68	53.33	32.8%
		10,000	22.85	2.48	(0.06)	0.37	2.79	301.85	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	405.76	103.91	34.4%
		15,000	22.85	2.48	(0.06)	0.37	2.79	441.35	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	595.84	154.49	35.0%
GSe	Red Rock	1,000	23.68	3.21	(0.06)	0.24	3.39	57.58	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	62.68	5.10	8.9%
		2,000	23.68	3.21	(0.06)	0.24	3.39	91.48	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	99.09	7.61	8.3%
		5,000	23.68	3.21	(0.06)	0.24	3.39	193.18	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	208.33	15.15	7.8%
		10,000	23.68	3.21	(0.06)	0.24	3.39	362.68	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	390.40	27.72	7.6%
		15,000	23.68	3.21	(0.06)	0.24	3.39	532.18	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	572.47	40.29	7.6%
GSe	Rockland	1,000	13.27	1.80	(0.06)	0.22	1.96	32.87	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	46.31	13.44	40.9%
		2,000	13.27	1.80	(0.06)	0.22	1.96	52.47	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	73.23	20.76	39.6%
		5,000	13.27	1.80	(0.06)	0.22	1.96	111.27	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	154.00	42.73	38.4%
		10,000	13.27	1.80	(0.06)	0.22	1.96	209.27	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	288.62	79.35	37.9%
		15,000	13.27	1.80	(0.06)	0.22	1.96	307.27	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	423.24	115.97	37.7%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Russell**	1,000	22.28	3.21	(0.06)	0.11	3.26	54.88	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	60.56	5.68	10.4%
		2,000	22.28	3.21	(0.06)	0.11	3.26	87.48	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	95.67	8.19	9.4%
		5,000	22.28	3.21	(0.06)	0.11	3.26	185.28	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	201.01	15.73	8.5%
		10,000	22.28	3.21	(0.06)	0.11	3.26	348.28	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	376.58	28.30	8.1%
		15,000	22.28	3.21	(0.06)	0.11	3.26	511.28	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	552.15	40.87	8.0%
GSe	**Schreiber**	1,000	22.92	3.21	(0.06)	0.40	3.55	58.42	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	63.74	5.32	9.1%
		2,000	22.92	3.21	(0.06)	0.40	3.55	93.92	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	101.76	7.84	8.3%
		5,000	22.92	3.21	(0.06)	0.40	3.55	200.42	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	215.80	15.38	7.7%
		10,000	22.92	3.21	(0.06)	0.40	3.55	377.92	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	405.86	27.94	7.4%
		15,000	22.92	3.21	(0.06)	0.40	3.55	555.42	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	595.93	40.51	7.3%
GSe	**Severn**	1,000	24.55	2.30	(0.06)	0.22	2.46	49.15	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	61.51	12.36	25.1%
		2,000	24.55	2.30	(0.06)	0.22	2.46	73.75	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	96.01	22.26	30.2%
		5,000	24.55	2.30	(0.06)	0.22	2.46	147.55	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	199.50	51.95	35.2%
		10,000	24.55	2.30	(0.06)	0.22	2.46	270.55	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	371.98	101.43	37.5%
		15,000	24.55	2.30	(0.06)	0.22	2.46	393.55	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	544.46	150.91	38.3%
GSe	**Shelburne**	1,000	23.09	1.79	(0.06)	0.02	1.75	40.59	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	52.52	11.93	29.4%
		2,000	23.09	1.79	(0.06)	0.02	1.75	58.09	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	78.96	20.87	35.9%
		5,000	23.09	1.79	(0.06)	0.02	1.75	110.59	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	158.27	47.68	43.1%
		10,000	23.09	1.79	(0.06)	0.02	1.75	198.09	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	290.46	92.37	46.6%
		15,000	23.09	1.79	(0.06)	0.02	1.75	285.59	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	422.65	137.06	48.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Smiths Falls**	1,000	9.62	2.00	(0.06)	0.04	1.98	29.42	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	43.00	13.58	46.2%
		2,000	9.62	2.00	(0.06)	0.04	1.98	49.22	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	70.60	21.38	43.4%
		5,000	9.62	2.00	(0.06)	0.04	1.98	108.62	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	153.37	44.75	41.2%
		10,000	9.62	2.00	(0.06)	0.04	1.98	207.62	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	291.34	83.72	40.3%
		15,000	9.62	2.00	(0.06)	0.04	1.98	306.62	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	429.30	122.68	40.0%
GSe	**South Glengarry**	1,000	20.74	1.96	(0.06)	0.30	2.20	42.74	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	55.12	12.38	29.0%
		2,000	20.74	1.96	(0.06)	0.30	2.20	64.74	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	85.87	21.13	32.6%
		5,000	20.74	1.96	(0.06)	0.30	2.20	130.74	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	178.13	47.39	36.2%
		10,000	20.74	1.96	(0.06)	0.30	2.20	240.74	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	331.89	91.15	37.9%
		15,000	20.74	1.96	(0.06)	0.30	2.20	350.74	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	485.66	134.92	38.5%
GSe	**South River**	1,000	24.56	2.95	(0.06)	0.30	3.19	56.46	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	65.87	9.41	16.7%
		2,000	24.56	2.95	(0.06)	0.30	3.19	88.36	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	104.70	16.34	18.5%
		5,000	24.56	2.95	(0.06)	0.30	3.19	184.06	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	221.20	37.14	20.2%
		10,000	24.56	2.95	(0.06)	0.30	3.19	343.56	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	415.35	71.79	20.9%
		15,000	24.56	2.95	(0.06)	0.30	3.19	503.06	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	609.51	106.45	21.2%
GSe	**Springwater**	1,000	22.96	2.25	(0.06)	0.17	2.36	46.56	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	58.81	12.25	26.3%
		2,000	22.96	2.25	(0.06)	0.17	2.36	70.16	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	91.79	21.63	30.8%
		5,000	22.96	2.25	(0.06)	0.17	2.36	140.96	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	190.75	49.79	35.3%
		10,000	22.96	2.25	(0.06)	0.17	2.36	258.96	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	355.69	96.73	37.4%
		15,000	22.96	2.25	(0.06)	0.17	2.36	376.96	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	520.62	143.66	38.1%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Stirling-Rawdon**	1,000	26.06	2.47	(0.06)	0.09	2.50	51.06	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	63.56	12.50	24.5%
		2,000	26.06	2.47	(0.06)	0.09	2.50	76.06	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	99.08	23.02	30.3%
		5,000	26.06	2.47	(0.06)	0.09	2.50	151.06	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	205.64	54.58	36.1%
		10,000	26.06	2.47	(0.06)	0.09	2.50	276.06	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	383.23	107.17	38.8%
		15,000	26.06	2.47	(0.06)	0.09	2.50	401.06	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	560.83	159.77	39.8%
GSe	**Thedford**	1,000	20.63	2.30	(0.06)	0.31	2.55	46.13	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	59.05	12.92	28.0%
		2,000	20.63	2.30	(0.06)	0.31	2.55	71.63	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	93.94	22.31	31.1%
		5,000	20.63	2.30	(0.06)	0.31	2.55	148.13	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	198.61	50.48	34.1%
		10,000	20.63	2.30	(0.06)	0.31	2.55	275.63	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	373.07	97.44	35.4%
		15,000	20.63	2.30	(0.06)	0.31	2.55	403.13	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	547.53	144.40	35.8%
GSe	**Thessalon**	1,000	21.37	2.56	(0.06)	0.08	2.58	47.17	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	60.04	12.87	27.3%
		2,000	21.37	2.56	(0.06)	0.08	2.58	72.97	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	95.46	22.49	30.8%
		5,000	21.37	2.56	(0.06)	0.08	2.58	150.37	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	201.72	51.35	34.1%
		10,000	21.37	2.56	(0.06)	0.08	2.58	279.37	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	378.81	99.44	35.6%
		15,000	21.37	2.56	(0.06)	0.08	2.58	408.37	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	555.91	147.54	36.1%
GSe	**Thorndale**	1,000	18.46	2.38	(0.06)	0.32	2.64	44.86	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	58.29	13.43	29.9%
		2,000	18.46	2.38	(0.06)	0.32	2.64	71.26	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	93.78	22.52	31.6%
		5,000	18.46	2.38	(0.06)	0.32	2.64	150.46	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	200.27	49.81	33.1%
		10,000	18.46	2.38	(0.06)	0.32	2.64	282.46	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	377.76	95.30	33.7%
		15,000	18.46	2.38	(0.06)	0.32	2.64	414.46	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	555.24	140.78	34.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**Thorold**	1,000	19.43	2.00	(0.06)	0.06	2.00	39.43	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	51.44	12.01	30.5%
		2,000	19.43	2.00	(0.06)	0.06	2.00	59.43	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	80.80	21.37	36.0%
		5,000	19.43	2.00	(0.06)	0.06	2.00	119.43	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	168.89	49.46	41.4%
		10,000	19.43	2.00	(0.06)	0.06	2.00	219.43	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	315.70	96.27	43.9%
		15,000	19.43	2.00	(0.06)	0.06	2.00	319.43	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	462.51	143.08	44.8%
GSe	**Tweed**	1,000	14.03	2.10	(0.06)	0.31	2.35	37.53	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	51.25	13.72	36.6%
		2,000	14.03	2.10	(0.06)	0.31	2.35	61.03	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	82.61	21.58	35.4%
		5,000	14.03	2.10	(0.06)	0.31	2.35	131.53	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	176.68	45.15	34.3%
		10,000	14.03	2.10	(0.06)	0.31	2.35	249.03	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	333.47	84.44	33.9%
		15,000	14.03	2.10	(0.06)	0.31	2.35	366.53	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	490.26	123.73	33.8%
GSe	**Wardsville**	1,000	17.01	1.99	(0.06)	0.08	2.01	37.11	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	49.93	12.82	34.5%
		2,000	17.01	1.99	(0.06)	0.08	2.01	57.21	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	77.98	20.77	36.3%
		5,000	17.01	1.99	(0.06)	0.08	2.01	117.51	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	162.12	44.61	38.0%
		10,000	17.01	1.99	(0.06)	0.08	2.01	218.01	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	302.36	84.35	38.7%
		15,000	17.01	1.99	(0.06)	0.08	2.01	318.51	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	442.60	124.09	39.0%
GSe	**Warkworth**	1,000	23.76	2.95	(0.06)	0.35	3.24	56.16	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	65.26	9.10	16.2%
		2,000	23.76	2.95	(0.06)	0.35	3.24	88.56	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	104.09	15.53	17.5%
		5,000	23.76	2.95	(0.06)	0.35	3.24	185.76	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	220.57	34.81	18.7%
		10,000	23.76	2.95	(0.06)	0.35	3.24	347.76	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	414.70	66.94	19.2%
		15,000	23.76	2.95	(0.06)	0.35	3.24	509.76	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	608.83	99.07	19.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
New Class	**Old Class**	kWh																	
GSe	**West Elgin**	1,000	19.24	1.62	(0.06)	0.07	1.63	35.54	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	47.97	12.43	35.0%
		2,000	19.24	1.62	(0.06)	0.07	1.63	51.84	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	72.59	20.75	40.0%
		5,000	19.24	1.62	(0.06)	0.07	1.63	100.74	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	146.43	45.69	45.4%
		10,000	19.24	1.62	(0.06)	0.07	1.63	182.24	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	269.51	87.27	47.9%
		15,000	19.24	1.62	(0.06)	0.07	1.63	263.74	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	392.59	128.85	48.9%
GSe	**Whitchurch Stouffville**	1,000	18.62	2.00	(0.06)	0.04	1.98	38.42	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	50.62	12.20	31.8%
		2,000	18.62	2.00	(0.06)	0.04	1.98	58.22	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	79.78	21.56	37.0%
		5,000	18.62	2.00	(0.06)	0.04	1.98	117.62	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	167.27	49.65	42.2%
		10,000	18.62	2.00	(0.06)	0.04	1.98	216.62	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	313.08	96.46	44.5%
		15,000	18.62	2.00	(0.06)	0.04	1.98	315.62	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	458.89	143.27	45.4%
GSe	**Wiarton**	1,000	25.15	3.10	(0.06)	0.09	3.13	56.45	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	62.93	6.48	11.5%
		2,000	25.15	3.10	(0.06)	0.09	3.13	87.75	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	98.65	10.90	12.4%
		5,000	25.15	3.10	(0.06)	0.09	3.13	181.65	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	205.81	24.16	13.3%
		10,000	25.15	3.10	(0.06)	0.09	3.13	338.15	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	384.42	46.27	13.7%
		15,000	25.15	3.10	(0.06)	0.09	3.13	494.65	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	563.02	68.37	13.8%
GSe	**Woodville**	1,000	19.87	3.21	(0.06)	0.48	3.63	56.17	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	62.43	6.26	11.1%
		2,000	19.87	3.21	(0.06)	0.48	3.63	92.47	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	101.25	8.78	9.5%
		5,000	19.87	3.21	(0.06)	0.48	3.63	201.37	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	217.69	16.32	8.1%
		10,000	19.87	3.21	(0.06)	0.48	3.63	382.87	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	411.75	28.88	7.5%
		15,000	19.87	3.21	(0.06)	0.48	3.63	564.37	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	605.82	41.45	7.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates										$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]			
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]				
GSe	**Wyoming**	1,000	20.75	2.46	(0.06)	0.07	2.47	45.45	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	58.39	12.94	28.5%
		2,000	20.75	2.46	(0.06)	0.07	2.47	70.15	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	92.40	22.25	31.7%
		5,000	20.75	2.46	(0.06)	0.07	2.47	144.25	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	194.42	50.17	34.8%
		10,000	20.75	2.46	(0.06)	0.07	2.47	267.75	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	364.45	96.70	36.1%
		15,000	20.75	2.46	(0.06)	0.07	2.47	391.25	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	534.48	143.23	36.6%
GSe	**Terrace Bay**	1,000	38.76	2.67	(0.06)	-	2.61	64.86	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	73.36	8.50	13.1%
		2,000	38.76	2.67	(0.06)	-	2.61	90.96	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	110.20	19.24	21.1%
		5,000	38.76	2.67	(0.06)	-	2.61	169.26	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	220.72	51.46	30.4%
		10,000	38.76	2.67	(0.06)	-	2.61	299.76	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	404.92	105.16	35.1%
		15,000	38.76	2.67	(0.06)	-	2.61	430.26	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	589.13	158.87	36.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**F1**	15,000	60	35%	56.51	9.51	(0.22)	0.31	9.60	632.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	635.4	2.9	0.5%
		43,164	133	45%	56.51	9.51	(0.22)	0.31	9.60	1,333.3	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	1,343.4	10.1	0.8%
RRRP	**32.1**	100,000	500	28%	56.51	9.51	(0.22)	0.31	9.60	4,856.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	4,902.5	46.0	0.9%
		400,000	1000	56%	56.51	9.51	(0.22)	0.31	9.60	9,656.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	9,751.4	94.9	1.0%
		1,000,000	3000	46%	56.51	9.51	(0.22)	0.31	9.60	28,856.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	29,147.2	290.7	1.0%
		1,500,000	4000	52%	56.51	9.51	(0.22)	0.31	9.60	38,456.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	38,845.1	388.6	1.0%
GSd	**F1**	15,000	60	35%	32.54	9.51	(0.22)	0.31	9.60	608.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	619.3	10.8	1.8%
		43,164	133	45%	32.54	9.51	(0.22)	0.31	9.60	1,309.3	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	1,327.3	17.9	1.4%
RRRP	**0**	100,000	500	28%	32.54	9.51	(0.22)	0.31	9.60	4,832.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	4,886.4	53.8	1.1%
		400,000	1000	56%	32.54	9.51	(0.22)	0.31	9.60	9,632.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	9,735.3	102.8	1.1%
		1,000,000	3000	46%	32.54	9.51	(0.22)	0.31	9.60	28,832.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	29,131.1	298.6	1.0%
		1,500,000	4000	52%	32.54	9.51	(0.22)	0.31	9.60	38,432.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	38,829.0	396.5	1.0%
GSd	**F3**	15,000	60	35%	51.21	9.51	(0.22)	0.16	9.45	618.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	622.8	4.6	0.7%
		43,164	133	45%	51.21	9.51	(0.22)	0.16	9.45	1,308.1	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	1,319.8	11.7	0.9%
RRRP	**23.75**	100,000	500	28%	51.21	9.51	(0.22)	0.16	9.45	4,776.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	4,823.8	47.6	1.0%
		400,000	1000	56%	51.21	9.51	(0.22)	0.16	9.45	9,501.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	9,597.8	96.6	1.0%
		1,000,000	3000	46%	51.21	9.51	(0.22)	0.16	9.45	28,401.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	28,693.6	292.4	1.0%
		1,500,000	4000	52%	51.21	9.51	(0.22)	0.16	9.45	37,851.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	38,241.5	390.3	1.0%
GSd	**F3**	15,000	60	35%	34.15	9.51	(0.22)	0.16	9.45	601.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	611.5	10.4	1.7%
		43,164	133	45%	34.15	9.51	(0.22)	0.16	9.45	1,291.0	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	1,308.5	17.5	1.4%
RRRP	**0**	100,000	500	28%	34.15	9.51	(0.22)	0.16	9.45	4,759.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	4,812.6	53.5	1.1%
		400,000	1000	56%	34.15	9.51	(0.22)	0.16	9.45	9,484.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	9,586.6	102.4	1.1%
		1,000,000	3000	46%	34.15	9.51	(0.22)	0.16	9.45	28,384.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	28,682.4	298.2	1.1%
		1,500,000	4000	52%	34.15	9.51	(0.22)	0.16	9.45	37,834.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	38,230.3	396.1	1.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
New Class	**Old Class**	kWh	kW	LF																	
GSd	**G1**	15,000	60	35%	38.68	9.51	(0.22)	0.29	9.58	613.5	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	622.5	9.0	1.5%
		43,164	133	45%	38.68	9.51	(0.22)	0.29	9.58	1,312.8	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	1,328.9	16.1	1.2%
		100,000	500	28%	38.68	9.51	(0.22)	0.29	9.58	4,828.7	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	4,880.7	52.0	1.1%
		400,000	1000	56%	38.68	9.51	(0.22)	0.29	9.58	9,618.7	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	9,719.7	101.0	1.1%
		1,000,000	3000	46%	38.68	9.51	(0.22)	0.29	9.58	28,778.7	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	29,075.5	296.8	1.0%
		1,500,000	4000	52%	38.68	9.51	(0.22)	0.29	9.58	38,358.7	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	38,753.4	394.7	1.0%
GSd	**G3**	15,000	60	35%	46.00	9.51	(0.22)	0.15	9.44	612.4	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	618.7	6.3	1.0%
		43,164	133	45%	46.00	9.51	(0.22)	0.15	9.44	1,301.5	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	1,315.0	13.5	1.0%
		100,000	500	28%	46.00	9.51	(0.22)	0.15	9.44	4,766.0	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	4,815.4	49.4	1.0%
		400,000	1000	56%	46.00	9.51	(0.22)	0.15	9.44	9,486.0	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	9,584.3	98.3	1.0%
		1,000,000	3000	46%	46.00	9.51	(0.22)	0.15	9.44	28,366.0	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	28,660.1	294.1	1.0%
		1,500,000	4000	52%	46.00	9.51	(0.22)	0.15	9.44	37,806.0	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	38,198.0	392.0	1.0%
GSd	**T**	15,000	60	35%	207.30	9.51	(0.22)	0.09	9.38	770.1	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	723.8	(46.3)	-6.0%
		43,164	133	45%	207.30	9.51	(0.22)	0.09	9.38	1,454.8	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	1,415.7	(39.2)	-2.7%
		100,000	500	28%	207.30	9.51	(0.22)	0.09	9.38	4,897.3	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	4,894.1	(3.2)	-0.1%
		400,000	1000	56%	207.30	9.51	(0.22)	0.09	9.38	9,587.3	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	9,633.0	45.7	0.5%
		1,000,000	3000	46%	207.30	9.51	(0.22)	0.09	9.38	28,347.3	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	28,588.8	241.5	0.9%
		1,500,000	4000	52%	207.30	9.51	(0.22)	0.09	9.38	37,727.3	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	38,066.7	339.4	0.9%
GSd	**Ailsa Craig**	15,000	60	35%	24.36	9.00	(0.22)	0.27	9.05	567.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	626.1	58.7	10.3%
		43,164	133	45%	24.36	9.00	(0.22)	0.27	9.05	1,228.0	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	1,348.8	120.8	9.8%
		100,000	500	28%	24.36	9.00	(0.22)	0.27	9.05	4,549.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	4,982.3	432.9	9.5%
		400,000	1000	56%	24.36	9.00	(0.22)	0.27	9.05	9,074.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	9,932.5	858.2	9.5%
		1,000,000	3000	46%	24.36	9.00	(0.22)	0.27	9.05	27,174.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	29,733.6	2,559.2	9.4%
		1,500,000	4000	52%	24.36	9.00	(0.22)	0.27	9.05	36,224.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	39,634.1	3,409.7	9.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]			
GSd	**Arkona**	15,000	60	35%	13.89	9.22	(0.22)	0.83	9.83	603.7	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	638.7	35.0	5.8%
	no customer	43,164	133	45%	13.89	9.22	(0.22)	0.83	9.83	1,321.3	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	1,385.4	64.1	4.9%
		100,000	500	28%	13.89	9.22	(0.22)	0.83	9.83	4,928.9	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	5,139.2	210.3	4.3%
		400,000	1000	56%	13.89	9.22	(0.22)	0.83	9.83	9,843.9	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	10,253.3	409.4	4.2%
		1,000,000	3000	46%	13.89	9.22	(0.22)	0.83	9.83	29,503.9	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	30,709.8	1,205.9	4.1%
		1,500,000	4000	52%	13.89	9.22	(0.22)	0.83	9.83	39,333.9	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	40,938.0	1,604.2	4.1%
GSd	**Arnprior**	15,000	60	35%	22.95	7.33	(0.27)	0.20	7.26	458.6	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	658.8	200.2	43.7%
		43,164	133	45%	22.95	7.33	(0.27)	0.20	7.26	988.5	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	1,424.3	435.8	44.1%
		100,000	500	28%	22.95	7.33	(0.27)	0.20	7.26	3,653.0	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	5,273.0	1,620.1	44.3%
		400,000	1000	56%	22.95	7.33	(0.27)	0.20	7.26	7,283.0	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	10,516.5	3,233.5	44.4%
		1,000,000	3000	46%	22.95	7.33	(0.27)	0.20	7.26	21,803.0	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	31,490.2	9,687.3	44.4%
		1,500,000	4000	52%	22.95	7.33	(0.27)	0.20	7.26	29,063.0	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	41,977.1	12,914.2	44.4%
GSd	**Arran-Elderslie**	15,000	60	35%	17.48	8.00	(0.22)	0.28	8.06	501.1	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	643.1	142.0	28.3%
		43,164	133	45%	17.48	8.00	(0.22)	0.28	8.06	1,089.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	1,392.3	302.9	27.8%
		100,000	500	28%	17.48	8.00	(0.22)	0.28	8.06	4,047.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	5,159.2	1,111.7	27.5%
		400,000	1000	56%	17.48	8.00	(0.22)	0.28	8.06	8,077.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	10,291.2	2,213.7	27.4%
		1,000,000	3000	46%	17.48	8.00	(0.22)	0.28	8.06	24,197.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	30,819.0	6,621.6	27.4%
		1,500,000	4000	52%	17.48	8.00	(0.22)	0.28	8.06	32,257.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	41,083.0	8,825.5	27.4%
GSd	**Artemesia**	15,000	60	35%	25.78	9.22	(0.22)	1.08	10.08	630.6	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	661.6	31.0	4.9%
		43,164	133	45%	25.78	9.22	(0.22)	1.08	10.08	1,366.4	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	1,426.5	60.1	4.4%
		100,000	500	28%	25.78	9.22	(0.22)	1.08	10.08	5,065.8	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	5,272.0	206.2	4.1%
		400,000	1000	56%	25.78	9.22	(0.22)	1.08	10.08	10,105.8	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	10,511.1	405.4	4.0%
		1,000,000	3000	46%	25.78	9.22	(0.22)	1.08	10.08	30,265.8	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	31,467.7	1,201.9	4.0%
		1,500,000	4000	52%	25.78	9.22	(0.22)	1.08	10.08	40,345.8	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	41,945.9	1,600.1	4.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Bancroft**	15,000	60	35%	29.59	8.50	(0.22)	0.24	8.52	540.8	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	636.8	96.0	17.8%
		43,164	133	45%	29.59	8.50	(0.22)	0.24	8.52	1,162.8	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	1,368.4	205.7	17.7%
		100,000	500	28%	29.59	8.50	(0.22)	0.24	8.52	4,289.6	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	5,046.5	756.9	17.6%
		400,000	1000	56%	29.59	8.50	(0.22)	0.24	8.52	8,549.6	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	10,057.5	1,507.9	17.6%
		1,000,000	3000	46%	29.59	8.50	(0.22)	0.24	8.52	25,589.6	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	30,101.5	4,511.9	17.6%
		1,500,000	4000	52%	29.59	8.50	(0.22)	0.24	8.52	34,109.6	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	40,123.4	6,013.8	17.6%
GSd	**Bath**	15,000	60	35%	19.03	9.00	(0.22)	0.63	9.41	583.6	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	644.0	60.3	10.3%
		43,164	133	45%	19.03	9.00	(0.22)	0.63	9.41	1,270.6	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	1,393.0	122.4	9.6%
		100,000	500	28%	19.03	9.00	(0.22)	0.63	9.41	4,724.0	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	5,158.6	434.5	9.2%
		400,000	1000	56%	19.03	9.00	(0.22)	0.63	9.41	9,429.0	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	10,288.8	859.8	9.1%
		1,000,000	3000	46%	19.03	9.00	(0.22)	0.63	9.41	28,249.0	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	30,809.9	2,560.8	9.1%
		1,500,000	4000	52%	19.03	9.00	(0.22)	0.63	9.41	37,659.0	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	41,070.4	3,411.3	9.1%
GSd	**Blandford-Blenheim**	15,000	60	35%	28.73	8.90	(0.22)	0.65	9.33	588.5	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	657.7	69.1	11.7%
		43,164	133	45%	28.73	8.90	(0.22)	0.65	9.33	1,269.6	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	1,415.5	145.9	11.5%
		100,000	500	28%	28.73	8.90	(0.22)	0.65	9.33	4,693.7	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	5,225.5	531.8	11.3%
		400,000	1000	56%	28.73	8.90	(0.22)	0.65	9.33	9,358.7	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	10,416.3	1,057.5	11.3%
		1,000,000	3000	46%	28.73	8.90	(0.22)	0.65	9.33	28,018.7	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	31,179.3	3,160.5	11.3%
		1,500,000	4000	52%	28.73	8.90	(0.22)	0.65	9.33	37,348.7	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	41,560.7	4,212.0	11.3%
GSd	**Blyth**	15,000	60	35%	27.28	8.50	(0.22)	0.64	8.92	562.5	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	659.2	96.7	17.2%
		43,164	133	45%	27.28	8.50	(0.22)	0.64	8.92	1,213.6	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	1,420.0	206.4	17.0%
		100,000	500	28%	27.28	8.50	(0.22)	0.64	8.92	4,487.3	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	5,244.9	757.6	16.9%
		400,000	1000	56%	27.28	8.50	(0.22)	0.64	8.92	8,947.3	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	10,455.9	1,508.6	16.9%
		1,000,000	3000	46%	27.28	8.50	(0.22)	0.64	8.92	26,787.3	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	31,299.8	4,512.5	16.8%
		1,500,000	4000	52%	27.28	8.50	(0.22)	0.64	8.92	35,707.3	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	41,721.8	6,014.5	16.8%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Bobcaygeon**	15,000	60	35%	28.89	9.22	(0.22)	0.27	9.27	585.1	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	615.2	30.1	5.1%
		43,164	133	45%	28.89	9.22	(0.22)	0.27	9.27	1,261.8	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	1,321.0	59.2	4.7%
		100,000	500	28%	28.89	9.22	(0.22)	0.27	9.27	4,663.9	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	4,869.2	205.4	4.4%
		400,000	1000	56%	28.89	9.22	(0.22)	0.27	9.27	9,298.9	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	9,703.4	404.5	4.3%
		1,000,000	3000	46%	28.89	9.22	(0.22)	0.27	9.27	27,838.9	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	29,039.9	1,201.0	4.3%
		1,500,000	4000	52%	28.89	9.22	(0.22)	0.27	9.27	37,108.9	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	38,708.1	1,599.3	4.3%
GSd	**Brighton**	15,000	60	35%	27.96	9.22	(0.22)	0.25	9.25	583.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	613.2	30.2	5.2%
		43,164	133	45%	27.96	9.22	(0.22)	0.25	9.25	1,258.2	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	1,317.5	59.3	4.7%
		100,000	500	28%	27.96	9.22	(0.22)	0.25	9.25	4,653.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	4,858.4	205.4	4.4%
		400,000	1000	56%	27.96	9.22	(0.22)	0.25	9.25	9,278.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	9,682.5	404.6	4.4%
		1,000,000	3000	46%	27.96	9.22	(0.22)	0.25	9.25	27,778.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	28,979.0	1,201.1	4.3%
		1,500,000	4000	52%	27.96	9.22	(0.22)	0.25	9.25	37,028.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	38,627.3	1,599.3	4.3%
GSd	**Brockville**	15,000	60	35%	22.89	6.70	(0.27)	0.12	6.55	415.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	613.1	197.2	47.4%
		43,164	133	45%	22.89	6.70	(0.27)	0.12	6.55	894.0	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	1,323.3	429.2	48.0%
		100,000	500	28%	22.89	6.70	(0.27)	0.12	6.55	3,297.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	4,893.4	1,595.5	48.4%
		400,000	1000	56%	22.89	6.70	(0.27)	0.12	6.55	6,572.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	9,757.3	3,184.5	48.4%
		1,000,000	3000	46%	22.89	6.70	(0.27)	0.12	6.55	19,672.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	29,213.1	9,540.3	48.5%
		1,500,000	4000	52%	22.89	6.70	(0.27)	0.12	6.55	26,222.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	38,941.0	12,718.2	48.5%
GSd	**Caledon CH**	15,000	60	35%	29.64	9.22	(0.22)	0.27	9.27	585.8	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	615.7	29.9	5.1%
		43,164	133	45%	29.64	9.22	(0.22)	0.27	9.27	1,262.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	1,321.5	58.9	4.7%
		100,000	500	28%	29.64	9.22	(0.22)	0.27	9.27	4,664.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	4,869.7	205.1	4.4%
		400,000	1000	56%	29.64	9.22	(0.22)	0.27	9.27	9,299.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	9,703.9	404.2	4.3%
		1,000,000	3000	46%	29.64	9.22	(0.22)	0.27	9.27	27,839.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	29,040.4	1,200.7	4.3%
		1,500,000	4000	52%	29.64	9.22	(0.22)	0.27	9.27	37,109.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	38,708.6	1,599.0	4.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	Caledon OH	15,000	60	35%	30.30	9.22	(0.22)	0.24	9.24	584.7	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	614.2	29.5	5.1%
		43,164	133	45%	30.30	9.22	(0.22)	0.24	9.24	1,259.2	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	1,317.8	58.6	4.7%
		100,000	500	28%	30.30	9.22	(0.22)	0.24	9.24	4,650.3	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	4,855.1	204.8	4.4%
		400,000	1000	56%	30.30	9.22	(0.22)	0.24	9.24	9,270.3	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	9,674.2	403.9	4.4%
		1,000,000	3000	46%	30.30	9.22	(0.22)	0.24	9.24	27,750.3	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	28,950.7	1,200.4	4.3%
		1,500,000	4000	52%	30.30	9.22	(0.22)	0.24	9.24	36,990.3	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	38,589.0	1,598.7	4.3%
GSd	Campbellford-Seymou	15,000	60	35%	23.64	8.50	(0.22)	0.17	8.45	530.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	628.7	98.1	18.5%
		43,164	133	45%	23.64	8.50	(0.22)	0.17	8.45	1,147.5	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	1,355.2	207.7	18.1%
		100,000	500	28%	23.64	8.50	(0.22)	0.17	8.45	4,248.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	5,007.6	758.9	17.9%
		400,000	1000	56%	23.64	8.50	(0.22)	0.17	8.45	8,473.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	9,983.6	1,509.9	17.8%
		1,000,000	3000	46%	23.64	8.50	(0.22)	0.17	8.45	25,373.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	29,887.5	4,513.9	17.8%
		1,500,000	4000	52%	23.64	8.50	(0.22)	0.17	8.45	33,823.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	39,839.5	6,015.9	17.8%
GSd	Carleton Place	15,000	60	35%	24.39	7.33	(0.27)	0.22	7.28	461.2	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	654.8	193.6	42.0%
		43,164	133	45%	24.39	7.33	(0.27)	0.22	7.28	992.6	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	1,414.4	421.8	42.5%
		100,000	500	28%	24.39	7.33	(0.27)	0.22	7.28	3,664.4	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	5,233.4	1,569.0	42.8%
		400,000	1000	56%	24.39	7.33	(0.27)	0.22	7.28	7,304.4	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	10,436.4	3,132.0	42.9%
		1,000,000	3000	46%	24.39	7.33	(0.27)	0.22	7.28	21,864.4	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	31,248.2	9,383.8	42.9%
		1,500,000	4000	52%	24.39	7.33	(0.27)	0.22	7.28	29,144.4	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	41,654.1	12,509.7	42.9%
GSd	Cavan-Millbrook-Nort	15,000	60	35%	28.12	9.22	(0.22)	0.81	9.81	616.7	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	647.1	30.4	4.9%
		43,164	133	45%	28.12	9.22	(0.22)	0.81	9.81	1,332.9	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	1,392.3	59.4	4.5%
		100,000	500	28%	28.12	9.22	(0.22)	0.81	9.81	4,933.1	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	5,138.7	205.6	4.2%
		400,000	1000	56%	28.12	9.22	(0.22)	0.81	9.81	9,838.1	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	10,242.8	404.7	4.1%
		1,000,000	3000	46%	28.12	9.22	(0.22)	0.81	9.81	29,458.1	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	30,659.3	1,201.2	4.1%
		1,500,000	4000	52%	28.12	9.22	(0.22)	0.81	9.81	39,268.1	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	40,867.6	1,599.5	4.1%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Centre Hastings**	15,000	60	35%	25.09	7.70	(0.22)	0.20	7.68	485.9	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	652.6	166.7	34.3%
		43,164	133	45%	25.09	7.70	(0.22)	0.20	7.68	1,046.5	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	1,407.1	360.6	34.5%
		100,000	500	28%	25.09	7.70	(0.22)	0.20	7.68	3,865.1	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	5,200.2	1,335.1	34.5%
		400,000	1000	56%	25.09	7.70	(0.22)	0.20	7.68	7,705.1	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	10,367.9	2,662.8	34.6%
		1,000,000	3000	46%	25.09	7.70	(0.22)	0.20	7.68	23,065.1	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	31,038.7	7,973.6	34.6%
		1,500,000	4000	52%	25.09	7.70	(0.22)	0.20	7.68	30,745.1	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	41,374.1	10,629.1	34.6%
GSd	**Chalk River**	15,000	60	35%	27.36	9.22	(0.22)	1.07	10.07	631.6	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	662.1	30.6	4.8%
		43,164	133	45%	27.36	9.22	(0.22)	1.07	10.07	1,366.7	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	1,426.3	59.6	4.4%
		100,000	500	28%	27.36	9.22	(0.22)	1.07	10.07	5,062.4	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	5,268.2	205.8	4.1%
		400,000	1000	56%	27.36	9.22	(0.22)	1.07	10.07	10,097.4	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	10,502.3	404.9	4.0%
		1,000,000	3000	46%	27.36	9.22	(0.22)	1.07	10.07	30,237.4	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	31,438.8	1,201.4	4.0%
		1,500,000	4000	52%	27.36	9.22	(0.22)	1.07	10.07	40,307.4	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	41,907.1	1,599.7	4.0%
GSd	**Champlain**	15,000	60	35%	26.54	8.00	(0.22)	0.49	8.27	522.7	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	667.9	145.2	27.8%
		43,164	133	45%	26.54	8.00	(0.22)	0.49	8.27	1,126.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	1,439.9	313.4	27.8%
		100,000	500	28%	26.54	8.00	(0.22)	0.49	8.27	4,161.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	5,320.9	1,159.3	27.9%
		400,000	1000	56%	26.54	8.00	(0.22)	0.49	8.27	8,296.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	10,608.3	2,311.8	27.9%
		1,000,000	3000	46%	26.54	8.00	(0.22)	0.49	8.27	24,836.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	31,758.2	6,921.6	27.9%
		1,500,000	4000	52%	26.54	8.00	(0.22)	0.49	8.27	33,106.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	42,333.1	9,226.5	27.9%
GSd	**Cobden**	15,000	60	35%	27.21	9.22	(0.22)	0.90	9.90	621.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	651.6	30.4	4.9%
		43,164	133	45%	27.21	9.22	(0.22)	0.90	9.90	1,343.9	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	1,403.4	59.5	4.4%
		100,000	500	28%	27.21	9.22	(0.22)	0.90	9.90	4,977.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	5,182.9	205.7	4.1%
		400,000	1000	56%	27.21	9.22	(0.22)	0.90	9.90	9,927.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	10,332.0	404.8	4.1%
		1,000,000	3000	46%	27.21	9.22	(0.22)	0.90	9.90	29,727.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	30,928.5	1,201.3	4.0%
		1,500,000	4000	52%	27.21	9.22	(0.22)	0.90	9.90	39,627.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	41,226.8	1,599.6	4.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		**Scenario**			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
New Class	**Old Class**	kWh	kW	LF																	
GSd	**Deep River**	15,000	60	35%	28.70	9.22	(0.22)	0.46	9.46	596.3	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	626.2	29.9	5.0%
		43,164	133	45%	28.70	9.22	(0.22)	0.46	9.46	1,286.9	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	1,345.9	59.0	4.6%
		100,000	500	28%	28.70	9.22	(0.22)	0.46	9.46	4,758.7	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	4,963.9	205.2	4.3%
		400,000	1000	56%	28.70	9.22	(0.22)	0.46	9.46	9,488.7	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	9,893.0	404.3	4.3%
		1,000,000	3000	46%	28.70	9.22	(0.22)	0.46	9.46	28,408.7	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	29,609.5	1,200.8	4.2%
		1,500,000	4000	52%	28.70	9.22	(0.22)	0.46	9.46	37,868.7	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	39,467.8	1,599.1	4.2%
GSd	**Deseronto**	15,000	60	35%	19.15	8.50	(0.22)	0.14	8.42	524.4	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	623.9	99.6	19.0%
		43,164	133	45%	19.15	8.50	(0.22)	0.14	8.42	1,139.0	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	1,348.2	209.2	18.4%
		100,000	500	28%	19.15	8.50	(0.22)	0.14	8.42	4,229.2	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	4,989.6	760.4	18.0%
		400,000	1000	56%	19.15	8.50	(0.22)	0.14	8.42	8,439.2	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	9,950.6	1,511.4	17.9%
		1,000,000	3000	46%	19.15	8.50	(0.22)	0.14	8.42	25,279.2	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	29,794.5	4,515.4	17.9%
		1,500,000	4000	52%	19.15	8.50	(0.22)	0.14	8.42	33,699.2	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	39,716.5	6,017.4	17.9%
GSd	**Dryden**	15,000	60	35%	21.52	7.33	(0.27)	0.13	7.19	452.9	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	600.4	147.5	32.6%
		43,164	133	45%	21.52	7.33	(0.27)	0.13	7.19	977.8	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	1,296.0	318.2	32.5%
		100,000	500	28%	21.52	7.33	(0.27)	0.13	7.19	3,616.5	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	4,792.8	1,176.3	32.5%
		400,000	1000	56%	21.52	7.33	(0.27)	0.13	7.19	7,211.5	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	9,557.0	2,345.4	32.5%
		1,000,000	3000	46%	21.52	7.33	(0.27)	0.13	7.19	21,591.5	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	28,613.5	7,022.0	32.5%
		1,500,000	4000	52%	21.52	7.33	(0.27)	0.13	7.19	28,781.5	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	38,141.7	9,360.2	32.5%
GSd	**Dundalk**	15,000	60	35%	28.80	9.22	(0.22)	0.28	9.28	585.6	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	615.6	30.0	5.1%
		43,164	133	45%	28.80	9.22	(0.22)	0.28	9.28	1,263.0	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	1,322.1	59.1	4.7%
		100,000	500	28%	28.80	9.22	(0.22)	0.28	9.28	4,668.8	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	4,874.1	205.3	4.4%
		400,000	1000	56%	28.80	9.22	(0.22)	0.28	9.28	9,308.8	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	9,713.2	404.4	4.3%
		1,000,000	3000	46%	28.80	9.22	(0.22)	0.28	9.28	27,868.8	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	29,069.7	1,200.9	4.3%
		1,500,000	4000	52%	28.80	9.22	(0.22)	0.28	9.28	37,148.8	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	38,748.0	1,599.2	4.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Durham**	15,000	60	35%	29.66	9.22	(0.22)	0.18	9.18	580.5	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	610.4	29.9	5.2%
		43,164	133	45%	29.66	9.22	(0.22)	0.18	9.18	1,250.6	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	1,309.6	59.0	4.7%
		100,000	500	28%	29.66	9.22	(0.22)	0.18	9.18	4,619.7	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	4,824.8	205.1	4.4%
		400,000	1000	56%	29.66	9.22	(0.22)	0.18	9.18	9,209.7	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	9,613.9	404.3	4.4%
		1,000,000	3000	46%	29.66	9.22	(0.22)	0.18	9.18	27,569.7	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	28,770.4	1,200.8	4.4%
		1,500,000	4000	52%	29.66	9.22	(0.22)	0.18	9.18	36,749.7	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	38,348.7	1,599.0	4.4%
GSd	**Eganville**	15,000	60	35%	27.35	9.22	(0.22)	0.37	9.37	589.6	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	620.1	30.6	5.2%
		43,164	133	45%	27.35	9.22	(0.22)	0.37	9.37	1,273.6	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	1,333.2	59.6	4.7%
		100,000	500	28%	27.35	9.22	(0.22)	0.37	9.37	4,712.4	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	4,918.2	205.8	4.4%
		400,000	1000	56%	27.35	9.22	(0.22)	0.37	9.37	9,397.4	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	9,802.3	404.9	4.3%
		1,000,000	3000	46%	27.35	9.22	(0.22)	0.37	9.37	28,137.4	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	29,338.8	1,201.4	4.3%
		1,500,000	4000	52%	27.35	9.22	(0.22)	0.37	9.37	37,507.4	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	39,107.1	1,599.7	4.3%
GSd	**Erin**	15,000	60	35%	41.59	7.20	(0.22)	0.25	7.23	475.4	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	651.6	176.2	37.1%
		43,164	133	45%	41.59	7.20	(0.22)	0.25	7.23	1,003.2	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	1,391.3	388.1	38.7%
		100,000	500	28%	41.59	7.20	(0.22)	0.25	7.23	3,656.6	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	5,110.1	1,453.5	39.8%
		400,000	1000	56%	41.59	7.20	(0.22)	0.25	7.23	7,271.6	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	10,176.6	2,905.0	39.9%
		1,000,000	3000	46%	41.59	7.20	(0.22)	0.25	7.23	21,731.6	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	30,442.5	8,710.9	40.1%
		1,500,000	4000	52%	41.59	7.20	(0.22)	0.25	7.23	28,961.6	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	40,575.5	11,613.9	40.1%
GSd	**Exeter**	15,000	60	35%	19.85	8.95	(0.22)	0.18	8.91	554.5	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	620.6	66.2	11.9%
		43,164	133	45%	19.85	8.95	(0.22)	0.18	8.91	1,204.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	1,340.5	135.6	11.3%
		100,000	500	28%	19.85	8.95	(0.22)	0.18	8.91	4,474.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	4,959.5	484.6	10.8%
		400,000	1000	56%	19.85	8.95	(0.22)	0.18	8.91	8,929.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	9,890.0	960.1	10.8%
		1,000,000	3000	46%	19.85	8.95	(0.22)	0.18	8.91	26,749.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	29,612.0	2,862.1	10.7%
		1,500,000	4000	52%	19.85	8.95	(0.22)	0.18	8.91	35,659.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	39,473.0	3,813.1	10.7%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Fenelon Falls**	15,000	60	35%	25.74	7.75	(0.22)	0.24	7.77	491.9	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	655.3	163.4	33.2%
		43,164	133	45%	25.74	7.75	(0.22)	0.24	7.77	1,059.2	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	1,412.7	353.6	33.4%
		100,000	500	28%	25.74	7.75	(0.22)	0.24	7.77	3,910.7	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	5,220.5	1,309.8	33.5%
		400,000	1000	56%	25.74	7.75	(0.22)	0.24	7.77	7,795.7	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	10,408.2	2,612.5	33.5%
		1,000,000	3000	46%	25.74	7.75	(0.22)	0.24	7.77	23,335.7	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	31,159.0	7,823.3	33.5%
		1,500,000	4000	52%	25.74	7.75	(0.22)	0.24	7.77	31,105.7	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	41,534.4	10,428.7	33.5%
GSd	**Forest**	15,000	60	35%	29.46	8.50	(0.22)	0.20	8.48	538.3	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	634.2	95.9	17.8%
		43,164	133	45%	29.46	8.50	(0.22)	0.20	8.48	1,157.3	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	1,362.9	205.6	17.8%
		100,000	500	28%	29.46	8.50	(0.22)	0.20	8.48	4,269.5	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	5,026.3	756.8	17.7%
		400,000	1000	56%	29.46	8.50	(0.22)	0.20	8.48	8,509.5	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	10,017.2	1,507.8	17.7%
		1,000,000	3000	46%	29.46	8.50	(0.22)	0.20	8.48	25,469.5	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	29,981.2	4,511.7	17.7%
		1,500,000	4000	52%	29.46	8.50	(0.22)	0.20	8.48	33,949.5	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	39,963.2	6,013.7	17.7%
GSd	**GBE**	15,000	60	35%	14.61	7.33	(0.27)	0.19	7.25	449.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	646.4	196.8	43.8%
		43,164	133	45%	14.61	7.33	(0.27)	0.19	7.25	978.9	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	1,403.8	425.0	43.4%
		100,000	500	28%	14.61	7.33	(0.27)	0.19	7.25	3,639.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	5,211.8	1,572.2	43.2%
		400,000	1000	56%	14.61	7.33	(0.27)	0.19	7.25	7,264.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	10,399.7	3,135.1	43.2%
		1,000,000	3000	46%	14.61	7.33	(0.27)	0.19	7.25	21,764.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	31,151.5	9,386.9	43.1%
		1,500,000	4000	52%	14.61	7.33	(0.27)	0.19	7.25	29,014.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	41,527.4	12,512.8	43.1%
GSd	**Georgina**	15,000	60	35%	24.34	9.22	(0.22)	0.25	9.25	579.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	610.9	31.5	5.4%
		43,164	133	45%	24.34	9.22	(0.22)	0.25	9.25	1,254.6	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	1,315.2	60.6	4.8%
		100,000	500	28%	24.34	9.22	(0.22)	0.25	9.25	4,649.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	4,856.1	206.8	4.4%
		400,000	1000	56%	24.34	9.22	(0.22)	0.25	9.25	9,274.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	9,680.2	405.9	4.4%
		1,000,000	3000	46%	24.34	9.22	(0.22)	0.25	9.25	27,774.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	28,976.8	1,202.4	4.3%
		1,500,000	4000	52%	24.34	9.22	(0.22)	0.25	9.25	37,024.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	38,625.0	1,600.7	4.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Glencoe**	15,000	60	35%	19.85	7.40	(0.22)	0.44	7.62	477.1	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	657.4	180.4	37.8%
		43,164	133	45%	19.85	7.40	(0.22)	0.44	7.62	1,033.3	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	1,422.1	388.8	37.6%
		100,000	500	28%	19.85	7.40	(0.22)	0.44	7.62	3,829.9	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	5,266.2	1,436.3	37.5%
		400,000	1000	56%	19.85	7.40	(0.22)	0.44	7.62	7,639.9	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	10,503.4	2,863.6	37.5%
		1,000,000	3000	46%	19.85	7.40	(0.22)	0.44	7.62	22,879.9	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	31,452.3	8,572.4	37.5%
		1,500,000	4000	52%	19.85	7.40	(0.22)	0.44	7.62	30,499.9	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	41,926.7	11,426.8	37.5%
GSd	**Grand Bend**	15,000	60	35%	28.14	8.75	(0.22)	0.23	8.76	553.7	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	629.3	75.5	13.6%
		43,164	133	45%	28.14	8.75	(0.22)	0.23	8.76	1,193.2	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	1,352.8	159.6	13.4%
		100,000	500	28%	28.14	8.75	(0.22)	0.23	8.76	4,408.1	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	4,990.1	582.0	13.2%
		400,000	1000	56%	28.14	8.75	(0.22)	0.23	8.76	8,788.1	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	9,945.6	1,157.5	13.2%
		1,000,000	3000	46%	28.14	8.75	(0.22)	0.23	8.76	26,308.1	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	29,767.6	3,459.5	13.1%
		1,500,000	4000	52%	28.14	8.75	(0.22)	0.23	8.76	35,068.1	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	39,678.6	4,610.5	13.1%
GSd	**Hastings**	15,000	60	35%	27.97	9.22	(0.22)	0.29	9.29	585.4	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	615.6	30.2	5.2%
		43,164	133	45%	27.97	9.22	(0.22)	0.29	9.29	1,263.5	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	1,322.8	59.3	4.7%
		100,000	500	28%	27.97	9.22	(0.22)	0.29	9.29	4,673.0	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	4,878.4	205.4	4.4%
		400,000	1000	56%	27.97	9.22	(0.22)	0.29	9.29	9,318.0	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	9,722.5	404.5	4.3%
		1,000,000	3000	46%	27.97	9.22	(0.22)	0.29	9.29	27,898.0	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	29,099.0	1,201.1	4.3%
		1,500,000	4000	52%	27.97	9.22	(0.22)	0.29	9.29	37,188.0	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	38,787.3	1,599.3	4.3%
GSd	**Havelock**	15,000	60	35%	28.14	9.22	(0.22)	0.28	9.28	584.9	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	615.3	30.4	5.2%
		43,164	133	45%	28.14	9.22	(0.22)	0.28	9.28	1,262.4	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	1,321.8	59.5	4.7%
		100,000	500	28%	28.14	9.22	(0.22)	0.28	9.28	4,668.1	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	4,873.8	205.6	4.4%
		400,000	1000	56%	28.14	9.22	(0.22)	0.28	9.28	9,308.1	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	9,712.9	404.7	4.3%
		1,000,000	3000	46%	28.14	9.22	(0.22)	0.28	9.28	27,868.1	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	29,069.4	1,201.3	4.3%
		1,500,000	4000	52%	28.14	9.22	(0.22)	0.28	9.28	37,148.1	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	38,747.7	1,599.5	4.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
New Class	**Old Class**	kWh	kW	LF																	
GSd	**Kirkfield**	15,000	60	35%	22.02	9.22	(0.22)	1.34	10.34	642.4	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	674.6	32.2	5.0%
		43,164	133	45%	22.02	9.22	(0.22)	1.34	10.34	1,397.2	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	1,458.5	61.3	4.4%
		100,000	500	28%	22.02	9.22	(0.22)	1.34	10.34	5,192.0	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	5,399.5	207.4	4.0%
		400,000	1000	56%	22.02	9.22	(0.22)	1.34	10.34	10,362.0	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	10,768.6	406.6	3.9%
		1,000,000	3000	46%	22.02	9.22	(0.22)	1.34	10.34	31,042.0	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	32,245.1	1,203.1	3.9%
		1,500,000	4000	52%	22.02	9.22	(0.22)	1.34	10.34	41,382.0	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	42,983.3	1,601.3	3.9%
GSd	**Lanark Highlands**	15,000	60	35%	25.08	9.22	(0.22)	1.32	10.32	644.3	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	675.6	31.3	4.9%
		43,164	133	45%	25.08	9.22	(0.22)	1.32	10.32	1,397.6	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	1,458.0	60.4	4.3%
		100,000	500	28%	25.08	9.22	(0.22)	1.32	10.32	5,185.1	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	5,391.6	206.5	4.0%
		400,000	1000	56%	25.08	9.22	(0.22)	1.32	10.32	10,345.1	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	10,750.7	405.7	3.9%
		1,000,000	3000	46%	25.08	9.22	(0.22)	1.32	10.32	30,985.1	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	32,187.2	1,202.2	3.9%
		1,500,000	4000	52%	25.08	9.22	(0.22)	1.32	10.32	41,305.1	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	42,905.5	1,600.4	3.9%
GSd	**Larder Lake**	15,000	60	35%	26.64	9.22	(0.22)	0.99	9.99	626.0	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	656.9	30.9	4.9%
		43,164	133	45%	26.64	9.22	(0.22)	0.99	9.99	1,355.3	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	1,415.3	59.9	4.4%
		100,000	500	28%	26.64	9.22	(0.22)	0.99	9.99	5,021.6	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	5,227.7	206.1	4.1%
		400,000	1000	56%	26.64	9.22	(0.22)	0.99	9.99	10,016.6	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	10,421.9	405.2	4.0%
		1,000,000	3000	46%	26.64	9.22	(0.22)	0.99	9.99	29,996.6	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	31,198.4	1,201.7	4.0%
		1,500,000	4000	52%	26.64	9.22	(0.22)	0.99	9.99	39,986.6	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	41,586.6	1,600.0	4.0%
GSd	**Latchford**	15,000	60	35%	12.97	8.80	(0.22)	0.48	9.06	556.6	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	630.2	73.6	13.2%
		43,164	133	45%	12.97	8.80	(0.22)	0.48	9.06	1,218.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	1,367.5	149.6	12.3%
		100,000	500	28%	12.97	8.80	(0.22)	0.48	9.06	4,543.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	5,074.4	531.4	11.7%
		400,000	1000	56%	12.97	8.80	(0.22)	0.48	9.06	9,073.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	10,124.6	1,051.6	11.6%
		1,000,000	3000	46%	12.97	8.80	(0.22)	0.48	9.06	27,193.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	30,325.4	3,132.4	11.5%
		1,500,000	4000	52%	12.97	8.80	(0.22)	0.48	9.06	36,253.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	40,425.8	4,172.9	11.5%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Lindsay**	15,000	60	35%	24.31	7.33	(0.27)	0.19	7.25	459.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	652.9	193.6	42.1%
		43,164	133	45%	24.31	7.33	(0.27)	0.19	7.25	988.6	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	1,410.3	421.7	42.7%
		100,000	500	28%	24.31	7.33	(0.27)	0.19	7.25	3,649.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	5,218.3	1,569.0	43.0%
		400,000	1000	56%	24.31	7.33	(0.27)	0.19	7.25	7,274.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	10,406.2	3,131.9	43.1%
		1,000,000	3000	46%	24.31	7.33	(0.27)	0.19	7.25	21,774.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	31,158.0	9,383.7	43.1%
		1,500,000	4000	52%	24.31	7.33	(0.27)	0.19	7.25	29,024.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	41,533.9	12,509.6	43.1%
GSd	**Lucan Granton**	15,000	60	35%	23.44	9.22	(0.22)	0.30	9.30	581.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	613.1	31.6	5.4%
		43,164	133	45%	23.44	9.22	(0.22)	0.30	9.30	1,260.3	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	1,321.1	60.7	4.8%
		100,000	500	28%	23.44	9.22	(0.22)	0.30	9.30	4,673.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	4,880.3	206.9	4.4%
		400,000	1000	56%	23.44	9.22	(0.22)	0.30	9.30	9,323.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	9,729.4	406.0	4.4%
		1,000,000	3000	46%	23.44	9.22	(0.22)	0.30	9.30	27,923.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	29,126.0	1,202.5	4.3%
		1,500,000	4000	52%	23.44	9.22	(0.22)	0.30	9.30	37,223.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	38,824.2	1,600.8	4.3%
GSd	**Malahide**	15,000	60	35%	22.69	9.22	(0.22)	1.32	10.32	641.9	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	673.8	31.9	5.0%
		43,164	133	45%	22.69	9.22	(0.22)	1.32	10.32	1,395.3	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	1,456.2	61.0	4.4%
		100,000	500	28%	22.69	9.22	(0.22)	1.32	10.32	5,182.7	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	5,389.8	207.1	4.0%
		400,000	1000	56%	22.69	9.22	(0.22)	1.32	10.32	10,342.7	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	10,748.9	406.2	3.9%
		1,000,000	3000	46%	22.69	9.22	(0.22)	1.32	10.32	30,982.7	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	32,185.4	1,202.8	3.9%
		1,500,000	4000	52%	22.69	9.22	(0.22)	1.32	10.32	41,302.7	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	42,903.7	1,601.0	3.9%
GSd	**Mapleton**	15,000	60	35%	27.30	9.22	(0.22)	0.93	9.93	623.1	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	653.6	30.5	4.9%
		43,164	133	45%	27.30	9.22	(0.22)	0.93	9.93	1,348.0	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	1,407.6	59.6	4.4%
		100,000	500	28%	27.30	9.22	(0.22)	0.93	9.93	4,992.3	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	5,198.1	205.8	4.1%
		400,000	1000	56%	27.30	9.22	(0.22)	0.93	9.93	9,957.3	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	10,362.2	404.9	4.1%
		1,000,000	3000	46%	27.30	9.22	(0.22)	0.93	9.93	29,817.3	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	31,018.7	1,201.4	4.0%
		1,500,000	4000	52%	27.30	9.22	(0.22)	0.93	9.93	39,747.3	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	41,347.0	1,599.7	4.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		**Scenario**			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	**Old Class**	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Markdale**	15,000	60	35%	28.94	7.25	(0.22)	0.13	7.16	458.5	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	639.0	180.5	39.4%
		43,164	133	45%	28.94	7.25	(0.22)	0.13	7.16	981.2	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	1,373.7	392.4	40.0%
		100,000	500	28%	28.94	7.25	(0.22)	0.13	7.16	3,608.9	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	5,066.9	1,458.0	40.4%
		400,000	1000	56%	28.94	7.25	(0.22)	0.13	7.16	7,188.9	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	10,098.7	2,909.7	40.5%
		1,000,000	3000	46%	28.94	7.25	(0.22)	0.13	7.16	21,508.9	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	30,225.6	8,716.6	40.5%
		1,500,000	4000	52%	28.94	7.25	(0.22)	0.13	7.16	28,668.9	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	40,289.0	11,620.1	40.5%
GSd	**Marmora**	15,000	60	35%	19.18	8.00	(0.22)	0.16	7.94	495.6	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	640.3	144.7	29.2%
		43,164	133	45%	19.18	8.00	(0.22)	0.16	7.94	1,075.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	1,384.5	309.3	28.8%
		100,000	500	28%	19.18	8.00	(0.22)	0.16	7.94	3,989.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	5,125.9	1,136.7	28.5%
		400,000	1000	56%	19.18	8.00	(0.22)	0.16	7.94	7,959.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	10,223.1	2,263.9	28.4%
		1,000,000	3000	46%	19.18	8.00	(0.22)	0.16	7.94	23,839.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	30,611.9	6,772.8	28.4%
		1,500,000	4000	52%	19.18	8.00	(0.22)	0.16	7.94	31,779.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	40,806.4	9,027.2	28.4%
GSd	**McGarry**	15,000	60	35%	26.64	9.22	(0.22)	1.42	10.42	651.8	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	682.7	30.9	4.7%
		43,164	133	45%	26.64	9.22	(0.22)	1.42	10.42	1,412.5	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	1,472.4	59.9	4.2%
		100,000	500	28%	26.64	9.22	(0.22)	1.42	10.42	5,236.6	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	5,442.7	206.1	3.9%
		400,000	1000	56%	26.64	9.22	(0.22)	1.42	10.42	10,446.6	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	10,851.9	405.2	3.9%
		1,000,000	3000	46%	26.64	9.22	(0.22)	1.42	10.42	31,286.6	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	32,488.4	1,201.7	3.8%
		1,500,000	4000	52%	26.64	9.22	(0.22)	1.42	10.42	41,706.6	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	43,306.6	1,600.0	3.8%
GSd	**Meaford**	15,000	60	35%	29.68	8.75	(0.22)	0.21	8.74	554.1	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	635.2	81.1	14.6%
		43,164	133	45%	29.68	8.75	(0.22)	0.21	8.74	1,192.1	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	1,364.6	172.5	14.5%
		100,000	500	28%	29.68	8.75	(0.22)	0.21	8.74	4,399.7	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	5,031.7	632.0	14.4%
		400,000	1000	56%	29.68	8.75	(0.22)	0.21	8.74	8,769.7	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	10,027.7	1,258.0	14.3%
		1,000,000	3000	46%	29.68	8.75	(0.22)	0.21	8.74	26,249.7	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	30,011.6	3,762.0	14.3%
		1,500,000	4000	52%	29.68	8.75	(0.22)	0.21	8.74	34,989.7	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	40,003.6	5,013.9	14.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]			
GSd	Middlesex Centre	15,000	60	35%	24.35	9.00	(0.22)	0.84	9.62	601.6	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	660.2	58.7	9.8%
		43,164	133	45%	24.35	9.00	(0.22)	0.84	9.62	1,303.8	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	1,424.6	120.8	9.3%
		100,000	500	28%	24.35	9.00	(0.22)	0.84	9.62	4,834.4	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	5,267.3	432.9	9.0%
		400,000	1000	56%	24.35	9.00	(0.22)	0.84	9.62	9,644.4	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	10,502.5	858.2	8.9%
		1,000,000	3000	46%	24.35	9.00	(0.22)	0.84	9.62	28,884.4	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	31,443.5	2,559.2	8.9%
		1,500,000	4000	52%	24.35	9.00	(0.22)	0.84	9.62	38,504.4	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	41,914.1	3,409.7	8.9%
GSd	Napanee	15,000	60	35%	28.15	8.90	(0.22)	0.20	8.88	561.0	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	630.5	69.6	12.4%
		43,164	133	45%	28.15	8.90	(0.22)	0.20	8.88	1,209.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	1,355.5	146.3	12.1%
		100,000	500	28%	28.15	8.90	(0.22)	0.20	8.88	4,468.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	5,000.4	532.2	11.9%
		400,000	1000	56%	28.15	8.90	(0.22)	0.20	8.88	8,908.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	9,966.1	1,058.0	11.9%
		1,000,000	3000	46%	28.15	8.90	(0.22)	0.20	8.88	26,668.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	29,829.1	3,160.9	11.9%
		1,500,000	4000	52%	28.15	8.90	(0.22)	0.20	8.88	35,548.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	39,760.6	4,212.4	11.8%
GSd	Nipigon	15,000	60	35%	28.86	8.80	(0.22)	0.68	9.26	584.5	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	653.7	69.2	11.8%
		43,164	133	45%	28.86	8.80	(0.22)	0.68	9.26	1,260.4	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	1,406.4	145.9	11.6%
		100,000	500	28%	28.86	8.80	(0.22)	0.68	9.26	4,658.9	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	5,190.3	531.5	11.4%
		400,000	1000	56%	28.86	8.80	(0.22)	0.68	9.26	9,288.9	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	10,345.6	1,056.7	11.4%
		1,000,000	3000	46%	28.86	8.80	(0.22)	0.68	9.26	27,808.9	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	30,966.6	3,157.7	11.4%
		1,500,000	4000	52%	28.86	8.80	(0.22)	0.68	9.26	37,068.9	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	41,277.1	4,208.2	11.4%
GSd	North Dorchester	15,000	60	35%	22.72	8.30	(0.22)	0.81	8.89	556.1	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	672.3	116.2	20.9%
		43,164	133	45%	22.72	8.30	(0.22)	0.81	8.89	1,205.1	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	1,452.9	247.8	20.6%
		100,000	500	28%	22.72	8.30	(0.22)	0.81	8.89	4,467.7	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	5,377.2	909.5	20.4%
		400,000	1000	56%	22.72	8.30	(0.22)	0.81	8.89	8,912.7	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	10,723.7	1,811.0	20.3%
		1,000,000	3000	46%	22.72	8.30	(0.22)	0.81	8.89	26,692.7	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	32,109.6	5,416.9	20.3%
		1,500,000	4000	52%	22.72	8.30	(0.22)	0.81	8.89	35,582.7	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	42,802.6	7,219.9	20.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]			
GSd	**North Dundas**	15,000	60	35%	21.31	7.00	(0.22)	0.11	6.89	434.7	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	611.3	176.6	40.6%
		43,164	133	45%	21.31	7.00	(0.22)	0.11	6.89	937.7	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	1,318.7	381.0	40.6%
		100,000	500	28%	21.31	7.00	(0.22)	0.11	6.89	3,466.3	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	4,874.9	1,408.6	40.6%
		400,000	1000	56%	21.31	7.00	(0.22)	0.11	6.89	6,911.3	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	9,719.9	2,808.6	40.6%
		1,000,000	3000	46%	21.31	7.00	(0.22)	0.11	6.89	20,691.3	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	29,100.0	8,408.7	40.6%
		1,500,000	4000	52%	21.31	7.00	(0.22)	0.11	6.89	27,581.3	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	38,790.0	11,208.7	40.6%
GSd	**North Glengarry**	15,000	60	35%	24.26	7.70	(0.22)	0.39	7.87	496.5	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	666.4	169.9	34.2%
		43,164	133	45%	24.26	7.70	(0.22)	0.39	7.87	1,071.0	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	1,438.4	367.5	34.3%
		100,000	500	28%	24.26	7.70	(0.22)	0.39	7.87	3,959.3	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	5,319.8	1,360.5	34.4%
		400,000	1000	56%	24.26	7.70	(0.22)	0.39	7.87	7,894.3	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	10,607.7	2,713.5	34.4%
		1,000,000	3000	46%	24.26	7.70	(0.22)	0.39	7.87	23,634.3	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	31,759.5	8,125.3	34.4%
		1,500,000	4000	52%	24.26	7.70	(0.22)	0.39	7.87	31,504.3	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	42,335.4	10,831.2	34.4%
GSd	**North Grenville**	15,000	60	35%	26.58	9.22	(0.22)	0.25	9.25	581.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	612.4	30.8	5.3%
		43,164	133	45%	26.58	9.22	(0.22)	0.25	9.25	1,256.8	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	1,316.7	59.9	4.8%
		100,000	500	28%	26.58	9.22	(0.22)	0.25	9.25	4,651.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	4,857.6	206.0	4.4%
		400,000	1000	56%	26.58	9.22	(0.22)	0.25	9.25	9,276.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	9,681.8	405.2	4.4%
		1,000,000	3000	46%	26.58	9.22	(0.22)	0.25	9.25	27,776.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	28,978.3	1,201.7	4.3%
		1,500,000	4000	52%	26.58	9.22	(0.22)	0.25	9.25	37,026.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	38,626.5	1,599.9	4.3%
GSd	**North Perth**	15,000	60	35%	33.31	7.70	(0.22)	0.13	7.61	489.9	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	656.3	166.4	34.0%
		43,164	133	45%	33.31	7.70	(0.22)	0.13	7.61	1,045.4	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	1,408.7	363.2	34.7%
		100,000	500	28%	33.31	7.70	(0.22)	0.13	7.61	3,838.3	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	5,190.9	1,352.6	35.2%
		400,000	1000	56%	33.31	7.70	(0.22)	0.13	7.61	7,643.3	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	10,343.8	2,700.5	35.3%
		1,000,000	3000	46%	33.31	7.70	(0.22)	0.13	7.61	22,863.3	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	30,955.4	8,092.1	35.4%
		1,500,000	4000	52%	33.31	7.70	(0.22)	0.13	7.61	30,473.3	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	41,261.2	10,787.9	35.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**North Stormont**	15,000	60	35%	15.35	9.22	(0.22)	0.82	9.82	604.6	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	639.0	34.5	5.7%
	no customer	43,164	133	45%	15.35	9.22	(0.22)	0.82	9.82	1,321.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	1,385.0	63.6	4.8%
		100,000	500	28%	15.35	9.22	(0.22)	0.82	9.82	4,925.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	5,135.1	209.7	4.3%
		400,000	1000	56%	15.35	9.22	(0.22)	0.82	9.82	9,835.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	10,244.2	408.8	4.2%
		1,000,000	3000	46%	15.35	9.22	(0.22)	0.82	9.82	29,475.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	30,680.7	1,205.4	4.1%
		1,500,000	4000	52%	15.35	9.22	(0.22)	0.82	9.82	39,295.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	40,899.0	1,603.6	4.1%
GSd	**Omemee**	15,000	60	35%	27.37	9.22	(0.22)	0.27	9.27	583.6	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	614.2	30.6	5.2%
		43,164	133	45%	27.37	9.22	(0.22)	0.27	9.27	1,260.3	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	1,319.9	59.7	4.7%
		100,000	500	28%	27.37	9.22	(0.22)	0.27	9.27	4,662.4	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	4,868.2	205.8	4.4%
		400,000	1000	56%	27.37	9.22	(0.22)	0.27	9.27	9,297.4	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	9,702.3	405.0	4.4%
		1,000,000	3000	46%	27.37	9.22	(0.22)	0.27	9.27	27,837.4	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	29,038.8	1,201.5	4.3%
		1,500,000	4000	52%	27.37	9.22	(0.22)	0.27	9.27	37,107.4	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	38,707.1	1,599.7	4.3%
GSd	**Perth**	15,000	60	35%	21.32	7.15	(0.27)	0.12	7.00	441.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	642.0	200.7	45.5%
		43,164	133	45%	21.32	7.15	(0.27)	0.12	7.00	952.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	1,388.6	436.3	45.8%
		100,000	500	28%	21.32	7.15	(0.27)	0.12	7.00	3,521.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	5,142.3	1,620.9	46.0%
		400,000	1000	56%	21.32	7.15	(0.27)	0.12	7.00	7,021.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	10,256.2	3,234.9	46.1%
		1,000,000	3000	46%	21.32	7.15	(0.27)	0.12	7.00	21,021.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	30,712.0	9,690.7	46.1%
		1,500,000	4000	52%	21.32	7.15	(0.27)	0.12	7.00	28,021.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	40,939.9	12,918.6	46.1%
GSd	**Perth East**	15,000	60	35%	22.03	8.95	(0.22)	0.27	9.00	562.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	627.4	65.4	11.6%
		43,164	133	45%	22.03	8.95	(0.22)	0.27	9.00	1,219.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	1,353.8	134.8	11.1%
		100,000	500	28%	22.03	8.95	(0.22)	0.27	9.00	4,522.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	5,005.8	483.8	10.7%
		400,000	1000	56%	22.03	8.95	(0.22)	0.27	9.00	9,022.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	9,981.3	959.3	10.6%
		1,000,000	3000	46%	22.03	8.95	(0.22)	0.27	9.00	27,022.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	29,883.3	2,861.3	10.6%
		1,500,000	4000	52%	22.03	8.95	(0.22)	0.27	9.00	36,022.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	39,834.3	3,812.3	10.6%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Prince Edward**	15,000	60	35%	27.98	9.22	(0.22)	0.24	9.24	582.4	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	612.6	30.2	5.2%
		43,164	133	45%	27.98	9.22	(0.22)	0.24	9.24	1,256.9	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	1,316.2	59.3	4.7%
		100,000	500	28%	27.98	9.22	(0.22)	0.24	9.24	4,648.0	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	4,853.4	205.4	4.4%
		400,000	1000	56%	27.98	9.22	(0.22)	0.24	9.24	9,268.0	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	9,672.5	404.6	4.4%
		1,000,000	3000	46%	27.98	9.22	(0.22)	0.24	9.24	27,748.0	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	28,949.1	1,201.1	4.3%
		1,500,000	4000	52%	27.98	9.22	(0.22)	0.24	9.24	36,988.0	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	38,587.3	1,599.3	4.3%
GSd	**Quinte West**	15,000	60	35%	9.36	7.33	(0.27)	0.18	7.24	443.8	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	642.3	198.5	44.7%
		43,164	133	45%	9.36	7.33	(0.27)	0.18	7.24	972.3	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	1,399.0	426.7	43.9%
		100,000	500	28%	9.36	7.33	(0.27)	0.18	7.24	3,629.4	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	5,203.3	1,573.9	43.4%
		400,000	1000	56%	9.36	7.33	(0.27)	0.18	7.24	7,249.4	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	10,386.2	3,136.9	43.3%
		1,000,000	3000	46%	9.36	7.33	(0.27)	0.18	7.24	21,729.4	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	31,118.0	9,388.7	43.2%
		1,500,000	4000	52%	9.36	7.33	(0.27)	0.18	7.24	28,969.4	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	41,483.9	12,514.6	43.2%
GSd	**Rainy River**	15,000	60	35%	25.87	9.22	(0.22)	1.14	10.14	634.3	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	665.3	31.1	4.9%
		43,164	133	45%	25.87	9.22	(0.22)	1.14	10.14	1,374.5	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	1,434.6	60.1	4.4%
		100,000	500	28%	25.87	9.22	(0.22)	1.14	10.14	5,095.9	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	5,302.2	206.3	4.0%
		400,000	1000	56%	25.87	9.22	(0.22)	1.14	10.14	10,165.9	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	10,571.3	405.4	4.0%
		1,000,000	3000	46%	25.87	9.22	(0.22)	1.14	10.14	30,445.9	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	31,647.8	1,201.9	3.9%
		1,500,000	4000	52%	25.87	9.22	(0.22)	1.14	10.14	40,585.9	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	42,186.1	1,600.2	3.9%
GSd	**Ramara**	15,000	60	35%	26.45	9.22	(0.22)	1.16	10.16	636.1	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	666.7	30.7	4.8%
		43,164	133	45%	26.45	9.22	(0.22)	1.16	10.16	1,377.7	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	1,437.5	59.7	4.3%
		100,000	500	28%	26.45	9.22	(0.22)	1.16	10.16	5,106.5	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	5,312.3	205.9	4.0%
		400,000	1000	56%	26.45	9.22	(0.22)	1.16	10.16	10,186.5	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	10,591.5	405.0	4.0%
		1,000,000	3000	46%	26.45	9.22	(0.22)	1.16	10.16	30,506.5	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	31,708.0	1,201.5	3.9%
		1,500,000	4000	52%	26.45	9.22	(0.22)	1.16	10.16	40,666.5	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	42,266.2	1,599.8	3.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]			
GSd	**Red Rock**	15,000	60	35%	27.28	9.22	(0.22)	0.75	9.75	612.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	642.8	30.5	5.0%
		43,164	133	45%	27.28	9.22	(0.22)	0.75	9.75	1,324.0	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	1,383.6	59.6	4.5%
		100,000	500	28%	27.28	9.22	(0.22)	0.75	9.75	4,902.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	5,108.0	205.7	4.2%
		400,000	1000	56%	27.28	9.22	(0.22)	0.75	9.75	9,777.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	10,182.1	404.9	4.1%
		1,000,000	3000	46%	27.28	9.22	(0.22)	0.75	9.75	29,277.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	30,478.7	1,201.4	4.1%
		1,500,000	4000	52%	27.28	9.22	(0.22)	0.75	9.75	39,027.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	40,626.9	1,599.6	4.1%
GSd	**Rockland**	15,000	60	35%	16.87	7.25	(0.22)	0.57	7.60	472.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	654.2	181.3	38.3%
		43,164	133	45%	16.87	7.25	(0.22)	0.57	7.60	1,027.7	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	1,417.2	389.6	37.9%
		100,000	500	28%	16.87	7.25	(0.22)	0.57	7.60	3,816.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	5,253.5	1,436.6	37.6%
		400,000	1000	56%	16.87	7.25	(0.22)	0.57	7.60	7,616.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	10,480.0	2,863.1	37.6%
		1,000,000	3000	46%	16.87	7.25	(0.22)	0.57	7.60	22,816.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	31,385.9	8,569.0	37.6%
		1,500,000	4000	52%	16.87	7.25	(0.22)	0.57	7.60	30,416.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	41,838.8	11,422.0	37.6%
GSd	**Russell**	15,000	60	35%	25.87	9.22	(0.22)	0.36	9.36	587.5	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	618.6	31.1	5.3%
		43,164	133	45%	25.87	9.22	(0.22)	0.36	9.36	1,270.8	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	1,330.9	60.2	4.7%
		100,000	500	28%	25.87	9.22	(0.22)	0.36	9.36	4,705.9	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	4,912.2	206.3	4.4%
		400,000	1000	56%	25.87	9.22	(0.22)	0.36	9.36	9,385.9	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	9,791.3	405.5	4.3%
		1,000,000	3000	46%	25.87	9.22	(0.22)	0.36	9.36	28,105.9	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	29,307.8	1,202.0	4.3%
		1,500,000	4000	52%	25.87	9.22	(0.22)	0.36	9.36	37,465.9	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	39,066.1	1,600.2	4.3%
GSd	**Schreiber**	15,000	60	35%	26.51	9.22	(0.22)	1.17	10.17	636.7	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	667.4	30.7	4.8%
		43,164	133	45%	26.51	9.22	(0.22)	1.17	10.17	1,379.1	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	1,438.9	59.8	4.3%
		100,000	500	28%	26.51	9.22	(0.22)	1.17	10.17	5,111.5	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	5,317.5	206.0	4.0%
		400,000	1000	56%	26.51	9.22	(0.22)	1.17	10.17	10,196.5	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	10,601.6	405.1	4.0%
		1,000,000	3000	46%	26.51	9.22	(0.22)	1.17	10.17	30,536.5	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	31,738.1	1,201.6	3.9%
		1,500,000	4000	52%	26.51	9.22	(0.22)	1.17	10.17	40,706.5	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	42,306.4	1,599.9	3.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		**Scenario**			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	**Old Class**	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Severn**	15,000	60	35%	28.15	8.70	(0.22)	0.69	9.17	578.4	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	656.9	78.5	13.6%
		43,164	133	45%	28.15	8.70	(0.22)	0.69	9.17	1,247.8	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	1,414.0	166.2	13.3%
		100,000	500	28%	28.15	8.70	(0.22)	0.69	9.17	4,613.2	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	5,220.1	607.0	13.2%
		400,000	1000	56%	28.15	8.70	(0.22)	0.69	9.17	9,198.2	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	10,405.6	1,207.5	13.1%
		1,000,000	3000	46%	28.15	8.70	(0.22)	0.69	9.17	27,538.2	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	31,147.6	3,609.5	13.1%
		1,500,000	4000	52%	28.15	8.70	(0.22)	0.69	9.17	36,708.2	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	41,518.6	4,810.5	13.1%
GSd	**Shelburne**	15,000	60	35%	26.69	7.25	(0.22)	0.08	7.11	453.3	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	631.5	178.2	39.3%
		43,164	133	45%	26.69	7.25	(0.22)	0.08	7.11	972.3	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	1,358.8	386.5	39.7%
		100,000	500	28%	26.69	7.25	(0.22)	0.08	7.11	3,581.7	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	5,015.2	1,433.5	40.0%
		400,000	1000	56%	26.69	7.25	(0.22)	0.08	7.11	7,136.7	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	9,996.7	2,860.0	40.1%
		1,000,000	3000	46%	26.69	7.25	(0.22)	0.08	7.11	21,356.7	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	29,922.6	8,565.9	40.1%
		1,500,000	4000	52%	26.69	7.25	(0.22)	0.08	7.11	28,466.7	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	39,885.5	11,418.8	40.1%
GSd	**Smiths Falls**	15,000	60	35%	13.84	7.33	(0.27)	0.13	7.19	445.2	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	642.3	197.0	44.2%
		43,164	133	45%	13.84	7.33	(0.27)	0.13	7.19	970.1	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	1,395.3	425.2	43.8%
		100,000	500	28%	13.84	7.33	(0.27)	0.13	7.19	3,608.8	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	5,181.2	1,572.4	43.6%
		400,000	1000	56%	13.84	7.33	(0.27)	0.13	7.19	7,203.8	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	10,339.2	3,135.4	43.5%
		1,000,000	3000	46%	13.84	7.33	(0.27)	0.13	7.19	21,583.8	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	30,971.0	9,387.2	43.5%
		1,500,000	4000	52%	13.84	7.33	(0.27)	0.13	7.19	28,773.8	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	41,286.9	12,513.1	43.5%
GSd	**South Glengarry**	15,000	60	35%	24.34	7.75	(0.22)	0.94	8.47	532.5	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	697.1	164.6	30.9%
		43,164	133	45%	24.34	7.75	(0.22)	0.94	8.47	1,150.9	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	1,506.4	355.5	30.9%
		100,000	500	28%	24.34	7.75	(0.22)	0.94	8.47	4,259.3	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	5,574.7	1,315.4	30.9%
		400,000	1000	56%	24.34	7.75	(0.22)	0.94	8.47	8,494.3	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	11,117.5	2,623.1	30.9%
		1,000,000	3000	46%	24.34	7.75	(0.22)	0.94	8.47	25,434.3	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	33,288.5	7,854.2	30.9%
		1,500,000	4000	52%	24.34	7.75	(0.22)	0.94	8.47	33,904.3	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	44,374.0	10,469.7	30.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**South River**	15,000	60	35%	28.16	9.22	(0.22)	0.92	9.92	623.4	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	653.8	30.4	4.9%
		43,164	133	45%	28.16	9.22	(0.22)	0.92	9.92	1,347.5	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	1,407.0	59.5	4.4%
		100,000	500	28%	28.16	9.22	(0.22)	0.92	9.92	4,988.2	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	5,193.8	205.6	4.1%
		400,000	1000	56%	28.16	9.22	(0.22)	0.92	9.92	9,948.2	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	10,352.9	404.8	4.1%
		1,000,000	3000	46%	28.16	9.22	(0.22)	0.92	9.92	29,788.2	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	30,989.4	1,201.3	4.0%
		1,500,000	4000	52%	28.16	9.22	(0.22)	0.92	9.92	39,708.2	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	41,307.7	1,599.5	4.0%
GSd	**Springwater**	15,000	60	35%	26.56	8.60	(0.22)	0.53	8.91	561.2	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	649.1	88.0	15.7%
		43,164	133	45%	26.56	8.60	(0.22)	0.53	8.91	1,211.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	1,398.2	186.6	15.4%
		100,000	500	28%	26.56	8.60	(0.22)	0.53	8.91	4,481.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	5,164.2	682.6	15.2%
		400,000	1000	56%	26.56	8.60	(0.22)	0.53	8.91	8,936.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	10,294.9	1,358.4	15.2%
		1,000,000	3000	46%	26.56	8.60	(0.22)	0.53	8.91	26,756.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	30,817.9	4,061.3	15.2%
		1,500,000	4000	52%	26.56	8.60	(0.22)	0.53	8.91	35,666.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	41,079.4	5,412.8	15.2%
GSd	**Stirling-Rawdon**	15,000	60	35%	29.66	9.22	(0.22)	0.30	9.30	587.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	617.6	29.9	5.1%
		43,164	133	45%	29.66	9.22	(0.22)	0.30	9.30	1,266.6	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	1,325.5	59.0	4.7%
		100,000	500	28%	29.66	9.22	(0.22)	0.30	9.30	4,679.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	4,884.8	205.1	4.4%
		400,000	1000	56%	29.66	9.22	(0.22)	0.30	9.30	9,329.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	9,733.9	404.3	4.3%
		1,000,000	3000	46%	29.66	9.22	(0.22)	0.30	9.30	27,929.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	29,130.4	1,200.8	4.3%
		1,500,000	4000	52%	29.66	9.22	(0.22)	0.30	9.30	37,229.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	38,828.7	1,599.0	4.3%
GSd	**Thedford**	15,000	60	35%	24.23	8.95	(0.22)	1.00	9.73	608.0	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	672.6	64.6	10.6%
		43,164	133	45%	24.23	8.95	(0.22)	1.00	9.73	1,318.3	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	1,452.3	134.0	10.2%
		100,000	500	28%	24.23	8.95	(0.22)	1.00	9.73	4,889.2	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	5,372.3	483.0	9.9%
		400,000	1000	56%	24.23	8.95	(0.22)	1.00	9.73	9,754.2	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	10,712.8	958.5	9.8%
		1,000,000	3000	46%	24.23	8.95	(0.22)	1.00	9.73	29,214.2	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	32,074.8	2,860.5	9.8%
		1,500,000	4000	52%	24.23	8.95	(0.22)	1.00	9.73	38,944.2	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	42,755.8	3,811.5	9.8%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Thessalon**	15,000	60	35%	24.96	7.60	(0.22)	0.17	7.55	478.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	650.6	172.6	36.1%
		43,164	133	45%	24.96	7.60	(0.22)	0.17	7.55	1,029.1	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	1,402.9	373.8	36.3%
		100,000	500	28%	24.96	7.60	(0.22)	0.17	7.55	3,800.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	5,184.9	1,385.0	36.4%
		400,000	1000	56%	24.96	7.60	(0.22)	0.17	7.55	7,575.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	10,337.7	2,762.7	36.5%
		1,000,000	3000	46%	24.96	7.60	(0.22)	0.17	7.55	22,675.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	30,948.5	8,273.5	36.5%
		1,500,000	4000	52%	24.96	7.60	(0.22)	0.17	7.55	30,225.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	41,253.9	11,028.9	36.5%
GSd	**Thorndale**	15,000	60	35%	22.06	9.22	(0.22)	1.03	10.03	623.9	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	656.1	32.3	5.2%
		43,164	133	45%	22.06	9.22	(0.22)	1.03	10.03	1,356.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	1,417.4	61.3	4.5%
		100,000	500	28%	22.06	9.22	(0.22)	1.03	10.03	5,037.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	5,244.5	207.5	4.1%
		400,000	1000	56%	22.06	9.22	(0.22)	1.03	10.03	10,052.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	10,458.7	406.6	4.0%
		1,000,000	3000	46%	22.06	9.22	(0.22)	1.03	10.03	30,112.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	31,315.2	1,203.1	4.0%
		1,500,000	4000	52%	22.06	9.22	(0.22)	1.03	10.03	40,142.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	41,743.4	1,601.4	4.0%
GSd	**Thorold**	15,000	60	35%	23.64	7.33	(0.27)	0.20	7.26	459.2	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	653.1	193.9	42.2%
		43,164	133	45%	23.64	7.33	(0.27)	0.20	7.26	989.2	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	1,411.3	422.1	42.7%
		100,000	500	28%	23.64	7.33	(0.27)	0.20	7.26	3,653.6	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	5,222.9	1,569.3	43.0%
		400,000	1000	56%	23.64	7.33	(0.27)	0.20	7.26	7,283.6	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	10,415.9	3,132.2	43.0%
		1,000,000	3000	46%	23.64	7.33	(0.27)	0.20	7.26	21,803.6	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	31,187.7	9,384.0	43.0%
		1,500,000	4000	52%	23.64	7.33	(0.27)	0.20	7.26	29,063.6	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	41,573.6	12,509.9	43.0%
GSd	**Tweed**	15,000	60	35%	17.62	8.80	(0.22)	0.99	9.57	591.8	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	664.7	72.9	12.3%
		43,164	133	45%	17.62	8.80	(0.22)	0.99	9.57	1,290.4	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	1,440.0	149.6	11.6%
		100,000	500	28%	17.62	8.80	(0.22)	0.99	9.57	4,802.6	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	5,337.8	535.2	11.1%
		400,000	1000	56%	17.62	8.80	(0.22)	0.99	9.57	9,587.6	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	10,648.0	1,060.4	11.1%
		1,000,000	3000	46%	17.62	8.80	(0.22)	0.99	9.57	28,727.6	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	31,889.0	3,161.4	11.0%
		1,500,000	4000	52%	17.62	8.80	(0.22)	0.99	9.57	38,297.6	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	42,509.6	4,211.9	11.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
New Class	Old Class	kWh	kW	LF																	
GSd	Wardsville	15,000	60	35%	20.61	8.20	(0.22)	0.26	8.24	515.0	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	644.1	129.1	25.1%
		43,164	133	45%	20.61	8.20	(0.22)	0.26	8.24	1,116.5	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	1,392.0	275.4	24.7%
		100,000	500	28%	20.61	8.20	(0.22)	0.26	8.24	4,140.6	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	5,151.5	1,010.9	24.4%
		400,000	1000	56%	20.61	8.20	(0.22)	0.26	8.24	8,260.6	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	10,273.4	2,012.8	24.4%
		1,000,000	3000	46%	20.61	8.20	(0.22)	0.26	8.24	24,740.6	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	30,761.3	6,020.7	24.3%
		1,500,000	4000	52%	20.61	8.20	(0.22)	0.26	8.24	32,980.6	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	41,005.3	8,024.7	24.3%
GSd	Warkworth	15,000	60	35%	27.36	9.22	(0.22)	1.03	10.03	629.2	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	659.7	30.6	4.9%
		43,164	133	45%	27.36	9.22	(0.22)	1.03	10.03	1,361.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	1,421.0	59.7	4.4%
		100,000	500	28%	27.36	9.22	(0.22)	1.03	10.03	5,042.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	5,248.2	205.8	4.1%
		400,000	1000	56%	27.36	9.22	(0.22)	1.03	10.03	10,057.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	10,462.3	404.9	4.0%
		1,000,000	3000	46%	27.36	9.22	(0.22)	1.03	10.03	30,117.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	31,318.8	1,201.5	4.0%
		1,500,000	4000	52%	27.36	9.22	(0.22)	1.03	10.03	40,147.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	41,747.1	1,599.7	4.0%
GSd	West Elgin	15,000	60	35%	22.84	6.85	(0.22)	0.21	6.84	433.2	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	609.3	176.1	40.6%
		43,164	133	45%	22.84	6.85	(0.22)	0.21	6.84	932.6	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	1,312.9	380.3	40.8%
		100,000	500	28%	22.84	6.85	(0.22)	0.21	6.84	3,442.8	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	4,850.3	1,407.4	40.9%
		400,000	1000	56%	22.84	6.85	(0.22)	0.21	6.84	6,862.8	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	9,669.5	2,806.7	40.9%
		1,000,000	3000	46%	22.84	6.85	(0.22)	0.21	6.84	20,542.8	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	28,946.6	8,403.8	40.9%
		1,500,000	4000	52%	22.84	6.85	(0.22)	0.21	6.84	27,382.8	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	38,585.2	11,202.3	40.9%
GSd	Whitchurch Stouffvill	15,000	60	35%	22.84	7.15	(0.27)	0.13	7.01	443.4	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	643.6	200.2	45.1%
		43,164	133	45%	22.84	7.15	(0.27)	0.13	7.01	955.2	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	1,391.0	435.8	45.6%
		100,000	500	28%	22.84	7.15	(0.27)	0.13	7.01	3,527.8	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	5,148.3	1,620.5	45.9%
		400,000	1000	56%	22.84	7.15	(0.27)	0.13	7.01	7,032.8	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	10,267.2	3,234.4	46.0%
		1,000,000	3000	46%	22.84	7.15	(0.27)	0.13	7.01	21,052.8	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	30,743.0	9,690.2	46.0%
		1,500,000	4000	52%	22.84	7.15	(0.27)	0.13	7.01	28,062.8	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	40,980.9	12,918.1	46.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	kW	LF	SrChg [$/month]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/month]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]		
GSd	**Wiarton**	15,000	60	35%	28.74	9.22	(0.22)	0.29	9.29	586.1	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	616.1	30.0	5.1%
		43,164	133	45%	28.74	9.22	(0.22)	0.29	9.29	1,264.3	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	1,323.4	59.1	4.7%
		100,000	500	28%	28.74	9.22	(0.22)	0.29	9.29	4,673.7	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	4,879.0	205.2	4.4%
		400,000	1000	56%	28.74	9.22	(0.22)	0.29	9.29	9,318.7	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	9,723.1	404.3	4.3%
		1,000,000	3000	46%	28.74	9.22	(0.22)	0.29	9.29	27,898.7	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	29,099.6	1,200.9	4.3%
		1,500,000	4000	52%	28.74	9.22	(0.22)	0.29	9.29	37,188.7	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	38,787.9	1,599.1	4.3%
GSd	**Woodville**	15,000	60	35%	23.47	9.22	(0.22)	1.35	10.35	644.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	676.1	31.7	4.9%
		43,164	133	45%	23.47	9.22	(0.22)	1.35	10.35	1,400.0	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	1,460.8	60.7	4.3%
		100,000	500	28%	23.47	9.22	(0.22)	1.35	10.35	5,198.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	5,405.4	206.9	4.0%
		400,000	1000	56%	23.47	9.22	(0.22)	1.35	10.35	10,373.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	10,779.5	406.0	3.9%
		1,000,000	3000	46%	23.47	9.22	(0.22)	1.35	10.35	31,073.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	32,276.0	1,202.5	3.9%
		1,500,000	4000	52%	23.47	9.22	(0.22)	1.35	10.35	41,423.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	43,024.3	1,600.8	3.9%
GSd	**Wyoming**	15,000	60	35%	24.35	9.22	(0.22)	0.23	9.23	578.2	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	609.7	31.6	5.5%
		43,164	133	45%	24.35	9.22	(0.22)	0.23	9.23	1,251.9	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	1,312.6	60.6	4.8%
		100,000	500	28%	24.35	9.22	(0.22)	0.23	9.23	4,639.4	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	4,846.1	206.8	4.5%
		400,000	1000	56%	24.35	9.22	(0.22)	0.23	9.23	9,254.4	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	9,660.3	405.9	4.4%
		1,000,000	3000	46%	24.35	9.22	(0.22)	0.23	9.23	27,714.4	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	28,916.8	1,202.4	4.3%
		1,500,000	4000	52%	24.35	9.22	(0.22)	0.23	9.23	36,944.4	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	38,545.0	1,600.7	4.3%
GSd	**Terrace Bay**	15,000	60	35%	231.38	9.22	(0.22)	-	9.00	771.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	735.3	(36.1)	-4.7%
		43,164	133	45%	231.38	9.22	(0.22)	-	9.00	1,428.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	1,421.4	(7.0)	-0.5%
		100,000	500	28%	231.38	9.22	(0.22)	-	9.00	4,731.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	4,870.6	139.2	2.9%
		400,000	1000	56%	231.38	9.22	(0.22)	-	9.00	9,231.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	9,569.7	338.3	3.7%
		1,000,000	3000	46%	231.38	9.22	(0.22)	-	9.00	27,231.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	28,366.2	1,134.8	4.2%
		1,500,000	4000	52%	231.38	9.22	(0.22)	-	9.00	36,231.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	37,764.4	1,533.1	4.2%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**G1**	100	22.84	5.38	(0.06)	0.09	5.41	28.25	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	28.31	0.06	0.2%
		250	22.84	5.38	(0.06)	0.09	5.41	36.37	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	35.43	(0.93)	-2.6%
		500	22.84	5.38	(0.06)	0.09	5.41	49.89	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	47.31	(2.58)	-5.2%
		750	22.84	5.38	(0.06)	0.09	5.41	63.42	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	59.18	(4.24)	-6.7%
		1,000	22.84	5.38	(0.06)	0.09	5.41	76.94	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	71.05	(5.89)	-7.7%
Unmtr	**G3**	100	10.81	3.60	(0.06)	0.05	3.59	14.40	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	19.70	5.30	36.8%
		250	10.81	3.60	(0.06)	0.05	3.59	19.79	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	26.13	6.35	32.1%
		500	10.81	3.60	(0.06)	0.05	3.59	28.76	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	36.86	8.10	28.2%
		750	10.81	3.60	(0.06)	0.05	3.59	37.74	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	47.58	9.84	26.1%
		1,000	10.81	3.60	(0.06)	0.05	3.59	46.71	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	58.30	11.59	24.8%
Unmtr	**UG**	100	6.18	3.50	(0.06)	0.03	3.47	9.65	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	16.05	6.40	66.3%
		250	6.18	3.50	(0.06)	0.03	3.47	14.86	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	21.93	7.07	47.6%
		500	6.18	3.50	(0.06)	0.03	3.47	23.53	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	31.73	8.20	34.8%
		750	6.18	3.50	(0.06)	0.03	3.47	32.21	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	41.52	9.32	28.9%
		1,000	6.18	3.50	(0.06)	0.03	3.47	40.88	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	51.32	10.44	25.5%
Unmtr	**Ailsa Craig**	100	12.33	2.00	(0.06)	0.09	2.03	14.36	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	19.53	5.17	36.0%
		250	12.33	2.00	(0.06)	0.09	2.03	17.41	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	24.12	6.71	38.6%
		500	12.33	2.00	(0.06)	0.09	2.03	22.48	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	31.77	9.29	41.3%
		750	12.33	2.00	(0.06)	0.09	2.03	27.56	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	39.42	11.86	43.0%
		1,000	12.33	2.00	(0.06)	0.09	2.03	32.63	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	47.06	14.43	44.2%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Arkona**	100	7.09	2.00	(0.06)	0.36	2.30	9.39	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	16.30	6.91	73.5%
		250	7.09	2.00	(0.06)	0.36	2.30	12.84	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	21.29	8.45	65.8%
		500	7.09	2.00	(0.06)	0.36	2.30	18.59	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	29.61	11.02	59.3%
		750	7.09	2.00	(0.06)	0.36	2.30	24.34	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	37.94	13.60	55.9%
		1,000	7.09	2.00	(0.06)	0.36	2.30	30.09	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	46.26	16.17	53.7%
Unmtr	**Arnprior**	100	13.82	2.00	(0.06)	0.06	2.00	15.82	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	20.49	4.67	29.5%
		250	13.82	2.00	(0.06)	0.06	2.00	18.82	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	25.03	6.21	33.0%
		500	13.82	2.00	(0.06)	0.06	2.00	23.82	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.61	8.79	36.9%
		750	13.82	2.00	(0.06)	0.06	2.00	28.82	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.18	11.36	39.4%
		1,000	13.82	2.00	(0.06)	0.06	2.00	33.82	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	47.75	13.93	41.2%
Unmtr	**Arran-Elderslie**	100	8.39	2.00	(0.06)	0.09	2.03	10.42	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	16.62	6.20	59.5%
		250	8.39	2.00	(0.06)	0.09	2.03	13.47	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	21.21	7.75	57.5%
		500	8.39	2.00	(0.06)	0.09	2.03	18.54	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	28.86	10.32	55.7%
		750	8.39	2.00	(0.06)	0.09	2.03	23.62	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	36.51	12.89	54.6%
		1,000	8.39	2.00	(0.06)	0.09	2.03	28.69	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	44.16	15.47	53.9%
Unmtr	**Artemesia**	100	13.04	2.00	(0.06)	0.34	2.28	15.32	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	20.21	4.89	31.9%
		250	13.04	2.00	(0.06)	0.34	2.28	18.74	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	25.18	6.44	34.4%
		500	13.04	2.00	(0.06)	0.34	2.28	24.44	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	33.45	9.01	36.9%
		750	13.04	2.00	(0.06)	0.34	2.28	30.14	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	41.72	11.58	38.4%
		1,000	13.04	2.00	(0.06)	0.34	2.28	35.84	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	50.00	14.16	39.5%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Bancroft**	100	14.45	2.00	(0.06)	0.08	2.02	16.47	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	20.76	4.29	26.1%
		250	14.45	2.00	(0.06)	0.08	2.02	19.50	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	25.34	5.84	29.9%
		500	14.45	2.00	(0.06)	0.08	2.02	24.55	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	32.96	8.41	34.3%
		750	14.45	2.00	(0.06)	0.08	2.02	29.60	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	40.58	10.98	37.1%
		1,000	14.45	2.00	(0.06)	0.08	2.02	34.65	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	48.21	13.56	39.1%
Unmtr	**Bath**	100	9.16	2.00	(0.06)	0.24	2.18	11.34	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	17.33	5.99	52.8%
		250	9.16	2.00	(0.06)	0.24	2.18	14.61	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	22.14	7.53	51.5%
		500	9.16	2.00	(0.06)	0.24	2.18	20.06	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	30.16	10.10	50.4%
		750	9.16	2.00	(0.06)	0.24	2.18	25.51	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	38.19	12.68	49.7%
		1,000	9.16	2.00	(0.06)	0.24	2.18	30.96	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	46.21	15.25	49.3%
Unmtr	**Blandford-Blenheim**	100	14.51	2.00	(0.06)	0.20	2.14	16.65	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	21.02	4.37	26.3%
		250	14.51	2.00	(0.06)	0.20	2.14	19.86	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	25.78	5.92	29.8%
		500	14.51	2.00	(0.06)	0.20	2.14	25.21	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	33.70	8.49	33.7%
		750	14.51	2.00	(0.06)	0.20	2.14	30.56	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	41.62	11.06	36.2%
		1,000	14.51	2.00	(0.06)	0.20	2.14	35.91	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	49.55	13.64	38.0%
Unmtr	**Blyth**	100	13.79	2.00	(0.06)	0.20	2.14	15.93	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	20.57	4.64	29.1%
		250	13.79	2.00	(0.06)	0.20	2.14	19.14	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	25.32	6.18	32.3%
		500	13.79	2.00	(0.06)	0.20	2.14	24.49	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	33.25	8.76	35.8%
		750	13.79	2.00	(0.06)	0.20	2.14	29.84	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	41.17	11.33	38.0%
		1,000	13.79	2.00	(0.06)	0.20	2.14	35.19	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	49.09	13.90	39.5%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Bobcaygeon**	100	14.59	2.00	(0.06)	0.09	2.03	16.62	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	21.07	4.45	26.8%
		250	14.59	2.00	(0.06)	0.09	2.03	19.67	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.66	6.00	30.5%
		500	14.59	2.00	(0.06)	0.09	2.03	24.74	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	33.31	8.57	34.6%
		750	14.59	2.00	(0.06)	0.09	2.03	29.82	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.96	11.15	37.4%
		1,000	14.59	2.00	(0.06)	0.09	2.03	34.89	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.61	13.72	39.3%
Unmtr	**Brighton**	100	13.63	2.00	(0.06)	0.08	2.02	15.65	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	20.13	4.48	28.6%
		250	13.63	2.00	(0.06)	0.08	2.02	18.68	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.70	6.02	32.2%
		500	13.63	2.00	(0.06)	0.08	2.02	23.73	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	32.32	8.59	36.2%
		750	13.63	2.00	(0.06)	0.08	2.02	28.78	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.95	11.17	38.8%
		1,000	13.63	2.00	(0.06)	0.08	2.02	33.83	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	47.57	13.74	40.6%
Unmtr	**Brockville**	100	13.79	2.00	(0.06)	0.04	1.98	15.77	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	20.40	4.63	29.3%
		250	13.79	2.00	(0.06)	0.04	1.98	18.74	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	24.91	6.17	32.9%
		500	13.79	2.00	(0.06)	0.04	1.98	23.69	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	32.44	8.75	36.9%
		750	13.79	2.00	(0.06)	0.04	1.98	28.64	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	39.96	11.32	39.5%
		1,000	13.79	2.00	(0.06)	0.04	1.98	33.59	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	47.48	13.89	41.4%
Unmtr	**Caledon CH**	100	14.47	2.00	(0.06)	0.08	2.02	16.49	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	20.81	4.32	26.2%
		250	14.47	2.00	(0.06)	0.08	2.02	19.52	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	25.39	5.87	30.1%
		500	14.47	2.00	(0.06)	0.08	2.02	24.57	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	33.01	8.44	34.3%
		750	14.47	2.00	(0.06)	0.08	2.02	29.62	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	40.63	11.01	37.2%
		1,000	14.47	2.00	(0.06)	0.08	2.02	34.67	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	48.26	13.59	39.2%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
Unmtr	**Campbellford-Seymour**	100	11.47	2.00	(0.06)	0.05	1.99	13.46	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	18.76	5.30	39.4%
		250	11.47	2.00	(0.06)	0.05	1.99	16.45	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	23.29	6.85	41.6%
		500	11.47	2.00	(0.06)	0.05	1.99	21.42	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	30.84	9.42	44.0%
		750	11.47	2.00	(0.06)	0.05	1.99	26.40	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	38.39	11.99	45.4%
		1,000	11.47	2.00	(0.06)	0.05	1.99	31.37	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	45.94	14.57	46.4%
Unmtr	**Carleton Place**	100	14.54	2.00	(0.06)	0.07	2.01	16.55	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	20.94	4.39	26.5%
		250	14.54	2.00	(0.06)	0.07	2.01	19.57	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	25.50	5.94	30.3%
		500	14.54	2.00	(0.06)	0.07	2.01	24.59	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	33.10	8.51	34.6%
		750	14.54	2.00	(0.06)	0.07	2.01	29.62	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	40.70	11.08	37.4%
		1,000	14.54	2.00	(0.06)	0.07	2.01	34.64	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	48.30	13.66	39.4%
Unmtr	**Cavan-Millbrook-North Mc**	100	13.71	2.00	(0.06)	0.26	2.20	15.91	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	20.47	4.56	28.6%
		250	13.71	2.00	(0.06)	0.26	2.20	19.21	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	25.31	6.10	31.8%
		500	13.71	2.00	(0.06)	0.26	2.20	24.71	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	33.38	8.67	35.1%
		750	13.71	2.00	(0.06)	0.26	2.20	30.21	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	41.46	11.25	37.2%
		1,000	13.71	2.00	(0.06)	0.26	2.20	35.71	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	49.53	13.82	38.7%
Unmtr	**Centre Hastings**	100	12.20	2.00	(0.06)	0.06	2.00	14.20	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	19.23	5.03	35.4%
		250	12.20	2.00	(0.06)	0.06	2.00	17.20	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	23.77	6.57	38.2%
		500	12.20	2.00	(0.06)	0.06	2.00	22.20	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	31.34	9.14	41.2%
		750	12.20	2.00	(0.06)	0.06	2.00	27.20	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	38.92	11.72	43.1%
		1,000	12.20	2.00	(0.06)	0.06	2.00	32.20	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	46.49	14.29	44.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
New Class	**Old Class**	kWh																	
Unmtr	**Chalk River**	100	13.83	2.00	(0.06)	0.34	2.28	16.11	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	20.79	4.68	29.0%
		250	13.83	2.00	(0.06)	0.34	2.28	19.53	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	25.75	6.22	31.9%
		500	13.83	2.00	(0.06)	0.34	2.28	25.23	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	34.03	8.80	34.9%
		750	13.83	2.00	(0.06)	0.34	2.28	30.93	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	42.30	11.37	36.8%
		1,000	13.83	2.00	(0.06)	0.34	2.28	36.63	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	50.57	13.94	38.1%
Unmtr	**Champlain**	100	12.92	2.00	(0.06)	0.15	2.09	15.01	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	19.77	4.76	31.7%
		250	12.92	2.00	(0.06)	0.15	2.09	18.15	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	24.45	6.31	34.7%
		500	12.92	2.00	(0.06)	0.15	2.09	23.37	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	32.25	8.88	38.0%
		750	12.92	2.00	(0.06)	0.15	2.09	28.60	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	40.05	11.45	40.0%
		1,000	12.92	2.00	(0.06)	0.15	2.09	33.82	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	47.85	14.03	41.5%
Unmtr	**Cobden**	100	13.75	2.00	(0.06)	0.30	2.24	15.99	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	20.60	4.61	28.8%
		250	13.75	2.00	(0.06)	0.30	2.24	19.35	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	25.50	6.15	31.8%
		500	13.75	2.00	(0.06)	0.30	2.24	24.95	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	33.68	8.73	35.0%
		750	13.75	2.00	(0.06)	0.30	2.24	30.55	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	41.85	11.30	37.0%
		1,000	13.75	2.00	(0.06)	0.30	2.24	36.15	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	50.02	13.87	38.4%
Unmtr	**Deep River**	100	14.50	2.00	(0.06)	0.14	2.08	16.58	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	20.94	4.36	26.3%
		250	14.50	2.00	(0.06)	0.14	2.08	19.70	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	25.61	5.91	30.0%
		500	14.50	2.00	(0.06)	0.14	2.08	24.90	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	33.38	8.48	34.1%
		750	14.50	2.00	(0.06)	0.14	2.08	30.10	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	41.15	11.05	36.7%
		1,000	14.50	2.00	(0.06)	0.14	2.08	35.30	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	48.93	13.63	38.6%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Deseronto**	100	9.23	2.00	(0.06)	0.05	1.99	11.22	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	17.26	6.04	53.8%
		250	9.23	2.00	(0.06)	0.05	1.99	14.21	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	21.79	7.58	53.4%
		500	9.23	2.00	(0.06)	0.05	1.99	19.18	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	29.34	10.16	52.9%
		750	9.23	2.00	(0.06)	0.05	1.99	24.16	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	36.88	12.73	52.7%
		1,000	9.23	2.00	(0.06)	0.05	1.99	29.13	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	44.43	15.30	52.5%
Unmtr	**Dryden**	100	13.11	2.00	(0.06)	0.04	1.98	15.09	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	20.03	4.94	32.8%
		250	13.11	2.00	(0.06)	0.04	1.98	18.06	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	24.55	6.49	35.9%
		500	13.11	2.00	(0.06)	0.04	1.98	23.01	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	32.07	9.06	39.4%
		750	13.11	2.00	(0.06)	0.04	1.98	27.96	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	39.60	11.64	41.6%
		1,000	13.11	2.00	(0.06)	0.04	1.98	32.91	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	47.12	14.21	43.2%
Unmtr	**Dundalk**	100	14.55	2.00	(0.06)	0.09	2.03	16.58	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	20.98	4.40	26.6%
		250	14.55	2.00	(0.06)	0.09	2.03	19.63	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.57	5.95	30.3%
		500	14.55	2.00	(0.06)	0.09	2.03	24.70	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	33.22	8.52	34.5%
		750	14.55	2.00	(0.06)	0.09	2.03	29.78	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.87	11.09	37.3%
		1,000	14.55	2.00	(0.06)	0.09	2.03	34.85	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.52	13.67	39.2%
Unmtr	**Durham**	100	14.48	2.00	(0.06)	0.06	2.00	16.48	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	20.81	4.33	26.3%
		250	14.48	2.00	(0.06)	0.06	2.00	19.48	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	25.36	5.88	30.2%
		500	14.48	2.00	(0.06)	0.06	2.00	24.48	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.93	8.45	34.5%
		750	14.48	2.00	(0.06)	0.06	2.00	29.48	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.50	11.02	37.4%
		1,000	14.48	2.00	(0.06)	0.06	2.00	34.48	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	48.08	13.60	39.4%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Eganville**	100	13.82	2.00	(0.06)	0.12	2.06	15.88	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	20.56	4.68	29.5%
		250	13.82	2.00	(0.06)	0.12	2.06	18.97	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	25.19	6.22	32.8%
		500	13.82	2.00	(0.06)	0.12	2.06	24.12	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	32.92	8.80	36.5%
		750	13.82	2.00	(0.06)	0.12	2.06	29.27	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	40.64	11.37	38.8%
		1,000	13.82	2.00	(0.06)	0.12	2.06	34.42	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	48.36	13.94	40.5%
Unmtr	**Erin**	100	20.45	2.00	(0.06)	0.08	2.02	22.47	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.81	2.34	10.4%
		250	20.45	2.00	(0.06)	0.08	2.02	25.50	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	29.38	3.88	15.2%
		500	20.45	2.00	(0.06)	0.08	2.02	30.55	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	37.01	6.46	21.1%
		750	20.45	2.00	(0.06)	0.08	2.02	35.60	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	44.63	9.03	25.4%
		1,000	20.45	2.00	(0.06)	0.08	2.02	40.65	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	52.26	11.61	28.5%
Unmtr	**Exeter**	100	10.08	2.00	(0.06)	0.06	2.00	12.08	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	17.97	5.89	48.8%
		250	10.08	2.00	(0.06)	0.06	2.00	15.08	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	22.52	7.44	49.3%
		500	10.08	2.00	(0.06)	0.06	2.00	20.08	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	30.09	10.01	49.9%
		750	10.08	2.00	(0.06)	0.06	2.00	25.08	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	37.67	12.59	50.2%
		1,000	10.08	2.00	(0.06)	0.06	2.00	30.08	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	45.24	15.16	50.4%
Unmtr	**Fenelon Falls**	100	13.02	2.00	(0.06)	0.08	2.02	15.04	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	19.90	4.86	32.3%
		250	13.02	2.00	(0.06)	0.08	2.02	18.07	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.48	6.41	35.5%
		500	13.02	2.00	(0.06)	0.08	2.02	23.12	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	32.10	8.98	38.8%
		750	13.02	2.00	(0.06)	0.08	2.02	28.17	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.72	11.55	41.0%
		1,000	13.02	2.00	(0.06)	0.08	2.02	33.22	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	47.35	14.13	42.5%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Forest**	100	14.38	2.00	(0.06)	0.06	2.00	16.38	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	20.62	4.24	25.9%
		250	14.38	2.00	(0.06)	0.06	2.00	19.38	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	25.16	5.78	29.8%
		500	14.38	2.00	(0.06)	0.06	2.00	24.38	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.74	8.36	34.3%
		750	14.38	2.00	(0.06)	0.06	2.00	29.38	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.31	10.93	37.2%
		1,000	14.38	2.00	(0.06)	0.06	2.00	34.38	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	47.88	13.50	39.3%
Unmtr	**GBE**	100	9.15	2.00	(0.06)	0.06	2.00	11.15	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	17.12	5.97	53.5%
		250	9.15	2.00	(0.06)	0.06	2.00	14.15	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	21.66	7.51	53.1%
		500	9.15	2.00	(0.06)	0.06	2.00	19.15	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	29.23	10.08	52.7%
		750	9.15	2.00	(0.06)	0.06	2.00	24.15	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	36.81	12.66	52.4%
		1,000	9.15	2.00	(0.06)	0.06	2.00	29.15	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	44.38	15.23	52.2%
Unmtr	**Georgina**	100	12.32	2.00	(0.06)	0.08	2.02	14.34	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	19.50	5.16	36.0%
		250	12.32	2.00	(0.06)	0.08	2.02	17.37	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.07	6.70	38.6%
		500	12.32	2.00	(0.06)	0.08	2.02	22.42	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	31.70	9.28	41.4%
		750	12.32	2.00	(0.06)	0.08	2.02	27.47	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.32	11.85	43.1%
		1,000	12.32	2.00	(0.06)	0.08	2.02	32.52	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	46.94	14.42	44.4%
Unmtr	**Glencoe**	100	10.08	2.00	(0.06)	0.14	2.08	12.16	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	18.05	5.89	48.5%
		250	10.08	2.00	(0.06)	0.14	2.08	15.28	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	22.72	7.44	48.7%
		500	10.08	2.00	(0.06)	0.14	2.08	20.48	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	30.49	10.01	48.9%
		750	10.08	2.00	(0.06)	0.14	2.08	25.68	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	38.27	12.59	49.0%
		1,000	10.08	2.00	(0.06)	0.14	2.08	30.88	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	46.04	15.16	49.1%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Grand Bend**	100	13.72	2.00	(0.06)	0.07	2.01	15.73	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	20.30	4.57	29.0%
		250	13.72	2.00	(0.06)	0.07	2.01	18.75	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	24.86	6.11	32.6%
		500	13.72	2.00	(0.06)	0.07	2.01	23.77	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	32.45	8.68	36.5%
		750	13.72	2.00	(0.06)	0.07	2.01	28.80	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	40.05	11.26	39.1%
		1,000	13.72	2.00	(0.06)	0.07	2.01	33.82	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	47.65	13.83	40.9%
Unmtr	**Hastings**	100	13.63	2.00	(0.06)	0.09	2.03	15.66	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	20.15	4.49	28.6%
		250	13.63	2.00	(0.06)	0.09	2.03	18.71	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	24.73	6.03	32.2%
		500	13.63	2.00	(0.06)	0.09	2.03	23.78	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	32.38	8.60	36.2%
		750	13.63	2.00	(0.06)	0.09	2.03	28.86	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.03	11.18	38.7%
		1,000	13.63	2.00	(0.06)	0.09	2.03	33.93	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	47.68	13.75	40.5%
Unmtr	**Havelock**	100	13.72	2.00	(0.06)	0.09	2.03	15.75	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	20.32	4.57	29.0%
		250	13.72	2.00	(0.06)	0.09	2.03	18.80	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	24.91	6.11	32.5%
		500	13.72	2.00	(0.06)	0.09	2.03	23.87	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	32.55	8.68	36.4%
		750	13.72	2.00	(0.06)	0.09	2.03	28.95	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.20	11.26	38.9%
		1,000	13.72	2.00	(0.06)	0.09	2.03	34.02	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	47.85	13.83	40.7%
Unmtr	**Kirkfield**	100	10.66	2.00	(0.06)	0.44	2.38	13.04	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	18.53	5.49	42.1%
		250	10.66	2.00	(0.06)	0.44	2.38	16.61	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	23.64	7.03	42.3%
		500	10.66	2.00	(0.06)	0.44	2.38	22.56	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	32.16	9.60	42.6%
		750	10.66	2.00	(0.06)	0.44	2.38	28.51	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	40.69	12.18	42.7%
		1,000	10.66	2.00	(0.06)	0.44	2.38	34.46	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	49.21	14.75	42.8%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Lanark Highlands**	100	12.19	2.00	(0.06)	0.50	2.44	14.63	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	19.66	5.03	34.4%
		250	12.19	2.00	(0.06)	0.50	2.44	18.29	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	24.86	6.57	35.9%
		500	12.19	2.00	(0.06)	0.50	2.44	24.39	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	33.53	9.14	37.5%
		750	12.19	2.00	(0.06)	0.50	2.44	30.49	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	42.21	11.72	38.4%
		1,000	12.19	2.00	(0.06)	0.50	2.44	36.59	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	50.88	14.29	39.1%
Unmtr	**Larder Lake**	100	12.97	2.00	(0.06)	0.36	2.30	15.27	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	20.09	4.82	31.6%
		250	12.97	2.00	(0.06)	0.36	2.30	18.72	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	25.09	6.37	34.0%
		500	12.97	2.00	(0.06)	0.36	2.30	24.47	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	33.41	8.94	36.5%
		750	12.97	2.00	(0.06)	0.36	2.30	30.22	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	41.73	11.51	38.1%
		1,000	12.97	2.00	(0.06)	0.36	2.30	35.97	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	50.06	14.09	39.2%
Unmtr	**Latchford**	100	6.14	2.00	(0.06)	0.20	2.14	8.28	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	15.21	6.93	83.6%
		250	6.14	2.00	(0.06)	0.20	2.14	11.49	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	19.96	8.47	73.7%
		500	6.14	2.00	(0.06)	0.20	2.14	16.84	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	27.88	11.04	65.6%
		750	6.14	2.00	(0.06)	0.20	2.14	22.19	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	35.81	13.62	61.4%
		1,000	6.14	2.00	(0.06)	0.20	2.14	27.54	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	43.73	16.19	58.8%
Unmtr	**Lindsay**	100	14.50	2.00	(0.06)	0.06	2.00	16.50	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	20.86	4.36	26.4%
		250	14.50	2.00	(0.06)	0.06	2.00	19.50	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	25.41	5.91	30.3%
		500	14.50	2.00	(0.06)	0.06	2.00	24.50	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.98	8.48	34.6%
		750	14.50	2.00	(0.06)	0.06	2.00	29.50	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.55	11.05	37.5%
		1,000	14.50	2.00	(0.06)	0.06	2.00	34.50	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	48.13	13.63	39.5%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Lucan Granton**	100	12.37	2.00	(0.06)	0.10	2.04	14.41	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	19.62	5.21	36.2%
		250	12.37	2.00	(0.06)	0.10	2.04	17.47	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	24.22	6.75	38.7%
		500	12.37	2.00	(0.06)	0.10	2.04	22.57	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	31.90	9.33	41.3%
		750	12.37	2.00	(0.06)	0.10	2.04	27.67	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	39.57	11.90	43.0%
		1,000	12.37	2.00	(0.06)	0.10	2.04	32.77	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	47.24	14.47	44.2%
Unmtr	**Malahide**	100	11.52	2.00	(0.06)	0.49	2.43	13.95	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	19.29	5.34	38.3%
		250	11.52	2.00	(0.06)	0.49	2.43	17.60	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	24.48	6.89	39.1%
		500	11.52	2.00	(0.06)	0.49	2.43	23.67	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	33.13	9.46	40.0%
		750	11.52	2.00	(0.06)	0.49	2.43	29.75	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	41.78	12.03	40.5%
		1,000	11.52	2.00	(0.06)	0.49	2.43	35.82	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	50.43	14.61	40.8%
Unmtr	**Mapleton**	100	13.80	2.00	(0.06)	0.29	2.23	16.03	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	20.68	4.65	29.0%
		250	13.80	2.00	(0.06)	0.29	2.23	19.38	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	25.57	6.19	32.0%
		500	13.80	2.00	(0.06)	0.29	2.23	24.95	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	33.72	8.77	35.1%
		750	13.80	2.00	(0.06)	0.29	2.23	30.53	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	41.86	11.34	37.1%
		1,000	13.80	2.00	(0.06)	0.29	2.23	36.10	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	50.01	13.91	38.5%
Unmtr	**Markdale**	100	14.62	2.00	(0.06)	0.04	1.98	16.60	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	21.07	4.47	27.0%
		250	14.62	2.00	(0.06)	0.04	1.98	19.57	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	25.59	6.02	30.8%
		500	14.62	2.00	(0.06)	0.04	1.98	24.52	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	33.11	8.59	35.0%
		750	14.62	2.00	(0.06)	0.04	1.98	29.47	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	40.64	11.17	37.9%
		1,000	14.62	2.00	(0.06)	0.04	1.98	34.42	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	48.16	13.74	39.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Marmora**	100	9.24	2.00	(0.06)	0.05	1.99	11.23	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	17.30	6.07	54.0%
		250	9.24	2.00	(0.06)	0.05	1.99	14.22	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	21.83	7.61	53.5%
		500	9.24	2.00	(0.06)	0.05	1.99	19.19	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	29.38	10.19	53.1%
		750	9.24	2.00	(0.06)	0.05	1.99	24.17	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	36.92	12.76	52.8%
		1,000	9.24	2.00	(0.06)	0.05	1.99	29.14	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	44.47	15.33	52.6%
Unmtr	**McGarry**	100	13.00	2.00	(0.06)	0.50	2.44	15.44	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	20.28	4.84	31.4%
		250	13.00	2.00	(0.06)	0.50	2.44	19.10	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	25.49	6.39	33.4%
		500	13.00	2.00	(0.06)	0.50	2.44	25.20	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	34.16	8.96	35.6%
		750	13.00	2.00	(0.06)	0.50	2.44	31.30	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	42.83	11.53	36.8%
		1,000	13.00	2.00	(0.06)	0.50	2.44	37.40	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	51.51	14.11	37.7%
Unmtr	**Meaford**	100	14.49	2.00	(0.06)	0.07	2.01	16.50	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	20.84	4.34	26.3%
		250	14.49	2.00	(0.06)	0.07	2.01	19.52	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	25.40	5.89	30.2%
		500	14.49	2.00	(0.06)	0.07	2.01	24.54	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	33.00	8.46	34.5%
		750	14.49	2.00	(0.06)	0.07	2.01	29.57	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	40.60	11.03	37.3%
		1,000	14.49	2.00	(0.06)	0.07	2.01	34.59	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	48.20	13.61	39.3%
Unmtr	**Middlesex Centre**	100	12.33	2.00	(0.06)	0.35	2.29	14.62	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	19.78	5.16	35.3%
		250	12.33	2.00	(0.06)	0.35	2.29	18.06	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	24.76	6.70	37.1%
		500	12.33	2.00	(0.06)	0.35	2.29	23.78	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	33.06	9.28	39.0%
		750	12.33	2.00	(0.06)	0.35	2.29	29.51	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	41.36	11.85	40.2%
		1,000	12.33	2.00	(0.06)	0.35	2.29	35.23	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	49.65	14.42	40.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Napanee**	100	13.72	2.00	(0.06)	0.06	2.00	15.72	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	20.30	4.58	29.1%
		250	13.72	2.00	(0.06)	0.06	2.00	18.72	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	24.84	6.12	32.7%
		500	13.72	2.00	(0.06)	0.06	2.00	23.72	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.41	8.69	36.7%
		750	13.72	2.00	(0.06)	0.06	2.00	28.72	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	39.99	11.27	39.2%
		1,000	13.72	2.00	(0.06)	0.06	2.00	33.72	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	47.56	13.84	41.0%
Unmtr	**Nipigon**	100	14.58	2.00	(0.06)	0.21	2.15	16.73	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	21.16	4.43	26.5%
		250	14.58	2.00	(0.06)	0.21	2.15	19.96	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	25.93	5.98	30.0%
		500	14.58	2.00	(0.06)	0.21	2.15	25.33	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	33.88	8.55	33.8%
		750	14.58	2.00	(0.06)	0.21	2.15	30.71	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	41.83	11.13	36.2%
		1,000	14.58	2.00	(0.06)	0.21	2.15	36.08	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	49.78	13.70	38.0%
Unmtr	**North Dorchester**	100	11.51	2.00	(0.06)	0.26	2.20	13.71	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	19.05	5.34	39.0%
		250	11.51	2.00	(0.06)	0.26	2.20	17.01	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	23.90	6.89	40.5%
		500	11.51	2.00	(0.06)	0.26	2.20	22.51	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	31.97	9.46	42.0%
		750	11.51	2.00	(0.06)	0.26	2.20	28.01	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	40.04	12.03	43.0%
		1,000	11.51	2.00	(0.06)	0.26	2.20	33.51	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	48.12	14.61	43.6%
Unmtr	**North Dundas**	100	10.81	2.00	(0.06)	0.04	1.98	12.79	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	18.42	5.63	44.0%
		250	10.81	2.00	(0.06)	0.04	1.98	15.76	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	22.93	7.17	45.5%
		500	10.81	2.00	(0.06)	0.04	1.98	20.71	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	30.46	9.75	47.1%
		750	10.81	2.00	(0.06)	0.04	1.98	25.66	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	37.98	12.32	48.0%
		1,000	10.81	2.00	(0.06)	0.04	1.98	30.61	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	45.50	14.89	48.7%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**North Glengarry**	100	12.28	2.00	(0.06)	0.12	2.06	14.34	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	19.46	5.12	35.7%
		250	12.28	2.00	(0.06)	0.12	2.06	17.43	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	24.09	6.66	38.2%
		500	12.28	2.00	(0.06)	0.12	2.06	22.58	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	31.82	9.24	40.9%
		750	12.28	2.00	(0.06)	0.12	2.06	27.73	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	39.54	11.81	42.6%
		1,000	12.28	2.00	(0.06)	0.12	2.06	32.88	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	47.26	14.38	43.7%
Unmtr	**North Grenville**	100	12.94	2.00	(0.06)	0.08	2.02	14.96	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	19.75	4.79	32.0%
		250	12.94	2.00	(0.06)	0.08	2.02	17.99	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.33	6.34	35.2%
		500	12.94	2.00	(0.06)	0.08	2.02	23.04	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	31.95	8.91	38.7%
		750	12.94	2.00	(0.06)	0.08	2.02	28.09	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.57	11.48	40.9%
		1,000	12.94	2.00	(0.06)	0.08	2.02	33.14	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	47.20	14.06	42.4%
Unmtr	**North Perth**	100	16.80	2.00	(0.06)	0.04	1.98	18.78	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	22.46	3.68	19.6%
		250	16.80	2.00	(0.06)	0.04	1.98	21.75	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	26.97	5.22	24.0%
		500	16.80	2.00	(0.06)	0.04	1.98	26.70	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	34.50	7.80	29.2%
		750	16.80	2.00	(0.06)	0.04	1.98	31.65	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	42.02	10.37	32.8%
		1,000	16.80	2.00	(0.06)	0.04	1.98	36.60	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	49.54	12.94	35.4%
Unmtr	**North Stormont**	100	7.82	2.00	(0.06)	0.26	2.20	10.02	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	16.66	6.64	66.3%
		250	7.82	2.00	(0.06)	0.26	2.20	13.32	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	21.50	8.18	61.4%
		500	7.82	2.00	(0.06)	0.26	2.20	18.82	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	29.58	10.76	57.2%
		750	7.82	2.00	(0.06)	0.26	2.20	24.32	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	37.65	13.33	54.8%
		1,000	7.82	2.00	(0.06)	0.26	2.20	29.82	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	45.72	15.90	53.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Omemee**	100	13.83	2.00	(0.06)	0.09	2.03	15.86	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	20.55	4.69	29.6%
		250	13.83	2.00	(0.06)	0.09	2.03	18.91	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.14	6.23	33.0%
		500	13.83	2.00	(0.06)	0.09	2.03	23.98	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	32.79	8.81	36.7%
		750	13.83	2.00	(0.06)	0.09	2.03	29.06	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.44	11.38	39.2%
		1,000	13.83	2.00	(0.06)	0.09	2.03	34.13	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.08	13.95	40.9%
Unmtr	**Perth**	100	13.01	2.00	(0.06)	0.04	1.98	14.99	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	19.83	4.84	32.3%
		250	13.01	2.00	(0.06)	0.04	1.98	17.96	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	24.35	6.39	35.6%
		500	13.01	2.00	(0.06)	0.04	1.98	22.91	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	31.87	8.96	39.1%
		750	13.01	2.00	(0.06)	0.04	1.98	27.86	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	39.39	11.53	41.4%
		1,000	13.01	2.00	(0.06)	0.04	1.98	32.81	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	46.92	14.11	43.0%
Unmtr	**Perth East**	100	10.66	2.00	(0.06)	0.09	2.03	12.69	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	18.19	5.50	43.3%
		250	10.66	2.00	(0.06)	0.09	2.03	15.74	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	22.78	7.04	44.7%
		500	10.66	2.00	(0.06)	0.09	2.03	20.81	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	30.42	9.61	46.2%
		750	10.66	2.00	(0.06)	0.09	2.03	25.89	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	38.07	12.19	47.1%
		1,000	10.66	2.00	(0.06)	0.09	2.03	30.96	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	45.72	14.76	47.7%
Unmtr	**Prince Edward**	100	13.64	2.00	(0.06)	0.08	2.02	15.66	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	20.15	4.49	28.6%
		250	13.64	2.00	(0.06)	0.08	2.02	18.69	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.72	6.03	32.3%
		500	13.64	2.00	(0.06)	0.08	2.02	23.74	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	32.34	8.60	36.2%
		750	13.64	2.00	(0.06)	0.08	2.02	28.79	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.97	11.18	38.8%
		1,000	13.64	2.00	(0.06)	0.08	2.02	33.84	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	47.59	13.75	40.6%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Quinte West**	100	7.03	2.00	(0.06)	0.06	2.00	9.03	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	15.85	6.82	75.6%
		250	7.03	2.00	(0.06)	0.06	2.00	12.03	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	20.40	8.37	69.6%
		500	7.03	2.00	(0.06)	0.06	2.00	17.03	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	27.97	10.94	64.2%
		750	7.03	2.00	(0.06)	0.06	2.00	22.03	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	35.54	13.51	61.3%
		1,000	7.03	2.00	(0.06)	0.06	2.00	27.03	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	43.12	16.09	59.5%
Unmtr	**Rainy River**	100	13.08	2.00	(0.06)	0.36	2.30	15.38	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	20.31	4.93	32.1%
		250	13.08	2.00	(0.06)	0.36	2.30	18.83	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	25.31	6.48	34.4%
		500	13.08	2.00	(0.06)	0.36	2.30	24.58	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	33.63	9.05	36.8%
		750	13.08	2.00	(0.06)	0.36	2.30	30.33	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	41.96	11.63	38.3%
		1,000	13.08	2.00	(0.06)	0.36	2.30	36.08	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	50.28	14.20	39.4%
Unmtr	**Ramara**	100	13.87	2.00	(0.06)	0.37	2.31	16.18	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	20.91	4.73	29.2%
		250	13.87	2.00	(0.06)	0.37	2.31	19.65	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	25.92	6.27	31.9%
		500	13.87	2.00	(0.06)	0.37	2.31	25.42	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	34.27	8.85	34.8%
		750	13.87	2.00	(0.06)	0.37	2.31	31.20	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	42.62	11.42	36.6%
		1,000	13.87	2.00	(0.06)	0.37	2.31	36.97	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	50.96	13.99	37.9%
Unmtr	**Red Rock**	100	13.79	2.00	(0.06)	0.24	2.18	15.97	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	20.61	4.64	29.0%
		250	13.79	2.00	(0.06)	0.24	2.18	19.24	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	25.42	6.18	32.1%
		500	13.79	2.00	(0.06)	0.24	2.18	24.69	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	33.45	8.76	35.5%
		750	13.79	2.00	(0.06)	0.24	2.18	30.14	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	41.47	11.33	37.6%
		1,000	13.79	2.00	(0.06)	0.24	2.18	35.59	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	49.49	13.90	39.1%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Rockland**	100	8.59	2.00	(0.06)	0.22	2.16	10.75	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	17.15	6.40	59.6%
		250	8.59	2.00	(0.06)	0.22	2.16	13.99	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	21.94	7.95	56.8%
		500	8.59	2.00	(0.06)	0.22	2.16	19.39	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	29.91	10.52	54.3%
		750	8.59	2.00	(0.06)	0.22	2.16	24.79	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	37.89	13.10	52.8%
		1,000	8.59	2.00	(0.06)	0.22	2.16	30.19	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	45.86	15.67	51.9%
Unmtr	**Russell**	100	13.09	2.00	(0.06)	0.11	2.05	15.14	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	20.06	4.92	32.5%
		250	13.09	2.00	(0.06)	0.11	2.05	18.22	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	24.68	6.47	35.5%
		500	13.09	2.00	(0.06)	0.11	2.05	23.34	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	32.38	9.04	38.7%
		750	13.09	2.00	(0.06)	0.11	2.05	28.47	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	40.08	11.62	40.8%
		1,000	13.09	2.00	(0.06)	0.11	2.05	33.59	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	47.78	14.19	42.2%
Unmtr	**Schreiber**	100	12.91	2.00	(0.06)	0.40	2.34	15.25	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	20.00	4.75	31.2%
		250	12.91	2.00	(0.06)	0.40	2.34	18.76	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	25.05	6.29	33.6%
		500	12.91	2.00	(0.06)	0.40	2.34	24.61	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	33.48	8.87	36.0%
		750	12.91	2.00	(0.06)	0.40	2.34	30.46	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	41.90	11.44	37.6%
		1,000	12.91	2.00	(0.06)	0.40	2.34	36.31	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	50.33	14.02	38.6%
Unmtr	**Severn**	100	13.72	2.00	(0.06)	0.22	2.16	15.88	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	20.46	4.58	28.8%
		250	13.72	2.00	(0.06)	0.22	2.16	19.12	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	25.24	6.12	32.0%
		500	13.72	2.00	(0.06)	0.22	2.16	24.52	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	33.21	8.69	35.5%
		750	13.72	2.00	(0.06)	0.22	2.16	29.92	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	41.19	11.27	37.7%
		1,000	13.72	2.00	(0.06)	0.22	2.16	35.32	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	49.16	13.84	39.2%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Shelburne**	100	13.00	2.00	(0.06)	0.02	1.96	14.96	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	19.79	4.83	32.3%
		250	13.00	2.00	(0.06)	0.02	1.96	17.90	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	24.28	6.38	35.6%
		500	13.00	2.00	(0.06)	0.02	1.96	22.80	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	31.75	8.95	39.3%
		750	13.00	2.00	(0.06)	0.02	1.96	27.70	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	39.22	11.52	41.6%
		1,000	13.00	2.00	(0.06)	0.02	1.96	32.60	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	46.70	14.10	43.2%
Unmtr	**Smiths Falls**	100	9.26	2.00	(0.06)	0.04	1.98	11.24	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	17.33	6.09	54.2%
		250	9.26	2.00	(0.06)	0.04	1.98	14.21	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	21.84	7.63	53.7%
		500	9.26	2.00	(0.06)	0.04	1.98	19.16	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	29.37	10.21	53.3%
		750	9.26	2.00	(0.06)	0.04	1.98	24.11	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	36.89	12.78	53.0%
		1,000	9.26	2.00	(0.06)	0.04	1.98	29.06	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	44.41	15.35	52.8%
Unmtr	**South Glengarry**	100	12.32	2.00	(0.06)	0.30	2.24	14.56	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	19.71	5.15	35.4%
		250	12.32	2.00	(0.06)	0.30	2.24	17.92	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	24.61	6.69	37.3%
		500	12.32	2.00	(0.06)	0.30	2.24	23.52	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	32.79	9.27	39.4%
		750	12.32	2.00	(0.06)	0.30	2.24	29.12	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	40.96	11.84	40.7%
		1,000	12.32	2.00	(0.06)	0.30	2.24	34.72	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	49.13	14.41	41.5%
Unmtr	**South River**	100	13.73	2.00	(0.06)	0.30	2.24	15.97	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	20.55	4.58	28.7%
		250	13.73	2.00	(0.06)	0.30	2.24	19.33	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	25.45	6.12	31.7%
		500	13.73	2.00	(0.06)	0.30	2.24	24.93	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	33.62	8.69	34.9%
		750	13.73	2.00	(0.06)	0.30	2.24	30.53	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	41.80	11.27	36.9%
		1,000	13.73	2.00	(0.06)	0.30	2.24	36.13	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	49.97	13.84	38.3%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	**Old Class**	kWh	SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
Unmtr	**Springwater**	100	12.93	2.00	(0.06)	0.17	2.11	15.04	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	19.81	4.77	31.7%
		250	12.93	2.00	(0.06)	0.17	2.11	18.21	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	24.52	6.32	34.7%
		500	12.93	2.00	(0.06)	0.17	2.11	23.48	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	32.37	8.89	37.9%
		750	12.93	2.00	(0.06)	0.17	2.11	28.76	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	40.22	11.46	39.9%
		1,000	12.93	2.00	(0.06)	0.17	2.11	34.03	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	48.07	14.04	41.2%
Unmtr	**Stirling-Rawdon**	100	14.48	2.00	(0.06)	0.09	2.03	16.51	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	20.84	4.33	26.2%
		250	14.48	2.00	(0.06)	0.09	2.03	19.56	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.43	5.88	30.0%
		500	14.48	2.00	(0.06)	0.09	2.03	24.63	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	33.08	8.45	34.3%
		750	14.48	2.00	(0.06)	0.09	2.03	29.71	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.73	11.02	37.1%
		1,000	14.48	2.00	(0.06)	0.09	2.03	34.78	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.38	13.60	39.1%
Unmtr	**Thedford**	100	12.27	2.00	(0.06)	0.31	2.25	14.52	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	19.62	5.10	35.1%
		250	12.27	2.00	(0.06)	0.31	2.25	17.90	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	24.54	6.64	37.1%
		500	12.27	2.00	(0.06)	0.31	2.25	23.52	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	32.74	9.22	39.2%
		750	12.27	2.00	(0.06)	0.31	2.25	29.15	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	40.93	11.79	40.4%
		1,000	12.27	2.00	(0.06)	0.31	2.25	34.77	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	49.13	14.36	41.3%
Unmtr	**Thessalon**	100	12.13	2.00	(0.06)	0.08	2.02	14.15	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	19.12	4.97	35.1%
		250	12.13	2.00	(0.06)	0.08	2.02	17.18	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	23.69	6.51	37.9%
		500	12.13	2.00	(0.06)	0.08	2.02	22.23	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	31.31	9.08	40.9%
		750	12.13	2.00	(0.06)	0.08	2.02	27.28	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	38.94	11.66	42.7%
		1,000	12.13	2.00	(0.06)	0.08	2.02	32.33	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	46.56	14.23	44.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
Unmtr	**Thorndale**	100	10.68	2.00	(0.06)	0.32	2.26	12.94	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	18.45	5.51	42.6%
		250	10.68	2.00	(0.06)	0.32	2.26	16.33	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	23.38	7.05	43.2%
		500	10.68	2.00	(0.06)	0.32	2.26	21.98	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	31.60	9.62	43.8%
		750	10.68	2.00	(0.06)	0.32	2.26	27.63	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	39.83	12.20	44.1%
		1,000	10.68	2.00	(0.06)	0.32	2.26	33.28	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	48.05	14.77	44.4%
Unmtr	**Thorold**	100	13.67	2.00	(0.06)	0.06	2.00	15.67	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	20.18	4.51	28.8%
		250	13.67	2.00	(0.06)	0.06	2.00	18.67	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	24.72	6.05	32.4%
		500	13.67	2.00	(0.06)	0.06	2.00	23.67	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.29	8.62	36.4%
		750	13.67	2.00	(0.06)	0.06	2.00	28.67	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	39.87	11.20	39.1%
		1,000	13.67	2.00	(0.06)	0.06	2.00	33.67	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	47.44	13.77	40.9%
Unmtr	**Tweed**	100	8.46	2.00	(0.06)	0.31	2.25	10.71	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	16.98	6.27	58.6%
		250	8.46	2.00	(0.06)	0.31	2.25	14.09	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	21.90	7.82	55.5%
		500	8.46	2.00	(0.06)	0.31	2.25	19.71	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	30.10	10.39	52.7%
		750	8.46	2.00	(0.06)	0.31	2.25	25.34	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	38.30	12.96	51.2%
		1,000	8.46	2.00	(0.06)	0.31	2.25	30.96	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	46.50	15.54	50.2%
Unmtr	**Wardsville**	100	9.95	2.00	(0.06)	0.08	2.02	11.97	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	17.75	5.78	48.3%
		250	9.95	2.00	(0.06)	0.08	2.02	15.00	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	22.33	7.33	48.8%
		500	9.95	2.00	(0.06)	0.08	2.02	20.05	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	29.95	9.90	49.4%
		750	9.95	2.00	(0.06)	0.08	2.02	25.10	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	37.57	12.47	49.7%
		1,000	9.95	2.00	(0.06)	0.08	2.02	30.15	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	45.20	15.05	49.9%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
			SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
New Class	**Old Class**	kWh																	
Unmtr	**Warkworth**	100	13.83	2.00	(0.06)	0.35	2.29	16.12	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	20.80	4.68	29.0%
		250	13.83	2.00	(0.06)	0.35	2.29	19.56	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	25.78	6.22	31.8%
		500	13.83	2.00	(0.06)	0.35	2.29	25.28	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	34.08	8.80	34.8%
		750	13.83	2.00	(0.06)	0.35	2.29	31.01	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	42.38	11.37	36.7%
		1,000	13.83	2.00	(0.06)	0.35	2.29	36.73	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	50.67	13.94	38.0%
Unmtr	**West Elgin**	100	11.57	2.00	(0.06)	0.07	2.01	13.58	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	18.98	5.40	39.8%
		250	11.57	2.00	(0.06)	0.07	2.01	16.60	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	23.54	6.95	41.9%
		500	11.57	2.00	(0.06)	0.07	2.01	21.62	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	31.14	9.52	44.0%
		750	11.57	2.00	(0.06)	0.07	2.01	26.65	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	38.74	12.10	45.4%
		1,000	11.57	2.00	(0.06)	0.07	2.01	31.67	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	46.34	14.67	46.3%
Unmtr	**Whitchurch Stouffville**	100	13.76	2.00	(0.06)	0.04	1.98	15.74	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	20.36	4.62	29.3%
		250	13.76	2.00	(0.06)	0.04	1.98	18.71	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	24.87	6.16	32.9%
		500	13.76	2.00	(0.06)	0.04	1.98	23.66	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	32.40	8.74	36.9%
		750	13.76	2.00	(0.06)	0.04	1.98	28.61	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	39.92	11.31	39.5%
		1,000	13.76	2.00	(0.06)	0.04	1.98	33.56	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	47.44	13.88	41.4%
Unmtr	**Wiarton**	100	14.52	2.00	(0.06)	0.09	2.03	16.55	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	20.93	4.38	26.5%
		250	14.52	2.00	(0.06)	0.09	2.03	19.60	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.52	5.93	30.2%
		500	14.52	2.00	(0.06)	0.09	2.03	24.67	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	33.17	8.50	34.5%
		750	14.52	2.00	(0.06)	0.09	2.03	29.75	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.82	11.07	37.2%
		1,000	14.52	2.00	(0.06)	0.09	2.03	34.82	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.47	13.65	39.2%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		Scenario	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
New Class	Old Class	kWh	SrChg [$/month]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/month]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]		
Unmtr	**Woodville**	100	11.38	2.00	(0.06)	0.48	2.42	13.80	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	19.02	5.22	37.8%
		250	11.38	2.00	(0.06)	0.48	2.42	17.43	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	24.19	6.76	38.8%
		500	11.38	2.00	(0.06)	0.48	2.42	23.48	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	32.82	9.34	39.8%
		750	11.38	2.00	(0.06)	0.48	2.42	29.53	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	41.44	11.91	40.3%
		1,000	11.38	2.00	(0.06)	0.48	2.42	35.58	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	50.07	14.49	40.7%
Unmtr	**Wyoming**	100	12.32	2.00	(0.06)	0.07	2.01	14.33	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	19.50	5.17	36.1%
		250	12.32	2.00	(0.06)	0.07	2.01	17.35	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	24.06	6.71	38.7%
		500	12.32	2.00	(0.06)	0.07	2.01	22.37	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	31.66	9.29	41.5%
		750	12.32	2.00	(0.06)	0.07	2.01	27.40	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	39.26	11.86	43.3%
		1,000	12.32	2.00	(0.06)	0.07	2.01	32.42	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	46.85	14.43	44.5%
Unmtr	**Terrace Bay**	100	21.25	2.00	(0.06)	-	1.94	23.19	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	25.33	2.14	9.2%
		250	21.25	2.00	(0.06)	-	1.94	26.10	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	29.78	3.68	14.1%
		500	21.25	2.00	(0.06)	-	1.94	30.95	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	37.20	6.25	20.2%
		750	21.25	2.00	(0.06)	-	1.94	35.80	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	44.63	8.83	24.7%
		1,000	21.25	2.00	(0.06)	-	1.94	40.65	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	52.05	11.40	28.0%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 750 kWhs

Classes		Scenario			Existing Dx Rates						New Dx Rates									$ Incr	% Incr
					SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	Old Class	kWh	kW	LF	[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/month]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]			
Dgen	**G3**	5,000	10	69%	36.66	7.14	(0.04)	0.15	7.25	109.1	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	114.4	5.2	4.8%
		5,000	20	35%	36.66	7.14	(0.04)	0.15	7.25	181.6	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	191.7	10.1	5.5%
		5,000	30	23%	36.66	7.14	(0.04)	0.15	7.25	254.1	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	269.0	14.9	5.9%
		5,000	40	17%	36.66	7.14	(0.04)	0.15	7.25	326.6	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	346.3	19.8	6.1%
		5,000	50	14%	36.66	7.14	(0.04)	0.15	7.25	399.1	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	423.7	24.6	6.2%
		5,000	60	12%	36.66	7.14	(0.04)	0.15	7.25	471.5	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	501.0	29.5	6.2%
		4,050	16	35%	36.66	7.14	(0.04)	0.15	7.25	687.0	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	730.9	43.9	6.4%
Dgen	**T**	5,000	10	69%	36.66	7.14	(0.04)	0.09	7.19	108.5	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	113.8	5.2	4.8%
		5,000	20	35%	36.66	7.14	(0.04)	0.09	7.19	180.4	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	190.5	10.1	5.6%
		5,000	30	23%	36.66	7.14	(0.04)	0.09	7.19	252.3	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	267.2	14.9	5.9%
		5,000	40	17%	36.66	7.14	(0.04)	0.09	7.19	324.2	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	343.9	19.8	6.1%
		5,000	50	14%	36.66	7.14	(0.04)	0.09	7.19	396.1	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	420.7	24.6	6.2%
		5000	60	12%	36.66	7.14	(0.04)	0.09	7.19	467.9	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	497.4	29.5	6.3%
		3,100	73	6%	36.66	7.14	(0.04)	0.09	7.19	1,475.1	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	1,572.5	97.4	6.6%
Dgen	**Eganville**	5,000	10	69%	36.66	7.14	(0.04)	0.12	7.22	108.8	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	114.1	5.2	4.8%
		5,000	20	35%	36.66	7.14	(0.04)	0.12	7.22	181.0	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	191.1	10.1	5.6%
		5,000	30	23%	36.66	7.14	(0.04)	0.12	7.22	253.2	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	268.1	14.9	5.9%
		5,000	40	17%	36.66	7.14	(0.04)	0.12	7.22	325.4	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	345.1	19.8	6.1%
		5,000	50	14%	36.66	7.14	(0.04)	0.12	7.22	397.6	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	422.2	24.6	6.2%
		5000	60	12%	36.66	7.14	(0.04)	0.12	7.22	469.7	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	499.2	29.5	6.3%
		6	1	1%	36.66	7.14	(0.04)	0.12	7.22	45.3	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	46.2	0.9	2.1%

Bill Impacts of Proposed Distribution Rates include Riders: Threshold of 600 kWhs

Classes		**Scenario**	Existing Dx Rates						New Dx Rates									$ Incr	% Incr
Low Use			SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]		
New Class	**Old Class**	kWh	[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/month]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]			
GSe	**F1**	50	6.19	3.39	(0.06)	0.10	3.43	7.91	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	14.31	6.41	81.1%
		75	6.19	3.39	(0.06)	0.10	3.43	8.76	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	15.22	6.46	73.7%
	F1	100	6.19	3.39	(0.06)	0.10	3.43	9.62	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	16.13	6.51	67.6%
		125	6.19	3.39	(0.06)	0.10	3.43	10.48	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	17.03	6.56	62.6%
		150	6.19	3.39	(0.06)	0.10	3.43	11.34	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	17.94	6.60	58.3%
		200	6.19	3.39	(0.06)	0.10	3.43	13.05	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	19.75	6.70	51.4%
		400	6.19	3.39	(0.06)	0.10	3.43	19.91	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	27.00	7.09	35.6%
GSe	**F3**	50	6.19	3.39	(0.06)	0.04	3.37	7.88	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	14.28	6.41	81.4%
		75	6.19	3.39	(0.06)	0.04	3.37	8.72	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	15.18	6.46	74.1%
	F3, G3	100	6.19	3.39	(0.06)	0.04	3.37	9.56	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	16.07	6.51	68.1%
		125	6.19	3.39	(0.06)	0.04	3.37	10.40	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	16.96	6.56	63.0%
		150	6.19	3.39	(0.06)	0.04	3.37	11.25	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	17.85	6.60	58.7%
		200	6.19	3.39	(0.06)	0.04	3.37	12.93	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	19.63	6.70	51.8%
		400	6.19	3.39	(0.06)	0.04	3.37	19.67	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	26.76	7.09	36.1%
GSe	**G1**	50	6.19	3.39	(0.06)	0.09	3.42	7.90	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	14.31	6.41	81.1%
		75	6.19	3.39	(0.06)	0.09	3.42	8.76	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	15.21	6.46	73.8%
	R1,R2,R3	100	6.19	3.39	(0.06)	0.09	3.42	9.61	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	16.12	6.51	67.7%
	R4,G1	125	6.19	3.39	(0.06)	0.09	3.42	10.47	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	17.02	6.56	62.6%
		150	6.19	3.39	(0.06)	0.09	3.42	11.32	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	17.92	6.60	58.3%
		200	6.19	3.39	(0.06)	0.09	3.42	13.03	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	19.73	6.70	51.4%
		400	6.19	3.39	(0.06)	0.09	3.42	19.87	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	26.96	7.09	35.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
New Class	**Old Class**	kWh								
UR	**UR**	100	16.5	0.99	17.5	16.7	1.07	17.73	0.27	1.6%
		250	20.2	2.48	22.7	20.5	2.67	23.12	0.47	2.1%
		500	26.4	4.96	31.3	26.8	5.34	32.11	0.80	2.5%
		750	32.5	7.44	40.0	33.1	8.00	41.09	1.13	2.8%
		1,000	38.7	9.92	48.6	39.4	10.67	50.07	1.45	3.0%
		1,500	51.1	14.88	65.9	52.0	16.01	68.04	2.11	3.2%
		2,000	63.4	19.84	83.2	64.7	21.34	86.00	2.77	3.3%
UR	**R1**	100	16.5	0.99	17.5	16.7	1.07	17.75	0.27	1.6%
		250	20.2	2.48	22.7	20.5	2.67	23.17	0.47	2.1%
		500	26.5	4.96	31.4	26.9	5.34	32.21	0.80	2.5%
		750	32.7	7.44	40.1	33.2	8.00	41.24	1.13	2.8%
		1,000	38.9	9.92	48.8	39.6	10.67	50.27	1.45	3.0%
		1,500	51.4	14.88	66.2	52.3	16.01	68.34	2.11	3.2%
		2,000	63.8	19.84	83.6	65.1	21.34	86.40	2.77	3.3%
UR	**R2**	100	16.6	0.99	17.5	16.7	1.07	17.81	0.27	1.5%
		250	20.4	2.48	22.9	20.7	2.67	23.32	0.47	2.0%
		500	26.8	4.96	31.7	27.2	5.34	32.51	0.80	2.5%
		750	33.1	7.44	40.6	33.7	8.00	41.69	1.13	2.8%
		1,000	39.5	9.92	49.4	40.2	10.67	50.87	1.45	2.9%
		1,500	52.3	14.88	67.1	53.2	16.01	69.24	2.11	3.1%
		2,000	65.0	19.84	84.8	66.3	21.34	87.60	2.77	3.3%
UR	**F1**	100	16.5	0.99	17.5	16.7	1.07	17.78	0.27	1.5%
		250	20.3	2.48	22.8	20.6	2.67	23.25	0.47	2.1%
		500	26.6	4.96	31.6	27.0	5.34	32.36	0.80	2.5%
		750	32.9	7.44	40.3	33.5	8.00	41.46	1.13	2.8%
		1,000	39.2	9.92	49.1	39.9	10.67	50.57	1.45	3.0%
		1,500	51.8	14.88	66.7	52.8	16.01	68.79	2.11	3.2%
		2,000	64.4	19.84	84.2	65.7	21.34	87.00	2.77	3.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	Existing RTSR [$/month]	Existing Delivery [$/month]	New Dx [$/month]	New RTSR [$/month]	New Delivery [$/month]	Increase Dollar [$/month]	Increase Percent
New Class	**Old Class**	kWh								
UR	**Arnprior**	100	14.3	0.99	15.3	15.2	1.07	16.26	1.01	6.6%
		250	18.1	2.48	20.6	19.2	2.67	21.88	1.30	6.3%
		500	24.5	4.96	29.5	25.9	5.34	31.24	1.79	6.1%
		750	30.9	7.44	38.3	32.6	8.00	40.61	2.27	5.9%
		1,000	37.3	9.92	47.2	39.3	10.67	49.98	2.76	5.8%
		1,500	50.1	14.88	65.0	52.7	16.01	68.71	3.73	5.7%
		2,000	62.9	19.84	82.7	66.1	21.34	87.44	4.71	5.7%
UR	**Brockville**	100	15.0	0.99	16.0	15.8	1.07	16.85	0.82	5.1%
		250	18.9	2.48	21.3	19.8	2.67	22.44	1.11	5.2%
		500	25.2	4.96	30.2	26.4	5.34	31.76	1.60	5.3%
		750	31.6	7.44	39.0	33.1	8.00	41.08	2.09	5.4%
		1,000	37.9	9.92	47.8	39.7	10.67	50.39	2.57	5.4%
		1,500	50.6	14.88	65.5	53.0	16.01	69.02	3.55	5.4%
		2,000	63.3	19.84	83.1	66.3	21.34	87.66	4.52	5.4%
UR	**Caledon OH 01**	100	19.2	0.99	20.2	18.8	1.07	19.90	(0.33)	-1.6%
		250	22.7	2.48	25.2	23.0	2.67	25.67	0.52	2.1%
		500	28.4	4.96	33.4	30.0	5.34	35.29	1.94	5.8%
		750	34.1	7.44	41.6	36.9	8.00	44.91	3.35	8.1%
		1,000	39.9	9.92	49.8	43.9	10.67	54.53	4.76	9.6%
		1,500	51.3	14.88	66.2	57.8	16.01	73.77	7.59	11.5%
		2,000	62.8	19.84	82.6	71.7	21.34	93.01	10.42	12.6%
UR	**Carleton Place**	100	16.6	0.99	17.6	16.9	1.07	17.93	0.37	2.1%
		250	20.4	2.48	22.8	20.8	2.67	23.51	0.66	2.9%
		500	26.7	4.96	31.6	27.5	5.34	32.80	1.15	3.6%
		750	33.0	7.44	40.5	34.1	8.00	42.09	1.64	4.1%
		1,000	39.3	9.92	49.3	40.7	10.67	51.38	2.13	4.3%
		1,500	52.0	14.88	66.9	54.0	16.01	69.97	3.10	4.6%
		2,000	64.6	19.84	84.5	67.2	21.34	88.55	4.07	4.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
UR	**Dryden**	100	16.6	0.99	17.6	16.8	1.07	17.90	0.34	1.9%
		250	20.4	2.48	22.9	20.9	2.67	23.52	0.63	2.8%
		500	26.8	4.96	31.8	27.6	5.34	32.89	1.12	3.5%
		750	33.2	7.44	40.6	34.3	8.00	42.26	1.61	4.0%
		1,000	39.6	9.92	49.5	40.9	10.67	51.62	2.09	4.2%
		1,500	52.4	14.88	67.3	54.3	16.01	70.35	3.07	4.6%
		2,000	65.2	19.84	85.0	67.7	21.34	89.09	4.04	4.8%
UR	**GBE**	100	12.6	0.99	13.6	14.1	1.07	15.15	1.54	11.3%
		250	16.3	2.48	18.8	18.1	2.67	20.72	1.93	10.3%
		500	22.5	4.96	27.4	24.7	5.34	30.01	2.60	9.5%
		750	28.6	7.44	36.0	31.3	8.00	39.31	3.26	9.0%
		1,000	34.8	9.92	44.7	37.9	10.67	48.60	3.92	8.8%
		1,500	47.1	14.88	61.9	51.2	16.01	67.18	5.24	8.5%
		2,000	59.4	19.84	79.2	64.4	21.34	85.76	6.57	8.3%
UR	**Lindsay**	100	17.2	0.99	18.1	17.0	1.07	18.11	(0.04)	-0.2%
		250	20.9	2.48	23.4	21.0	2.67	23.67	0.26	1.1%
		500	27.2	4.96	32.2	27.6	5.34	32.93	0.74	2.3%
		750	33.5	7.44	41.0	34.2	8.00	42.20	1.23	3.0%
		1,000	39.8	9.92	49.7	40.8	10.67	51.46	1.72	3.5%
		1,500	52.4	14.88	67.3	54.0	16.01	70.00	2.69	4.0%
		2,000	65.0	19.84	84.9	67.2	21.34	88.53	3.66	4.3%
UR	**Perth**	100	16.5	0.99	17.5	16.7	1.07	17.81	0.30	1.7%
		250	20.4	2.48	22.8	20.8	2.67	23.43	0.59	2.6%
		500	26.8	4.96	31.7	27.5	5.34	32.80	1.08	3.4%
		750	33.2	7.44	40.6	34.2	8.00	42.17	1.57	3.9%
		1,000	39.6	9.92	49.5	40.9	10.67	51.53	2.05	4.2%
		1,500	52.4	14.88	67.2	54.3	16.01	70.26	3.03	4.5%
		2,000	65.2	19.84	85.0	67.7	21.34	89.00	4.00	4.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
UR	**Quinte West**	100	10.1	0.99	11.1	12.7	1.07	13.81	2.69	24.2%
		250	13.4	2.48	15.9	16.9	2.67	19.59	3.69	23.2%
		500	18.9	4.96	23.8	23.9	5.34	29.21	5.36	22.5%
		750	24.4	7.44	31.8	30.8	8.00	38.83	7.02	22.1%
		1,000	29.8	9.92	39.8	37.8	10.67	48.45	8.69	21.9%
		1,500	40.8	14.88	55.7	51.7	16.01	67.69	12.02	21.6%
		2,000	51.7	19.84	71.6	65.6	21.34	86.93	15.35	21.5%
UR	**Smiths Falls**	100	15.0	0.99	16.0	15.6	1.07	16.71	0.75	4.7%
		250	18.8	2.48	21.3	19.6	2.67	22.32	1.04	4.9%
		500	25.2	4.96	30.1	26.3	5.34	31.66	1.53	5.1%
		750	31.5	7.44	39.0	33.0	8.00	41.00	2.02	5.2%
		1,000	37.9	9.92	47.8	39.7	10.67	50.34	2.50	5.2%
		1,500	50.7	14.88	65.5	53.0	16.01	69.02	3.48	5.3%
		2,000	63.4	19.84	83.3	66.4	21.34	87.71	4.45	5.3%
UR	**Thorold**	100	15.7	0.99	16.7	16.1	1.07	17.16	0.49	2.9%
		250	19.5	2.48	21.9	20.0	2.67	22.72	0.78	3.5%
		500	25.8	4.96	30.7	26.6	5.34	31.98	1.26	4.1%
		750	32.1	7.44	39.5	33.2	8.00	41.25	1.75	4.4%
		1,000	38.4	9.92	48.3	39.8	10.67	50.52	2.24	4.6%
		1,500	51.0	14.88	65.8	53.0	16.01	69.05	3.21	4.9%
		2,000	63.6	19.84	83.4	66.2	21.34	87.58	4.18	5.0%
UR	**Whitchurch Stouffville**	100	13.4	0.99	14.3	14.7	1.07	15.76	1.42	9.9%
		250	17.0	2.48	19.4	18.7	2.67	21.40	1.97	10.1%
		500	23.0	4.96	27.9	25.5	5.34	30.79	2.88	10.3%
		750	29.0	7.44	36.4	32.2	8.00	40.19	3.80	10.4%
		1,000	35.0	9.92	44.9	38.9	10.67	49.58	4.71	10.5%
		1,500	47.0	14.88	61.8	52.4	16.01	68.36	6.54	10.6%
		2,000	59.0	19.84	78.8	65.8	21.34	87.15	8.36	10.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
			Existing			New			Increase		
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
R1	**R1**	100	21.8	1.01	22.8	22.0	1.10	23.13	0.28	1.2%
		250	26.1	2.52	28.6	26.3	2.74	29.04	0.42	1.5%
		500	33.2	5.05	38.2	33.4	5.48	38.90	0.65	1.7%
		750	40.3	7.57	47.9	40.5	8.22	48.75	0.89	1.9%
		1,000	47.4	10.09	57.5	47.7	10.96	58.61	1.12	1.9%
		1,500	61.6	15.14	76.7	61.9	16.44	78.32	1.58	2.1%
		2,000	75.8	20.18	96.0	76.1	21.92	98.03	2.05	2.1%
R1	**Ailsa Craig**	100	14.1	1.01	15.1	17.1	1.10	18.24	3.18	21.1%
		250	16.9	2.52	19.5	21.2	2.74	23.98	4.52	23.3%
		500	21.7	5.05	26.8	28.1	5.48	33.54	6.77	25.3%
		750	26.5	7.57	34.1	34.9	8.22	43.11	9.01	26.4%
		1,000	31.3	10.09	41.4	41.7	10.96	52.67	11.25	27.2%
		1,500	40.9	15.14	56.1	55.4	16.44	71.81	15.74	28.1%
		2,000	50.5	20.18	70.7	69.0	21.92	90.94	20.23	28.6%
R1	**Arkona**	100	10.1	1.01	11.1	14.2	1.10	15.26	4.16	37.4%
		250	12.8	2.52	15.3	17.8	2.74	20.57	5.27	34.4%
		500	17.3	5.05	22.3	23.9	5.48	29.42	7.13	32.0%
		750	21.7	7.57	29.3	30.1	8.22	38.27	8.98	30.7%
		1,000	26.2	10.09	36.3	36.2	10.96	47.13	10.84	29.9%
		1,500	35.2	15.14	50.3	48.4	16.44	64.84	14.55	28.9%
		2,000	44.1	20.18	64.3	60.6	21.92	82.54	18.26	28.4%
R1	**Arnprior**	100	14.3	1.01	15.3	16.9	1.10	17.95	2.68	17.6%
		250	18.1	2.52	20.6	21.6	2.74	24.33	3.70	18.0%
		500	24.5	5.05	29.5	29.5	5.48	34.95	5.41	18.3%
		750	30.9	7.57	38.5	37.4	8.22	45.58	7.11	18.5%
		1,000	37.3	10.09	47.4	45.2	10.96	56.20	8.81	18.6%
		1,500	50.1	15.14	65.2	61.0	16.44	77.45	12.21	18.7%
		2,000	62.9	20.18	83.1	76.8	21.92	98.70	15.62	18.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Arran-Elderslie**	100	13.5	1.01	14.5	17.0	1.10	18.06	3.54	24.3%
		250	16.5	2.52	19.1	21.2	2.74	23.94	4.88	25.6%
		500	21.6	5.05	26.6	28.3	5.48	33.73	7.13	26.8%
		750	26.6	7.57	34.2	35.3	8.22	43.52	9.37	27.4%
		1,000	31.6	10.09	41.7	42.4	10.96	53.32	11.62	27.9%
		1,500	41.7	15.14	56.8	56.5	16.44	72.90	16.11	28.4%
		2,000	51.7	20.18	71.9	70.6	21.92	92.49	20.59	28.6%
R1	**Artemesia**	100	16.2	1.01	17.2	18.6	1.10	19.72	2.48	14.4%
		250	20.2	2.52	22.7	23.6	2.74	26.33	3.61	15.9%
		500	26.8	5.05	31.9	31.9	5.48	37.36	5.48	17.2%
		750	33.5	7.57	41.0	40.2	8.22	48.38	7.36	17.9%
		1,000	40.1	10.09	50.2	48.4	10.96	59.41	9.24	18.4%
		1,500	53.3	15.14	68.5	65.0	16.44	81.46	12.99	19.0%
		2,000	66.6	20.18	86.8	81.6	21.92	103.51	16.74	19.3%
R1	**Bancroft**	100	16.6	1.01	17.6	19.0	1.10	20.12	2.55	14.5%
		250	19.8	2.52	22.4	23.7	2.74	26.41	4.05	18.1%
		500	25.3	5.05	30.3	31.4	5.48	36.88	6.55	21.6%
		750	30.7	7.57	38.3	39.1	8.22	47.36	9.05	23.6%
		1,000	36.2	10.09	46.3	46.9	10.96	57.83	11.55	25.0%
		1,500	47.1	15.14	62.2	62.3	16.44	78.78	16.56	26.6%
		2,000	58.0	20.18	78.2	77.8	21.92	99.73	21.56	27.6%
R1	**Bath**	100	17.1	1.01	18.1	19.4	1.10	20.54	2.42	13.3%
		250	21.1	2.52	23.7	24.6	2.74	27.36	3.69	15.6%
		500	27.9	5.05	32.9	33.3	5.48	38.74	5.82	17.7%
		750	34.6	7.57	42.2	41.9	8.22	50.12	7.95	18.9%
		1,000	41.3	10.09	51.4	50.5	10.96	61.49	10.08	19.6%
		1,500	54.8	15.14	69.9	67.8	16.44	84.25	14.34	20.5%
		2,000	68.2	20.18	88.4	85.1	21.92	107.00	18.60	21.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Blandford-Blenhei**	100	15.4	1.01	16.4	18.3	1.10	19.35	2.91	17.7%
		250	19.3	2.52	21.8	23.4	2.74	26.11	4.26	19.5%
		500	25.8	5.05	30.8	31.9	5.48	37.36	6.51	21.1%
		750	32.3	7.57	39.8	40.4	8.22	48.61	8.77	22.0%
		1,000	38.8	10.09	48.8	48.9	10.96	59.86	11.02	22.6%
		1,500	51.7	15.14	66.8	65.9	16.44	82.37	15.53	23.2%
		2,000	64.7	20.18	84.8	83.0	21.92	104.87	20.04	23.6%
R1	**Blyth**	100	12.2	1.01	13.2	16.0	1.10	17.14	3.95	29.9%
		250	15.5	2.52	18.1	20.5	2.74	23.28	5.22	28.9%
		500	21.1	5.05	26.2	28.0	5.48	33.49	7.34	28.1%
		750	26.7	7.57	34.3	35.5	8.22	43.71	9.46	27.6%
		1,000	32.3	10.09	42.4	43.0	10.96	53.93	11.58	27.3%
		1,500	43.4	15.14	58.5	57.9	16.44	74.37	15.82	27.0%
		2,000	54.6	20.18	74.7	72.9	21.92	94.80	20.06	26.8%
R1	**Bobcaygeon**	100	17.3	1.01	18.3	19.5	1.10	20.62	2.36	12.9%
		250	20.4	2.52	22.9	24.1	2.74	26.87	3.94	17.2%
		500	25.7	5.05	30.7	31.8	5.48	37.30	6.56	21.4%
		750	31.0	7.57	38.5	39.5	8.22	47.72	9.19	23.9%
		1,000	36.2	10.09	46.3	47.2	10.96	58.15	11.82	25.5%
		1,500	46.8	15.14	61.9	62.6	16.44	79.00	17.07	27.6%
		2,000	57.3	20.18	77.5	77.9	21.92	99.85	22.33	28.8%
R1	**Brighton**	100	15.1	1.01	16.1	18.0	1.10	19.13	3.00	18.6%
		250	18.5	2.52	21.1	22.8	2.74	25.54	4.48	21.3%
		500	24.2	5.05	29.3	30.7	5.48	36.22	6.96	23.8%
		750	29.9	7.57	37.5	38.7	8.22	46.89	9.44	25.2%
		1,000	35.6	10.09	45.7	46.6	10.96	57.57	11.92	26.1%
		1,500	46.9	15.14	62.0	62.5	16.44	78.93	16.88	27.2%
		2,000	58.3	20.18	78.4	78.4	21.92	100.28	21.84	27.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**Brockville**	100	15.0	1.01	16.0	17.5	1.10	18.55	2.50	15.6%
		250	18.9	2.52	21.4	22.2	2.74	24.89	3.52	16.5%
		500	25.2	5.05	30.2	30.0	5.48	35.47	5.22	17.3%
		750	31.6	7.57	39.1	37.8	8.22	46.04	6.92	17.7%
		1,000	37.9	10.09	48.0	45.7	10.96	56.62	8.63	18.0%
		1,500	50.6	15.14	65.7	61.3	16.44	77.77	12.03	18.3%
		2,000	63.3	20.18	83.5	77.0	21.92	98.92	15.43	18.5%
R1	**Caledon CH 02**	100	18.1	1.01	19.1	20.3	1.10	21.35	2.24	11.7%
		250	21.3	2.52	23.8	25.0	2.74	27.72	3.89	16.3%
		500	26.7	5.05	31.7	32.9	5.48	38.35	6.64	21.0%
		750	32.0	7.57	39.6	40.8	8.22	48.98	9.40	23.7%
		1,000	37.4	10.09	47.5	48.6	10.96	59.60	12.15	25.6%
		1,500	48.1	15.14	63.2	64.4	16.44	80.86	17.66	27.9%
		2,000	58.8	20.18	78.9	80.2	21.92	102.11	23.17	29.4%
R1	**Campbellford-Sey**	100	16.0	1.01	17.0	18.8	1.10	19.86	2.83	16.6%
		250	19.5	2.52	22.0	23.6	2.74	26.37	4.34	19.7%
		500	25.3	5.05	30.4	31.7	5.48	37.23	6.84	22.5%
		750	31.2	7.57	38.7	39.9	8.22	48.08	9.35	24.1%
		1,000	37.0	10.09	47.1	48.0	10.96	58.93	11.85	25.2%
		1,500	48.6	15.14	63.8	64.2	16.44	80.64	16.86	26.4%
		2,000	60.3	20.18	80.5	80.4	21.92	102.35	21.88	27.2%
R1	**Carleton Place**	100	16.6	1.01	17.6	18.5	1.10	19.63	2.05	11.7%
		250	20.4	2.52	22.9	23.2	2.74	25.96	3.07	13.4%
		500	26.7	5.05	31.7	31.0	5.48	36.51	4.77	15.0%
		750	33.0	7.57	40.6	38.8	8.22	47.06	6.48	16.0%
		1,000	39.3	10.09	49.4	46.6	10.96	57.61	8.18	16.5%
		1,500	52.0	15.14	67.1	62.3	16.44	78.71	11.58	17.3%
		2,000	64.6	20.18	84.8	77.9	21.92	99.81	14.99	17.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
R1	**Cavan-Millbrook-N**	100	19.1	1.01	20.1	20.4	1.10	21.48	1.40	6.9%
		250	23.7	2.52	26.2	25.2	2.74	27.93	1.72	6.6%
		500	31.4	5.05	36.4	33.2	5.48	38.68	2.27	6.2%
		750	39.0	7.57	46.6	41.2	8.22	49.42	2.82	6.1%
		1,000	46.7	10.09	56.8	49.2	10.96	60.17	3.37	5.9%
		1,500	62.1	15.14	77.2	65.2	16.44	81.66	4.46	5.8%
		2,000	77.4	20.18	97.6	81.2	21.92	103.15	5.56	5.7%
R1	**Centre Hastings**	100	14.9	1.01	15.9	17.8	1.10	18.89	2.97	18.7%
		250	18.0	2.52	20.5	22.2	2.74	24.98	4.44	21.6%
		500	23.2	5.05	28.2	29.6	5.48	35.13	6.89	24.4%
		750	28.4	7.57	35.9	37.1	8.22	45.27	9.34	26.0%
		1,000	33.5	10.09	43.6	44.5	10.96	55.42	11.79	27.0%
		1,500	43.9	15.14	59.0	59.3	16.44	75.71	16.69	28.3%
		2,000	54.2	20.18	74.4	74.1	21.92	96.01	21.59	29.0%
R1	**Chalk River**	100	18.3	1.01	19.3	19.9	1.10	20.99	1.64	8.5%
		250	23.0	2.52	25.5	24.7	2.74	27.47	1.97	7.7%
		500	30.7	5.05	35.7	32.8	5.48	38.26	2.52	7.0%
		750	38.4	7.57	46.0	40.8	8.22	49.06	3.07	6.7%
		1,000	46.2	10.09	56.2	48.9	10.96	59.85	3.61	6.4%
		1,500	61.6	15.14	76.7	65.0	16.44	81.44	4.71	6.1%
		2,000	77.1	20.18	97.2	81.1	21.92	103.04	5.80	6.0%
R1	**Champlain**	100	14.4	1.01	15.4	17.5	1.10	18.63	3.26	21.2%
		250	17.6	2.52	20.2	22.1	2.74	24.85	4.68	23.2%
		500	23.1	5.05	28.2	29.7	5.48	35.22	7.06	25.1%
		750	28.6	7.57	36.2	37.4	8.22	45.59	9.43	26.1%
		1,000	34.1	10.09	44.2	45.0	10.96	55.96	11.80	26.7%
		1,500	45.0	15.14	60.2	60.3	16.44	76.71	16.55	27.5%
		2,000	56.0	20.18	76.2	75.5	21.92	97.45	21.30	28.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**Cobden**	100	17.6	1.01	18.6	19.4	1.10	20.45	1.88	10.1%
		250	22.2	2.52	24.7	24.2	2.74	26.92	2.20	8.9%
		500	29.9	5.05	34.9	32.2	5.48	37.69	2.75	7.9%
		750	37.6	7.57	45.2	40.2	8.22	48.46	3.30	7.3%
		1,000	45.3	10.09	55.4	48.3	10.96	59.23	3.85	6.9%
		1,500	60.7	15.14	75.8	64.3	16.44	80.77	4.94	6.5%
		2,000	76.1	20.18	96.3	80.4	21.92	102.31	6.04	6.3%
R1	**Deep River**	100	19.5	1.01	20.5	20.4	1.10	21.53	0.99	4.8%
		250	23.9	2.52	26.4	25.0	2.74	27.75	1.32	5.0%
		500	31.2	5.05	36.3	32.6	5.48	38.12	1.86	5.1%
		750	38.5	7.57	46.1	40.3	8.22	48.49	2.41	5.2%
		1,000	45.8	10.09	55.9	47.9	10.96	58.86	2.96	5.3%
		1,500	60.4	15.14	75.5	63.2	16.44	79.60	4.06	5.4%
		2,000	75.0	20.18	95.2	78.4	21.92	100.34	5.15	5.4%
R1	**Deseronto**	100	15.9	1.01	16.9	18.4	1.10	19.46	2.54	15.0%
		250	19.5	2.52	22.0	23.1	2.74	25.80	3.82	17.4%
		500	25.4	5.05	30.4	30.9	5.48	36.38	5.94	19.5%
		750	31.3	7.57	38.9	38.7	8.22	46.96	8.07	20.8%
		1,000	37.2	10.09	47.3	46.6	10.96	57.53	10.20	21.6%
		1,500	49.1	15.14	64.2	62.2	16.44	78.68	14.46	22.5%
		2,000	60.9	20.18	81.1	77.9	21.92	99.83	18.71	23.1%
R1	**Dryden**	100	16.6	1.01	17.6	18.5	1.10	19.60	2.02	11.5%
		250	20.4	2.52	22.9	23.2	2.74	25.97	3.04	13.3%
		500	26.8	5.05	31.9	31.1	5.48	36.60	4.74	14.9%
		750	33.2	7.57	40.8	39.0	8.22	47.22	6.44	15.8%
		1,000	39.6	10.09	49.7	46.9	10.96	57.85	8.15	16.4%
		1,500	52.4	15.14	67.5	62.7	16.44	79.10	11.55	17.1%
		2,000	65.2	20.18	85.4	78.4	21.92	100.35	14.95	17.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**Dundalk**	100	17.5	1.01	18.5	19.6	1.10	20.70	2.16	11.7%
		250	21.1	2.52	23.6	24.3	2.74	27.08	3.44	14.5%
		500	27.1	5.05	32.1	32.2	5.48	37.70	5.57	17.3%
		750	33.1	7.57	40.6	40.1	8.22	48.33	7.69	18.9%
		1,000	39.0	10.09	49.1	48.0	10.96	58.95	9.82	20.0%
		1,500	51.0	15.14	66.1	63.8	16.44	80.20	14.08	21.3%
		2,000	62.9	20.18	83.1	79.5	21.92	101.46	18.34	22.1%
R1	**Durham**	100	19.4	1.01	20.4	20.6	1.10	21.65	1.25	6.1%
		250	23.5	2.52	26.0	25.1	2.74	27.84	1.85	7.1%
		500	30.3	5.05	35.3	32.7	5.48	38.16	2.85	8.1%
		750	37.1	7.57	44.6	40.3	8.22	48.49	3.85	8.6%
		1,000	43.9	10.09	54.0	47.9	10.96	58.81	4.85	9.0%
		1,500	57.5	15.14	72.6	63.0	16.44	79.45	6.85	9.4%
		2,000	71.1	20.18	91.3	78.2	21.92	100.10	8.85	9.7%
R1	**Eganville**	100	17.1	1.01	18.1	18.7	1.10	19.76	1.66	9.2%
		250	21.3	2.52	23.8	23.0	2.74	25.79	1.99	8.4%
		500	28.3	5.05	33.3	30.4	5.48	35.83	2.54	7.6%
		750	35.2	7.57	42.8	37.7	8.22	45.88	3.09	7.2%
		1,000	42.2	10.09	52.3	45.0	10.96	55.92	3.63	6.9%
		1,500	56.2	15.14	71.3	59.6	16.44	76.02	4.73	6.6%
		2,000	70.1	20.18	90.3	74.2	21.92	96.11	5.83	6.5%
R1	**Erin**	100	17.6	1.01	18.6	19.3	1.10	20.41	1.86	10.0%
		250	22.2	2.52	24.7	24.1	2.74	26.86	2.18	8.9%
		500	29.8	5.05	34.9	32.1	5.48	37.61	2.73	7.8%
		750	37.5	7.57	45.1	40.1	8.22	48.35	3.28	7.3%
		1,000	45.2	10.09	55.3	48.1	10.96	59.10	3.83	6.9%
		1,500	60.5	15.14	75.7	64.2	16.44	80.59	4.92	6.5%
		2,000	75.9	20.18	96.1	80.2	21.92	102.08	6.02	6.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
R1	**Exeter**	100	18.4	1.01	19.4	20.4	1.10	21.51	2.15	11.1%
		250	21.9	2.52	24.4	25.3	2.74	28.06	3.65	15.0%
		500	27.8	5.05	32.8	33.5	5.48	38.99	6.16	18.8%
		750	33.7	7.57	41.3	41.7	8.22	49.92	8.66	21.0%
		1,000	39.6	10.09	49.7	49.9	10.96	60.85	11.17	22.5%
		1,500	51.4	15.14	66.5	66.3	16.44	82.71	16.18	24.3%
		2,000	63.2	20.18	83.4	82.6	21.92	104.56	21.19	25.4%
R1	**Fenelon Falls**	100	11.0	1.01	12.0	15.0	1.10	16.10	4.11	34.3%
		250	13.6	2.52	16.1	18.6	2.74	21.34	5.22	32.4%
		500	17.9	5.05	23.0	24.6	5.48	30.07	7.08	30.8%
		750	22.3	7.57	29.9	30.6	8.22	38.80	8.95	30.0%
		1,000	26.6	10.09	36.7	36.6	10.96	47.54	10.81	29.4%
		1,500	35.3	15.14	50.5	48.6	16.44	65.00	14.53	28.8%
		2,000	44.0	20.18	64.2	60.6	21.92	82.47	18.25	28.4%
R1	**Forest**	100	18.3	1.01	19.3	20.3	1.10	21.43	2.16	11.2%
		250	21.7	2.52	24.2	25.2	2.74	27.98	3.74	15.4%
		500	27.5	5.05	32.5	33.4	5.48	38.91	6.37	19.6%
		750	33.3	7.57	40.8	41.6	8.22	49.84	9.00	22.0%
		1,000	39.1	10.09	49.1	49.8	10.96	60.77	11.63	23.7%
		1,500	50.6	15.14	65.7	66.2	16.44	82.63	16.89	25.7%
		2,000	62.2	20.18	82.3	82.6	21.92	104.48	22.15	26.9%
R1	**GBE**	100	12.6	1.01	13.6	15.7	1.10	16.82	3.19	23.4%
		250	16.3	2.52	18.8	20.4	2.74	23.12	4.29	22.8%
		500	22.5	5.05	27.5	28.1	5.48	33.62	6.12	22.2%
		750	28.6	7.57	36.2	35.9	8.22	44.12	7.94	22.0%
		1,000	34.8	10.09	44.9	43.7	10.96	54.62	9.77	21.8%
		1,500	47.1	15.14	62.2	59.2	16.44	75.62	13.42	21.6%
		2,000	59.4	20.18	79.5	74.7	21.92	96.62	17.08	21.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing Dx	RTSR	Delivery	New Dx	RTSR	Delivery	Increase Dollar	Percent
New Class	Old Class	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Georgina**	100	14.9	1.01	15.9	17.8	1.10	18.86	2.92	18.3%
		250	18.1	2.52	20.6	22.2	2.74	24.95	4.35	21.1%
		500	23.3	5.05	28.4	29.6	5.48	35.10	6.72	23.7%
		750	28.6	7.57	36.1	37.0	8.22	45.25	9.10	25.2%
		1,000	33.8	10.09	43.9	44.4	10.96	55.39	11.47	26.1%
		1,500	44.3	15.14	59.5	59.2	16.44	75.69	16.22	27.3%
		2,000	54.8	20.18	75.0	74.1	21.92	95.98	20.97	28.0%
R1	**Glencoe**	100	16.5	1.01	17.5	18.6	1.10	19.67	2.18	12.5%
		250	20.9	2.52	23.4	23.6	2.74	26.34	2.93	12.5%
		500	28.2	5.05	33.3	32.0	5.48	37.46	4.18	12.6%
		750	35.6	7.57	43.2	40.4	8.22	48.59	5.43	12.6%
		1,000	42.9	10.09	53.0	48.8	10.96	59.71	6.68	12.6%
		1,500	57.6	15.14	72.8	65.5	16.44	81.96	9.18	12.6%
		2,000	72.3	20.18	92.5	82.3	21.92	104.20	11.68	12.6%
R1	**Grand Bend**	100	16.6	1.01	17.6	19.0	1.10	20.13	2.57	14.6%
		250	19.8	2.52	22.4	23.8	2.74	26.51	4.14	18.5%
		500	25.3	5.05	30.4	31.7	5.48	37.14	6.77	22.3%
		750	30.8	7.57	38.4	39.5	8.22	47.76	9.40	24.5%
		1,000	36.3	10.09	46.4	47.4	10.96	58.39	12.03	25.9%
		1,500	47.2	15.14	62.4	63.2	16.44	79.64	17.28	27.7%
		2,000	58.2	20.18	78.4	79.0	21.92	100.89	22.54	28.8%
R1	**Hastings**	100	19.4	1.01	20.4	20.5	1.10	21.56	1.17	5.7%
		250	23.5	2.52	26.0	25.0	2.74	27.69	1.69	6.5%
		500	30.3	5.05	35.3	32.4	5.48	37.91	2.57	7.3%
		750	37.1	7.57	44.7	39.9	8.22	48.14	3.44	7.7%
		1,000	44.0	10.09	54.0	47.4	10.96	58.36	4.32	8.0%
		1,500	57.6	15.14	72.7	62.4	16.44	78.80	6.07	8.3%
		2,000	71.3	20.18	91.4	77.3	21.92	99.25	7.82	8.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Havelock**	100	18.4	1.01	19.4	20.4	1.10	21.51	2.14	11.0%
		250	21.9	2.52	24.5	25.4	2.74	28.11	3.64	14.9%
		500	27.9	5.05	33.0	33.6	5.48	39.12	6.15	18.7%
		750	33.9	7.57	41.5	41.9	8.22	50.12	8.66	20.9%
		1,000	39.9	10.09	50.0	50.2	10.96	61.12	11.16	22.3%
		1,500	51.8	15.14	67.0	66.7	16.44	83.13	16.18	24.2%
		2,000	63.8	20.18	84.0	83.2	21.92	105.14	21.19	25.2%
R1	**Kirkfield**	100	10.7	1.01	11.7	14.9	1.10	15.99	4.33	37.2%
		250	14.0	2.52	16.5	19.3	2.74	22.03	5.53	33.5%
		500	19.5	5.05	24.6	26.6	5.48	32.10	7.53	30.6%
		750	25.1	7.57	32.6	33.9	8.22	42.17	9.52	29.2%
		1,000	30.6	10.09	40.7	41.3	10.96	52.24	11.51	28.3%
		1,500	41.7	15.14	56.9	55.9	16.44	72.37	15.50	27.3%
		2,000	52.8	20.18	73.0	70.6	21.92	92.50	19.49	26.7%
R1	**Lanark Highlands**	100	15.6	1.01	16.6	18.5	1.10	19.59	2.94	17.6%
		250	19.7	2.52	22.2	23.7	2.74	26.44	4.22	19.0%
		500	26.5	5.05	31.5	32.4	5.48	37.87	6.34	20.1%
		750	33.3	7.57	40.8	41.1	8.22	49.30	8.47	20.8%
		1,000	40.0	10.09	50.1	49.8	10.96	60.72	10.60	21.2%
		1,500	53.6	15.14	68.7	67.1	16.44	83.58	14.86	21.6%
		2,000	67.1	20.18	87.3	84.5	21.92	106.43	19.12	21.9%
R1	**Larder Lake**	100	18.9	1.01	19.9	20.0	1.10	21.10	1.20	6.0%
		250	23.5	2.52	26.0	24.9	2.74	27.61	1.56	6.0%
		500	31.3	5.05	36.3	33.0	5.48	38.45	2.16	5.9%
		750	39.0	7.57	46.5	41.1	8.22	49.30	2.76	5.9%
		1,000	46.7	10.09	56.8	49.2	10.96	60.15	3.35	5.9%
		1,500	62.2	15.14	77.3	65.4	16.44	81.84	4.55	5.9%
		2,000	77.6	20.18	97.8	81.6	21.92	103.53	5.75	5.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Latchford**	100	17.6	1.01	18.6	19.3	1.10	20.37	1.81	9.8%
		250	22.2	2.52	24.8	24.2	2.74	26.90	2.14	8.7%
		500	30.0	5.05	35.1	32.3	5.48	37.77	2.69	7.7%
		750	37.8	7.57	45.4	40.4	8.22	48.64	3.24	7.1%
		1,000	45.6	10.09	55.7	48.5	10.96	59.51	3.79	6.8%
		1,500	61.2	15.14	76.4	64.8	16.44	81.25	4.88	6.4%
		2,000	76.8	20.18	97.0	81.1	21.92	102.99	5.98	6.2%
R1	**Lindsay**	100	17.2	1.01	18.2	18.7	1.10	19.80	1.64	9.0%
		250	20.9	2.52	23.5	23.4	2.74	26.12	2.66	11.4%
		500	27.2	5.05	32.3	31.2	5.48	36.64	4.37	13.5%
		750	33.5	7.57	41.1	38.9	8.22	47.17	6.07	14.8%
		1,000	39.8	10.09	49.9	46.7	10.96	57.69	7.77	15.6%
		1,500	52.4	15.14	67.6	62.3	16.44	78.74	11.17	16.5%
		2,000	65.0	20.18	85.2	77.9	21.92	99.79	14.58	17.1%
R1	**Lucan Granton**	100	15.6	1.01	16.6	17.9	1.10	18.99	2.42	14.6%
		250	19.7	2.52	22.2	22.5	2.74	25.28	3.10	14.0%
		500	26.5	5.05	31.5	30.3	5.48	35.75	4.23	13.4%
		750	33.3	7.57	40.9	38.0	8.22	46.22	5.35	13.1%
		1,000	40.1	10.09	50.2	45.7	10.96	56.70	6.48	12.9%
		1,500	53.8	15.14	68.9	61.2	16.44	77.64	8.73	12.7%
		2,000	67.4	20.18	87.6	76.7	21.92	98.59	10.98	12.5%
R1	**Malahide**	100	15.7	1.01	16.7	18.4	1.10	19.50	2.82	16.9%
		250	19.7	2.52	22.2	23.4	2.74	26.11	3.87	17.4%
		500	26.5	5.05	31.5	31.7	5.48	37.14	5.62	17.8%
		750	33.2	7.57	40.8	39.9	8.22	48.16	7.37	18.1%
		1,000	40.0	10.09	50.1	48.2	10.96	59.18	9.12	18.2%
		1,500	53.5	15.14	68.6	64.8	16.44	81.23	12.63	18.4%
		2,000	67.0	20.18	87.2	81.4	21.92	103.28	16.13	18.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**Mapleton**	100	17.1	1.01	18.1	19.4	1.10	20.46	2.31	12.7%
		250	21.3	2.52	23.8	24.5	2.74	27.22	3.43	14.4%
		500	28.1	5.05	33.2	33.0	5.48	38.50	5.31	16.0%
		750	35.0	7.57	42.6	41.6	8.22	49.77	7.19	16.9%
		1,000	41.9	10.09	52.0	50.1	10.96	61.05	9.07	17.4%
		1,500	55.6	15.14	70.8	67.2	16.44	83.60	12.82	18.1%
		2,000	69.4	20.18	89.6	84.2	21.92	106.15	16.58	18.5%
R1	**Markdale**	100	17.4	1.01	18.4	19.7	1.10	20.81	2.39	13.0%
		250	20.7	2.52	23.3	24.5	2.74	27.23	3.97	17.1%
		500	26.3	5.05	31.3	32.5	5.48	37.93	6.60	21.1%
		750	31.8	7.57	39.4	40.4	8.22	48.63	9.23	23.4%
		1,000	37.4	10.09	47.5	48.4	10.96	59.33	11.85	25.0%
		1,500	48.5	15.14	63.6	64.3	16.44	80.74	17.11	26.9%
		2,000	59.6	20.18	79.8	80.2	21.92	102.14	22.37	28.0%
R1	**Marmora**	100	14.9	1.01	15.9	17.8	1.10	18.90	2.96	18.6%
		250	18.0	2.52	20.6	22.2	2.74	24.95	4.39	21.3%
		500	23.2	5.05	28.3	29.5	5.48	35.02	6.76	23.9%
		750	28.4	7.57	36.0	36.9	8.22	45.09	9.13	25.4%
		1,000	33.6	10.09	43.7	44.2	10.96	55.16	11.51	26.4%
		1,500	43.9	15.14	59.0	58.9	16.44	75.30	16.25	27.5%
		2,000	54.3	20.18	74.4	73.5	21.92	95.44	21.00	28.2%
R1	**McGarry**	100	16.5	1.01	17.5	18.7	1.10	19.77	2.30	13.2%
		250	20.8	2.52	23.3	23.8	2.74	26.55	3.20	13.7%
		500	28.1	5.05	33.1	32.4	5.48	37.85	4.70	14.2%
		750	35.4	7.57	42.9	40.9	8.22	49.15	6.20	14.4%
		1,000	42.7	10.09	52.7	49.5	10.96	60.45	7.71	14.6%
		1,500	57.2	15.14	72.3	66.6	16.44	83.05	10.71	14.8%
		2,000	71.8	20.18	91.9	83.7	21.92	105.64	13.71	14.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Meaford**	100	15.9	1.01	16.9	18.5	1.10	19.59	2.73	16.2%
		250	19.3	2.52	21.8	23.3	2.74	26.03	4.23	19.4%
		500	25.0	5.05	30.0	31.3	5.48	36.75	6.74	22.4%
		750	30.7	7.57	38.2	39.3	8.22	47.48	9.24	24.2%
		1,000	36.4	10.09	46.5	47.2	10.96	58.21	11.75	25.3%
		1,500	47.8	15.14	62.9	63.2	16.44	79.66	16.76	26.6%
		2,000	59.2	20.18	79.4	79.2	21.92	101.11	21.76	27.4%
R1	**Middlesex Centre**	100	17.8	1.01	18.8	20.1	1.10	21.16	2.33	12.4%
		250	21.7	2.52	24.3	25.3	2.74	28.02	3.76	15.5%
		500	28.3	5.05	33.3	34.0	5.48	39.45	6.14	18.4%
		750	34.8	7.57	42.4	42.7	8.22	50.87	8.52	20.1%
		1,000	41.3	10.09	51.4	51.3	10.96	62.30	10.90	21.2%
		1,500	54.4	15.14	69.5	68.7	16.44	85.15	15.66	22.5%
		2,000	67.4	20.18	87.6	86.1	21.92	108.01	20.42	23.3%
R1	**Napanee**	100	17.5	1.01	18.5	19.5	1.10	20.59	2.04	11.0%
		250	21.2	2.52	23.7	24.2	2.74	26.98	3.24	13.7%
		500	27.3	5.05	32.4	32.2	5.48	37.63	5.24	16.2%
		750	33.5	7.57	41.0	40.1	8.22	48.28	7.25	17.7%
		1,000	39.6	10.09	49.7	48.0	10.96	58.93	9.25	18.6%
		1,500	51.8	15.14	67.0	63.8	16.44	80.23	13.26	19.8%
		2,000	64.1	20.18	84.3	79.6	21.92	101.54	17.26	20.5%
R1	**Nipigon**	100	18.6	1.01	19.6	20.1	1.10	21.19	1.59	8.1%
		250	23.7	2.52	26.2	25.4	2.74	28.12	1.92	7.3%
		500	32.2	5.05	37.2	34.2	5.48	39.66	2.47	6.6%
		750	40.6	7.57	48.2	43.0	8.22	51.21	3.01	6.3%
		1,000	49.1	10.09	59.2	51.8	10.96	62.75	3.56	6.0%
		1,500	66.1	15.14	81.2	69.4	16.44	85.84	4.66	5.7%
		2,000	83.0	20.18	103.2	87.0	21.92	108.93	5.75	5.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**North Dorchester**	100	13.1	1.01	14.1	16.6	1.10	17.69	3.55	25.1%
		250	17.0	2.52	19.6	21.7	2.74	24.47	4.90	25.0%
		500	23.6	5.05	28.6	30.3	5.48	35.77	7.15	25.0%
		750	30.1	7.57	37.7	38.9	8.22	47.07	9.41	25.0%
		1,000	36.6	10.09	46.7	47.4	10.96	58.37	11.66	25.0%
		1,500	49.7	15.14	64.8	64.5	16.44	80.97	16.17	24.9%
		2,000	62.7	20.18	82.9	81.7	21.92	103.57	20.67	24.9%
R1	**North Dundas**	100	15.3	1.01	16.3	18.4	1.10	19.45	3.12	19.1%
		250	18.8	2.52	21.4	23.3	2.74	25.99	4.62	21.6%
		500	24.7	5.05	29.8	31.4	5.48	36.89	7.13	23.9%
		750	30.6	7.57	38.2	39.6	8.22	47.80	9.63	25.2%
		1,000	36.5	10.09	46.6	47.7	10.96	58.70	12.14	26.1%
		1,500	48.2	15.14	63.4	64.1	16.44	80.51	17.15	27.1%
		2,000	60.0	20.18	80.2	80.4	21.92	102.31	22.16	27.6%
R1	**North Glengarry**	100	12.2	1.01	13.2	16.0	1.10	17.05	3.83	29.0%
		250	15.8	2.52	18.3	20.7	2.74	23.47	5.17	28.3%
		500	21.7	5.05	26.8	28.7	5.48	34.17	7.40	27.6%
		750	27.7	7.57	35.2	36.7	8.22	44.87	9.62	27.3%
		1,000	33.6	10.09	43.7	44.6	10.96	55.57	11.85	27.1%
		1,500	45.5	15.14	60.7	60.5	16.44	76.97	16.30	26.9%
		2,000	57.4	20.18	77.6	76.5	21.92	98.37	20.76	26.7%
R1	**North Grenville**	100	18.0	1.01	19.0	19.4	1.10	20.54	1.54	8.1%
		250	22.2	2.52	24.8	23.9	2.74	26.63	1.87	7.5%
		500	29.3	5.05	34.4	31.3	5.48	36.77	2.42	7.0%
		750	36.4	7.57	44.0	38.7	8.22	46.92	2.96	6.7%
		1,000	43.5	10.09	53.6	46.1	10.96	57.06	3.51	6.6%
		1,500	57.6	15.14	72.7	60.9	16.44	77.35	4.61	6.3%
		2,000	71.8	20.18	91.9	75.7	21.92	97.64	5.70	6.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**North Perth**	100	17.6	1.01	18.6	19.5	1.10	20.60	1.99	10.7%
		250	21.4	2.52	23.9	24.3	2.74	27.02	3.12	13.0%
		500	27.7	5.05	32.7	32.2	5.48	37.72	4.99	15.3%
		750	34.0	7.57	41.5	40.2	8.22	48.42	6.87	16.5%
		1,000	40.3	10.09	50.4	48.2	10.96	59.12	8.75	17.4%
		1,500	52.9	15.14	68.0	64.1	16.44	80.52	12.51	18.4%
		2,000	65.5	20.18	85.7	80.0	21.92	101.92	16.26	19.0%
R1	**North Stormont**	100	10.8	1.01	11.8	15.1	1.10	16.15	4.31	36.4%
		250	14.5	2.52	17.0	19.8	2.74	22.50	5.51	32.5%
		500	20.5	5.05	25.6	27.6	5.48	33.07	7.51	29.4%
		750	26.6	7.57	34.1	35.4	8.22	43.63	9.51	27.9%
		1,000	32.6	10.09	42.7	43.2	10.96	54.20	11.50	26.9%
		1,500	44.7	15.14	59.8	58.9	16.44	75.34	15.50	25.9%
		2,000	56.8	20.18	77.0	74.6	21.92	96.48	19.49	25.3%
R1	**Omemee**	100	17.8	1.01	18.8	19.1	1.10	20.23	1.40	7.4%
		250	22.0	2.52	24.6	23.5	2.74	26.28	1.72	7.0%
		500	29.1	5.05	34.1	30.9	5.48	36.38	2.27	6.7%
		750	36.1	7.57	43.7	38.3	8.22	46.47	2.82	6.5%
		1,000	43.1	10.09	53.2	45.6	10.96	56.57	3.37	6.3%
		1,500	57.2	15.14	72.3	60.3	16.44	76.76	4.46	6.2%
		2,000	71.2	20.18	91.4	75.0	21.92	96.95	5.56	6.1%
R1	**Perth**	100	16.5	1.01	17.5	18.4	1.10	19.51	1.98	11.3%
		250	20.4	2.52	22.9	23.1	2.74	25.88	3.00	13.1%
		500	26.8	5.05	31.8	31.0	5.48	36.51	4.70	14.8%
		750	33.2	7.57	40.7	38.9	8.22	47.13	6.40	15.7%
		1,000	39.6	10.09	49.7	46.8	10.96	57.76	8.11	16.3%
		1,500	52.4	15.14	67.5	62.6	16.44	79.01	11.51	17.1%
		2,000	65.2	20.18	85.3	78.3	21.92	100.25	14.91	17.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**Perth East**	100	9.9	1.01	10.9	13.9	1.10	15.04	4.14	38.0%
		250	12.3	2.52	14.8	17.4	2.74	20.09	5.25	35.4%
		500	16.4	5.05	21.4	23.0	5.48	28.53	7.11	33.2%
		750	20.4	7.57	28.0	28.7	8.22	36.96	8.97	32.0%
		1,000	24.5	10.09	34.6	34.4	10.96	45.39	10.83	31.3%
		1,500	32.6	15.14	47.7	45.8	16.44	62.25	14.54	30.5%
		2,000	40.7	20.18	60.9	57.2	21.92	79.11	18.26	30.0%
R1	**Prince Edward**	100	17.5	1.01	18.5	19.8	1.10	20.91	2.36	12.7%
		250	21.1	2.52	23.6	24.7	2.74	27.44	3.87	16.4%
		500	26.9	5.05	31.9	32.8	5.48	38.32	6.37	19.9%
		750	32.8	7.57	40.3	41.0	8.22	49.20	8.88	22.0%
		1,000	38.6	10.09	48.7	49.1	10.96	60.07	11.38	23.4%
		1,500	50.3	15.14	65.4	65.4	16.44	81.83	16.39	25.1%
		2,000	62.0	20.18	82.2	81.7	21.92	103.59	21.41	26.0%
R1	**Quinte West**	100	10.1	1.01	11.1	14.0	1.10	15.09	3.95	35.4%
		250	13.4	2.52	15.9	18.2	2.74	20.98	5.04	31.6%
		500	18.9	5.05	23.9	25.3	5.48	30.80	6.86	28.7%
		750	24.4	7.57	31.9	32.4	8.22	40.61	8.68	27.2%
		1,000	29.8	10.09	39.9	39.5	10.96	50.43	10.50	26.3%
		1,500	40.8	15.14	55.9	53.6	16.44	70.07	14.14	25.3%
		2,000	51.7	20.18	71.9	67.8	21.92	89.71	17.79	24.7%
R1	**Rainy River**	100	19.1	1.01	20.1	20.5	1.10	21.64	1.52	7.5%
		250	23.8	2.52	26.3	25.6	2.74	28.34	2.04	7.8%
		500	31.6	5.05	36.6	34.0	5.48	39.51	2.92	8.0%
		750	39.3	7.57	46.9	42.5	8.22	50.68	3.79	8.1%
		1,000	47.1	10.09	57.2	50.9	10.96	61.86	4.66	8.2%
		1,500	62.7	15.14	77.8	67.8	16.44	84.20	6.41	8.2%
		2,000	78.2	20.18	98.4	84.6	21.92	106.54	8.16	8.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario									
			Existing			New			Increase		
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent	
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]		
R1	**Ramara**	100	11.5	1.01	12.5	15.6	1.10	16.66	4.11	32.7%	
		250	15.2	2.52	17.7	20.3	2.74	23.08	5.40	30.5%	
		500	21.2	5.05	26.2	28.3	5.48	33.77	7.55	28.8%	
		750	27.2	7.57	34.8	36.2	8.22	44.47	9.70	27.9%	
		1,000	33.2	10.09	43.3	44.2	10.96	55.16	11.84	27.3%	
		1,500	45.3	15.14	60.4	60.1	16.44	76.56	16.14	26.7%	
		2,000	57.3	20.18	77.5	76.0	21.92	97.95	20.44	26.4%	
R1	**Red Rock**	100	19.2	1.01	20.2	20.4	1.10	21.52	1.34	6.7%	
		250	24.0	2.52	26.5	25.4	2.74	28.18	1.67	6.3%	
		500	32.0	5.05	37.1	33.8	5.48	39.28	2.22	6.0%	
		750	40.0	7.57	47.6	42.2	8.22	50.37	2.77	5.8%	
		1,000	48.1	10.09	58.2	50.5	10.96	61.47	3.32	5.7%	
		1,500	64.1	15.14	79.2	67.2	16.44	83.66	4.41	5.6%	
		2,000	80.2	20.18	100.3	83.9	21.92	105.85	5.51	5.5%	
R1	**Rockland**	100	14.0	1.01	15.0	17.4	1.10	18.50	3.45	22.9%	
		250	18.0	2.52	20.5	22.6	2.74	25.31	4.80	23.4%	
		500	24.6	5.05	29.6	31.2	5.48	36.66	7.05	23.8%	
		750	31.1	7.57	38.7	39.8	8.22	48.01	9.31	24.1%	
		1,000	37.7	10.09	47.8	48.4	10.96	59.36	11.56	24.2%	
		1,500	50.9	15.14	66.0	65.6	16.44	82.07	16.07	24.4%	
		2,000	64.0	20.18	84.2	82.9	21.92	104.77	20.58	24.4%	
R1	**Russell**	100	17.1	1.01	18.1	19.2	1.10	20.26	2.20	12.2%	
		250	20.9	2.52	23.4	23.7	2.74	26.45	3.02	12.9%	
		500	27.3	5.05	32.4	31.3	5.48	36.77	4.40	13.6%	
		750	33.8	7.57	41.3	38.9	8.22	47.10	5.77	14.0%	
		1,000	40.2	10.09	50.3	46.5	10.96	57.42	7.15	14.2%	
		1,500	53.0	15.14	68.2	61.6	16.44	78.07	9.90	14.5%	
		2,000	65.9	20.18	86.1	76.8	21.92	98.71	12.65	14.7%	

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**Schreiber**	100	19.8	1.01	20.8	20.8	1.10	21.87	1.07	5.1%
		250	24.5	2.52	27.0	25.6	2.74	28.38	1.40	5.2%
		500	32.2	5.05	37.3	33.7	5.48	39.22	1.95	5.2%
		750	40.0	7.57	47.6	41.8	8.22	50.07	2.49	5.2%
		1,000	47.8	10.09	57.9	50.0	10.96	60.91	3.04	5.3%
		1,500	63.3	15.14	78.5	66.2	16.44	82.60	4.14	5.3%
		2,000	78.9	20.18	99.1	82.4	21.92	104.29	5.23	5.3%
R1	**Severn**	100	14.6	1.01	15.6	17.8	1.10	18.85	3.20	20.5%
		250	18.4	2.52	21.0	22.8	2.74	25.59	4.63	22.1%
		500	24.8	5.05	29.8	31.3	5.48	36.81	7.01	23.5%
		750	31.1	7.57	38.7	39.8	8.22	48.04	9.39	24.3%
		1,000	37.4	10.09	47.5	48.3	10.96	59.27	11.77	24.8%
		1,500	50.1	15.14	65.2	65.3	16.44	81.72	16.53	25.3%
		2,000	62.7	20.18	82.9	82.3	21.92	104.18	21.28	25.7%
R1	**Shelburne**	100	17.9	1.01	18.9	19.7	1.10	20.77	1.88	10.0%
		250	21.9	2.52	24.4	24.3	2.74	27.01	2.63	10.8%
		500	28.5	5.05	33.5	31.9	5.48	37.41	3.88	11.6%
		750	35.1	7.57	42.7	39.6	8.22	47.81	5.13	12.0%
		1,000	41.7	10.09	51.8	47.2	10.96	58.20	6.38	12.3%
		1,500	55.0	15.14	70.1	62.6	16.44	79.00	8.89	12.7%
		2,000	68.2	20.18	88.4	77.9	21.92	99.80	11.39	12.9%
R1	**Smiths Falls**	100	15.0	1.01	16.0	17.3	1.10	18.41	2.43	15.2%
		250	18.8	2.52	21.3	22.0	2.74	24.77	3.45	16.2%
		500	25.2	5.05	30.2	29.9	5.48	35.37	5.15	17.0%
		750	31.5	7.57	39.1	37.7	8.22	45.97	6.85	17.5%
		1,000	37.9	10.09	48.0	45.6	10.96	56.57	8.56	17.8%
		1,500	50.7	15.14	65.8	61.3	16.44	77.77	11.96	18.2%
		2,000	63.4	20.18	83.6	77.0	21.92	98.96	15.36	18.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**South Glengarry**	100	13.7	1.01	14.7	17.0	1.10	18.10	3.42	23.3%
		250	17.1	2.52	19.6	21.6	2.74	24.37	4.77	24.3%
		500	22.8	5.05	27.8	29.3	5.48	34.81	7.02	25.2%
		750	28.4	7.57	36.0	37.0	8.22	45.26	9.26	25.7%
		1,000	34.1	10.09	44.2	44.7	10.96	55.70	11.51	26.0%
		1,500	45.5	15.14	60.6	60.1	16.44	76.59	16.00	26.4%
		2,000	56.8	20.18	77.0	75.6	21.92	97.47	20.49	26.6%
R1	**South River**	100	18.3	1.01	19.3	19.8	1.10	20.88	1.58	8.2%
		250	22.9	2.52	25.4	24.6	2.74	27.34	1.91	7.5%
		500	30.6	5.05	35.7	32.6	5.48	38.11	2.46	6.9%
		750	38.3	7.57	45.9	40.7	8.22	48.88	3.00	6.5%
		1,000	46.0	10.09	56.1	48.7	10.96	59.65	3.55	6.3%
		1,500	61.4	15.14	76.5	64.8	16.44	81.19	4.65	6.1%
		2,000	76.8	20.18	97.0	80.8	21.92	102.73	5.74	5.9%
R1	**Springwater**	100	15.3	1.01	16.3	18.2	1.10	19.30	2.97	18.2%
		250	19.1	2.52	21.6	23.4	2.74	26.10	4.47	20.7%
		500	25.4	5.05	30.5	32.0	5.48	37.43	6.97	22.9%
		750	31.7	7.57	39.3	40.5	8.22	48.76	9.48	24.1%
		1,000	38.0	10.09	48.1	49.1	10.96	60.09	11.99	24.9%
		1,500	50.6	15.14	65.7	66.3	16.44	82.74	17.00	25.9%
		2,000	63.2	20.18	83.4	83.5	21.92	105.40	22.01	26.4%
R1	**Stirling-Rawdon**	100	15.9	1.01	16.9	18.6	1.10	19.69	2.78	16.4%
		250	19.3	2.52	21.8	23.4	2.74	26.13	4.28	19.6%
		500	25.0	5.05	30.1	31.4	5.48	36.85	6.79	22.6%
		750	30.7	7.57	38.3	39.4	8.22	47.58	9.29	24.3%
		1,000	36.4	10.09	46.5	47.3	10.96	58.31	11.80	25.4%
		1,500	47.8	15.14	63.0	63.3	16.44	79.76	16.81	26.7%
		2,000	59.2	20.18	79.4	79.3	21.92	101.22	21.81	27.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
R1	**Thedford**	100	16.6	1.01	17.6	18.7	1.10	19.84	2.28	13.0%
		250	21.0	2.52	23.5	23.9	2.74	26.65	3.10	13.2%
		500	28.5	5.05	33.5	32.5	5.48	38.00	4.48	13.4%
		750	35.9	7.57	43.5	41.1	8.22	49.34	5.86	13.5%
		1,000	43.4	10.09	53.5	49.7	10.96	60.69	7.23	13.5%
		1,500	58.3	15.14	73.4	67.0	16.44	83.39	9.98	13.6%
		2,000	73.2	20.18	93.4	84.2	21.92	106.09	12.73	13.6%
R1	**Thessalon**	100	18.2	1.01	19.2	20.1	1.10	21.20	2.05	10.7%
		250	21.6	2.52	24.1	24.9	2.74	27.66	3.56	14.8%
		500	27.3	5.05	32.3	32.9	5.48	38.41	6.09	18.9%
		750	33.0	7.57	40.5	40.9	8.22	49.16	8.62	21.3%
		1,000	38.7	10.09	48.8	49.0	10.96	59.91	11.15	22.9%
		1,500	50.1	15.14	65.2	65.0	16.44	81.42	16.21	24.9%
		2,000	61.5	20.18	81.7	81.0	21.92	102.92	21.27	26.1%
R1	**Thorndale**	100	10.0	1.01	11.0	14.4	1.10	15.51	4.54	41.4%
		250	13.4	2.52	15.9	18.8	2.74	21.56	5.66	35.6%
		500	19.1	5.05	24.1	26.2	5.48	31.65	7.53	31.2%
		750	24.8	7.57	32.3	33.5	8.22	41.74	9.40	29.0%
		1,000	30.5	10.09	40.6	40.9	10.96	51.84	11.26	27.8%
		1,500	41.9	15.14	57.0	55.6	16.44	72.02	15.00	26.3%
		2,000	53.3	20.18	73.5	70.3	21.92	92.20	18.74	25.5%
R1	**Thorold**	100	15.7	1.01	16.7	17.8	1.10	18.85	2.16	13.0%
		250	19.5	2.52	22.0	22.4	2.74	25.17	3.18	14.5%
		500	25.8	5.05	30.8	30.2	5.48	35.69	4.89	15.9%
		750	32.1	7.57	39.6	38.0	8.22	46.22	6.59	16.6%
		1,000	38.4	10.09	48.5	45.8	10.96	56.74	8.29	17.1%
		1,500	51.0	15.14	66.1	61.4	16.44	77.79	11.69	17.7%
		2,000	63.6	20.18	83.7	76.9	21.92	98.84	15.10	18.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Tweed**	100	10.1	1.01	11.1	14.5	1.10	15.63	4.55	41.1%
		250	13.7	2.52	16.2	19.2	2.74	21.99	5.75	35.4%
		500	19.8	5.05	24.8	27.1	5.48	32.58	7.74	31.2%
		750	25.9	7.57	33.4	35.0	8.22	43.17	9.74	29.1%
		1,000	31.9	10.09	42.0	42.8	10.96	53.77	11.74	27.9%
		1,500	44.1	15.14	59.2	58.5	16.44	74.96	15.73	26.6%
		2,000	56.2	20.18	76.4	74.2	21.92	96.15	19.73	25.8%
R1	**Wardsville**	100	13.4	1.01	14.4	16.7	1.10	17.80	3.38	23.5%
		250	16.5	2.52	19.0	21.0	2.74	23.75	4.73	24.9%
		500	21.7	5.05	26.7	28.2	5.48	33.67	6.98	26.1%
		750	26.8	7.57	34.4	35.4	8.22	43.59	9.23	26.8%
		1,000	32.0	10.09	42.0	42.6	10.96	53.51	11.47	27.3%
		1,500	42.3	15.14	57.4	56.9	16.44	73.35	15.97	27.8%
		2,000	52.6	20.18	72.7	71.3	21.92	93.19	20.46	28.1%
R1	**Warkworth**	100	19.1	1.01	20.1	20.3	1.10	21.39	1.33	6.7%
		250	23.7	2.52	26.2	25.1	2.74	27.89	1.66	6.3%
		500	31.5	5.05	36.5	33.2	5.48	38.71	2.21	6.1%
		750	39.2	7.57	46.8	41.3	8.22	49.53	2.76	5.9%
		1,000	47.0	10.09	57.0	49.4	10.96	60.35	3.31	5.8%
		1,500	62.5	15.14	77.6	65.6	16.44	81.99	4.40	5.7%
		2,000	78.0	20.18	98.1	81.7	21.92	103.63	5.50	5.6%
R1	**West Elgin**	100	17.5	1.01	18.5	19.2	1.10	20.27	1.80	9.8%
		250	22.0	2.52	24.5	23.9	2.74	26.65	2.13	8.7%
		500	29.5	5.05	34.6	31.8	5.48	37.27	2.68	7.8%
		750	37.1	7.57	44.7	39.7	8.22	47.89	3.23	7.2%
		1,000	44.6	10.09	54.7	47.5	10.96	58.51	3.78	6.9%
		1,500	59.7	15.14	74.9	63.3	16.44	79.75	4.87	6.5%
		2,000	74.8	20.18	95.0	79.1	21.92	100.99	5.97	6.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Whitchurch Stouff**	100	13.4	1.01	14.4	16.3	1.10	17.39	3.03	21.1%
		250	17.0	2.52	19.5	20.9	2.74	23.67	4.20	21.6%
		500	23.0	5.05	28.0	28.7	5.48	34.15	6.15	22.0%
		750	29.0	7.57	36.5	36.4	8.22	44.62	8.10	22.2%
		1,000	35.0	10.09	45.0	44.1	10.96	55.10	10.06	22.3%
		1,500	47.0	15.14	62.1	59.6	16.44	76.05	13.96	22.5%
		2,000	59.0	20.18	79.1	75.1	21.92	96.99	17.86	22.6%
R1	**Wiarton**	100	18.6	1.01	19.6	19.7	1.10	20.81	1.19	6.1%
		250	22.8	2.52	25.3	24.1	2.74	26.87	1.52	6.0%
		500	29.9	5.05	34.9	31.5	5.48	36.96	2.07	5.9%
		750	36.9	7.57	44.4	38.8	8.22	47.06	2.62	5.9%
		1,000	43.9	10.09	54.0	46.2	10.96	57.15	3.16	5.9%
		1,500	58.0	15.14	73.1	60.9	16.44	77.35	4.26	5.8%
		2,000	72.0	20.18	92.2	75.6	21.92	97.54	5.36	5.8%
R1	**Woodville**	100	9.0	1.01	10.0	13.6	1.10	14.71	4.66	46.4%
		250	12.4	2.52	14.9	17.9	2.74	20.68	5.78	38.8%
		500	17.9	5.05	23.0	25.1	5.48	30.62	7.65	33.3%
		750	23.5	7.57	31.0	32.3	8.22	40.56	9.52	30.7%
		1,000	29.0	10.09	39.1	39.5	10.96	50.50	11.39	29.1%
		1,500	40.1	15.14	55.3	53.9	16.44	70.38	15.12	27.4%
		2,000	51.2	20.18	71.4	68.3	21.92	90.26	18.86	26.4%
R1	**Wyoming**	100	14.9	1.01	15.9	17.7	1.10	18.83	2.97	18.7%
		250	17.8	2.52	20.3	22.0	2.74	24.72	4.40	21.6%
		500	22.7	5.05	27.8	29.1	5.48	34.54	6.77	24.4%
		750	27.7	7.57	35.2	36.1	8.22	44.36	9.14	25.9%
		1,000	32.6	10.09	42.7	43.2	10.96	54.18	11.51	27.0%
		1,500	42.4	15.14	57.6	57.4	16.44	73.82	16.25	28.2%
		2,000	52.3	20.18	72.5	71.5	21.92	93.45	20.99	29.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
R1	**Terrace Bay**	100	22.2	1.01	23.2	22.1	1.10	23.21	(0.03)	-0.1%
		250	26.2	2.52	28.8	26.3	2.74	29.05	0.30	1.0%
		500	32.9	5.05	38.0	33.3	5.48	38.80	0.84	2.2%
		750	39.6	7.57	47.2	40.3	8.22	48.54	1.39	2.9%
		1,000	46.3	10.09	56.4	47.3	10.96	58.29	1.94	3.4%
		1,500	59.6	15.14	74.7	61.3	16.44	77.78	3.03	4.1%
		2,000	73.0	20.18	93.1	75.4	21.92	97.27	4.13	4.4%

Bills Impacts of Proposed Delivery Rates

Classes		**Scenario**	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh								
R2	**R2**	100	29.8	0.97	30.8	28.5	1.06	29.54	(1.24)	-4.0%
		250	34.0	2.43	36.4	33.2	2.65	35.85	(0.53)	-1.5%
		500	40.9	4.86	45.7	41.1	5.30	46.36	0.65	1.4%
		750	47.8	7.29	55.0	48.9	7.94	56.87	1.83	3.3%
		1,000	54.7	9.72	64.4	56.8	10.59	67.38	3.01	4.7%
		1,500	68.5	14.58	83.0	72.5	15.89	88.40	5.37	6.5%
		2,000	82.3	19.44	101.7	88.2	21.18	109.41	7.73	7.6%
R2	**F1**	100	28.9	0.97	29.9	27.8	1.06	28.81	(1.09)	-3.6%
		250	33.0	2.43	35.5	32.4	2.65	35.07	(0.38)	-1.1%
		500	39.9	4.86	44.7	40.2	5.30	45.51	0.80	1.8%
		750	46.7	7.29	54.0	48.0	7.94	55.94	1.98	3.7%
		1,000	53.5	9.72	63.2	55.8	10.59	66.38	3.16	5.0%
		1,500	67.2	14.58	81.7	71.4	15.89	87.25	5.52	6.8%
		2,000	80.8	19.44	100.2	86.9	21.18	108.11	7.88	7.9%
R2	**F3**	100	30.5	0.97	31.5	28.9	1.06	29.98	(1.47)	-4.7%
		250	34.5	2.43	36.9	33.5	2.65	36.15	(0.76)	-2.1%
		500	41.2	4.86	46.0	41.1	5.30	46.44	0.42	0.9%
		750	47.8	7.29	55.1	48.8	7.94	56.72	1.60	2.9%
		1,000	54.5	9.72	64.2	56.4	10.59	67.01	2.78	4.3%
		1,500	67.9	14.58	82.4	71.7	15.89	87.58	5.14	6.2%
		2,000	81.2	19.44	100.6	87.0	21.18	108.14	7.50	7.4%
R2	**Caledon OH 06**	100	32.9	0.97	33.9	31.0	1.06	32.07	(1.80)	-5.3%
		250	36.3	2.43	38.7	36.2	2.65	38.86	0.14	0.4%
		500	41.9	4.86	46.8	44.9	5.30	50.17	3.37	7.2%
		750	47.6	7.29	54.9	53.5	7.94	61.48	6.60	12.0%
		1,000	53.2	9.72	63.0	62.2	10.59	72.79	9.83	15.6%
		1,500	64.5	14.58	79.1	79.5	15.89	95.42	16.30	20.6%
		2,000	75.8	19.44	95.3	96.9	21.18	118.04	22.76	23.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx	Existing RTSR	Existing Delivery	New Dx	New RTSR	New Delivery	Increase Dollar	Increase Percent
Seasonal Residential		kWh								
Seasonal	**R3**	100	23.9	0.95	24.8	25.0	1.03	26.07	1.26	5.1%
		250	31.2	2.38	33.5	33.8	2.57	36.38	2.86	8.5%
		500	43.3	4.75	48.1	48.4	5.13	53.57	5.52	11.5%
		750	55.5	7.13	62.6	63.1	7.70	70.77	8.19	13.1%
		1,000	67.6	9.50	77.1	77.7	10.26	87.96	10.86	14.1%
		1,500	91.9	14.25	106.2	106.9	15.40	122.34	16.19	15.3%
		2,000	116.2	19.00	135.2	136.2	20.53	156.73	21.53	15.9%
Seasonal	**R4**	100	36.8	0.95	37.7	33.8	1.03	34.82	(2.88)	-7.6%
		250	44.2	2.38	46.6	42.7	2.57	45.27	(1.30)	-2.8%
		500	56.6	4.75	61.3	57.6	5.13	62.68	1.34	2.2%
		750	69.0	7.13	76.1	72.4	7.70	80.10	3.99	5.2%
		1,000	81.4	9.50	90.9	87.3	10.26	97.52	6.63	7.3%
		1,500	106.2	14.25	120.4	117.0	15.40	132.35	11.91	9.9%
		2,000	131.0	19.00	150.0	146.7	20.53	167.19	17.20	11.5%
Seasonal	**Caledon OH 07**	100	36.7	0.95	37.6	34.1	1.03	35.08	(2.52)	-6.7%
		250	41.9	2.38	44.2	42.2	2.57	44.74	0.51	1.2%
		500	50.5	4.75	55.3	55.7	5.13	60.83	5.55	10.0%
		750	59.2	7.13	66.3	69.2	7.70	76.92	10.59	16.0%
		1,000	67.9	9.50	77.4	82.8	10.26	93.02	15.64	20.2%
		1,500	85.2	14.25	99.5	109.8	15.40	125.20	25.72	25.9%
		2,000	102.6	19.00	121.6	136.9	20.53	157.38	35.80	29.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
UGe	**UG**	1,000	34.0	7.53	41.5	34.9	8.08	42.94	1.44	3.5%
		2,000	53.7	15.07	68.7	56.0	16.16	72.20	3.46	5.0%
		5,000	112.8	37.67	150.4	119.6	40.40	159.98	9.54	6.3%
		10,000	211.3	75.35	286.6	225.5	80.81	306.29	19.67	6.9%
		15,000	309.8	113.02	422.8	331.4	121.21	452.59	29.80	7.0%
UGe	**F1**	1,000	34.7	7.53	42.2	35.6	8.08	43.64	1.44	3.4%
		2,000	55.1	15.07	70.1	57.4	16.16	73.60	3.46	4.9%
		5,000	116.3	37.67	153.9	123.1	40.40	163.48	9.54	6.2%
		10,000	218.3	75.35	293.6	232.5	80.81	313.29	19.67	6.7%
		15,000	320.3	113.02	433.3	341.9	121.21	463.09	29.80	6.9%
UGe	**G1**	1,000	34.6	7.53	42.1	35.5	8.08	43.54	1.44	3.4%
		2,000	54.9	15.07	69.9	57.2	16.16	73.40	3.46	4.9%
		5,000	115.8	37.67	153.4	122.6	40.40	162.98	9.54	6.2%
		10,000	217.3	75.35	292.6	231.5	80.81	312.29	19.67	6.7%
		15,000	318.8	113.02	431.8	340.4	121.21	461.59	29.80	6.9%
UGe	**G3**	1,000	34.2	7.53	41.7	35.1	8.08	43.14	1.44	3.4%
		2,000	54.1	15.07	69.1	56.4	16.16	72.60	3.46	5.0%
		5,000	113.8	37.67	151.4	120.6	40.40	160.98	9.54	6.3%
		10,000	213.3	75.35	288.6	227.5	80.81	308.29	19.67	6.8%
		15,000	312.8	113.02	425.8	334.4	121.21	455.59	29.80	7.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
New Class	Old Class	kWh								
UGe	Arnprior	1,000	38.7	7.53	46.3	38.1	8.08	46.20	(0.07)	-0.2%
		2,000	58.7	15.07	73.8	59.6	16.16	75.76	1.95	2.6%
		5,000	118.7	37.67	156.4	124.0	40.40	164.44	8.03	5.1%
		10,000	218.7	75.35	294.1	231.4	80.81	312.25	18.16	6.2%
		15,000	318.7	113.02	431.8	338.8	121.21	460.05	28.29	6.6%
UGe	Brockville	1,000	38.5	7.53	46.0	37.8	8.08	45.86	(0.14)	-0.3%
		2,000	58.3	15.07	73.3	59.1	16.16	75.22	1.88	2.6%
		5,000	117.7	37.67	155.3	122.9	40.40	163.30	7.96	5.1%
		10,000	216.7	75.35	292.0	229.3	80.81	310.11	18.09	6.2%
		15,000	315.7	113.02	428.7	335.7	121.21	456.91	28.22	6.6%
UGe	Carleton Place	1,000	40.3	7.53	47.8	39.1	8.08	47.17	(0.63)	-1.3%
		2,000	60.4	15.07	75.4	60.7	16.16	76.83	1.39	1.8%
		5,000	120.7	37.67	158.3	125.4	40.40	165.81	7.47	4.7%
		10,000	221.2	75.35	296.5	233.3	80.81	314.12	17.60	5.9%
		15,000	321.7	113.02	434.7	341.2	121.21	462.42	27.73	6.4%
UGe	Dryden	1,000	37.1	7.53	44.6	37.0	8.08	45.12	0.48	1.1%
		2,000	56.9	15.07	72.0	58.3	16.16	74.48	2.50	3.5%
		5,000	116.3	37.67	154.0	122.2	40.40	162.57	8.58	5.6%
		10,000	215.3	75.35	290.7	228.6	80.81	309.37	18.71	6.4%
		15,000	314.3	113.02	427.3	335.0	121.21	456.17	28.84	6.7%

Bills Impacts of Proposed Delivery Rates

Classes		**Scenario**								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
UGe	**GBE**	1,000	30.4	7.53	37.9	32.4	8.08	40.45	2.52	6.6%
		2,000	50.4	15.07	65.5	53.8	16.16	70.01	4.55	6.9%
		5,000	110.4	37.67	148.1	118.3	40.40	158.69	10.62	7.2%
		10,000	210.4	75.35	285.7	225.7	80.81	306.49	20.75	7.3%
		15,000	310.4	113.02	423.4	333.1	121.21	454.29	30.88	7.3%
UGe	**Lindsay**	1,000	40.1	7.53	47.6	38.8	8.08	46.93	(0.71)	-1.5%
		2,000	60.1	15.07	75.2	60.3	16.16	76.49	1.32	1.8%
		5,000	120.1	37.67	157.8	124.8	40.40	165.17	7.40	4.7%
		10,000	220.1	75.35	295.4	232.2	80.81	312.97	17.53	5.9%
		15,000	320.1	113.02	433.1	339.6	121.21	460.78	27.66	6.4%
UGe	**Perth**	1,000	36.9	7.53	44.4	36.6	8.08	44.72	0.28	0.6%
		2,000	56.7	15.07	71.8	57.9	16.16	74.08	2.31	3.2%
		5,000	116.1	37.67	153.8	121.8	40.40	162.16	8.39	5.5%
		10,000	215.1	75.35	290.4	228.2	80.81	308.96	18.52	6.4%
		15,000	314.1	113.02	427.1	334.6	121.21	455.77	28.65	6.7%
UGe	**Quinte West**	1,000	25.2	7.53	32.7	28.9	8.08	36.93	4.25	13.0%
		2,000	45.2	15.07	60.2	50.3	16.16	66.49	6.27	10.4%
		5,000	105.2	37.67	142.8	114.8	40.40	155.17	12.35	8.6%
		10,000	205.2	75.35	280.5	222.2	80.81	302.98	22.48	8.0%
		15,000	305.2	113.02	418.2	329.6	121.21	450.78	32.61	7.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
UGe	**Smiths Falls**	1,000	29.4	7.53	37.0	31.6	8.08	39.71	2.76	7.5%
		2,000	49.2	15.07	64.3	52.9	16.16	69.07	4.78	7.4%
		5,000	108.6	37.67	146.3	116.7	40.40	157.15	10.86	7.4%
		10,000	207.6	75.35	283.0	223.1	80.81	303.96	20.99	7.4%
		15,000	306.6	113.02	419.6	329.5	121.21	450.76	31.12	7.4%
UGe	**Thorold**	1,000	39.4	7.53	47.0	38.5	8.08	46.58	(0.39)	-0.8%
		2,000	59.4	15.07	74.5	60.0	16.16	76.14	1.64	2.2%
		5,000	119.4	37.67	157.1	124.4	40.40	164.82	7.71	4.9%
		10,000	219.4	75.35	294.8	231.8	80.81	312.62	17.84	6.1%
		15,000	319.4	113.02	432.5	339.2	121.21	460.42	27.97	6.5%
UGe	**Whitchurch Stouff**	1,000	38.4	7.53	46.0	37.7	8.08	45.76	(0.20)	-0.4%
		2,000	58.2	15.07	73.3	59.0	16.16	75.12	1.83	2.5%
		5,000	117.6	37.67	155.3	122.8	40.40	163.20	7.91	5.1%
		10,000	216.6	75.35	292.0	229.2	80.81	310.00	18.04	6.2%
		15,000	315.6	113.02	428.6	335.6	121.21	456.81	28.17	6.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
UGd	**UG**	15,000	60	35%	458.3	170.6	628.9	470.3	185.3	655.6	26.7	4.2%
		43,164	133	45%	993.4	378.2	1,371.6	1,015.5	410.6	1,426.2	54.6	4.0%
		100,000	500	28%	3,683.5	1,421.7	5,105.2	3,756.5	1,543.8	5,300.3	195.0	3.8%
		400,000	1000	56%	7,348.5	2,843.5	10,192.0	7,490.8	3,087.5	10,578.3	386.3	3.8%
		1,000,000	3000	46%	22,008.5	8,530.4	30,538.9	22,428.0	9,262.5	31,690.5	1,151.6	3.8%
		1,500,000	4000	52%	29,338.5	11,373.9	40,712.4	29,896.6	12,350.0	42,246.6	1,534.2	3.8%
UGd	**G1**	15,000	60	35%	469.1	170.6	639.7	481.1	185.3	666.4	26.7	4.2%
		43,164	133	45%	1,017.3	378.2	1,395.5	1,039.5	410.6	1,450.1	54.6	3.9%
		100,000	500	28%	3,773.5	1,421.7	5,195.2	3,846.5	1,543.8	5,390.3	195.0	3.8%
		400,000	1000	56%	7,528.5	2,843.5	10,372.0	7,670.8	3,087.5	10,758.3	386.3	3.7%
		1,000,000	3000	46%	22,548.5	8,530.4	31,078.9	22,968.0	9,262.5	32,230.5	1,151.6	3.7%
		1,500,000	4000	52%	30,058.5	11,373.9	41,432.4	30,616.6	12,350.0	42,966.6	1,534.2	3.7%
UGd	**G3**	15,000	60	35%	460.7	170.6	631.3	472.7	185.3	658.0	26.7	4.2%
		43,164	133	45%	998.7	378.2	1,376.9	1,020.8	410.6	1,431.5	54.6	4.0%
		100,000	500	28%	3,703.5	1,421.7	5,125.2	3,776.5	1,543.8	5,320.3	195.0	3.8%
		400,000	1000	56%	7,388.5	2,843.5	10,232.0	7,530.8	3,087.5	10,618.3	386.3	3.8%
		1,000,000	3000	46%	22,128.5	8,530.4	30,658.9	22,548.0	9,262.5	31,810.5	1,151.6	3.8%
		1,500,000	4000	52%	29,498.5	11,373.9	40,872.4	30,056.6	12,350.0	42,406.6	1,534.2	3.8%
UGd	**Arnprior**	15,000	60	35%	458.6	170.6	629.2	477.6	185.3	662.8	33.7	5.4%
		43,164	133	45%	988.5	378.2	1,366.7	1,028.0	410.6	1,438.6	71.9	5.3%
		100,000	500	28%	3,653.0	1,421.7	5,074.7	3,795.3	1,543.8	5,339.0	264.3	5.2%
		400,000	1000	56%	7,283.0	2,843.5	10,126.4	7,565.4	3,087.5	10,652.9	526.5	5.2%
		1,000,000	3000	46%	21,803.0	8,530.4	30,333.4	22,645.9	9,262.5	31,908.4	1,575.0	5.2%
		1,500,000	4000	52%	29,063.0	11,373.9	40,436.9	30,186.1	12,350.0	42,536.2	2,099.3	5.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario			Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	Old Class	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
UGd	Brockville	15,000	60	35%	415.9	170.6	586.5	493.2	185.3	678.5	92.0	15.7%
		43,164	133	45%	894.0	378.2	1,272.2	1,062.9	410.6	1,473.5	201.3	15.8%
		100,000	500	28%	3,297.9	1,421.7	4,719.6	3,926.8	1,543.8	5,470.6	750.9	15.9%
		400,000	1000	56%	6,572.9	2,843.5	9,416.4	7,828.6	3,087.5	10,916.1	1,499.7	15.9%
		1,000,000	3000	46%	19,672.9	8,530.4	28,203.3	23,435.7	9,262.5	32,698.3	4,494.9	15.9%
		1,500,000	4000	52%	26,222.9	11,373.9	37,596.8	31,239.3	12,350.0	43,589.3	5,992.5	15.9%
UGd	Carleton Place	15,000	60	35%	461.2	170.6	631.8	479.6	185.3	664.9	33.1	5.2%
		43,164	133	45%	992.6	378.2	1,370.8	1,031.5	410.6	1,442.2	71.4	5.2%
		100,000	500	28%	3,664.4	1,421.7	5,086.1	3,806.1	1,543.8	5,349.9	263.8	5.2%
		400,000	1000	56%	7,304.4	2,843.5	10,147.9	7,586.3	3,087.5	10,673.8	525.9	5.2%
		1,000,000	3000	46%	21,864.4	8,530.4	30,394.8	22,706.7	9,262.5	31,969.3	1,574.4	5.2%
		1,500,000	4000	52%	29,144.4	11,373.9	40,518.3	30,267.0	12,350.0	42,617.0	2,098.7	5.2%
UGd	Dryden	15,000	60	35%	452.9	170.6	623.5	472.5	185.3	657.7	34.2	5.5%
		43,164	133	45%	977.8	378.2	1,356.0	1,017.8	410.6	1,428.5	72.5	5.3%
		100,000	500	28%	3,616.5	1,421.7	5,038.3	3,759.4	1,543.8	5,303.2	264.9	5.3%
		400,000	1000	56%	7,211.5	2,843.5	10,055.0	7,494.5	3,087.5	10,582.0	527.0	5.2%
		1,000,000	3000	46%	21,591.5	8,530.4	30,122.0	22,435.0	9,262.5	31,697.5	1,575.6	5.2%
		1,500,000	4000	52%	28,781.5	11,373.9	40,155.4	29,905.2	12,350.0	42,255.3	2,099.8	5.2%
UGd	GBE	15,000	60	35%	449.6	170.6	620.2	471.2	185.3	656.5	36.2	5.8%
		43,164	133	45%	978.9	378.2	1,357.0	1,020.9	410.6	1,431.6	74.5	5.5%
		100,000	500	28%	3,639.6	1,421.7	5,061.4	3,784.5	1,543.8	5,328.3	266.9	5.3%
		400,000	1000	56%	7,264.6	2,843.5	10,108.1	7,549.6	3,087.5	10,637.1	529.1	5.2%
		1,000,000	3000	46%	21,764.6	8,530.4	30,295.1	22,610.1	9,262.5	31,872.6	1,577.6	5.2%
		1,500,000	4000	52%	29,014.6	11,373.9	40,388.5	30,140.4	12,350.0	42,490.4	2,101.9	5.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
UGd	**Lindsay**	15,000	60	35%	459.3	170.6	629.9	477.7	185.3	662.9	33.0	5.2%
		43,164	133	45%	988.6	378.2	1,366.7	1,027.4	410.6	1,438.0	71.3	5.2%
		100,000	500	28%	3,649.3	1,421.7	5,071.1	3,791.0	1,543.8	5,334.8	263.7	5.2%
		400,000	1000	56%	7,274.3	2,843.5	10,117.8	7,556.1	3,087.5	10,643.6	525.8	5.2%
		1,000,000	3000	46%	21,774.3	8,530.4	30,304.8	22,616.6	9,262.5	31,879.1	1,574.4	5.2%
		1,500,000	4000	52%	29,024.3	11,373.9	40,398.2	30,146.8	12,350.0	42,496.9	2,098.7	5.2%
UGd	**Perth**	15,000	60	35%	441.3	170.6	611.9	476.9	185.3	662.2	50.3	8.2%
		43,164	133	45%	952.3	378.2	1,330.5	1,028.2	410.6	1,438.8	108.3	8.1%
		100,000	500	28%	3,521.3	1,421.7	4,943.1	3,799.4	1,543.8	5,343.2	400.1	8.1%
		400,000	1000	56%	7,021.3	2,843.5	9,864.8	7,575.0	3,087.5	10,662.5	797.7	8.1%
		1,000,000	3000	46%	21,021.3	8,530.4	29,551.8	22,677.2	9,262.5	31,939.8	2,388.0	8.1%
		1,500,000	4000	52%	28,021.3	11,373.9	39,395.2	30,228.4	12,350.0	42,578.4	3,183.2	8.1%
UGd	**Quinte West**	15,000	60	35%	443.8	170.6	614.4	467.1	185.3	652.3	38.0	6.2%
		43,164	133	45%	972.3	378.2	1,350.5	1,016.1	410.6	1,426.7	76.3	5.6%
		100,000	500	28%	3,629.4	1,421.7	5,051.1	3,776.0	1,543.8	5,319.8	268.7	5.3%
		400,000	1000	56%	7,249.4	2,843.5	10,092.8	7,536.1	3,087.5	10,623.6	530.8	5.3%
		1,000,000	3000	46%	21,729.4	8,530.4	30,259.8	22,576.6	9,262.5	31,839.1	1,579.3	5.2%
		1,500,000	4000	52%	28,969.4	11,373.9	40,343.3	30,096.8	12,350.0	42,446.9	2,103.6	5.2%
UGd	**Smiths Falls**	15,000	60	35%	445.2	170.6	615.8	467.1	185.3	652.3	36.5	5.9%
		43,164	133	45%	970.1	378.2	1,348.3	1,012.4	410.6	1,423.0	74.8	5.5%
		100,000	500	28%	3,608.8	1,421.7	5,030.6	3,754.0	1,543.8	5,297.7	267.2	5.3%
		400,000	1000	56%	7,203.8	2,843.5	10,047.3	7,489.1	3,087.5	10,576.6	529.3	5.3%
		1,000,000	3000	46%	21,583.8	8,530.4	30,114.3	22,429.6	9,262.5	31,692.1	1,577.8	5.2%
		1,500,000	4000	52%	28,773.8	11,373.9	40,147.8	29,899.8	12,350.0	42,249.9	2,102.1	5.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario			Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	Old Class	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
UGd	**Thorold**	15,000	60	35%	459.2	170.6	629.8	477.9	185.3	663.2	33.3	5.3%
		43,164	133	45%	989.2	378.2	1,367.4	1,028.4	410.6	1,439.0	71.6	5.2%
		100,000	500	28%	3,653.6	1,421.7	5,075.4	3,795.6	1,543.8	5,339.4	264.0	5.2%
		400,000	1000	56%	7,283.6	2,843.5	10,127.1	7,565.8	3,087.5	10,653.3	526.2	5.2%
		1,000,000	3000	46%	21,803.6	8,530.4	30,334.1	22,646.2	9,262.5	31,908.8	1,574.7	5.2%
		1,500,000	4000	52%	29,063.6	11,373.9	40,437.6	30,186.5	12,350.0	42,536.5	2,099.0	5.2%
UGd	**Whitchurch Stouffville**	15,000	60	35%	443.4	170.6	614.0	478.6	185.3	663.8	49.8	8.1%
		43,164	133	45%	955.2	378.2	1,333.4	1,030.5	410.6	1,441.2	107.8	8.1%
		100,000	500	28%	3,527.8	1,421.7	4,949.6	3,805.5	1,543.8	5,349.2	399.6	8.1%
		400,000	1000	56%	7,032.8	2,843.5	9,876.3	7,586.0	3,087.5	10,673.5	797.2	8.1%
		1,000,000	3000	46%	21,052.8	8,530.4	29,583.3	22,708.3	9,262.5	31,970.8	2,387.5	8.1%
		1,500,000	4000	52%	28,062.8	11,373.9	39,436.8	30,269.4	12,350.0	42,619.4	3,182.7	8.1%

Bills Impacts of Proposed Delivery Rates

Classes			Scenario	Existing Dx	RTSR	Delivery	New Dx	RTSR	Delivery	Increase Dollar	Percent
New Class	Old Class		kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSe	**F1**	GSe-F1	1,000	87.1	7.32	94.4	81.4	7.97	89.39	(5.03)	-5.3%
			2,000	121.3	14.63	135.9	116.9	15.94	132.86	(3.08)	-2.3%
			5,000	223.9	36.58	260.5	223.4	39.86	263.25	2.76	1.1%
			10,000	394.9	73.16	468.1	400.9	79.72	480.57	12.50	2.7%
			15,000	565.9	109.75	675.7	578.3	119.57	697.90	22.24	3.3%
GSe	**F3**	GSe-F3	1,000	81.2	7.32	88.5	77.2	7.97	85.15	(3.37)	-3.8%
			2,000	114.8	14.63	129.4	112.1	15.94	128.02	(1.42)	-1.1%
			5,000	215.6	36.58	252.2	216.8	39.86	256.61	4.42	1.8%
			10,000	383.6	73.16	456.8	391.2	79.72	470.93	14.16	3.1%
			15,000	551.6	109.75	661.4	565.7	119.57	685.26	23.90	3.6%
GSe	**G1**	GSe-G1	1,000	69.2	7.32	76.5	69.5	7.97	77.51	1.01	1.3%
			2,000	103.3	14.63	117.9	104.9	15.94	120.88	2.96	2.5%
			5,000	205.6	36.58	242.2	211.1	39.86	250.97	8.80	3.6%
			10,000	376.1	73.16	449.3	388.1	79.72	467.79	18.54	4.1%
			15,000	546.6	109.75	656.3	565.0	119.57	684.62	28.28	4.3%
GSe	**G3**	GSe-G3	1,000	76.1	7.32	83.4	73.8	7.97	81.80	(1.61)	-1.9%
			2,000	109.8	14.63	124.4	108.8	15.94	124.77	0.34	0.3%
			5,000	210.9	36.58	247.5	213.8	39.86	253.66	6.18	2.5%
			10,000	379.4	73.16	452.6	388.8	79.72	468.48	15.92	3.5%
			15,000	547.9	109.75	657.6	563.7	119.57	683.31	25.66	3.9%

Bills Impacts of Proposed Delivery Rates

Classes			**Scenario**	Existing			New			Increase	
				Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**		kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSe	**T**	GSe-T	1,000	237.2	7.32	244.5	182.3	7.97	190.25	(54.27)	-22.2%
			2,000	270.7	14.63	285.3	217.1	15.94	233.02	(52.32)	-18.3%
			5,000	371.2	36.58	407.8	321.5	39.86	361.31	(46.48)	-11.4%
			10,000	538.7	73.16	611.9	495.4	79.72	575.13	(36.74)	-6.0%
			15,000	706.2	109.75	816.0	669.4	119.57	788.96	(27.00)	-3.3%
GSe	**Ailsa Craig**		1,000	44.5	7.32	51.8	57.1	7.97	65.08	13.30	25.7%
			2,000	68.2	14.63	82.8	89.8	15.94	105.74	22.95	27.7%
			5,000	139.3	36.58	175.8	187.9	39.86	227.73	51.89	29.5%
			10,000	257.8	73.16	330.9	351.3	79.72	431.05	100.13	30.3%
			15,000	376.3	109.75	486.0	514.8	119.57	634.37	148.36	30.5%
GSe	**Arkona**		1,000	33.1	7.32	40.4	47.2	7.97	55.21	14.80	36.6%
			2,000	55.9	14.63	70.5	77.1	15.94	93.02	22.50	31.9%
			5,000	124.3	36.58	160.9	166.6	39.86	206.45	45.57	28.3%
			10,000	238.3	73.16	311.5	315.8	79.72	395.49	84.04	27.0%
			15,000	352.3	109.75	462.0	465.0	119.57	584.54	122.51	26.5%
GSe	**Arnprior**		1,000	38.7	7.32	46.1	51.1	7.97	59.03	12.98	28.2%
			2,000	58.7	14.63	73.4	80.4	15.94	96.37	23.00	31.3%
			5,000	118.7	36.58	155.3	168.5	39.86	208.37	53.05	34.2%
			10,000	218.7	73.16	291.9	315.3	79.72	395.04	103.14	35.3%
			15,000	318.7	109.75	428.5	462.1	119.57	581.71	153.22	35.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSe	**Arran-Elderslie**	1,000	33.2	7.32	40.5	46.2	7.97	54.21	13.72	33.9%
		2,000	52.5	14.63	67.1	72.9	15.94	88.82	21.71	32.3%
		5,000	110.4	36.58	147.0	152.8	39.86	192.63	45.67	31.1%
		10,000	206.9	73.16	280.0	285.9	79.72	365.66	85.61	30.6%
		15,000	303.4	109.75	413.1	419.1	119.57	538.68	125.55	30.4%
GSe	**Artemesia**	1,000	57.1	7.32	64.4	62.7	7.97	70.65	6.24	9.7%
		2,000	92.0	14.63	106.6	100.1	15.94	116.04	9.41	8.8%
		5,000	196.7	36.58	233.3	212.3	39.86	252.19	18.92	8.1%
		10,000	371.2	73.16	444.4	399.4	79.72	479.11	34.76	7.8%
		15,000	545.7	109.75	655.4	586.5	119.57	706.04	50.60	7.7%
GSe	**Bancroft**	1,000	49.2	7.32	56.5	61.5	7.97	69.47	12.97	22.9%
		2,000	72.4	14.63	87.0	95.1	15.94	111.05	24.02	27.6%
		5,000	142.0	36.58	178.6	195.9	39.86	235.77	57.19	32.0%
		10,000	258.0	73.16	331.2	363.9	79.72	443.63	112.48	34.0%
		15,000	374.0	109.75	483.7	531.9	119.57	651.50	167.76	34.7%
GSe	**Bath**	1,000	42.7	7.32	50.0	56.4	7.97	64.39	14.34	28.7%
		2,000	70.0	14.63	84.7	92.1	15.94	108.07	23.40	27.6%
		5,000	151.9	36.58	188.5	199.2	39.86	239.10	50.59	26.8%
		10,000	288.4	73.16	361.6	377.8	79.72	457.49	95.90	26.5%
		15,000	424.9	109.75	534.7	556.3	119.57	675.88	141.21	26.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
New Class	**Old Class**	kWh								
GSe	**Blandford-Blenheim**	1,000	50.5	7.32	57.8	63.0	7.97	70.96	13.11	22.7%
		2,000	75.9	14.63	90.6	98.8	15.94	114.74	24.18	26.7%
		5,000	152.1	36.58	188.7	206.2	39.86	246.09	57.38	30.4%
		10,000	279.1	73.16	352.3	385.3	79.72	465.00	112.71	32.0%
		15,000	406.1	109.75	515.9	564.3	119.57	683.92	168.04	32.6%
GSe	**Blyth**	1,000	47.1	7.32	54.4	59.6	7.97	67.53	13.14	24.2%
		2,000	70.5	14.63	85.1	92.8	15.94	108.79	23.68	27.8%
		5,000	140.7	36.58	177.3	192.7	39.86	232.57	55.31	31.2%
		10,000	257.7	73.16	330.8	359.1	79.72	438.86	108.02	32.6%
		15,000	374.7	109.75	484.4	525.6	119.57	645.15	160.73	33.2%
GSe	**Bobcaygeon**	1,000	50.6	7.32	57.9	63.2	7.97	71.19	13.28	22.9%
		2,000	75.9	14.63	90.5	98.9	15.94	114.88	24.36	26.9%
		5,000	151.8	36.58	188.4	206.1	39.86	245.96	57.59	30.6%
		10,000	278.3	73.16	351.5	384.7	79.72	464.42	112.97	32.1%
		15,000	404.8	109.75	514.5	563.3	119.57	682.89	168.35	32.7%
GSe	**Brighton**	1,000	49.6	7.32	56.9	62.3	7.97	70.23	13.34	23.5%
		2,000	74.8	14.63	89.4	97.9	15.94	113.82	24.42	27.3%
		5,000	150.4	36.58	187.0	204.7	39.86	244.60	57.65	30.8%
		10,000	276.4	73.16	349.5	382.9	79.72	462.57	113.03	32.3%
		15,000	402.4	109.75	512.1	561.0	119.57	680.53	168.41	32.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
New Class	**Old Class**	kWh								
GSe	**Brockville**	1,000	38.5	7.32	45.8	50.7	7.97	58.69	12.91	28.2%
		2,000	58.3	14.63	72.9	79.9	15.94	95.83	22.92	31.4%
		5,000	117.7	36.58	154.3	167.4	39.86	207.23	52.98	34.3%
		10,000	216.7	73.16	289.8	313.2	79.72	392.90	103.07	35.6%
		15,000	315.7	109.75	425.4	459.0	119.57	578.57	153.15	36.0%
GSe	**Caledon CH**	1,000	55.2	7.32	62.6	65.1	7.97	73.11	10.55	16.9%
		2,000	84.4	14.63	99.1	102.3	15.94	118.22	19.14	19.3%
		5,000	172.0	36.58	208.6	213.7	39.86	253.54	44.92	21.5%
		10,000	318.0	73.16	391.2	399.4	79.72	479.08	87.87	22.5%
		15,000	464.0	109.75	573.8	585.0	119.57	704.61	130.83	22.8%
GSe	**Caledon OH**	1,000	55.8	7.32	63.1	64.9	7.97	72.83	9.71	15.4%
		2,000	84.9	14.63	99.5	101.4	15.94	117.33	17.80	17.9%
		5,000	172.2	36.58	208.8	211.0	39.86	250.84	42.06	20.1%
		10,000	317.7	73.16	390.9	393.6	79.72	473.35	82.49	21.1%
		15,000	463.2	109.75	572.9	576.3	119.57	695.86	122.92	21.5%
GSe	**Campbellford-Seymour**	1,000	41.4	7.32	48.8	54.2	7.97	62.22	13.46	27.6%
		2,000	62.8	14.63	77.5	84.5	15.94	100.46	22.99	29.7%
		5,000	127.0	36.58	163.6	175.3	39.86	215.19	51.57	31.5%
		10,000	234.0	73.16	307.2	326.7	79.72	406.41	99.21	32.3%
		15,000	341.0	109.75	450.8	478.1	119.57	597.63	146.84	32.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSe	**Carleton Place**	1,000	40.3	7.32	47.6	52.0	7.97	60.00	12.42	26.1%
		2,000	60.4	14.63	75.0	81.5	15.94	97.44	22.43	29.9%
		5,000	120.7	36.58	157.3	169.9	39.86	209.74	52.49	33.4%
		10,000	221.2	73.16	294.3	317.2	79.72	396.91	102.57	34.8%
		15,000	321.7	109.75	431.4	464.5	119.57	584.08	152.66	35.4%
GSe	**Cavan-Millbrook-North Mon**	1,000	54.5	7.32	61.8	65.9	7.97	73.86	12.02	19.4%
		2,000	84.5	14.63	99.2	104.8	15.94	120.77	21.61	21.8%
		5,000	174.5	36.58	211.1	221.6	39.86	261.49	50.39	23.9%
		10,000	324.5	73.16	397.7	416.3	79.72	496.03	98.34	24.7%
		15,000	474.5	109.75	584.3	611.0	119.57	730.56	146.30	25.0%
GSe	**Centre Hastings**	1,000	40.9	7.32	48.2	53.2	7.97	61.21	12.99	26.9%
		2,000	60.3	14.63	74.9	81.6	15.94	97.53	22.60	30.2%
		5,000	118.5	36.58	155.1	166.6	39.86	206.50	51.42	33.2%
		10,000	215.5	73.16	288.7	308.4	79.72	388.12	99.46	34.5%
		15,000	312.5	109.75	422.2	450.2	119.57	569.74	147.50	34.9%
GSe	**Chalk River**	1,000	58.4	7.32	65.7	64.2	7.97	72.22	6.54	10.0%
		2,000	93.0	14.63	107.6	102.1	15.94	118.00	10.41	9.7%
		5,000	196.8	36.58	233.3	215.5	39.86	255.37	22.03	9.4%
		10,000	369.8	73.16	442.9	404.6	79.72	484.32	41.39	9.3%
		15,000	542.8	109.75	652.5	593.7	119.57	713.26	60.75	9.3%

Bills Impacts of Proposed Delivery Rates

Classes **Scenario**

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Champlain**	1,000	44.3	7.32	51.7	56.6	7.97	64.53	12.87	24.9%
		2,000	65.7	14.63	80.4	87.3	15.94	103.27	22.90	28.5%
		5,000	129.9	36.58	166.5	179.6	39.86	219.48	52.96	31.8%
		10,000	236.9	73.16	310.1	333.5	79.72	413.18	103.08	33.2%
		15,000	343.9	109.75	453.7	487.3	119.57	606.87	153.19	33.8%
GSe	**Cobden**	1,000	58.1	7.32	65.4	63.1	7.97	71.11	5.68	8.7%
		2,000	92.6	14.63	107.2	100.2	15.94	116.09	8.85	8.3%
		5,000	196.1	36.58	232.7	211.2	39.86	251.05	18.36	7.9%
		10,000	368.6	73.16	441.8	396.3	79.72	475.97	34.20	7.7%
		15,000	541.1	109.75	650.9	581.3	119.57	700.90	50.04	7.7%
GSe	**Deep River**	1,000	58.0	7.32	65.3	62.5	7.97	70.51	5.18	7.9%
		2,000	90.9	14.63	105.5	97.9	15.94	113.89	8.35	7.9%
		5,000	189.6	36.58	226.2	204.2	39.86	244.05	17.86	7.9%
		10,000	354.1	73.16	427.3	381.3	79.72	460.97	33.70	7.9%
		15,000	518.6	109.75	628.4	558.3	119.57	677.90	49.54	7.9%
GSe	**Deseronto**	1,000	37.3	7.32	44.6	50.7	7.97	58.70	14.13	31.7%
		2,000	59.0	14.63	73.6	80.5	15.94	96.44	22.85	31.0%
		5,000	124.1	36.58	160.6	169.8	39.86	209.66	49.02	30.5%
		10,000	232.6	73.16	305.7	318.6	79.72	398.35	92.63	30.3%
		15,000	341.1	109.75	450.8	467.5	119.57	587.05	136.24	30.2%

Bills Impacts of Proposed Delivery Rates

Classes **Scenario**

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Dryden**	1,000	37.1	7.32	44.4	49.5	7.97	57.45	13.02	29.3%
		2,000	56.9	14.63	71.5	78.1	15.94	94.08	22.54	31.5%
		5,000	116.3	36.58	152.9	164.1	39.86	203.97	51.08	33.4%
		10,000	215.3	73.16	288.5	307.4	79.72	387.11	98.64	34.2%
		15,000	314.3	109.75	424.1	450.7	119.57	570.26	146.20	34.5%
GSe	**Dundalk**	1,000	54.0	7.32	61.3	64.6	7.97	72.52	11.21	18.3%
		2,000	82.8	14.63	97.4	101.8	15.94	117.73	20.30	20.8%
		5,000	169.2	36.58	205.8	213.5	39.86	253.35	47.57	23.1%
		10,000	313.2	73.16	386.4	399.7	79.72	479.39	93.03	24.1%
		15,000	457.2	109.75	566.9	585.9	119.57	705.43	138.48	24.4%
GSe	**Durham**	1,000	50.9	7.32	58.2	63.0	7.97	70.93	12.75	21.9%
		2,000	75.7	14.63	90.3	97.9	15.94	113.82	23.53	26.1%
		5,000	150.1	36.58	186.6	202.6	39.86	242.48	55.84	29.9%
		10,000	274.1	73.16	347.2	377.2	79.72	456.92	109.70	31.6%
		15,000	398.1	109.75	507.8	551.8	119.57	671.36	163.55	32.2%
GSe	**Eganville**	1,000	56.5	7.32	63.8	61.6	7.97	69.60	5.83	9.2%
		2,000	89.2	14.63	103.8	96.8	15.94	112.79	9.00	8.7%
		5,000	187.3	36.58	223.8	202.5	39.86	242.34	18.51	8.3%
		10,000	350.8	73.16	423.9	378.5	79.72	458.27	34.35	8.1%
		15,000	514.3	109.75	624.0	554.6	119.57	674.19	50.19	8.0%

Bills Impacts of Proposed Delivery Rates

Classes **Scenario**

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Erin**	1,000	59.2	7.32	66.5	69.6	7.97	77.56	11.05	16.6%
		2,000	80.4	14.63	95.0	103.2	15.94	119.14	24.10	25.4%
		5,000	144.0	36.58	180.6	204.0	39.86	243.86	63.27	35.0%
		10,000	250.0	73.16	323.2	372.0	79.72	451.72	128.56	39.8%
		15,000	356.0	109.75	465.7	540.0	119.57	659.59	193.84	41.6%
GSe	**Exeter**	1,000	38.1	7.32	45.4	51.2	7.97	59.20	13.83	30.5%
		2,000	59.9	14.63	74.5	81.1	15.94	97.04	22.55	30.3%
		5,000	125.3	36.58	161.8	170.7	39.86	210.55	48.72	30.1%
		10,000	234.3	73.16	307.4	320.0	79.72	399.75	92.33	30.0%
		15,000	343.3	109.75	453.0	469.4	119.57	588.94	135.94	30.0%
GSe	**Fenelon Falls**	1,000	42.1	7.32	49.5	54.5	7.97	62.51	13.05	26.4%
		2,000	62.1	14.63	76.8	83.9	15.94	99.84	23.07	30.0%
		5,000	122.1	36.58	158.7	172.0	39.86	211.83	53.11	33.5%
		10,000	222.1	73.16	295.3	318.8	79.72	398.49	103.19	34.9%
		15,000	322.1	109.75	431.9	465.6	119.57	585.15	153.27	35.5%
GSe	**Forest**	1,000	49.1	7.32	56.4	61.0	7.97	69.02	12.65	22.4%
		2,000	72.3	14.63	86.9	94.5	15.94	110.39	23.50	27.0%
		5,000	141.9	36.58	178.4	194.7	39.86	234.51	56.07	31.4%
		10,000	257.9	73.16	331.0	361.7	79.72	441.38	110.36	33.3%
		15,000	373.9	109.75	483.6	528.7	119.57	648.25	164.64	34.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	Existing RTSR [$/month]	Existing Delivery [$/month]	New Dx [$/month]	New RTSR [$/month]	New Delivery [$/month]	Increase Dollar [$/month]	Increase Percent
New Class	**Old Class**	kWh								
GSe	**GBE**	1,000	30.4	7.32	37.7	43.8	7.97	51.76	14.06	37.3%
		2,000	50.4	14.63	65.0	71.6	15.94	87.58	22.56	34.7%
		5,000	110.4	36.58	147.0	155.2	39.86	195.04	48.07	32.7%
		10,000	210.4	73.16	283.6	294.4	79.72	374.14	90.58	31.9%
		15,000	310.4	109.75	420.1	433.7	119.57	553.23	133.10	31.7%
GSe	**Georgina**	1,000	47.4	7.32	54.8	60.5	7.97	68.46	13.71	25.0%
		2,000	74.1	14.63	88.8	96.6	15.94	112.56	23.79	26.8%
		5,000	154.2	36.58	190.8	205.0	39.86	244.85	54.03	28.3%
		10,000	287.7	73.16	360.9	385.6	79.72	465.34	104.44	28.9%
		15,000	421.2	109.75	531.0	566.3	119.57	685.83	154.85	29.2%
GSe	**Glencoe**	1,000	34.5	7.32	41.8	47.5	7.97	55.45	13.69	32.8%
		2,000	52.7	14.63	67.3	73.6	15.94	89.55	22.26	33.1%
		5,000	107.3	36.58	143.8	152.0	39.86	191.83	48.00	33.4%
		10,000	198.3	73.16	271.4	282.6	79.72	362.31	90.89	33.5%
		15,000	289.3	109.75	399.0	413.2	119.57	532.78	133.78	33.5%
GSe	**Grand Bend**	1,000	48.0	7.32	55.4	60.5	7.97	68.47	13.11	23.7%
		2,000	71.5	14.63	86.2	94.0	15.94	109.94	23.77	27.6%
		5,000	142.0	36.58	178.6	194.5	39.86	234.36	55.74	31.2%
		10,000	259.5	73.16	332.7	362.0	79.72	441.72	109.02	32.8%
		15,000	377.0	109.75	486.8	529.5	119.57	649.09	162.30	33.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSe	**Hastings**	1,000	54.0	7.32	61.3	63.4	7.97	71.35	10.06	16.4%
		2,000	83.6	14.63	98.2	100.1	15.94	116.05	17.85	18.2%
		5,000	172.4	36.58	209.0	210.3	39.86	250.16	41.21	19.7%
		10,000	320.4	73.16	393.5	394.0	79.72	473.67	80.14	20.4%
		15,000	468.4	109.75	578.1	577.6	119.57	697.19	119.07	20.6%
GSe	**Havelock**	1,000	50.9	7.32	58.2	63.2	7.97	71.20	13.03	22.4%
		2,000	77.2	14.63	91.8	99.5	15.94	115.40	23.61	25.7%
		5,000	156.1	36.58	192.6	208.1	39.86	247.99	55.36	28.7%
		10,000	287.6	73.16	360.7	389.3	79.72	468.98	108.26	30.0%
		15,000	419.1	109.75	528.8	570.4	119.57	689.97	161.17	30.5%
GSe	**Kirkfield**	1,000	54.3	7.32	61.6	61.1	7.97	69.10	7.46	12.1%
		2,000	90.2	14.63	104.9	99.5	15.94	115.48	10.63	10.1%
		5,000	197.9	36.58	234.5	214.8	39.86	254.64	20.13	8.6%
		10,000	377.4	73.16	450.6	406.8	79.72	486.56	35.98	8.0%
		15,000	556.9	109.75	666.7	598.9	119.57	718.48	51.82	7.8%
GSe	**Lanark Highlands**	1,000	58.0	7.32	65.3	63.9	7.97	71.85	6.55	10.0%
		2,000	94.5	14.63	109.1	102.9	15.94	118.83	9.72	8.9%
		5,000	204.0	36.58	240.6	219.9	39.86	259.79	19.22	8.0%
		10,000	386.5	73.16	459.6	415.0	79.72	494.71	35.07	7.6%
		15,000	569.0	109.75	678.7	610.1	119.57	729.64	50.91	7.5%

Bills Impacts of Proposed Delivery Rates

Classes | **Scenario**

New Class	Old Class	kWh	Existing Dx [$/month]	Existing RTSR [$/month]	Existing Delivery [$/month]	New Dx [$/month]	New RTSR [$/month]	New Delivery [$/month]	Increase Dollar [$/month]	Increase Percent
GSe	**Larder Lake**	1,000	56.6	7.32	63.9	64.9	7.97	72.89	9.02	14.1%
		2,000	90.1	14.63	104.7	103.8	15.94	119.79	15.10	14.4%
		5,000	190.6	36.58	227.1	220.6	39.86	260.48	33.35	14.7%
		10,000	358.1	73.16	431.2	415.3	79.72	494.97	63.76	14.8%
		15,000	525.6	109.75	635.3	609.9	119.57	729.46	94.16	14.8%
GSe	**Latchford**	1,000	34.0	7.32	41.3	47.8	7.97	55.79	14.50	35.1%
		2,000	58.6	14.63	73.2	79.1	15.94	95.03	21.83	29.8%
		5,000	132.4	36.58	169.0	172.9	39.86	212.75	43.79	25.9%
		10,000	255.4	73.16	328.5	329.2	79.72	408.94	80.41	24.5%
		15,000	378.4	109.75	488.1	485.6	119.57	605.13	117.02	24.0%
GSe	**Lindsay**	1,000	40.1	7.32	47.4	51.8	7.97	59.76	12.35	26.0%
		2,000	60.1	14.63	74.7	81.2	15.94	97.10	22.36	29.9%
		5,000	120.1	36.58	156.7	169.2	39.86	209.10	52.42	33.5%
		10,000	220.1	73.16	293.3	316.1	79.72	395.77	102.50	35.0%
		15,000	320.1	109.75	429.8	462.9	119.57	582.44	152.59	35.5%
GSe	**Lucan Granton**	1,000	45.5	7.32	52.9	58.4	7.97	66.35	13.50	25.5%
		2,000	71.2	14.63	85.9	93.2	15.94	109.13	23.26	27.1%
		5,000	148.3	36.58	184.9	197.6	39.86	237.48	52.56	28.4%
		10,000	276.8	73.16	350.0	371.7	79.72	451.40	101.39	29.0%
		15,000	405.3	109.75	515.1	545.7	119.57	665.31	150.23	29.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
New Class	**Old Class**	kWh								
GSe	**Malahide**	1,000	55.5	7.32	62.8	62.0	7.97	70.02	7.17	11.4%
		2,000	91.9	14.63	106.6	101.0	15.94	116.90	10.34	9.7%
		5,000	201.1	36.58	237.7	217.7	39.86	257.56	19.85	8.3%
		10,000	383.1	73.16	456.3	412.3	79.72	491.98	35.69	7.8%
		15,000	565.1	109.75	674.9	606.8	119.57	726.41	51.53	7.6%
GSe	**Mapleton**	1,000	57.1	7.32	64.4	64.0	7.97	72.01	7.59	11.8%
		2,000	90.5	14.63	105.1	101.8	15.94	117.70	12.57	12.0%
		5,000	190.7	36.58	227.3	214.9	39.86	254.78	27.50	12.1%
		10,000	357.7	73.16	430.9	403.5	79.72	483.24	52.38	12.2%
		15,000	524.7	109.75	634.4	592.1	119.57	711.71	77.26	12.2%
GSe	**Markdale**	1,000	43.3	7.32	50.7	55.2	7.97	63.22	12.56	24.8%
		2,000	61.3	14.63	76.0	82.9	15.94	98.84	22.86	30.1%
		5,000	115.3	36.58	151.9	165.8	39.86	205.69	53.77	35.4%
		10,000	205.3	73.16	278.5	304.1	79.72	383.79	105.29	37.8%
		15,000	295.3	109.75	405.1	442.3	119.57	561.89	156.80	38.7%
GSe	**Marmora**	1,000	34.3	7.32	41.6	47.3	7.97	55.23	13.62	32.7%
		2,000	53.0	14.63	67.6	73.5	15.94	89.43	21.81	32.3%
		5,000	109.1	36.58	145.7	152.2	39.86	192.05	46.37	31.8%
		10,000	202.6	73.16	275.8	283.4	79.72	363.07	87.32	31.7%
		15,000	296.1	109.75	405.8	414.5	119.57	534.09	128.26	31.6%

Bills Impacts of Proposed Delivery Rates

Classes | **Scenario**

New Class	Old Class	kWh	Existing Dx [$/month]	Existing RTSR [$/month]	Existing Delivery [$/month]	New Dx [$/month]	New RTSR [$/month]	New Delivery [$/month]	Increase Dollar [$/month]	Increase Percent
GSe	**McGarry**	1,000	58.6	7.32	65.9	64.1	7.97	72.07	6.16	9.3%
		2,000	95.1	14.63	109.7	103.1	15.94	119.05	9.33	8.5%
		5,000	204.6	36.58	241.2	220.2	39.86	260.01	18.84	7.8%
		10,000	387.1	73.16	460.3	415.2	79.72	494.93	34.68	7.5%
		15,000	569.6	109.75	679.3	610.3	119.57	729.86	50.52	7.4%
GSe	**Meaford**	1,000	49.4	7.32	56.7	61.6	7.97	69.56	12.86	22.7%
		2,000	72.7	14.63	87.3	95.1	15.94	111.03	23.72	27.2%
		5,000	142.6	36.58	179.2	195.6	39.86	235.45	56.29	31.4%
		10,000	259.1	73.16	332.2	363.1	79.72	442.81	110.57	33.3%
		15,000	375.6	109.75	485.3	530.6	119.57	650.18	164.85	34.0%
GSe	**Middlesex Centre**	1,000	50.7	7.32	58.0	63.7	7.97	71.70	13.73	23.7%
		2,000	80.6	14.63	95.2	103.1	15.94	119.00	23.82	25.0%
		5,000	170.3	36.58	206.8	221.1	39.86	260.91	54.08	26.1%
		10,000	319.8	73.16	392.9	417.7	79.72	497.42	104.51	26.6%
		15,000	469.3	109.75	579.0	614.4	119.57	733.94	154.94	26.8%
GSe	**Napanee**	1,000	48.1	7.32	55.4	60.4	7.97	68.39	13.02	23.5%
		2,000	71.6	14.63	86.2	93.8	15.94	109.76	23.58	27.4%
		5,000	142.1	36.58	178.6	194.0	39.86	233.88	55.25	30.9%
		10,000	259.6	73.16	332.7	361.0	79.72	440.74	108.03	32.5%
		15,000	377.1	109.75	486.8	528.0	119.57	647.61	160.81	33.0%

Bills Impacts of Proposed Delivery Rates

Classes **Scenario**

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Nipigon**	1,000	50.2	7.32	57.5	62.3	7.97	70.31	12.83	22.3%
		2,000	75.1	14.63	89.7	97.2	15.94	113.18	23.49	26.2%
		5,000	149.8	36.58	186.3	201.9	39.86	241.80	55.46	29.8%
		10,000	274.3	73.16	347.4	376.5	79.72	456.17	108.74	31.3%
		15,000	398.8	109.75	508.5	551.0	119.57	670.53	162.03	31.9%
GSe	**North Dorchester**	1,000	41.9	7.32	49.2	54.5	7.97	62.45	13.21	26.8%
		2,000	64.7	14.63	79.4	85.8	15.94	101.78	22.43	28.3%
		5,000	133.1	36.58	169.7	179.9	39.86	219.78	50.08	29.5%
		10,000	247.1	73.16	320.3	336.7	79.72	416.45	96.17	30.0%
		15,000	361.1	109.75	470.9	493.6	119.57	613.12	142.26	30.2%
GSe	**North Dundas**	1,000	34.7	7.32	42.0	47.4	7.97	55.38	13.35	31.8%
		2,000	51.7	14.63	66.3	72.5	15.94	88.48	22.13	33.4%
		5,000	102.7	36.58	139.3	147.9	39.86	187.76	48.47	34.8%
		10,000	187.7	73.16	260.9	273.5	79.72	353.23	92.36	35.4%
		15,000	272.7	109.75	382.5	399.1	119.57	518.71	136.25	35.6%
GSe	**North Glengarry**	1,000	40.8	7.32	48.1	53.2	7.97	61.13	13.05	27.1%
		2,000	60.9	14.63	75.5	82.1	15.94	98.05	22.56	29.9%
		5,000	121.2	36.58	157.7	169.0	39.86	208.83	51.08	32.4%
		10,000	221.7	73.16	294.8	313.7	79.72	393.45	98.62	33.5%
		15,000	322.2	109.75	431.9	458.5	119.57	578.07	146.16	33.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	Existing RTSR [$/month]	Existing Delivery [$/month]	New Dx [$/month]	New RTSR [$/month]	New Delivery [$/month]	Increase Dollar [$/month]	Increase Percent
New Class	**Old Class**	kWh								
GSe	**North Grenville**	1,000	51.1	7.32	58.4	63.0	7.97	70.98	12.57	21.5%
		2,000	79.2	14.63	93.8	100.1	15.94	116.09	22.26	23.7%
		5,000	163.5	36.58	200.1	211.6	39.86	251.41	51.34	25.7%
		10,000	304.0	73.16	377.2	397.2	79.72	476.95	99.79	26.5%
		15,000	444.5	109.75	554.2	582.9	119.57	702.48	148.25	26.7%
GSe	**North Perth**	1,000	51.0	7.32	58.3	62.6	7.97	70.53	12.20	20.9%
		2,000	72.3	14.63	86.9	94.7	15.94	110.69	23.75	27.3%
		5,000	136.2	36.58	172.8	191.3	39.86	231.18	58.39	33.8%
		10,000	242.7	73.16	315.9	352.3	79.72	432.00	116.12	36.8%
		15,000	349.2	109.75	459.0	513.2	119.57	632.82	173.86	37.9%
GSe	**North Stormont**	1,000	31.6	7.32	38.9	45.1	7.97	53.12	14.25	36.7%
		2,000	51.4	14.63	66.0	72.0	15.94	87.91	21.92	33.2%
		5,000	110.8	36.58	147.3	152.4	39.86	192.28	44.95	30.5%
		10,000	209.8	73.16	282.9	286.5	79.72	366.23	83.31	29.4%
		15,000	308.8	109.75	418.5	420.6	119.57	540.18	121.68	29.1%
GSe	**Omemee**	1,000	49.6	7.32	56.9	62.2	7.97	70.14	13.25	23.3%
		2,000	75.4	14.63	90.0	97.9	15.94	113.83	23.83	26.5%
		5,000	152.8	36.58	189.4	205.1	39.86	244.91	55.56	29.3%
		10,000	281.8	73.16	354.9	383.7	79.72	463.37	108.44	30.6%
		15,000	410.8	109.75	520.5	562.3	119.57	681.84	161.32	31.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
New Class	**Old Class**	kWh								
GSe	**Perth**	1,000	36.9	7.32	44.2	49.6	7.97	57.55	13.34	30.2%
		2,000	56.7	14.63	71.3	78.7	15.94	94.69	23.35	32.7%
		5,000	116.1	36.58	152.7	166.2	39.86	206.09	53.41	35.0%
		10,000	215.1	73.16	288.3	312.0	79.72	391.76	103.49	35.9%
		15,000	314.1	109.75	423.8	457.9	119.57	577.43	153.58	36.2%
GSe	**Perth East**	1,000	41.2	7.32	48.5	53.9	7.97	61.88	13.33	27.5%
		2,000	64.0	14.63	78.7	85.1	15.94	101.03	22.37	28.4%
		5,000	132.4	36.58	169.0	178.6	39.86	218.47	49.46	29.3%
		10,000	246.4	73.16	319.6	334.5	79.72	414.22	94.62	29.6%
		15,000	360.4	109.75	470.2	490.4	119.57	609.96	139.78	29.7%
GSe	**Prince Edward**	1,000	50.3	7.32	57.6	62.8	7.97	70.77	13.17	22.9%
		2,000	76.2	14.63	90.8	98.9	15.94	114.86	24.05	26.5%
		5,000	153.9	36.58	190.5	207.3	39.86	247.16	56.70	29.8%
		10,000	283.4	73.16	356.5	387.9	79.72	467.65	111.10	31.2%
		15,000	412.9	109.75	522.6	568.6	119.57	688.13	165.51	31.7%
GSe	**Quinte West**	1,000	25.2	7.32	32.5	39.3	7.97	47.24	14.77	45.5%
		2,000	45.2	14.63	59.8	66.1	15.94	82.05	22.27	37.2%
		5,000	105.2	36.58	141.7	146.6	39.86	186.48	44.75	31.6%
		10,000	205.2	73.16	278.3	280.8	79.72	360.53	82.21	29.5%
		15,000	305.2	109.75	414.9	415.0	119.57	534.57	119.68	28.8%

Bills Impacts of Proposed Delivery Rates

Classes **Scenario**

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Rainy River**	1,000	57.1	7.32	64.4	63.5	7.97	71.43	7.04	10.9%
		2,000	91.9	14.63	106.5	101.5	15.94	117.41	10.91	10.2%
		5,000	196.3	36.58	232.9	215.5	39.86	255.38	22.53	9.7%
		10,000	370.3	73.16	443.4	405.6	79.72	485.33	41.89	9.4%
		15,000	544.3	109.75	654.0	595.7	119.57	715.27	61.25	9.4%
GSe	**Ramara**	1,000	50.8	7.32	58.1	63.6	7.97	71.59	13.52	23.3%
		2,000	78.7	14.63	93.3	101.6	15.94	117.57	24.29	26.0%
		5,000	162.4	36.58	198.9	215.7	39.86	255.54	56.61	28.5%
		10,000	301.9	73.16	375.0	405.8	79.72	485.48	110.46	29.5%
		15,000	441.4	109.75	551.1	595.8	119.57	715.42	164.32	29.8%
GSe	**Red Rock**	1,000	57.6	7.32	64.9	62.7	7.97	70.65	5.75	8.9%
		2,000	91.5	14.63	106.1	99.1	15.94	115.03	8.92	8.4%
		5,000	193.2	36.58	229.8	208.3	39.86	248.19	18.43	8.0%
		10,000	362.7	73.16	435.8	390.4	79.72	470.11	34.27	7.9%
		15,000	532.2	109.75	641.9	572.5	119.57	692.04	50.11	7.8%
GSe	**Rockland**	1,000	32.9	7.32	40.2	46.3	7.97	54.28	14.10	35.1%
		2,000	52.5	14.63	67.1	73.2	15.94	89.18	22.07	32.9%
		5,000	111.3	36.58	147.9	154.0	39.86	193.86	46.01	31.1%
		10,000	209.3	73.16	282.4	288.6	79.72	368.34	85.90	30.4%
		15,000	307.3	109.75	417.0	423.2	119.57	542.81	125.79	30.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	Existing RTSR [$/month]	Existing Delivery [$/month]	New Dx [$/month]	New RTSR [$/month]	New Delivery [$/month]	Increase Dollar [$/month]	Increase Percent
New Class	**Old Class**	kWh								
GSe	**Russell**	1,000	54.9	7.32	62.2	60.6	7.97	68.53	6.34	10.2%
		2,000	87.5	14.63	102.1	95.7	15.94	111.62	9.50	9.3%
		5,000	185.3	36.58	221.9	201.0	39.86	240.87	19.01	8.6%
		10,000	348.3	73.16	421.4	376.6	79.72	456.30	34.85	8.3%
		15,000	511.3	109.75	621.0	552.1	119.57	671.72	50.70	8.2%
GSe	**Schreiber**	1,000	58.4	7.32	65.7	63.7	7.97	71.71	5.98	9.1%
		2,000	93.9	14.63	108.6	101.8	15.94	117.70	9.15	8.4%
		5,000	200.4	36.58	237.0	215.8	39.86	255.65	18.65	7.9%
		10,000	377.9	73.16	451.1	405.9	79.72	485.58	34.50	7.6%
		15,000	555.4	109.75	665.2	595.9	119.57	715.50	50.34	7.6%
GSe	**Severn**	1,000	49.2	7.32	56.5	61.5	7.97	69.48	13.01	23.0%
		2,000	73.8	14.63	88.4	96.0	15.94	111.95	23.57	26.7%
		5,000	147.6	36.58	184.1	199.5	39.86	239.35	55.22	30.0%
		10,000	270.6	73.16	343.7	372.0	79.72	451.69	107.98	31.4%
		15,000	393.6	109.75	503.3	544.5	119.57	664.04	160.74	31.9%
GSe	**Shelburne**	1,000	40.6	7.32	47.9	52.5	7.97	60.49	12.59	26.3%
		2,000	58.1	14.63	72.7	79.0	15.94	94.90	22.18	30.5%
		5,000	110.6	36.58	147.2	158.3	39.86	198.13	50.96	34.6%
		10,000	198.1	73.16	271.3	290.5	79.72	370.18	98.92	36.5%
		15,000	285.6	109.75	395.3	422.7	119.57	542.23	146.89	37.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSe	**Smiths Falls**	1,000	29.4	7.32	36.7	43.0	7.97	50.97	14.24	38.8%
		2,000	49.2	14.63	63.9	70.6	15.94	86.54	22.69	35.5%
		5,000	108.6	36.58	145.2	153.4	39.86	193.23	48.03	33.1%
		10,000	207.6	73.16	280.8	291.3	79.72	371.05	90.27	32.1%
		15,000	306.6	109.75	416.4	429.3	119.57	548.88	132.51	31.8%
GSe	**South Glengarry**	1,000	42.7	7.32	50.1	55.1	7.97	63.09	13.03	26.0%
		2,000	64.7	14.63	79.4	85.9	15.94	101.81	22.44	28.3%
		5,000	130.7	36.58	167.3	178.1	39.86	217.99	50.67	30.3%
		10,000	240.7	73.16	313.9	331.9	79.72	411.61	97.70	31.1%
		15,000	350.7	109.75	460.5	485.7	119.57	605.23	144.74	31.4%
GSe	**South River**	1,000	56.5	7.32	63.8	65.9	7.97	73.85	10.07	15.8%
		2,000	88.4	14.63	103.0	104.7	15.94	120.65	17.65	17.1%
		5,000	184.1	36.58	220.6	221.2	39.86	261.06	40.41	18.3%
		10,000	343.6	73.16	416.7	415.4	79.72	495.07	78.34	18.8%
		15,000	503.1	109.75	612.8	609.5	119.57	729.08	116.28	19.0%
GSe	**Springwater**	1,000	46.6	7.32	53.9	58.8	7.97	66.78	12.90	23.9%
		2,000	70.2	14.63	84.8	91.8	15.94	107.74	22.94	27.1%
		5,000	141.0	36.58	177.5	190.8	39.86	230.61	53.07	29.9%
		10,000	259.0	73.16	332.1	355.7	79.72	435.41	103.28	31.1%
		15,000	377.0	109.75	486.7	520.6	119.57	640.20	153.49	31.5%

Bills Impacts of Proposed Delivery Rates

Classes **Scenario**

New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSe	**Stirling-Rawdon**	1,000	51.1	7.32	58.4	63.6	7.97	71.53	13.16	22.5%
		2,000	76.1	14.63	90.7	99.1	15.94	115.02	24.33	26.8%
		5,000	151.1	36.58	187.6	205.6	39.86	245.50	57.85	30.8%
		10,000	276.1	73.16	349.2	383.2	79.72	462.95	113.73	32.6%
		15,000	401.1	109.75	510.8	560.8	119.57	680.40	169.60	33.2%
GSe	**Thedford**	1,000	46.1	7.32	53.4	59.0	7.97	67.02	13.57	25.4%
		2,000	71.6	14.63	86.3	93.9	15.94	109.88	23.62	27.4%
		5,000	148.1	36.58	184.7	198.6	39.86	238.47	53.76	29.1%
		10,000	275.6	73.16	348.8	373.1	79.72	452.79	103.99	29.8%
		15,000	403.1	109.75	512.9	547.5	119.57	667.11	154.23	30.1%
GSe	**Thessalon**	1,000	47.2	7.32	54.5	60.0	7.97	68.01	13.52	24.8%
		2,000	73.0	14.63	87.6	95.5	15.94	111.40	23.80	27.2%
		5,000	150.4	36.58	187.0	201.7	39.86	241.57	54.62	29.2%
		10,000	279.4	73.16	352.5	378.8	79.72	458.53	105.99	30.1%
		15,000	408.4	109.75	518.1	555.9	119.57	675.48	157.37	30.4%
GSe	**Thorndale**	1,000	44.9	7.32	52.2	58.3	7.97	66.26	14.08	27.0%
		2,000	71.3	14.63	85.9	93.8	15.94	109.73	23.83	27.7%
		5,000	150.5	36.58	187.0	200.3	39.86	240.13	53.09	28.4%
		10,000	282.5	73.16	355.6	377.8	79.72	457.47	101.85	28.6%
		15,000	414.5	109.75	524.2	555.2	119.57	674.82	150.61	28.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx	RTSR	Delivery	New Dx	RTSR	Delivery	Increase Dollar	Percent
New Class	Old Class	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSe	**Thorold**	1,000	39.4	7.32	46.7	51.4	7.97	59.41	12.66	27.1%
		2,000	59.4	14.63	74.1	80.8	15.94	96.74	22.68	30.6%
		5,000	119.4	36.58	156.0	168.9	39.86	208.74	52.73	33.8%
		10,000	219.4	73.16	292.6	315.7	79.72	395.41	102.82	35.1%
		15,000	319.4	109.75	429.2	462.5	119.57	582.08	152.91	35.6%
GSe	**Tweed**	1,000	37.5	7.32	44.8	51.3	7.97	59.22	14.38	32.1%
		2,000	61.0	14.63	75.7	82.6	15.94	98.55	22.89	30.3%
		5,000	131.5	36.58	168.1	176.7	39.86	216.54	48.43	28.8%
		10,000	249.0	73.16	322.2	333.5	79.72	413.18	90.99	28.2%
		15,000	366.5	109.75	476.3	490.3	119.57	609.83	133.55	28.0%
GSe	**Wardsville**	1,000	37.1	7.32	44.4	49.9	7.97	57.90	13.48	30.3%
		2,000	57.2	14.63	71.8	78.0	15.94	93.92	22.08	30.7%
		5,000	117.5	36.58	154.1	162.1	39.86	201.98	47.89	31.1%
		10,000	218.0	73.16	291.2	302.4	79.72	382.08	90.90	31.2%
		15,000	318.5	109.75	428.3	442.6	119.57	562.17	133.92	31.3%
GSe	**Warkworth**	1,000	56.2	7.32	63.5	65.3	7.97	73.23	9.76	15.4%
		2,000	88.6	14.63	103.2	104.1	15.94	120.03	16.84	16.3%
		5,000	185.8	36.58	222.3	220.6	39.86	260.42	38.08	17.1%
		10,000	347.8	73.16	420.9	414.7	79.72	494.41	73.49	17.5%
		15,000	509.8	109.75	619.5	608.8	119.57	728.40	108.90	17.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSe	**West Elgin**	1,000	35.5	7.32	42.9	48.0	7.97	55.94	13.09	30.5%
		2,000	51.8	14.63	66.5	72.6	15.94	88.53	22.06	33.2%
		5,000	100.7	36.58	137.3	146.4	39.86	186.29	48.97	35.7%
		10,000	182.2	73.16	255.4	269.5	79.72	349.23	93.82	36.7%
		15,000	263.7	109.75	373.5	392.6	119.57	512.16	138.67	37.1%
GSe	**Whitchurch Stouffville**	1,000	38.4	7.32	45.7	50.6	7.97	58.59	12.86	28.1%
		2,000	58.2	14.63	72.9	79.8	15.94	95.73	22.87	31.4%
		5,000	117.6	36.58	154.2	167.3	39.86	207.13	52.93	34.3%
		10,000	216.6	73.16	289.8	313.1	79.72	392.80	103.01	35.5%
		15,000	315.6	109.75	425.4	458.9	119.57	578.47	153.10	36.0%
GSe	**Wiarton**	1,000	56.5	7.32	63.8	62.9	7.97	70.90	7.13	11.2%
		2,000	87.8	14.63	102.4	98.6	15.94	114.59	12.21	11.9%
		5,000	181.7	36.58	218.2	205.8	39.86	245.67	27.44	12.6%
		10,000	338.2	73.16	411.3	384.4	79.72	464.13	52.82	12.8%
		15,000	494.7	109.75	604.4	563.0	119.57	682.60	78.20	12.9%
GSe	**Woodville**	1,000	56.2	7.32	63.5	62.4	7.97	70.40	6.92	10.9%
		2,000	92.5	14.63	107.1	101.2	15.94	117.19	10.09	9.4%
		5,000	201.4	36.58	238.0	217.7	39.86	257.54	19.59	8.2%
		10,000	382.9	73.16	456.0	411.8	79.72	491.47	35.43	7.8%
		15,000	564.4	109.75	674.1	605.8	119.57	725.39	51.28	7.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	Existing RTSR [$/month]	Existing Delivery [$/month]	New Dx [$/month]	New RTSR [$/month]	New Delivery [$/month]	Increase Dollar [$/month]	Increase Percent
New Class	**Old Class**	kWh								
GSe	**Wyoming**	1,000	45.5	7.32	52.8	58.4	7.97	66.36	13.60	25.8%
		2,000	70.2	14.63	84.8	92.4	15.94	108.34	23.56	27.8%
		5,000	144.3	36.58	180.8	194.4	39.86	234.28	53.45	29.6%
		10,000	267.8	73.16	340.9	364.5	79.72	444.17	103.25	30.3%
		15,000	391.3	109.75	501.0	534.5	119.57	654.06	153.06	30.6%
GSe	**Terrace Bay**	1,000	64.9	7.32	72.2	73.4	7.97	81.33	9.15	12.7%
		2,000	91.0	14.63	105.6	110.2	15.94	126.14	20.55	19.5%
		5,000	169.3	36.58	205.8	220.7	39.86	260.58	54.73	26.6%
		10,000	299.8	73.16	372.9	404.9	79.72	484.64	111.71	30.0%
		15,000	430.3	109.75	540.0	589.1	119.57	708.70	168.69	31.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing Dx	RTSR	Delivery	New Dx	RTSR	Delivery	Increase Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**F1**	15,000	60	35%	632.5	134.3	766.8	635.4	145.1	780.6	13.7	1.8%
		43,164	133	45%	1,333.3	297.7	1,631.1	1,343.4	321.7	1,665.1	34.0	2.1%
RRRP		100,000	500	28%	4,856.5	1,119.4	5,975.9	4,902.5	1,209.5	6,112.0	136.2	2.3%
		400,000	1000	56%	9,656.5	2,238.7	11,895.2	9,751.4	2,419.1	12,170.5	275.3	2.3%
		1,000,000	3000	46%	28,856.5	6,716.1	35,572.6	29,147.2	7,257.2	36,404.5	831.8	2.3%
		1,500,000	4000	52%	38,456.5	8,954.8	47,411.4	38,845.1	9,676.3	48,521.5	1,110.1	2.3%
GSd	**F1**	15,000	60	35%	608.5	134.3	742.9	619.3	145.1	764.4	21.6	2.9%
		43,164	133	45%	1,309.3	297.7	1,607.1	1,327.3	321.7	1,649.0	41.9	2.6%
RRRP	**32.1**	100,000	500	28%	4,832.5	1,119.4	5,951.9	4,886.4	1,209.5	6,095.9	144.0	2.4%
		400,000	1000	56%	9,632.5	2,238.7	11,871.2	9,735.3	2,419.1	12,154.4	283.2	2.4%
		1,000,000	3000	46%	28,832.5	6,716.1	35,548.7	29,131.1	7,257.2	36,388.4	839.7	2.4%
		1,500,000	4000	52%	38,432.5	8,954.8	47,387.4	38,829.0	9,676.3	48,505.3	1,118.0	2.4%
GSd	**F3**	15,000	60	35%	618.2	134.3	752.5	622.8	145.1	767.9	15.4	2.0%
		43,164	133	45%	1,308.1	297.7	1,605.8	1,319.8	321.7	1,641.5	35.7	2.2%
RRRP	**0**	100,000	500	28%	4,776.2	1,119.4	5,895.6	4,823.8	1,209.5	6,033.4	137.8	2.3%
		400,000	1000	56%	9,501.2	2,238.7	11,739.9	9,597.8	2,419.1	12,016.9	277.0	2.4%
		1,000,000	3000	46%	28,401.2	6,716.1	35,117.3	28,693.6	7,257.2	35,950.8	833.5	2.4%
		1,500,000	4000	52%	37,851.2	8,954.8	46,806.1	38,241.5	9,676.3	47,917.8	1,111.8	2.4%
GSd	**F3**	15,000	60	35%	601.1	134.3	735.5	611.5	145.1	756.7	21.2	2.9%
		43,164	133	45%	1,291.0	297.7	1,588.7	1,308.5	321.7	1,630.3	41.5	2.6%
RRRP	**23.75**	100,000	500	28%	4,759.1	1,119.4	5,878.5	4,812.6	1,209.5	6,022.2	143.7	2.4%
		400,000	1000	56%	9,484.1	2,238.7	11,722.9	9,586.6	2,419.1	12,005.6	282.8	2.4%
		1,000,000	3000	46%	28,384.1	6,716.1	35,100.3	28,682.4	7,257.2	35,939.6	839.3	2.4%
		1,500,000	4000	52%	37,834.1	8,954.8	46,789.0	38,230.3	9,676.3	47,906.6	1,117.6	2.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**G1**	15,000	60	35%	613.5	134.3	747.8	622.5	145.1	767.6	19.8	2.6%
		43,164	133	45%	1,312.8	297.7	1,610.6	1,328.9	321.7	1,650.7	40.1	2.5%
		100,000	500	28%	4,828.7	1,119.4	5,948.0	4,880.7	1,209.5	6,090.3	142.2	2.4%
		400,000	1000	56%	9,618.7	2,238.7	11,857.4	9,719.7	2,419.1	12,138.8	281.4	2.4%
		1,000,000	3000	46%	28,778.7	6,716.1	35,494.8	29,075.5	7,257.2	36,332.7	837.9	2.4%
		1,500,000	4000	52%	38,358.7	8,954.8	47,313.5	38,753.4	9,676.3	48,429.7	1,116.2	2.4%
GSd	**G3**	15,000	60	35%	612.4	134.3	746.7	618.7	145.1	763.9	17.1	2.3%
		43,164	133	45%	1,301.5	297.7	1,599.3	1,315.0	321.7	1,636.7	37.5	2.3%
		100,000	500	28%	4,766.0	1,119.4	5,885.4	4,815.4	1,209.5	6,024.9	139.6	2.4%
		400,000	1000	56%	9,486.0	2,238.7	11,724.7	9,584.3	2,419.1	12,003.4	278.7	2.4%
		1,000,000	3000	46%	28,366.0	6,716.1	35,082.1	28,660.1	7,257.2	35,917.4	835.3	2.4%
		1,500,000	4000	52%	37,806.0	8,954.8	46,760.8	38,198.0	9,676.3	47,874.4	1,113.5	2.4%
GSd	**T**	15,000	60	35%	770.1	134.3	904.4	723.8	145.1	868.9	(35.5)	-3.9%
		43,164	133	45%	1,454.8	297.7	1,752.6	1,415.7	321.7	1,737.4	(15.2)	-0.9%
		100,000	500	28%	4,897.3	1,119.4	6,016.7	4,894.1	1,209.5	6,103.6	87.0	1.4%
		400,000	1000	56%	9,587.3	2,238.7	11,826.0	9,633.0	2,419.1	12,052.1	226.1	1.9%
		1,000,000	3000	46%	28,347.3	6,716.1	35,063.4	28,588.8	7,257.2	35,846.1	782.6	2.2%
		1,500,000	4000	52%	37,727.3	8,954.8	46,682.1	38,066.7	9,676.3	47,743.0	1,060.9	2.3%
GSd	**Ailsa Craig**	15,000	60	35%	567.4	134.3	701.7	626.1	145.1	771.2	69.5	9.9%
		43,164	133	45%	1,228.0	297.7	1,525.8	1,348.8	321.7	1,670.5	144.8	9.5%
		100,000	500	28%	4,549.4	1,119.4	5,668.7	4,982.3	1,209.5	6,191.8	523.1	9.2%
		400,000	1000	56%	9,074.4	2,238.7	11,313.1	9,932.5	2,419.1	12,351.6	1,038.6	9.2%
		1,000,000	3000	46%	27,174.4	6,716.1	33,890.5	29,733.6	7,257.2	36,990.8	3,100.3	9.1%
		1,500,000	4000	52%	36,224.4	8,954.8	45,179.2	39,634.1	9,676.3	49,310.4	4,131.2	9.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Arkona**	15,000	60	35%	603.7	134.3	738.0	638.7	145.1	783.9	45.9	6.2%
	no customer	43,164	133	45%	1,321.3	297.7	1,619.0	1,385.4	321.7	1,707.1	88.1	5.4%
		100,000	500	28%	4,928.9	1,119.4	6,048.2	5,139.2	1,209.5	6,348.7	300.4	5.0%
		400,000	1000	56%	9,843.9	2,238.7	12,082.6	10,253.3	2,419.1	12,672.4	589.8	4.9%
		1,000,000	3000	46%	29,503.9	6,716.1	36,220.0	30,709.8	7,257.2	37,967.0	1,747.0	4.8%
		1,500,000	4000	52%	39,333.9	8,954.8	48,288.7	40,938.0	9,676.3	50,614.4	2,325.6	4.8%
GSd	**Arnprior**	15,000	60	35%	458.6	134.3	592.9	658.8	145.1	803.9	211.1	35.6%
		43,164	133	45%	988.5	297.7	1,286.3	1,424.3	321.7	1,746.1	459.8	35.7%
		100,000	500	28%	3,653.0	1,119.4	4,772.3	5,273.0	1,209.5	6,482.6	1,710.3	35.8%
		400,000	1000	56%	7,283.0	2,238.7	9,521.7	10,516.5	2,419.1	12,935.5	3,413.9	35.9%
		1,000,000	3000	46%	21,803.0	6,716.1	28,519.1	31,490.2	7,257.2	38,747.5	10,228.4	35.9%
		1,500,000	4000	52%	29,063.0	8,954.8	38,017.8	41,977.1	9,676.3	51,653.4	13,635.6	35.9%
GSd	**Arran-Elderslie**	15,000	60	35%	501.1	134.3	635.4	643.1	145.1	788.2	152.8	24.0%
		43,164	133	45%	1,089.5	297.7	1,387.2	1,392.3	321.7	1,714.1	326.9	23.6%
		100,000	500	28%	4,047.5	1,119.4	5,166.8	5,159.2	1,209.5	6,368.7	1,201.9	23.3%
		400,000	1000	56%	8,077.5	2,238.7	10,316.2	10,291.2	2,419.1	12,710.2	2,394.1	23.2%
		1,000,000	3000	46%	24,197.5	6,716.1	30,913.6	30,819.0	7,257.2	38,076.3	7,162.7	23.2%
		1,500,000	4000	52%	32,257.5	8,954.8	41,212.3	41,083.0	9,676.3	50,759.3	9,547.0	23.2%
GSd	**Artemesia**	15,000	60	35%	630.6	134.3	764.9	661.6	145.1	806.7	41.8	5.5%
		43,164	133	45%	1,366.4	297.7	1,664.2	1,426.5	321.7	1,748.2	84.1	5.1%
		100,000	500	28%	5,065.8	1,119.4	6,185.1	5,272.0	1,209.5	6,481.6	296.4	4.8%
		400,000	1000	56%	10,105.8	2,238.7	12,344.5	10,511.1	2,419.1	12,930.2	585.7	4.7%
		1,000,000	3000	46%	30,265.8	6,716.1	36,981.9	31,467.7	7,257.2	38,724.9	1,743.0	4.7%
		1,500,000	4000	52%	40,345.8	8,954.8	49,300.6	41,945.9	9,676.3	51,622.2	2,321.6	4.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Bancroft**	15,000	60	35%	540.8	134.3	675.1	636.8	145.1	782.0	106.9	15.8%
		43,164	133	45%	1,162.8	297.7	1,460.5	1,368.4	321.7	1,690.2	229.7	15.7%
		100,000	500	28%	4,289.6	1,119.4	5,408.9	5,046.5	1,209.5	6,256.0	847.1	15.7%
		400,000	1000	56%	8,549.6	2,238.7	10,788.3	10,057.5	2,419.1	12,476.6	1,688.3	15.6%
		1,000,000	3000	46%	25,589.6	6,716.1	32,305.7	30,101.5	7,257.2	37,358.7	5,053.0	15.6%
		1,500,000	4000	52%	34,109.6	8,954.8	43,064.4	40,123.4	9,676.3	49,799.8	6,735.3	15.6%
GSd	**Bath**	15,000	60	35%	583.6	134.3	718.0	644.0	145.1	789.1	71.1	9.9%
		43,164	133	45%	1,270.6	297.7	1,568.3	1,393.0	321.7	1,714.7	146.4	9.3%
		100,000	500	28%	4,724.0	1,119.4	5,843.4	5,158.6	1,209.5	6,368.1	524.7	9.0%
		400,000	1000	56%	9,429.0	2,238.7	11,667.7	10,288.8	2,419.1	12,707.9	1,040.2	8.9%
		1,000,000	3000	46%	28,249.0	6,716.1	34,965.2	30,809.9	7,257.2	38,067.1	3,101.9	8.9%
		1,500,000	4000	52%	37,659.0	8,954.8	46,613.9	41,070.4	9,676.3	50,746.7	4,132.8	8.9%
GSd	**Blandford-Blenhei**	15,000	60	35%	588.5	134.3	722.9	657.7	145.1	802.8	80.0	11.1%
		43,164	133	45%	1,269.6	297.7	1,567.4	1,415.5	321.7	1,737.3	169.9	10.8%
		100,000	500	28%	4,693.7	1,119.4	5,813.1	5,225.5	1,209.5	6,435.1	622.0	10.7%
		400,000	1000	56%	9,358.7	2,238.7	11,597.4	10,416.3	2,419.1	12,835.4	1,237.9	10.7%
		1,000,000	3000	46%	28,018.7	6,716.1	34,734.9	31,179.3	7,257.2	38,436.5	3,701.6	10.7%
		1,500,000	4000	52%	37,348.7	8,954.8	46,303.6	41,560.7	9,676.3	51,237.1	4,933.5	10.7%
GSd	**Blyth**	15,000	60	35%	562.5	134.3	696.8	659.2	145.1	804.4	107.5	15.4%
		43,164	133	45%	1,213.6	297.7	1,511.4	1,420.0	321.7	1,741.7	230.4	15.2%
		100,000	500	28%	4,487.3	1,119.4	5,606.6	5,244.9	1,209.5	6,454.4	847.8	15.1%
		400,000	1000	56%	8,947.3	2,238.7	11,186.0	10,455.9	2,419.1	12,874.9	1,689.0	15.1%
		1,000,000	3000	46%	26,787.3	6,716.1	33,503.4	31,299.8	7,257.2	38,557.1	5,053.7	15.1%
		1,500,000	4000	52%	35,707.3	8,954.8	44,662.1	41,721.8	9,676.3	51,398.1	6,736.0	15.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario											
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	Old Class	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	Bobcaygeon	15,000	60	35%	585.1	134.3	719.4	615.2	145.1	760.4	40.9	5.7%
		43,164	133	45%	1,261.8	297.7	1,559.5	1,321.0	321.7	1,642.7	83.2	5.3%
		100,000	500	28%	4,663.9	1,119.4	5,783.2	4,869.2	1,209.5	6,078.8	295.5	5.1%
		400,000	1000	56%	9,298.9	2,238.7	11,537.6	9,703.4	2,419.1	12,122.5	584.9	5.1%
		1,000,000	3000	46%	27,838.9	6,716.1	34,555.0	29,039.9	7,257.2	36,297.1	1,742.1	5.0%
		1,500,000	4000	52%	37,108.9	8,954.8	46,063.7	38,708.1	9,676.3	48,384.5	2,320.7	5.0%
GSd	Brighton	15,000	60	35%	583.0	134.3	717.3	613.2	145.1	758.3	41.0	5.7%
		43,164	133	45%	1,258.2	297.7	1,556.0	1,317.5	321.7	1,639.2	83.3	5.4%
		100,000	500	28%	4,653.0	1,119.4	5,772.3	4,858.4	1,209.5	6,067.9	295.6	5.1%
		400,000	1000	56%	9,278.0	2,238.7	11,516.7	9,682.5	2,419.1	12,101.6	584.9	5.1%
		1,000,000	3000	46%	27,778.0	6,716.1	34,494.1	28,979.0	7,257.2	36,236.3	1,742.2	5.1%
		1,500,000	4000	52%	37,028.0	8,954.8	45,982.8	38,627.3	9,676.3	48,303.6	2,320.8	5.0%
GSd	Brockville	15,000	60	35%	415.9	134.3	550.2	613.1	145.1	758.3	208.1	37.8%
		43,164	133	45%	894.0	297.7	1,191.8	1,323.3	321.7	1,645.0	453.2	38.0%
		100,000	500	28%	3,297.9	1,119.4	4,417.2	4,893.4	1,209.5	6,102.9	1,685.7	38.2%
		400,000	1000	56%	6,572.9	2,238.7	8,811.6	9,757.3	2,419.1	12,176.4	3,364.8	38.2%
		1,000,000	3000	46%	19,672.9	6,716.1	26,389.0	29,213.1	7,257.2	36,470.4	10,081.4	38.2%
		1,500,000	4000	52%	26,222.9	8,954.8	35,177.7	38,941.0	9,676.3	48,617.4	13,439.6	38.2%
GSd	Caledon CH	15,000	60	35%	585.8	134.3	720.2	615.7	145.1	760.9	40.7	5.7%
		43,164	133	45%	1,262.6	297.7	1,560.3	1,321.5	321.7	1,643.2	82.9	5.3%
		100,000	500	28%	4,664.6	1,119.4	5,784.0	4,869.7	1,209.5	6,079.3	295.3	5.1%
		400,000	1000	56%	9,299.6	2,238.7	11,538.4	9,703.9	2,419.1	12,123.0	584.6	5.1%
		1,000,000	3000	46%	27,839.6	6,716.1	34,555.8	29,040.4	7,257.2	36,297.6	1,741.9	5.0%
		1,500,000	4000	52%	37,109.6	8,954.8	46,064.5	38,708.6	9,676.3	48,385.0	2,320.5	5.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Caledon OH**	15,000	60	35%	584.7	134.3	719.0	614.2	145.1	759.4	40.4	5.6%
		43,164	133	45%	1,259.2	297.7	1,557.0	1,317.8	321.7	1,639.6	82.6	5.3%
		100,000	500	28%	4,650.3	1,119.4	5,769.7	4,855.1	1,209.5	6,064.6	295.0	5.1%
		400,000	1000	56%	9,270.3	2,238.7	11,509.0	9,674.2	2,419.1	12,093.3	584.3	5.1%
		1,000,000	3000	46%	27,750.3	6,716.1	34,466.4	28,950.7	7,257.2	36,208.0	1,741.5	5.1%
		1,500,000	4000	52%	36,990.3	8,954.8	45,945.1	38,589.0	9,676.3	48,265.3	2,320.2	5.0%
GSd	**Campbellford-Sey**	15,000	60	35%	530.6	134.3	665.0	628.7	145.1	773.9	108.9	16.4%
		43,164	133	45%	1,147.5	297.7	1,445.2	1,355.2	321.7	1,676.9	231.7	16.0%
		100,000	500	28%	4,248.6	1,119.4	5,368.0	5,007.6	1,209.5	6,217.1	849.1	15.8%
		400,000	1000	56%	8,473.6	2,238.7	10,712.4	9,983.6	2,419.1	12,402.6	1,690.3	15.8%
		1,000,000	3000	46%	25,373.6	6,716.1	32,089.8	29,887.5	7,257.2	37,144.8	5,055.0	15.8%
		1,500,000	4000	52%	33,823.6	8,954.8	42,778.5	39,839.5	9,676.3	49,515.8	6,737.3	15.7%
GSd	**Carleton Place**	15,000	60	35%	461.2	134.3	595.5	654.8	145.1	800.0	204.4	34.3%
		43,164	133	45%	992.6	297.7	1,290.4	1,414.4	321.7	1,736.2	445.8	34.5%
		100,000	500	28%	3,664.4	1,119.4	4,783.7	5,233.4	1,209.5	6,442.9	1,659.2	34.7%
		400,000	1000	56%	7,304.4	2,238.7	9,543.1	10,436.4	2,419.1	12,855.4	3,312.3	34.7%
		1,000,000	3000	46%	21,864.4	6,716.1	28,580.5	31,248.2	7,257.2	38,505.4	9,924.9	34.7%
		1,500,000	4000	52%	29,144.4	8,954.8	38,099.2	41,654.1	9,676.3	51,330.4	13,231.1	34.7%
GSd	**Cavan-Millbrook-N**	15,000	60	35%	616.7	134.3	751.0	647.1	145.1	792.2	41.2	5.5%
		43,164	133	45%	1,332.9	297.7	1,630.6	1,392.3	321.7	1,714.0	83.4	5.1%
		100,000	500	28%	4,933.1	1,119.4	6,052.5	5,138.7	1,209.5	6,348.2	295.8	4.9%
		400,000	1000	56%	9,838.1	2,238.7	12,076.8	10,242.8	2,419.1	12,661.9	585.1	4.8%
		1,000,000	3000	46%	29,458.1	6,716.1	36,174.3	30,659.3	7,257.2	37,916.6	1,742.3	4.8%
		1,500,000	4000	52%	39,268.1	8,954.8	48,223.0	40,867.6	9,676.3	50,543.9	2,321.0	4.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Centre Hastings**	15,000	60	35%	485.9	134.3	620.2	652.6	145.1	797.8	177.6	28.6%
		43,164	133	45%	1,046.5	297.7	1,344.3	1,407.1	321.7	1,728.9	384.6	28.6%
		100,000	500	28%	3,865.1	1,119.4	4,984.4	5,200.2	1,209.5	6,409.8	1,425.3	28.6%
		400,000	1000	56%	7,705.1	2,238.7	9,943.8	10,367.9	2,419.1	12,787.0	2,843.2	28.6%
		1,000,000	3000	46%	23,065.1	6,716.1	29,781.2	31,038.7	7,257.2	38,296.0	8,514.8	28.6%
		1,500,000	4000	52%	30,745.1	8,954.8	39,699.9	41,374.1	9,676.3	51,050.5	11,350.5	28.6%
GSd	**Chalk River**	15,000	60	35%	631.6	134.3	765.9	662.1	145.1	807.3	41.4	5.4%
		43,164	133	45%	1,366.7	297.7	1,664.4	1,426.3	321.7	1,748.1	83.6	5.0%
		100,000	500	28%	5,062.4	1,119.4	6,181.7	5,268.2	1,209.5	6,477.7	296.0	4.8%
		400,000	1000	56%	10,097.4	2,238.7	12,336.1	10,502.3	2,419.1	12,921.4	585.3	4.7%
		1,000,000	3000	46%	30,237.4	6,716.1	36,953.5	31,438.8	7,257.2	38,696.0	1,742.6	4.7%
		1,500,000	4000	52%	40,307.4	8,954.8	49,262.2	41,907.1	9,676.3	51,583.4	2,321.2	4.7%
GSd	**Champlain**	15,000	60	35%	522.7	134.3	657.1	667.9	145.1	813.0	156.0	23.7%
		43,164	133	45%	1,126.5	297.7	1,424.2	1,439.9	321.7	1,761.6	337.4	23.7%
		100,000	500	28%	4,161.5	1,119.4	5,280.9	5,320.9	1,209.5	6,530.4	1,249.5	23.7%
		400,000	1000	56%	8,296.5	2,238.7	10,535.3	10,608.3	2,419.1	13,027.4	2,492.2	23.7%
		1,000,000	3000	46%	24,836.5	6,716.1	31,552.7	31,758.2	7,257.2	39,015.4	7,462.7	23.7%
		1,500,000	4000	52%	33,106.5	8,954.8	42,061.4	42,333.1	9,676.3	52,009.4	9,948.0	23.7%
GSd	**Cobden**	15,000	60	35%	621.2	134.3	755.5	651.6	145.1	796.8	41.2	5.5%
		43,164	133	45%	1,343.9	297.7	1,641.7	1,403.4	321.7	1,725.1	83.5	5.1%
		100,000	500	28%	4,977.2	1,119.4	6,096.6	5,182.9	1,209.5	6,392.4	295.8	4.9%
		400,000	1000	56%	9,927.2	2,238.7	12,165.9	10,332.0	2,419.1	12,751.1	585.2	4.8%
		1,000,000	3000	46%	29,727.2	6,716.1	36,443.3	30,928.5	7,257.2	38,185.7	1,742.4	4.8%
		1,500,000	4000	52%	39,627.2	8,954.8	48,582.1	41,226.8	9,676.3	50,903.1	2,321.0	4.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Deep River**	15,000	60	35%	596.3	134.3	730.6	626.2	145.1	771.4	40.8	5.6%
		43,164	133	45%	1,286.9	297.7	1,584.6	1,345.9	321.7	1,667.6	83.0	5.2%
		100,000	500	28%	4,758.7	1,119.4	5,878.1	4,963.9	1,209.5	6,173.4	295.4	5.0%
		400,000	1000	56%	9,488.7	2,238.7	11,727.4	9,893.0	2,419.1	12,312.1	584.7	5.0%
		1,000,000	3000	46%	28,408.7	6,716.1	35,124.8	29,609.5	7,257.2	36,866.8	1,741.9	5.0%
		1,500,000	4000	52%	37,868.7	8,954.8	46,823.5	39,467.8	9,676.3	49,144.1	2,320.6	5.0%
GSd	**Deseronto**	15,000	60	35%	524.4	134.3	658.7	623.9	145.1	769.1	110.4	16.8%
		43,164	133	45%	1,139.0	297.7	1,436.8	1,348.2	321.7	1,669.9	233.2	16.2%
		100,000	500	28%	4,229.2	1,119.4	5,348.5	4,989.6	1,209.5	6,199.1	850.6	15.9%
		400,000	1000	56%	8,439.2	2,238.7	10,677.9	9,950.6	2,419.1	12,369.6	1,691.8	15.8%
		1,000,000	3000	46%	25,279.2	6,716.1	31,995.3	29,794.5	7,257.2	37,051.8	5,056.5	15.8%
		1,500,000	4000	52%	33,699.2	8,954.8	42,654.0	39,716.5	9,676.3	49,392.8	6,738.8	15.8%
GSd	**Dryden**	15,000	60	35%	452.9	134.3	587.2	600.4	145.1	745.5	158.3	27.0%
		43,164	133	45%	977.8	297.7	1,275.5	1,296.0	321.7	1,617.7	342.2	26.8%
		100,000	500	28%	3,616.5	1,119.4	4,735.9	4,792.8	1,209.5	6,002.4	1,266.5	26.7%
		400,000	1000	56%	7,211.5	2,238.7	9,450.2	9,557.0	2,419.1	11,976.0	2,525.8	26.7%
		1,000,000	3000	46%	21,591.5	6,716.1	28,307.7	28,613.5	7,257.2	35,870.7	7,563.1	26.7%
		1,500,000	4000	52%	28,781.5	8,954.8	37,736.4	38,141.7	9,676.3	47,818.1	10,081.7	26.7%
GSd	**Dundalk**	15,000	60	35%	585.6	134.3	719.9	615.6	145.1	760.8	40.9	5.7%
		43,164	133	45%	1,263.0	297.7	1,560.8	1,322.1	321.7	1,643.9	83.1	5.3%
		100,000	500	28%	4,668.8	1,119.4	5,788.2	4,874.1	1,209.5	6,083.6	295.5	5.1%
		400,000	1000	56%	9,308.8	2,238.7	11,547.5	9,713.2	2,419.1	12,132.3	584.8	5.1%
		1,000,000	3000	46%	27,868.8	6,716.1	34,584.9	29,069.7	7,257.2	36,326.9	1,742.0	5.0%
		1,500,000	4000	52%	37,148.8	8,954.8	46,103.6	38,748.0	9,676.3	48,424.3	2,320.6	5.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Durham**	15,000	60	35%	580.5	134.3	714.8	610.4	145.1	755.5	40.7	5.7%
		43,164	133	45%	1,250.6	297.7	1,548.3	1,309.6	321.7	1,631.3	83.0	5.4%
		100,000	500	28%	4,619.7	1,119.4	5,739.0	4,824.8	1,209.5	6,034.3	295.3	5.1%
		400,000	1000	56%	9,209.7	2,238.7	11,448.4	9,613.9	2,419.1	12,033.0	584.6	5.1%
		1,000,000	3000	46%	27,569.7	6,716.1	34,285.8	28,770.4	7,257.2	36,027.7	1,741.9	5.1%
		1,500,000	4000	52%	36,749.7	8,954.8	45,704.5	38,348.7	9,676.3	48,025.0	2,320.5	5.1%
GSd	**Eganville**	15,000	60	35%	589.6	134.3	723.9	620.1	145.1	765.3	41.4	5.7%
		43,164	133	45%	1,273.6	297.7	1,571.3	1,333.2	321.7	1,654.9	83.6	5.3%
		100,000	500	28%	4,712.4	1,119.4	5,831.7	4,918.2	1,209.5	6,127.7	296.0	5.1%
		400,000	1000	56%	9,397.4	2,238.7	11,636.1	9,802.3	2,419.1	12,221.4	585.3	5.0%
		1,000,000	3000	46%	28,137.4	6,716.1	34,853.5	29,338.8	7,257.2	36,596.0	1,742.6	5.0%
		1,500,000	4000	52%	37,507.4	8,954.8	46,462.2	39,107.1	9,676.3	48,783.4	2,321.2	5.0%
GSd	**Erin**	15,000	60	35%	475.4	134.3	609.7	651.6	145.1	796.7	187.0	30.7%
		43,164	133	45%	1,003.2	297.7	1,300.9	1,391.3	321.7	1,713.0	412.1	31.7%
		100,000	500	28%	3,656.6	1,119.4	4,775.9	5,110.1	1,209.5	6,319.6	1,543.7	32.3%
		400,000	1000	56%	7,271.6	2,238.7	9,510.3	10,176.6	2,419.1	12,595.7	3,085.4	32.4%
		1,000,000	3000	46%	21,731.6	6,716.1	28,447.7	30,442.5	7,257.2	37,699.7	9,252.0	32.5%
		1,500,000	4000	52%	28,961.6	8,954.8	37,916.4	40,575.5	9,676.3	50,251.8	12,335.3	32.5%
GSd	**Exeter**	15,000	60	35%	554.5	134.3	688.8	620.6	145.1	765.8	77.0	11.2%
		43,164	133	45%	1,204.9	297.7	1,502.6	1,340.5	321.7	1,662.2	159.6	10.6%
		100,000	500	28%	4,474.9	1,119.4	5,594.2	4,959.5	1,209.5	6,169.0	574.8	10.3%
		400,000	1000	56%	8,929.9	2,238.7	11,168.6	9,890.0	2,419.1	12,309.1	1,140.5	10.2%
		1,000,000	3000	46%	26,749.9	6,716.1	33,466.0	29,612.0	7,257.2	36,869.2	3,403.2	10.2%
		1,500,000	4000	52%	35,659.9	8,954.8	44,614.7	39,473.0	9,676.3	49,149.3	4,534.6	10.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Fenelon Falls**	15,000	60	35%	491.9	134.3	626.3	655.3	145.1	800.5	174.2	27.8%
		43,164	133	45%	1,059.2	297.7	1,356.9	1,412.7	321.7	1,734.5	377.6	27.8%
		100,000	500	28%	3,910.7	1,119.4	5,030.1	5,220.5	1,209.5	6,430.0	1,399.9	27.8%
		400,000	1000	56%	7,795.7	2,238.7	10,034.5	10,408.2	2,419.1	12,827.3	2,792.8	27.8%
		1,000,000	3000	46%	23,335.7	6,716.1	30,051.9	31,159.0	7,257.2	38,416.3	8,364.4	27.8%
		1,500,000	4000	52%	31,105.7	8,954.8	40,060.6	41,534.4	9,676.3	51,210.7	11,150.2	27.8%
GSd	**Forest**	15,000	60	35%	538.3	134.3	672.6	634.2	145.1	779.3	106.7	15.9%
		43,164	133	45%	1,157.3	297.7	1,455.0	1,362.9	321.7	1,684.6	229.6	15.8%
		100,000	500	28%	4,269.5	1,119.4	5,388.8	5,026.3	1,209.5	6,235.8	847.0	15.7%
		400,000	1000	56%	8,509.5	2,238.7	10,748.2	10,017.2	2,419.1	12,436.3	1,688.2	15.7%
		1,000,000	3000	46%	25,469.5	6,716.1	32,185.6	29,981.2	7,257.2	37,238.4	5,052.9	15.7%
		1,500,000	4000	52%	33,949.5	8,954.8	42,904.3	39,963.2	9,676.3	49,639.5	6,735.2	15.7%
GSd	**GBE**	15,000	60	35%	449.6	134.3	583.9	646.4	145.1	791.5	207.6	35.6%
		43,164	133	45%	978.9	297.7	1,276.6	1,403.8	321.7	1,725.6	449.0	35.2%
		100,000	500	28%	3,639.6	1,119.4	4,759.0	5,211.8	1,209.5	6,421.3	1,662.4	34.9%
		400,000	1000	56%	7,264.6	2,238.7	9,503.3	10,399.7	2,419.1	12,818.8	3,315.5	34.9%
		1,000,000	3000	46%	21,764.6	6,716.1	28,480.7	31,151.5	7,257.2	38,408.8	9,928.0	34.9%
		1,500,000	4000	52%	29,014.6	8,954.8	37,969.5	41,527.4	9,676.3	51,203.8	13,234.3	34.9%
GSd	**Georgina**	15,000	60	35%	579.3	134.3	713.7	610.9	145.1	756.0	42.4	5.9%
		43,164	133	45%	1,254.6	297.7	1,552.3	1,315.2	321.7	1,636.9	84.6	5.5%
		100,000	500	28%	4,649.3	1,119.4	5,768.7	4,856.1	1,209.5	6,065.7	297.0	5.1%
		400,000	1000	56%	9,274.3	2,238.7	11,513.1	9,680.2	2,419.1	12,099.3	586.3	5.1%
		1,000,000	3000	46%	27,774.3	6,716.1	34,490.5	28,976.8	7,257.2	36,234.0	1,743.5	5.1%
		1,500,000	4000	52%	37,024.3	8,954.8	45,979.2	38,625.0	9,676.3	48,301.3	2,322.2	5.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario

New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Glencoe**	15,000	60	35%	477.1	134.3	611.4	657.4	145.1	802.6	191.2	31.3%
		43,164	133	45%	1,033.3	297.7	1,331.1	1,422.1	321.7	1,743.8	412.7	31.0%
		100,000	500	28%	3,829.9	1,119.4	4,949.2	5,266.2	1,209.5	6,475.7	1,526.5	30.8%
		400,000	1000	56%	7,639.9	2,238.7	9,878.6	10,503.4	2,419.1	12,922.5	3,043.9	30.8%
		1,000,000	3000	46%	22,879.9	6,716.1	29,596.0	31,452.3	7,257.2	38,709.5	9,113.5	30.8%
		1,500,000	4000	52%	30,499.9	8,954.8	39,454.7	41,926.7	9,676.3	51,603.0	12,148.3	30.8%
GSd	**Grand Bend**	15,000	60	35%	553.7	134.3	688.1	629.3	145.1	774.4	86.4	12.6%
		43,164	133	45%	1,193.2	297.7	1,491.0	1,352.8	321.7	1,674.5	183.5	12.3%
		100,000	500	28%	4,408.1	1,119.4	5,527.5	4,990.1	1,209.5	6,199.7	672.2	12.2%
		400,000	1000	56%	8,788.1	2,238.7	11,026.9	9,945.6	2,419.1	12,364.7	1,337.8	12.1%
		1,000,000	3000	46%	26,308.1	6,716.1	33,024.3	29,767.6	7,257.2	37,024.9	4,000.6	12.1%
		1,500,000	4000	52%	35,068.1	8,954.8	44,023.0	39,678.6	9,676.3	49,354.9	5,332.0	12.1%
GSd	**Hastings**	15,000	60	35%	585.4	134.3	719.7	615.6	145.1	760.7	41.0	5.7%
		43,164	133	45%	1,263.5	297.7	1,561.3	1,322.8	321.7	1,644.5	83.2	5.3%
		100,000	500	28%	4,673.0	1,119.4	5,792.3	4,878.4	1,209.5	6,087.9	295.6	5.1%
		400,000	1000	56%	9,318.0	2,238.7	11,556.7	9,722.5	2,419.1	12,141.6	584.9	5.1%
		1,000,000	3000	46%	27,898.0	6,716.1	34,614.1	29,099.0	7,257.2	36,356.3	1,742.2	5.0%
		1,500,000	4000	52%	37,188.0	8,954.8	46,142.8	38,787.3	9,676.3	48,463.6	2,320.8	5.0%
GSd	**Havelock**	15,000	60	35%	584.9	134.3	719.3	615.3	145.1	760.5	41.2	5.7%
		43,164	133	45%	1,262.4	297.7	1,560.1	1,321.8	321.7	1,643.6	83.4	5.3%
		100,000	500	28%	4,668.1	1,119.4	5,787.5	4,873.8	1,209.5	6,083.3	295.8	5.1%
		400,000	1000	56%	9,308.1	2,238.7	11,546.9	9,712.9	2,419.1	12,132.0	585.1	5.1%
		1,000,000	3000	46%	27,868.1	6,716.1	34,584.3	29,069.4	7,257.2	36,326.6	1,742.4	5.0%
		1,500,000	4000	52%	37,148.1	8,954.8	46,103.0	38,747.7	9,676.3	48,424.0	2,321.0	5.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Kirkfield**	15,000	60	35%	642.4	134.3	776.7	674.6	145.1	819.8	43.0	5.5%
		43,164	133	45%	1,397.2	297.7	1,695.0	1,458.5	321.7	1,780.2	85.3	5.0%
		100,000	500	28%	5,192.0	1,119.4	6,311.4	5,399.5	1,209.5	6,609.0	297.6	4.7%
		400,000	1000	56%	10,362.0	2,238.7	12,600.7	10,768.6	2,419.1	13,187.7	586.9	4.7%
		1,000,000	3000	46%	31,042.0	6,716.1	37,758.2	32,245.1	7,257.2	39,502.3	1,744.2	4.6%
		1,500,000	4000	52%	41,382.0	8,954.8	50,336.9	42,983.3	9,676.3	52,659.7	2,322.8	4.6%
GSd	**Lanark Highlands**	15,000	60	35%	644.3	134.3	778.6	675.6	145.1	820.7	42.1	5.4%
		43,164	133	45%	1,397.6	297.7	1,695.4	1,458.0	321.7	1,779.7	84.4	5.0%
		100,000	500	28%	5,185.1	1,119.4	6,304.4	5,391.6	1,209.5	6,601.1	296.7	4.7%
		400,000	1000	56%	10,345.1	2,238.7	12,583.8	10,750.7	2,419.1	13,169.8	586.0	4.7%
		1,000,000	3000	46%	30,985.1	6,716.1	37,701.2	32,187.2	7,257.2	39,444.5	1,743.3	4.6%
		1,500,000	4000	52%	41,305.1	8,954.8	50,259.9	42,905.5	9,676.3	52,581.8	2,321.9	4.6%
GSd	**Larder Lake**	15,000	60	35%	626.0	134.3	760.4	656.9	145.1	802.1	41.7	5.5%
		43,164	133	45%	1,355.3	297.7	1,653.1	1,415.3	321.7	1,737.0	83.9	5.1%
		100,000	500	28%	5,021.6	1,119.4	6,141.0	5,227.7	1,209.5	6,437.3	296.3	4.8%
		400,000	1000	56%	10,016.6	2,238.7	12,255.4	10,421.9	2,419.1	12,841.0	585.6	4.8%
		1,000,000	3000	46%	29,996.6	6,716.1	36,712.8	31,198.4	7,257.2	38,455.6	1,742.9	4.7%
		1,500,000	4000	52%	39,986.6	8,954.8	48,941.5	41,586.6	9,676.3	51,263.0	2,321.5	4.7%
GSd	**Latchford**	15,000	60	35%	556.6	134.3	690.9	630.2	145.1	775.3	84.5	12.2%
		43,164	133	45%	1,218.0	297.7	1,515.7	1,367.5	321.7	1,689.3	173.6	11.5%
		100,000	500	28%	4,543.0	1,119.4	5,662.3	5,074.4	1,209.5	6,283.9	621.6	11.0%
		400,000	1000	56%	9,073.0	2,238.7	11,311.7	10,124.6	2,419.1	12,543.7	1,232.0	10.9%
		1,000,000	3000	46%	27,193.0	6,716.1	33,909.1	30,325.4	7,257.2	37,582.7	3,673.6	10.8%
		1,500,000	4000	52%	36,253.0	8,954.8	45,207.8	40,425.8	9,676.3	50,102.1	4,894.3	10.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Lindsay**	15,000	60	35%	459.3	134.3	593.6	652.9	145.1	798.0	204.4	34.4%
		43,164	133	45%	988.6	297.7	1,286.3	1,410.3	321.7	1,732.0	445.7	34.7%
		100,000	500	28%	3,649.3	1,119.4	4,768.7	5,218.3	1,209.5	6,427.8	1,659.1	34.8%
		400,000	1000	56%	7,274.3	2,238.7	9,513.0	10,406.2	2,419.1	12,825.3	3,312.3	34.8%
		1,000,000	3000	46%	21,774.3	6,716.1	28,490.4	31,158.0	7,257.2	38,415.3	9,924.8	34.8%
		1,500,000	4000	52%	29,024.3	8,954.8	37,979.2	41,533.9	9,676.3	51,210.2	13,231.1	34.8%
GSd	**Lucan Granton**	15,000	60	35%	581.4	134.3	715.8	613.1	145.1	758.2	42.5	5.9%
		43,164	133	45%	1,260.3	297.7	1,558.1	1,321.1	321.7	1,642.8	84.7	5.4%
		100,000	500	28%	4,673.4	1,119.4	5,792.8	4,880.3	1,209.5	6,089.9	297.1	5.1%
		400,000	1000	56%	9,323.4	2,238.7	11,562.2	9,729.4	2,419.1	12,148.5	586.4	5.1%
		1,000,000	3000	46%	27,923.4	6,716.1	34,639.6	29,126.0	7,257.2	36,383.2	1,743.6	5.0%
		1,500,000	4000	52%	37,223.4	8,954.8	46,178.3	38,824.2	9,676.3	48,500.5	2,322.2	5.0%
GSd	**Malahide**	15,000	60	35%	641.9	134.3	776.2	673.8	145.1	818.9	42.7	5.5%
		43,164	133	45%	1,395.3	297.7	1,693.0	1,456.2	321.7	1,777.9	84.9	5.0%
		100,000	500	28%	5,182.7	1,119.4	6,302.0	5,389.8	1,209.5	6,599.3	297.3	4.7%
		400,000	1000	56%	10,342.7	2,238.7	12,581.4	10,748.9	2,419.1	13,168.0	586.6	4.7%
		1,000,000	3000	46%	30,982.7	6,716.1	37,698.8	32,185.4	7,257.2	39,442.7	1,743.9	4.6%
		1,500,000	4000	52%	41,302.7	8,954.8	50,257.5	42,903.7	9,676.3	52,580.0	2,322.5	4.6%
GSd	**Mapleton**	15,000	60	35%	623.1	134.3	757.4	653.6	145.1	798.8	41.3	5.5%
		43,164	133	45%	1,348.0	297.7	1,645.7	1,407.6	321.7	1,729.3	83.6	5.1%
		100,000	500	28%	4,992.3	1,119.4	6,111.7	5,198.1	1,209.5	6,407.6	295.9	4.8%
		400,000	1000	56%	9,957.3	2,238.7	12,196.0	10,362.2	2,419.1	12,781.3	585.3	4.8%
		1,000,000	3000	46%	29,817.3	6,716.1	36,533.4	31,018.7	7,257.2	38,275.9	1,742.5	4.8%
		1,500,000	4000	52%	39,747.3	8,954.8	48,702.1	41,347.0	9,676.3	51,023.3	2,321.1	4.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Markdale**	15,000	60	35%	458.5	134.3	592.9	639.0	145.1	784.2	191.3	32.3%
		43,164	133	45%	981.2	297.7	1,279.0	1,373.7	321.7	1,695.4	416.4	32.6%
		100,000	500	28%	3,608.9	1,119.4	4,728.3	5,066.9	1,209.5	6,276.5	1,548.2	32.7%
		400,000	1000	56%	7,188.9	2,238.7	9,427.7	10,098.7	2,419.1	12,517.8	3,090.1	32.8%
		1,000,000	3000	46%	21,508.9	6,716.1	28,225.1	30,225.6	7,257.2	37,482.8	9,257.7	32.8%
		1,500,000	4000	52%	28,668.9	8,954.8	37,623.8	40,289.0	9,676.3	49,965.3	12,341.6	32.8%
GSd	**Marmora**	15,000	60	35%	495.6	134.3	629.9	640.3	145.1	785.5	155.6	24.7%
		43,164	133	45%	1,075.2	297.7	1,372.9	1,384.5	321.7	1,706.2	333.3	24.3%
		100,000	500	28%	3,989.2	1,119.4	5,108.5	5,125.9	1,209.5	6,335.4	1,226.9	24.0%
		400,000	1000	56%	7,959.2	2,238.7	10,197.9	10,223.1	2,419.1	12,642.2	2,444.3	24.0%
		1,000,000	3000	46%	23,839.2	6,716.1	30,555.3	30,611.9	7,257.2	37,869.2	7,313.9	23.9%
		1,500,000	4000	52%	31,779.2	8,954.8	40,734.0	40,806.4	9,676.3	50,482.7	9,748.7	23.9%
GSd	**McGarry**	15,000	60	35%	651.8	134.3	786.2	682.7	145.1	827.9	41.7	5.3%
		43,164	133	45%	1,412.5	297.7	1,710.2	1,472.4	321.7	1,794.2	83.9	4.9%
		100,000	500	28%	5,236.6	1,119.4	6,356.0	5,442.7	1,209.5	6,652.3	296.3	4.7%
		400,000	1000	56%	10,446.6	2,238.7	12,685.4	10,851.9	2,419.1	13,271.0	585.6	4.6%
		1,000,000	3000	46%	31,286.6	6,716.1	38,002.8	32,488.4	7,257.2	39,745.6	1,742.9	4.6%
		1,500,000	4000	52%	41,706.6	8,954.8	50,661.5	43,306.6	9,676.3	52,983.0	2,321.5	4.6%
GSd	**Meaford**	15,000	60	35%	554.1	134.3	688.4	635.2	145.1	780.4	92.0	13.4%
		43,164	133	45%	1,192.1	297.7	1,489.8	1,364.6	321.7	1,686.4	196.5	13.2%
		100,000	500	28%	4,399.7	1,119.4	5,519.0	5,031.7	1,209.5	6,241.2	722.2	13.1%
		400,000	1000	56%	8,769.7	2,238.7	11,008.4	10,027.7	2,419.1	12,446.8	1,438.4	13.1%
		1,000,000	3000	46%	26,249.7	6,716.1	32,965.8	30,011.6	7,257.2	37,268.9	4,303.1	13.1%
		1,500,000	4000	52%	34,989.7	8,954.8	43,944.5	40,003.6	9,676.3	49,679.9	5,735.4	13.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing Dx	RTSR	Delivery	New Dx	RTSR	Delivery	Increase Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Middlesex Centre**	15,000	60	35%	601.6	134.3	735.9	660.2	145.1	805.4	69.5	9.4%
		43,164	133	45%	1,303.8	297.7	1,601.6	1,424.6	321.7	1,746.3	144.8	9.0%
		100,000	500	28%	4,834.4	1,119.4	5,953.7	5,267.3	1,209.5	6,476.8	523.1	8.8%
		400,000	1000	56%	9,644.4	2,238.7	11,883.1	10,502.5	2,419.1	12,921.6	1,038.5	8.7%
		1,000,000	3000	46%	28,884.4	6,716.1	35,600.5	31,443.5	7,257.2	38,700.8	3,100.3	8.7%
		1,500,000	4000	52%	38,504.4	8,954.8	47,459.2	41,914.1	9,676.3	51,590.4	4,131.2	8.7%
GSd	**Napanee**	15,000	60	35%	561.0	134.3	695.3	630.5	145.1	775.7	80.4	11.6%
		43,164	133	45%	1,209.2	297.7	1,506.9	1,355.5	321.7	1,677.3	170.3	11.3%
		100,000	500	28%	4,468.2	1,119.4	5,587.5	5,000.4	1,209.5	6,209.9	622.4	11.1%
		400,000	1000	56%	8,908.2	2,238.7	11,146.9	9,966.1	2,419.1	12,385.2	1,238.3	11.1%
		1,000,000	3000	46%	26,668.2	6,716.1	33,384.3	29,829.1	7,257.2	37,086.3	3,702.1	11.1%
		1,500,000	4000	52%	35,548.2	8,954.8	44,503.0	39,760.6	9,676.3	49,436.9	4,933.9	11.1%
GSd	**Nipigon**	15,000	60	35%	584.5	134.3	718.8	653.7	145.1	798.8	80.1	11.1%
		43,164	133	45%	1,260.4	297.7	1,558.2	1,406.4	321.7	1,728.1	169.9	10.9%
		100,000	500	28%	4,658.9	1,119.4	5,778.2	5,190.3	1,209.5	6,399.9	621.6	10.8%
		400,000	1000	56%	9,288.9	2,238.7	11,527.6	10,345.6	2,419.1	12,764.7	1,237.1	10.7%
		1,000,000	3000	46%	27,808.9	6,716.1	34,525.0	30,966.6	7,257.2	38,223.8	3,698.8	10.7%
		1,500,000	4000	52%	37,068.9	8,954.8	46,023.7	41,277.1	9,676.3	50,953.4	4,929.7	10.7%
GSd	**North Dorchester**	15,000	60	35%	556.1	134.3	690.4	672.3	145.1	817.5	127.0	18.4%
		43,164	133	45%	1,205.1	297.7	1,502.8	1,452.9	321.7	1,774.6	271.8	18.1%
		100,000	500	28%	4,467.7	1,119.4	5,587.1	5,377.2	1,209.5	6,586.8	999.7	17.9%
		400,000	1000	56%	8,912.7	2,238.7	11,151.4	10,723.7	2,419.1	13,142.8	1,991.3	17.9%
		1,000,000	3000	46%	26,692.7	6,716.1	33,408.9	32,109.6	7,257.2	39,366.9	5,958.0	17.8%
		1,500,000	4000	52%	35,582.7	8,954.8	44,537.6	42,802.6	9,676.3	52,478.9	7,941.3	17.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing Dx	RTSR	Delivery	New Dx	RTSR	Delivery	Increase Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**North Dundas**	15,000	60	35%	434.7	134.3	569.0	611.3	145.1	756.5	187.4	32.9%
		43,164	133	45%	937.7	297.7	1,235.4	1,318.7	321.7	1,640.4	405.0	32.8%
		100,000	500	28%	3,466.3	1,119.4	4,585.7	4,874.9	1,209.5	6,084.5	1,498.8	32.7%
		400,000	1000	56%	6,911.3	2,238.7	9,150.0	9,719.9	2,419.1	12,139.0	2,989.0	32.7%
		1,000,000	3000	46%	20,691.3	6,716.1	27,407.4	29,100.0	7,257.2	36,357.2	8,949.8	32.7%
		1,500,000	4000	52%	27,581.3	8,954.8	36,536.2	38,790.0	9,676.3	48,466.3	11,930.2	32.7%
GSd	**North Glengarry**	15,000	60	35%	496.5	134.3	630.8	666.4	145.1	811.5	180.7	28.7%
		43,164	133	45%	1,071.0	297.7	1,368.7	1,438.4	321.7	1,760.2	391.4	28.6%
		100,000	500	28%	3,959.3	1,119.4	5,078.6	5,319.8	1,209.5	6,529.3	1,450.7	28.6%
		400,000	1000	56%	7,894.3	2,238.7	10,133.0	10,607.7	2,419.1	13,026.8	2,893.8	28.6%
		1,000,000	3000	46%	23,634.3	6,716.1	30,350.4	31,759.5	7,257.2	39,016.8	8,666.4	28.6%
		1,500,000	4000	52%	31,504.3	8,954.8	40,459.1	42,335.4	9,676.3	52,011.7	11,552.6	28.6%
GSd	**North Grenville**	15,000	60	35%	581.6	134.3	715.9	612.4	145.1	757.5	41.6	5.8%
		43,164	133	45%	1,256.8	297.7	1,554.6	1,316.7	321.7	1,638.5	83.9	5.4%
		100,000	500	28%	4,651.6	1,119.4	5,770.9	4,857.6	1,209.5	6,067.2	296.2	5.1%
		400,000	1000	56%	9,276.6	2,238.7	11,515.3	9,681.8	2,419.1	12,100.8	585.5	5.1%
		1,000,000	3000	46%	27,776.6	6,716.1	34,492.7	28,978.3	7,257.2	36,235.5	1,742.8	5.1%
		1,500,000	4000	52%	37,026.6	8,954.8	45,981.4	38,626.5	9,676.3	48,302.8	2,321.4	5.0%
GSd	**North Perth**	15,000	60	35%	489.9	134.3	624.2	656.3	145.1	801.5	177.2	28.4%
		43,164	133	45%	1,045.4	297.7	1,343.2	1,408.7	321.7	1,730.4	387.2	28.8%
		100,000	500	28%	3,838.3	1,119.4	4,957.7	5,190.9	1,209.5	6,400.4	1,442.8	29.1%
		400,000	1000	56%	7,643.3	2,238.7	9,882.0	10,343.8	2,419.1	12,762.9	2,880.9	29.2%
		1,000,000	3000	46%	22,863.3	6,716.1	29,579.4	30,955.4	7,257.2	38,212.6	8,633.2	29.2%
		1,500,000	4000	52%	30,473.3	8,954.8	39,428.2	41,261.2	9,676.3	50,937.5	11,509.4	29.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**North Stormont**	15,000	60	35%	604.6	134.3	738.9	639.0	145.1	784.2	45.3	6.1%
	no customer	43,164	133	45%	1,321.4	297.7	1,619.2	1,385.0	321.7	1,706.7	87.5	5.4%
		100,000	500	28%	4,925.4	1,119.4	6,044.7	5,135.1	1,209.5	6,344.6	299.9	5.0%
		400,000	1000	56%	9,835.4	2,238.7	12,074.1	10,244.2	2,419.1	12,663.3	589.2	4.9%
		1,000,000	3000	46%	29,475.4	6,716.1	36,191.5	30,680.7	7,257.2	37,937.9	1,746.5	4.8%
		1,500,000	4000	52%	39,295.4	8,954.8	48,250.2	40,899.0	9,676.3	50,575.3	2,325.1	4.8%
GSd	**Omemee**	15,000	60	35%	583.6	134.3	717.9	614.2	145.1	759.3	41.4	5.8%
		43,164	133	45%	1,260.3	297.7	1,558.0	1,319.9	321.7	1,641.7	83.7	5.4%
		100,000	500	28%	4,662.4	1,119.4	5,781.7	4,868.2	1,209.5	6,077.7	296.0	5.1%
		400,000	1000	56%	9,297.4	2,238.7	11,536.1	9,702.3	2,419.1	12,121.4	585.3	5.1%
		1,000,000	3000	46%	27,837.4	6,716.1	34,553.5	29,038.8	7,257.2	36,296.1	1,742.6	5.0%
		1,500,000	4000	52%	37,107.4	8,954.8	46,062.2	38,707.1	9,676.3	48,383.4	2,321.2	5.0%
GSd	**Perth**	15,000	60	35%	441.3	134.3	575.6	642.0	145.1	787.1	211.5	36.7%
		43,164	133	45%	952.3	297.7	1,250.1	1,388.6	321.7	1,710.4	460.3	36.8%
		100,000	500	28%	3,521.3	1,119.4	4,640.7	5,142.3	1,209.5	6,351.8	1,711.1	36.9%
		400,000	1000	56%	7,021.3	2,238.7	9,260.0	10,256.2	2,419.1	12,675.3	3,415.3	36.9%
		1,000,000	3000	46%	21,021.3	6,716.1	27,737.5	30,712.0	7,257.2	37,969.2	10,231.8	36.9%
		1,500,000	4000	52%	28,021.3	8,954.8	36,976.2	40,939.9	9,676.3	50,616.2	13,640.1	36.9%
GSd	**Perth East**	15,000	60	35%	562.0	134.3	696.4	627.4	145.1	772.5	76.2	10.9%
		43,164	133	45%	1,219.0	297.7	1,516.8	1,353.8	321.7	1,675.6	158.8	10.5%
		100,000	500	28%	4,522.0	1,119.4	5,641.4	5,005.8	1,209.5	6,215.4	574.0	10.2%
		400,000	1000	56%	9,022.0	2,238.7	11,260.7	9,981.3	2,419.1	12,400.4	1,139.7	10.1%
		1,000,000	3000	46%	27,022.0	6,716.1	33,738.2	29,883.3	7,257.2	37,140.6	3,402.4	10.1%
		1,500,000	4000	52%	36,022.0	8,954.8	44,976.9	39,834.3	9,676.3	49,510.7	4,533.8	10.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Prince Edward**	15,000	60	35%	582.4	134.3	716.7	612.6	145.1	757.7	41.0	5.7%
		43,164	133	45%	1,256.9	297.7	1,554.6	1,316.2	321.7	1,637.9	83.3	5.4%
		100,000	500	28%	4,648.0	1,119.4	5,767.3	4,853.4	1,209.5	6,063.0	295.6	5.1%
		400,000	1000	56%	9,268.0	2,238.7	11,506.7	9,672.5	2,419.1	12,091.6	584.9	5.1%
		1,000,000	3000	46%	27,748.0	6,716.1	34,464.1	28,949.1	7,257.2	36,206.3	1,742.2	5.1%
		1,500,000	4000	52%	36,988.0	8,954.8	45,942.8	38,587.3	9,676.3	48,263.6	2,320.8	5.1%
GSd	**Quinte West**	15,000	60	35%	443.8	134.3	578.1	642.3	145.1	787.4	209.3	36.2%
		43,164	133	45%	972.3	297.7	1,270.0	1,399.0	321.7	1,720.7	450.7	35.5%
		100,000	500	28%	3,629.4	1,119.4	4,748.7	5,203.3	1,209.5	6,412.8	1,664.1	35.0%
		400,000	1000	56%	7,249.4	2,238.7	9,488.1	10,386.2	2,419.1	12,805.3	3,317.2	35.0%
		1,000,000	3000	46%	21,729.4	6,716.1	28,445.5	31,118.0	7,257.2	38,375.3	9,929.8	34.9%
		1,500,000	4000	52%	28,969.4	8,954.8	37,924.2	41,483.9	9,676.3	51,160.2	13,236.0	34.9%
GSd	**Rainy River**	15,000	60	35%	634.3	134.3	768.6	665.3	145.1	810.5	41.9	5.5%
		43,164	133	45%	1,374.5	297.7	1,672.2	1,434.6	321.7	1,756.4	84.1	5.0%
		100,000	500	28%	5,095.9	1,119.4	6,215.2	5,302.2	1,209.5	6,511.7	296.5	4.8%
		400,000	1000	56%	10,165.9	2,238.7	12,404.6	10,571.3	2,419.1	12,990.4	585.8	4.7%
		1,000,000	3000	46%	30,445.9	6,716.1	37,162.0	31,647.8	7,257.2	38,905.1	1,743.1	4.7%
		1,500,000	4000	52%	40,585.9	8,954.8	49,540.7	42,186.1	9,676.3	51,862.4	2,321.7	4.7%
GSd	**Ramara**	15,000	60	35%	636.1	134.3	770.4	666.7	145.1	811.9	41.5	5.4%
		43,164	133	45%	1,377.7	297.7	1,675.5	1,437.5	321.7	1,759.2	83.7	5.0%
		100,000	500	28%	5,106.5	1,119.4	6,225.8	5,312.3	1,209.5	6,521.9	296.1	4.8%
		400,000	1000	56%	10,186.5	2,238.7	12,425.2	10,591.5	2,419.1	13,010.5	585.4	4.7%
		1,000,000	3000	46%	30,506.5	6,716.1	37,222.6	31,708.0	7,257.2	38,965.2	1,742.6	4.7%
		1,500,000	4000	52%	40,666.5	8,954.8	49,621.3	42,266.2	9,676.3	51,942.6	2,321.3	4.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Red Rock**	15,000	60	35%	612.3	134.3	746.6	642.8	145.1	787.9	41.3	5.5%
		43,164	133	45%	1,324.0	297.7	1,621.8	1,383.6	321.7	1,705.3	83.6	5.2%
		100,000	500	28%	4,902.3	1,119.4	6,021.6	5,108.0	1,209.5	6,317.6	295.9	4.9%
		400,000	1000	56%	9,777.3	2,238.7	12,016.0	10,182.1	2,419.1	12,601.2	585.2	4.9%
		1,000,000	3000	46%	29,277.3	6,716.1	35,993.4	30,478.7	7,257.2	37,735.9	1,742.5	4.8%
		1,500,000	4000	52%	39,027.3	8,954.8	47,982.1	40,626.9	9,676.3	50,303.2	2,321.1	4.8%
GSd	**Rockland**	15,000	60	35%	472.9	134.3	607.2	654.2	145.1	799.3	192.1	31.6%
		43,164	133	45%	1,027.7	297.7	1,325.4	1,417.2	321.7	1,739.0	413.6	31.2%
		100,000	500	28%	3,816.9	1,119.4	4,936.2	5,253.5	1,209.5	6,463.0	1,526.8	30.9%
		400,000	1000	56%	7,616.9	2,238.7	9,855.6	10,480.0	2,419.1	12,899.0	3,043.5	30.9%
		1,000,000	3000	46%	22,816.9	6,716.1	29,533.0	31,385.9	7,257.2	38,643.1	9,110.1	30.8%
		1,500,000	4000	52%	30,416.9	8,954.8	39,371.7	41,838.8	9,676.3	51,515.2	12,143.5	30.8%
GSd	**Russell**	15,000	60	35%	587.5	134.3	721.8	618.6	145.1	763.7	41.9	5.8%
		43,164	133	45%	1,270.8	297.7	1,568.5	1,330.9	321.7	1,652.7	84.2	5.4%
		100,000	500	28%	4,705.9	1,119.4	5,825.2	4,912.2	1,209.5	6,121.7	296.5	5.1%
		400,000	1000	56%	9,385.9	2,238.7	11,624.6	9,791.3	2,419.1	12,210.4	585.8	5.0%
		1,000,000	3000	46%	28,105.9	6,716.1	34,822.0	29,307.8	7,257.2	36,565.1	1,743.1	5.0%
		1,500,000	4000	52%	37,465.9	8,954.8	46,420.7	39,066.1	9,676.3	48,742.4	2,321.7	5.0%
GSd	**Schreiber**	15,000	60	35%	636.7	134.3	771.0	667.4	145.1	812.6	41.6	5.4%
		43,164	133	45%	1,379.1	297.7	1,676.9	1,438.9	321.7	1,760.7	83.8	5.0%
		100,000	500	28%	5,111.5	1,119.4	6,230.9	5,317.5	1,209.5	6,527.0	296.2	4.8%
		400,000	1000	56%	10,196.5	2,238.7	12,435.2	10,601.6	2,419.1	13,020.7	585.5	4.7%
		1,000,000	3000	46%	30,536.5	6,716.1	37,252.6	31,738.1	7,257.2	38,995.4	1,742.7	4.7%
		1,500,000	4000	52%	40,706.5	8,954.8	49,661.4	42,306.4	9,676.3	51,982.7	2,321.3	4.7%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**Severn**	15,000	60	35%	578.4	134.3	712.7	656.9	145.1	802.0	89.4	12.5%
		43,164	133	45%	1,247.8	297.7	1,545.5	1,414.0	321.7	1,735.7	190.2	12.3%
		100,000	500	28%	4,613.2	1,119.4	5,732.5	5,220.1	1,209.5	6,429.7	697.2	12.2%
		400,000	1000	56%	9,198.2	2,238.7	11,436.9	10,405.6	2,419.1	12,824.7	1,387.8	12.1%
		1,000,000	3000	46%	27,538.2	6,716.1	34,254.3	31,147.6	7,257.2	38,404.9	4,150.6	12.1%
		1,500,000	4000	52%	36,708.2	8,954.8	45,663.0	41,518.6	9,676.3	51,194.9	5,532.0	12.1%
GSd	**Shelburne**	15,000	60	35%	453.3	134.3	587.6	631.5	145.1	776.6	189.0	32.2%
		43,164	133	45%	972.3	297.7	1,270.1	1,358.8	321.7	1,680.5	410.4	32.3%
		100,000	500	28%	3,581.7	1,119.4	4,701.0	5,015.2	1,209.5	6,224.7	1,523.7	32.4%
		400,000	1000	56%	7,136.7	2,238.7	9,375.4	9,996.7	2,419.1	12,415.7	3,040.3	32.4%
		1,000,000	3000	46%	21,356.7	6,716.1	28,072.8	29,922.6	7,257.2	37,179.8	9,107.0	32.4%
		1,500,000	4000	52%	28,466.7	8,954.8	37,421.5	39,885.5	9,676.3	49,561.9	12,140.3	32.4%
GSd	**Smiths Falls**	15,000	60	35%	445.2	134.3	579.6	642.3	145.1	787.4	207.8	35.9%
		43,164	133	45%	970.1	297.7	1,267.9	1,395.3	321.7	1,717.0	449.2	35.4%
		100,000	500	28%	3,608.8	1,119.4	4,728.2	5,181.2	1,209.5	6,390.8	1,662.6	35.2%
		400,000	1000	56%	7,203.8	2,238.7	9,442.6	10,339.2	2,419.1	12,758.3	3,315.7	35.1%
		1,000,000	3000	46%	21,583.8	6,716.1	28,300.0	30,971.0	7,257.2	38,228.2	9,928.3	35.1%
		1,500,000	4000	52%	28,773.8	8,954.8	37,728.7	41,286.9	9,676.3	50,963.2	13,234.5	35.1%
GSd	**South Glengarry**	15,000	60	35%	532.5	134.3	666.9	697.1	145.1	842.3	175.4	26.3%
		43,164	133	45%	1,150.9	297.7	1,448.6	1,506.4	321.7	1,828.1	379.5	26.2%
		100,000	500	28%	4,259.3	1,119.4	5,378.7	5,574.7	1,209.5	6,784.3	1,405.6	26.1%
		400,000	1000	56%	8,494.3	2,238.7	10,733.1	11,117.5	2,419.1	13,536.6	2,803.5	26.1%
		1,000,000	3000	46%	25,434.3	6,716.1	32,150.5	33,288.5	7,257.2	40,545.7	8,395.3	26.1%
		1,500,000	4000	52%	33,904.3	8,954.8	42,859.2	44,374.0	9,676.3	54,050.3	11,191.2	26.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
GSd	**South River**	15,000	60	35%	623.4	134.3	757.7	653.8	145.1	798.9	41.2	5.4%
		43,164	133	45%	1,347.5	297.7	1,645.3	1,407.0	321.7	1,728.7	83.5	5.1%
		100,000	500	28%	4,988.2	1,119.4	6,107.5	5,193.8	1,209.5	6,403.3	295.8	4.8%
		400,000	1000	56%	9,948.2	2,238.7	12,186.9	10,352.9	2,419.1	12,772.0	585.1	4.8%
		1,000,000	3000	46%	29,788.2	6,716.1	36,504.3	30,989.4	7,257.2	38,246.7	1,742.4	4.8%
		1,500,000	4000	52%	39,708.2	8,954.8	48,663.0	41,307.7	9,676.3	50,984.0	2,321.0	4.8%
GSd	**Springwater**	15,000	60	35%	561.2	134.3	695.5	649.1	145.1	794.3	98.8	14.2%
		43,164	133	45%	1,211.6	297.7	1,509.3	1,398.2	321.7	1,720.0	210.6	14.0%
		100,000	500	28%	4,481.6	1,119.4	5,600.9	5,164.2	1,209.5	6,373.7	772.8	13.8%
		400,000	1000	56%	8,936.6	2,238.7	11,175.3	10,294.9	2,419.1	12,714.0	1,538.7	13.8%
		1,000,000	3000	46%	26,756.6	6,716.1	33,472.7	30,817.9	7,257.2	38,075.1	4,602.5	13.7%
		1,500,000	4000	52%	35,666.6	8,954.8	44,621.4	41,079.4	9,676.3	50,755.7	6,134.3	13.7%
GSd	**Stirling-Rawdon**	15,000	60	35%	587.7	134.3	722.0	617.6	145.1	762.7	40.7	5.6%
		43,164	133	45%	1,266.6	297.7	1,564.3	1,325.5	321.7	1,647.3	83.0	5.3%
		100,000	500	28%	4,679.7	1,119.4	5,799.0	4,884.8	1,209.5	6,094.3	295.3	5.1%
		400,000	1000	56%	9,329.7	2,238.7	11,568.4	9,733.9	2,419.1	12,153.0	584.6	5.1%
		1,000,000	3000	46%	27,929.7	6,716.1	34,645.8	29,130.4	7,257.2	36,387.7	1,741.9	5.0%
		1,500,000	4000	52%	37,229.7	8,954.8	46,184.5	38,828.7	9,676.3	48,505.0	2,320.5	5.0%
GSd	**Thedford**	15,000	60	35%	608.0	134.3	742.4	672.6	145.1	817.8	75.4	10.2%
		43,164	133	45%	1,318.3	297.7	1,616.1	1,452.3	321.7	1,774.1	158.0	9.8%
		100,000	500	28%	4,889.2	1,119.4	6,008.6	5,372.3	1,209.5	6,581.8	573.2	9.5%
		400,000	1000	56%	9,754.2	2,238.7	11,992.9	10,712.8	2,419.1	13,131.8	1,138.9	9.5%
		1,000,000	3000	46%	29,214.2	6,716.1	35,930.4	32,074.8	7,257.2	39,332.0	3,401.6	9.5%
		1,500,000	4000	52%	38,944.2	8,954.8	47,899.1	42,755.8	9,676.3	52,432.1	4,533.0	9.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Thessalon**	15,000	60	35%	478.0	134.3	612.3	650.6	145.1	795.7	183.4	30.0%
		43,164	133	45%	1,029.1	297.7	1,326.9	1,402.9	321.7	1,724.6	397.7	30.0%
		100,000	500	28%	3,800.0	1,119.4	4,919.3	5,184.9	1,209.5	6,394.5	1,475.2	30.0%
		400,000	1000	56%	7,575.0	2,238.7	9,813.7	10,337.7	2,419.1	12,756.7	2,943.1	30.0%
		1,000,000	3000	46%	22,675.0	6,716.1	29,391.1	30,948.5	7,257.2	38,205.7	8,814.6	30.0%
		1,500,000	4000	52%	30,225.0	8,954.8	39,179.8	41,253.9	9,676.3	50,930.2	11,750.4	30.0%
GSd	**Thorndale**	15,000	60	35%	623.9	134.3	758.2	656.1	145.1	801.3	43.1	5.7%
		43,164	133	45%	1,356.1	297.7	1,653.8	1,417.4	321.7	1,739.1	85.3	5.2%
		100,000	500	28%	5,037.1	1,119.4	6,156.4	5,244.5	1,209.5	6,454.1	297.7	4.8%
		400,000	1000	56%	10,052.1	2,238.7	12,290.8	10,458.7	2,419.1	12,877.8	587.0	4.8%
		1,000,000	3000	46%	30,112.1	6,716.1	36,828.2	31,315.2	7,257.2	38,572.4	1,744.2	4.7%
		1,500,000	4000	52%	40,142.1	8,954.8	49,096.9	41,743.4	9,676.3	51,419.8	2,322.9	4.7%
GSd	**Thorold**	15,000	60	35%	459.2	134.3	593.6	653.1	145.1	798.3	204.7	34.5%
		43,164	133	45%	989.2	297.7	1,287.0	1,411.3	321.7	1,733.0	446.1	34.7%
		100,000	500	28%	3,653.6	1,119.4	4,773.0	5,222.9	1,209.5	6,432.5	1,659.5	34.8%
		400,000	1000	56%	7,283.6	2,238.7	9,522.4	10,415.9	2,419.1	12,834.9	3,312.6	34.8%
		1,000,000	3000	46%	21,803.6	6,716.1	28,519.8	31,187.7	7,257.2	38,444.9	9,925.1	34.8%
		1,500,000	4000	52%	29,063.6	8,954.8	38,018.5	41,573.6	9,676.3	51,249.9	13,231.4	34.8%
GSd	**Tweed**	15,000	60	35%	591.8	134.3	726.1	664.7	145.1	809.9	83.7	11.5%
		43,164	133	45%	1,290.4	297.7	1,588.2	1,440.0	321.7	1,761.8	173.6	10.9%
		100,000	500	28%	4,802.6	1,119.4	5,922.0	5,337.8	1,209.5	6,547.3	625.3	10.6%
		400,000	1000	56%	9,587.6	2,238.7	11,826.3	10,648.0	2,419.1	13,067.1	1,240.8	10.5%
		1,000,000	3000	46%	28,727.6	6,716.1	35,443.8	31,889.0	7,257.2	39,146.3	3,702.5	10.4%
		1,500,000	4000	52%	38,297.6	8,954.8	47,252.5	42,509.6	9,676.3	52,185.9	4,933.4	10.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Wardsville**	15,000	60	35%	515.0	134.3	649.3	644.1	145.1	789.3	140.0	21.6%
		43,164	133	45%	1,116.5	297.7	1,414.3	1,392.0	321.7	1,713.7	299.4	21.2%
		100,000	500	28%	4,140.6	1,119.4	5,260.0	5,151.5	1,209.5	6,361.0	1,101.1	20.9%
		400,000	1000	56%	8,260.6	2,238.7	10,499.3	10,273.4	2,419.1	12,692.5	2,193.2	20.9%
		1,000,000	3000	46%	24,740.6	6,716.1	31,456.7	30,761.3	7,257.2	38,018.6	6,561.8	20.9%
		1,500,000	4000	52%	32,980.6	8,954.8	41,935.5	41,005.3	9,676.3	50,681.6	8,746.1	20.9%
GSd	**Warkworth**	15,000	60	35%	629.2	134.3	763.5	659.7	145.1	804.9	41.4	5.4%
		43,164	133	45%	1,361.4	297.7	1,659.1	1,421.0	321.7	1,742.7	83.6	5.0%
		100,000	500	28%	5,042.4	1,119.4	6,161.7	5,248.2	1,209.5	6,457.7	296.0	4.8%
		400,000	1000	56%	10,057.4	2,238.7	12,296.1	10,462.3	2,419.1	12,881.4	585.3	4.8%
		1,000,000	3000	46%	30,117.4	6,716.1	36,833.5	31,318.8	7,257.2	38,576.1	1,742.6	4.7%
		1,500,000	4000	52%	40,147.4	8,954.8	49,102.2	41,747.1	9,676.3	51,423.4	2,321.2	4.7%
GSd	**West Elgin**	15,000	60	35%	433.2	134.3	567.6	609.3	145.1	754.4	186.9	32.9%
		43,164	133	45%	932.6	297.7	1,230.3	1,312.9	321.7	1,634.6	404.3	32.9%
		100,000	500	28%	3,442.8	1,119.4	4,562.2	4,850.3	1,209.5	6,059.8	1,497.6	32.8%
		400,000	1000	56%	6,862.8	2,238.7	9,101.6	9,669.5	2,419.1	12,088.6	2,987.1	32.8%
		1,000,000	3000	46%	20,542.8	6,716.1	27,259.0	28,946.6	7,257.2	36,203.9	8,944.9	32.8%
		1,500,000	4000	52%	27,382.8	8,954.8	36,337.7	38,585.2	9,676.3	48,261.5	11,923.8	32.8%
GSd	**Whitchurch Stouff**	15,000	60	35%	443.4	134.3	577.8	643.6	145.1	788.8	211.0	36.5%
		43,164	133	45%	955.2	297.7	1,252.9	1,391.0	321.7	1,712.7	459.8	36.7%
		100,000	500	28%	3,527.8	1,119.4	4,647.2	5,148.3	1,209.5	6,357.8	1,710.6	36.8%
		400,000	1000	56%	7,032.8	2,238.7	9,271.6	10,267.2	2,419.1	12,686.3	3,414.8	36.8%
		1,000,000	3000	46%	21,052.8	6,716.1	27,769.0	30,743.0	7,257.2	38,000.3	10,231.3	36.8%
		1,500,000	4000	52%	28,062.8	8,954.8	37,017.7	40,980.9	9,676.3	50,657.3	13,639.6	36.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
					Existing			New			Increase	
					Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	kW	LF	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
GSd	**Wiarton**	15,000	60	35%	586.1	134.3	720.5	616.1	145.1	761.3	40.8	5.7%
		43,164	133	45%	1,264.3	297.7	1,562.1	1,323.4	321.7	1,645.1	83.0	5.3%
		100,000	500	28%	4,673.7	1,119.4	5,793.1	4,879.0	1,209.5	6,088.5	295.4	5.1%
		400,000	1000	56%	9,318.7	2,238.7	11,557.5	9,723.1	2,419.1	12,142.2	584.7	5.1%
		1,000,000	3000	46%	27,898.7	6,716.1	34,614.9	29,099.6	7,257.2	36,356.8	1,742.0	5.0%
		1,500,000	4000	52%	37,188.7	8,954.8	46,143.6	38,787.9	9,676.3	48,464.2	2,320.6	5.0%
GSd	**Woodville**	15,000	60	35%	644.5	134.3	778.8	676.1	145.1	821.3	42.5	5.5%
		43,164	133	45%	1,400.0	297.7	1,697.8	1,460.8	321.7	1,782.5	84.7	5.0%
		100,000	500	28%	5,198.5	1,119.4	6,317.8	5,405.4	1,209.5	6,614.9	297.1	4.7%
		400,000	1000	56%	10,373.5	2,238.7	12,612.2	10,779.5	2,419.1	13,198.6	586.4	4.6%
		1,000,000	3000	46%	31,073.5	6,716.1	37,789.6	32,276.0	7,257.2	39,533.2	1,743.6	4.6%
		1,500,000	4000	52%	41,423.5	8,954.8	50,378.3	43,024.3	9,676.3	52,700.6	2,322.3	4.6%
GSd	**Wyoming**	15,000	60	35%	578.2	134.3	712.5	609.7	145.1	754.9	42.4	5.9%
		43,164	133	45%	1,251.9	297.7	1,549.7	1,312.6	321.7	1,634.3	84.6	5.5%
		100,000	500	28%	4,639.4	1,119.4	5,758.7	4,846.1	1,209.5	6,055.7	297.0	5.2%
		400,000	1000	56%	9,254.4	2,238.7	11,493.1	9,660.3	2,419.1	12,079.3	586.3	5.1%
		1,000,000	3000	46%	27,714.4	6,716.1	34,430.5	28,916.8	7,257.2	36,174.0	1,743.5	5.1%
		1,500,000	4000	52%	36,944.4	8,954.8	45,899.2	38,545.0	9,676.3	48,221.4	2,322.2	5.1%
GSd	**Terrace Bay**	15,000	60	35%	771.4	134.3	905.7	735.3	145.1	880.5	(25.2)	-2.8%
		43,164	133	45%	1,428.4	297.7	1,726.1	1,421.4	321.7	1,743.1	17.0	1.0%
		100,000	500	28%	4,731.4	1,119.4	5,850.7	4,870.6	1,209.5	6,080.1	229.4	3.9%
		400,000	1000	56%	9,231.4	2,238.7	11,470.1	9,569.7	2,419.1	11,988.8	518.7	4.5%
		1,000,000	3000	46%	27,231.4	6,716.1	33,947.5	28,366.2	7,257.2	35,623.4	1,675.9	4.9%
		1,500,000	4000	52%	36,231.4	8,954.8	45,186.2	37,764.4	9,676.3	47,440.8	2,254.5	5.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**G1**	100	28.3	0.73	29.0	28.3	0.80	29.11	0.12	0.4%
		250	36.4	1.83	38.2	35.4	1.99	37.43	(0.77)	-2.0%
		500	49.9	3.66	53.5	47.3	3.99	51.29	(2.26)	-4.2%
		750	63.4	5.49	68.9	59.2	5.98	65.16	(3.74)	-5.4%
		1,000	76.9	7.32	84.3	71.1	7.97	79.02	(5.23)	-6.2%
Unmtr	**G3**	100	14.4	0.73	15.1	19.7	0.80	20.50	5.36	35.5%
		250	19.8	1.83	21.6	26.1	1.99	28.13	6.51	30.1%
		500	28.8	3.66	32.4	36.9	3.99	40.84	8.42	26.0%
		750	37.7	5.49	43.2	47.6	5.98	53.56	10.34	23.9%
		1,000	46.7	7.32	54.0	58.3	7.97	66.27	12.25	22.7%
Unmtr	**UG**	100	9.7	0.73	10.4	16.0	0.80	16.85	6.46	62.3%
		250	14.9	1.83	16.7	21.9	1.99	23.92	7.24	43.4%
		500	23.5	3.66	27.2	31.7	3.99	35.71	8.52	31.4%
		750	32.2	5.49	37.7	41.5	5.98	47.50	9.81	26.0%
		1,000	40.9	7.32	48.2	51.3	7.97	59.29	11.10	23.0%
Unmtr	**Ailsa Craig**	100	14.4	0.73	15.1	19.5	0.80	20.33	5.23	34.7%
		250	17.4	1.83	19.2	24.1	1.99	26.11	6.88	35.8%
		500	22.5	3.66	26.1	31.8	3.99	35.75	9.61	36.8%
		750	27.6	5.49	33.0	39.4	5.98	45.39	12.35	37.4%
		1,000	32.6	7.32	39.9	47.1	7.97	55.04	15.09	37.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
Unmtr	**Arkona**	100	9.4	0.73	10.1	16.3	0.80	17.09	6.97	68.9%
		250	12.8	1.83	14.7	21.3	1.99	23.28	8.61	58.7%
		500	18.6	3.66	22.2	29.6	3.99	33.60	11.35	51.0%
		750	24.3	5.49	29.8	37.9	5.98	43.92	14.09	47.2%
		1,000	30.1	7.32	37.4	46.3	7.97	54.23	16.83	45.0%
Unmtr	**Arnprior**	100	15.8	0.73	16.6	20.5	0.80	21.29	4.73	28.6%
		250	18.8	1.83	20.6	25.0	1.99	27.03	6.38	30.9%
		500	23.8	3.66	27.5	32.6	3.99	36.59	9.11	33.2%
		750	28.8	5.49	34.3	40.2	5.98	46.16	11.85	34.5%
		1,000	33.8	7.32	41.1	47.8	7.97	55.73	14.59	35.5%
Unmtr	**Arran-Elderslie**	100	10.4	0.73	11.2	16.6	0.80	17.42	6.27	56.2%
		250	13.5	1.83	15.3	21.2	1.99	23.20	7.91	51.7%
		500	18.5	3.66	22.2	28.9	3.99	32.84	10.65	48.0%
		750	23.6	5.49	29.1	36.5	5.98	42.49	13.38	46.0%
		1,000	28.7	7.32	36.0	44.2	7.97	52.13	16.12	44.8%
Unmtr	**Artemesia**	100	15.3	0.73	16.1	20.2	0.80	21.01	4.96	30.9%
		250	18.7	1.83	20.6	25.2	1.99	27.17	6.60	32.1%
		500	24.4	3.66	28.1	33.5	3.99	37.44	9.34	33.2%
		750	30.1	5.49	35.6	41.7	5.98	47.70	12.08	33.9%
		1,000	35.8	7.32	43.2	50.0	7.97	57.97	14.81	34.3%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Bancroft**	100	16.5	0.73	17.2	20.8	0.80	21.56	4.36	25.3%
		250	19.5	1.83	21.3	25.3	1.99	27.33	6.00	28.1%
		500	24.6	3.66	28.2	33.0	3.99	36.94	8.74	31.0%
		750	29.6	5.49	35.1	40.6	5.98	46.56	11.47	32.7%
		1,000	34.7	7.32	42.0	48.2	7.97	56.18	14.21	33.9%
Unmtr	**Bath**	100	11.3	0.73	12.1	17.3	0.80	18.12	6.05	50.1%
		250	14.6	1.83	16.4	22.1	1.99	24.13	7.69	46.8%
		500	20.1	3.66	23.7	30.2	3.99	34.15	10.43	44.0%
		750	25.5	5.49	31.0	38.2	5.98	44.17	13.17	42.5%
		1,000	31.0	7.32	38.3	46.2	7.97	54.18	15.91	41.6%
Unmtr	**Blandford-Blenhei**	100	16.7	0.73	17.4	21.0	0.80	21.82	4.44	25.5%
		250	19.9	1.83	21.7	25.8	1.99	27.77	6.08	28.0%
		500	25.2	3.66	28.9	33.7	3.99	37.69	8.82	30.5%
		750	30.6	5.49	36.0	41.6	5.98	47.60	11.56	32.1%
		1,000	35.9	7.32	43.2	49.5	7.97	57.52	14.29	33.1%
Unmtr	**Blyth**	100	15.9	0.73	16.7	20.6	0.80	21.37	4.70	28.2%
		250	19.1	1.83	21.0	25.3	1.99	27.32	6.35	30.3%
		500	24.5	3.66	28.1	33.2	3.99	37.23	9.08	32.3%
		750	29.8	5.49	35.3	41.2	5.98	47.15	11.82	33.5%
		1,000	35.2	7.32	42.5	49.1	7.97	57.06	14.56	34.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
Unmtr	**Bobcaygeon**	100	16.6	0.73	17.4	21.1	0.80	21.87	4.52	26.0%
		250	19.7	1.83	21.5	25.7	1.99	27.66	6.16	28.7%
		500	24.7	3.66	28.4	33.3	3.99	37.30	8.90	31.3%
		750	29.8	5.49	35.3	41.0	5.98	46.94	11.64	33.0%
		1,000	34.9	7.32	42.2	48.6	7.97	56.58	14.37	34.1%
Unmtr	**Brighton**	100	15.7	0.73	16.4	20.1	0.80	20.92	4.54	27.7%
		250	18.7	1.83	20.5	24.7	1.99	26.69	6.18	30.1%
		500	23.7	3.66	27.4	32.3	3.99	36.31	8.92	32.6%
		750	28.8	5.49	34.3	39.9	5.98	45.92	11.66	34.0%
		1,000	33.8	7.32	41.1	47.6	7.97	55.54	14.39	35.0%
Unmtr	**Brockville**	100	15.8	0.73	16.5	20.4	0.80	21.20	4.69	28.4%
		250	18.7	1.83	20.6	24.9	1.99	26.91	6.34	30.8%
		500	23.7	3.66	27.3	32.4	3.99	36.42	9.07	33.2%
		750	28.6	5.49	34.1	40.0	5.98	45.94	11.81	34.6%
		1,000	33.6	7.32	40.9	47.5	7.97	55.45	14.55	35.6%
Unmtr	**Caledon CH**	100	16.5	0.73	17.2	20.8	0.80	21.61	4.39	25.5%
		250	19.5	1.83	21.3	25.4	1.99	27.38	6.03	28.2%
		500	24.6	3.66	28.2	33.0	3.99	37.00	8.77	31.1%
		750	29.6	5.49	35.1	40.6	5.98	46.61	11.50	32.8%
		1,000	34.7	7.32	42.0	48.3	7.97	56.23	14.24	33.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Campbellford-Sey**	100	13.5	0.73	14.2	18.8	0.80	19.56	5.37	37.8%
		250	16.4	1.83	18.3	23.3	1.99	25.28	7.01	38.4%
		500	21.4	3.66	25.1	30.8	3.99	34.83	9.75	38.9%
		750	26.4	5.49	31.9	38.4	5.98	44.37	12.48	39.2%
		1,000	31.4	7.32	38.7	45.9	7.97	53.91	15.22	39.3%
Unmtr	**Carleton Place**	100	16.6	0.73	17.3	20.9	0.80	21.74	4.46	25.8%
		250	19.6	1.83	21.4	25.5	1.99	27.50	6.10	28.5%
		500	24.6	3.66	28.2	33.1	3.99	37.09	8.84	31.3%
		750	29.6	5.49	35.1	40.7	5.98	46.68	11.58	33.0%
		1,000	34.6	7.32	42.0	48.3	7.97	56.27	14.31	34.1%
Unmtr	**Cavan-Millbrook-N**	100	15.9	0.73	16.6	20.5	0.80	21.26	4.62	27.8%
		250	19.2	1.83	21.0	25.3	1.99	27.30	6.26	29.8%
		500	24.7	3.66	28.4	33.4	3.99	37.37	9.00	31.7%
		750	30.2	5.49	35.7	41.5	5.98	47.44	11.74	32.9%
		1,000	35.7	7.32	43.0	49.5	7.97	57.50	14.48	33.6%
Unmtr	**Centre Hastings**	100	14.2	0.73	14.9	19.2	0.80	20.02	5.09	34.1%
		250	17.2	1.83	19.0	23.8	1.99	25.76	6.73	35.4%
		500	22.2	3.66	25.9	31.3	3.99	35.33	9.47	36.6%
		750	27.2	5.49	32.7	38.9	5.98	44.90	12.21	37.4%
		1,000	32.2	7.32	39.5	46.5	7.97	54.46	14.95	37.8%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Chalk River**	100	16.1	0.73	16.8	20.8	0.80	21.59	4.74	28.2%
		250	19.5	1.83	21.4	25.8	1.99	27.75	6.39	29.9%
		500	25.2	3.66	28.9	34.0	3.99	38.01	9.12	31.6%
		750	30.9	5.49	36.4	42.3	5.98	48.28	11.86	32.6%
		1,000	36.6	7.32	43.9	50.6	7.97	58.55	14.60	33.2%
Unmtr	**Champlain**	100	15.0	0.73	15.7	19.8	0.80	20.57	4.83	30.7%
		250	18.1	1.83	20.0	24.5	1.99	26.44	6.47	32.4%
		500	23.4	3.66	27.0	32.2	3.99	36.23	9.21	34.1%
		750	28.6	5.49	34.1	40.0	5.98	46.03	11.94	35.0%
		1,000	33.8	7.32	41.1	47.8	7.97	55.82	14.68	35.7%
Unmtr	**Cobden**	100	16.0	0.73	16.7	20.6	0.80	21.39	4.67	27.9%
		250	19.4	1.83	21.2	25.5	1.99	27.49	6.32	29.8%
		500	25.0	3.66	28.6	33.7	3.99	37.66	9.05	31.6%
		750	30.6	5.49	36.0	41.8	5.98	47.83	11.79	32.7%
		1,000	36.2	7.32	43.5	50.0	7.97	57.99	14.53	33.4%
Unmtr	**Deep River**	100	16.6	0.73	17.3	20.9	0.80	21.74	4.43	25.6%
		250	19.7	1.83	21.5	25.6	1.99	27.60	6.07	28.2%
		500	24.9	3.66	28.6	33.4	3.99	37.37	8.81	30.8%
		750	30.1	5.49	35.6	41.2	5.98	47.13	11.54	32.4%
		1,000	35.3	7.32	42.6	48.9	7.97	56.90	14.28	33.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Deseronto**	100	11.2	0.73	12.0	17.3	0.80	18.05	6.10	51.1%
		250	14.2	1.83	16.0	21.8	1.99	23.78	7.75	48.3%
		500	19.2	3.66	22.8	29.3	3.99	33.32	10.48	45.9%
		750	24.2	5.49	29.6	36.9	5.98	42.86	13.22	44.6%
		1,000	29.1	7.32	36.4	44.4	7.97	52.40	15.96	43.8%
Unmtr	**Dryden**	100	15.1	0.73	15.8	20.0	0.80	20.83	5.01	31.7%
		250	18.1	1.83	19.9	24.5	1.99	26.54	6.65	33.4%
		500	23.0	3.66	26.7	32.1	3.99	36.06	9.39	35.2%
		750	28.0	5.49	33.4	39.6	5.98	45.57	12.13	36.3%
		1,000	32.9	7.32	40.2	47.1	7.97	55.09	14.86	37.0%
Unmtr	**Dundalk**	100	16.6	0.73	17.3	21.0	0.80	21.78	4.47	25.8%
		250	19.6	1.83	21.5	25.6	1.99	27.57	6.11	28.5%
		500	24.7	3.66	28.4	33.2	3.99	37.21	8.85	31.2%
		750	29.8	5.49	35.3	40.9	5.98	46.85	11.59	32.9%
		1,000	34.9	7.32	42.2	48.5	7.97	56.49	14.32	34.0%
Unmtr	**Durham**	100	16.5	0.73	17.2	20.8	0.80	21.61	4.40	25.5%
		250	19.5	1.83	21.3	25.4	1.99	27.35	6.04	28.3%
		500	24.5	3.66	28.1	32.9	3.99	36.92	8.78	31.2%
		750	29.5	5.49	35.0	40.5	5.98	46.48	11.51	32.9%
		1,000	34.5	7.32	41.8	48.1	7.97	56.05	14.25	34.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Eganville**	100	15.9	0.73	16.6	20.6	0.80	21.36	4.74	28.6%
		250	19.0	1.83	20.8	25.2	1.99	27.19	6.39	30.7%
		500	24.1	3.66	27.8	32.9	3.99	36.90	9.12	32.8%
		750	29.3	5.49	34.8	40.6	5.98	46.62	11.86	34.1%
		1,000	34.4	7.32	41.7	48.4	7.97	56.34	14.60	35.0%
Unmtr	**Erin**	100	22.5	0.73	23.2	24.8	0.80	25.61	2.41	10.4%
		250	25.5	1.83	27.3	29.4	1.99	31.38	4.05	14.8%
		500	30.6	3.66	34.2	37.0	3.99	40.99	6.79	19.8%
		750	35.6	5.49	41.1	44.6	5.98	50.61	9.52	23.2%
		1,000	40.7	7.32	48.0	52.3	7.97	60.23	12.26	25.6%
Unmtr	**Exeter**	100	12.1	0.73	12.8	18.0	0.80	18.77	5.96	46.5%
		250	15.1	1.83	16.9	22.5	1.99	24.51	7.60	45.0%
		500	20.1	3.66	23.7	30.1	3.99	34.08	10.34	43.6%
		750	25.1	5.49	30.6	37.7	5.98	43.64	13.08	42.8%
		1,000	30.1	7.32	37.4	45.2	7.97	53.21	15.81	42.3%
Unmtr	**Fenelon Falls**	100	15.0	0.73	15.8	19.9	0.80	20.70	4.93	31.2%
		250	18.1	1.83	19.9	24.5	1.99	26.47	6.57	33.0%
		500	23.1	3.66	26.8	32.1	3.99	36.09	9.31	34.8%
		750	28.2	5.49	33.7	39.7	5.98	45.70	12.05	35.8%
		1,000	33.2	7.32	40.5	47.3	7.97	55.32	14.78	36.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Forest**	100	16.4	0.73	17.1	20.6	0.80	21.42	4.31	25.2%
		250	19.4	1.83	21.2	25.2	1.99	27.16	5.95	28.0%
		500	24.4	3.66	28.0	32.7	3.99	36.72	8.69	31.0%
		750	29.4	5.49	34.9	40.3	5.98	46.29	11.42	32.8%
		1,000	34.4	7.32	41.7	47.9	7.97	55.86	14.16	34.0%
Unmtr	**GBE**	100	11.2	0.73	11.9	17.1	0.80	17.91	6.03	50.8%
		250	14.2	1.83	16.0	21.7	1.99	23.65	7.67	48.0%
		500	19.2	3.66	22.8	29.2	3.99	33.22	10.41	45.6%
		750	24.2	5.49	29.6	36.8	5.98	42.79	13.15	44.4%
		1,000	29.2	7.32	36.5	44.4	7.97	52.35	15.89	43.6%
Unmtr	**Georgina**	100	14.3	0.73	15.1	19.5	0.80	20.30	5.22	34.7%
		250	17.4	1.83	19.2	24.1	1.99	26.07	6.87	35.8%
		500	22.4	3.66	26.1	31.7	3.99	35.68	9.60	36.8%
		750	27.5	5.49	33.0	39.3	5.98	45.30	12.34	37.4%
		1,000	32.5	7.32	39.8	46.9	7.97	54.92	15.08	37.9%
Unmtr	**Glencoe**	100	12.2	0.73	12.9	18.1	0.80	18.85	5.96	46.2%
		250	15.3	1.83	17.1	22.7	1.99	24.71	7.60	44.4%
		500	20.5	3.66	24.1	30.5	3.99	34.48	10.34	42.8%
		750	25.7	5.49	31.2	38.3	5.98	44.24	13.08	42.0%
		1,000	30.9	7.32	38.2	46.0	7.97	54.01	15.81	41.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Grand Bend**	100	15.7	0.73	16.5	20.3	0.80	21.09	4.63	28.1%
		250	18.7	1.83	20.6	24.9	1.99	26.85	6.27	30.5%
		500	23.8	3.66	27.4	32.5	3.99	36.44	9.01	32.9%
		750	28.8	5.49	34.3	40.1	5.98	46.03	11.75	34.3%
		1,000	33.8	7.32	41.1	47.7	7.97	55.62	14.49	35.2%
Unmtr	**Hastings**	100	15.7	0.73	16.4	20.1	0.80	20.94	4.55	27.8%
		250	18.7	1.83	20.5	24.7	1.99	26.73	6.19	30.2%
		500	23.8	3.66	27.4	32.4	3.99	36.37	8.93	32.5%
		750	28.9	5.49	34.3	40.0	5.98	46.01	11.67	34.0%
		1,000	33.9	7.32	41.2	47.7	7.97	55.65	14.41	34.9%
Unmtr	**Havelock**	100	15.8	0.73	16.5	20.3	0.80	21.11	4.63	28.1%
		250	18.8	1.83	20.6	24.9	1.99	26.90	6.27	30.4%
		500	23.9	3.66	27.5	32.6	3.99	36.54	9.01	32.7%
		750	28.9	5.49	34.4	40.2	5.98	46.18	11.75	34.1%
		1,000	34.0	7.32	41.3	47.9	7.97	55.82	14.49	35.0%
Unmtr	**Kirkfield**	100	13.0	0.73	13.8	18.5	0.80	19.32	5.55	40.3%
		250	16.6	1.83	18.4	23.6	1.99	25.63	7.19	39.0%
		500	22.6	3.66	26.2	32.2	3.99	36.15	9.93	37.9%
		750	28.5	5.49	34.0	40.7	5.98	46.67	12.67	37.3%
		1,000	34.5	7.32	41.8	49.2	7.97	57.18	15.41	36.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Lanark Highlands**	100	14.6	0.73	15.4	19.7	0.80	20.45	5.09	33.1%
		250	18.3	1.83	20.1	24.9	1.99	26.85	6.73	33.5%
		500	24.4	3.66	28.0	33.5	3.99	37.52	9.47	33.8%
		750	30.5	5.49	36.0	42.2	5.98	48.19	12.21	33.9%
		1,000	36.6	7.32	43.9	50.9	7.97	58.85	14.95	34.0%
Unmtr	**Larder Lake**	100	15.3	0.73	16.0	20.1	0.80	20.89	4.89	30.5%
		250	18.7	1.83	20.5	25.1	1.99	27.08	6.53	31.8%
		500	24.5	3.66	28.1	33.4	3.99	37.40	9.27	32.9%
		750	30.2	5.49	35.7	41.7	5.98	47.71	12.00	33.6%
		1,000	36.0	7.32	43.3	50.1	7.97	58.03	14.74	34.1%
Unmtr	**Latchford**	100	8.3	0.73	9.0	15.2	0.80	16.00	6.99	77.6%
		250	11.5	1.83	13.3	20.0	1.99	21.95	8.63	64.8%
		500	16.8	3.66	20.5	27.9	3.99	31.87	11.37	55.5%
		750	22.2	5.49	27.7	35.8	5.98	41.79	14.11	51.0%
		1,000	27.5	7.32	34.9	43.7	7.97	51.70	16.85	48.3%
Unmtr	**Lindsay**	100	16.5	0.73	17.2	20.9	0.80	21.66	4.43	25.7%
		250	19.5	1.83	21.3	25.4	1.99	27.40	6.07	28.5%
		500	24.5	3.66	28.2	33.0	3.99	36.97	8.81	31.3%
		750	29.5	5.49	35.0	40.6	5.98	46.53	11.54	33.0%
		1,000	34.5	7.32	41.8	48.1	7.97	56.10	14.28	34.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
Unmtr	**Lucan Granton**	100	14.4	0.73	15.1	19.6	0.80	20.42	5.28	34.8%
		250	17.5	1.83	19.3	24.2	1.99	26.22	6.92	35.8%
		500	22.6	3.66	26.2	31.9	3.99	35.88	9.66	36.8%
		750	27.7	5.49	33.2	39.6	5.98	45.55	12.39	37.4%
		1,000	32.8	7.32	40.1	47.2	7.97	55.22	15.13	37.7%
Unmtr	**Malahide**	100	14.0	0.73	14.7	19.3	0.80	20.09	5.41	36.8%
		250	17.6	1.83	19.4	24.5	1.99	26.48	7.05	36.3%
		500	23.7	3.66	27.3	33.1	3.99	37.12	9.79	35.8%
		750	29.7	5.49	35.2	41.8	5.98	47.76	12.53	35.6%
		1,000	35.8	7.32	43.1	50.4	7.97	58.40	15.26	35.4%
Unmtr	**Mapleton**	100	16.0	0.73	16.8	20.7	0.80	21.48	4.71	28.1%
		250	19.4	1.83	21.2	25.6	1.99	27.56	6.36	30.0%
		500	25.0	3.66	28.6	33.7	3.99	37.70	9.09	31.8%
		750	30.5	5.49	36.0	41.9	5.98	47.84	11.83	32.9%
		1,000	36.1	7.32	43.4	50.0	7.97	57.98	14.57	33.6%
Unmtr	**Markdale**	100	16.6	0.73	17.3	21.1	0.80	21.87	4.54	26.2%
		250	19.6	1.83	21.4	25.6	1.99	27.58	6.18	28.9%
		500	24.5	3.66	28.2	33.1	3.99	37.10	8.92	31.7%
		750	29.5	5.49	35.0	40.6	5.98	46.61	11.66	33.3%
		1,000	34.4	7.32	41.7	48.2	7.97	56.13	14.39	34.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	Old Class	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
Unmtr	**Marmora**	100	11.2	0.73	12.0	17.3	0.80	18.10	6.13	51.3%
		250	14.2	1.83	16.0	21.8	1.99	23.82	7.78	48.5%
		500	19.2	3.66	22.8	29.4	3.99	33.36	10.51	46.0%
		750	24.2	5.49	29.7	36.9	5.98	42.90	13.25	44.7%
		1,000	29.1	7.32	36.5	44.5	7.97	52.44	15.99	43.9%
Unmtr	**McGarry**	100	15.4	0.73	16.2	20.3	0.80	21.08	4.91	30.3%
		250	19.1	1.83	20.9	25.5	1.99	27.48	6.55	31.3%
		500	25.2	3.66	28.9	34.2	3.99	38.15	9.29	32.2%
		750	31.3	5.49	36.8	42.8	5.98	48.81	12.03	32.7%
		1,000	37.4	7.32	44.7	51.5	7.97	59.48	14.76	33.0%
Unmtr	**Meaford**	100	16.5	0.73	17.2	20.8	0.80	21.64	4.41	25.6%
		250	19.5	1.83	21.3	25.4	1.99	27.39	6.05	28.3%
		500	24.5	3.66	28.2	33.0	3.99	36.99	8.79	31.2%
		750	29.6	5.49	35.1	40.6	5.98	46.58	11.52	32.9%
		1,000	34.6	7.32	41.9	48.2	7.97	56.17	14.26	34.0%
Unmtr	**Middlesex Centre**	100	14.6	0.73	15.4	19.8	0.80	20.58	5.22	34.0%
		250	18.1	1.83	19.9	24.8	1.99	26.75	6.87	34.5%
		500	23.8	3.66	27.4	33.1	3.99	37.04	9.60	35.0%
		750	29.5	5.49	35.0	41.4	5.98	47.33	12.34	35.3%
		1,000	35.2	7.32	42.5	49.7	7.97	57.63	15.08	35.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Napanee**	100	15.7	0.73	16.5	20.3	0.80	21.09	4.64	28.2%
		250	18.7	1.83	20.5	24.8	1.99	26.83	6.28	30.6%
		500	23.7	3.66	27.4	32.4	3.99	36.40	9.02	33.0%
		750	28.7	5.49	34.2	40.0	5.98	45.97	11.76	34.4%
		1,000	33.7	7.32	41.0	47.6	7.97	55.53	14.50	35.3%
Unmtr	**Nipigon**	100	16.7	0.73	17.5	21.2	0.80	21.96	4.50	25.8%
		250	20.0	1.83	21.8	25.9	1.99	27.93	6.14	28.2%
		500	25.3	3.66	29.0	33.9	3.99	37.87	8.88	30.6%
		750	30.7	5.49	36.2	41.8	5.98	47.81	11.62	32.1%
		1,000	36.1	7.32	43.4	49.8	7.97	57.75	14.35	33.1%
Unmtr	**North Dorchester**	100	13.7	0.73	14.4	19.1	0.80	19.85	5.41	37.5%
		250	17.0	1.83	18.8	23.9	1.99	25.89	7.05	37.4%
		500	22.5	3.66	26.2	32.0	3.99	35.96	9.79	37.4%
		750	28.0	5.49	33.5	40.0	5.98	46.02	12.53	37.4%
		1,000	33.5	7.32	40.8	48.1	7.97	56.09	15.26	37.4%
Unmtr	**North Dundas**	100	12.8	0.73	13.5	18.4	0.80	19.22	5.69	42.1%
		250	15.8	1.83	17.6	22.9	1.99	24.93	7.34	41.7%
		500	20.7	3.66	24.4	30.5	3.99	34.44	10.07	41.3%
		750	25.7	5.49	31.1	38.0	5.98	43.96	12.81	41.1%
		1,000	30.6	7.32	37.9	45.5	7.97	53.48	15.55	41.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**North Glengarry**	100	14.3	0.73	15.1	19.5	0.80	20.26	5.18	34.4%
		250	17.4	1.83	19.3	24.1	1.99	26.09	6.83	35.4%
		500	22.6	3.66	26.2	31.8	3.99	35.80	9.56	36.4%
		750	27.7	5.49	33.2	39.5	5.98	45.52	12.30	37.0%
		1,000	32.9	7.32	40.2	47.3	7.97	55.23	15.04	37.4%
Unmtr	**North Grenville**	100	15.0	0.73	15.7	19.8	0.80	20.55	4.86	31.0%
		250	18.0	1.83	19.8	24.3	1.99	26.32	6.50	32.8%
		500	23.0	3.66	26.7	31.9	3.99	35.93	9.24	34.6%
		750	28.1	5.49	33.6	39.6	5.98	45.55	11.97	35.7%
		1,000	33.1	7.32	40.5	47.2	7.97	55.17	14.71	36.4%
Unmtr	**North Perth**	100	18.8	0.73	19.5	22.5	0.80	23.26	3.74	19.2%
		250	21.8	1.83	23.6	27.0	1.99	28.97	5.39	22.8%
		500	26.7	3.66	30.4	34.5	3.99	38.48	8.12	26.8%
		750	31.7	5.49	37.1	42.0	5.98	48.00	10.86	29.2%
		1,000	36.6	7.32	43.9	49.5	7.97	57.51	13.60	31.0%
Unmtr	**North Stormont**	100	10.0	0.73	10.8	16.7	0.80	17.46	6.71	62.4%
		250	13.3	1.83	15.1	21.5	1.99	23.50	8.35	55.1%
		500	18.8	3.66	22.5	29.6	3.99	33.56	11.08	49.3%
		750	24.3	5.49	29.8	37.7	5.98	43.63	13.82	46.4%
		1,000	29.8	7.32	37.1	45.7	7.97	53.70	16.56	44.6%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Omemee**	100	15.9	0.73	16.6	20.5	0.80	21.35	4.75	28.7%
		250	18.9	1.83	20.7	25.1	1.99	27.13	6.40	30.9%
		500	24.0	3.66	27.6	32.8	3.99	36.77	9.13	33.0%
		750	29.1	5.49	34.5	40.4	5.98	46.41	11.87	34.4%
		1,000	34.1	7.32	41.4	48.1	7.97	56.06	14.61	35.2%
Unmtr	**Perth**	100	15.0	0.73	15.7	19.8	0.80	20.63	4.91	31.2%
		250	18.0	1.83	19.8	24.3	1.99	26.34	6.55	33.1%
		500	22.9	3.66	26.6	31.9	3.99	35.86	9.29	35.0%
		750	27.9	5.49	33.3	39.4	5.98	45.37	12.03	36.1%
		1,000	32.8	7.32	40.1	46.9	7.97	54.89	14.76	36.8%
Unmtr	**Perth East**	100	12.7	0.73	13.4	18.2	0.80	18.98	5.56	41.4%
		250	15.7	1.83	17.6	22.8	1.99	24.77	7.20	41.0%
		500	20.8	3.66	24.5	30.4	3.99	34.41	9.94	40.6%
		750	25.9	5.49	31.4	38.1	5.98	44.05	12.68	40.4%
		1,000	31.0	7.32	38.3	45.7	7.97	53.69	15.42	40.3%
Unmtr	**Prince Edward**	100	15.7	0.73	16.4	20.1	0.80	20.94	4.55	27.8%
		250	18.7	1.83	20.5	24.7	1.99	26.71	6.19	30.2%
		500	23.7	3.66	27.4	32.3	3.99	36.33	8.93	32.6%
		750	28.8	5.49	34.3	40.0	5.98	45.95	11.67	34.0%
		1,000	33.8	7.32	41.2	47.6	7.97	55.56	14.41	35.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
Unmtr	**Quinte West**	100	9.0	0.73	9.8	15.9	0.80	16.65	6.89	70.6%
		250	12.0	1.83	13.9	20.4	1.99	22.39	8.53	61.6%
		500	17.0	3.66	20.7	28.0	3.99	31.96	11.27	54.5%
		750	22.0	5.49	27.5	35.5	5.98	41.52	14.01	50.9%
		1,000	27.0	7.32	34.3	43.1	7.97	51.09	16.74	48.7%
Unmtr	**Rainy River**	100	15.4	0.73	16.1	20.3	0.80	21.11	5.00	31.0%
		250	18.8	1.83	20.7	25.3	1.99	27.30	6.64	32.2%
		500	24.6	3.66	28.2	33.6	3.99	37.62	9.38	33.2%
		750	30.3	5.49	35.8	42.0	5.98	47.93	12.12	33.8%
		1,000	36.1	7.32	43.4	50.3	7.97	58.25	14.85	34.2%
Unmtr	**Ramara**	100	16.2	0.73	16.9	20.9	0.80	21.71	4.80	28.4%
		250	19.6	1.83	21.5	25.9	1.99	27.91	6.44	30.0%
		500	25.4	3.66	29.1	34.3	3.99	38.25	9.18	31.6%
		750	31.2	5.49	36.7	42.6	5.98	48.59	11.91	32.5%
		1,000	37.0	7.32	44.3	51.0	7.97	58.94	14.65	33.1%
Unmtr	**Red Rock**	100	16.0	0.73	16.7	20.6	0.80	21.41	4.70	28.2%
		250	19.2	1.83	21.1	25.4	1.99	27.42	6.35	30.1%
		500	24.7	3.66	28.3	33.4	3.99	37.43	9.08	32.0%
		750	30.1	5.49	35.6	41.5	5.98	47.45	11.82	33.2%
		1,000	35.6	7.32	42.9	49.5	7.97	57.46	14.56	33.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
Unmtr	**Rockland**	100	10.8	0.73	11.5	17.2	0.80	17.95	6.47	56.4%
		250	14.0	1.83	15.8	21.9	1.99	23.93	8.11	51.3%
		500	19.4	3.66	23.0	29.9	3.99	33.90	10.85	47.1%
		750	24.8	5.49	30.3	37.9	5.98	43.86	13.59	44.9%
		1,000	30.2	7.32	37.5	45.9	7.97	53.83	16.32	43.5%
Unmtr	**Russell**	100	15.1	0.73	15.9	20.1	0.80	20.86	4.99	31.4%
		250	18.2	1.83	20.0	24.7	1.99	26.68	6.63	33.1%
		500	23.3	3.66	27.0	32.4	3.99	36.37	9.37	34.7%
		750	28.5	5.49	34.0	40.1	5.98	46.06	12.11	35.7%
		1,000	33.6	7.32	40.9	47.8	7.97	55.75	14.84	36.3%
Unmtr	**Schreiber**	100	15.3	0.73	16.0	20.0	0.80	20.80	4.82	30.1%
		250	18.8	1.83	20.6	25.1	1.99	27.05	6.46	31.4%
		500	24.6	3.66	28.3	33.5	3.99	37.46	9.20	32.5%
		750	30.5	5.49	35.9	41.9	5.98	47.88	11.93	33.2%
		1,000	36.3	7.32	43.6	50.3	7.97	58.30	14.67	33.6%
Unmtr	**Severn**	100	15.9	0.73	16.6	20.5	0.80	21.25	4.64	27.9%
		250	19.1	1.83	20.9	25.2	1.99	27.23	6.28	30.0%
		500	24.5	3.66	28.2	33.2	3.99	37.20	9.02	32.0%
		750	29.9	5.49	35.4	41.2	5.98	47.17	11.76	33.2%
		1,000	35.3	7.32	42.6	49.2	7.97	57.13	14.50	34.0%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
New Class	Old Class	kWh	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Unmtr	**Shelburne**	100	15.0	0.73	15.7	19.8	0.80	20.59	4.90	31.2%
		250	17.9	1.83	19.7	24.3	1.99	26.27	6.54	33.2%
		500	22.8	3.66	26.5	31.8	3.99	35.74	9.28	35.1%
		750	27.7	5.49	33.2	39.2	5.98	45.20	12.01	36.2%
		1,000	32.6	7.32	39.9	46.7	7.97	54.67	14.75	37.0%
Unmtr	**Smiths Falls**	100	11.2	0.73	12.0	17.3	0.80	18.13	6.15	51.4%
		250	14.2	1.83	16.0	21.8	1.99	23.84	7.80	48.6%
		500	19.2	3.66	22.8	29.4	3.99	33.35	10.53	46.2%
		750	24.1	5.49	29.6	36.9	5.98	42.87	13.27	44.8%
		1,000	29.1	7.32	36.4	44.4	7.97	52.38	16.01	44.0%
Unmtr	**South Glengarry**	100	14.6	0.73	15.3	19.7	0.80	20.51	5.21	34.1%
		250	17.9	1.83	19.7	24.6	1.99	26.61	6.86	34.7%
		500	23.5	3.66	27.2	32.8	3.99	36.77	9.59	35.3%
		750	29.1	5.49	34.6	41.0	5.98	46.94	12.33	35.6%
		1,000	34.7	7.32	42.0	49.1	7.97	57.11	15.07	35.8%
Unmtr	**South River**	100	16.0	0.73	16.7	20.5	0.80	21.34	4.64	27.8%
		250	19.3	1.83	21.2	25.5	1.99	27.44	6.28	29.7%
		500	24.9	3.66	28.6	33.6	3.99	37.61	9.02	31.6%
		750	30.5	5.49	36.0	41.8	5.98	47.78	11.76	32.6%
		1,000	36.1	7.32	43.4	50.0	7.97	57.94	14.50	33.4%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Springwater**	100	15.0	0.73	15.8	19.8	0.80	20.61	4.84	30.7%
		250	18.2	1.83	20.0	24.5	1.99	26.51	6.48	32.3%
		500	23.5	3.66	27.1	32.4	3.99	36.35	9.22	34.0%
		750	28.8	5.49	34.2	40.2	5.98	46.20	11.95	34.9%
		1,000	34.0	7.32	41.3	48.1	7.97	56.04	14.69	35.5%
Unmtr	**Stirling-Rawdon**	100	16.5	0.73	17.2	20.8	0.80	21.64	4.40	25.5%
		250	19.6	1.83	21.4	25.4	1.99	27.42	6.04	28.2%
		500	24.6	3.66	28.3	33.1	3.99	37.07	8.78	31.0%
		750	29.7	5.49	35.2	40.7	5.98	46.71	11.51	32.7%
		1,000	34.8	7.32	42.1	48.4	7.97	56.35	14.25	33.9%
Unmtr	**Thedford**	100	14.5	0.73	15.3	19.6	0.80	20.42	5.16	33.9%
		250	17.9	1.83	19.7	24.5	1.99	26.53	6.81	34.5%
		500	23.5	3.66	27.2	32.7	3.99	36.72	9.54	35.1%
		750	29.1	5.49	34.6	40.9	5.98	46.91	12.28	35.5%
		1,000	34.8	7.32	42.1	49.1	7.97	57.10	15.02	35.7%
Unmtr	**Thessalon**	100	14.2	0.73	14.9	19.1	0.80	19.91	5.03	33.8%
		250	17.2	1.83	19.0	23.7	1.99	25.68	6.67	35.1%
		500	22.2	3.66	25.9	31.3	3.99	35.30	9.41	36.4%
		750	27.3	5.49	32.8	38.9	5.98	44.92	12.15	37.1%
		1,000	32.3	7.32	39.6	46.6	7.97	54.53	14.89	37.5%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario								
			Existing			New			Increase	
			Dx	RTSR	Delivery	Dx	RTSR	Delivery	Dollar	Percent
New Class	**Old Class**	kWh	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	[$/month]	
Unmtr	**Thorndale**	100	12.9	0.73	13.7	18.4	0.80	19.24	5.57	40.8%
		250	16.3	1.83	18.2	23.4	1.99	25.37	7.21	39.7%
		500	22.0	3.66	25.6	31.6	3.99	35.59	9.95	38.8%
		750	27.6	5.49	33.1	39.8	5.98	45.81	12.69	38.3%
		1,000	33.3	7.32	40.6	48.1	7.97	56.02	15.43	38.0%
Unmtr	**Thorold**	100	15.7	0.73	16.4	20.2	0.80	20.97	4.57	27.9%
		250	18.7	1.83	20.5	24.7	1.99	26.71	6.21	30.3%
		500	23.7	3.66	27.3	32.3	3.99	36.28	8.95	32.8%
		750	28.7	5.49	34.2	39.9	5.98	45.85	11.69	34.2%
		1,000	33.7	7.32	41.0	47.4	7.97	55.41	14.43	35.2%
Unmtr	**Tweed**	100	10.7	0.73	11.4	17.0	0.80	17.78	6.34	55.4%
		250	14.1	1.83	15.9	21.9	1.99	23.89	7.98	50.1%
		500	19.7	3.66	23.4	30.1	3.99	34.09	10.72	45.9%
		750	25.3	5.49	30.8	38.3	5.98	44.28	13.45	43.7%
		1,000	31.0	7.32	38.3	46.5	7.97	54.47	16.19	42.3%
Unmtr	**Wardsville**	100	12.0	0.73	12.7	17.8	0.80	18.55	5.85	46.0%
		250	15.0	1.83	16.8	22.3	1.99	24.32	7.49	44.5%
		500	20.1	3.66	23.7	29.9	3.99	33.94	10.23	43.1%
		750	25.1	5.49	30.6	37.6	5.98	43.55	12.96	42.4%
		1,000	30.2	7.32	37.5	45.2	7.97	53.17	15.70	41.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Warkworth**	100	16.1	0.73	16.9	20.8	0.80	21.60	4.74	28.2%
		250	19.6	1.83	21.4	25.8	1.99	27.77	6.39	29.9%
		500	25.3	3.66	28.9	34.1	3.99	38.06	9.12	31.5%
		750	31.0	5.49	36.5	42.4	5.98	48.35	11.86	32.5%
		1,000	36.7	7.32	44.0	50.7	7.97	58.65	14.60	33.1%
Unmtr	**West Elgin**	100	13.6	0.73	14.3	19.0	0.80	19.78	5.47	38.2%
		250	16.6	1.83	18.4	23.5	1.99	25.54	7.11	38.6%
		500	21.6	3.66	25.3	31.1	3.99	35.13	9.85	39.0%
		750	26.6	5.49	32.1	38.7	5.98	44.72	12.59	39.2%
		1,000	31.7	7.32	39.0	46.3	7.97	54.31	15.32	39.3%
Unmtr	**Whitchurch Stouff**	100	15.7	0.73	16.5	20.4	0.80	21.15	4.68	28.4%
		250	18.7	1.83	20.5	24.9	1.99	26.86	6.33	30.8%
		500	23.7	3.66	27.3	32.4	3.99	36.38	9.06	33.2%
		750	28.6	5.49	34.1	39.9	5.98	45.90	11.80	34.6%
		1,000	33.6	7.32	40.9	47.4	7.97	55.41	14.54	35.6%
Unmtr	**Wiarton**	100	16.6	0.73	17.3	20.9	0.80	21.73	4.45	25.7%
		250	19.6	1.83	21.4	25.5	1.99	27.51	6.09	28.4%
		500	24.7	3.66	28.3	33.2	3.99	37.16	8.83	31.2%
		750	29.7	5.49	35.2	40.8	5.98	46.80	11.57	32.8%
		1,000	34.8	7.32	42.1	48.5	7.97	56.44	14.30	33.9%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing			New			Increase	
New Class	Old Class	kWh	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Dollar [$/month]	Percent
Unmtr	**Woodville**	100	13.8	0.73	14.5	19.0	0.80	19.82	5.29	36.4%
		250	17.4	1.83	19.3	24.2	1.99	26.19	6.93	36.0%
		500	23.5	3.66	27.1	32.8	3.99	36.80	9.67	35.6%
		750	29.5	5.49	35.0	41.4	5.98	47.42	12.40	35.4%
		1,000	35.6	7.32	42.9	50.1	7.97	58.04	15.14	35.3%
Unmtr	**Wyoming**	100	14.3	0.73	15.1	19.5	0.80	20.30	5.23	34.8%
		250	17.3	1.83	19.2	24.1	1.99	26.05	6.88	35.9%
		500	22.4	3.66	26.0	31.7	3.99	35.64	9.61	36.9%
		750	27.4	5.49	32.9	39.3	5.98	45.23	12.35	37.6%
		1,000	32.4	7.32	39.7	46.9	7.97	54.83	15.09	38.0%
Unmtr	**Terrace Bay**	100	23.2	0.73	23.9	25.3	0.80	26.12	2.20	9.2%
		250	26.1	1.83	27.9	29.8	1.99	31.77	3.84	13.8%
		500	31.0	3.66	34.6	37.2	3.99	41.19	6.58	19.0%
		750	35.8	5.49	41.3	44.6	5.98	50.61	9.32	22.6%
		1,000	40.7	7.32	48.0	52.1	7.97	60.02	12.06	25.1%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario										
New Class	Old Class	kWh	kW	LF	Existing Dx [$/month]	RTSR [$/month]	Delivery [$/month]	New Dx [$/month]	RTSR [$/month]	Delivery [$/month]	Increase Dollar [$/month]	Percent
Dgen	G3	5,000	10	69%	109.1	5.1	114.2	114.4	5.6	120.0	5.7	5.0%
	D-billed	5,000	20	35%	181.6	10.2	191.8	191.7	11.2	202.9	11.1	5.8%
		5,000	30	23%	254.1	15.3	269.4	269.0	16.9	285.9	16.5	6.1%
		5,000	40	17%	326.6	20.4	347.0	346.3	22.5	368.8	21.9	6.3%
		5,000	50	14%	399.1	25.5	424.5	423.7	28.1	451.8	27.3	6.4%
		5,000	60	12%	471.5	30.6	502.1	501.0	33.7	534.7	32.6	6.5%
		35,000	90	54%	687.0	45.7	732.7	730.9	50.5	781.4	48.6	6.6%
Dgen	T	5,000	10	69%	108.5	5.1	113.6	113.8	5.6	119.4	5.7	5.0%
	D-billed	5,000	20	35%	180.4	10.2	190.6	190.5	11.2	201.7	11.1	5.8%
		5,000	30	23%	252.3	15.3	267.6	267.2	16.9	284.1	16.5	6.2%
		5,000	40	17%	324.2	20.4	344.6	343.9	22.5	366.4	21.9	6.4%
		5,000	50	14%	396.1	25.5	421.5	420.7	28.1	448.8	27.3	6.5%
		5,000	60	12%	467.9	30.6	498.5	497.4	33.7	531.1	32.6	6.5%
		7,700	200	5%	1,475.1	101.9	1,577.0	1,572.5	112.5	1,685.1	108.1	6.9%
Dgen	Eganville	5,000	10	69%	108.8	5.1	113.9	114.1	5.6	119.7	5.7	5.0%
		5,000	20	35%	181.0	10.2	191.2	191.1	11.2	202.3	11.1	5.8%
		5,000	30	23%	253.2	15.3	268.5	268.1	16.9	285.0	16.5	6.1%
		5,000	40	17%	325.4	20.4	345.8	345.1	22.5	367.6	21.9	6.3%
		5,000	50	14%	397.6	25.5	423.0	422.2	28.1	450.3	27.3	6.4%
		5,000	60	12%	469.7	30.6	500.3	499.2	33.7	532.9	32.6	6.5%
		6	1	1%	45.3	0.6	45.9	46.2	0.7	46.9	1.0	2.2%

Bills Impacts of Proposed Delivery Rates

Classes		Scenario	Existing Dx [$/month]	Existing RTSR [$/month]	Existing Delivery [$/month]	New Dx [$/month]	New RTSR [$/month]	New Delivery [$/month]	Increase Dollar [$/month]	Increase Percent
Low Use New Class	**Old Class**	kWh								
GSe	**F1**	50	7.9	0.37	8.3	14.3	0.40	14.71	6.44	77.9%
		75	8.8	0.55	9.3	15.2	0.60	15.82	6.51	69.9%
	F1	100	9.6	0.73	10.4	16.1	0.80	16.92	6.57	63.5%
		125	10.5	0.91	11.4	17.0	1.00	18.03	6.64	58.3%
		150	11.3	1.10	12.4	17.9	1.20	19.14	6.70	53.9%
		200	13.1	1.46	14.5	19.8	1.59	21.35	6.83	47.1%
		400	19.9	2.93	22.8	27.0	3.19	30.19	7.36	32.2%
GSe	**F3**	50	7.9	0.37	8.2	14.3	0.40	14.68	6.44	78.2%
		75	8.7	0.55	9.3	15.2	0.60	15.77	6.51	70.2%
	F3, G3	100	9.6	0.73	10.3	16.1	0.80	16.86	6.57	63.9%
		125	10.4	0.91	11.3	17.0	1.00	17.95	6.64	58.7%
		150	11.2	1.10	12.3	17.8	1.20	19.05	6.70	54.3%
		200	12.9	1.46	14.4	19.6	1.59	21.23	6.83	47.5%
		400	19.7	2.93	22.6	26.8	3.19	29.95	7.36	32.6%
GSe	**G1**	50	7.9	0.37	8.3	14.3	0.40	14.71	6.44	77.9%
		75	8.8	0.55	9.3	15.2	0.60	15.81	6.51	69.9%
	R1,R2,R3	100	9.6	0.73	10.3	16.1	0.80	16.91	6.57	63.6%
	R4,G1	125	10.5	0.91	11.4	17.0	1.00	18.02	6.64	58.3%
		150	11.3	1.10	12.4	17.9	1.20	19.12	6.70	54.0%
		200	13.0	1.46	14.5	19.7	1.59	21.33	6.83	47.2%
		400	19.9	2.93	22.8	27.0	3.19	30.15	7.36	32.3%

Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent								Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										600.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
UR	UR	100	14.00	2.44	(0.02)	0.05	2.47	16.5	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	16.7	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	24.9	25.1	1.1%
		250	14.00	2.44	(0.02)	0.05	2.47	20.2	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	20.5	0.92	0.99	0.62	0.7	1.078	1.078	5.9	6.1	250	-	15.1	15.1	41.2	41.6	1.1%
		500	14.00	2.44	(0.02)	0.05	2.47	26.4	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	26.8	0.92	0.99	0.62	0.7	1.078	1.078	11.8	12.2	500	-	30.2	30.2	68.3	69.1	1.2%
		750	14.00	2.44	(0.02)	0.05	2.47	32.5	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	33.1	0.92	0.99	0.62	0.7	1.078	1.078	17.7	18.3	600	150	47.2	47.2	97.4	98.5	1.2%
		1,000	14.00	2.44	(0.02)	0.05	2.47	38.7	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	39.4	0.92	0.99	0.62	0.7	1.078	1.078	23.6	24.4	600	400	64.7	64.7	127.0	128.4	1.1%
		1,500	14.00	2.44	(0.02)	0.05	2.47	51.1	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	52.0	0.92	0.99	0.62	0.7	1.078	1.078	35.4	36.5	600	900	99.7	99.7	186.2	188.3	1.1%
		2,000	14.00	2.44	(0.02)	0.05	2.47	63.4	14.14	2.38	0.05	(0.02)	-	0.123	(0.007)	2.53	64.7	0.92	0.99	0.62	0.7	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	245.3	248.1	1.1%
UR	R1	100	14.00	2.44	(0.02)	0.07	2.49	16.5	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	16.7	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	24.9	25.2	1.1%
		250	14.00	2.44	(0.02)	0.07	2.49	20.2	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	20.5	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	41.2	41.7	1.1%
		500	14.00	2.44	(0.02)	0.07	2.49	26.5	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	26.9	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	68.4	69.2	1.2%
		750	14.00	2.44	(0.02)	0.07	2.49	32.7	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	33.2	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	97.5	98.7	1.2%
		1,000	14.00	2.44	(0.02)	0.07	2.49	38.9	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	39.6	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	127.2	128.6	1.1%
		1,500	14.00	2.44	(0.02)	0.07	2.49	51.4	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	52.3	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	186.5	188.6	1.1%
		2,000	14.00	2.44	(0.02)	0.07	2.49	63.8	14.14	2.38	0.07	(0.02)	-	0.123	(0.007)	2.55	65.1	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	245.7	248.5	1.1%
UR	R2	100	14.00	2.44	(0.02)	0.13	2.55	16.6	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	16.7	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	24.9	25.2	1.1%
		250	14.00	2.44	(0.02)	0.13	2.55	20.4	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	20.7	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	41.4	41.8	1.1%
		500	14.00	2.44	(0.02)	0.13	2.55	26.8	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	27.2	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	68.7	69.5	1.2%
		750	14.00	2.44	(0.02)	0.13	2.55	33.1	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	33.7	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	98.0	99.1	1.1%
		1,000	14.00	2.44	(0.02)	0.13	2.55	39.5	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	40.2	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	127.8	129.2	1.1%
		1,500	14.00	2.44	(0.02)	0.13	2.55	52.3	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	53.2	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	187.4	189.5	1.1%
		2,000	14.00	2.44	(0.02)	0.13	2.55	65.0	14.14	2.38	0.13	(0.02)	-	0.123	(0.007)	2.61	66.3	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	246.9	249.7	1.1%
UR	F1	100	14.00	2.44	(0.02)	0.10	2.52	16.5	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	16.7	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	24.9	25.2	1.1%
		250	14.00	2.44	(0.02)	0.10	2.52	20.3	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	20.6	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	41.3	41.8	1.1%
		500	14.00	2.44	(0.02)	0.10	2.52	26.6	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	27.0	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	68.6	69.4	1.2%
		750	14.00	2.44	(0.02)	0.10	2.52	32.9	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	33.5	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	97.8	98.9	1.2%
		1,000	14.00	2.44	(0.02)	0.10	2.52	39.2	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	39.9	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	127.5	128.9	1.1%
		1,500	14.00	2.44	(0.02)	0.10	2.52	51.8	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	52.8	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	186.9	189.0	1.1%
		2,000	14.00	2.44	(0.02)	0.10	2.52	64.4	14.14	2.38	0.10	(0.02)	-	0.123	(0.007)	2.58	65.7	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	246.3	249.1	1.1%

Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs

600.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
UR	Arnprior	100	11.70	2.40	(0.02)	0.18	2.56	14.3	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	15.2	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	22.7	23.7	4.4%
		250	11.70	2.40	(0.02)	0.18	2.56	18.1	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	19.2	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	39.1	40.4	3.3%
		500	11.70	2.40	(0.02)	0.18	2.56	24.5	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	25.9	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	66.5	68.3	2.7%
		750	11.70	2.40	(0.02)	0.18	2.56	30.9	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	32.6	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	95.8	98.0	2.4%
		1,000	11.70	2.40	(0.02)	0.18	2.56	37.3	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	39.3	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	125.6	128.3	2.2%
		1,500	11.70	2.40	(0.02)	0.18	2.56	50.1	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	52.7	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	185.2	188.9	2.0%
		2,000	11.70	2.40	(0.02)	0.18	2.56	62.9	12.51	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	66.1	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	244.8	249.5	1.9%
UR	Brockville	100	12.50	2.40	(0.02)	0.16	2.54	15.0	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	15.8	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	23.4	24.3	3.5%
		250	12.50	2.40	(0.02)	0.16	2.54	18.9	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	19.8	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	39.8	41.0	2.8%
		500	12.50	2.40	(0.02)	0.16	2.54	25.2	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	26.4	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	67.2	68.8	2.4%
		750	12.50	2.40	(0.02)	0.16	2.54	31.6	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	33.1	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	96.4	98.5	2.2%
		1,000	12.50	2.40	(0.02)	0.16	2.54	37.9	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	39.7	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	126.2	128.7	2.0%
		1,500	12.50	2.40	(0.02)	0.16	2.54	50.6	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	53.0	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	185.7	189.3	1.9%
		2,000	12.50	2.40	(0.02)	0.16	2.54	63.3	13.13	2.40	(0.02)	0.16	-	0.123	(0.007)	2.66	66.3	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	245.2	249.8	1.8%
UR	Caledon OH 01	100	16.95	2.15	(0.02)	0.16	2.29	19.2	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	18.8	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	27.6	27.3	-1.2%
		250	16.95	2.15	(0.02)	0.16	2.29	22.7	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	23.0	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	43.7	44.2	1.2%
		500	16.95	2.15	(0.02)	0.16	2.29	28.4	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	30.0	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	70.4	72.3	2.7%
		750	16.95	2.15	(0.02)	0.16	2.29	34.1	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	36.9	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	99.0	102.3	3.4%
		1,000	16.95	2.15	(0.02)	0.16	2.29	39.9	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	43.9	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	128.1	132.9	3.7%
		1,500	16.95	2.15	(0.02)	0.16	2.29	51.3	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	57.8	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	186.4	194.0	4.1%
		2,000	16.95	2.15	(0.02)	0.16	2.29	62.8	16.06	2.52	(0.02)	0.16	-	0.123	(0.007)	2.78	71.7	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	244.7	255.1	4.3%
UR	Carleton Place	100	14.04	2.40	(0.02)	0.15	2.53	16.6	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	16.9	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	25.0	25.3	1.5%
		250	14.04	2.40	(0.02)	0.15	2.53	20.4	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	20.8	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	41.4	42.0	1.6%
		500	14.04	2.40	(0.02)	0.15	2.53	26.7	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	27.5	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	68.7	69.8	1.7%
		750	14.04	2.40	(0.02)	0.15	2.53	33.0	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	34.1	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	97.9	99.5	1.7%
		1,000	14.04	2.40	(0.02)	0.15	2.53	39.3	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	40.7	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	127.6	129.7	1.7%
		1,500	14.04	2.40	(0.02)	0.15	2.53	52.0	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	54.0	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	187.1	190.2	1.7%
		2,000	14.04	2.40	(0.02)	0.15	2.53	64.6	14.22	2.40	(0.02)	0.15	-	0.123	(0.007)	2.65	67.2	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	246.6	250.7	1.7%

Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs

600.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
UR	Dryden	100	14.01	2.40	(0.02)	0.18	2.56	16.6	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	16.8	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	25.0	25.3	1.4%
		250	14.01	2.40	(0.02)	0.18	2.56	20.4	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	20.9	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	41.4	42.0	1.5%
		500	14.01	2.40	(0.02)	0.18	2.56	26.8	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	27.6	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	68.8	69.9	1.6%
		750	14.01	2.40	(0.02)	0.18	2.56	33.2	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	34.3	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	98.1	99.7	1.6%
		1,000	14.01	2.40	(0.02)	0.18	2.56	39.6	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	40.9	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	127.9	130.0	1.6%
		1,500	14.01	2.40	(0.02)	0.18	2.56	52.4	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	54.3	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	187.5	190.6	1.6%
		2,000	14.01	2.40	(0.02)	0.18	2.56	65.2	14.16	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	67.7	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	247.2	251.2	1.6%
UR	GBE	100	10.16	2.35	(0.02)	0.13	2.46	12.6	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	14.1	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	21.0	22.6	7.3%
		250	10.16	2.35	(0.02)	0.13	2.46	16.3	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	18.1	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	37.3	39.2	5.2%
		500	10.16	2.35	(0.02)	0.13	2.46	22.5	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	24.7	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	64.4	67.0	4.0%
		750	10.16	2.35	(0.02)	0.13	2.46	28.6	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	31.3	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	93.5	96.7	3.5%
		1,000	10.16	2.35	(0.02)	0.13	2.46	34.8	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	37.9	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	123.0	127.0	3.2%
		1,500	10.16	2.35	(0.02)	0.13	2.46	47.1	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	51.2	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	182.2	187.4	2.9%
		2,000	10.16	2.35	(0.02)	0.13	2.46	59.4	11.43	2.42	(0.02)	0.13	-	0.123	(0.007)	2.65	64.4	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	241.3	247.9	2.7%
UR	Lindsay	100	14.63	2.40	(0.02)	0.14	2.52	17.2	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	17.0	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	25.5	25.5	-0.1%
		250	14.63	2.40	(0.02)	0.14	2.52	20.9	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	21.0	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	41.9	42.2	0.6%
		500	14.63	2.40	(0.02)	0.14	2.52	27.2	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	27.6	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	69.2	70.0	1.1%
		750	14.63	2.40	(0.02)	0.14	2.52	33.5	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	34.2	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	98.4	99.6	1.3%
		1,000	14.63	2.40	(0.02)	0.14	2.52	39.8	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	40.8	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	128.1	129.8	1.3%
		1,500	14.63	2.40	(0.02)	0.14	2.52	52.4	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	54.0	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	187.5	190.2	1.4%
		2,000	14.63	2.40	(0.02)	0.14	2.52	65.0	14.40	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	67.2	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	247.0	250.6	1.5%
UR	Perth	100	13.96	2.40	(0.02)	0.18	2.56	16.5	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	16.7	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	24.9	25.2	1.2%
		250	13.96	2.40	(0.02)	0.18	2.56	20.4	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	20.8	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	41.4	41.9	1.4%
		500	13.96	2.40	(0.02)	0.18	2.56	26.8	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	27.5	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	68.7	69.8	1.6%
		750	13.96	2.40	(0.02)	0.18	2.56	33.2	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	34.2	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	98.0	99.6	1.6%
		1,000	13.96	2.40	(0.02)	0.18	2.56	39.6	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	40.9	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	127.8	129.9	1.6%
		1,500	13.96	2.40	(0.02)	0.18	2.56	52.4	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	54.3	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	187.5	190.5	1.6%
		2,000	13.96	2.40	(0.02)	0.18	2.56	65.2	14.07	2.40	(0.02)	0.18	-	0.123	(0.007)	2.68	67.7	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	247.1	251.1	1.6%

Total Bill Impacts of Proposed Distribution Rates[new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Old	New	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										600.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $	Total $	[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
UR	Quinte West	100	7.94	2.10	(0.02)	0.11	2.19	10.1	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	12.7	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	18.5	21.2	14.5%
		250	7.94	2.10	(0.02)	0.11	2.19	13.4	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	16.9	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	34.4	38.1	10.7%
		500	7.94	2.10	(0.02)	0.11	2.19	18.9	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	23.9	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	60.9	66.2	8.8%
		750	7.94	2.10	(0.02)	0.11	2.19	24.4	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	30.8	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	89.2	96.2	7.9%
		1,000	7.94	2.10	(0.02)	0.11	2.19	29.8	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	37.8	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	118.1	126.8	7.4%
		1,500	7.94	2.10	(0.02)	0.11	2.19	40.8	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	51.7	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	175.9	187.9	6.8%
		2,000	7.94	2.10	(0.02)	0.11	2.19	51.7	9.97	2.57	(0.02)	0.11	-	0.123	(0.007)	2.78	65.6	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	233.7	249.0	6.6%
UR	Smiths Falls	100	12.42	2.40	(0.02)	0.17	2.55	15.0	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	15.6	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	23.4	24.1	3.2%
		250	12.42	2.40	(0.02)	0.17	2.55	18.8	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	19.6	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	39.8	40.8	2.6%
		500	12.42	2.40	(0.02)	0.17	2.55	25.2	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	26.3	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	67.2	68.7	2.3%
		750	12.42	2.40	(0.02)	0.17	2.55	31.5	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	33.0	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	96.4	98.4	2.1%
		1,000	12.42	2.40	(0.02)	0.17	2.55	37.9	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	39.7	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	126.2	128.7	2.0%
		1,500	12.42	2.40	(0.02)	0.17	2.55	50.7	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	53.0	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	185.8	189.3	1.9%
		2,000	12.42	2.40	(0.02)	0.17	2.55	63.4	12.98	2.40	(0.02)	0.17	-	0.123	(0.007)	2.67	66.4	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	245.4	249.8	1.8%
UR	Thorold	100	13.16	2.40	(0.02)	0.14	2.52	15.7	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	16.1	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	24.1	24.6	2.0%
		250	13.16	2.40	(0.02)	0.14	2.52	19.5	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	20.0	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	40.5	41.2	1.9%
		500	13.16	2.40	(0.02)	0.14	2.52	25.8	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	26.6	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	67.7	69.0	1.9%
		750	13.16	2.40	(0.02)	0.14	2.52	32.1	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	33.2	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	96.9	98.7	1.8%
		1,000	13.16	2.40	(0.02)	0.14	2.52	38.4	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	39.8	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	126.6	128.9	1.8%
		1,500	13.16	2.40	(0.02)	0.14	2.52	51.0	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	53.0	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	186.1	189.3	1.7%
		2,000	13.16	2.40	(0.02)	0.14	2.52	63.6	13.45	2.40	(0.02)	0.14	-	0.123	(0.007)	2.64	66.2	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	245.5	249.7	1.7%
UR	Whitchurch Stouffville	100	10.95	2.30	(0.02)	0.12	2.40	13.4	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	14.7	0.92	0.99	0.62	0.7	1.078	1.078	2.4	2.4	100	-	6.0	6.0	21.7	23.2	6.5%
		250	10.95	2.30	(0.02)	0.12	2.40	17.0	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	18.7	0.92	0.99	0.62	0.70	1.078	1.078	5.9	6.1	250	-	15.1	15.1	37.9	39.9	5.2%
		500	10.95	2.30	(0.02)	0.12	2.40	23.0	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	25.5	0.92	0.99	0.62	0.70	1.078	1.078	11.8	12.2	500	-	30.2	30.2	64.9	67.8	4.4%
		750	10.95	2.30	(0.02)	0.12	2.40	29.0	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	32.2	0.92	0.99	0.62	0.70	1.078	1.078	17.7	18.3	600	150	47.2	47.2	93.8	97.6	4.0%
		1,000	10.95	2.30	(0.02)	0.12	2.40	35.0	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	38.9	0.92	0.99	0.62	0.70	1.078	1.078	23.6	24.4	600	400	64.7	64.7	123.2	127.9	3.8%
		1,500	10.95	2.30	(0.02)	0.12	2.40	47.0	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	52.4	0.92	0.99	0.62	0.70	1.078	1.078	35.4	36.5	600	900	99.7	99.7	182.1	188.6	3.6%
		2,000	10.95	2.30	(0.02)	0.12	2.40	59.0	12.01	2.47	(0.02)	0.12	-	0.123	(0.007)	2.69	65.8	0.92	0.99	0.62	0.70	1.078	1.078	47.2	48.7	600	1,400	134.7	134.7	240.9	249.3	3.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 (600.0)	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
R1	**R1**	100	**19.00**	**2.81**	**(0.04)**	**0.07**	**2.84**	21.8	**19.19**	**2.68**	**0.07**	**(0.04)**	**-**	**0.145**	**(0.009)**	**2.85**	22.0	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	30.3	30.6	0.9%
		250	19.00	2.81	(0.04)	0.07	2.84	26.1	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	26.3	0.93	1.01	0.62	0.70	1.085	1.085	6.0	6.2	250	-	15.2	15.2	47.2	47.7	0.9%
		500	19.00	2.81	(0.04)	0.07	2.84	33.2	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	33.4	0.93	1.01	0.62	0.70	1.085	1.085	11.9	12.3	500	-	30.4	30.4	75.5	76.1	0.9%
		750	19.00	2.81	(0.04)	0.07	2.84	40.3	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	40.5	0.93	1.01	0.62	0.70	1.085	1.085	17.9	18.5	600	150	47.5	47.5	105.7	106.5	0.8%
		1,000	19.00	2.81	(0.04)	0.07	2.84	47.4	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	47.7	0.93	1.01	0.62	0.70	1.085	1.085	23.8	24.7	600	400	65.1	65.1	136.3	137.5	0.8%
		1,500	19.00	2.81	(0.04)	0.07	2.84	61.6	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	61.9	0.93	1.01	0.62	0.70	1.085	1.085	35.7	37.0	600	900	100.4	100.4	197.7	199.3	0.8%
		2,000	19.00	2.81	(0.04)	0.07	2.84	75.8	19.19	2.68	0.07	(0.04)	-	0.145	(0.009)	2.85	76.1	0.93	1.01	0.62	0.70	1.085	1.085	47.6	49.4	600	1,400	135.7	135.7	259.1	261.1	0.8%
R1	**Ailsa Craig**	100	**12.13**	**1.85**	**(0.04)**	**0.11**	**1.92**	14.1	**14.41**	**2.52**	**0.11**	**(0.04)**	-	0.145	(0.009)	**2.73**	17.1	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	22.5	25.7	14.1%
		250	12.13	1.85	(0.04)	0.11	1.92	16.9	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	21.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	38.1	42.6	11.9%
		500	12.13	1.85	(0.04)	0.11	1.92	21.7	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	28.1	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	64.0	70.8	10.6%
		750	12.13	1.85	(0.04)	0.11	1.92	26.5	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	34.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	91.9	100.9	9.8%
		1,000	12.13	1.85	(0.04)	0.11	1.92	31.3	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	41.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	120.3	131.5	9.4%
		1,500	12.13	1.85	(0.04)	0.11	1.92	40.9	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	55.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	177.0	192.8	8.9%
		2,000	12.13	1.85	(0.04)	0.11	1.92	50.5	14.41	2.52	0.11	(0.04)	-	0.145	(0.009)	2.73	69.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	233.8	254.0	8.7%
R1	**Arkona**	100	**8.30**	**1.50**	**(0.04)**	**0.33**	**1.79**	10.1	**11.71**	**2.02**	**0.33**	**(0.04)**	-	0.145	(0.009)	**2.45**	14.2	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	18.5	22.7	22.4%
		250	8.30	1.50	(0.04)	0.33	1.79	12.8	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	17.8	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	33.9	39.2	15.5%
		500	8.30	1.50	(0.04)	0.33	1.79	17.3	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	23.9	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	59.5	66.7	12.0%
		750	8.30	1.50	(0.04)	0.33	1.79	21.7	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	30.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	87.1	96.1	10.3%
		1,000	8.30	1.50	(0.04)	0.33	1.79	26.2	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	36.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	115.1	126.0	9.4%
		1,500	8.30	1.50	(0.04)	0.33	1.79	35.2	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	48.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	171.3	185.8	8.5%
		2,000	8.30	1.50	(0.04)	0.33	1.79	44.1	11.71	2.02	0.33	(0.04)	-	0.145	(0.009)	2.45	60.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	227.4	245.6	8.0%
R1	**Arnprior**	100	**11.70**	**2.40**	**(0.02)**	**0.18**	**2.56**	14.3	**13.70**	**2.88**	**0.18**	**(0.04)**	-	0.145	(0.009)	**3.15**	16.9	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	22.7	25.4	11.8%
		250	11.70	2.40	(0.02)	0.18	2.56	18.1	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	21.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	39.2	42.9	9.4%
		500	11.70	2.40	(0.02)	0.18	2.56	24.5	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	29.5	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	66.8	72.2	8.1%
		750	11.70	2.40	(0.02)	0.18	2.56	30.9	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	37.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.3	103.4	7.4%
		1,000	11.70	2.40	(0.02)	0.18	2.56	37.3	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	45.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	126.2	135.1	7.0%
		1,500	11.70	2.40	(0.02)	0.18	2.56	50.1	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	61.0	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	186.2	198.4	6.6%
		2,000	11.70	2.40	(0.02)	0.18	2.56	62.9	13.70	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	76.8	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.2	261.8	6.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
R1	Arran-Elder:	100	**11.51**	**1.90**	**(0.04)**	**0.15**	**2.01**	13.5	**14.15**	**2.57**	**0.15**	**(0.04)**	-	0.145	(0.009)	**2.82**	17.0
		250	11.51	1.90	(0.04)	0.15	2.01	16.5	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	21.2
		500	11.51	1.90	(0.04)	0.15	2.01	21.6	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	28.3
		750	11.51	1.90	(0.04)	0.15	2.01	26.6	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	35.3
		1,000	11.51	1.90	(0.04)	0.15	2.01	31.6	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	42.4
		1,500	11.51	1.90	(0.04)	0.15	2.01	41.7	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	56.5
		2,000	11.51	1.90	(0.04)	0.15	2.01	51.7	14.15	2.57	0.15	(0.04)	-	0.145	(0.009)	2.82	70.6
R1	Artemesia	100	**13.58**	**2.35**	**(0.04)**	**0.34**	**2.65**	16.2	**15.31**	**2.88**	**0.34**	**(0.04)**	-	0.145	(0.009)	**3.31**	18.6
		250	13.58	2.35	(0.04)	0.34	2.65	20.2	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	23.6
		500	13.58	2.35	(0.04)	0.34	2.65	26.8	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	31.9
		750	13.58	2.35	(0.04)	0.34	2.65	33.5	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	40.2
		1,000	13.58	2.35	(0.04)	0.34	2.65	40.1	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	48.4
		1,500	13.58	2.35	(0.04)	0.34	2.65	53.3	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	65.0
		2,000	13.58	2.35	(0.04)	0.34	2.65	66.6	15.31	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	81.6
R1	Bancroft	100	**14.39**	**2.10**	**(0.04)**	**0.12**	**2.18**	16.6	**15.93**	**2.88**	**0.12**	**(0.04)**	-	0.145	(0.009)	**3.09**	19.0
		250	14.39	2.10	(0.04)	0.12	2.18	19.8	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	23.7
		500	14.39	2.10	(0.04)	0.12	2.18	25.3	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	31.4
		750	14.39	2.10	(0.04)	0.12	2.18	30.7	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	39.1
		1,000	14.39	2.10	(0.04)	0.12	2.18	36.2	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	46.9
		1,500	14.39	2.10	(0.04)	0.12	2.18	47.1	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	62.3
		2,000	14.39	2.10	(0.04)	0.12	2.18	58.0	15.93	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	77.8
R1	Bath	100	**14.42**	**2.35**	**(0.04)**	**0.38**	**2.69**	17.1	**15.99**	**2.98**	**0.38**	**(0.04)**	-	0.145	(0.009)	**3.45**	19.4
		250	14.42	2.35	(0.04)	0.38	2.69	21.1	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	24.6
		500	14.42	2.35	(0.04)	0.38	2.69	27.9	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	33.3
		750	14.42	2.35	(0.04)	0.38	2.69	34.6	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	41.9
		1,000	14.42	2.35	(0.04)	0.38	2.69	41.3	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	50.5
		1,500	14.42	2.35	(0.04)	0.38	2.69	54.8	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	67.8
		2,000	14.42	2.35	(0.04)	0.38	2.69	68.2	15.99	2.98	0.38	(0.04)	-	0.145	(0.009)	3.45	85.1

			Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands				Existing	New	Incr
											600.0						
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											5.6	6.5					
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Arran-Elder:	100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	22.0	25.5	16.1%
		250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	37.7	42.6	13.0%
		500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	63.8	71.0	11.2%
		750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	91.9	101.3	10.2%
		1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	120.6	132.2	9.6%
		1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	177.8	193.9	9.1%
		2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	235.0	255.6	8.8%
R1	Artemesia	100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	24.7	27.2	10.0%
		250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	41.3	45.0	8.7%
		500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.1	74.6	7.9%
		750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.8	106.2	7.4%
		1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	129.0	138.3	7.2%
		1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	189.4	202.4	6.9%
		2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	249.9	266.6	6.7%
R1	Bancroft	100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	25.0	27.6	10.2%
		250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	41.0	45.0	9.9%
		500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.6	74.1	9.7%
		750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.1	105.1	9.4%
		1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	125.1	136.7	9.2%
		1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	183.2	199.8	9.0%
		2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	241.3	262.8	8.9%
R1	Bath	100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	25.6	28.0	9.5%
		250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.3	46.0	8.7%
		500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.2	76.0	8.3%
		750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	100.0	107.9	8.0%
		1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	130.3	140.3	7.7%
		1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	190.9	205.2	7.5%
		2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	251.5	270.1	7.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

600.0

Commodity Bands: Band 1 5.6; Band 2 6.5

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	**Blandford-B**	100	**12.85**	**2.30**	**(0.04)**	**0.33**	**2.59**	15.4	**14.85**	**2.98**	**0.33**	**(0.04)**	-	0.145	(0.009)	**3.40**	18.3	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	23.9	26.8	12.2%
		250	12.85	2.30	(0.04)	0.33	2.59	19.3	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	23.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.5	44.7	10.5%
		500	12.85	2.30	(0.04)	0.33	2.59	25.8	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	31.9	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	68.1	74.6	9.6%
		750	12.85	2.30	(0.04)	0.33	2.59	32.3	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	40.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	97.6	106.4	9.0%
		1,000	12.85	2.30	(0.04)	0.33	2.59	38.8	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	48.9	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	127.7	138.7	8.6%
		1,500	12.85	2.30	(0.04)	0.33	2.59	51.7	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	65.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	187.8	203.3	8.3%
		2,000	12.85	2.30	(0.04)	0.33	2.59	64.7	14.85	2.98	0.33	(0.04)	-	0.145	(0.009)	3.40	83.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	247.9	268.0	8.1%
R1	**Blyth**	100	**9.96**	**2.00**	**(0.04)**	**0.27**	**2.23**	12.2	**13.06**	**2.63**	**0.27**	**(0.04)**	-	0.145	(0.009)	**2.99**	16.0	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	20.6	24.6	19.1%
		250	9.96	2.00	(0.04)	0.27	2.23	15.5	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	20.5	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	36.7	41.9	14.2%
		500	9.96	2.00	(0.04)	0.27	2.23	21.1	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	28.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	63.4	70.7	11.6%
		750	9.96	2.00	(0.04)	0.27	2.23	26.7	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	35.5	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	92.0	101.5	10.3%
		1,000	9.96	2.00	(0.04)	0.27	2.23	32.3	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	43.0	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	121.2	132.8	9.6%
		1,500	9.96	2.00	(0.04)	0.27	2.23	43.4	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	57.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	179.5	195.3	8.8%
		2,000	9.96	2.00	(0.04)	0.27	2.23	54.6	13.06	2.63	0.27	(0.04)	-	0.145	(0.009)	2.99	72.9	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	237.8	257.9	8.4%
R1	**Bobcaygeon**	100	**15.14**	**2.05**	**(0.04)**	**0.10**	**2.11**	17.3	**16.45**	**2.88**	**0.10**	**(0.04)**	-	0.145	(0.009)	**3.07**	19.5	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	25.7	28.1	9.2%
		250	15.14	2.05	(0.04)	0.10	2.11	20.4	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	24.1	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	41.6	45.5	9.5%
		500	15.14	2.05	(0.04)	0.10	2.11	25.7	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	31.8	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	68.0	74.5	9.7%
		750	15.14	2.05	(0.04)	0.10	2.11	31.0	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	39.5	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.3	105.5	9.5%
		1,000	15.14	2.05	(0.04)	0.10	2.11	36.2	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	47.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	125.2	137.0	9.4%
		1,500	15.14	2.05	(0.04)	0.10	2.11	46.8	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	62.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	182.9	200.0	9.3%
		2,000	15.14	2.05	(0.04)	0.10	2.11	57.3	16.45	2.88	0.10	(0.04)	-	0.145	(0.009)	3.07	77.9	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	240.6	263.0	9.3%
R1	**Brighton**	100	**12.86**	**2.20**	**(0.04)**	**0.11**	**2.27**	15.1	**14.86**	**2.97**	**0.11**	**(0.04)**	-	0.145	(0.009)	**3.17**	18.0	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	23.6	26.6	12.7%
		250	12.86	2.20	(0.04)	0.11	2.27	18.5	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	22.8	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	39.7	44.2	11.3%
		500	12.86	2.20	(0.04)	0.11	2.27	24.2	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	30.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	66.5	73.5	10.5%
		750	12.86	2.20	(0.04)	0.11	2.27	29.9	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	38.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	95.2	104.7	9.9%
		1,000	12.86	2.20	(0.04)	0.11	2.27	35.6	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	46.6	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	124.5	136.4	9.6%
		1,500	12.86	2.20	(0.04)	0.11	2.27	46.9	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	62.5	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	183.0	199.9	9.2%
		2,000	12.86	2.20	(0.04)	0.11	2.27	58.3	14.86	2.97	0.11	(0.04)	-	0.145	(0.009)	3.17	78.4	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	241.5	263.4	9.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Brockville	100	**12.50**	**2.40**	**(0.02)**	**0.16**	**2.54**	15.0	**14.32**	**2.88**	**0.16**	**(0.04)**	-	0.145	(0.009)	**3.13**	17.5	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	23.5	26.0	10.6%
		250	12.50	2.40	(0.02)	0.16	2.54	18.9	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	22.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.0	43.5	8.8%
		500	12.50	2.40	(0.02)	0.16	2.54	25.2	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	30.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.5	72.7	7.7%
		750	12.50	2.40	(0.02)	0.16	2.54	31.6	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	37.8	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.9	103.8	7.1%
		1,000	12.50	2.40	(0.02)	0.16	2.54	37.9	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	45.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	126.8	135.5	6.8%
		1,500	12.50	2.40	(0.02)	0.16	2.54	50.6	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	61.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	186.7	198.7	6.4%
		2,000	12.50	2.40	(0.02)	0.16	2.54	63.3	14.32	2.88	0.16	(0.04)	-	0.145	(0.009)	3.13	77.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.6	262.0	6.3%
R1	Caledon CH	100	**15.96**	**2.10**	**(0.04)**	**0.08**	**2.14**	18.1	**17.10**	**2.98**	**0.08**	**(0.04)**	-	0.145	(0.009)	**3.15**	20.3	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	26.6	28.8	8.4%
		250	15.96	2.10	(0.04)	0.08	2.14	21.3	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	25.0	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.5	46.3	9.2%
		500	15.96	2.10	(0.04)	0.08	2.14	26.7	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	32.9	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	68.9	75.6	9.6%
		750	15.96	2.10	(0.04)	0.08	2.14	32.0	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	40.8	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	97.4	106.8	9.7%
		1,000	15.96	2.10	(0.04)	0.08	2.14	37.4	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	48.6	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	126.3	138.5	9.6%
		1,500	15.96	2.10	(0.04)	0.08	2.14	48.1	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	64.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	184.2	201.8	9.6%
		2,000	15.96	2.10	(0.04)	0.08	2.14	58.8	17.10	2.98	0.08	(0.04)	-	0.145	(0.009)	3.15	80.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	242.0	265.2	9.6%
R1	Campbellfo	100	**13.69**	**2.25**	**(0.04)**	**0.12**	**2.33**	16.0	**15.52**	**3.03**	**0.12**	**(0.04)**	-	0.145	(0.009)	**3.25**	18.8	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	24.5	27.3	11.6%
		250	13.69	2.25	(0.04)	0.12	2.33	19.5	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	23.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.7	45.0	10.7%
		500	13.69	2.25	(0.04)	0.12	2.33	25.3	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	31.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.6	74.5	10.1%
		750	13.69	2.25	(0.04)	0.12	2.33	31.2	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	39.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.5	105.9	9.7%
		1,000	13.69	2.25	(0.04)	0.12	2.33	37.0	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	48.0	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	125.9	137.8	9.4%
		1,500	13.69	2.25	(0.04)	0.12	2.33	48.6	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	64.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	184.8	201.6	9.1%
		2,000	13.69	2.25	(0.04)	0.12	2.33	60.3	15.52	3.03	0.12	(0.04)	-	0.145	(0.009)	3.25	80.4	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	243.6	265.5	9.0%
R1	Carleton Pla	100	**14.04**	**2.40**	**(0.02)**	**0.15**	**2.53**	16.6	**15.41**	**2.88**	**0.15**	**(0.04)**	-	0.145	(0.009)	**3.12**	18.5	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	25.0	27.1	8.2%
		250	14.04	2.40	(0.02)	0.15	2.53	20.4	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	23.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	41.5	44.6	7.4%
		500	14.04	2.40	(0.02)	0.15	2.53	26.7	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	31.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.0	73.8	6.9%
		750	14.04	2.40	(0.02)	0.15	2.53	33.0	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	38.8	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.4	104.8	6.6%
		1,000	14.04	2.40	(0.02)	0.15	2.53	39.3	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	46.6	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.3	136.5	6.4%
		1,500	14.04	2.40	(0.02)	0.15	2.53	52.0	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	62.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	188.1	199.7	6.2%
		2,000	14.04	2.40	(0.02)	0.15	2.53	64.6	15.41	2.88	0.15	(0.04)	-	0.145	(0.009)	3.12	77.9	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	247.9	262.9	6.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Cavan-Millb	100	16.01	2.71	(0.04)	0.40	3.07	19.1	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	20.4	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	27.5	28.9	5.1%
		250	16.01	2.71	(0.04)	0.40	3.07	23.7	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	25.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.8	46.6	3.8%
		500	16.01	2.71	(0.04)	0.40	3.07	31.4	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	33.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	73.6	75.9	3.1%
		750	16.01	2.71	(0.04)	0.40	3.07	39.0	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	41.2	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	104.4	107.2	2.7%
		1,000	16.01	2.71	(0.04)	0.40	3.07	46.7	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	49.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	135.7	139.0	2.5%
		1,500	16.01	2.71	(0.04)	0.40	3.07	62.1	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	65.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	198.2	202.6	2.3%
		2,000	16.01	2.71	(0.04)	0.40	3.07	77.4	17.19	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	81.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	260.7	266.3	2.1%
R1	Centre Hast	100	12.84	2.00	(0.04)	0.11	2.07	14.9	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	17.8	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	23.4	26.3	12.7%
		250	12.84	2.00	(0.04)	0.11	2.07	18.0	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	22.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	39.2	43.6	11.3%
		500	12.84	2.00	(0.04)	0.11	2.07	23.2	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	29.6	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	65.5	72.4	10.5%
		750	12.84	2.00	(0.04)	0.11	2.07	28.4	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	37.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	93.7	103.1	10.0%
		1,000	12.84	2.00	(0.04)	0.11	2.07	33.5	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	44.5	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	122.5	134.3	9.6%
		1,500	12.84	2.00	(0.04)	0.11	2.07	43.9	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	59.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	180.0	196.7	9.3%
		2,000	12.84	2.00	(0.04)	0.11	2.07	54.2	14.83	2.76	0.11	(0.04)	-	0.145	(0.009)	2.96	74.1	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	237.5	259.1	9.1%
R1	Chalk River	100	15.25	2.71	(0.04)	0.42	3.09	18.3	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	19.9	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.8	28.4	6.1%
		250	15.25	2.71	(0.04)	0.42	3.09	23.0	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	24.7	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.1	46.1	4.5%
		500	15.25	2.71	(0.04)	0.42	3.09	30.7	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	32.8	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	73.0	75.5	3.4%
		750	15.25	2.71	(0.04)	0.42	3.09	38.4	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	40.8	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	103.8	106.8	3.0%
		1,000	15.25	2.71	(0.04)	0.42	3.09	46.2	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	48.9	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	135.1	138.7	2.7%
		1,500	15.25	2.71	(0.04)	0.42	3.09	61.6	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	65.0	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	197.7	202.4	2.4%
		2,000	15.25	2.71	(0.04)	0.42	3.09	77.1	16.67	2.71	0.42	(0.04)	-	0.145	(0.009)	3.22	81.1	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	260.3	266.1	2.2%
R1	Champlain	100	12.17	2.00	(0.04)	0.23	2.19	14.4	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	17.5	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	22.8	26.1	14.3%
		250	12.17	2.00	(0.04)	0.23	2.19	17.6	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	22.1	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	38.8	43.5	12.1%
		500	12.17	2.00	(0.04)	0.23	2.19	23.1	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	29.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	65.4	72.5	10.8%
		750	12.17	2.00	(0.04)	0.23	2.19	28.6	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	37.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	94.0	103.4	10.0%
		1,000	12.17	2.00	(0.04)	0.23	2.19	34.1	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	45.0	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	123.0	134.8	9.6%
		1,500	12.17	2.00	(0.04)	0.23	2.19	45.0	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	60.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	181.1	197.7	9.1%
		2,000	12.17	2.00	(0.04)	0.23	2.19	56.0	14.48	2.73	0.23	(0.04)	-	0.145	(0.009)	3.05	75.5	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	239.3	260.6	8.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

600.0

Classes: New Class	Old Class	Scenario: kWh	2008 Incl Rate Riders: Existing Dx Rates SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	Existing Dx [$/month]	2009 + IRM Incl Rate Riders: New Dx Rates SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	New Dx [$/month]
R1	**Cobden**	100	**14.49**	**2.71**	**(0.04)**	**0.41**	**3.08**	17.6	**16.15**	**2.71**	**0.41**	**(0.04)**	-	0.145	(0.009)	**3.21**	19.4
		250	14.49	2.71	(0.04)	0.41	3.08	22.2	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	24.2
		500	14.49	2.71	(0.04)	0.41	3.08	29.9	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	32.2
		750	14.49	2.71	(0.04)	0.41	3.08	37.6	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	40.2
		1,000	14.49	2.71	(0.04)	0.41	3.08	45.3	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	48.3
		1,500	14.49	2.71	(0.04)	0.41	3.08	60.7	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	64.3
		2,000	14.49	2.71	(0.04)	0.41	3.08	76.1	16.15	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	80.4
R1	**Deep River**	100	**16.61**	**2.71**	**(0.04)**	**0.25**	**2.92**	19.5	**17.38**	**2.71**	**0.25**	**(0.04)**	-	0.145	(0.009)	**3.05**	20.4
		250	16.61	2.71	(0.04)	0.25	2.92	23.9	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	25.0
		500	16.61	2.71	(0.04)	0.25	2.92	31.2	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	32.6
		750	16.61	2.71	(0.04)	0.25	2.92	38.5	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	40.3
		1,000	16.61	2.71	(0.04)	0.25	2.92	45.8	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	47.9
		1,500	16.61	2.71	(0.04)	0.25	2.92	60.4	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	63.2
		2,000	16.61	2.71	(0.04)	0.25	2.92	75.0	17.38	2.71	0.25	(0.04)	-	0.145	(0.009)	3.05	78.4
R1	**Deseronto**	100	**13.54**	**2.30**	**(0.04)**	**0.11**	**2.37**	15.9	**15.23**	**2.93**	**0.11**	**(0.04)**	-	0.145	(0.009)	**3.13**	18.4
		250	13.54	2.30	(0.04)	0.11	2.37	19.5	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	23.1
		500	13.54	2.30	(0.04)	0.11	2.37	25.4	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	30.9
		750	13.54	2.30	(0.04)	0.11	2.37	31.3	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	38.7
		1,000	13.54	2.30	(0.04)	0.11	2.37	37.2	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	46.6
		1,500	13.54	2.30	(0.04)	0.11	2.37	49.1	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	62.2
		2,000	13.54	2.30	(0.04)	0.11	2.37	60.9	15.23	2.93	0.11	(0.04)	-	0.145	(0.009)	3.13	77.9
R1	**Dryden**	100	**14.01**	**2.40**	**(0.02)**	**0.18**	**2.56**	16.6	**15.35**	**2.88**	**0.18**	**(0.04)**	-	0.145	(0.009)	**3.15**	18.5
		250	14.01	2.40	(0.02)	0.18	2.56	20.4	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	23.2
		500	14.01	2.40	(0.02)	0.18	2.56	26.8	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	31.1
		750	14.01	2.40	(0.02)	0.18	2.56	33.2	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	39.0
		1,000	14.01	2.40	(0.02)	0.18	2.56	39.6	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	46.9
		1,500	14.01	2.40	(0.02)	0.18	2.56	52.4	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	62.7
		2,000	14.01	2.40	(0.02)	0.18	2.56	65.2	15.35	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	78.4

New Class	Old Class	kWh	Non-Dx Compoent: RTSR old c/kWh	RTSR new c/kWh	WMSC c/kWh	DRC c/kWh	TLF old	TLF new	Other Reg Old $	Other Reg New $	Commodity Bands: Band 1 (5.6) kWhs	Band 2 (6.5) kWhs	Old Total $	New	Existing Total Bill [$/month]	New Total Bill [$/month]	Incr Total Bill %
R1	**Cobden**	100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	26.0	27.9	7.2%
		250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.3	45.5	5.1%
		500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	72.2	74.9	3.8%
		750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	102.9	106.2	3.2%
		1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	134.2	138.1	2.9%
		1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	196.8	201.7	2.5%
		2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	259.4	265.4	2.3%
R1	**Deep River**	100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	28.0	29.0	3.5%
		250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	45.1	46.4	2.9%
		500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	73.5	75.4	2.5%
		750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	103.9	106.3	2.3%
		1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	134.8	137.7	2.2%
		1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	196.5	200.6	2.1%
		2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	258.3	263.4	2.0%
R1	**Deseronto**	100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	24.4	26.9	10.4%
		250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.6	44.4	9.4%
		500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.7	73.6	8.8%
		750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.7	104.7	8.4%
		1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	126.2	136.4	8.1%
		1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	185.2	199.7	7.8%
		2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	244.2	262.9	7.7%
R1	**Dryden**	100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	25.0	27.0	8.1%
		250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	41.6	44.6	7.3%
		500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.1	73.8	6.9%
		750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.6	105.0	6.5%
		1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.6	136.7	6.3%
		1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	188.5	200.1	6.1%
		2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	248.5	263.4	6.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

600.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Dundalk	100	15.14	2.30	(0.04)	0.13	2.39	17.5	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	19.6	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.0	28.1	8.3%
		250	15.14	2.30	(0.04)	0.13	2.39	21.1	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	24.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.3	45.7	8.1%
		500	15.14	2.30	(0.04)	0.13	2.39	27.1	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	32.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.4	74.9	8.0%
		750	15.14	2.30	(0.04)	0.13	2.39	33.1	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	40.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.4	106.1	7.8%
		1,000	15.14	2.30	(0.04)	0.13	2.39	39.0	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	48.0	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.0	137.8	7.7%
		1,500	15.14	2.30	(0.04)	0.13	2.39	51.0	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	63.8	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	187.1	201.2	7.5%
		2,000	15.14	2.30	(0.04)	0.13	2.39	62.9	16.45	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	79.5	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.2	264.6	7.4%
R1	Durham	100	16.67	2.60	(0.04)	0.16	2.72	19.4	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	20.6	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	27.8	29.1	4.5%
		250	16.67	2.60	(0.04)	0.16	2.72	23.5	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	25.1	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.6	46.5	4.1%
		500	16.67	2.60	(0.04)	0.16	2.72	30.3	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	32.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	72.6	75.4	3.9%
		750	16.67	2.60	(0.04)	0.16	2.72	37.1	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	40.3	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	102.4	106.3	3.8%
		1,000	16.67	2.60	(0.04)	0.16	2.72	43.9	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	47.9	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	132.8	137.7	3.7%
		1,500	16.67	2.60	(0.04)	0.16	2.72	57.5	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	63.0	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	193.6	200.4	3.5%
		2,000	16.67	2.60	(0.04)	0.16	2.72	71.1	17.52	2.78	0.16	(0.04)	-	0.145	(0.009)	3.03	78.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	254.4	263.2	3.5%
R1	Eganville	100	14.30	2.71	(0.04)	0.12	2.79	17.1	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	18.7	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	25.5	27.2	6.5%
		250	14.30	2.71	(0.04)	0.12	2.79	21.3	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	23.0	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.4	44.4	4.7%
		500	14.30	2.71	(0.04)	0.12	2.79	28.3	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	30.4	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.5	73.1	3.6%
		750	14.30	2.71	(0.04)	0.12	2.79	35.2	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	37.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	100.6	103.7	3.1%
		1,000	14.30	2.71	(0.04)	0.12	2.79	42.2	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	45.0	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	131.1	134.8	2.8%
		1,500	14.30	2.71	(0.04)	0.12	2.79	56.2	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	59.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	192.3	197.0	2.5%
		2,000	14.30	2.71	(0.04)	0.12	2.79	70.1	15.74	2.71	0.12	(0.04)	-	0.145	(0.009)	2.92	74.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	253.4	259.2	2.3%
R1	Erin	100	14.48	2.71	(0.04)	0.40	3.07	17.6	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	19.3	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.0	27.9	7.1%
		250	14.48	2.71	(0.04)	0.40	3.07	22.2	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	24.1	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.3	45.5	5.0%
		500	14.48	2.71	(0.04)	0.40	3.07	29.8	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	32.1	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	72.1	74.9	3.8%
		750	14.48	2.71	(0.04)	0.40	3.07	37.5	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	40.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	102.9	106.1	3.2%
		1,000	14.48	2.71	(0.04)	0.40	3.07	45.2	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	48.1	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	134.1	138.0	2.9%
		1,500	14.48	2.71	(0.04)	0.40	3.07	60.5	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	64.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	196.6	201.6	2.5%
		2,000	14.48	2.71	(0.04)	0.40	3.07	75.9	16.12	2.71	0.40	(0.04)	-	0.145	(0.009)	3.20	80.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	259.2	265.2	2.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

600.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
R1	Exeter	100	**15.99**	**2.25**	**(0.04)**	**0.15**	**2.36**	18.4	**17.14**	**3.03**	**0.15**	**(0.04)**	-	0.145	(0.009)	**3.28**	20.4	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	26.8	29.0	8.0%
		250	15.99	2.25	(0.04)	0.15	2.36	21.9	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	25.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.0	46.7	8.5%
		500	15.99	2.25	(0.04)	0.15	2.36	27.8	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	33.5	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.1	76.2	8.8%
		750	15.99	2.25	(0.04)	0.15	2.36	33.7	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	41.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	99.0	107.7	8.7%
		1,000	15.99	2.25	(0.04)	0.15	2.36	39.6	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	49.9	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.5	139.7	8.7%
		1,500	15.99	2.25	(0.04)	0.15	2.36	51.4	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	66.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	187.5	203.7	8.6%
		2,000	15.99	2.25	(0.04)	0.15	2.36	63.2	17.14	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	82.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.5	267.7	8.6%
R1	Fenelon Fal	100	**9.24**	**1.70**	**(0.04)**	**0.08**	**1.74**	11.0	**12.60**	**2.22**	**0.08**	**(0.04)**	-	0.145	(0.009)	**2.40**	15.0	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	19.4	23.5	21.1%
		250	9.24	1.70	(0.04)	0.08	1.74	13.6	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	18.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	34.7	40.0	15.0%
		500	9.24	1.70	(0.04)	0.08	1.74	17.9	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	24.6	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	60.2	67.3	11.8%
		750	9.24	1.70	(0.04)	0.08	1.74	22.3	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	30.6	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	87.6	96.6	10.2%
		1,000	9.24	1.70	(0.04)	0.08	1.74	26.6	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	36.6	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	115.6	126.4	9.3%
		1,500	9.24	1.70	(0.04)	0.08	1.74	35.3	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	48.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	171.5	186.0	8.5%
		2,000	9.24	1.70	(0.04)	0.08	1.74	44.0	12.60	2.22	0.08	(0.04)	-	0.145	(0.009)	2.40	60.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	227.3	245.6	8.0%
R1	Forest	100	**15.95**	**2.20**	**(0.04)**	**0.15**	**2.31**	18.3	**17.06**	**3.03**	**0.15**	**(0.04)**	-	0.145	(0.009)	**3.28**	20.3	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	26.7	28.9	8.1%
		250	15.95	2.20	(0.04)	0.15	2.31	21.7	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	25.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.9	46.6	8.7%
		500	15.95	2.20	(0.04)	0.15	2.31	27.5	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	33.4	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.8	76.2	9.1%
		750	15.95	2.20	(0.04)	0.15	2.31	33.3	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	41.6	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.6	107.6	9.1%
		1,000	15.95	2.20	(0.04)	0.15	2.31	39.1	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	49.8	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.0	139.6	9.1%
		1,500	15.95	2.20	(0.04)	0.15	2.31	50.6	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	66.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	186.7	203.6	9.0%
		2,000	15.95	2.20	(0.04)	0.15	2.31	62.2	17.06	3.03	0.15	(0.04)	-	0.145	(0.009)	3.28	82.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	245.4	267.6	9.0%
R1	GBE	100	**10.16**	**2.35**	**(0.02)**	**0.13**	**2.46**	12.6	**12.62**	**2.88**	**0.13**	**(0.04)**	-	0.145	(0.009)	**3.10**	15.7	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	21.1	24.3	15.2%
		250	10.16	2.35	(0.02)	0.13	2.46	16.3	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	20.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	37.5	41.7	11.5%
		500	10.16	2.35	(0.02)	0.13	2.46	22.5	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	28.1	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	64.7	70.9	9.4%
		750	10.16	2.35	(0.02)	0.13	2.46	28.6	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	35.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	94.0	101.9	8.5%
		1,000	10.16	2.35	(0.02)	0.13	2.46	34.8	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	43.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	123.7	133.5	7.9%
		1,500	10.16	2.35	(0.02)	0.13	2.46	47.1	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	59.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	183.2	196.6	7.3%
		2,000	10.16	2.35	(0.02)	0.13	2.46	59.4	12.62	2.88	0.13	(0.04)	-	0.145	(0.009)	3.10	74.7	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	242.6	259.7	7.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	**Georgina**	100	**12.83**	**2.05**	**(0.04)**	**0.09**	**2.10**	14.9	**14.80**	**2.78**	**0.09**	**(0.04)**	-	0.145	(0.009)	**2.96**	17.8	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	23.4	26.3	12.5%
		250	12.83	2.05	(0.04)	0.09	2.10	18.1	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	22.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	39.2	43.6	11.1%
		500	12.83	2.05	(0.04)	0.09	2.10	23.3	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	29.6	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	65.6	72.3	10.2%
		750	12.83	2.05	(0.04)	0.09	2.10	28.6	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	37.0	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	93.9	103.0	9.7%
		1,000	12.83	2.05	(0.04)	0.09	2.10	33.8	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	44.4	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	122.8	134.2	9.3%
		1,500	12.83	2.05	(0.04)	0.09	2.10	44.3	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	59.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	180.4	196.7	9.0%
		2,000	12.83	2.05	(0.04)	0.09	2.10	54.8	14.80	2.78	0.09	(0.04)	-	0.145	(0.009)	2.96	74.1	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	238.1	259.1	8.8%
R1	**Glencoe**	100	**13.54**	**2.55**	**(0.04)**	**0.43**	**2.94**	16.5	**15.22**	**2.83**	**0.43**	**(0.04)**	-	0.145	(0.009)	**3.35**	18.6	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	24.9	27.1	8.7%
		250	13.54	2.55	(0.04)	0.43	2.94	20.9	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	23.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.0	45.0	7.0%
		500	13.54	2.55	(0.04)	0.43	2.94	28.2	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	32.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.5	74.7	5.9%
		750	13.54	2.55	(0.04)	0.43	2.94	35.6	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	40.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	100.9	106.4	5.4%
		1,000	13.54	2.55	(0.04)	0.43	2.94	42.9	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	48.8	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	131.9	138.6	5.1%
		1,500	13.54	2.55	(0.04)	0.43	2.94	57.6	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	65.5	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	193.8	202.9	4.7%
		2,000	13.54	2.55	(0.04)	0.43	2.94	72.3	15.22	2.83	0.43	(0.04)	-	0.145	(0.009)	3.35	82.3	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	255.6	267.3	4.6%
R1	**Grand Bend**	100	**14.37**	**2.10**	**(0.04)**	**0.13**	**2.19**	16.6	**15.88**	**2.93**	**0.13**	**(0.04)**	-	0.145	(0.009)	**3.15**	19.0	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	25.0	27.6	10.3%
		250	14.37	2.10	(0.04)	0.13	2.19	19.8	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	23.8	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	41.0	45.1	10.1%
		500	14.37	2.10	(0.04)	0.13	2.19	25.3	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	31.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.6	74.4	10.0%
		750	14.37	2.10	(0.04)	0.13	2.19	30.8	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	39.5	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.2	105.6	9.8%
		1,000	14.37	2.10	(0.04)	0.13	2.19	36.3	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	47.4	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	125.2	137.2	9.6%
		1,500	14.37	2.10	(0.04)	0.13	2.19	47.2	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	63.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	183.3	200.6	9.4%
		2,000	14.37	2.10	(0.04)	0.13	2.19	58.2	15.88	2.93	0.13	(0.04)	-	0.145	(0.009)	3.15	79.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	241.5	264.0	9.3%
R1	**Hastings**	100	**16.65**	**2.65**	**(0.04)**	**0.12**	**2.73**	19.4	**17.47**	**2.78**	**0.12**	**(0.04)**	-	0.145	(0.009)	**2.99**	20.5	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	27.8	29.0	4.2%
		250	16.65	2.65	(0.04)	0.12	2.73	23.5	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	25.0	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.6	46.3	3.8%
		500	16.65	2.65	(0.04)	0.12	2.73	30.3	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	32.4	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	72.6	75.2	3.5%
		750	16.65	2.65	(0.04)	0.12	2.73	37.1	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	39.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	102.5	105.9	3.4%
		1,000	16.65	2.65	(0.04)	0.12	2.73	44.0	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	47.4	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	132.9	137.2	3.2%
		1,500	16.65	2.65	(0.04)	0.12	2.73	57.6	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	62.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	193.7	199.8	3.1%
		2,000	16.65	2.65	(0.04)	0.12	2.73	71.3	17.47	2.78	0.12	(0.04)	-	0.145	(0.009)	2.99	77.3	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	254.5	262.4	3.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Havelock	100	15.97	2.30	(0.04)	0.13	2.39	18.4	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	20.4	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.8	29.0	8.0%
		250	15.97	2.30	(0.04)	0.13	2.39	21.9	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	25.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.1	46.7	8.5%
		500	15.97	2.30	(0.04)	0.13	2.39	27.9	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	33.6	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.2	76.4	8.8%
		750	15.97	2.30	(0.04)	0.13	2.39	33.9	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	41.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	99.3	107.9	8.7%
		1,000	15.97	2.30	(0.04)	0.13	2.39	39.9	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	50.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.8	140.0	8.7%
		1,500	15.97	2.30	(0.04)	0.13	2.39	51.8	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	66.7	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	187.9	204.1	8.6%
		2,000	15.97	2.30	(0.04)	0.13	2.39	63.8	17.11	3.08	0.13	(0.04)	-	0.145	(0.009)	3.31	83.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	247.1	268.2	8.6%
R1	Kirkfield	100	8.43	2.00	(0.04)	0.26	2.22	10.7	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	14.9	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	19.1	23.4	22.7%
		250	8.43	2.00	(0.04)	0.26	2.22	14.0	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	19.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	35.1	40.7	15.7%
		500	8.43	2.00	(0.04)	0.26	2.22	19.5	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	26.6	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	61.8	69.3	12.2%
		750	8.43	2.00	(0.04)	0.26	2.22	25.1	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	33.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	90.4	100.0	10.5%
		1,000	8.43	2.00	(0.04)	0.26	2.22	30.6	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	41.3	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	119.6	131.1	9.6%
		1,500	8.43	2.00	(0.04)	0.26	2.22	41.7	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	55.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	177.8	193.3	8.7%
		2,000	8.43	2.00	(0.04)	0.26	2.22	52.8	11.97	2.57	0.26	(0.04)	-	0.145	(0.009)	2.93	70.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	236.1	255.6	8.3%
R1	Lanark High	100	12.93	2.35	(0.04)	0.40	2.71	15.6	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	18.5	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	24.1	27.0	12.2%
		250	12.93	2.35	(0.04)	0.40	2.71	19.7	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	23.7	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.8	45.1	10.3%
		500	12.93	2.35	(0.04)	0.40	2.71	26.5	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	32.4	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	68.8	75.1	9.2%
		750	12.93	2.35	(0.04)	0.40	2.71	33.3	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	41.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.6	107.1	8.6%
		1,000	12.93	2.35	(0.04)	0.40	2.71	40.0	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	49.8	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	129.0	139.6	8.2%
		1,500	12.93	2.35	(0.04)	0.40	2.71	53.6	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	67.1	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	189.7	204.6	7.8%
		2,000	12.93	2.35	(0.04)	0.40	2.71	67.1	15.02	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	84.5	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	250.4	269.5	7.6%
R1	Larder Lake	100	15.80	2.70	(0.04)	0.43	3.09	18.9	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	20.0	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	27.3	28.5	4.4%
		250	15.80	2.70	(0.04)	0.43	3.09	23.5	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	24.9	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.7	46.2	3.5%
		500	15.80	2.70	(0.04)	0.43	3.09	31.3	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	33.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	73.5	75.7	2.9%
		750	15.80	2.70	(0.04)	0.43	3.09	39.0	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	41.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	104.3	107.1	2.6%
		1,000	15.80	2.70	(0.04)	0.43	3.09	46.7	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	49.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	135.6	139.0	2.5%
		1,500	15.80	2.70	(0.04)	0.43	3.09	62.2	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	65.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	198.3	202.8	2.3%
		2,000	15.80	2.70	(0.04)	0.43	3.09	77.6	16.76	2.72	0.43	(0.04)	-	0.145	(0.009)	3.24	81.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	260.9	266.6	2.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Latchford	100	14.43	2.71	(0.04)	0.45	3.12	17.6	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	19.3	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.0	27.8	7.0%
		250	14.43	2.71	(0.04)	0.45	3.12	22.2	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	24.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.4	45.5	4.9%
		500	14.43	2.71	(0.04)	0.45	3.12	30.0	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	32.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	72.3	75.0	3.7%
		750	14.43	2.71	(0.04)	0.45	3.12	37.8	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	40.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	103.2	106.4	3.1%
		1,000	14.43	2.71	(0.04)	0.45	3.12	45.6	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	48.5	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	134.6	138.4	2.8%
		1,500	14.43	2.71	(0.04)	0.45	3.12	61.2	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	64.8	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	197.3	202.2	2.5%
		2,000	14.43	2.71	(0.04)	0.45	3.12	76.8	16.03	2.71	0.45	(0.04)	-	0.145	(0.009)	3.25	81.1	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	260.1	266.1	2.3%
R1	Lindsay	100	14.63	2.40	(0.02)	0.14	2.52	17.2	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	18.7	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	25.6	27.2	6.4%
		250	14.63	2.40	(0.02)	0.14	2.52	20.9	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	23.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.1	44.7	6.3%
		500	14.63	2.40	(0.02)	0.14	2.52	27.2	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	31.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.5	73.9	6.3%
		750	14.63	2.40	(0.02)	0.14	2.52	33.5	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	38.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.9	105.0	6.1%
		1,000	14.63	2.40	(0.02)	0.14	2.52	39.8	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	46.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.8	136.5	6.0%
		1,500	14.63	2.40	(0.02)	0.14	2.52	52.4	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	62.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	188.5	199.7	5.9%
		2,000	14.63	2.40	(0.02)	0.14	2.52	65.0	15.59	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	77.9	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	248.3	262.9	5.9%
R1	Lucan Gran	100	12.83	2.60	(0.04)	0.17	2.73	15.6	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	17.9	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	24.0	26.4	10.1%
		250	12.83	2.60	(0.04)	0.17	2.73	19.7	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	22.5	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.8	43.9	7.6%
		500	12.83	2.60	(0.04)	0.17	2.73	26.5	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	30.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	68.8	73.0	6.1%
		750	12.83	2.60	(0.04)	0.17	2.73	33.3	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	38.0	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.7	104.0	5.4%
		1,000	12.83	2.60	(0.04)	0.17	2.73	40.1	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	45.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	129.1	135.5	5.0%
		1,500	12.83	2.60	(0.04)	0.17	2.73	53.8	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	61.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	189.9	198.6	4.6%
		2,000	12.83	2.60	(0.04)	0.17	2.73	67.4	14.80	2.83	0.17	(0.04)	-	0.145	(0.009)	3.09	76.7	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	250.7	261.7	4.4%
R1	Malahide	100	12.97	2.40	(0.04)	0.34	2.70	15.7	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	18.4	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	24.1	26.9	11.7%
		250	12.97	2.40	(0.04)	0.34	2.70	19.7	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	23.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.9	44.7	9.5%
		500	12.97	2.40	(0.04)	0.34	2.70	26.5	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	31.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	68.8	74.4	8.2%
		750	12.97	2.40	(0.04)	0.34	2.70	33.2	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	39.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.6	105.9	7.5%
		1,000	12.97	2.40	(0.04)	0.34	2.70	40.0	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	48.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.9	138.0	7.1%
		1,500	12.97	2.40	(0.04)	0.34	2.70	53.5	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	64.8	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	189.6	202.2	6.7%
		2,000	12.97	2.40	(0.04)	0.34	2.70	67.0	15.09	2.88	0.34	(0.04)	-	0.145	(0.009)	3.31	81.4	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	250.3	266.4	6.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Mapleton	100	14.39	2.40	(0.04)	0.39	2.75	17.1	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	19.4	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	25.6	27.9	9.0%
		250	14.39	2.40	(0.04)	0.39	2.75	21.3	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	24.5	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.4	45.8	8.1%
		500	14.39	2.40	(0.04)	0.39	2.75	28.1	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	33.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.4	75.7	7.5%
		750	14.39	2.40	(0.04)	0.39	2.75	35.0	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	41.6	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	100.4	107.6	7.2%
		1,000	14.39	2.40	(0.04)	0.39	2.75	41.9	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	50.1	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	130.8	139.9	6.9%
		1,500	14.39	2.40	(0.04)	0.39	2.75	55.6	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	67.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	191.8	204.6	6.7%
		2,000	14.39	2.40	(0.04)	0.39	2.75	69.4	15.94	2.93	0.39	(0.04)	-	0.145	(0.009)	3.41	84.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	252.7	269.3	6.6%
R1	Markdale	100	15.19	2.10	(0.04)	0.16	2.22	17.4	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	19.7	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	25.9	28.3	9.2%
		250	15.19	2.10	(0.04)	0.16	2.22	20.7	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	24.5	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	41.9	45.9	9.5%
		500	15.19	2.10	(0.04)	0.16	2.22	26.3	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	32.5	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	68.6	75.2	9.6%
		750	15.19	2.10	(0.04)	0.16	2.22	31.8	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	40.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	97.2	106.4	9.5%
		1,000	15.19	2.10	(0.04)	0.16	2.22	37.4	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	48.4	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	126.3	138.2	9.4%
		1,500	15.19	2.10	(0.04)	0.16	2.22	48.5	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	64.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	184.6	201.7	9.3%
		2,000	15.19	2.10	(0.04)	0.16	2.22	59.6	16.53	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	80.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	242.9	265.2	9.2%
R1	Marmora	100	12.86	2.00	(0.04)	0.11	2.07	14.9	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	17.8	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	23.4	26.4	12.7%
		250	12.86	2.00	(0.04)	0.11	2.07	18.0	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	22.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	39.2	43.6	11.2%
		500	12.86	2.00	(0.04)	0.11	2.07	23.2	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	29.5	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	65.5	72.3	10.3%
		750	12.86	2.00	(0.04)	0.11	2.07	28.4	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	36.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	93.7	102.9	9.7%
		1,000	12.86	2.00	(0.04)	0.11	2.07	33.6	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	44.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	122.5	134.0	9.4%
		1,500	12.86	2.00	(0.04)	0.11	2.07	43.9	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	58.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	180.0	196.3	9.0%
		2,000	12.86	2.00	(0.04)	0.11	2.07	54.3	14.87	2.73	0.11	(0.04)	-	0.145	(0.009)	2.93	73.5	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	237.5	258.5	8.8%
R1	McGarry	100	13.55	2.50	(0.04)	0.45	2.91	16.5	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	18.7	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	24.9	27.2	9.2%
		250	13.55	2.50	(0.04)	0.45	2.91	20.8	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	23.8	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.0	45.2	7.6%
		500	13.55	2.50	(0.04)	0.45	2.91	28.1	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	32.4	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.4	75.1	6.7%
		750	13.55	2.50	(0.04)	0.45	2.91	35.4	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	40.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	100.7	106.9	6.2%
		1,000	13.55	2.50	(0.04)	0.45	2.91	42.7	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	49.5	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	131.6	139.3	5.9%
		1,500	13.55	2.50	(0.04)	0.45	2.91	57.2	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	66.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	193.3	204.0	5.5%
		2,000	13.55	2.50	(0.04)	0.45	2.91	71.8	15.25	2.88	0.45	(0.04)	-	0.145	(0.009)	3.42	83.7	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	255.0	268.7	5.4%

600.0

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Meaford	100	13.57	2.20	(0.04)	0.12	2.28	15.9	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	18.5	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	24.3	27.0	11.2%
		250	13.57	2.20	(0.04)	0.12	2.28	19.3	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	23.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.4	44.6	10.5%
		500	13.57	2.20	(0.04)	0.12	2.28	25.0	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	31.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.3	74.0	10.0%
		750	13.57	2.20	(0.04)	0.12	2.28	30.7	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	39.3	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.0	105.3	9.6%
		1,000	13.57	2.20	(0.04)	0.12	2.28	36.4	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	47.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	125.3	137.1	9.4%
		1,500	13.57	2.20	(0.04)	0.12	2.28	47.8	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	63.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	183.9	200.6	9.1%
		2,000	13.57	2.20	(0.04)	0.12	2.28	59.2	15.30	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	79.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	242.5	264.2	9.0%
R1	Middlesex C	100	15.21	2.25	(0.04)	0.40	2.61	17.8	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	20.1	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.3	28.6	8.9%
		250	15.21	2.25	(0.04)	0.40	2.61	21.7	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	25.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.9	46.6	8.8%
		500	15.21	2.25	(0.04)	0.40	2.61	28.3	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	34.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.5	76.7	8.7%
		750	15.21	2.25	(0.04)	0.40	2.61	34.8	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	42.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	100.1	108.7	8.5%
		1,000	15.21	2.25	(0.04)	0.40	2.61	41.3	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	51.3	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	130.3	141.2	8.4%
		1,500	15.21	2.25	(0.04)	0.40	2.61	54.4	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	68.7	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	190.5	206.1	8.2%
		2,000	15.21	2.25	(0.04)	0.40	2.61	67.4	16.59	2.98	0.40	(0.04)	-	0.145	(0.009)	3.47	86.1	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	250.7	271.1	8.1%
R1	Napanee	100	15.09	2.35	(0.04)	0.14	2.45	17.5	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	19.5	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.0	28.0	7.8%
		250	15.09	2.35	(0.04)	0.14	2.45	21.2	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	24.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.4	45.6	7.7%
		500	15.09	2.35	(0.04)	0.14	2.45	27.3	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	32.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.6	74.9	7.5%
		750	15.09	2.35	(0.04)	0.14	2.45	33.5	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	40.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.8	106.1	7.3%
		1,000	15.09	2.35	(0.04)	0.14	2.45	39.6	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	48.0	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.5	137.8	7.2%
		1,500	15.09	2.35	(0.04)	0.14	2.45	51.8	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	63.8	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	188.0	201.2	7.1%
		2,000	15.09	2.35	(0.04)	0.14	2.45	64.1	16.33	2.93	0.14	(0.04)	-	0.145	(0.009)	3.16	79.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	247.4	264.6	7.0%
R1	Nipigon	100	15.20	2.71	(0.04)	0.72	3.39	18.6	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	20.1	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	27.0	28.6	5.9%
		250	15.20	2.71	(0.04)	0.72	3.39	23.7	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	25.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.8	46.7	4.3%
		500	15.20	2.71	(0.04)	0.72	3.39	32.2	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	34.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	74.4	76.9	3.3%
		750	15.20	2.71	(0.04)	0.72	3.39	40.6	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	43.0	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	106.0	109.0	2.8%
		1,000	15.20	2.71	(0.04)	0.72	3.39	49.1	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	51.8	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	138.0	141.6	2.6%
		1,500	15.20	2.71	(0.04)	0.72	3.39	66.1	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	69.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	202.2	206.8	2.3%
		2,000	15.20	2.71	(0.04)	0.72	3.39	83.0	16.57	2.71	0.72	(0.04)	-	0.145	(0.009)	3.52	87.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	266.3	272.0	2.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	**North Dorch**	100	**10.52**	**2.25**	**(0.04)**	**0.40**	**2.61**	13.1	**13.17**	**2.93**	**0.40**	**(0.04)**	-	0.145	(0.009)	**3.42**	16.6	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	21.6	25.1	16.4%
		250	10.52	2.25	(0.04)	0.40	2.61	17.0	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	21.7	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	38.2	43.1	12.8%
		500	10.52	2.25	(0.04)	0.40	2.61	23.6	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	30.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	65.9	73.0	10.9%
		750	10.52	2.25	(0.04)	0.40	2.61	30.1	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	38.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	95.5	104.9	9.9%
		1,000	10.52	2.25	(0.04)	0.40	2.61	36.6	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	47.4	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	125.6	137.2	9.3%
		1,500	10.52	2.25	(0.04)	0.40	2.61	49.7	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	64.5	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	185.8	202.0	8.7%
		2,000	10.52	2.25	(0.04)	0.40	2.61	62.7	13.17	2.93	0.40	(0.04)	-	0.145	(0.009)	3.42	81.7	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.0	266.7	8.4%
R1	**North Dund**	100	**12.97**	**2.25**	**(0.04)**	**0.14**	**2.35**	15.3	**15.09**	**3.03**	**0.14**	**(0.04)**	-	0.145	(0.009)	**3.27**	18.4	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	23.8	26.9	13.1%
		250	12.97	2.25	(0.04)	0.14	2.35	18.8	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	23.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.0	44.6	11.6%
		500	12.97	2.25	(0.04)	0.14	2.35	24.7	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	31.4	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.0	74.1	10.6%
		750	12.97	2.25	(0.04)	0.14	2.35	30.6	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	39.6	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.0	105.6	10.0%
		1,000	12.97	2.25	(0.04)	0.14	2.35	36.5	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	47.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	125.4	137.6	9.7%
		1,500	12.97	2.25	(0.04)	0.14	2.35	48.2	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	64.1	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	184.3	201.5	9.3%
		2,000	12.97	2.25	(0.04)	0.14	2.35	60.0	15.09	3.03	0.14	(0.04)	-	0.145	(0.009)	3.27	80.4	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	243.3	265.4	9.1%
R1	**North Gleng**	100	**9.83**	**2.20**	**(0.04)**	**0.22**	**2.38**	12.2	**12.77**	**2.87**	**0.22**	**(0.04)**	-	0.145	(0.009)	**3.18**	16.0	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	20.7	24.5	18.6%
		250	9.83	2.20	(0.04)	0.22	2.38	15.8	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	20.7	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	36.9	42.1	14.0%
		500	9.83	2.20	(0.04)	0.22	2.38	21.7	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	28.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	64.0	71.4	11.6%
		750	9.83	2.20	(0.04)	0.22	2.38	27.7	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	36.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	93.0	102.7	10.3%
		1,000	9.83	2.20	(0.04)	0.22	2.38	33.6	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	44.6	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	122.6	134.4	9.7%
		1,500	9.83	2.20	(0.04)	0.22	2.38	45.5	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	60.5	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	181.6	197.9	9.0%
		2,000	9.83	2.20	(0.04)	0.22	2.38	57.4	12.77	2.87	0.22	(0.04)	-	0.145	(0.009)	3.18	76.5	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	240.7	261.5	8.6%
R1	**North Grenv**	100	**15.16**	**2.71**	**(0.04)**	**0.16**	**2.83**	18.0	**16.48**	**2.71**	**0.16**	**(0.04)**	-	0.145	(0.009)	**2.96**	19.4	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	26.4	28.0	5.8%
		250	15.16	2.71	(0.04)	0.16	2.83	22.2	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	23.9	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.4	45.2	4.3%
		500	15.16	2.71	(0.04)	0.16	2.83	29.3	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	31.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	71.6	74.0	3.4%
		750	15.16	2.71	(0.04)	0.16	2.83	36.4	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	38.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	101.7	104.7	2.9%
		1,000	15.16	2.71	(0.04)	0.16	2.83	43.5	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	46.1	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	132.4	135.9	2.7%
		1,500	15.16	2.71	(0.04)	0.16	2.83	57.6	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	60.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	193.7	198.3	2.4%
		2,000	15.16	2.71	(0.04)	0.16	2.83	71.8	16.48	2.71	0.16	(0.04)	-	0.145	(0.009)	2.96	75.7	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	255.0	260.7	2.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands (600.0)				Existing Total Bill	New Total Bill	Incr Total Bill
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 (5.6)	Band 2 (6.5)	Old	New			
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	North Perth	100	15.08	2.40	(0.04)	0.16	2.52	17.6	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	19.5	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.1	28.0	7.6%
		250	15.08	2.40	(0.04)	0.16	2.52	21.4	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	24.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.5	45.6	7.3%
		500	15.08	2.40	(0.04)	0.16	2.52	27.7	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	32.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.0	75.0	7.1%
		750	15.08	2.40	(0.04)	0.16	2.52	34.0	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	40.2	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	99.3	106.2	6.9%
		1,000	15.08	2.40	(0.04)	0.16	2.52	40.3	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	48.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	129.2	138.0	6.8%
		1,500	15.08	2.40	(0.04)	0.16	2.52	52.9	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	64.1	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	189.0	201.5	6.6%
		2,000	15.08	2.40	(0.04)	0.16	2.52	65.5	16.32	2.93	0.16	(0.04)	-	0.145	(0.009)	3.18	80.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	248.8	265.0	6.5%
R1	North Storm	100	8.41	2.10	(0.04)	0.36	2.42	10.8	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	15.1	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	19.3	23.6	22.4%
		250	8.41	2.10	(0.04)	0.36	2.42	14.5	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	19.8	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	35.6	41.1	15.5%
		500	8.41	2.10	(0.04)	0.36	2.42	20.5	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	27.6	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	62.8	70.3	12.0%
		750	8.41	2.10	(0.04)	0.36	2.42	26.6	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	35.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	91.9	101.4	10.3%
		1,000	8.41	2.10	(0.04)	0.36	2.42	32.6	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	43.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	121.6	133.1	9.5%
		1,500	8.41	2.10	(0.04)	0.36	2.42	44.7	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	58.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	180.8	196.3	8.6%
		2,000	8.41	2.10	(0.04)	0.36	2.42	56.8	11.93	2.68	0.36	(0.04)	-	0.145	(0.009)	3.13	74.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	240.1	259.6	8.1%
R1	Omemee	100	15.01	2.71	(0.04)	0.14	2.81	17.8	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	19.1	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.3	27.7	5.3%
		250	15.01	2.71	(0.04)	0.14	2.81	22.0	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	23.5	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.2	44.9	4.0%
		500	15.01	2.71	(0.04)	0.14	2.81	29.1	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	30.9	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	71.3	73.6	3.2%
		750	15.01	2.71	(0.04)	0.14	2.81	36.1	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	38.3	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	101.4	104.3	2.8%
		1,000	15.01	2.71	(0.04)	0.14	2.81	43.1	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	45.6	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	132.1	135.4	2.6%
		1,500	15.01	2.71	(0.04)	0.14	2.81	57.2	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	60.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	193.3	197.7	2.3%
		2,000	15.01	2.71	(0.04)	0.14	2.81	71.2	16.19	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	75.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	254.5	260.1	2.2%
R1	Perth	100	13.96	2.40	(0.02)	0.18	2.56	16.5	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	18.4	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	25.0	27.0	7.9%
		250	13.96	2.40	(0.02)	0.18	2.56	20.4	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	23.1	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	41.5	44.5	7.2%
		500	13.96	2.40	(0.02)	0.18	2.56	26.8	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	31.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.0	73.8	6.8%
		750	13.96	2.40	(0.02)	0.18	2.56	33.2	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	38.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.5	104.9	6.5%
		1,000	13.96	2.40	(0.02)	0.18	2.56	39.6	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	46.8	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	128.5	136.6	6.3%
		1,500	13.96	2.40	(0.02)	0.18	2.56	52.4	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	62.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	188.5	200.0	6.1%
		2,000	13.96	2.40	(0.02)	0.18	2.56	65.2	15.26	2.88	0.18	(0.04)	-	0.145	(0.009)	3.15	78.3	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	248.4	263.4	6.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

600.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
R1	Perth East	100	8.27	1.60	(0.04)	0.06	1.62	9.9	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	13.9	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	18.3	22.5	22.5%
		250	8.27	1.60	(0.04)	0.06	1.62	12.3	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	17.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	33.5	38.7	15.7%
		500	8.27	1.60	(0.04)	0.06	1.62	16.4	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	23.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	58.7	65.8	12.1%
		750	8.27	1.60	(0.04)	0.06	1.62	20.4	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	28.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	85.8	94.7	10.5%
		1,000	8.27	1.60	(0.04)	0.06	1.62	24.5	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	34.4	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	113.4	124.2	9.5%
		1,500	8.27	1.60	(0.04)	0.06	1.62	32.6	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	45.8	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	168.7	183.2	8.6%
		2,000	8.27	1.60	(0.04)	0.06	1.62	40.7	11.66	2.12	0.06	(0.04)	-	0.145	(0.009)	2.28	57.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	224.0	242.2	8.2%
R1	Prince Edwa	100	15.20	2.25	(0.04)	0.13	2.34	17.5	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	19.8	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.0	28.4	9.1%
		250	15.20	2.25	(0.04)	0.13	2.34	21.1	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	24.7	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.2	46.1	9.2%
		500	15.20	2.25	(0.04)	0.13	2.34	26.9	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	32.8	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.2	75.6	9.2%
		750	15.20	2.25	(0.04)	0.13	2.34	32.8	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	41.0	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.1	107.0	9.0%
		1,000	15.20	2.25	(0.04)	0.13	2.34	38.6	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	49.1	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	127.5	138.9	8.9%
		1,500	15.20	2.25	(0.04)	0.13	2.34	50.3	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	65.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	186.4	202.8	8.8%
		2,000	15.20	2.25	(0.04)	0.13	2.34	62.0	16.56	3.03	0.13	(0.04)	-	0.145	(0.009)	3.26	81.7	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	245.3	266.7	8.7%
R1	Quinte West	100	7.94	2.10	(0.02)	0.11	2.19	10.1	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	14.0	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	18.6	22.5	21.2%
		250	7.94	2.10	(0.02)	0.11	2.19	13.4	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	18.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	34.6	39.6	14.6%
		500	7.94	2.10	(0.02)	0.11	2.19	18.9	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	25.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	61.2	68.0	11.2%
		750	7.94	2.10	(0.02)	0.11	2.19	24.4	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	32.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	89.7	98.4	9.7%
		1,000	7.94	2.10	(0.02)	0.11	2.19	29.8	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	39.5	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	118.8	129.3	8.8%
		1,500	7.94	2.10	(0.02)	0.11	2.19	40.8	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	53.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	176.9	191.0	8.0%
		2,000	7.94	2.10	(0.02)	0.11	2.19	51.7	11.16	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	67.8	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	235.0	252.8	7.6%
R1	Rainy River	100	16.00	2.65	(0.04)	0.50	3.11	19.1	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	20.5	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	27.6	29.1	5.5%
		250	16.00	2.65	(0.04)	0.50	3.11	23.8	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	25.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.9	47.0	4.5%
		500	16.00	2.65	(0.04)	0.50	3.11	31.6	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	34.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	73.8	76.8	3.9%
		750	16.00	2.65	(0.04)	0.50	3.11	39.3	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	42.5	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	104.7	108.5	3.6%
		1,000	16.00	2.65	(0.04)	0.50	3.11	47.1	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	50.9	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	136.0	140.7	3.4%
		1,500	16.00	2.65	(0.04)	0.50	3.11	62.7	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	67.8	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	198.8	205.2	3.2%
		2,000	16.00	2.65	(0.04)	0.50	3.11	78.2	17.17	2.78	0.50	(0.04)	-	0.145	(0.009)	3.37	84.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	261.5	269.6	3.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Ramara	100	9.13	2.10	(0.04)	0.35	2.41	11.5	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	15.6	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	20.0	24.1	20.6%
		250	9.13	2.10	(0.04)	0.35	2.41	15.2	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	20.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	36.3	41.7	14.9%
		500	9.13	2.10	(0.04)	0.35	2.41	21.2	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	28.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	63.5	71.0	11.9%
		750	9.13	2.10	(0.04)	0.35	2.41	27.2	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	36.2	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	92.6	102.3	10.5%
		1,000	9.13	2.10	(0.04)	0.35	2.41	33.2	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	44.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	122.2	134.0	9.7%
		1,500	9.13	2.10	(0.04)	0.35	2.41	45.3	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	60.1	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	181.4	197.5	8.9%
		2,000	9.13	2.10	(0.04)	0.35	2.41	57.3	12.38	2.74	0.35	(0.04)	-	0.145	(0.009)	3.18	76.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	240.6	261.1	8.5%
R1	Red Rock	100	15.96	2.71	(0.04)	0.54	3.21	19.2	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	20.4	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	27.6	29.0	4.9%
		250	15.96	2.71	(0.04)	0.54	3.21	24.0	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	25.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	45.1	46.8	3.7%
		500	15.96	2.71	(0.04)	0.54	3.21	32.0	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	33.8	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	74.3	76.5	3.0%
		750	15.96	2.71	(0.04)	0.54	3.21	40.0	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	42.2	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	105.4	108.2	2.6%
		1,000	15.96	2.71	(0.04)	0.54	3.21	48.1	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	50.5	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	137.0	140.3	2.4%
		1,500	15.96	2.71	(0.04)	0.54	3.21	64.1	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	67.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	200.2	204.6	2.2%
		2,000	15.96	2.71	(0.04)	0.54	3.21	80.2	17.09	2.71	0.54	(0.04)	-	0.145	(0.009)	3.34	83.9	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	263.4	269.0	2.1%
R1	Rockland	100	11.41	2.30	(0.04)	0.37	2.63	14.0	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	17.4	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	22.5	25.9	15.3%
		250	11.41	2.30	(0.04)	0.37	2.63	18.0	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	22.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	39.1	43.9	12.3%
		500	11.41	2.30	(0.04)	0.37	2.63	24.6	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	31.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	66.8	73.9	10.6%
		750	11.41	2.30	(0.04)	0.37	2.63	31.1	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	39.8	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.5	105.8	9.6%
		1,000	11.41	2.30	(0.04)	0.37	2.63	37.7	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	48.4	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	126.7	138.2	9.1%
		1,500	11.41	2.30	(0.04)	0.37	2.63	50.9	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	65.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	187.0	203.0	8.6%
		2,000	11.41	2.30	(0.04)	0.37	2.63	64.0	13.96	2.98	0.37	(0.04)	-	0.145	(0.009)	3.44	82.9	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	247.3	267.9	8.3%
R1	Russell	100	14.48	2.50	(0.04)	0.11	2.57	17.1	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	19.2	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	25.5	27.7	8.6%
		250	14.48	2.50	(0.04)	0.11	2.57	20.9	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	23.7	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.0	45.1	7.2%
		500	14.48	2.50	(0.04)	0.11	2.57	27.3	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	31.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.6	74.0	6.3%
		750	14.48	2.50	(0.04)	0.11	2.57	33.8	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	38.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	99.1	104.9	5.8%
		1,000	14.48	2.50	(0.04)	0.11	2.57	40.2	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	46.5	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	129.1	136.3	5.5%
		1,500	14.48	2.50	(0.04)	0.11	2.57	53.0	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	61.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	189.1	199.0	5.2%
		2,000	14.48	2.50	(0.04)	0.11	2.57	65.9	16.13	2.83	0.11	(0.04)	-	0.145	(0.009)	3.03	76.8	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	249.2	261.8	5.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	600.0 Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Schreiber	100	16.68	2.71	(0.04)	0.44	3.11	19.8	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	20.8	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	28.2	29.3	3.8%
		250	16.68	2.71	(0.04)	0.44	3.11	24.5	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	25.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	45.6	47.0	3.1%
		500	16.68	2.71	(0.04)	0.44	3.11	32.2	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	33.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	74.5	76.5	2.6%
		750	16.68	2.71	(0.04)	0.44	3.11	40.0	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	41.8	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	105.4	107.9	2.4%
		1,000	16.68	2.71	(0.04)	0.44	3.11	47.8	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	50.0	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	136.7	139.8	2.2%
		1,500	16.68	2.71	(0.04)	0.44	3.11	63.3	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	66.2	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	199.4	203.6	2.1%
		2,000	16.68	2.71	(0.04)	0.44	3.11	78.9	17.53	2.71	0.44	(0.04)	-	0.145	(0.009)	3.24	82.4	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	262.2	267.4	2.0%
R1	Severn	100	12.11	2.25	(0.04)	0.32	2.53	14.6	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	17.8	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	23.1	26.3	13.9%
		250	12.11	2.25	(0.04)	0.32	2.53	18.4	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	22.8	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	39.6	44.2	11.7%
		500	12.11	2.25	(0.04)	0.32	2.53	24.8	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	31.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.0	74.1	10.5%
		750	12.11	2.25	(0.04)	0.32	2.53	31.1	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	39.8	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.4	105.8	9.7%
		1,000	12.11	2.25	(0.04)	0.32	2.53	37.4	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	48.3	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	126.4	138.1	9.3%
		1,500	12.11	2.25	(0.04)	0.32	2.53	50.1	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	65.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	186.2	202.7	8.9%
		2,000	12.11	2.25	(0.04)	0.32	2.53	62.7	14.36	2.98	0.32	(0.04)	-	0.145	(0.009)	3.39	82.3	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.0	267.3	8.7%
R1	Shelburne	100	15.23	2.55	(0.04)	0.14	2.65	17.9	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	19.7	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	26.3	28.2	7.1%
		250	15.23	2.55	(0.04)	0.14	2.65	21.9	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	24.3	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.0	45.6	6.1%
		500	15.23	2.55	(0.04)	0.14	2.65	28.5	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	31.9	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.8	74.7	5.5%
		750	15.23	2.55	(0.04)	0.14	2.65	35.1	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	39.6	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	100.5	105.6	5.1%
		1,000	15.23	2.55	(0.04)	0.14	2.65	41.7	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	47.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	130.7	137.1	4.9%
		1,500	15.23	2.55	(0.04)	0.14	2.65	55.0	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	62.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	191.1	200.0	4.6%
		2,000	15.23	2.55	(0.04)	0.14	2.65	68.2	16.61	2.83	0.14	(0.04)	-	0.145	(0.009)	3.06	77.9	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	251.5	262.9	4.5%
R1	Smiths Falls	100	12.42	2.40	(0.02)	0.17	2.55	15.0	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	17.3	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	23.4	25.9	10.4%
		250	12.42	2.40	(0.02)	0.17	2.55	18.8	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	22.0	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	39.9	43.4	8.6%
		500	12.42	2.40	(0.02)	0.17	2.55	25.2	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	29.9	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.5	72.6	7.6%
		750	12.42	2.40	(0.02)	0.17	2.55	31.5	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	37.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.9	103.8	7.1%
		1,000	12.42	2.40	(0.02)	0.17	2.55	37.9	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	45.6	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	126.9	135.4	6.7%
		1,500	12.42	2.40	(0.02)	0.17	2.55	50.7	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	61.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	186.8	198.7	6.4%
		2,000	12.42	2.40	(0.02)	0.17	2.55	63.4	14.17	2.88	0.17	(0.04)	-	0.145	(0.009)	3.14	77.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.7	262.1	6.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	**South Glen(**	100	**11.40**	**1.95**	**(0.04)**	**0.36**	**2.27**	13.7	**13.93**	**2.63**	**0.36**	**(0.04)**	-	0.145	(0.009)	**3.08**	17.0	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	22.1	25.6	15.5%
		250	11.40	1.95	(0.04)	0.36	2.27	17.1	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	21.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	38.2	43.0	12.5%
		500	11.40	1.95	(0.04)	0.36	2.27	22.8	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	29.3	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	65.0	72.1	10.8%
		750	11.40	1.95	(0.04)	0.36	2.27	28.4	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	37.0	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	93.8	103.0	9.9%
		1,000	11.40	1.95	(0.04)	0.36	2.27	34.1	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	44.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	123.0	134.6	9.4%
		1,500	11.40	1.95	(0.04)	0.36	2.27	45.5	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	60.1	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	181.6	197.6	8.8%
		2,000	11.40	1.95	(0.04)	0.36	2.27	56.8	13.93	2.63	0.36	(0.04)	-	0.145	(0.009)	3.08	75.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	240.1	260.6	8.5%
R1	**South River**	100	**15.21**	**2.71**	**(0.04)**	**0.41**	**3.08**	18.3	**16.57**	**2.71**	**0.41**	**(0.04)**	-	0.145	(0.009)	**3.21**	19.8	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	26.7	28.3	5.9%
		250	15.21	2.71	(0.04)	0.41	3.08	22.9	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	24.6	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.1	46.0	4.3%
		500	15.21	2.71	(0.04)	0.41	3.08	30.6	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	32.6	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	72.9	75.4	3.4%
		750	15.21	2.71	(0.04)	0.41	3.08	38.3	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	40.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	103.7	106.7	2.9%
		1,000	15.21	2.71	(0.04)	0.41	3.08	46.0	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	48.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	135.0	138.5	2.6%
		1,500	15.21	2.71	(0.04)	0.41	3.08	61.4	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	64.8	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	197.5	202.2	2.4%
		2,000	15.21	2.71	(0.04)	0.41	3.08	76.8	16.57	2.71	0.41	(0.04)	-	0.145	(0.009)	3.21	80.8	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	260.1	265.8	2.2%
R1	**Springwater**	100	**12.81**	**2.25**	**(0.04)**	**0.31**	**2.52**	15.3	**14.77**	**3.03**	**0.31**	**(0.04)**	-	0.145	(0.009)	**3.44**	18.2	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	23.8	26.8	12.5%
		250	12.81	2.25	(0.04)	0.31	2.52	19.1	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	23.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.3	44.7	11.1%
		500	12.81	2.25	(0.04)	0.31	2.52	25.4	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	32.0	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.7	74.7	10.3%
		750	12.81	2.25	(0.04)	0.31	2.52	31.7	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	40.5	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	97.1	106.5	9.8%
		1,000	12.81	2.25	(0.04)	0.31	2.52	38.0	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	49.1	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	127.0	138.9	9.4%
		1,500	12.81	2.25	(0.04)	0.31	2.52	50.6	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	66.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	186.7	203.7	9.1%
		2,000	12.81	2.25	(0.04)	0.31	2.52	63.2	14.77	3.03	0.31	(0.04)	-	0.145	(0.009)	3.44	83.5	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.5	268.5	8.9%
R1	**Stirling-Raw**	100	**13.62**	**2.20**	**(0.04)**	**0.12**	**2.28**	15.9	**15.40**	**2.98**	**0.12**	**(0.04)**	-	0.145	(0.009)	**3.19**	18.6	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	24.4	27.1	11.4%
		250	13.62	2.20	(0.04)	0.12	2.28	19.3	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	23.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.5	44.7	10.6%
		500	13.62	2.20	(0.04)	0.12	2.28	25.0	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	31.4	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	67.3	74.1	10.1%
		750	13.62	2.20	(0.04)	0.12	2.28	30.7	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	39.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	96.1	105.4	9.7%
		1,000	13.62	2.20	(0.04)	0.12	2.28	36.4	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	47.3	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	125.4	137.2	9.4%
		1,500	13.62	2.20	(0.04)	0.12	2.28	47.8	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	63.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	183.9	200.7	9.1%
		2,000	13.62	2.20	(0.04)	0.12	2.28	59.2	15.40	2.98	0.12	(0.04)	-	0.145	(0.009)	3.19	79.3	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	242.5	264.3	9.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands (600.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Thedford	100	**13.57**	**2.50**	**(0.04)**	**0.52**	**2.98**	16.6	**15.30**	**2.83**	**0.52**	**(0.04)**	-	0.145	(0.009)	**3.44**	18.7	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	25.0	27.3	9.1%
		250	13.57	2.50	(0.04)	0.52	2.98	21.0	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	23.9	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.2	45.3	7.4%
		500	13.57	2.50	(0.04)	0.52	2.98	28.5	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	32.5	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	70.8	75.2	6.3%
		750	13.57	2.50	(0.04)	0.52	2.98	35.9	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	41.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	101.3	107.1	5.8%
		1,000	13.57	2.50	(0.04)	0.52	2.98	43.4	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	49.7	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	132.3	139.5	5.5%
		1,500	13.57	2.50	(0.04)	0.52	2.98	58.3	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	67.0	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	194.4	204.4	5.1%
		2,000	13.57	2.50	(0.04)	0.52	2.98	73.2	15.30	2.83	0.52	(0.04)	-	0.145	(0.009)	3.44	84.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	256.5	269.2	5.0%
R1	Thessalon	100	**15.87**	**2.20**	**(0.04)**	**0.12**	**2.28**	18.2	**16.90**	**2.99**	**0.12**	**(0.04)**	-	0.145	(0.009)	**3.21**	20.1	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	26.6	28.7	7.7%
		250	15.87	2.20	(0.04)	0.12	2.28	21.6	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	24.9	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	42.7	46.3	8.3%
		500	15.87	2.20	(0.04)	0.12	2.28	27.3	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	32.9	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	69.6	75.7	8.8%
		750	15.87	2.20	(0.04)	0.12	2.28	33.0	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	40.9	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	98.3	106.9	8.8%
		1,000	15.87	2.20	(0.04)	0.12	2.28	38.7	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	49.0	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	127.6	138.8	8.7%
		1,500	15.87	2.20	(0.04)	0.12	2.28	50.1	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	65.0	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	186.2	202.4	8.7%
		2,000	15.87	2.20	(0.04)	0.12	2.28	61.5	16.90	2.99	0.12	(0.04)	-	0.145	(0.009)	3.21	81.0	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	244.8	266.0	8.7%
R1	Thorndale	100	**7.68**	**2.00**	**(0.04)**	**0.32**	**2.28**	10.0	**11.47**	**2.52**	**0.32**	**(0.04)**	-	0.145	(0.009)	**2.94**	14.4	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	18.4	23.0	24.6%
		250	7.68	2.00	(0.04)	0.32	2.28	13.4	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	18.8	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	34.5	40.2	16.4%
		500	7.68	2.00	(0.04)	0.32	2.28	19.1	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	26.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	61.4	68.9	12.3%
		750	7.68	2.00	(0.04)	0.32	2.28	24.8	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	33.5	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	90.1	99.5	10.4%
		1,000	7.68	2.00	(0.04)	0.32	2.28	30.5	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	40.9	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	119.4	130.7	9.4%
		1,500	7.68	2.00	(0.04)	0.32	2.28	41.9	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	55.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	178.0	193.0	8.4%
		2,000	7.68	2.00	(0.04)	0.32	2.28	53.3	11.47	2.52	0.32	(0.04)	-	0.145	(0.009)	2.94	70.3	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	236.6	255.3	7.9%
R1	Thorold	100	**13.16**	**2.40**	**(0.02)**	**0.14**	**2.52**	15.7	**14.64**	**2.88**	**0.14**	**(0.04)**	-	0.145	(0.009)	**3.11**	17.8	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	24.1	26.3	9.0%
		250	13.16	2.40	(0.02)	0.14	2.52	19.5	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	22.4	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	40.6	43.8	7.8%
		500	13.16	2.40	(0.02)	0.14	2.52	25.8	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	30.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	68.0	72.9	7.2%
		750	13.16	2.40	(0.02)	0.14	2.52	32.1	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	38.0	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	97.4	104.0	6.8%
		1,000	13.16	2.40	(0.02)	0.14	2.52	38.4	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	45.8	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	127.3	135.6	6.5%
		1,500	13.16	2.40	(0.02)	0.14	2.52	51.0	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	61.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	187.1	198.8	6.3%
		2,000	13.16	2.40	(0.02)	0.14	2.52	63.6	14.64	2.88	0.14	(0.04)	-	0.145	(0.009)	3.11	76.9	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	246.8	261.9	6.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	Tweed	100	7.64	2.10	(0.04)	0.37	2.43	10.1	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	14.5	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	18.5	23.1	24.6%
		250	7.64	2.10	(0.04)	0.37	2.43	13.7	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	19.2	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	34.9	40.6	16.5%
		500	7.64	2.10	(0.04)	0.37	2.43	19.8	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	27.1	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	62.1	69.8	12.5%
		750	7.64	2.10	(0.04)	0.37	2.43	25.9	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	35.0	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	91.2	101.0	10.7%
		1,000	7.64	2.10	(0.04)	0.37	2.43	31.9	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	42.8	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	120.9	132.6	9.7%
		1,500	7.64	2.10	(0.04)	0.37	2.43	44.1	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	58.5	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	180.2	195.9	8.7%
		2,000	7.64	2.10	(0.04)	0.37	2.43	56.2	11.39	2.68	0.37	(0.04)	-	0.145	(0.009)	3.14	74.2	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	239.5	259.3	8.2%
R1	Wardsville	100	11.35	2.00	(0.04)	0.10	2.06	13.4	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	16.7	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	21.9	25.3	15.5%
		250	11.35	2.00	(0.04)	0.10	2.06	16.5	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	21.0	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	37.6	42.4	12.6%
		500	11.35	2.00	(0.04)	0.10	2.06	21.7	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	28.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	63.9	70.9	10.9%
		750	11.35	2.00	(0.04)	0.10	2.06	26.8	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	35.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	92.2	101.4	10.0%
		1,000	11.35	2.00	(0.04)	0.10	2.06	32.0	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	42.6	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	120.9	132.4	9.5%
		1,500	11.35	2.00	(0.04)	0.10	2.06	42.3	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	56.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	178.4	194.3	9.0%
		2,000	11.35	2.00	(0.04)	0.10	2.06	52.6	13.83	2.68	0.10	(0.04)	-	0.145	(0.009)	2.87	71.3	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	235.8	256.3	8.7%
R1	Warkworth	100	15.95	2.71	(0.04)	0.43	3.10	19.1	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	20.3	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	27.5	28.8	4.9%
		250	15.95	2.71	(0.04)	0.43	3.10	23.7	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	25.1	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.8	46.5	3.7%
		500	15.95	2.71	(0.04)	0.43	3.10	31.5	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	33.2	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	73.7	75.9	3.0%
		750	15.95	2.71	(0.04)	0.43	3.10	39.2	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	41.3	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	104.6	107.3	2.6%
		1,000	15.95	2.71	(0.04)	0.43	3.10	47.0	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	49.4	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	135.9	139.2	2.4%
		1,500	15.95	2.71	(0.04)	0.43	3.10	62.5	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	65.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	198.6	203.0	2.2%
		2,000	15.95	2.71	(0.04)	0.43	3.10	78.0	17.07	2.71	0.43	(0.04)	-	0.145	(0.009)	3.23	81.7	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	261.2	266.7	2.1%
R1	West Elgin	100	14.44	2.71	(0.04)	0.35	3.02	17.5	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	19.2	0.93	1.01	0.62	0.70	1.085	1.085	2.4	2.5	100	-	6.1	6.1	25.9	27.7	7.0%
		250	14.44	2.71	(0.04)	0.35	3.02	22.0	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	23.9	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	43.1	45.3	4.9%
		500	14.44	2.71	(0.04)	0.35	3.02	29.5	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	31.8	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	71.8	74.5	3.7%
		750	14.44	2.71	(0.04)	0.35	3.02	37.1	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	39.7	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	102.4	105.7	3.2%
		1,000	14.44	2.71	(0.04)	0.35	3.02	44.6	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	47.5	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	133.6	137.4	2.8%
		1,500	14.44	2.71	(0.04)	0.35	3.02	59.7	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	63.3	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	195.9	200.7	2.5%
		2,000	14.44	2.71	(0.04)	0.35	3.02	74.8	16.03	2.71	0.35	(0.04)	-	0.145	(0.009)	3.15	79.1	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	258.1	264.1	2.3%

600.0

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

600.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands				Existing Total Bill	New Total Bill	Incr Total Bill
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New			
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R1	**Whitchurch**	100	**10.95**	**2.30**	**(0.02)**	**0.12**	**2.40**	13.4	**13.20**	**2.88**	**0.12**	**(0.04)**	-	0.145	(0.009)	**3.09**	16.3	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	21.8	24.8	13.9%
		250	10.95	2.30	(0.02)	0.12	2.40	17.0	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	20.9	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	38.1	42.3	11.0%
		500	10.95	2.30	(0.02)	0.12	2.40	23.0	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	28.7	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	65.2	71.4	9.4%
		750	10.95	2.30	(0.02)	0.12	2.40	29.0	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	36.4	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	94.3	102.4	8.6%
		1,000	10.95	2.30	(0.02)	0.12	2.40	35.0	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	44.1	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	123.9	133.9	8.1%
		1,500	10.95	2.30	(0.02)	0.12	2.40	47.0	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	59.6	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	183.1	197.0	7.6%
		2,000	10.95	2.30	(0.02)	0.12	2.40	59.0	13.20	2.88	0.12	(0.04)	-	0.145	(0.009)	3.09	75.1	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	242.2	260.1	7.4%
R1	**Wiarton**	100	**15.80**	**2.71**	**(0.04)**	**0.14**	**2.81**	18.6	**16.77**	**2.71**	**0.14**	**(0.04)**	-	0.145	(0.009)	**2.94**	19.7	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	27.1	28.3	4.4%
		250	15.80	2.71	(0.04)	0.14	2.81	22.8	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	24.1	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	44.0	45.5	3.5%
		500	15.80	2.71	(0.04)	0.14	2.81	29.9	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	31.5	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	72.1	74.2	2.9%
		750	15.80	2.71	(0.04)	0.14	2.81	36.9	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	38.8	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	102.2	104.8	2.6%
		1,000	15.80	2.71	(0.04)	0.14	2.81	43.9	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	46.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	132.8	136.0	2.4%
		1,500	15.80	2.71	(0.04)	0.14	2.81	58.0	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	60.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	194.1	198.3	2.2%
		2,000	15.80	2.71	(0.04)	0.14	2.81	72.0	16.77	2.71	0.14	(0.04)	-	0.145	(0.009)	2.94	75.6	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	255.3	260.6	2.1%
R1	**Woodville**	100	**6.82**	**2.00**	**(0.04)**	**0.26**	**2.22**	9.0	**10.73**	**2.52**	**0.26**	**(0.04)**	-	0.145	(0.009)	**2.88**	13.6	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	17.5	22.2	26.6%
		250	6.82	2.00	(0.04)	0.26	2.22	12.4	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	17.9	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	33.5	39.3	17.3%
		500	6.82	2.00	(0.04)	0.26	2.22	17.9	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	25.1	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	60.2	67.9	12.7%
		750	6.82	2.00	(0.04)	0.26	2.22	23.5	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	32.3	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	88.8	98.3	10.7%
		1,000	6.82	2.00	(0.04)	0.26	2.22	29.0	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	39.5	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	118.0	129.4	9.7%
		1,500	6.82	2.00	(0.04)	0.26	2.22	40.1	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	53.9	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	176.2	191.4	8.6%
		2,000	6.82	2.00	(0.04)	0.26	2.22	51.2	10.73	2.52	0.26	(0.04)	-	0.145	(0.009)	2.88	68.3	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	234.5	253.4	8.0%
R1	**Wyoming**	100	**12.88**	**1.90**	**(0.04)**	**0.11**	**1.97**	14.9	**14.90**	**2.63**	**0.11**	**(0.04)**	-	0.145	(0.009)	**2.83**	17.7	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	23.3	26.3	12.8%
		250	12.88	1.90	(0.04)	0.11	1.97	17.8	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	22.0	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	38.9	43.3	11.3%
		500	12.88	1.90	(0.04)	0.11	1.97	22.7	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	29.1	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	65.0	71.8	10.4%
		750	12.88	1.90	(0.04)	0.11	1.97	27.7	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	36.1	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	93.0	102.1	9.8%
		1,000	12.88	1.90	(0.04)	0.11	1.97	32.6	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	43.2	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	121.5	133.0	9.5%
		1,500	12.88	1.90	(0.04)	0.11	1.97	42.4	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	57.4	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	178.5	194.8	9.1%
		2,000	12.88	1.90	(0.04)	0.11	1.97	52.3	14.90	2.63	0.11	(0.04)	-	0.145	(0.009)	2.83	71.5	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	235.6	256.6	8.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
R1	**Terrace Bay**	100	**19.56**	**2.71**	**(0.04)**	**-**	**2.67**	22.2	**19.31**	**2.71**	**-**	**(0.04)**	-	0.145	(0.009)	**2.80**	22.1
		250	19.56	2.71	(0.04)	-	2.67	26.2	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	26.3
		500	19.56	2.71	(0.04)	-	2.67	32.9	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	33.3
		750	19.56	2.71	(0.04)	-	2.67	39.6	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	40.3
		1,000	19.56	2.71	(0.04)	-	2.67	46.3	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	47.3
		1,500	19.56	2.71	(0.04)	-	2.67	59.6	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	61.3
		2,000	19.56	2.71	(0.04)	-	2.67	73.0	19.31	2.71	-	(0.04)	-	0.145	(0.009)	2.80	75.4

kWh	Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands				Existing	New	Incr
	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1 (600.0)	Band 2	Old	New	Total Bill	Total Bill	Total Bill
									5.6	6.5					
	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
100	**0.93**	**1.01**	0.62	0.70	**1.085**	**1.085**	2.4	2.5	100	-	6.1	6.1	30.7	30.7	-0.1%
250	0.93	1.01	0.62	0.70	1.0850	1.085	6.0	6.2	250	-	15.2	15.2	47.4	47.7	0.6%
500	0.93	1.01	0.62	0.70	1.0850	1.085	11.9	12.3	500	-	30.4	30.4	75.2	76.0	1.1%
750	0.93	1.01	0.62	0.70	1.0850	1.085	17.9	18.5	600	150	47.5	47.5	104.9	106.3	1.3%
1,000	0.93	1.01	0.62	0.70	1.0850	1.085	23.8	24.7	600	400	65.1	65.1	135.2	137.1	1.4%
1,500	0.93	1.01	0.62	0.70	1.0850	1.085	35.7	37.0	600	900	100.4	100.4	195.7	198.8	1.6%
2,000	0.93	1.01	0.62	0.70	1.0850	1.085	47.6	49.4	600	1,400	135.7	135.7	256.2	260.4	1.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands 600.0				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
R2	**R2**	100	**27.05**	**2.68**	**(0.05)**	**0.13**	**2.76**	29.8	**25.34**	**2.84**	**0.13**	**(0.05)**	**-**	**0.239**	**(0.014)**	**3.14**	28.5	**0.89**	**0.97**	0.62	0.7	**1.092**	**1.092**	2.3	2.4	100	-	6.1	6.1	38.3	37.0	-3.2%
		250	27.05	2.68	(0.05)	0.13	2.76	34.0	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	33.2	0.89	0.97	0.62	0.7	1.092	1.092	5.9	6.1	250	-	15.3	15.3	55.1	54.6	-1.0%
		500	27.05	2.68	(0.05)	0.13	2.76	40.9	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	41.1	0.89	0.97	0.62	0.7	1.092	1.092	11.7	12.2	500	-	30.6	30.6	83.2	83.8	0.8%
		750	27.05	2.68	(0.05)	0.13	2.76	47.8	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	48.9	0.89	0.97	0.62	0.7	1.092	1.092	17.6	18.3	600	150	47.8	47.8	113.2	115.0	1.6%
		1,000	27.05	2.68	(0.05)	0.13	2.76	54.7	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	56.8	0.89	0.97	0.62	0.7	1.092	1.092	23.5	24.4	600	400	65.6	65.6	143.7	146.7	2.1%
		1,500	27.05	2.68	(0.05)	0.13	2.76	68.5	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	72.5	0.89	0.97	0.62	0.7	1.092	1.092	35.2	36.5	600	900	101.1	101.1	204.8	210.1	2.6%
		2,000	27.05	2.68	(0.05)	0.13	2.76	82.3	25.34	2.84	0.13	(0.05)	-	0.239	(0.014)	3.14	88.2	0.89	0.97	0.62	0.7	1.092	1.092	47.0	48.7	600	1,400	136.6	136.6	265.8	273.5	2.9%
R2	**F1**	100	**26.20**	**2.68**	**(0.05)**	**0.10**	**2.73**	28.9	**24.64**	**2.84**	**0.10**	**(0.05)**	-	0.239	(0.014)	**3.11**	27.8	**0.89**	**0.97**	0.62	0.7	**1.092**	**1.092**	2.3	2.4	100	-	6.1	6.1	37.4	36.3	-2.9%
		250	26.20	2.68	(0.05)	0.10	2.73	33.0	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	32.4	0.89	0.97	0.62	0.70	1.092	1.092	5.9	6.1	250	-	15.3	15.3	54.2	53.8	-0.7%
		500	26.20	2.68	(0.05)	0.10	2.73	39.9	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	40.2	0.89	0.97	0.62	0.70	1.092	1.092	11.7	12.2	500	-	30.6	30.6	82.2	83.0	1.0%
		750	26.20	2.68	(0.05)	0.10	2.73	46.7	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	48.0	0.89	0.97	0.62	0.70	1.092	1.092	17.6	18.3	600	150	47.8	47.8	112.1	114.1	1.8%
		1,000	26.20	2.68	(0.05)	0.10	2.73	53.5	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	55.8	0.89	0.97	0.62	0.70	1.092	1.092	23.5	24.4	600	400	65.6	65.6	142.6	145.7	2.2%
		1,500	26.20	2.68	(0.05)	0.10	2.73	67.2	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	71.4	0.89	0.97	0.62	0.70	1.092	1.092	35.2	36.5	600	900	101.1	101.1	203.5	209.0	2.7%
		2,000	26.20	2.68	(0.05)	0.10	2.73	80.8	24.64	2.84	0.10	(0.05)	-	0.239	(0.014)	3.11	86.9	0.89	0.97	0.62	0.70	1.092	1.092	47.0	48.7	600	1,400	136.6	136.6	264.3	272.2	3.0%
R2	**F3**	100	**27.81**	**2.68**	**(0.05)**	**0.04**	**2.67**	30.5	**25.87**	**2.84**	**0.04**	**(0.05)**	-	0.239	(0.014)	**3.05**	28.9	**0.89**	**0.97**	0.62	0.7	**1.092**	**1.092**	2.3	2.4	100	-	6.1	6.1	38.9	37.5	-3.8%
		250	27.81	2.68	(0.05)	0.04	2.67	34.5	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	33.5	0.89	0.97	0.62	0.70	1.092	1.092	5.9	6.1	250	-	15.3	15.3	55.6	54.9	-1.4%
		500	27.81	2.68	(0.05)	0.04	2.67	41.2	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	41.1	0.89	0.97	0.62	0.70	1.092	1.092	11.7	12.2	500	-	30.6	30.6	83.5	83.9	0.5%
		750	27.81	2.68	(0.05)	0.04	2.67	47.8	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	48.8	0.89	0.97	0.62	0.70	1.092	1.092	17.6	18.3	600	150	47.8	47.8	113.3	114.9	1.4%
		1,000	27.81	2.68	(0.05)	0.04	2.67	54.5	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	56.4	0.89	0.97	0.62	0.70	1.092	1.092	23.5	24.4	600	400	65.6	65.6	143.6	146.4	1.9%
		1,500	27.81	2.68	(0.05)	0.04	2.67	67.9	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	71.7	0.89	0.97	0.62	0.70	1.092	1.092	35.2	36.5	600	900	101.1	101.1	204.2	209.3	2.5%
		2,000	27.81	2.68	(0.05)	0.04	2.67	81.2	25.87	2.84	0.04	(0.05)	-	0.239	(0.014)	3.05	87.0	0.89	0.97	0.62	0.70	1.092	1.092	47.0	48.7	600	1,400	136.6	136.6	264.7	272.2	2.8%
R2	**Caledon OH 06**	100	**30.64**	**2.20**	**(0.05)**	**0.11**	**2.26**	32.9	**27.55**	**3.18**	**0.11**	**(0.05)**	-	0.239	(0.014)	**3.47**	31.0	**0.89**	**0.97**	0.62	0.7	**1.092**	**1.092**	2.3	2.4	100	-	6.1	6.1	41.4	39.6	-4.4%
		250	30.64	2.20	(0.05)	0.11	2.26	36.3	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	36.2	0.89	0.97	0.62	0.70	1.092	1.092	5.9	6.1	250	-	15.3	15.3	57.5	57.6	0.2%
		500	30.64	2.20	(0.05)	0.11	2.26	41.9	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	44.9	0.89	0.97	0.62	0.70	1.092	1.092	11.7	12.2	500	-	30.6	30.6	84.3	87.6	4.0%
		750	30.64	2.20	(0.05)	0.11	2.26	47.6	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	53.5	0.89	0.97	0.62	0.70	1.092	1.092	17.6	18.3	600	150	47.8	47.8	113.0	119.6	5.8%
		1,000	30.64	2.20	(0.05)	0.11	2.26	53.2	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	62.2	0.89	0.97	0.62	0.70	1.092	1.092	23.5	24.4	600	400	65.6	65.6	142.3	152.1	6.9%
		1,500	30.64	2.20	(0.05)	0.11	2.26	64.5	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	79.5	0.89	0.97	0.62	0.70	1.092	1.092	35.2	36.5	600	900	101.1	101.1	200.8	217.1	8.1%
		2,000	30.64	2.20	(0.05)	0.11	2.26	75.8	27.55	3.18	0.11	(0.05)	-	0.239	(0.014)	3.47	96.9	0.89	0.97	0.62	0.70	1.092	1.092	47.0	48.7	600	1,400	136.6	136.6	259.4	282.1	8.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes	Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
		Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
Seasonal Residential	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
Seasonal R3	100	**19.00**	**4.69**	**0.02**	**0.15**	**4.86**	23.9	**19.19**	**5.34**	**0.15**	**0.02**	**-**	**0.362**	**(0.021)**	**5.85**	25.0
	250	19.00	4.69	0.02	0.15	4.86	31.2	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	33.8
	500	19.00	4.69	0.02	0.15	4.86	43.3	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	48.4
	750	19.00	4.69	0.02	0.15	4.86	55.5	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	63.1
	1,000	19.00	4.69	0.02	0.15	4.86	67.6	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	77.7
	1,500	19.00	4.69	0.02	0.15	4.86	91.9	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	106.9
	2,000	19.00	4.69	0.02	0.15	4.86	116.2	19.19	5.34	0.15	0.02	-	0.362	(0.021)	5.85	136.2
Seasonal R4	100	**31.79**	**4.70**	**0.02**	**0.24**	**4.96**	36.8	**27.85**	**5.34**	**0.24**	**0.02**	-	0.362	(0.021)	**5.94**	33.8
	250	31.79	4.70	0.02	0.24	4.96	44.2	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	42.7
	500	31.79	4.70	0.02	0.24	4.96	56.6	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	57.6
	750	31.79	4.70	0.02	0.24	4.96	69.0	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	72.4
	1,000	31.79	4.70	0.02	0.24	4.96	81.4	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	87.3
	1,500	31.79	4.70	0.02	0.24	4.96	106.2	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	117.0
	2,000	31.79	4.70	0.02	0.24	4.96	131.0	27.85	5.34	0.24	0.02	-	0.362	(0.021)	5.94	146.7
Seasonal Caledon OH 07	100	**33.18**	**3.20**	**0.02**	**0.25**	**3.47**	36.7	**28.65**	**4.80**	**0.25**	**0.02**	-	0.362	(0.021)	**5.41**	34.1
	250	33.18	3.20	0.02	0.25	3.47	41.9	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	42.2
	500	33.18	3.20	0.02	0.25	3.47	50.5	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	55.7
	750	33.18	3.20	0.02	0.25	3.47	59.2	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	69.2
	1,000	33.18	3.20	0.02	0.25	3.47	67.9	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	82.8
	1,500	33.18	3.20	0.02	0.25	3.47	85.2	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	109.8
	2,000	33.18	3.20	0.02	0.25	3.47	102.6	28.65	4.80	0.25	0.02	-	0.362	(0.021)	5.41	136.9

Classes	kWh	Non-Dx Compoent						Other Reg Charges		Commodity Bands (600.0)				Existing	New	Incr
		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
Seasonal Residential	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Seasonal R3	100	**0.87**	**0.94**	0.62	0.7	**1.092**	**1.092**	2.3	2.4	100	-	6.1	6.1	32.3	33.6	3.9%
	250	0.87	0.94	0.62	0.7	1.092	1.092	5.8	6.0	250	-	15.3	15.3	52.3	55.1	5.5%
	500	0.87	0.94	0.62	0.7	1.092	1.092	11.6	12.0	500	-	30.6	30.6	85.5	91.0	6.5%
	750	0.87	0.94	0.62	0.7	1.092	1.092	17.5	18.0	600	150	47.8	47.8	120.7	128.9	6.8%
	1,000	0.87	0.94	0.62	0.7	1.092	1.092	23.3	24.0	600	400	65.6	65.6	156.5	167.3	6.9%
	1,500	0.87	0.94	0.62	0.7	1.092	1.092	34.9	36.1	600	900	101.1	101.1	227.9	244.1	7.1%
	2,000	0.87	0.94	0.62	0.7	1.092	1.092	46.5	48.1	600	1,400	136.6	136.6	299.3	320.8	7.2%
Seasonal R4	100	**0.87**	**0.94**	0.62	0.7	**1.092**	**1.092**	2.3	2.4	100	-	6.1	6.1	45.2	42.3	-6.4%
	250	0.87	0.94	0.62	0.70	1.092	1.092	5.8	6.0	250	-	15.3	15.3	65.3	64.0	-2.0%
	500	0.87	0.94	0.62	0.70	1.092	1.092	11.6	12.0	500	-	30.6	30.6	98.8	100.1	1.4%
	750	0.87	0.94	0.62	0.70	1.092	1.092	17.5	18.0	600	150	47.8	47.8	134.3	138.3	3.0%
	1,000	0.87	0.94	0.62	0.70	1.092	1.092	23.3	24.0	600	400	65.6	65.6	170.2	176.9	3.9%
	1,500	0.87	0.94	0.62	0.70	1.092	1.092	34.9	36.1	600	900	101.1	101.1	242.2	254.1	4.9%
	2,000	0.87	0.94	0.62	0.70	1.092	1.092	46.5	48.1	600	1,400	136.6	136.6	314.1	331.3	5.5%
Seasonal Caledon OH 07	100	**0.87**	**0.94**	0.62	0.7	**1.092**	**1.092**	2.3	2.4	100	-	6.1	6.1	45.1	42.6	-5.6%
	250	0.87	0.94	0.62	0.70	1.092	1.092	5.8	6.0	250	-	15.3	15.3	63.0	63.5	0.8%
	500	0.87	0.94	0.62	0.70	1.092	1.092	11.6	12.0	500	-	30.6	30.6	92.7	98.3	6.0%
	750	0.87	0.94	0.62	0.70	1.092	1.092	17.5	18.0	600	150	47.8	47.8	124.5	135.1	8.5%
	1,000	0.87	0.94	0.62	0.70	1.092	1.092	23.3	24.0	600	400	65.6	65.6	156.7	172.4	10.0%
	1,500	0.87	0.94	0.62	0.70	1.092	1.092	34.9	36.1	600	900	101.1	101.1	221.2	246.9	11.6%
	2,000	0.87	0.94	0.62	0.70	1.092	1.092	46.5	48.1	600	1,400	136.6	136.6	285.7	321.5	12.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
UGe	UG	1,000	**14.27**	**2.00**	**(0.06)**	**0.03**	**1.97**	34.0	**13.68**	**2.06**	**0.03**	**(0.06)**	**-**	**0.093**	**(0.006)**	**2.12**	34.9	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	119.5	120.9	1.2%
		2,000	14.27	2.00	(0.06)	0.03	1.97	53.7	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	56.0	0.69	0.74	0.62	0.7	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	231.5	235.0	1.5%
		5,000	14.27	2.00	(0.06)	0.03	1.97	112.8	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	119.6	0.69	0.74	0.62	0.7	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	567.4	577.0	1.7%
		10,000	14.27	2.00	(0.06)	0.03	1.97	211.3	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	225.5	0.69	0.74	0.62	0.7	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,127.4	1,147.0	1.7%
		15,000	14.27	2.00	(0.06)	0.03	1.97	309.8	13.68	2.06	0.03	(0.06)	-	0.093	(0.006)	2.12	331.4	0.69	0.74	0.62	0.7	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,687.3	1,717.1	1.8%
UGe	F1	1,000	**14.27**	**2.00**	**(0.06)**	**0.10**	**2.04**	34.7	**13.68**	**2.06**	**0.10**	**(0.06)**	-	0.093	(0.006)	**2.19**	35.6	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	120.2	121.6	1.2%
		2,000	14.27	2.00	(0.06)	0.10	2.04	55.1	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	57.4	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	232.9	236.4	1.5%
		5,000	14.27	2.00	(0.06)	0.10	2.04	116.3	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	123.1	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	570.9	580.5	1.7%
		10,000	14.27	2.00	(0.06)	0.10	2.04	218.3	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	232.5	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,134.4	1,154.0	1.7%
		15,000	14.27	2.00	(0.06)	0.10	2.04	320.3	13.68	2.06	0.10	(0.06)	-	0.093	(0.006)	2.19	341.9	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,697.8	1,727.6	1.8%
UGe	G1	1,000	**14.27**	**2.00**	**(0.06)**	**0.09**	**2.03**	34.6	**13.68**	**2.06**	**0.09**	**(0.06)**	-	0.093	(0.006)	**2.18**	35.5	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	120.1	121.5	1.2%
		2,000	14.27	2.00	(0.06)	0.09	2.03	54.9	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	57.2	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	232.7	236.2	1.5%
		5,000	14.27	2.00	(0.06)	0.09	2.03	115.8	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	122.6	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	570.4	580.0	1.7%
		10,000	14.27	2.00	(0.06)	0.09	2.03	217.3	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	231.5	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,133.4	1,153.0	1.7%
		15,000	14.27	2.00	(0.06)	0.09	2.03	318.8	13.68	2.06	0.09	(0.06)	-	0.093	(0.006)	2.18	340.4	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,696.3	1,726.1	1.8%
UGe	G3	1,000	**14.27**	**2.00**	**(0.06)**	**0.05**	**1.99**	34.2	**13.68**	**2.06**	**0.05**	**(0.06)**	-	0.093	(0.006)	**2.14**	35.1	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	119.7	121.1	1.2%
		2,000	14.27	2.00	(0.06)	0.05	1.99	54.1	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	56.4	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	231.9	235.4	1.5%
		5,000	14.27	2.00	(0.06)	0.05	1.99	113.8	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	120.6	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	568.4	578.0	1.7%
		10,000	14.27	2.00	(0.06)	0.05	1.99	213.3	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	227.5	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,129.4	1,149.0	1.7%
		15,000	14.27	2.00	(0.06)	0.05	1.99	312.8	13.68	2.06	0.05	(0.06)	-	0.093	(0.006)	2.14	334.4	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,690.3	1,720.1	1.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
UGe	Arnprior	1,000	**18.74**	**2.00**	**(0.06)**	**0.06**	**2.00**	38.7	**16.64**	**2.06**	**0.06**	**(0.06)**	-	0.093	(0.006)	**2.15**	38.1
		2,000	18.74	2.00	(0.06)	0.06	2.00	58.7	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	59.6
		5,000	18.74	2.00	(0.06)	0.06	2.00	118.7	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	124.0
		10,000	18.74	2.00	(0.06)	0.06	2.00	218.7	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	231.4
		15,000	18.74	2.00	(0.06)	0.06	2.00	318.7	16.64	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	338.8
UGe	Brockville	1,000	**18.67**	**2.00**	**(0.06)**	**0.04**	**1.98**	38.5	**16.50**	**2.06**	**0.04**	**(0.06)**	-	0.093	(0.006)	**2.13**	37.8
		2,000	18.67	2.00	(0.06)	0.04	1.98	58.3	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	59.1
		5,000	18.67	2.00	(0.06)	0.04	1.98	117.7	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	122.9
		10,000	18.67	2.00	(0.06)	0.04	1.98	216.7	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	229.3
		15,000	18.67	2.00	(0.06)	0.04	1.98	315.7	16.50	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	335.7
UGe	Carleton Pla	1,000	**20.17**	**2.00**	**(0.06)**	**0.07**	**2.01**	40.3	**17.51**	**2.06**	**0.07**	**(0.06)**	-	0.093	(0.006)	**2.16**	39.1
		2,000	20.17	2.00	(0.06)	0.07	2.01	60.4	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	60.7
		5,000	20.17	2.00	(0.06)	0.07	2.01	120.7	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	125.4
		10,000	20.17	2.00	(0.06)	0.07	2.01	221.2	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	233.3
		15,000	20.17	2.00	(0.06)	0.07	2.01	321.7	17.51	2.06	0.07	(0.06)	-	0.093	(0.006)	2.16	341.2
UGe	Dryden	1,000	**17.31**	**2.00**	**(0.06)**	**0.04**	**1.98**	37.1	**15.76**	**2.06**	**0.04**	**(0.06)**	-	0.093	(0.006)	**2.13**	37.0
		2,000	17.31	2.00	(0.06)	0.04	1.98	56.9	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	58.3
		5,000	17.31	2.00	(0.06)	0.04	1.98	116.3	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	122.2
		10,000	17.31	2.00	(0.06)	0.04	1.98	215.3	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	228.6
		15,000	17.31	2.00	(0.06)	0.04	1.98	314.3	15.76	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	335.0

			Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
UGe	Arnprior	1,000	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	124.3	124.2	-0.1%
		2,000	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	236.6	238.5	0.8%
		5,000	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	573.4	581.4	1.4%
		10,000	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,134.8	1,153.0	1.6%
		15,000	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,696.3	1,724.6	1.7%
UGe	Brockville	1,000	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	124.0	123.9	-0.1%
		2,000	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	236.1	238.0	0.8%
		5,000	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	572.3	580.3	1.4%
		10,000	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,132.8	1,150.9	1.6%
		15,000	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,693.2	1,721.4	1.7%
UGe	Carleton Pla	1,000	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	125.8	125.2	-0.5%
		2,000	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	238.2	239.6	0.6%
		5,000	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	575.3	582.8	1.3%
		10,000	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,137.3	1,154.9	1.5%
		15,000	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,699.2	1,726.9	1.6%
UGe	Dryden	1,000	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	122.6	123.1	0.4%
		2,000	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	234.7	237.2	1.1%
		5,000	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	571.0	579.6	1.5%
		10,000	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,131.4	1,150.1	1.7%
		15,000	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,691.8	1,720.7	1.7%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
UGe	**GBE**	1,000	**10.39**	**2.00**	**(0.06)**	**0.06**	**2.00**	30.4	**10.89**	**2.06**	**0.06**	**(0.06)**	-	0.093	(0.006)	**2.15**	32.4
		2,000	10.39	2.00	(0.06)	0.06	2.00	50.4	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	53.8
		5,000	10.39	2.00	(0.06)	0.06	2.00	110.4	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	118.3
		10,000	10.39	2.00	(0.06)	0.06	2.00	210.4	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	225.7
		15,000	10.39	2.00	(0.06)	0.06	2.00	310.4	10.89	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	333.1
UGe	**Lindsay**	1,000	**20.10**	**2.00**	**(0.06)**	**0.06**	**2.00**	40.1	**17.37**	**2.06**	**0.06**	**(0.06)**	-	0.093	(0.006)	**2.15**	38.8
		2,000	20.10	2.00	(0.06)	0.06	2.00	60.1	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	60.3
		5,000	20.10	2.00	(0.06)	0.06	2.00	120.1	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	124.8
		10,000	20.10	2.00	(0.06)	0.06	2.00	220.1	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	232.2
		15,000	20.10	2.00	(0.06)	0.06	2.00	320.1	17.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	339.6
UGe	**Perth**	1,000	**17.10**	**2.00**	**(0.06)**	**0.04**	**1.98**	36.9	**15.36**	**2.06**	**0.04**	**(0.06)**	-	0.093	(0.006)	**2.13**	36.6
		2,000	17.10	2.00	(0.06)	0.04	1.98	56.7	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	57.9
		5,000	17.10	2.00	(0.06)	0.04	1.98	116.1	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	121.8
		10,000	17.10	2.00	(0.06)	0.04	1.98	215.1	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	228.2
		15,000	17.10	2.00	(0.06)	0.04	1.98	314.1	15.36	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	334.6
UGe	**Quinte West**	1,000	**5.15**	**2.00**	**(0.06)**	**0.06**	**2.00**	25.2	**7.37**	**2.06**	**0.06**	**(0.06)**	-	0.093	(0.006)	**2.15**	28.9
		2,000	5.15	2.00	(0.06)	0.06	2.00	45.2	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	50.3
		5,000	5.15	2.00	(0.06)	0.06	2.00	105.2	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	114.8
		10,000	5.15	2.00	(0.06)	0.06	2.00	205.2	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	222.2
		15,000	5.15	2.00	(0.06)	0.06	2.00	305.2	7.37	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	329.6

			Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
UGe	**GBE**	1,000	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	115.9	118.4	2.2%
		2,000	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	228.2	232.8	2.0%
		5,000	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	565.1	575.7	1.9%
		10,000	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,126.5	1,147.2	1.8%
		15,000	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,687.9	1,718.8	1.8%
UGe	**Lindsay**	1,000	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	125.6	124.9	-0.6%
		2,000	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	237.9	239.2	0.6%
		5,000	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	574.8	582.2	1.3%
		10,000	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,136.2	1,153.7	1.5%
		15,000	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,697.6	1,725.3	1.6%
UGe	**Perth**	1,000	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	122.4	122.7	0.2%
		2,000	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	234.5	236.8	1.0%
		5,000	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	570.8	579.2	1.5%
		10,000	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,131.2	1,149.7	1.6%
		15,000	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,691.6	1,720.3	1.7%
UGe	**Quinte West**	1,000	**0.69**	**0.74**	0.62	0.7	**1.092**	**1.092**	21.3	21.9	750	250	64.2	64.2	110.7	114.9	3.8%
		2,000	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	223.0	229.2	2.8%
		5,000	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	559.8	572.2	2.2%
		10,000	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,121.3	1,143.7	2.0%
		15,000	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,682.7	1,715.3	1.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
UGe	Smiths Falls	1,000	9.62	2.00	(0.06)	0.04	1.98	29.4	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	31.6	0.69	0.74	0.62	0.7	1.092	1.092	21.3	21.9	750	250	64.2	64.2	115.0	117.7	2.4%
		2,000	9.62	2.00	(0.06)	0.04	1.98	49.2	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	52.9	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	227.0	231.8	2.1%
		5,000	9.62	2.00	(0.06)	0.04	1.98	108.6	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	116.7	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	563.3	574.2	1.9%
		10,000	9.62	2.00	(0.06)	0.04	1.98	207.6	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	223.1	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,123.7	1,144.7	1.9%
		15,000	9.62	2.00	(0.06)	0.04	1.98	306.6	10.35	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	329.5	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,684.1	1,715.3	1.8%
UGe	Thorold	1,000	19.43	2.00	(0.06)	0.06	2.00	39.4	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	38.5	0.69	0.74	0.62	0.7	1.092	1.092	21.3	21.9	750	250	64.2	64.2	125.0	124.6	-0.3%
		2,000	19.43	2.00	(0.06)	0.06	2.00	59.4	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	60.0	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	237.3	238.9	0.7%
		5,000	19.43	2.00	(0.06)	0.06	2.00	119.4	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	124.4	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	574.1	581.8	1.3%
		10,000	19.43	2.00	(0.06)	0.06	2.00	219.4	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	231.8	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,135.5	1,153.4	1.6%
		15,000	19.43	2.00	(0.06)	0.06	2.00	319.4	17.02	2.06	0.06	(0.06)	-	0.093	(0.006)	2.15	339.2	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,697.0	1,724.9	1.6%
UGe	Whitchurch	1,000	18.62	2.00	(0.06)	0.04	1.98	38.4	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	37.7	0.69	0.74	0.62	0.7	1.092	1.092	21.3	21.9	750	250	64.2	64.2	124.0	123.8	-0.2%
		2,000	18.62	2.00	(0.06)	0.04	1.98	58.2	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	59.0	0.69	0.74	0.62	0.70	1.092	1.092	42.6	43.7	750	1,250	135.2	135.2	236.0	237.9	0.8%
		5,000	18.62	2.00	(0.06)	0.04	1.98	117.6	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	122.8	0.69	0.74	0.62	0.70	1.092	1.092	106.5	109.3	750	4,250	348.2	348.2	572.3	580.2	1.4%
		10,000	18.62	2.00	(0.06)	0.04	1.98	216.6	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	229.2	0.69	0.74	0.62	0.70	1.092	1.092	213.1	218.5	750	9,250	703.1	703.1	1,132.7	1,150.8	1.6%
		15,000	18.62	2.00	(0.06)	0.04	1.98	315.6	16.40	2.06	0.04	(0.06)	-	0.093	(0.006)	2.13	335.6	0.69	0.74	0.62	0.70	1.092	1.092	319.6	327.8	750	14,250	1,058.0	1,058.0	1,693.1	1,721.3	1.7%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
UGd	UG	15,000	60	35%	18.49	7.49	(0.27)	0.11	7.33	458.3	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	470.3
		43,164	133	45%	18.49	7.49	(0.27)	0.11	7.33	993.4	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	1,015.5
		100,000	500	28%	18.49	7.49	(0.27)	0.11	7.33	3,683.5	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	3,756.5
		400,000	1000	56%	18.49	7.49	(0.27)	0.11	7.33	7,348.5	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	7,490.8
		1,000,000	3000	46%	18.49	7.49	(0.27)	0.11	7.33	22,008.5	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	22,428.0
		1,500,000	4000	52%	18.49	7.49	(0.27)	0.11	7.33	29,338.5	22.20	7.40	0.11	(0.27)	-	0.243	(0.014)	7.47	29,896.6
UGd	G1	15,000	60	35%	18.49	7.49	(0.27)	0.29	7.51	469.1	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	481.1
		43,164	133	45%	18.49	7.49	(0.27)	0.29	7.51	1,017.3	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	1,039.5
		100,000	500	28%	18.49	7.49	(0.27)	0.29	7.51	3,773.5	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	3,846.5
		400,000	1000	56%	18.49	7.49	(0.27)	0.29	7.51	7,528.5	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	7,670.8
		1,000,000	3000	46%	18.49	7.49	(0.27)	0.29	7.51	22,548.5	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	22,968.0
		1,500,000	4000	52%	18.49	7.49	(0.27)	0.29	7.51	30,058.5	22.20	7.40	0.29	(0.27)	-	0.243	(0.014)	7.65	30,616.6
UGd	G3	15,000	60	35%	18.49	7.49	(0.27)	0.15	7.37	460.7	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	472.7
		43,164	133	45%	18.49	7.49	(0.27)	0.15	7.37	998.7	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	1,020.8
		100,000	500	28%	18.49	7.49	(0.27)	0.15	7.37	3,703.5	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	3,776.5
		400,000	1000	56%	18.49	7.49	(0.27)	0.15	7.37	7,388.5	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	7,530.8
		1,000,000	3000	46%	18.49	7.49	(0.27)	0.15	7.37	22,128.5	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	22,548.0
		1,500,000	4000	52%	18.49	7.49	(0.27)	0.15	7.37	29,498.5	22.20	7.40	0.15	(0.27)	-	0.243	(0.014)	7.51	30,056.6
UGd	Arnprior	15,000	60	35%	22.95	7.33	(0.27)	0.20	7.26	458.6	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	477.6
		43,164	133	45%	22.95	7.33	(0.27)	0.20	7.26	988.5	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	1,028.0
		100,000	500	28%	22.95	7.33	(0.27)	0.20	7.26	3,653.0	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	3,795.3
		400,000	1000	56%	22.95	7.33	(0.27)	0.20	7.26	7,283.0	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	7,565.4
		1,000,000	3000	46%	22.95	7.33	(0.27)	0.20	7.26	21,803.0	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	22,645.9
		1,500,000	4000	52%	22.95	7.33	(0.27)	0.20	7.26	29,063.0	25.15	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	30,186.1

New Class	Old Class	kWh	Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											-	6.0					
			$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
UGd	UG	15,000	2.68	2.91	0.62	0.7	1.061	1.061	374.3	388.9	-	15,000	954.9	954.9	1,787.5	1,814.1	1.5%
		43,164	2.68	2.91	0.62	0.7	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,705.5	4,760.1	1.2%
		100,000	2.68	2.91	0.62	0.7	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,829.1	13,024.1	1.5%
		400,000	2.68	2.91	0.62	0.7	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	41,087.3	41,473.6	0.9%
		1,000,000	2.68	2.91	0.62	0.7	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,777.1	108,928.7	1.1%
		1,500,000	2.68	2.91	0.62	0.7	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,569.7	158,103.9	1.0%
UGd	G1	15,000	2.68	2.91	0.62	0.7	1.061	1.061	374.3	388.9	-	15,000	954.9	954.9	1,798.3	1,824.9	1.5%
		43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,729.4	4,784.0	1.2%
		100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,919.1	13,114.1	1.5%
		400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	41,267.3	41,653.6	0.9%
		1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	108,317.1	109,468.7	1.1%
		1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	157,289.7	158,823.9	1.0%
UGd	G3	15,000	2.68	2.91	0.62	0.7	1.061	1.061	374.3	388.9	-	15,000	954.9	954.9	1,789.9	1,816.5	1.5%
		43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,710.8	4,765.4	1.2%
		100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,849.1	13,044.1	1.5%
		400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	41,127.3	41,513.6	0.9%
		1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,897.1	109,048.7	1.1%
		1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,729.7	158,263.9	1.0%
UGd	Arnprior	15,000	2.68	2.91	0.62	0.7	1.061	1.061	374.3	388.9	-	15,000	954.9	954.9	1,787.7	1,821.4	1.9%
		43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,700.6	4,772.6	1.5%
		100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,798.5	13,062.8	2.1%
		400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	41,021.7	41,548.2	1.3%
		1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,571.6	109,146.6	1.5%
		1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,294.2	158,393.5	1.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes: New Class	Old Class	Scenario: kWh	kW	LF	2008 Incl Rate Riders — Existing Dx Rates: SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	Existing Dx [$/month]	2009 + IRM Incl Rate Riders — New Dx Rates: SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	New Dx [$/month]
UGd	**Brockville**	15,000	60	35%	**22.89**	**6.70**	**(0.27)**	**0.12**	**6.55**	415.9	**25.01**	**7.72**	**0.12**	**(0.27)**	-	0.243	(0.014)	**7.80**	493.2
		43,164	133	45%	22.89	6.70	(0.27)	0.12	6.55	894.0	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	1,062.9
		100,000	500	28%	22.89	6.70	(0.27)	0.12	6.55	3,297.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	3,926.8
		400,000	1000	56%	22.89	6.70	(0.27)	0.12	6.55	6,572.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	7,828.6
		1,000,000	3000	46%	22.89	6.70	(0.27)	0.12	6.55	19,672.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	23,435.7
		1,500,000	4000	52%	22.89	6.70	(0.27)	0.12	6.55	26,222.9	25.01	7.72	0.12	(0.27)	-	0.243	(0.014)	7.80	31,239.3
UGd	**Carleton Pla**	15,000	60	35%	**24.39**	**7.33**	**(0.27)**	**0.22**	**7.28**	461.2	**26.02**	**7.38**	**0.22**	**(0.27)**	-	0.243	(0.014)	**7.56**	479.6
		43,164	133	45%	24.39	7.33	(0.27)	0.22	7.28	992.6	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	1,031.5
		100,000	500	28%	24.39	7.33	(0.27)	0.22	7.28	3,664.4	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	3,806.1
		400,000	1000	56%	24.39	7.33	(0.27)	0.22	7.28	7,304.4	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	7,586.3
		1,000,000	3000	46%	24.39	7.33	(0.27)	0.22	7.28	21,864.4	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	22,706.7
		1,500,000	4000	52%	24.39	7.33	(0.27)	0.22	7.28	29,144.4	26.02	7.38	0.22	(0.27)	-	0.243	(0.014)	7.56	30,267.0
UGd	**Dryden**	15,000	60	35%	**21.52**	**7.33**	**(0.27)**	**0.13**	**7.19**	452.9	**24.28**	**7.38**	**0.13**	**(0.27)**	-	0.243	(0.014)	**7.47**	472.5
		43,164	133	45%	21.52	7.33	(0.27)	0.13	7.19	977.8	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	1,017.8
		100,000	500	28%	21.52	7.33	(0.27)	0.13	7.19	3,616.5	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	3,759.4
		400,000	1000	56%	21.52	7.33	(0.27)	0.13	7.19	7,211.5	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	7,494.5
		1,000,000	3000	46%	21.52	7.33	(0.27)	0.13	7.19	21,591.5	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	22,435.0
		1,500,000	4000	52%	21.52	7.33	(0.27)	0.13	7.19	28,781.5	24.28	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	29,905.2
UGd	**GBE**	15,000	60	35%	**14.61**	**7.33**	**(0.27)**	**0.19**	**7.25**	449.6	**19.40**	**7.38**	**0.19**	**(0.27)**	-	0.243	(0.014)	**7.53**	471.2
		43,164	133	45%	14.61	7.33	(0.27)	0.19	7.25	978.9	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	1,020.9
		100,000	500	28%	14.61	7.33	(0.27)	0.19	7.25	3,639.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	3,784.5
		400,000	1000	56%	14.61	7.33	(0.27)	0.19	7.25	7,264.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	7,549.6
		1,000,000	3000	46%	14.61	7.33	(0.27)	0.19	7.25	21,764.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	22,610.1
		1,500,000	4000	52%	14.61	7.33	(0.27)	0.19	7.25	29,014.6	19.40	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	30,140.4

Old Class	kWh	Non-Dx Compoent: RTSR old $/kW	RTSR new $/kW	WMSC c/kWh	DRC c/kWh	TLF old	TLF new	Other Reg Old $	Other Reg New $	Commodity Bands (-): Band 1 (-) kWhs	Band 2 (6.0) kWhs	Old Total $	New	Existing Total Bill [$/month]	New Total Bill [$/month]	Incr Total Bill %
Brockville	15,000	**2.68**	**2.91**	0.62	0.7	**1.061**	**1.061**	374.3	388.9	-	15,000	954.9	954.9	1,745.1	1,837.1	5.3%
	43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,606.1	4,807.4	4.4%
	100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,443.5	13,194.4	6.0%
	400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	40,311.7	41,811.4	3.7%
	1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	105,441.5	109,936.5	4.3%
	1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	153,454.1	159,446.6	3.9%
Carleton Pla	15,000	**2.68**	**2.91**	0.62	0.7	**1.061**	**1.061**	374.3	388.9	-	15,000	954.9	954.9	1,790.4	1,823.5	1.8%
	43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,704.7	4,776.1	1.5%
	100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,810.0	13,073.7	2.1%
	400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	41,043.2	41,569.1	1.3%
	1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,633.0	109,207.5	1.5%
	1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,375.6	158,474.3	1.3%
Dryden	15,000	**2.68**	**2.91**	0.62	0.7	**1.061**	**1.061**	374.3	388.9	-	15,000	954.9	954.9	1,782.1	1,816.3	1.9%
	43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,689.9	4,762.4	1.5%
	100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,762.1	13,027.0	2.1%
	400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	40,950.3	41,477.3	1.3%
	1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,360.2	108,935.7	1.5%
	1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,012.7	158,112.6	1.3%
GBE	15,000	**2.68**	**2.91**	0.62	0.7	**1.061**	**1.061**	374.3	388.9	-	15,000	954.9	954.9	1,778.8	1,815.0	2.0%
	43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,691.0	4,765.5	1.6%
	100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,785.2	13,052.1	2.1%
	400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	41,003.4	41,532.4	1.3%
	1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,533.3	109,110.8	1.5%
	1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,245.8	158,347.7	1.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg	Other Reg	Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
UGd	Lindsay	15,000	60	35%	24.31	7.33	(0.27)	0.19	7.25	459.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	477.7	2.68	2.91	0.62	0.7	1.061	1.061	374.3	388.9	-	15,000	954.9	954.9	1,788.5	1,821.5	1.8%
		43,164	133	45%	24.31	7.33	(0.27)	0.19	7.25	988.6	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	1,027.4	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,700.7	4,772.0	1.5%
		100,000	500	28%	24.31	7.33	(0.27)	0.19	7.25	3,649.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	3,791.0	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,794.9	13,058.6	2.1%
		400,000	1000	56%	24.31	7.33	(0.27)	0.19	7.25	7,274.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	7,556.1	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	41,013.1	41,538.9	1.3%
		1,000,000	3000	46%	24.31	7.33	(0.27)	0.19	7.25	21,774.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	22,616.6	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,543.0	109,117.3	1.5%
		1,500,000	4000	52%	24.31	7.33	(0.27)	0.19	7.25	29,024.3	25.88	7.38	0.19	(0.27)	-	0.243	(0.014)	7.53	30,146.8	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,255.5	158,354.2	1.3%
UGd	Perth	15,000	60	35%	21.32	7.15	(0.27)	0.12	7.00	441.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	476.9	2.68	2.91	0.62	0.7	1.061	1.061	374.3	388.9	-	15,000	954.9	954.9	1,770.5	1,820.8	2.8%
		43,164	133	45%	21.32	7.15	(0.27)	0.12	7.00	952.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	1,028.2	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,664.4	4,772.7	2.3%
		100,000	500	28%	21.32	7.15	(0.27)	0.12	7.00	3,521.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	3,799.4	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,666.9	13,067.0	3.2%
		400,000	1000	56%	21.32	7.15	(0.27)	0.12	7.00	7,021.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	7,575.0	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	40,760.1	41,557.8	2.0%
		1,000,000	3000	46%	21.32	7.15	(0.27)	0.12	7.00	21,021.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	22,677.2	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	106,790.0	109,178.0	2.2%
		1,500,000	4000	52%	21.32	7.15	(0.27)	0.12	7.00	28,021.3	23.87	7.47	0.12	(0.27)	-	0.243	(0.014)	7.55	30,228.4	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	155,252.5	158,435.7	2.1%
UGd	Quinte Wes	15,000	60	35%	9.36	7.33	(0.27)	0.18	7.24	443.8	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	467.1	2.68	2.91	0.62	0.7	1.061	1.061	374.3	388.9	-	15,000	954.9	954.9	1,772.9	1,810.9	2.1%
		43,164	133	45%	9.36	7.33	(0.27)	0.18	7.24	972.3	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	1,016.1	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,684.4	4,760.6	1.6%
		100,000	500	28%	9.36	7.33	(0.27)	0.18	7.24	3,629.4	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	3,776.0	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,774.9	13,043.6	2.1%
		400,000	1000	56%	9.36	7.33	(0.27)	0.18	7.24	7,249.4	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	7,536.1	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	40,988.1	41,518.9	1.3%
		1,000,000	3000	46%	9.36	7.33	(0.27)	0.18	7.24	21,729.4	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	22,576.6	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,498.0	109,077.3	1.5%
		1,500,000	4000	52%	9.36	7.33	(0.27)	0.18	7.24	28,969.4	15.88	7.38	0.18	(0.27)	-	0.243	(0.014)	7.52	30,096.8	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,200.6	158,304.2	1.3%
UGd	Smiths Fall	15,000	60	35%	13.84	7.33	(0.27)	0.13	7.19	445.2	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	467.1	2.68	2.91	0.62	0.7	1.061	1.061	374.3	388.9	-	15,000	954.9	954.9	1,774.4	1,810.9	2.1%
		43,164	133	45%	13.84	7.33	(0.27)	0.13	7.19	970.1	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	1,012.4	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,682.2	4,757.0	1.6%
		100,000	500	28%	13.84	7.33	(0.27)	0.13	7.19	3,608.8	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	3,754.0	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,754.4	13,021.6	2.1%
		400,000	1000	56%	13.84	7.33	(0.27)	0.13	7.19	7,203.8	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	7,489.1	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	40,942.6	41,471.9	1.3%
		1,000,000	3000	46%	13.84	7.33	(0.27)	0.13	7.19	21,583.8	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	22,429.6	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,352.5	108,930.3	1.5%
		1,500,000	4000	52%	13.84	7.33	(0.27)	0.13	7.19	28,773.8	18.86	7.38	0.13	(0.27)	-	0.243	(0.014)	7.47	29,899.8	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,005.1	158,107.2	1.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
UGd	**Thorold**	15,000	60	35%	**23.64**	**7.33**	**(0.27)**	**0.20**	**7.26**	459.2	**25.53**	**7.38**	**0.20**	**(0.27)**	-	0.243	(0.014)	**7.54**	477.9
		43,164	133	45%	23.64	7.33	(0.27)	0.20	7.26	989.2	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	1,028.4
		100,000	500	28%	23.64	7.33	(0.27)	0.20	7.26	3,653.6	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	3,795.6
		400,000	1000	56%	23.64	7.33	(0.27)	0.20	7.26	7,283.6	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	7,565.8
		1,000,000	3000	46%	23.64	7.33	(0.27)	0.20	7.26	21,803.6	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	22,646.2
		1,500,000	4000	52%	23.64	7.33	(0.27)	0.20	7.26	29,063.6	25.53	7.38	0.20	(0.27)	-	0.243	(0.014)	7.54	30,186.5
UGd	**Whitchurch**	15,000	60	35%	**22.84**	**7.15**	**(0.27)**	**0.13**	**7.01**	443.4	**24.91**	**7.47**	**0.13**	**(0.27)**	-	0.243	(0.014)	**7.56**	478.6
		43,164	133	45%	22.84	7.15	(0.27)	0.13	7.01	955.2	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	1,030.5
		100,000	500	28%	22.84	7.15	(0.27)	0.13	7.01	3,527.8	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	3,805.5
		400,000	1000	56%	22.84	7.15	(0.27)	0.13	7.01	7,032.8	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	7,586.0
		1,000,000	3000	46%	22.84	7.15	(0.27)	0.13	7.01	21,052.8	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	22,708.3
		1,500,000	4000	52%	22.84	7.15	(0.27)	0.13	7.01	28,062.8	24.91	7.47	0.13	(0.27)	-	0.243	(0.014)	7.56	30,269.4

			Non-Dx Compoent						Other Reg Old	Other Reg New	Commodity Bands				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new			Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											-	6.0					
New Class	Old Class	kWh	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
UGd	**Thorold**	15,000	**2.68**	**2.91**	0.62	0.7	**1.061**	**1.061**	374.3	388.9	-	15,000	954.9	954.9	1,788.4	1,821.8	1.9%
		43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,701.3	4,772.9	1.5%
		100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,799.2	13,063.2	2.1%
		400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	41,022.4	41,548.6	1.3%
		1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	107,572.3	109,147.0	1.5%
		1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	156,294.9	158,393.8	1.3%
UGd	**Whitchurch**	15,000	**2.68**	**2.91**	0.62	0.7	**1.061**	**1.061**	374.3	388.9	-	15,000	954.9	954.9	1,772.6	1,822.4	2.8%
		43,164	2.68	2.91	0.62	0.70	1.061	1.061	964.3	996.7	-	43,164	2,747.8	2,747.8	4,667.3	4,775.1	2.3%
		100,000	2.68	2.91	0.62	0.70	1.061	1.061	2,779.6	2,901.6	-	100,000	6,366.0	6,366.0	12,673.4	13,073.0	3.2%
		400,000	2.68	2.91	0.62	0.70	1.061	1.061	8,274.8	8,518.8	-	400,000	25,464.0	25,464.0	40,771.6	41,568.8	2.0%
		1,000,000	2.68	2.91	0.62	0.70	1.061	1.061	22,108.6	22,840.7	-	1,000,000	63,660.0	63,660.0	106,821.5	109,209.0	2.2%
		1,500,000	2.68	2.91	0.62	0.70	1.061	1.061	31,741.2	32,717.3	-	1,500,000	95,490.0	95,490.0	155,294.1	158,476.7	2.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
GSe	F1	1,000	52.91	3.38	(0.06)	0.10	3.42	87.1	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	81.4	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	172.4	167.4	-2.9%
		2,000	52.91	3.38	(0.06)	0.10	3.42	121.3	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	116.9	0.67	0.73	0.62	0.7	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	298.7	295.6	-1.0%
		5,000	52.91	3.38	(0.06)	0.10	3.42	223.9	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	223.4	0.67	0.73	0.62	0.7	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	677.5	680.3	0.4%
		10,000	52.91	3.38	(0.06)	0.10	3.42	394.9	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	400.9	0.67	0.73	0.62	0.7	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,308.8	1,321.3	1.0%
		15,000	52.91	3.38	(0.06)	0.10	3.42	565.9	45.93	3.35	0.10	(0.06)	-	0.169	(0.010)	3.55	578.3	0.67	0.73	0.62	0.7	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,940.2	1,962.4	1.1%
GSe	F3	1,000	47.61	3.38	(0.06)	0.04	3.36	81.2	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	77.2	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	166.5	163.2	-2.0%
		2,000	47.61	3.38	(0.06)	0.04	3.36	114.8	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	112.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	292.2	290.8	-0.5%
		5,000	47.61	3.38	(0.06)	0.04	3.36	215.6	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	216.8	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	669.2	673.6	0.7%
		10,000	47.61	3.38	(0.06)	0.04	3.36	383.6	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	391.2	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,297.5	1,311.7	1.1%
		15,000	47.61	3.38	(0.06)	0.04	3.36	551.6	42.29	3.35	0.04	(0.06)	-	0.169	(0.010)	3.49	565.7	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,925.9	1,949.8	1.2%
GSe	G1	1,000	35.09	3.38	(0.06)	0.09	3.41	69.2	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	69.5	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	154.5	155.5	0.7%
		2,000	35.09	3.38	(0.06)	0.09	3.41	103.3	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	104.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	280.7	283.6	1.1%
		5,000	35.09	3.38	(0.06)	0.09	3.41	205.6	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	211.1	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	659.2	668.0	1.3%
		10,000	35.09	3.38	(0.06)	0.09	3.41	376.1	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	388.1	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,290.0	1,308.5	1.4%
		15,000	35.09	3.38	(0.06)	0.09	3.41	546.6	34.15	3.35	0.09	(0.06)	-	0.169	(0.010)	3.54	565.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,920.8	1,949.1	1.5%
GSe	G3	1,000	42.40	3.38	(0.06)	0.05	3.37	76.1	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	73.8	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	161.4	159.8	-1.0%
		2,000	42.40	3.38	(0.06)	0.05	3.37	109.8	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	108.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	287.2	287.5	0.1%
		5,000	42.40	3.38	(0.06)	0.05	3.37	210.9	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	213.8	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	664.5	670.7	0.9%
		10,000	42.40	3.38	(0.06)	0.05	3.37	379.4	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	388.8	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,293.3	1,309.2	1.2%
		15,000	42.40	3.38	(0.06)	0.05	3.37	547.9	38.84	3.35	0.05	(0.06)	-	0.169	(0.010)	3.50	563.7	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,922.2	1,947.8	1.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
GSe	T	1,000	203.71	3.38	(0.06)	0.03	3.35	237.2	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	182.3	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	322.5	268.3	-16.8%
		2,000	203.71	3.38	(0.06)	0.03	3.35	270.7	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	217.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	448.1	395.8	-11.7%
		5,000	203.71	3.38	(0.06)	0.03	3.35	371.2	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	321.5	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	824.8	778.3	-5.6%
		10,000	203.71	3.38	(0.06)	0.03	3.35	538.7	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	495.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,452.6	1,415.9	-2.5%
		15,000	203.71	3.38	(0.06)	0.03	3.35	706.2	147.49	3.35	0.03	(0.06)	-	0.169	(0.010)	3.48	669.4	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	2,080.5	2,053.5	-1.3%
GSe	Ailsa Craig	1,000	20.76	2.34	(0.06)	0.09	2.37	44.5	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	57.1	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	129.8	143.1	10.3%
		2,000	20.76	2.34	(0.06)	0.09	2.37	68.2	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	89.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	245.5	268.5	9.3%
		5,000	20.76	2.34	(0.06)	0.09	2.37	139.3	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	187.9	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	592.8	644.7	8.8%
		10,000	20.76	2.34	(0.06)	0.09	2.37	257.8	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	351.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,171.7	1,271.8	8.5%
		15,000	20.76	2.34	(0.06)	0.09	2.37	376.3	24.42	3.08	0.09	(0.06)	-	0.169	(0.010)	3.27	514.8	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,750.5	1,898.9	8.5%
GSe	Arkona	1,000	10.29	1.98	(0.06)	0.36	2.28	33.1	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	47.2	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.4	133.2	12.5%
		2,000	10.29	1.98	(0.06)	0.36	2.28	55.9	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	77.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	233.3	255.8	9.6%
		5,000	10.29	1.98	(0.06)	0.36	2.28	124.3	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	166.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	577.9	623.4	7.9%
		10,000	10.29	1.98	(0.06)	0.36	2.28	238.3	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	315.8	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,152.2	1,236.2	7.3%
		15,000	10.29	1.98	(0.06)	0.36	2.28	352.3	17.40	2.52	0.36	(0.06)	-	0.169	(0.010)	2.98	465.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,726.5	1,849.0	7.1%
GSe	Arnprior	1,000	18.74	2.00	(0.06)	0.06	2.00	38.7	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	51.1	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	124.1	137.0	10.5%
		2,000	18.74	2.00	(0.06)	0.06	2.00	58.7	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	80.4	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	236.1	259.1	9.7%
		5,000	18.74	2.00	(0.06)	0.06	2.00	118.7	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	168.5	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	572.3	625.4	9.3%
		10,000	18.74	2.00	(0.06)	0.06	2.00	218.7	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	315.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,132.7	1,235.8	9.1%
		15,000	18.74	2.00	(0.06)	0.06	2.00	318.7	21.70	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	462.1	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,693.0	1,846.2	9.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
GSe	Arran-Elder:	1,000	13.88	1.90	(0.06)	0.09	1.93	33.2	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	46.2
		2,000	13.88	1.90	(0.06)	0.09	1.93	52.5	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	72.9
		5,000	13.88	1.90	(0.06)	0.09	1.93	110.4	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	152.8
		10,000	13.88	1.90	(0.06)	0.09	1.93	206.9	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	285.9
		15,000	13.88	1.90	(0.06)	0.09	1.93	303.4	19.61	2.47	0.09	(0.06)	-	0.169	(0.010)	2.66	419.1
GSe	Artemesia	1,000	22.19	3.21	(0.06)	0.34	3.49	57.1	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	62.7
		2,000	22.19	3.21	(0.06)	0.34	3.49	92.0	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	100.1
		5,000	22.19	3.21	(0.06)	0.34	3.49	196.7	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	212.3
		10,000	22.19	3.21	(0.06)	0.34	3.49	371.2	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	399.4
		15,000	22.19	3.21	(0.06)	0.34	3.49	545.7	25.27	3.30	0.34	(0.06)	-	0.169	(0.010)	3.74	586.5
GSe	Bancroft	1,000	25.99	2.30	(0.06)	0.08	2.32	49.2	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	61.5
		2,000	25.99	2.30	(0.06)	0.08	2.32	72.4	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	95.1
		5,000	25.99	2.30	(0.06)	0.08	2.32	142.0	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	195.9
		10,000	25.99	2.30	(0.06)	0.08	2.32	258.0	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	363.9
		15,000	25.99	2.30	(0.06)	0.08	2.32	374.0	27.90	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	531.9
GSe	Bath	1,000	15.43	2.55	(0.06)	0.24	2.73	42.7	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	56.4
		2,000	15.43	2.55	(0.06)	0.24	2.73	70.0	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	92.1
		5,000	15.43	2.55	(0.06)	0.24	2.73	151.9	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	199.2
		10,000	15.43	2.55	(0.06)	0.24	2.73	288.4	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	377.8
		15,000	15.43	2.55	(0.06)	0.24	2.73	424.9	20.71	3.23	0.24	(0.06)	-	0.169	(0.010)	3.57	556.3

			Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
											750.0						
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											5.6	6.5					
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	Arran-Elder:	1,000	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.5	132.2	11.6%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	229.9	251.6	9.4%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	564.0	609.6	8.1%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,120.8	1,206.4	7.6%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,677.6	1,803.2	7.5%
GSe	Artemesia	1,000	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	142.4	148.7	4.4%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	269.4	278.8	3.5%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	650.3	669.2	2.9%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,285.1	1,319.9	2.7%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,919.9	1,970.5	2.6%
GSe	Bancroft	1,000	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	134.5	147.5	9.6%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	249.8	273.8	9.6%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	595.6	652.8	9.6%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,171.9	1,284.4	9.6%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,748.2	1,916.0	9.6%
GSe	Bath	1,000	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	128.0	142.4	11.2%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	247.4	270.8	9.5%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	605.5	656.1	8.4%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,202.3	1,298.2	8.0%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,799.2	1,940.4	7.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	Blandford-B	1,000	25.13	2.40	(0.06)	0.20	2.54	50.5	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	63.0	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	135.8	149.0	9.7%
		2,000	25.13	2.40	(0.06)	0.20	2.54	75.9	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	98.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	253.3	277.5	9.5%
		5,000	25.13	2.40	(0.06)	0.20	2.54	152.1	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	206.2	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	605.7	663.1	9.5%
		10,000	25.13	2.40	(0.06)	0.20	2.54	279.1	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	385.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,193.0	1,305.8	9.4%
		15,000	25.13	2.40	(0.06)	0.20	2.54	406.1	27.17	3.28	0.20	(0.06)	-	0.169	(0.010)	3.58	564.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,780.4	1,948.4	9.4%
GSe	Blyth	1,000	23.68	2.20	(0.06)	0.20	2.34	47.1	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	59.6	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	132.4	145.5	9.9%
		2,000	23.68	2.20	(0.06)	0.20	2.34	70.5	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	92.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	247.9	271.5	9.6%
		5,000	23.68	2.20	(0.06)	0.20	2.34	140.7	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	192.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	594.3	649.6	9.3%
		10,000	23.68	2.20	(0.06)	0.20	2.34	257.7	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	359.1	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,171.6	1,279.6	9.2%
		15,000	23.68	2.20	(0.06)	0.20	2.34	374.7	26.27	3.03	0.20	(0.06)	-	0.169	(0.010)	3.33	525.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,748.9	1,909.7	9.2%
GSe	Bobcaygeor	1,000	25.29	2.50	(0.06)	0.09	2.53	50.6	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	63.2	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	135.9	149.2	9.8%
		2,000	25.29	2.50	(0.06)	0.09	2.53	75.9	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	98.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	253.3	277.6	9.6%
		5,000	25.29	2.50	(0.06)	0.09	2.53	151.8	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	206.1	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	605.4	663.0	9.5%
		10,000	25.29	2.50	(0.06)	0.09	2.53	278.3	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	384.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,192.2	1,305.2	9.5%
		15,000	25.29	2.50	(0.06)	0.09	2.53	404.8	27.50	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	563.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,779.0	1,947.4	9.5%
GSe	Brighton	1,000	24.37	2.50	(0.06)	0.08	2.52	49.6	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	62.3	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	134.9	148.2	9.9%
		2,000	24.37	2.50	(0.06)	0.08	2.52	74.8	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	97.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	252.2	276.6	9.7%
		5,000	24.37	2.50	(0.06)	0.08	2.52	150.4	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	204.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	604.0	661.6	9.5%
		10,000	24.37	2.50	(0.06)	0.08	2.52	276.4	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	382.9	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,190.3	1,303.3	9.5%
		15,000	24.37	2.50	(0.06)	0.08	2.52	402.4	26.64	3.38	0.08	(0.06)	-	0.169	(0.010)	3.56	561.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,776.6	1,945.0	9.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

750.0

Classes: New Class	Old Class	Scenario: kWh	2008 Incl Rate Riders: Existing Dx Rates: SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	Existing Dx [$/month]	2009 + IRM Incl Rate Riders: New Dx Rates: SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	New Dx [$/month]	Non-Dx Compoent: RTSR old c/kWh	RTSR new c/kWh	WMSC c/kWh	DRC c/kWh	TLF old	TLF new	Other Reg Charges: Old $	New $	Commodity Bands: Band 1 5.6 kWhs	Band 2 6.5 kWhs	Old Total $	New	Existing Total Bill [$/month]	New Total Bill [$/month]	Incr Total Bill %
GSe	**Brockville**	1,000	**18.67**	**2.00**	**(0.06)**	**0.04**	**1.98**	38.5	**21.56**	**2.78**	**0.04**	**(0.06)**	-	0.169	(0.010)	**2.92**	50.7	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	123.8	136.7	10.4%
		2,000	18.67	2.00	(0.06)	0.04	1.98	58.3	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	79.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	235.7	258.6	9.7%
		5,000	18.67	2.00	(0.06)	0.04	1.98	117.7	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	167.4	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	571.3	624.2	9.3%
		10,000	18.67	2.00	(0.06)	0.04	1.98	216.7	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	313.2	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,130.6	1,233.7	9.1%
		15,000	18.67	2.00	(0.06)	0.04	1.98	315.7	21.56	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	459.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,689.9	1,843.1	9.1%
GSe	**Caledon CH**	1,000	**26.04**	**2.90**	**(0.06)**	**0.08**	**2.92**	55.2	**28.00**	**3.53**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.71**	65.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	140.6	151.1	7.5%
		2,000	26.04	2.90	(0.06)	0.08	2.92	84.4	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	102.3	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	261.8	281.0	7.3%
		5,000	26.04	2.90	(0.06)	0.08	2.92	172.0	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	213.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	625.6	670.5	7.2%
		10,000	26.04	2.90	(0.06)	0.08	2.92	318.0	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	399.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,232.0	1,319.8	7.1%
		15,000	26.04	2.90	(0.06)	0.08	2.92	464.0	28.00	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	585.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,838.3	1,969.1	7.1%
GSe	**Caledon OH**	1,000	**26.70**	**2.90**	**(0.06)**	**0.07**	**2.91**	55.8	**28.32**	**3.48**	**0.07**	**(0.06)**	-	0.169	(0.010)	**3.65**	64.9	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	141.1	150.8	6.9%
		2,000	26.70	2.90	(0.06)	0.07	2.91	84.9	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	101.4	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	262.3	280.1	6.8%
		5,000	26.70	2.90	(0.06)	0.07	2.91	172.2	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	211.0	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	625.8	667.8	6.7%
		10,000	26.70	2.90	(0.06)	0.07	2.91	317.7	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	393.6	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,231.6	1,314.1	6.7%
		15,000	26.70	2.90	(0.06)	0.07	2.91	463.2	28.32	3.48	0.07	(0.06)	-	0.169	(0.010)	3.65	576.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,837.5	1,960.4	6.7%
GSe	**Campbellfo**	1,000	**20.04**	**2.15**	**(0.06)**	**0.05**	**2.14**	41.4	**23.97**	**2.88**	**0.05**	**(0.06)**	-	0.169	(0.010)	**3.03**	54.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	126.8	140.2	10.6%
		2,000	20.04	2.15	(0.06)	0.05	2.14	62.8	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	84.5	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	240.2	263.2	9.6%
		5,000	20.04	2.15	(0.06)	0.05	2.14	127.0	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	175.3	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	580.6	632.2	8.9%
		10,000	20.04	2.15	(0.06)	0.05	2.14	234.0	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	326.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,148.0	1,247.2	8.6%
		15,000	20.04	2.15	(0.06)	0.05	2.14	341.0	23.97	2.88	0.05	(0.06)	-	0.169	(0.010)	3.03	478.1	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,715.3	1,862.1	8.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	Carleton Pla	1,000	20.17	2.00	(0.06)	0.07	2.01	40.3	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	52.0	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	125.6	138.0	9.9%
		2,000	20.17	2.00	(0.06)	0.07	2.01	60.4	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	81.5	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	237.8	260.2	9.4%
		5,000	20.17	2.00	(0.06)	0.07	2.01	120.7	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	169.9	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	574.3	626.7	9.1%
		10,000	20.17	2.00	(0.06)	0.07	2.01	221.2	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	317.2	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,135.1	1,237.7	9.0%
		15,000	20.17	2.00	(0.06)	0.07	2.01	321.7	22.57	2.78	0.07	(0.06)	-	0.169	(0.010)	2.95	464.5	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,695.9	1,848.6	9.0%
GSe	Cavan-Millb	1,000	24.52	2.80	(0.06)	0.26	3.00	54.5	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	65.9	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	139.8	151.9	8.6%
		2,000	24.52	2.80	(0.06)	0.26	3.00	84.5	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	104.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	261.9	283.5	8.3%
		5,000	24.52	2.80	(0.06)	0.26	3.00	174.5	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	221.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	628.1	678.5	8.0%
		10,000	24.52	2.80	(0.06)	0.26	3.00	324.5	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	416.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,238.4	1,336.8	7.9%
		15,000	24.52	2.80	(0.06)	0.26	3.00	474.5	26.95	3.53	0.26	(0.06)	-	0.169	(0.010)	3.89	611.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,848.8	1,995.1	7.9%
GSe	Centre Hast	1,000	21.50	1.94	(0.06)	0.06	1.94	40.9	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	53.2	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	126.2	139.2	10.3%
		2,000	21.50	1.94	(0.06)	0.06	1.94	60.3	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	81.6	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	237.7	260.3	9.5%
		5,000	21.50	1.94	(0.06)	0.06	1.94	118.5	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	166.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	572.1	623.5	9.0%
		10,000	21.50	1.94	(0.06)	0.06	1.94	215.5	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	308.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,129.4	1,228.9	8.8%
		15,000	21.50	1.94	(0.06)	0.06	1.94	312.5	24.88	2.68	0.06	(0.06)	-	0.169	(0.010)	2.84	450.2	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,686.8	1,834.3	8.7%
GSe	Chalk River	1,000	23.76	3.18	(0.06)	0.34	3.46	58.4	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	64.2	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	143.7	150.2	4.6%
		2,000	23.76	3.18	(0.06)	0.34	3.46	93.0	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	102.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	270.3	280.8	3.9%
		5,000	23.76	3.18	(0.06)	0.34	3.46	196.8	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	215.5	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	650.3	672.4	3.4%
		10,000	23.76	3.18	(0.06)	0.34	3.46	369.8	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	404.6	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,283.7	1,325.1	3.2%
		15,000	23.76	3.18	(0.06)	0.34	3.46	542.8	26.43	3.34	0.34	(0.06)	-	0.169	(0.010)	3.78	593.7	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,917.0	1,977.8	3.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	**Champlain**	1,000	**22.94**	**2.05**	**(0.06)**	**0.15**	**2.14**	44.3	**25.79**	**2.83**	**0.15**	**(0.06)**	-	0.169	(0.010)	**3.08**	56.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	129.7	142.5	9.9%
		2,000	22.94	2.05	(0.06)	0.15	2.14	65.7	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	87.3	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	243.1	266.0	9.4%
		5,000	22.94	2.05	(0.06)	0.15	2.14	129.9	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	179.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	583.5	636.5	9.1%
		10,000	22.94	2.05	(0.06)	0.15	2.14	236.9	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	333.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,150.9	1,253.9	9.0%
		15,000	22.94	2.05	(0.06)	0.15	2.14	343.9	25.79	2.83	0.15	(0.06)	-	0.169	(0.010)	3.08	487.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,718.2	1,871.4	8.9%
GSe	**Cobden**	1,000	**23.61**	**3.21**	**(0.06)**	**0.30**	**3.45**	58.1	**26.12**	**3.30**	**0.30**	**(0.06)**	-	0.169	(0.010)	**3.70**	63.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	143.4	149.1	4.0%
		2,000	23.61	3.21	(0.06)	0.30	3.45	92.6	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	100.2	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	270.0	278.8	3.3%
		5,000	23.61	3.21	(0.06)	0.30	3.45	196.1	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	211.2	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	649.7	668.1	2.8%
		10,000	23.61	3.21	(0.06)	0.30	3.45	368.6	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	396.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,282.5	1,316.7	2.7%
		15,000	23.61	3.21	(0.06)	0.30	3.45	541.1	26.12	3.30	0.30	(0.06)	-	0.169	(0.010)	3.70	581.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,915.4	1,965.4	2.6%
GSe	**Deep River**	1,000	**25.11**	**3.21**	**(0.06)**	**0.14**	**3.29**	58.0	**27.12**	**3.30**	**0.14**	**(0.06)**	-	0.169	(0.010)	**3.54**	62.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	143.3	148.5	3.6%
		2,000	25.11	3.21	(0.06)	0.14	3.29	90.9	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	97.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	268.3	276.6	3.1%
		5,000	25.11	3.21	(0.06)	0.14	3.29	189.6	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	204.2	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	643.2	661.0	2.8%
		10,000	25.11	3.21	(0.06)	0.14	3.29	354.1	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	381.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,268.0	1,301.7	2.7%
		15,000	25.11	3.21	(0.06)	0.14	3.29	518.6	27.12	3.30	0.14	(0.06)	-	0.169	(0.010)	3.54	558.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,892.9	1,942.4	2.6%
GSe	**Deseronto**	1,000	**15.56**	**2.18**	**(0.06)**	**0.05**	**2.17**	37.3	**20.96**	**2.83**	**0.05**	**(0.06)**	-	0.169	(0.010)	**2.98**	50.7	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	122.6	136.7	11.5%
		2,000	15.56	2.18	(0.06)	0.05	2.17	59.0	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	80.5	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	236.3	259.2	9.7%
		5,000	15.56	2.18	(0.06)	0.05	2.17	124.1	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	169.8	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	577.6	626.7	8.5%
		10,000	15.56	2.18	(0.06)	0.05	2.17	232.6	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	318.6	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,146.5	1,239.1	8.1%
		15,000	15.56	2.18	(0.06)	0.05	2.17	341.1	20.96	2.83	0.05	(0.06)	-	0.169	(0.010)	2.98	467.5	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,715.3	1,851.6	7.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes: New Class	Classes: Old Class	Scenario: kWh	2008 Incl Rate Riders – Existing Dx Rates: SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	Existing Dx [$/month]	2009 + IRM Incl Rate Riders – New Dx Rates: SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	New Dx [$/month]	Non-Dx Compoent: RTSR old c/kWh	RTSR new c/kWh	WMSC c/kWh	DRC c/kWh	TLF old	TLF new	Other Reg Charges: Old $	New $	Commodity Bands (750.0): Band 1 (5.6) kWhs	Band 2 (6.5) kWhs	Old Total $	New	Existing Total Bill [$/month]	New Total Bill [$/month]	Incr Total Bill %
GSe	**Dryden**	1,000	**17.31**	**2.00**	**(0.06)**	**0.04**	**1.98**	37.1	**20.82**	**2.73**	**0.04**	**(0.06)**	-	0.169	(0.010)	**2.87**	49.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	122.4	135.5	10.6%
		2,000	17.31	2.00	(0.06)	0.04	1.98	56.9	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	78.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	234.3	256.8	9.6%
		5,000	17.31	2.00	(0.06)	0.04	1.98	116.3	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	164.1	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	569.9	621.0	9.0%
		10,000	17.31	2.00	(0.06)	0.04	1.98	215.3	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	307.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,129.2	1,227.9	8.7%
		15,000	17.31	2.00	(0.06)	0.04	1.98	314.3	20.82	2.73	0.04	(0.06)	-	0.169	(0.010)	2.87	450.7	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,688.6	1,834.8	8.7%
GSe	**Dundalk**	1,000	**25.20**	**2.85**	**(0.06)**	**0.09**	**2.88**	54.0	**27.32**	**3.53**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.72**	64.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	139.3	150.5	8.0%
		2,000	25.20	2.85	(0.06)	0.09	2.88	82.8	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	101.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	260.2	280.5	7.8%
		5,000	25.20	2.85	(0.06)	0.09	2.88	169.2	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	213.5	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	622.8	670.4	7.6%
		10,000	25.20	2.85	(0.06)	0.09	2.88	313.2	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	399.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,227.1	1,320.1	7.6%
		15,000	25.20	2.85	(0.06)	0.09	2.88	457.2	27.32	3.53	0.09	(0.06)	-	0.169	(0.010)	3.72	585.9	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,831.5	1,969.9	7.6%
GSe	**Durham**	1,000	**26.06**	**2.48**	**(0.06)**	**0.06**	**2.48**	50.9	**28.04**	**3.33**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.49**	63.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	136.2	148.9	9.4%
		2,000	26.06	2.48	(0.06)	0.06	2.48	75.7	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	97.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	253.0	276.6	9.3%
		5,000	26.06	2.48	(0.06)	0.06	2.48	150.1	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	202.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	603.6	659.5	9.3%
		10,000	26.06	2.48	(0.06)	0.06	2.48	274.1	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	377.2	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,188.0	1,297.7	9.2%
		15,000	26.06	2.48	(0.06)	0.06	2.48	398.1	28.04	3.33	0.06	(0.06)	-	0.169	(0.010)	3.49	551.8	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,772.3	1,935.9	9.2%
GSe	**Eganville**	1,000	**23.75**	**3.21**	**(0.06)**	**0.12**	**3.27**	56.5	**26.42**	**3.30**	**0.12**	**(0.06)**	-	0.169	(0.010)	**3.52**	61.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	141.8	147.6	4.1%
		2,000	23.75	3.21	(0.06)	0.12	3.27	89.2	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	96.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	266.5	275.5	3.4%
		5,000	23.75	3.21	(0.06)	0.12	3.27	187.3	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	202.5	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	640.8	659.3	2.9%
		10,000	23.75	3.21	(0.06)	0.12	3.27	350.8	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	378.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,264.7	1,299.0	2.7%
		15,000	23.75	3.21	(0.06)	0.12	3.27	514.3	26.42	3.30	0.12	(0.06)	-	0.169	(0.010)	3.52	554.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,888.5	1,938.7	2.7%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	**Erin**	1,000	**38.00**	**2.10**	**(0.06)**	**0.08**	**2.12**	59.2	**35.99**	**3.18**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.36**	69.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	144.5	155.6	7.6%
		2,000	38.00	2.10	(0.06)	0.08	2.12	80.4	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	103.2	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	257.8	281.9	9.4%
		5,000	38.00	2.10	(0.06)	0.08	2.12	144.0	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	204.0	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	597.6	660.9	10.6%
		10,000	38.00	2.10	(0.06)	0.08	2.12	250.0	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	372.0	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,163.9	1,292.5	11.0%
		15,000	38.00	2.10	(0.06)	0.08	2.12	356.0	35.99	3.18	0.08	(0.06)	-	0.169	(0.010)	3.36	540.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,730.3	1,924.1	11.2%
GSe	**Exeter**	1,000	**16.25**	**2.18**	**(0.06)**	**0.06**	**2.18**	38.1	**21.36**	**2.83**	**0.06**	**(0.06)**	-	0.169	(0.010)	**2.99**	51.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	123.4	137.2	11.2%
		2,000	16.25	2.18	(0.06)	0.06	2.18	59.9	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	81.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	237.2	259.8	9.5%
		5,000	16.25	2.18	(0.06)	0.06	2.18	125.3	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	170.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	578.8	627.6	8.4%
		10,000	16.25	2.18	(0.06)	0.06	2.18	234.3	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	320.0	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,148.2	1,240.5	8.0%
		15,000	16.25	2.18	(0.06)	0.06	2.18	343.3	21.36	2.83	0.06	(0.06)	-	0.169	(0.010)	2.99	469.4	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,717.5	1,853.4	7.9%
GSe	**Fenelon Fall**	1,000	**22.14**	**1.98**	**(0.06)**	**0.08**	**2.00**	42.1	**25.17**	**2.76**	**0.08**	**(0.06)**	-	0.169	(0.010)	**2.94**	54.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	127.5	140.5	10.2%
		2,000	22.14	1.98	(0.06)	0.08	2.00	62.1	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	83.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	239.5	262.6	9.6%
		5,000	22.14	1.98	(0.06)	0.08	2.00	122.1	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	172.0	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	575.7	628.8	9.2%
		10,000	22.14	1.98	(0.06)	0.08	2.00	222.1	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	318.8	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,136.1	1,239.2	9.1%
		15,000	22.14	1.98	(0.06)	0.08	2.00	322.1	25.17	2.76	0.08	(0.06)	-	0.169	(0.010)	2.94	465.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,696.4	1,849.7	9.0%
GSe	**Forest**	1,000	**25.86**	**2.32**	**(0.06)**	**0.06**	**2.32**	49.1	**27.65**	**3.18**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.34**	61.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	134.4	147.0	9.4%
		2,000	25.86	2.32	(0.06)	0.06	2.32	72.3	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	94.5	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	249.6	273.1	9.4%
		5,000	25.86	2.32	(0.06)	0.06	2.32	141.9	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	194.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	595.4	651.5	9.4%
		10,000	25.86	2.32	(0.06)	0.06	2.32	257.9	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	361.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,171.8	1,282.1	9.4%
		15,000	25.86	2.32	(0.06)	0.06	2.32	373.9	27.65	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	528.7	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,748.1	1,912.8	9.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

750.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
GSe	GBE	1,000	**10.39**	**2.00**	**(0.06)**	**0.06**	**2.00**	30.4	**15.94**	**2.63**	**0.06**	**(0.06)**	-	0.169	(0.010)	**2.78**	43.8
		2,000	10.39	2.00	(0.06)	0.06	2.00	50.4	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	71.6
		5,000	10.39	2.00	(0.06)	0.06	2.00	110.4	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	155.2
		10,000	10.39	2.00	(0.06)	0.06	2.00	210.4	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	294.4
		15,000	10.39	2.00	(0.06)	0.06	2.00	310.4	15.94	2.63	0.06	(0.06)	-	0.169	(0.010)	2.78	433.7
GSe	Georgina	1,000	**20.74**	**2.65**	**(0.06)**	**0.08**	**2.67**	47.4	**24.37**	**3.43**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.61**	60.5
		2,000	20.74	2.65	(0.06)	0.08	2.67	74.1	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	96.6
		5,000	20.74	2.65	(0.06)	0.08	2.67	154.2	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	205.0
		10,000	20.74	2.65	(0.06)	0.08	2.67	287.7	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	385.6
		15,000	20.74	2.65	(0.06)	0.08	2.67	421.2	24.37	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	566.3
GSe	Glencoe	1,000	**16.25**	**1.74**	**(0.06)**	**0.14**	**1.82**	34.5	**21.36**	**2.37**	**0.14**	**(0.06)**	-	0.169	(0.010)	**2.61**	47.5
		2,000	16.25	1.74	(0.06)	0.14	1.82	52.7	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	73.6
		5,000	16.25	1.74	(0.06)	0.14	1.82	107.3	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	152.0
		10,000	16.25	1.74	(0.06)	0.14	1.82	198.3	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	282.6
		15,000	16.25	1.74	(0.06)	0.14	1.82	289.3	21.36	2.37	0.14	(0.06)	-	0.169	(0.010)	2.61	413.2
GSe	Grand Bend	1,000	**24.54**	**2.34**	**(0.06)**	**0.07**	**2.35**	48.0	**26.99**	**3.18**	**0.07**	**(0.06)**	-	0.169	(0.010)	**3.35**	60.5
		2,000	24.54	2.34	(0.06)	0.07	2.35	71.5	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	94.0
		5,000	24.54	2.34	(0.06)	0.07	2.35	142.0	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	194.5
		10,000	24.54	2.34	(0.06)	0.07	2.35	259.5	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	362.0
		15,000	24.54	2.34	(0.06)	0.07	2.35	377.0	26.99	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	529.5

Classes			Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											5.6	6.5					
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	GBE	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	115.7	129.8	12.1%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	227.8	250.3	9.9%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	564.0	612.0	8.5%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,124.3	1,214.9	8.1%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,684.6	1,817.7	7.9%
GSe	Georgina	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	132.8	146.5	10.3%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	251.5	275.3	9.5%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	607.8	661.9	8.9%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,201.7	1,306.1	8.7%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,795.5	1,950.3	8.6%
GSe	Glencoe	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	119.8	133.5	11.4%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	230.0	252.3	9.7%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	560.8	608.8	8.6%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,112.2	1,203.1	8.2%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,663.5	1,797.3	8.0%
GSe	Grand Bend	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	133.4	146.5	9.8%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	248.9	272.7	9.5%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	595.6	651.4	9.4%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,173.5	1,282.5	9.3%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,751.3	1,913.6	9.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
GSe	**Hastings**	1,000	**24.37**	**2.93**	**(0.06)**	**0.09**	**2.96**	54.0	**26.65**	**3.48**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.67**	63.4
		2,000	24.37	2.93	(0.06)	0.09	2.96	83.6	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	100.1
		5,000	24.37	2.93	(0.06)	0.09	2.96	172.4	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	210.3
		10,000	24.37	2.93	(0.06)	0.09	2.96	320.4	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	394.0
		15,000	24.37	2.93	(0.06)	0.09	2.96	468.4	26.65	3.48	0.09	(0.06)	-	0.169	(0.010)	3.67	577.6
GSe	**Havelock**	1,000	**24.55**	**2.60**	**(0.06)**	**0.09**	**2.63**	50.9	**27.00**	**3.43**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.62**	63.2
		2,000	24.55	2.60	(0.06)	0.09	2.63	77.2	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	99.5
		5,000	24.55	2.60	(0.06)	0.09	2.63	156.1	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	208.1
		10,000	24.55	2.60	(0.06)	0.09	2.63	287.6	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	389.3
		15,000	24.55	2.60	(0.06)	0.09	2.63	419.1	27.00	3.43	0.09	(0.06)	-	0.169	(0.010)	3.62	570.4
GSe	**Kirkfield**	1,000	**18.42**	**3.21**	**(0.06)**	**0.44**	**3.59**	54.3	**22.71**	**3.30**	**0.44**	**(0.06)**	-	0.169	(0.010)	**3.84**	61.1
		2,000	18.42	3.21	(0.06)	0.44	3.59	90.2	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	99.5
		5,000	18.42	3.21	(0.06)	0.44	3.59	197.9	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	214.8
		10,000	18.42	3.21	(0.06)	0.44	3.59	377.4	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	406.8
		15,000	18.42	3.21	(0.06)	0.44	3.59	556.9	22.71	3.30	0.44	(0.06)	-	0.169	(0.010)	3.84	598.9
GSe	**Lanark High**	1,000	**21.48**	**3.21**	**(0.06)**	**0.50**	**3.65**	58.0	**24.86**	**3.30**	**0.50**	**(0.06)**	-	0.169	(0.010)	**3.90**	63.9
		2,000	21.48	3.21	(0.06)	0.50	3.65	94.5	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	102.9
		5,000	21.48	3.21	(0.06)	0.50	3.65	204.0	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	219.9
		10,000	21.48	3.21	(0.06)	0.50	3.65	386.5	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	415.0
		15,000	21.48	3.21	(0.06)	0.50	3.65	569.0	24.86	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	610.1

			Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	**Hastings**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	139.3	149.4	7.2%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	261.0	278.8	6.8%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	626.0	667.2	6.6%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,234.3	1,314.4	6.5%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,842.6	1,961.7	6.5%
GSe	**Havelock**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	136.2	149.2	9.6%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	254.5	278.1	9.3%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	609.6	665.0	9.1%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,201.5	1,309.7	9.0%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,793.3	1,954.5	9.0%
GSe	**Kirkfield**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	139.6	147.1	5.3%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	267.6	278.2	4.0%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	651.5	671.6	3.1%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,291.3	1,327.3	2.8%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,931.2	1,983.0	2.7%
GSe	**Lanark High**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	143.3	149.8	4.6%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	271.9	281.6	3.6%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	657.6	676.8	2.9%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,300.4	1,335.5	2.7%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,943.2	1,994.1	2.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	Larder Lake	1,000	23.05	3.05	(0.06)	0.36	3.35	56.6	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	64.9	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	141.9	150.9	6.4%
		2,000	23.05	3.05	(0.06)	0.36	3.35	90.1	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	103.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	267.4	282.5	5.6%
		5,000	23.05	3.05	(0.06)	0.36	3.35	190.6	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	220.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	644.1	677.5	5.2%
		10,000	23.05	3.05	(0.06)	0.36	3.35	358.1	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	415.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,272.0	1,335.7	5.0%
		15,000	23.05	3.05	(0.06)	0.36	3.35	525.6	25.99	3.43	0.36	(0.06)	-	0.169	(0.010)	3.89	609.9	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,899.8	1,994.0	5.0%
GSe	Latchford	1,000	9.37	2.32	(0.06)	0.20	2.46	34.0	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	47.8	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.3	133.8	12.2%
		2,000	9.37	2.32	(0.06)	0.20	2.46	58.6	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	79.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	236.0	257.8	9.2%
		5,000	9.37	2.32	(0.06)	0.20	2.46	132.4	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	172.9	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	586.0	629.7	7.5%
		10,000	9.37	2.32	(0.06)	0.20	2.46	255.4	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	329.2	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,169.3	1,249.7	6.9%
		15,000	9.37	2.32	(0.06)	0.20	2.46	378.4	16.55	2.83	0.20	(0.06)	-	0.169	(0.010)	3.13	485.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,752.6	1,869.6	6.7%
GSe	Lindsay	1,000	20.10	2.00	(0.06)	0.06	2.00	40.1	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	51.8	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	125.4	137.8	9.8%
		2,000	20.10	2.00	(0.06)	0.06	2.00	60.1	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	81.2	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	237.5	259.8	9.4%
		5,000	20.10	2.00	(0.06)	0.06	2.00	120.1	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	169.2	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	573.7	626.1	9.1%
		10,000	20.10	2.00	(0.06)	0.06	2.00	220.1	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	316.1	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,134.0	1,236.5	9.0%
		15,000	20.10	2.00	(0.06)	0.06	2.00	320.1	22.43	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	462.9	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,694.4	1,846.9	9.0%
GSe	Lucan Grant	1,000	19.84	2.53	(0.06)	0.10	2.57	45.5	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	58.4	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	130.9	144.4	10.3%
		2,000	19.84	2.53	(0.06)	0.10	2.57	71.2	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	93.2	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	248.6	271.9	9.4%
		5,000	19.84	2.53	(0.06)	0.10	2.57	148.3	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	197.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	601.9	654.5	8.7%
		10,000	19.84	2.53	(0.06)	0.10	2.57	276.8	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	371.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,190.8	1,292.2	8.5%
		15,000	19.84	2.53	(0.06)	0.10	2.57	405.3	23.57	3.28	0.10	(0.06)	-	0.169	(0.010)	3.48	545.7	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,779.6	1,929.8	8.4%

750.0

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
GSe	Malahide	1,000	**19.13**	**3.21**	**(0.06)**	**0.49**	**3.64**	55.5	**23.13**	**3.30**	**0.49**	**(0.06)**	-	0.169	(0.010)	**3.89**	62.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	140.8	148.0	5.1%
		2,000	19.13	3.21	(0.06)	0.49	3.64	91.9	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	101.0	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	269.3	279.7	3.8%
		5,000	19.13	3.21	(0.06)	0.49	3.64	201.1	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	217.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	654.7	674.6	3.0%
		10,000	19.13	3.21	(0.06)	0.49	3.64	383.1	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	412.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,297.0	1,332.7	2.8%
		15,000	19.13	3.21	(0.06)	0.49	3.64	565.1	23.13	3.30	0.49	(0.06)	-	0.169	(0.010)	3.89	606.8	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,939.4	1,990.9	2.7%
GSe	Mapleton	1,000	**23.70**	**3.11**	**(0.06)**	**0.29**	**3.34**	57.1	**26.32**	**3.38**	**0.29**	**(0.06)**	-	0.169	(0.010)	**3.77**	64.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	142.4	150.0	5.3%
		2,000	23.70	3.11	(0.06)	0.29	3.34	90.5	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	101.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	267.9	280.5	4.7%
		5,000	23.70	3.11	(0.06)	0.29	3.34	190.7	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	214.9	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	644.3	671.8	4.3%
		10,000	23.70	3.11	(0.06)	0.29	3.34	357.7	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	403.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,271.6	1,324.0	4.1%
		15,000	23.70	3.11	(0.06)	0.29	3.34	524.7	26.32	3.38	0.29	(0.06)	-	0.169	(0.010)	3.77	592.1	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,899.0	1,976.2	4.1%
GSe	Markdale	1,000	**25.34**	**1.82**	**(0.06)**	**0.04**	**1.80**	43.3	**27.60**	**2.63**	**0.04**	**(0.06)**	-	0.169	(0.010)	**2.76**	55.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	128.7	141.2	9.8%
		2,000	25.34	1.82	(0.06)	0.04	1.80	61.3	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	82.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	238.7	261.6	9.6%
		5,000	25.34	1.82	(0.06)	0.04	1.80	115.3	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	165.8	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	568.9	622.7	9.5%
		10,000	25.34	1.82	(0.06)	0.04	1.80	205.3	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	304.1	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,119.3	1,224.5	9.4%
		15,000	25.34	1.82	(0.06)	0.04	1.80	295.3	27.60	2.63	0.04	(0.06)	-	0.169	(0.010)	2.76	442.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,669.6	1,826.4	9.4%
GSe	Marmora	1,000	**15.59**	**1.88**	**(0.06)**	**0.05**	**1.87**	34.3	**21.02**	**2.47**	**0.05**	**(0.06)**	-	0.169	(0.010)	**2.62**	47.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	119.6	133.2	11.4%
		2,000	15.59	1.88	(0.06)	0.05	1.87	53.0	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	73.5	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	230.4	252.2	9.5%
		5,000	15.59	1.88	(0.06)	0.05	1.87	109.1	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	152.2	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	562.7	609.0	8.2%
		10,000	15.59	1.88	(0.06)	0.05	1.87	202.6	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	283.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,116.5	1,203.8	7.8%
		15,000	15.59	1.88	(0.06)	0.05	1.87	296.1	21.02	2.47	0.05	(0.06)	-	0.169	(0.010)	2.62	414.5	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,670.3	1,798.6	7.7%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	McGarry	1,000	**22.09**	**3.21**	**(0.06)**	**0.50**	**3.65**	58.6	**25.08**	**3.30**	**0.50**	**(0.06)**	-	0.169	(0.010)	**3.90**	64.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	143.9	150.1	4.3%
		2,000	22.09	3.21	(0.06)	0.50	3.65	95.1	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	103.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	272.5	281.8	3.4%
		5,000	22.09	3.21	(0.06)	0.50	3.65	204.6	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	220.2	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	658.2	677.0	2.9%
		10,000	22.09	3.21	(0.06)	0.50	3.65	387.1	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	415.2	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,301.0	1,335.7	2.7%
		15,000	22.09	3.21	(0.06)	0.50	3.65	569.6	25.08	3.30	0.50	(0.06)	-	0.169	(0.010)	3.90	610.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,943.8	1,994.4	2.6%
GSe	Meaford	1,000	**26.08**	**2.32**	**(0.06)**	**0.07**	**2.33**	49.4	**28.08**	**3.18**	**0.07**	**(0.06)**	-	0.169	(0.010)	**3.35**	61.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	134.7	147.6	9.5%
		2,000	26.08	2.32	(0.06)	0.07	2.33	72.7	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	95.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	250.1	273.8	9.5%
		5,000	26.08	2.32	(0.06)	0.07	2.33	142.6	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	195.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	596.2	652.5	9.4%
		10,000	26.08	2.32	(0.06)	0.07	2.33	259.1	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	363.1	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,173.0	1,283.6	9.4%
		15,000	26.08	2.32	(0.06)	0.07	2.33	375.6	28.08	3.18	0.07	(0.06)	-	0.169	(0.010)	3.35	530.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,749.8	1,914.7	9.4%
GSe	Middlesex C	1,000	**20.75**	**2.70**	**(0.06)**	**0.35**	**2.99**	50.7	**24.40**	**3.48**	**0.35**	**(0.06)**	-	0.169	(0.010)	**3.93**	63.7	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	136.0	149.7	10.1%
		2,000	20.75	2.70	(0.06)	0.35	2.99	80.6	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	103.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	257.9	281.8	9.2%
		5,000	20.75	2.70	(0.06)	0.35	2.99	170.3	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	221.1	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	623.8	677.9	8.7%
		10,000	20.75	2.70	(0.06)	0.35	2.99	319.8	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	417.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,233.7	1,338.2	8.5%
		15,000	20.75	2.70	(0.06)	0.35	2.99	469.3	24.40	3.48	0.35	(0.06)	-	0.169	(0.010)	3.93	614.4	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,843.5	1,998.4	8.4%
GSe	Napanee	1,000	**24.55**	**2.35**	**(0.06)**	**0.06**	**2.35**	48.1	**27.01**	**3.18**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.34**	60.4	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	133.4	146.4	9.8%
		2,000	24.55	2.35	(0.06)	0.06	2.35	71.6	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	93.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	248.9	272.5	9.5%
		5,000	24.55	2.35	(0.06)	0.06	2.35	142.1	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	194.0	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	595.6	650.9	9.3%
		10,000	24.55	2.35	(0.06)	0.06	2.35	259.6	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	361.0	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,173.5	1,281.5	9.2%
		15,000	24.55	2.35	(0.06)	0.06	2.35	377.1	27.01	3.18	0.06	(0.06)	-	0.169	(0.010)	3.34	528.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,751.3	1,912.1	9.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	Nipigon	1,000	**25.26**	**2.34**	**(0.06)**	**0.21**	**2.49**	50.2	**27.44**	**3.18**	**0.21**	**(0.06)**	-	0.169	(0.010)	**3.49**	62.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	135.5	148.3	9.5%
		2,000	25.26	2.34	(0.06)	0.21	2.49	75.1	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	97.2	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	252.4	275.9	9.3%
		5,000	25.26	2.34	(0.06)	0.21	2.49	149.8	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	201.9	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	603.3	658.8	9.2%
		10,000	25.26	2.34	(0.06)	0.21	2.49	274.3	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	376.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,188.2	1,296.9	9.2%
		15,000	25.26	2.34	(0.06)	0.21	2.49	398.8	27.44	3.18	0.21	(0.06)	-	0.169	(0.010)	3.49	551.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,773.0	1,935.0	9.1%
GSe	North Dorch	1,000	**19.12**	**2.08**	**(0.06)**	**0.26**	**2.28**	41.9	**23.11**	**2.78**	**0.26**	**(0.06)**	-	0.169	(0.010)	**3.14**	54.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	127.2	140.4	10.4%
		2,000	19.12	2.08	(0.06)	0.26	2.28	64.7	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	85.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	242.1	264.5	9.3%
		5,000	19.12	2.08	(0.06)	0.26	2.28	133.1	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	179.9	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	586.7	636.8	8.5%
		10,000	19.12	2.08	(0.06)	0.26	2.28	247.1	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	336.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,161.0	1,257.2	8.3%
		15,000	19.12	2.08	(0.06)	0.26	2.28	361.1	23.11	2.78	0.26	(0.06)	-	0.169	(0.010)	3.14	493.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,735.4	1,877.6	8.2%
GSe	North Dund	1,000	**17.71**	**1.72**	**(0.06)**	**0.04**	**1.70**	34.7	**22.29**	**2.37**	**0.04**	**(0.06)**	-	0.169	(0.010)	**2.51**	47.4	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	120.0	133.4	11.1%
		2,000	17.71	1.72	(0.06)	0.04	1.70	51.7	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	72.5	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	229.1	251.2	9.7%
		5,000	17.71	1.72	(0.06)	0.04	1.70	102.7	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	147.9	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	556.3	604.8	8.7%
		10,000	17.71	1.72	(0.06)	0.04	1.70	187.7	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	273.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,101.6	1,194.0	8.4%
		15,000	17.71	1.72	(0.06)	0.04	1.70	272.7	22.29	2.37	0.04	(0.06)	-	0.169	(0.010)	2.51	399.1	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,647.0	1,783.2	8.3%
GSe	North Gleng	1,000	**20.66**	**1.95**	**(0.06)**	**0.12**	**2.01**	40.8	**24.20**	**2.68**	**0.12**	**(0.06)**	-	0.169	(0.010)	**2.90**	53.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	126.1	139.1	10.4%
		2,000	20.66	1.95	(0.06)	0.12	2.01	60.9	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	82.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	238.2	260.8	9.5%
		5,000	20.66	1.95	(0.06)	0.12	2.01	121.2	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	169.0	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	574.7	625.8	8.9%
		10,000	20.66	1.95	(0.06)	0.12	2.01	221.7	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	313.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,135.6	1,234.2	8.7%
		15,000	20.66	1.95	(0.06)	0.12	2.01	322.2	24.20	2.68	0.12	(0.06)	-	0.169	(0.010)	2.90	458.5	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,696.4	1,842.6	8.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	North Grenv	1,000	**22.99**	**2.79**	**(0.06)**	**0.08**	**2.81**	51.1	**25.87**	**3.53**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.71**	63.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	136.4	149.0	9.2%
		2,000	22.99	2.79	(0.06)	0.08	2.81	79.2	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	100.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	256.6	278.8	8.7%
		5,000	22.99	2.79	(0.06)	0.08	2.81	163.5	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	211.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	617.1	668.4	8.3%
		10,000	22.99	2.79	(0.06)	0.08	2.81	304.0	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	397.2	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,217.9	1,317.7	8.2%
		15,000	22.99	2.79	(0.06)	0.08	2.81	444.5	25.87	3.53	0.08	(0.06)	-	0.169	(0.010)	3.71	582.9	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,818.7	1,967.0	8.2%
GSe	North Perth	1,000	**29.71**	**2.15**	**(0.06)**	**0.04**	**2.13**	51.0	**30.36**	**3.08**	**0.04**	**(0.06)**	-	0.169	(0.010)	**3.22**	62.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	136.3	148.5	9.0%
		2,000	29.71	2.15	(0.06)	0.04	2.13	72.3	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	94.7	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	249.7	273.4	9.5%
		5,000	29.71	2.15	(0.06)	0.04	2.13	136.2	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	191.3	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	589.8	648.2	9.9%
		10,000	29.71	2.15	(0.06)	0.04	2.13	242.7	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	352.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,156.6	1,272.8	10.0%
		15,000	29.71	2.15	(0.06)	0.04	2.13	349.2	30.36	3.08	0.04	(0.06)	-	0.169	(0.010)	3.22	513.2	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,723.5	1,897.3	10.1%
GSe	North Storm	1,000	**11.75**	**1.78**	**(0.06)**	**0.26**	**1.98**	31.6	**18.33**	**2.32**	**0.26**	**(0.06)**	-	0.169	(0.010)	**2.68**	45.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	116.9	131.1	12.2%
		2,000	11.75	1.78	(0.06)	0.26	1.98	51.4	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	72.0	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	228.7	250.7	9.6%
		5,000	11.75	1.78	(0.06)	0.26	1.98	110.8	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	152.4	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	564.3	609.3	8.0%
		10,000	11.75	1.78	(0.06)	0.26	1.98	209.8	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	286.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,123.7	1,207.0	7.4%
		15,000	11.75	1.78	(0.06)	0.26	1.98	308.8	18.33	2.32	0.26	(0.06)	-	0.169	(0.010)	2.68	420.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,683.0	1,804.7	7.2%
GSe	Omemee	1,000	**23.77**	**2.55**	**(0.06)**	**0.09**	**2.58**	49.6	**26.45**	**3.38**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.57**	62.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	134.9	148.1	9.8%
		2,000	23.77	2.55	(0.06)	0.09	2.58	75.4	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	97.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	252.8	276.6	9.4%
		5,000	23.77	2.55	(0.06)	0.09	2.58	152.8	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	205.1	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	606.4	661.9	9.2%
		10,000	23.77	2.55	(0.06)	0.09	2.58	281.8	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	383.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,195.7	1,304.1	9.1%
		15,000	23.77	2.55	(0.06)	0.09	2.58	410.8	26.45	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	562.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,785.0	1,946.3	9.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

750.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	Perth	1,000	17.10	2.00	(0.06)	0.04	1.98	36.9	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	49.6	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	122.2	135.6	10.9%
		2,000	17.10	2.00	(0.06)	0.04	1.98	56.7	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	78.7	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	234.1	257.4	10.0%
		5,000	17.10	2.00	(0.06)	0.04	1.98	116.1	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	166.2	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	569.7	623.1	9.4%
		10,000	17.10	2.00	(0.06)	0.04	1.98	215.1	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	312.0	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,129.0	1,232.5	9.2%
		15,000	17.10	2.00	(0.06)	0.04	1.98	314.1	20.42	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	457.9	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,688.4	1,841.9	9.1%
GSe	Perth East	1,000	18.43	2.25	(0.06)	0.09	2.28	41.2	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	53.9	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	126.5	139.9	10.5%
		2,000	18.43	2.25	(0.06)	0.09	2.28	64.0	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	85.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	241.4	263.8	9.3%
		5,000	18.43	2.25	(0.06)	0.09	2.28	132.4	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	178.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	586.0	635.5	8.4%
		10,000	18.43	2.25	(0.06)	0.09	2.28	246.4	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	334.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,160.3	1,255.0	8.2%
		15,000	18.43	2.25	(0.06)	0.09	2.28	360.4	22.73	2.93	0.09	(0.06)	-	0.169	(0.010)	3.12	490.4	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,734.7	1,874.5	8.1%
GSe	Prince Edwa	1,000	24.38	2.57	(0.06)	0.08	2.59	50.3	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	62.8	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	135.6	148.8	9.7%
		2,000	24.38	2.57	(0.06)	0.08	2.59	76.2	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	98.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	253.6	277.6	9.5%
		5,000	24.38	2.57	(0.06)	0.08	2.59	153.9	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	207.3	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	607.5	664.2	9.3%
		10,000	24.38	2.57	(0.06)	0.08	2.59	283.4	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	387.9	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,197.3	1,308.4	9.3%
		15,000	24.38	2.57	(0.06)	0.08	2.59	412.9	26.67	3.43	0.08	(0.06)	-	0.169	(0.010)	3.61	568.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,787.1	1,952.6	9.3%
GSe	Quinte West	1,000	5.15	2.00	(0.06)	0.06	2.00	25.2	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	39.3	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	110.5	125.2	13.4%
		2,000	5.15	2.00	(0.06)	0.06	2.00	45.2	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	66.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	222.5	244.8	10.0%
		5,000	5.15	2.00	(0.06)	0.06	2.00	105.2	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	146.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	558.7	603.5	8.0%
		10,000	5.15	2.00	(0.06)	0.06	2.00	205.2	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	280.8	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,119.1	1,201.3	7.3%
		15,000	5.15	2.00	(0.06)	0.06	2.00	305.2	12.43	2.52	0.06	(0.06)	-	0.169	(0.010)	2.68	415.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,679.4	1,799.1	7.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
GSe	**Rainy River**	1,000	**22.27**	**3.18**	**(0.06)**	**0.36**	**3.48**	57.1	**25.44**	**3.34**	**0.36**	**(0.06)**	-	0.169	(0.010)	**3.80**	63.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	142.4	149.4	4.9%
		2,000	22.27	3.18	(0.06)	0.36	3.48	91.9	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	101.5	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	269.3	280.2	4.1%
		5,000	22.27	3.18	(0.06)	0.36	3.48	196.3	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	215.5	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	649.9	672.4	3.5%
		10,000	22.27	3.18	(0.06)	0.36	3.48	370.3	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	405.6	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,284.2	1,326.1	3.3%
		15,000	22.27	3.18	(0.06)	0.36	3.48	544.3	25.44	3.34	0.36	(0.06)	-	0.169	(0.010)	3.80	595.7	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,918.5	1,979.8	3.2%
GSe	**Ramara**	1,000	**22.85**	**2.48**	**(0.06)**	**0.37**	**2.79**	50.8	**25.60**	**3.33**	**0.37**	**(0.06)**	-	0.169	(0.010)	**3.80**	63.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	136.1	149.6	9.9%
		2,000	22.85	2.48	(0.06)	0.37	2.79	78.7	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	101.6	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	256.0	280.3	9.5%
		5,000	22.85	2.48	(0.06)	0.37	2.79	162.4	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	215.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	615.9	672.5	9.2%
		10,000	22.85	2.48	(0.06)	0.37	2.79	301.9	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	405.8	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,215.8	1,326.2	9.1%
		15,000	22.85	2.48	(0.06)	0.37	2.79	441.4	25.60	3.33	0.37	(0.06)	-	0.169	(0.010)	3.80	595.8	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,815.6	1,979.9	9.1%
GSe	**Red Rock**	1,000	**23.68**	**3.21**	**(0.06)**	**0.24**	**3.39**	57.6	**26.26**	**3.30**	**0.24**	**(0.06)**	-	0.169	(0.010)	**3.64**	62.7	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	142.9	148.7	4.0%
		2,000	23.68	3.21	(0.06)	0.24	3.39	91.5	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	99.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	268.9	277.8	3.3%
		5,000	23.68	3.21	(0.06)	0.24	3.39	193.2	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	208.3	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	646.8	665.2	2.8%
		10,000	23.68	3.21	(0.06)	0.24	3.39	362.7	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	390.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,276.6	1,310.9	2.7%
		15,000	23.68	3.21	(0.06)	0.24	3.39	532.2	26.26	3.30	0.24	(0.06)	-	0.169	(0.010)	3.64	572.5	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,906.4	1,956.5	2.6%
GSe	**Rockland**	1,000	**13.27**	**1.80**	**(0.06)**	**0.22**	**1.96**	32.9	**19.39**	**2.37**	**0.22**	**(0.06)**	-	0.169	(0.010)	**2.69**	46.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	118.2	132.3	11.9%
		2,000	13.27	1.80	(0.06)	0.22	1.96	52.5	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	73.2	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	229.9	251.9	9.6%
		5,000	13.27	1.80	(0.06)	0.22	1.96	111.3	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	154.0	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	564.9	610.9	8.1%
		10,000	13.27	1.80	(0.06)	0.22	1.96	209.3	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	288.6	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,123.2	1,209.1	7.6%
		15,000	13.27	1.80	(0.06)	0.22	1.96	307.3	19.39	2.37	0.22	(0.06)	-	0.169	(0.010)	2.69	423.2	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,681.5	1,807.3	7.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
GSe	**Russell**	1,000	**22.28**	**3.21**	**(0.06)**	**0.11**	**3.26**	54.9	**25.45**	**3.30**	**0.11**	**(0.06)**	-	0.169	(0.010)	**3.51**	60.6
		2,000	22.28	3.21	(0.06)	0.11	3.26	87.5	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	95.7
		5,000	22.28	3.21	(0.06)	0.11	3.26	185.3	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	201.0
		10,000	22.28	3.21	(0.06)	0.11	3.26	348.3	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	376.6
		15,000	22.28	3.21	(0.06)	0.11	3.26	511.3	25.45	3.30	0.11	(0.06)	-	0.169	(0.010)	3.51	552.1
GSe	**Schreiber**	1,000	**22.92**	**3.21**	**(0.06)**	**0.40**	**3.55**	58.4	**25.73**	**3.30**	**0.40**	**(0.06)**	-	0.169	(0.010)	**3.80**	63.7
		2,000	22.92	3.21	(0.06)	0.40	3.55	93.9	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	101.8
		5,000	22.92	3.21	(0.06)	0.40	3.55	200.4	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	215.8
		10,000	22.92	3.21	(0.06)	0.40	3.55	377.9	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	405.9
		15,000	22.92	3.21	(0.06)	0.40	3.55	555.4	25.73	3.30	0.40	(0.06)	-	0.169	(0.010)	3.80	595.9
GSe	**Severn**	1,000	**24.55**	**2.30**	**(0.06)**	**0.22**	**2.46**	49.2	**27.01**	**3.13**	**0.22**	**(0.06)**	-	0.169	(0.010)	**3.45**	61.5
		2,000	24.55	2.30	(0.06)	0.22	2.46	73.8	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	96.0
		5,000	24.55	2.30	(0.06)	0.22	2.46	147.6	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	199.5
		10,000	24.55	2.30	(0.06)	0.22	2.46	270.6	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	372.0
		15,000	24.55	2.30	(0.06)	0.22	2.46	393.6	27.01	3.13	0.22	(0.06)	-	0.169	(0.010)	3.45	544.5
GSe	**Shelburne**	1,000	**23.09**	**1.79**	**(0.06)**	**0.02**	**1.75**	40.6	**26.08**	**2.52**	**0.02**	**(0.06)**	-	0.169	(0.010)	**2.64**	52.5
		2,000	23.09	1.79	(0.06)	0.02	1.75	58.1	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	79.0
		5,000	23.09	1.79	(0.06)	0.02	1.75	110.6	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	158.3
		10,000	23.09	1.79	(0.06)	0.02	1.75	198.1	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	290.5
		15,000	23.09	1.79	(0.06)	0.02	1.75	285.6	26.08	2.52	0.02	(0.06)	-	0.169	(0.010)	2.64	422.7

			Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	**Russell**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	140.2	146.5	4.5%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	264.9	274.4	3.6%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	638.9	657.9	3.0%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,262.2	1,297.1	2.8%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,885.5	1,936.2	2.7%
GSe	**Schreiber**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	143.7	149.7	4.2%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	271.3	280.5	3.4%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	654.0	672.7	2.9%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,291.8	1,326.3	2.7%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,929.7	1,980.0	2.6%
GSe	**Severn**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	134.5	147.5	9.7%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	251.1	274.7	9.4%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	601.1	656.4	9.2%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,184.5	1,292.4	9.1%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,767.8	1,928.5	9.1%
GSe	**Shelburne**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	125.9	138.5	10.0%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	235.5	257.7	9.4%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	564.2	615.1	9.0%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,112.0	1,210.9	8.9%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,659.8	1,806.7	8.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

750.0

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders										Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	Smiths Falls	1,000	9.62	2.00	(0.06)	0.04	1.98	29.4	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	43.0	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	114.7	129.0	12.4%
		2,000	9.62	2.00	(0.06)	0.04	1.98	49.2	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	70.6	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	226.6	249.3	10.0%
		5,000	9.62	2.00	(0.06)	0.04	1.98	108.6	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	153.4	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	562.2	610.2	8.5%
		10,000	9.62	2.00	(0.06)	0.04	1.98	207.6	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	291.3	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,121.5	1,211.8	8.0%
		15,000	9.62	2.00	(0.06)	0.04	1.98	306.6	15.41	2.62	0.04	(0.06)	-	0.169	(0.010)	2.76	429.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,680.9	1,813.4	7.9%
GSe	South Gleng	1,000	20.74	1.96	(0.06)	0.30	2.20	42.7	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	55.1	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	128.1	141.1	10.2%
		2,000	20.74	1.96	(0.06)	0.30	2.20	64.7	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	85.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	242.1	264.6	9.3%
		5,000	20.74	1.96	(0.06)	0.30	2.20	130.7	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	178.1	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	584.3	635.0	8.7%
		10,000	20.74	1.96	(0.06)	0.30	2.20	240.7	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	331.9	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,154.7	1,252.4	8.5%
		15,000	20.74	1.96	(0.06)	0.30	2.20	350.7	24.37	2.68	0.30	(0.06)	-	0.169	(0.010)	3.08	485.7	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,725.0	1,869.7	8.4%
GSe	South River	1,000	24.56	2.95	(0.06)	0.30	3.19	56.5	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	65.9	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	141.8	151.8	7.1%
		2,000	24.56	2.95	(0.06)	0.30	3.19	88.4	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	104.7	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	265.7	283.4	6.6%
		5,000	24.56	2.95	(0.06)	0.30	3.19	184.1	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	221.2	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	637.6	678.1	6.3%
		10,000	24.56	2.95	(0.06)	0.30	3.19	343.6	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	415.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,257.5	1,335.8	6.2%
		15,000	24.56	2.95	(0.06)	0.30	3.19	503.1	27.04	3.48	0.30	(0.06)	-	0.169	(0.010)	3.88	609.5	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,877.3	1,993.6	6.2%
GSe	Springwater	1,000	22.96	2.25	(0.06)	0.17	2.36	46.6	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	58.8	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	131.9	144.8	9.8%
		2,000	22.96	2.25	(0.06)	0.17	2.36	70.2	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	91.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	247.5	270.5	9.3%
		5,000	22.96	2.25	(0.06)	0.17	2.36	141.0	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	190.8	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	594.5	647.6	8.9%
		10,000	22.96	2.25	(0.06)	0.17	2.36	259.0	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	355.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,172.9	1,276.2	8.8%
		15,000	22.96	2.25	(0.06)	0.17	2.36	377.0	25.82	3.03	0.17	(0.06)	-	0.169	(0.010)	3.30	520.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,751.2	1,904.7	8.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
GSe	**Stirling-Raw**	1,000	**26.06**	**2.47**	**(0.06)**	**0.09**	**2.50**	51.1	**28.04**	**3.36**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.55**	63.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	136.4	149.5	9.6%
		2,000	26.06	2.47	(0.06)	0.09	2.50	76.1	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	99.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	253.4	277.8	9.6%
		5,000	26.06	2.47	(0.06)	0.09	2.50	151.1	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	205.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	604.6	662.5	9.6%
		10,000	26.06	2.47	(0.06)	0.09	2.50	276.1	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	383.2	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,190.0	1,303.7	9.6%
		15,000	26.06	2.47	(0.06)	0.09	2.50	401.1	28.04	3.36	0.09	(0.06)	-	0.169	(0.010)	3.55	560.8	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,775.3	1,944.9	9.6%
GSe	**Thedford**	1,000	**20.63**	**2.30**	**(0.06)**	**0.31**	**2.55**	46.1	**24.15**	**3.08**	**0.31**	**(0.06)**	-	0.169	(0.010)	**3.49**	59.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	131.4	145.0	10.3%
		2,000	20.63	2.30	(0.06)	0.31	2.55	71.6	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	93.9	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	249.0	272.6	9.5%
		5,000	20.63	2.30	(0.06)	0.31	2.55	148.1	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	198.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	601.7	655.5	8.9%
		10,000	20.63	2.30	(0.06)	0.31	2.55	275.6	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	373.1	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,189.5	1,293.5	8.7%
		15,000	20.63	2.30	(0.06)	0.31	2.55	403.1	24.15	3.08	0.31	(0.06)	-	0.169	(0.010)	3.49	547.5	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,777.4	1,931.6	8.7%
GSe	**Thessalon**	1,000	**21.37**	**2.56**	**(0.06)**	**0.08**	**2.58**	47.2	**24.62**	**3.36**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.54**	60.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	132.5	146.0	10.2%
		2,000	21.37	2.56	(0.06)	0.08	2.58	73.0	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	95.5	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	250.4	274.2	9.5%
		5,000	21.37	2.56	(0.06)	0.08	2.58	150.4	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	201.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	604.0	658.6	9.0%
		10,000	21.37	2.56	(0.06)	0.08	2.58	279.4	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	378.8	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,193.3	1,299.3	8.9%
		15,000	21.37	2.56	(0.06)	0.08	2.58	408.4	24.62	3.36	0.08	(0.06)	-	0.169	(0.010)	3.54	555.9	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,782.6	1,940.0	8.8%
GSe	**Thorndale**	1,000	**18.46**	**2.38**	**(0.06)**	**0.32**	**2.64**	44.9	**22.79**	**3.13**	**0.32**	**(0.06)**	-	0.169	(0.010)	**3.55**	58.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	130.2	144.3	10.8%
		2,000	18.46	2.38	(0.06)	0.32	2.64	71.3	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	93.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	248.6	272.5	9.6%
		5,000	18.46	2.38	(0.06)	0.32	2.64	150.5	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	200.3	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	604.0	657.1	8.8%
		10,000	18.46	2.38	(0.06)	0.32	2.64	282.5	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	377.8	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,196.4	1,298.2	8.5%
		15,000	18.46	2.38	(0.06)	0.32	2.64	414.5	22.79	3.13	0.32	(0.06)	-	0.169	(0.010)	3.55	555.2	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,788.7	1,939.3	8.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	Thorold	1,000	19.43	2.00	(0.06)	0.06	2.00	39.4	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	51.4	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	124.7	137.4	10.2%
		2,000	19.43	2.00	(0.06)	0.06	2.00	59.4	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	80.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	236.8	259.5	9.6%
		5,000	19.43	2.00	(0.06)	0.06	2.00	119.4	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	168.9	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	573.0	625.7	9.2%
		10,000	19.43	2.00	(0.06)	0.06	2.00	219.4	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	315.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,133.3	1,236.2	9.1%
		15,000	19.43	2.00	(0.06)	0.06	2.00	319.4	22.07	2.78	0.06	(0.06)	-	0.169	(0.010)	2.94	462.5	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,693.7	1,846.6	9.0%
GSe	Tweed	1,000	14.03	2.10	(0.06)	0.31	2.35	37.5	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	51.3	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	122.8	137.2	11.7%
		2,000	14.03	2.10	(0.06)	0.31	2.35	61.0	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	82.6	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	238.4	261.3	9.6%
		5,000	14.03	2.10	(0.06)	0.31	2.35	131.5	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	176.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	585.1	633.5	8.3%
		10,000	14.03	2.10	(0.06)	0.31	2.35	249.0	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	333.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,162.9	1,253.9	7.8%
		15,000	14.03	2.10	(0.06)	0.31	2.35	366.5	19.89	2.73	0.31	(0.06)	-	0.169	(0.010)	3.14	490.3	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,740.8	1,874.3	7.7%
GSe	Wardsville	1,000	17.01	1.99	(0.06)	0.08	2.01	37.1	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	49.9	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	122.4	135.9	11.0%
		2,000	17.01	1.99	(0.06)	0.08	2.01	57.2	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	78.0	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	234.6	256.7	9.4%
		5,000	17.01	1.99	(0.06)	0.08	2.01	117.5	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	162.1	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	571.1	619.0	8.4%
		10,000	17.01	1.99	(0.06)	0.08	2.01	218.0	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	302.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,131.9	1,222.8	8.0%
		15,000	17.01	1.99	(0.06)	0.08	2.01	318.5	21.88	2.63	0.08	(0.06)	-	0.169	(0.010)	2.80	442.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,692.8	1,826.7	7.9%
GSe	Warkworth	1,000	23.76	2.95	(0.06)	0.35	3.24	56.2	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	65.3	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	141.5	151.2	6.9%
		2,000	23.76	2.95	(0.06)	0.35	3.24	88.6	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	104.1	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	265.9	282.8	6.3%
		5,000	23.76	2.95	(0.06)	0.35	3.24	185.8	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	220.6	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	639.3	677.4	6.0%
		10,000	23.76	2.95	(0.06)	0.35	3.24	347.8	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	414.7	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,261.7	1,335.2	5.8%
		15,000	23.76	2.95	(0.06)	0.35	3.24	509.8	26.44	3.43	0.35	(0.06)	-	0.169	(0.010)	3.88	608.8	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,884.0	1,992.9	5.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSe	West Elgin	1,000	**19.24**	**1.62**	**(0.06)**	**0.07**	**1.63**	35.5	**23.36**	**2.29**	**0.07**	**(0.06)**	-	0.169	(0.010)	**2.46**	48.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	120.9	133.9	10.8%
		2,000	19.24	1.62	(0.06)	0.07	1.63	51.8	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	72.6	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	229.2	251.3	9.6%
		5,000	19.24	1.62	(0.06)	0.07	1.63	100.7	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	146.4	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	554.3	603.3	8.8%
		10,000	19.24	1.62	(0.06)	0.07	1.63	182.2	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	269.5	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,096.2	1,190.0	8.6%
		15,000	19.24	1.62	(0.06)	0.07	1.63	263.7	23.36	2.29	0.07	(0.06)	-	0.169	(0.010)	2.46	392.6	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,638.0	1,776.7	8.5%
GSe	Whitchurch	1,000	**18.62**	**2.00**	**(0.06)**	**0.04**	**1.98**	38.4	**21.46**	**2.78**	**0.04**	**(0.06)**	-	0.169	(0.010)	**2.92**	50.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	123.7	136.6	10.4%
		2,000	18.62	2.00	(0.06)	0.04	1.98	58.2	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	79.8	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	235.6	258.5	9.7%
		5,000	18.62	2.00	(0.06)	0.04	1.98	117.6	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	167.3	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	571.2	624.1	9.3%
		10,000	18.62	2.00	(0.06)	0.04	1.98	216.6	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	313.1	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,130.5	1,233.6	9.1%
		15,000	18.62	2.00	(0.06)	0.04	1.98	315.6	21.46	2.78	0.04	(0.06)	-	0.169	(0.010)	2.92	458.9	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,689.9	1,843.0	9.1%
GSe	Wiarton	1,000	**25.15**	**3.10**	**(0.06)**	**0.09**	**3.13**	56.5	**27.20**	**3.38**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.57**	62.9	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	141.8	148.9	5.0%
		2,000	25.15	3.10	(0.06)	0.09	3.13	87.8	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	98.6	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	265.1	277.3	4.6%
		5,000	25.15	3.10	(0.06)	0.09	3.13	181.7	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	205.8	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	635.2	662.7	4.3%
		10,000	25.15	3.10	(0.06)	0.09	3.13	338.2	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	384.4	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,252.1	1,304.9	4.2%
		15,000	25.15	3.10	(0.06)	0.09	3.13	494.7	27.20	3.38	0.09	(0.06)	-	0.169	(0.010)	3.57	563.0	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,868.9	1,947.1	4.2%
GSe	Woodville	1,000	**19.87**	**3.21**	**(0.06)**	**0.48**	**3.63**	56.2	**23.62**	**3.30**	**0.48**	**(0.06)**	-	0.169	(0.010)	**3.88**	62.4	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	141.5	148.4	4.9%
		2,000	19.87	3.21	(0.06)	0.48	3.63	92.5	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	101.2	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	269.9	279.9	3.7%
		5,000	19.87	3.21	(0.06)	0.48	3.63	201.4	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	217.7	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	655.0	674.5	3.0%
		10,000	19.87	3.21	(0.06)	0.48	3.63	382.9	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	411.8	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,296.8	1,332.2	2.7%
		15,000	19.87	3.21	(0.06)	0.48	3.63	564.4	23.62	3.30	0.48	(0.06)	-	0.169	(0.010)	3.88	605.8	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,938.6	1,989.9	2.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario	2008 Incl Rate Riders: Existing Dx Rates					Existing Dx	2009 + IRM Incl Rate Riders: New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
GSe	**Wyoming**	1,000	**20.75**	**2.46**	**(0.06)**	**0.07**	**2.47**	45.5	**24.39**	**3.23**	**0.07**	**(0.06)**	-	0.169	(0.010)	**3.40**	58.4
		2,000	20.75	2.46	(0.06)	0.07	2.47	70.2	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	92.4
		5,000	20.75	2.46	(0.06)	0.07	2.47	144.3	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	194.4
		10,000	20.75	2.46	(0.06)	0.07	2.47	267.8	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	364.5
		15,000	20.75	2.46	(0.06)	0.07	2.47	391.3	24.39	3.23	0.07	(0.06)	-	0.169	(0.010)	3.40	534.5
GSe	**Terrace Bay**	1,000	**38.76**	**2.67**	**(0.06)**	**-**	**2.61**	64.9	**36.51**	**3.58**	**-**	**(0.06)**	-	0.169	(0.010)	**3.68**	73.4
		2,000	38.76	2.67	(0.06)	-	2.61	91.0	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	110.2
		5,000	38.76	2.67	(0.06)	-	2.61	169.3	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	220.7
		10,000	38.76	2.67	(0.06)	-	2.61	299.8	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	404.9
		15,000	38.76	2.67	(0.06)	-	2.61	430.3	36.51	3.58	-	(0.06)	-	0.169	(0.010)	3.68	589.1

Classes			Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
New Class	Old Class	kWh	RTSR old c/kWh	RTSR new c/kWh	WMSC c/kWh	DRC c/kWh	TLF old	TLF new	Old $	New $	Band 1 (5.6) kWhs	Band 2 (6.5) kWhs	Old Total $	New	Total Bill [$/month]	Total Bill [$/month]	Total Bill %
GSe	**Wyoming**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	130.8	144.4	10.4%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	247.5	271.1	9.5%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	597.8	651.3	8.9%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,181.7	1,284.9	8.7%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,765.5	1,918.6	8.7%
GSe	**Terrace Bay**	1,000	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	21.1	21.7	750	250	64.2	64.2	150.2	159.3	6.1%
		2,000	0.67	0.73	0.62	0.70	1.092	1.092	42.2	43.5	750	1,250	135.2	135.2	268.3	288.9	7.7%
		5,000	0.67	0.73	0.62	0.70	1.092	1.092	105.4	108.7	750	4,250	348.2	348.2	622.8	677.6	8.8%
		10,000	0.67	0.73	0.62	0.70	1.092	1.092	210.9	217.4	750	9,250	703.1	703.1	1,213.7	1,325.4	9.2%
		15,000	0.67	0.73	0.62	0.70	1.092	1.092	316.3	326.1	750	14,250	1,058.0	1,058.0	1,804.5	1,973.2	9.3%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**F1**	15,000	60	35%	**56.51**	**9.51**	**(0.22)**	**0.31**	**9.60**	632.5	**53.54**	**9.30**	**0.31**	**(0.22)**	**-**	**0.327**	**(0.019)**	**9.70**	635.4	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,925.4	1,939.1	0.7%
		43,164	133	45%	56.51	9.51	(0.22)	0.31	9.60	1,333.3	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	1,343.4	2.11	2.28	0.62	0.7	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,965.0	4,999.0	0.7%
RRRP		100,000	500	28%	56.51	9.51	(0.22)	0.31	9.60	4,856.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	4,902.5	2.11	2.28	0.62	0.7	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,699.7	13,835.8	1.0%
		400,000	1000	56%	56.51	9.51	(0.22)	0.31	9.60	9,656.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	9,751.4	2.11	2.28	0.62	0.7	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,790.5	43,065.8	0.6%
		1,000,000	3000	46%	56.51	9.51	(0.22)	0.31	9.60	28,856.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	29,147.2	2.11	2.28	0.62	0.7	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,810.8	113,642.7	0.7%
		1,500,000	4000	52%	56.51	9.51	(0.22)	0.31	9.60	38,456.5	53.54	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	38,845.1	2.11	2.28	0.62	0.7	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	163,268.7	164,378.8	0.7%
GSd	**F1**	15,000	60	35%	**32.54**	**9.51**	**(0.22)**	**0.31**	**9.60**	608.5	**37.43**	**9.30**	**0.31**	**(0.22)**	-	0.327	(0.019)	**9.70**	619.3	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,901.4	1,923.0	1.1%
		43,164	133	45%	32.54	9.51	(0.22)	0.31	9.60	1,309.3	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	1,327.3	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,941.0	4,982.9	0.8%
RRRP	**32.1**	100,000	500	28%	32.54	9.51	(0.22)	0.31	9.60	4,832.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	4,886.4	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,675.7	13,819.7	1.1%
		400,000	1000	56%	32.54	9.51	(0.22)	0.31	9.60	9,632.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	9,735.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,766.5	43,049.7	0.7%
		1,000,000	3000	46%	32.54	9.51	(0.22)	0.31	9.60	28,832.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	29,131.1	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,786.9	113,626.6	0.7%
		1,500,000	4000	52%	32.54	9.51	(0.22)	0.31	9.60	38,432.5	37.43	9.30	0.31	(0.22)	-	0.327	(0.019)	9.70	38,829.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	163,244.7	164,362.6	0.7%
GSd	**F3**	15,000	60	35%	**51.21**	**9.51**	**(0.22)**	**0.16**	**9.45**	618.2	**49.90**	**9.30**	**0.16**	**(0.22)**	-	0.327	(0.019)	**9.55**	622.8	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,911.1	1,926.5	0.8%
		43,164	133	45%	51.21	9.51	(0.22)	0.16	9.45	1,308.1	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	1,319.8	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,939.7	4,975.4	0.7%
RRRP	**0**	100,000	500	28%	51.21	9.51	(0.22)	0.16	9.45	4,776.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	4,823.8	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,619.4	13,757.2	1.0%
		400,000	1000	56%	51.21	9.51	(0.22)	0.16	9.45	9,501.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	9,597.8	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,635.2	42,912.2	0.6%
		1,000,000	3000	46%	51.21	9.51	(0.22)	0.16	9.45	28,401.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	28,693.6	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,355.5	113,189.0	0.7%
		1,500,000	4000	52%	51.21	9.51	(0.22)	0.16	9.45	37,851.2	49.90	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	38,241.5	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,663.4	163,775.1	0.7%
GSd	**F3**	15,000	60	35%	**34.15**	**9.51**	**(0.22)**	**0.16**	**9.45**	601.1	**38.67**	**9.30**	**0.16**	**(0.22)**	-	0.327	(0.019)	**9.55**	611.5	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,894.0	1,915.3	1.1%
		43,164	133	45%	34.15	9.51	(0.22)	0.16	9.45	1,291.0	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	1,308.5	2.11	2.28	0.62	0.7	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,922.7	4,964.2	0.8%
RRRP	**23.75**	100,000	500	28%	34.15	9.51	(0.22)	0.16	9.45	4,759.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	4,812.6	2.11	2.28	0.62	0.7	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,602.3	13,746.0	1.1%
		400,000	1000	56%	34.15	9.51	(0.22)	0.16	9.45	9,484.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	9,586.6	2.11	2.28	0.62	0.7	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,618.1	42,900.9	0.7%
		1,000,000	3000	46%	34.15	9.51	(0.22)	0.16	9.45	28,384.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	28,682.4	2.11	2.28	0.62	0.7	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,338.5	113,177.8	0.7%
		1,500,000	4000	52%	34.15	9.51	(0.22)	0.16	9.45	37,834.1	38.67	9.30	0.16	(0.22)	-	0.327	(0.019)	9.55	38,230.3	2.11	2.28	0.62	0.7	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,646.3	163,763.9	0.7%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
GSd	**G1**	15,000	60	35%	**38.68**	**9.51**	**(0.22)**	**0.29**	**9.58**	613.5	**41.78**	**9.30**	**0.29**	**(0.22)**	-	0.327	(0.019)	**9.68**	622.5
		43,164	133	45%	38.68	9.51	(0.22)	0.29	9.58	1,312.8	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	1,328.9
		100,000	500	28%	38.68	9.51	(0.22)	0.29	9.58	4,828.7	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	4,880.7
		400,000	1000	56%	38.68	9.51	(0.22)	0.29	9.58	9,618.7	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	9,719.7
		1,000,000	3000	46%	38.68	9.51	(0.22)	0.29	9.58	28,778.7	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	29,075.5
		1,500,000	4000	52%	38.68	9.51	(0.22)	0.29	9.58	38,358.7	41.78	9.30	0.29	(0.22)	-	0.327	(0.019)	9.68	38,753.4
GSd	**G3**	15,000	60	35%	**46.00**	**9.51**	**(0.22)**	**0.15**	**9.44**	612.4	**46.45**	**9.30**	**0.15**	**(0.22)**	-	0.327	(0.019)	**9.54**	618.7
		43,164	133	45%	46.00	9.51	(0.22)	0.15	9.44	1,301.5	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	1,315.0
		100,000	500	28%	46.00	9.51	(0.22)	0.15	9.44	4,766.0	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	4,815.4
		400,000	1000	56%	46.00	9.51	(0.22)	0.15	9.44	9,486.0	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	9,584.3
		1,000,000	3000	46%	46.00	9.51	(0.22)	0.15	9.44	28,366.0	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	28,660.1
		1,500,000	4000	52%	46.00	9.51	(0.22)	0.15	9.44	37,806.0	46.45	9.30	0.15	(0.22)	-	0.327	(0.019)	9.54	38,198.0
GSd	**T**	15,000	60	35%	**207.30**	**9.51**	**(0.22)**	**0.09**	**9.38**	770.1	**155.12**	**9.30**	**0.09**	**(0.22)**	-	0.327	(0.019)	**9.48**	723.8
		43,164	133	45%	207.30	9.51	(0.22)	0.09	9.38	1,454.8	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	1,415.7
		100,000	500	28%	207.30	9.51	(0.22)	0.09	9.38	4,897.3	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	4,894.1
		400,000	1000	56%	207.30	9.51	(0.22)	0.09	9.38	9,587.3	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	9,633.0
		1,000,000	3000	46%	207.30	9.51	(0.22)	0.09	9.38	28,347.3	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	28,588.8
		1,500,000	4000	52%	207.30	9.51	(0.22)	0.09	9.38	37,727.3	155.12	9.30	0.09	(0.22)	-	0.327	(0.019)	9.48	38,066.7
GSd	**Ailsa Craig**	15,000	60	35%	**24.36**	**9.00**	**(0.22)**	**0.27**	**9.05**	567.4	**32.03**	**9.54**	**0.27**	**(0.22)**	-	0.327	(0.019)	**9.90**	626.1
		43,164	133	45%	24.36	9.00	(0.22)	0.27	9.05	1,228.0	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	1,348.8
		100,000	500	28%	24.36	9.00	(0.22)	0.27	9.05	4,549.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	4,982.3
		400,000	1000	56%	24.36	9.00	(0.22)	0.27	9.05	9,074.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	9,932.5
		1,000,000	3000	46%	24.36	9.00	(0.22)	0.27	9.05	27,174.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	29,733.6
		1,500,000	4000	52%	24.36	9.00	(0.22)	0.27	9.05	36,224.4	32.03	9.54	0.27	(0.22)	-	0.327	(0.019)	9.90	39,634.1

			Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											-	6.0					
New Class	Old Class	kWh	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**G1**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,906.4	1,926.2	1.0%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,944.5	4,984.6	0.8%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,671.9	13,814.1	1.0%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,752.7	43,034.0	0.7%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,733.0	113,570.9	0.7%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	163,170.8	164,287.0	0.7%
GSd	**G3**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,905.3	1,922.4	0.9%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,933.2	4,970.6	0.8%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,609.2	13,748.8	1.0%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,620.0	42,898.7	0.7%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,320.3	113,155.6	0.7%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,618.1	163,731.7	0.7%
GSd	**T**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	2,063.0	2,027.5	-1.7%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,086.5	5,071.3	-0.3%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,740.5	13,827.4	0.6%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,721.3	42,947.4	0.5%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,301.6	113,084.3	0.7%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,539.4	163,600.3	0.7%
GSd	**Ailsa Craig**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,860.3	1,929.8	3.7%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,859.7	5,004.4	3.0%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,392.5	13,915.6	3.9%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,208.4	43,246.9	2.5%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,128.7	114,229.0	2.8%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,036.5	165,167.7	2.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
GSd	**Arkona**	15,000	60	35%	**13.89**	**9.22**	**(0.22)**	**0.83**	**9.83**	603.7	**25.02**	**9.31**	**0.83**	**(0.22)**	-	0.327	(0.019)	**10.23**	638.7
	no custome	43,164	133	45%	13.89	9.22	(0.22)	0.83	9.83	1,321.3	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	1,385.4
		100,000	500	28%	13.89	9.22	(0.22)	0.83	9.83	4,928.9	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	5,139.2
		400,000	1000	56%	13.89	9.22	(0.22)	0.83	9.83	9,843.9	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	10,253.3
		1,000,000	3000	46%	13.89	9.22	(0.22)	0.83	9.83	29,503.9	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	30,709.8
		1,500,000	4000	52%	13.89	9.22	(0.22)	0.83	9.83	39,333.9	25.02	9.31	0.83	(0.22)	-	0.327	(0.019)	10.23	40,938.0
GSd	**Arnprior**	15,000	60	35%	**22.95**	**7.33**	**(0.27)**	**0.20**	**7.26**	458.6	**29.59**	**10.20**	**0.20**	**(0.22)**	-	0.327	(0.019)	**10.49**	658.8
		43,164	133	45%	22.95	7.33	(0.27)	0.20	7.26	988.5	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	1,424.3
		100,000	500	28%	22.95	7.33	(0.27)	0.20	7.26	3,653.0	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	5,273.0
		400,000	1000	56%	22.95	7.33	(0.27)	0.20	7.26	7,283.0	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	10,516.5
		1,000,000	3000	46%	22.95	7.33	(0.27)	0.20	7.26	21,803.0	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	31,490.2
		1,500,000	4000	52%	22.95	7.33	(0.27)	0.20	7.26	29,063.0	29.59	10.20	0.20	(0.22)	-	0.327	(0.019)	10.49	41,977.1
GSd	**Arran-Elder**	15,000	60	35%	**17.48**	**8.00**	**(0.22)**	**0.28**	**8.06**	501.1	**27.22**	**9.90**	**0.28**	**(0.22)**	-	0.327	(0.019)	**10.26**	643.1
		43,164	133	45%	17.48	8.00	(0.22)	0.28	8.06	1,089.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	1,392.3
		100,000	500	28%	17.48	8.00	(0.22)	0.28	8.06	4,047.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	5,159.2
		400,000	1000	56%	17.48	8.00	(0.22)	0.28	8.06	8,077.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	10,291.2
		1,000,000	3000	46%	17.48	8.00	(0.22)	0.28	8.06	24,197.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	30,819.0
		1,500,000	4000	52%	17.48	8.00	(0.22)	0.28	8.06	32,257.5	27.22	9.90	0.28	(0.22)	-	0.327	(0.019)	10.26	41,083.0
GSd	**Artemesia**	15,000	60	35%	**25.78**	**9.22**	**(0.22)**	**1.08**	**10.08**	630.6	**32.89**	**9.31**	**1.08**	**(0.22)**	-	0.327	(0.019)	**10.48**	661.6
		43,164	133	45%	25.78	9.22	(0.22)	1.08	10.08	1,366.4	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	1,426.5
		100,000	500	28%	25.78	9.22	(0.22)	1.08	10.08	5,065.8	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	5,272.0
		400,000	1000	56%	25.78	9.22	(0.22)	1.08	10.08	10,105.8	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	10,511.1
		1,000,000	3000	46%	25.78	9.22	(0.22)	1.08	10.08	30,265.8	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	31,467.7
		1,500,000	4000	52%	25.78	9.22	(0.22)	1.08	10.08	40,345.8	32.89	9.31	1.08	(0.22)	-	0.327	(0.019)	10.48	41,945.9

			Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											-	6.0					
New Class	Old Class	kWh	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**Arkona**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,896.6	1,942.4	2.4%
	no custome	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,952.9	5,041.0	1.8%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,772.1	14,072.5	2.2%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,977.9	43,567.6	1.4%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,458.2	115,205.2	1.5%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,146.0	166,471.7	1.4%
GSd	**Arnprior**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,751.4	1,962.5	12.1%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,620.2	5,080.0	10.0%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,496.1	14,206.4	13.7%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,416.9	43,830.8	8.4%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,757.3	115,985.7	9.7%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,875.1	167,510.7	8.9%
GSd	**Arran-Elder**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,794.0	1,946.8	8.5%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,721.1	5,048.0	6.9%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,890.7	14,092.6	9.3%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,211.5	43,605.5	5.8%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	108,151.8	115,314.5	6.6%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	157,069.6	166,616.6	6.1%
GSd	**Artemesia**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,923.5	1,965.3	2.2%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,998.1	5,082.1	1.7%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,909.0	14,205.4	2.1%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,239.8	43,825.5	1.4%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,220.1	115,963.1	1.5%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	165,157.9	167,479.5	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	Bancroft	15,000	60	35%	29.59	8.50	(0.22)	0.24	8.52	540.8	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	636.8	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,833.7	1,940.6	5.8%
		43,164	133	45%	29.59	8.50	(0.22)	0.24	8.52	1,162.8	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	1,368.4	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,794.4	5,024.1	4.8%
		100,000	500	28%	29.59	8.50	(0.22)	0.24	8.52	4,289.6	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	5,046.5	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,132.8	13,979.9	6.5%
		400,000	1000	56%	29.59	8.50	(0.22)	0.24	8.52	8,549.6	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	10,057.5	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,683.6	43,371.9	4.1%
		1,000,000	3000	46%	29.59	8.50	(0.22)	0.24	8.52	25,589.6	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	30,101.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	109,543.9	114,596.9	4.6%
		1,500,000	4000	52%	29.59	8.50	(0.22)	0.24	8.52	34,109.6	35.51	9.69	0.24	(0.22)	-	0.327	(0.019)	10.02	40,123.4	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	158,921.7	165,657.1	4.2%
GSd	Bath	15,000	60	35%	19.03	9.00	(0.22)	0.63	9.41	583.6	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	644.0	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,876.5	1,947.7	3.8%
		43,164	133	45%	19.03	9.00	(0.22)	0.63	9.41	1,270.6	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	1,393.0	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,902.2	5,048.6	3.0%
		100,000	500	28%	19.03	9.00	(0.22)	0.63	9.41	4,724.0	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	5,158.6	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,567.2	14,091.9	3.9%
		400,000	1000	56%	19.03	9.00	(0.22)	0.63	9.41	9,429.0	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	10,288.8	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,563.0	43,603.2	2.4%
		1,000,000	3000	46%	19.03	9.00	(0.22)	0.63	9.41	28,249.0	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	30,809.9	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,203.4	115,305.3	2.8%
		1,500,000	4000	52%	19.03	9.00	(0.22)	0.63	9.41	37,659.0	28.32	9.54	0.63	(0.22)	-	0.327	(0.019)	10.26	41,070.4	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,471.2	166,604.0	2.5%
GSd	Blandford-E	15,000	60	35%	28.73	8.90	(0.22)	0.65	9.33	588.5	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	657.7	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,881.4	1,961.4	4.3%
		43,164	133	45%	28.73	8.90	(0.22)	0.65	9.33	1,269.6	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	1,415.5	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,901.3	5,071.2	3.5%
		100,000	500	28%	28.73	8.90	(0.22)	0.65	9.33	4,693.7	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	5,225.5	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,536.9	14,158.9	4.6%
		400,000	1000	56%	28.73	8.90	(0.22)	0.65	9.33	9,358.7	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	10,416.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,492.7	43,730.6	2.9%
		1,000,000	3000	46%	28.73	8.90	(0.22)	0.65	9.33	28,018.7	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	31,179.3	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,973.1	115,674.7	3.3%
		1,500,000	4000	52%	28.73	8.90	(0.22)	0.65	9.33	37,348.7	34.79	9.64	0.65	(0.22)	-	0.327	(0.019)	10.38	41,560.7	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,160.9	167,094.4	3.0%
GSd	Blyth	15,000	60	35%	27.28	8.50	(0.22)	0.64	8.92	562.5	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	659.2	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,855.4	1,962.9	5.8%
		43,164	133	45%	27.28	8.50	(0.22)	0.64	8.92	1,213.6	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	1,420.0	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,845.3	5,075.7	4.8%
		100,000	500	28%	27.28	8.50	(0.22)	0.64	8.92	4,487.3	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	5,244.9	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,330.5	14,178.2	6.4%
		400,000	1000	56%	27.28	8.50	(0.22)	0.64	8.92	8,947.3	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	10,455.9	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,081.3	43,770.2	4.0%
		1,000,000	3000	46%	27.28	8.50	(0.22)	0.64	8.92	26,787.3	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	31,299.8	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	110,741.6	115,795.3	4.6%
		1,500,000	4000	52%	27.28	8.50	(0.22)	0.64	8.92	35,707.3	33.89	9.69	0.64	(0.22)	-	0.327	(0.019)	10.42	41,721.8	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	160,519.4	167,255.4	4.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																
GSd	**Bobcaygeo**	15,000	60	35%	**28.89**	**9.22**	**(0.22)**	**0.27**	**9.27**	585.1	**35.12**	**9.31**	**0.27**	**(0.22)**	-	0.327	(0.019)	**9.67**	615.2	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,878.0	1,918.9	2.2%
		43,164	133	45%	28.89	9.22	(0.22)	0.27	9.27	1,261.8	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	1,321.0	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,893.5	4,976.6	1.7%
		100,000	500	28%	28.89	9.22	(0.22)	0.27	9.27	4,663.9	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	4,869.2	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,507.1	13,802.6	2.2%
		400,000	1000	56%	28.89	9.22	(0.22)	0.27	9.27	9,298.9	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	9,703.4	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,432.9	43,017.7	1.4%
		1,000,000	3000	46%	28.89	9.22	(0.22)	0.27	9.27	27,838.9	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	29,039.9	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,793.2	113,535.3	1.6%
		1,500,000	4000	52%	28.89	9.22	(0.22)	0.27	9.27	37,108.9	35.12	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	38,708.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,921.0	164,241.8	1.4%
GSd	**Brighton**	15,000	60	35%	**27.96**	**9.22**	**(0.22)**	**0.25**	**9.25**	583.0	**34.26**	**9.31**	**0.25**	**(0.22)**	-	0.327	(0.019)	**9.65**	613.2	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,875.9	1,916.9	2.2%
		43,164	133	45%	27.96	9.22	(0.22)	0.25	9.25	1,258.2	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	1,317.5	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,889.9	4,973.1	1.7%
		100,000	500	28%	27.96	9.22	(0.22)	0.25	9.25	4,653.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	4,858.4	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,496.1	13,791.8	2.2%
		400,000	1000	56%	27.96	9.22	(0.22)	0.25	9.25	9,278.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	9,682.5	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,412.0	42,996.9	1.4%
		1,000,000	3000	46%	27.96	9.22	(0.22)	0.25	9.25	27,778.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	28,979.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,732.3	113,474.5	1.6%
		1,500,000	4000	52%	27.96	9.22	(0.22)	0.25	9.25	37,028.0	34.26	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	38,627.3	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,840.1	164,160.9	1.4%
GSd	**Brockville**	15,000	60	35%	**22.89**	**6.70**	**(0.27)**	**0.12**	**6.55**	415.9	**29.45**	**9.52**	**0.12**	**(0.22)**	-	0.327	(0.019)	**9.73**	613.1	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,708.8	1,916.8	12.2%
		43,164	133	45%	22.89	6.70	(0.27)	0.12	6.55	894.0	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	1,323.3	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,525.7	4,978.9	10.0%
		100,000	500	28%	22.89	6.70	(0.27)	0.12	6.55	3,297.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	4,893.4	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,141.1	13,826.8	13.9%
		400,000	1000	56%	22.89	6.70	(0.27)	0.12	6.55	6,572.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	9,757.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	39,706.9	43,071.7	8.5%
		1,000,000	3000	46%	22.89	6.70	(0.27)	0.12	6.55	19,672.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	29,213.1	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	103,627.2	113,708.6	9.7%
		1,500,000	4000	52%	22.89	6.70	(0.27)	0.12	6.55	26,222.9	29.45	9.52	0.12	(0.22)	-	0.327	(0.019)	9.73	38,941.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	151,035.0	164,474.7	8.9%
GSd	**Caledon CH**	15,000	60	35%	**29.64**	**9.22**	**(0.22)**	**0.27**	**9.27**	585.8	**35.62**	**9.31**	**0.27**	**(0.22)**	-	0.327	(0.019)	**9.67**	615.7	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,878.7	1,919.4	2.2%
		43,164	133	45%	29.64	9.22	(0.22)	0.27	9.27	1,262.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	1,321.5	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,894.2	4,977.1	1.7%
		100,000	500	28%	29.64	9.22	(0.22)	0.27	9.27	4,664.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	4,869.7	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,507.8	13,803.1	2.2%
		400,000	1000	56%	29.64	9.22	(0.22)	0.27	9.27	9,299.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	9,703.9	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,433.6	43,018.2	1.4%
		1,000,000	3000	46%	29.64	9.22	(0.22)	0.27	9.27	27,839.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	29,040.4	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,794.0	113,535.8	1.6%
		1,500,000	4000	52%	29.64	9.22	(0.22)	0.27	9.27	37,109.6	35.62	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	38,708.6	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,921.8	164,242.3	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (-)	Band 2 (6.0)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	Caledon OH	15,000	60	35%	30.30	9.22	(0.22)	0.24	9.24	584.7	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	614.2	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,877.6	1,918.0	2.1%
		43,164	133	45%	30.30	9.22	(0.22)	0.24	9.24	1,259.2	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	1,317.8	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,890.9	4,973.5	1.7%
		100,000	500	28%	30.30	9.22	(0.22)	0.24	9.24	4,650.3	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	4,855.1	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,493.5	13,788.4	2.2%
		400,000	1000	56%	30.30	9.22	(0.22)	0.24	9.24	9,270.3	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	9,674.2	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,404.3	42,988.6	1.4%
		1,000,000	3000	46%	30.30	9.22	(0.22)	0.24	9.24	27,750.3	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	28,950.7	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,704.6	113,446.2	1.6%
		1,500,000	4000	52%	30.30	9.22	(0.22)	0.24	9.24	36,990.3	35.95	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	38,589.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,802.4	164,122.6	1.4%
GSd	Campbellfo	15,000	60	35%	23.64	8.50	(0.22)	0.17	8.45	530.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	628.7	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,823.5	1,932.4	6.0%
		43,164	133	45%	23.64	8.50	(0.22)	0.17	8.45	1,147.5	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	1,355.2	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,779.1	5,010.8	4.8%
		100,000	500	28%	23.64	8.50	(0.22)	0.17	8.45	4,248.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	5,007.6	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,091.8	13,940.9	6.5%
		400,000	1000	56%	23.64	8.50	(0.22)	0.17	8.45	8,473.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	9,983.6	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,607.6	43,297.9	4.1%
		1,000,000	3000	46%	23.64	8.50	(0.22)	0.17	8.45	25,373.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	29,887.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	109,328.0	114,383.0	4.6%
		1,500,000	4000	52%	23.64	8.50	(0.22)	0.17	8.45	33,823.6	31.59	9.69	0.17	(0.22)	-	0.327	(0.019)	9.95	39,839.5	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	158,635.8	165,373.1	4.2%
GSd	Carleton Pl	15,000	60	35%	24.39	7.33	(0.27)	0.22	7.28	461.2	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	654.8	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,754.1	1,958.5	11.7%
		43,164	133	45%	24.39	7.33	(0.27)	0.22	7.28	992.6	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	1,414.4	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,624.3	5,070.1	9.6%
		100,000	500	28%	24.39	7.33	(0.27)	0.22	7.28	3,664.4	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	5,233.4	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,507.6	14,166.8	13.3%
		400,000	1000	56%	24.39	7.33	(0.27)	0.22	7.28	7,304.4	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	10,436.4	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,438.4	43,750.7	8.2%
		1,000,000	3000	46%	24.39	7.33	(0.27)	0.22	7.28	21,864.4	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	31,248.2	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,818.7	115,743.6	9.4%
		1,500,000	4000	52%	24.39	7.33	(0.27)	0.22	7.28	29,144.4	30.46	10.10	0.22	(0.22)	-	0.327	(0.019)	10.41	41,654.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,956.5	167,187.7	8.6%
GSd	Cavan-Millb	15,000	60	35%	28.12	9.22	(0.22)	0.81	9.81	616.7	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	647.1	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,909.6	1,950.8	2.2%
		43,164	133	45%	28.12	9.22	(0.22)	0.81	9.81	1,332.9	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	1,392.3	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,964.5	5,047.9	1.7%
		100,000	500	28%	28.12	9.22	(0.22)	0.81	9.81	4,933.1	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	5,138.7	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,776.3	14,072.1	2.1%
		400,000	1000	56%	28.12	9.22	(0.22)	0.81	9.81	9,838.1	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	10,242.8	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,972.1	43,557.2	1.4%
		1,000,000	3000	46%	28.12	9.22	(0.22)	0.81	9.81	29,458.1	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	30,659.3	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,412.5	115,154.8	1.5%
		1,500,000	4000	52%	28.12	9.22	(0.22)	0.81	9.81	39,268.1	34.58	9.31	0.81	(0.22)	-	0.327	(0.019)	10.21	40,867.6	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,080.3	166,401.2	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**Centre Hast**	15,000	60	35%	**25.09**	**7.70**	**(0.22)**	**0.20**	**7.68**	485.9	**32.51**	**10.05**	**0.20**	**(0.22)**	-	0.327	(0.019)	**10.34**	652.6	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,778.8	1,956.3	10.0%
		43,164	133	45%	25.09	7.70	(0.22)	0.20	7.68	1,046.5	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	1,407.1	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,678.2	5,062.8	8.2%
		100,000	500	28%	25.09	7.70	(0.22)	0.20	7.68	3,865.1	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	5,200.2	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,708.3	14,133.6	11.2%
		400,000	1000	56%	25.09	7.70	(0.22)	0.20	7.68	7,705.1	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	10,367.9	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,839.1	43,682.3	7.0%
		1,000,000	3000	46%	25.09	7.70	(0.22)	0.20	7.68	23,065.1	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	31,038.7	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	107,019.4	115,534.2	8.0%
		1,500,000	4000	52%	25.09	7.70	(0.22)	0.20	7.68	30,745.1	32.51	10.05	0.20	(0.22)	-	0.327	(0.019)	10.34	41,374.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	155,557.2	166,907.8	7.3%
GSd	**Chalk River**	15,000	60	35%	**27.36**	**9.22**	**(0.22)**	**1.07**	**10.07**	631.6	**34.04**	**9.31**	**1.07**	**(0.22)**	-	0.327	(0.019)	**10.47**	662.1	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,924.5	1,965.9	2.2%
		43,164	133	45%	27.36	9.22	(0.22)	1.07	10.07	1,366.7	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	1,426.3	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,998.3	5,082.0	1.7%
		100,000	500	28%	27.36	9.22	(0.22)	1.07	10.07	5,062.4	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	5,268.2	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,905.5	14,201.5	2.1%
		400,000	1000	56%	27.36	9.22	(0.22)	1.07	10.07	10,097.4	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	10,502.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,231.4	43,816.7	1.4%
		1,000,000	3000	46%	27.36	9.22	(0.22)	1.07	10.07	30,237.4	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	31,438.8	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,191.7	115,934.2	1.5%
		1,500,000	4000	52%	27.36	9.22	(0.22)	1.07	10.07	40,307.4	34.04	9.31	1.07	(0.22)	-	0.327	(0.019)	10.47	41,907.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	165,119.5	167,440.7	1.4%
GSd	**Champlain**	15,000	60	35%	**26.54**	**8.00**	**(0.22)**	**0.49**	**8.27**	522.7	**33.40**	**10.00**	**0.49**	**(0.22)**	-	0.327	(0.019)	**10.57**	667.9	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,815.6	1,971.6	8.6%
		43,164	133	45%	26.54	8.00	(0.22)	0.49	8.27	1,126.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	1,439.9	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,758.1	5,095.5	7.1%
		100,000	500	28%	26.54	8.00	(0.22)	0.49	8.27	4,161.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	5,320.9	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,004.7	14,254.2	9.6%
		400,000	1000	56%	26.54	8.00	(0.22)	0.49	8.27	8,296.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	10,608.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,430.5	43,922.7	6.0%
		1,000,000	3000	46%	26.54	8.00	(0.22)	0.49	8.27	24,836.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	31,758.2	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	108,790.9	116,253.6	6.9%
		1,500,000	4000	52%	26.54	8.00	(0.22)	0.49	8.27	33,106.5	33.40	10.00	0.49	(0.22)	-	0.327	(0.019)	10.57	42,333.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	157,918.7	167,866.7	6.3%
GSd	**Cobden**	15,000	60	35%	**27.21**	**9.22**	**(0.22)**	**0.90**	**9.90**	621.2	**33.74**	**9.31**	**0.90**	**(0.22)**	-	0.327	(0.019)	**10.30**	651.6	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,914.1	1,955.4	2.2%
		43,164	133	45%	27.21	9.22	(0.22)	0.90	9.90	1,343.9	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	1,403.4	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,975.6	5,059.1	1.7%
		100,000	500	28%	27.21	9.22	(0.22)	0.90	9.90	4,977.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	5,182.9	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,820.4	14,116.2	2.1%
		400,000	1000	56%	27.21	9.22	(0.22)	0.90	9.90	9,927.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	10,332.0	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,061.2	43,646.4	1.4%
		1,000,000	3000	46%	27.21	9.22	(0.22)	0.90	9.90	29,727.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	30,928.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,681.5	115,423.9	1.5%
		1,500,000	4000	52%	27.21	9.22	(0.22)	0.90	9.90	39,627.2	33.74	9.31	0.90	(0.22)	-	0.327	(0.019)	10.30	41,226.8	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,439.4	166,760.4	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**Deep River**	15,000	60	35%	**28.70**	**9.22**	**(0.22)**	**0.46**	**9.46**	596.3	**34.75**	**9.31**	**0.46**	**(0.22)**	-	0.327	(0.019)	**9.86**	626.2	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,889.2	1,930.0	2.2%
		43,164	133	45%	28.70	9.22	(0.22)	0.46	9.46	1,286.9	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	1,345.9	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,918.5	5,001.5	1.7%
		100,000	500	28%	28.70	9.22	(0.22)	0.46	9.46	4,758.7	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	4,963.9	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,601.9	13,897.2	2.2%
		400,000	1000	56%	28.70	9.22	(0.22)	0.46	9.46	9,488.7	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	9,893.0	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,622.7	43,207.4	1.4%
		1,000,000	3000	46%	28.70	9.22	(0.22)	0.46	9.46	28,408.7	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	29,609.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,363.0	114,105.0	1.6%
		1,500,000	4000	52%	28.70	9.22	(0.22)	0.46	9.46	37,868.7	34.75	9.31	0.46	(0.22)	-	0.327	(0.019)	9.86	39,467.8	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,680.8	165,001.4	1.4%
GSd	**Deseronto**	15,000	60	35%	**19.15**	**8.50**	**(0.22)**	**0.14**	**8.42**	524.4	**28.59**	**9.69**	**0.14**	**(0.22)**	-	0.327	(0.019)	**9.92**	623.9	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,817.2	1,927.6	6.1%
		43,164	133	45%	19.15	8.50	(0.22)	0.14	8.42	1,139.0	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	1,348.2	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,770.7	5,003.9	4.9%
		100,000	500	28%	19.15	8.50	(0.22)	0.14	8.42	4,229.2	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	4,989.6	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,072.3	13,922.9	6.5%
		400,000	1000	56%	19.15	8.50	(0.22)	0.14	8.42	8,439.2	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	9,950.6	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,573.1	43,264.9	4.1%
		1,000,000	3000	46%	19.15	8.50	(0.22)	0.14	8.42	25,279.2	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	29,794.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	109,233.5	114,290.0	4.6%
		1,500,000	4000	52%	19.15	8.50	(0.22)	0.14	8.42	33,699.2	28.59	9.69	0.14	(0.22)	-	0.327	(0.019)	9.92	39,716.5	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	158,511.3	165,250.1	4.3%
GSd	**Dryden**	15,000	60	35%	**21.52**	**7.33**	**(0.27)**	**0.13**	**7.19**	452.9	**28.71**	**9.31**	**0.13**	**(0.22)**	-	0.327	(0.019)	**9.53**	600.4	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,745.8	1,904.1	9.1%
		43,164	133	45%	21.52	7.33	(0.27)	0.13	7.19	977.8	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	1,296.0	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,609.4	4,951.6	7.4%
		100,000	500	28%	21.52	7.33	(0.27)	0.13	7.19	3,616.5	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	4,792.8	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,459.7	13,726.2	10.2%
		400,000	1000	56%	21.52	7.33	(0.27)	0.13	7.19	7,211.5	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	9,557.0	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,345.5	42,871.3	6.3%
		1,000,000	3000	46%	21.52	7.33	(0.27)	0.13	7.19	21,591.5	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	28,613.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,545.9	113,108.9	7.2%
		1,500,000	4000	52%	21.52	7.33	(0.27)	0.13	7.19	28,781.5	28.71	9.31	0.13	(0.22)	-	0.327	(0.019)	9.53	38,141.7	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,593.7	163,675.4	6.6%
GSd	**Dundalk**	15,000	60	35%	**28.80**	**9.22**	**(0.22)**	**0.28**	**9.28**	585.6	**34.94**	**9.31**	**0.28**	**(0.22)**	-	0.327	(0.019)	**9.68**	615.6	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,878.5	1,919.4	2.2%
		43,164	133	45%	28.80	9.22	(0.22)	0.28	9.28	1,263.0	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	1,322.1	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,894.7	4,977.8	1.7%
		100,000	500	28%	28.80	9.22	(0.22)	0.28	9.28	4,668.8	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	4,874.1	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,512.0	13,807.4	2.2%
		400,000	1000	56%	28.80	9.22	(0.22)	0.28	9.28	9,308.8	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	9,713.2	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,442.8	43,027.6	1.4%
		1,000,000	3000	46%	28.80	9.22	(0.22)	0.28	9.28	27,868.8	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	29,069.7	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,823.1	113,565.1	1.6%
		1,500,000	4000	52%	28.80	9.22	(0.22)	0.28	9.28	37,148.8	34.94	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	38,748.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,960.9	164,281.6	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	Durham	15,000	60	35%	29.66	9.22	(0.22)	0.18	9.18	580.5	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	610.4	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,873.4	1,914.1	2.2%
		43,164	133	45%	29.66	9.22	(0.22)	0.18	9.18	1,250.6	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	1,309.6	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,882.3	4,965.2	1.7%
		100,000	500	28%	29.66	9.22	(0.22)	0.18	9.18	4,619.7	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	4,824.8	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,462.8	13,758.2	2.2%
		400,000	1000	56%	29.66	9.22	(0.22)	0.18	9.18	9,209.7	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	9,613.9	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,343.7	42,928.3	1.4%
		1,000,000	3000	46%	29.66	9.22	(0.22)	0.18	9.18	27,569.7	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	28,770.4	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,524.0	113,265.9	1.6%
		1,500,000	4000	52%	29.66	9.22	(0.22)	0.18	9.18	36,749.7	35.67	9.31	0.18	(0.22)	-	0.327	(0.019)	9.58	38,348.7	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,561.8	163,882.3	1.4%
GSd	Eganville	15,000	60	35%	27.35	9.22	(0.22)	0.37	9.37	589.6	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	620.1	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,882.4	1,923.8	2.2%
		43,164	133	45%	27.35	9.22	(0.22)	0.37	9.37	1,273.6	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	1,333.2	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,905.2	4,988.9	1.7%
		100,000	500	28%	27.35	9.22	(0.22)	0.37	9.37	4,712.4	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	4,918.2	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,555.5	13,851.5	2.2%
		400,000	1000	56%	27.35	9.22	(0.22)	0.37	9.37	9,397.4	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	9,802.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,531.3	43,116.6	1.4%
		1,000,000	3000	46%	27.35	9.22	(0.22)	0.37	9.37	28,137.4	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	29,338.8	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,091.7	113,834.2	1.6%
		1,500,000	4000	52%	27.35	9.22	(0.22)	0.37	9.37	37,507.4	34.03	9.31	0.37	(0.22)	-	0.327	(0.019)	9.77	39,107.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,319.5	164,640.7	1.4%
GSd	Erin	15,000	60	35%	41.59	7.20	(0.22)	0.25	7.23	475.4	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	651.6	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,768.3	1,955.3	10.6%
		43,164	133	45%	41.59	7.20	(0.22)	0.25	7.23	1,003.2	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	1,391.3	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,634.8	5,046.9	8.9%
		100,000	500	28%	41.59	7.20	(0.22)	0.25	7.23	3,656.6	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	5,110.1	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,499.8	14,043.5	12.3%
		400,000	1000	56%	41.59	7.20	(0.22)	0.25	7.23	7,271.6	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	10,176.6	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,405.6	43,490.9	7.6%
		1,000,000	3000	46%	41.59	7.20	(0.22)	0.25	7.23	21,731.6	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	30,442.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,685.9	114,937.9	8.8%
		1,500,000	4000	52%	41.59	7.20	(0.22)	0.25	7.23	28,961.6	43.61	9.80	0.25	(0.22)	-	0.327	(0.019)	10.13	40,575.5	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,773.7	166,109.1	8.0%
GSd	Exeter	15,000	60	35%	19.85	8.95	(0.22)	0.18	8.91	554.5	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	620.6	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,847.3	1,924.4	4.2%
		43,164	133	45%	19.85	8.95	(0.22)	0.18	8.91	1,204.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	1,340.5	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,836.5	4,996.1	3.3%
		100,000	500	28%	19.85	8.95	(0.22)	0.18	8.91	4,474.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	4,959.5	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,318.0	13,892.8	4.3%
		400,000	1000	56%	19.85	8.95	(0.22)	0.18	8.91	8,929.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	9,890.0	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,063.8	43,204.3	2.7%
		1,000,000	3000	46%	19.85	8.95	(0.22)	0.18	8.91	26,749.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	29,612.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	110,704.2	114,107.4	3.1%
		1,500,000	4000	52%	19.85	8.95	(0.22)	0.18	8.91	35,659.9	28.98	9.59	0.18	(0.22)	-	0.327	(0.019)	9.86	39,473.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	160,472.0	165,006.6	2.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
GSd	**Fenelon Fal**	15,000	60	35%	**25.74**	**7.75**	**(0.22)**	**0.24**	**7.77**	491.9	**32.79**	**10.05**	**0.24**	**(0.22)**	-	0.327	(0.019)	**10.38**	655.3
		43,164	133	45%	25.74	7.75	(0.22)	0.24	7.77	1,059.2	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	1,412.7
		100,000	500	28%	25.74	7.75	(0.22)	0.24	7.77	3,910.7	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	5,220.5
		400,000	1000	56%	25.74	7.75	(0.22)	0.24	7.77	7,795.7	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	10,408.2
		1,000,000	3000	46%	25.74	7.75	(0.22)	0.24	7.77	23,335.7	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	31,159.0
		1,500,000	4000	52%	25.74	7.75	(0.22)	0.24	7.77	31,105.7	32.79	10.05	0.24	(0.22)	-	0.327	(0.019)	10.38	41,534.4
GSd	**Forest**	15,000	60	35%	**29.46**	**8.50**	**(0.22)**	**0.20**	**8.48**	538.3	**35.26**	**9.69**	**0.20**	**(0.22)**	-	0.327	(0.019)	**9.98**	634.2
		43,164	133	45%	29.46	8.50	(0.22)	0.20	8.48	1,157.3	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	1,362.9
		100,000	500	28%	29.46	8.50	(0.22)	0.20	8.48	4,269.5	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	5,026.3
		400,000	1000	56%	29.46	8.50	(0.22)	0.20	8.48	8,509.5	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	10,017.2
		1,000,000	3000	46%	29.46	8.50	(0.22)	0.20	8.48	25,469.5	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	29,981.2
		1,500,000	4000	52%	29.46	8.50	(0.22)	0.20	8.48	33,949.5	35.26	9.69	0.20	(0.22)	-	0.327	(0.019)	9.98	39,963.2
GSd	**GBE**	15,000	60	35%	**14.61**	**7.33**	**(0.27)**	**0.19**	**7.25**	449.6	**23.83**	**10.10**	**0.19**	**(0.22)**	-	0.327	(0.019)	**10.38**	646.4
		43,164	133	45%	14.61	7.33	(0.27)	0.19	7.25	978.9	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	1,403.8
		100,000	500	28%	14.61	7.33	(0.27)	0.19	7.25	3,639.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	5,211.8
		400,000	1000	56%	14.61	7.33	(0.27)	0.19	7.25	7,264.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	10,399.7
		1,000,000	3000	46%	14.61	7.33	(0.27)	0.19	7.25	21,764.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	31,151.5
		1,500,000	4000	52%	14.61	7.33	(0.27)	0.19	7.25	29,014.6	23.83	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	41,527.4
GSd	**Georgina**	15,000	60	35%	**24.34**	**9.22**	**(0.22)**	**0.25**	**9.25**	579.3	**31.99**	**9.31**	**0.25**	**(0.22)**	-	0.327	(0.019)	**9.65**	610.9
		43,164	133	45%	24.34	9.22	(0.22)	0.25	9.25	1,254.6	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	1,315.2
		100,000	500	28%	24.34	9.22	(0.22)	0.25	9.25	4,649.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	4,856.1
		400,000	1000	56%	24.34	9.22	(0.22)	0.25	9.25	9,274.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	9,680.2
		1,000,000	3000	46%	24.34	9.22	(0.22)	0.25	9.25	27,774.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	28,976.8
		1,500,000	4000	52%	24.34	9.22	(0.22)	0.25	9.25	37,024.3	31.99	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	38,625.0

Classes		Scenario	Non-Dx Compoent						Other Reg Charges		Commodity Bands (-)				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											-	6.0					
New Class	Old Class	kWh	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**Fenelon Fal**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,784.8	1,959.0	9.8%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,690.8	5,068.4	8.0%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,753.9	14,153.9	11.0%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,929.7	43,722.6	6.8%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	107,290.1	115,654.5	7.8%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	155,917.9	167,068.0	7.2%
GSd	**Forest**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,831.2	1,937.9	5.8%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,789.0	5,018.5	4.8%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,112.6	13,959.6	6.5%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,643.5	43,331.6	4.1%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	109,423.8	114,476.6	4.6%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	158,761.6	165,496.8	4.2%
GSd	**GBE**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,742.5	1,950.1	11.9%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,610.5	5,059.5	9.7%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,482.8	14,145.1	13.3%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,398.6	43,714.1	8.2%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,718.9	115,647.0	9.4%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,826.8	167,061.1	8.6%
GSd	**Georgina**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,872.2	1,914.6	2.3%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,886.2	4,970.9	1.7%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,492.5	13,789.5	2.2%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,408.3	42,994.6	1.4%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,728.7	113,472.2	1.6%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,836.5	164,158.6	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

																												-						
Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																
GSd	**Glencoe**	15,000	60	35%	**19.85**	**7.40**	**(0.22)**	**0.44**	**7.62**	477.1	**28.97**	**9.95**	**0.44**	**(0.22)**	-	0.327	(0.019)	**10.47**	657.4	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,769.9	1,961.2	10.8%
		43,164	133	45%	19.85	7.40	(0.22)	0.44	7.62	1,033.3	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	1,422.1	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,665.0	5,077.7	8.8%
		100,000	500	28%	19.85	7.40	(0.22)	0.44	7.62	3,829.9	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	5,266.2	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,673.0	14,199.5	12.0%
		400,000	1000	56%	19.85	7.40	(0.22)	0.44	7.62	7,639.9	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	10,503.4	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,773.8	43,817.8	7.5%
		1,000,000	3000	46%	19.85	7.40	(0.22)	0.44	7.62	22,879.9	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	31,452.3	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	106,834.2	115,947.7	8.5%
		1,500,000	4000	52%	19.85	7.40	(0.22)	0.44	7.62	30,499.9	28.97	9.95	0.44	(0.22)	-	0.327	(0.019)	10.47	41,926.7	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	155,312.0	167,460.3	7.8%
GSd	**Grand Bend**	15,000	60	35%	**28.14**	**8.75**	**(0.22)**	**0.23**	**8.76**	553.7	**34.62**	**9.59**	**0.23**	**(0.22)**	-	0.327	(0.019)	**9.91**	629.3	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,846.6	1,933.0	4.7%
		43,164	133	45%	28.14	8.75	(0.22)	0.23	8.76	1,193.2	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	1,352.8	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,824.9	5,008.4	3.8%
		100,000	500	28%	28.14	8.75	(0.22)	0.23	8.76	4,408.1	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	4,990.1	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,251.3	13,923.5	5.1%
		400,000	1000	56%	28.14	8.75	(0.22)	0.23	8.76	8,788.1	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	9,945.6	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,922.1	43,260.0	3.2%
		1,000,000	3000	46%	28.14	8.75	(0.22)	0.23	8.76	26,308.1	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	29,767.6	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	110,262.5	114,263.1	3.6%
		1,500,000	4000	52%	28.14	8.75	(0.22)	0.23	8.76	35,068.1	34.62	9.59	0.23	(0.22)	-	0.327	(0.019)	9.91	39,678.6	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	159,880.3	165,212.2	3.3%
GSd	**Hastings**	15,000	60	35%	**27.97**	**9.22**	**(0.22)**	**0.29**	**9.29**	585.4	**34.26**	**9.31**	**0.29**	**(0.22)**	-	0.327	(0.019)	**9.69**	615.6	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,878.3	1,919.3	2.2%
		43,164	133	45%	27.97	9.22	(0.22)	0.29	9.29	1,263.5	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	1,322.8	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,895.2	4,978.4	1.7%
		100,000	500	28%	27.97	9.22	(0.22)	0.29	9.29	4,673.0	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	4,878.4	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,516.1	13,811.8	2.2%
		400,000	1000	56%	27.97	9.22	(0.22)	0.29	9.29	9,318.0	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	9,722.5	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,452.0	43,036.9	1.4%
		1,000,000	3000	46%	27.97	9.22	(0.22)	0.29	9.29	27,898.0	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	29,099.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,852.3	113,594.5	1.6%
		1,500,000	4000	52%	27.97	9.22	(0.22)	0.29	9.29	37,188.0	34.26	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	38,787.3	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,000.1	164,320.9	1.4%
GSd	**Havelock**	15,000	60	35%	**28.14**	**9.22**	**(0.22)**	**0.28**	**9.28**	584.9	**34.63**	**9.31**	**0.28**	**(0.22)**	-	0.327	(0.019)	**9.68**	615.3	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,877.8	1,919.0	2.2%
		43,164	133	45%	28.14	9.22	(0.22)	0.28	9.28	1,262.4	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	1,321.8	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,894.0	4,977.5	1.7%
		100,000	500	28%	28.14	9.22	(0.22)	0.28	9.28	4,668.1	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	4,873.8	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,511.3	13,807.1	2.2%
		400,000	1000	56%	28.14	9.22	(0.22)	0.28	9.28	9,308.1	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	9,712.9	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,442.1	43,027.2	1.4%
		1,000,000	3000	46%	28.14	9.22	(0.22)	0.28	9.28	27,868.1	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	29,069.4	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,822.5	113,564.8	1.6%
		1,500,000	4000	52%	28.14	9.22	(0.22)	0.28	9.28	37,148.1	34.63	9.31	0.28	(0.22)	-	0.327	(0.019)	9.68	38,747.7	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,960.3	164,281.3	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
GSd	Kirkfield	15,000	60	35%	**22.02**	**9.22**	**(0.22)**	**1.34**	**10.34**	642.4	**30.32**	**9.31**	**1.34**	**(0.22)**	-	0.327	(0.019)	**10.74**	674.6
		43,164	133	45%	22.02	9.22	(0.22)	1.34	10.34	1,397.2	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	1,458.5
		100,000	500	28%	22.02	9.22	(0.22)	1.34	10.34	5,192.0	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	5,399.5
		400,000	1000	56%	22.02	9.22	(0.22)	1.34	10.34	10,362.0	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	10,768.6
		1,000,000	3000	46%	22.02	9.22	(0.22)	1.34	10.34	31,042.0	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	32,245.1
		1,500,000	4000	52%	22.02	9.22	(0.22)	1.34	10.34	41,382.0	30.32	9.31	1.34	(0.22)	-	0.327	(0.019)	10.74	42,983.3
GSd	Lanark High	15,000	60	35%	**25.08**	**9.22**	**(0.22)**	**1.32**	**10.32**	644.3	**32.48**	**9.31**	**1.32**	**(0.22)**	-	0.327	(0.019)	**10.72**	675.6
		43,164	133	45%	25.08	9.22	(0.22)	1.32	10.32	1,397.6	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	1,458.0
		100,000	500	28%	25.08	9.22	(0.22)	1.32	10.32	5,185.1	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	5,391.6
		400,000	1000	56%	25.08	9.22	(0.22)	1.32	10.32	10,345.1	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	10,750.7
		1,000,000	3000	46%	25.08	9.22	(0.22)	1.32	10.32	30,985.1	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	32,187.2
		1,500,000	4000	52%	25.08	9.22	(0.22)	1.32	10.32	41,305.1	32.48	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	42,905.5
GSd	Larder Lake	15,000	60	35%	**26.64**	**9.22**	**(0.22)**	**0.99**	**9.99**	626.0	**33.62**	**9.31**	**0.99**	**(0.22)**	-	0.327	(0.019)	**10.39**	656.9
		43,164	133	45%	26.64	9.22	(0.22)	0.99	9.99	1,355.3	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	1,415.3
		100,000	500	28%	26.64	9.22	(0.22)	0.99	9.99	5,021.6	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	5,227.7
		400,000	1000	56%	26.64	9.22	(0.22)	0.99	9.99	10,016.6	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	10,421.9
		1,000,000	3000	46%	26.64	9.22	(0.22)	0.99	9.99	29,996.6	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	31,198.4
		1,500,000	4000	52%	26.64	9.22	(0.22)	0.99	9.99	39,986.6	33.62	9.31	0.99	(0.22)	-	0.327	(0.019)	10.39	41,586.6
GSd	Latchford	15,000	60	35%	**12.97**	**8.80**	**(0.22)**	**0.48**	**9.06**	556.6	**24.17**	**9.53**	**0.48**	**(0.22)**	-	0.327	(0.019)	**10.10**	630.2
		43,164	133	45%	12.97	8.80	(0.22)	0.48	9.06	1,218.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	1,367.5
		100,000	500	28%	12.97	8.80	(0.22)	0.48	9.06	4,543.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	5,074.4
		400,000	1000	56%	12.97	8.80	(0.22)	0.48	9.06	9,073.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	10,124.6
		1,000,000	3000	46%	12.97	8.80	(0.22)	0.48	9.06	27,193.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	30,325.4
		1,500,000	4000	52%	12.97	8.80	(0.22)	0.48	9.06	36,253.0	24.17	9.53	0.48	(0.22)	-	0.327	(0.019)	10.10	40,425.8

Old Class	kWh	Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
										-						
		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
										-	6.0					
		$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Kirkfield	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,935.3	1,978.3	2.2%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,028.9	5,114.2	1.7%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	14,035.2	14,332.8	2.1%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,496.0	44,082.9	1.3%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,996.4	116,740.5	1.5%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	166,194.2	168,517.0	1.4%
Lanark High	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,937.2	1,979.3	2.2%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,029.3	5,113.7	1.7%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	14,028.3	14,325.0	2.1%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,479.1	44,065.1	1.3%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,939.4	116,682.7	1.5%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	166,117.2	168,439.1	1.4%
Larder Lake	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,918.9	1,960.6	2.2%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,987.0	5,070.9	1.7%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,864.8	14,161.1	2.1%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,150.6	43,736.2	1.4%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,951.0	115,693.8	1.5%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,798.8	167,120.3	1.4%
Latchford	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,849.5	1,933.9	4.6%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,849.6	5,023.2	3.6%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,386.1	14,007.7	4.6%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,207.0	43,438.9	2.9%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,147.3	114,820.9	3.3%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,065.1	165,959.4	3.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**Lindsay**	15,000	60	35%	**24.31**	**7.33**	**(0.27)**	**0.19**	**7.25**	459.3	**30.31**	**10.10**	**0.19**	**(0.22)**	-	0.327	(0.019)	**10.38**	652.9	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,752.2	1,956.6	11.7%
		43,164	133	45%	24.31	7.33	(0.27)	0.19	7.25	988.6	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	1,410.3	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,620.2	5,066.0	9.6%
		100,000	500	28%	24.31	7.33	(0.27)	0.19	7.25	3,649.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	5,218.3	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,492.5	14,151.6	13.3%
		400,000	1000	56%	24.31	7.33	(0.27)	0.19	7.25	7,274.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	10,406.2	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,408.3	43,720.6	8.2%
		1,000,000	3000	46%	24.31	7.33	(0.27)	0.19	7.25	21,774.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	31,158.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,728.6	115,653.5	9.4%
		1,500,000	4000	52%	24.31	7.33	(0.27)	0.19	7.25	29,024.3	30.31	10.10	0.19	(0.22)	-	0.327	(0.019)	10.38	41,533.9	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,836.5	167,067.5	8.6%
GSd	**Lucan Gran**	15,000	60	35%	**23.44**	**9.22**	**(0.22)**	**0.30**	**9.30**	581.4	**31.18**	**9.31**	**0.30**	**(0.22)**	-	0.327	(0.019)	**9.70**	613.1	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,874.3	1,916.8	2.3%
		43,164	133	45%	23.44	9.22	(0.22)	0.30	9.30	1,260.3	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	1,321.1	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,892.0	4,976.7	1.7%
		100,000	500	28%	23.44	9.22	(0.22)	0.30	9.30	4,673.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	4,880.3	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,516.6	13,813.7	2.2%
		400,000	1000	56%	23.44	9.22	(0.22)	0.30	9.30	9,323.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	9,729.4	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,457.4	43,043.8	1.4%
		1,000,000	3000	46%	23.44	9.22	(0.22)	0.30	9.30	27,923.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	29,126.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,877.8	113,621.4	1.6%
		1,500,000	4000	52%	23.44	9.22	(0.22)	0.30	9.30	37,223.4	31.18	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	38,824.2	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,035.6	164,357.8	1.4%
GSd	**Malahide**	15,000	60	35%	**22.69**	**9.22**	**(0.22)**	**1.32**	**10.32**	641.9	**30.68**	**9.31**	**1.32**	**(0.22)**	-	0.327	(0.019)	**10.72**	673.8	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,934.8	1,977.5	2.2%
		43,164	133	45%	22.69	9.22	(0.22)	1.32	10.32	1,395.3	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	1,456.2	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,026.9	5,111.9	1.7%
		100,000	500	28%	22.69	9.22	(0.22)	1.32	10.32	5,182.7	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	5,389.8	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	14,025.9	14,323.2	2.1%
		400,000	1000	56%	22.69	9.22	(0.22)	1.32	10.32	10,342.7	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	10,748.9	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,476.7	44,063.3	1.3%
		1,000,000	3000	46%	22.69	9.22	(0.22)	1.32	10.32	30,982.7	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	32,185.4	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,937.0	116,680.9	1.5%
		1,500,000	4000	52%	22.69	9.22	(0.22)	1.32	10.32	41,302.7	30.68	9.31	1.32	(0.22)	-	0.327	(0.019)	10.72	42,903.7	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	166,114.8	168,437.3	1.4%
GSd	**Mapleton**	15,000	60	35%	**27.30**	**9.22**	**(0.22)**	**0.93**	**9.93**	623.1	**33.93**	**9.31**	**0.93**	**(0.22)**	-	0.327	(0.019)	**10.33**	653.6	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,916.0	1,957.3	2.2%
		43,164	133	45%	27.30	9.22	(0.22)	0.93	9.93	1,348.0	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	1,407.6	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,979.6	5,063.2	1.7%
		100,000	500	28%	27.30	9.22	(0.22)	0.93	9.93	4,992.3	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	5,198.1	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,835.5	14,131.4	2.1%
		400,000	1000	56%	27.30	9.22	(0.22)	0.93	9.93	9,957.3	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	10,362.2	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,091.3	43,676.5	1.4%
		1,000,000	3000	46%	27.30	9.22	(0.22)	0.93	9.93	29,817.3	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	31,018.7	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,771.6	115,514.1	1.5%
		1,500,000	4000	52%	27.30	9.22	(0.22)	0.93	9.93	39,747.3	33.93	9.31	0.93	(0.22)	-	0.327	(0.019)	10.33	41,347.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,559.4	166,880.6	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	Markdale	15,000	60	35%	28.94	7.25	(0.22)	0.13	7.16	458.5	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	639.0	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,751.4	1,942.7	10.9%
		43,164	133	45%	28.94	7.25	(0.22)	0.13	7.16	981.2	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	1,373.7	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,612.9	5,029.3	9.0%
		100,000	500	28%	28.94	7.25	(0.22)	0.13	7.16	3,608.9	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	5,066.9	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,452.1	14,000.3	12.4%
		400,000	1000	56%	28.94	7.25	(0.22)	0.13	7.16	7,188.9	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	10,098.7	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,322.9	43,413.0	7.7%
		1,000,000	3000	46%	28.94	7.25	(0.22)	0.13	7.16	21,508.9	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	30,225.6	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,463.3	114,721.0	8.8%
		1,500,000	4000	52%	28.94	7.25	(0.22)	0.13	7.16	28,668.9	35.22	9.85	0.13	(0.22)	-	0.327	(0.019)	10.06	40,289.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,481.1	165,822.6	8.0%
GSd	Marmora	15,000	60	35%	19.18	8.00	(0.22)	0.16	7.94	495.6	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	640.3	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,788.5	1,944.0	8.7%
		43,164	133	45%	19.18	8.00	(0.22)	0.16	7.94	1,075.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	1,384.5	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,706.9	5,040.2	7.1%
		100,000	500	28%	19.18	8.00	(0.22)	0.16	7.94	3,989.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	5,125.9	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,832.4	14,059.2	9.6%
		400,000	1000	56%	19.18	8.00	(0.22)	0.16	7.94	7,959.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	10,223.1	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,093.2	43,537.4	5.9%
		1,000,000	3000	46%	19.18	8.00	(0.22)	0.16	7.94	23,839.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	30,611.9	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	107,793.5	115,107.4	6.8%
		1,500,000	4000	52%	19.18	8.00	(0.22)	0.16	7.94	31,779.2	28.65	9.95	0.16	(0.22)	-	0.327	(0.019)	10.19	40,806.4	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	156,591.3	166,340.0	6.2%
GSd	McGarry	15,000	60	35%	26.64	9.22	(0.22)	1.42	10.42	651.8	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	682.7	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,944.7	1,986.4	2.1%
		43,164	133	45%	26.64	9.22	(0.22)	1.42	10.42	1,412.5	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	1,472.4	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,044.2	5,128.1	1.7%
		100,000	500	28%	26.64	9.22	(0.22)	1.42	10.42	5,236.6	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	5,442.7	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	14,079.8	14,376.1	2.1%
		400,000	1000	56%	26.64	9.22	(0.22)	1.42	10.42	10,446.6	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	10,851.9	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,580.6	44,166.2	1.3%
		1,000,000	3000	46%	26.64	9.22	(0.22)	1.42	10.42	31,286.6	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	32,488.4	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	115,241.0	116,983.8	1.5%
		1,500,000	4000	52%	26.64	9.22	(0.22)	1.42	10.42	41,706.6	33.62	9.31	1.42	(0.22)	-	0.327	(0.019)	10.82	43,306.6	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	166,518.8	168,840.3	1.4%
GSd	Meaford	15,000	60	35%	29.68	8.75	(0.22)	0.21	8.74	554.1	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	635.2	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,847.0	1,938.9	5.0%
		43,164	133	45%	29.68	8.75	(0.22)	0.21	8.74	1,192.1	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	1,364.6	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,823.8	5,020.3	4.1%
		100,000	500	28%	29.68	8.75	(0.22)	0.21	8.74	4,399.7	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	5,031.7	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,242.9	13,965.0	5.5%
		400,000	1000	56%	29.68	8.75	(0.22)	0.21	8.74	8,769.7	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	10,027.7	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,903.7	43,342.0	3.4%
		1,000,000	3000	46%	29.68	8.75	(0.22)	0.21	8.74	26,249.7	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	30,011.6	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	110,204.0	114,507.1	3.9%
		1,500,000	4000	52%	29.68	8.75	(0.22)	0.21	8.74	34,989.7	35.70	9.69	0.21	(0.22)	-	0.327	(0.019)	9.99	40,003.6	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	159,801.8	165,537.2	3.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																
GSd	Middlesex C	15,000	60	35%	24.35	9.00	(0.22)	0.84	9.62	601.6	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	660.2	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,894.4	1,964.0	3.7%
		43,164	133	45%	24.35	9.00	(0.22)	0.84	9.62	1,303.8	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	1,424.6	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,935.5	5,080.2	2.9%
		100,000	500	28%	24.35	9.00	(0.22)	0.84	9.62	4,834.4	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	5,267.3	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,677.5	14,200.6	3.8%
		400,000	1000	56%	24.35	9.00	(0.22)	0.84	9.62	9,644.4	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	10,502.5	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,778.3	43,816.9	2.4%
		1,000,000	3000	46%	24.35	9.00	(0.22)	0.84	9.62	28,884.4	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	31,443.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,838.7	115,939.0	2.7%
		1,500,000	4000	52%	24.35	9.00	(0.22)	0.84	9.62	38,504.4	32.01	9.54	0.84	(0.22)	-	0.327	(0.019)	10.47	41,914.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	163,316.5	167,447.7	2.5%
GSd	Napanee	15,000	60	35%	28.15	8.90	(0.22)	0.20	8.88	561.0	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	630.5	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,853.8	1,934.2	4.3%
		43,164	133	45%	28.15	8.90	(0.22)	0.20	8.88	1,209.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	1,355.5	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,840.8	5,011.2	3.5%
		100,000	500	28%	28.15	8.90	(0.22)	0.20	8.88	4,468.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	5,000.4	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,311.3	13,933.7	4.7%
		400,000	1000	56%	28.15	8.90	(0.22)	0.20	8.88	8,908.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	9,966.1	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,042.1	43,280.5	2.9%
		1,000,000	3000	46%	28.15	8.90	(0.22)	0.20	8.88	26,668.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	29,829.1	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	110,622.5	114,324.5	3.3%
		1,500,000	4000	52%	28.15	8.90	(0.22)	0.20	8.88	35,548.2	34.63	9.64	0.20	(0.22)	-	0.327	(0.019)	9.93	39,760.6	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	160,360.3	165,294.2	3.1%
GSd	Nipigon	15,000	60	35%	28.86	8.80	(0.22)	0.68	9.26	584.5	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	653.7	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,877.4	1,957.4	4.3%
		43,164	133	45%	28.86	8.80	(0.22)	0.68	9.26	1,260.4	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	1,406.4	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,892.1	5,062.0	3.5%
		100,000	500	28%	28.86	8.80	(0.22)	0.68	9.26	4,658.9	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	5,190.3	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,502.0	14,123.7	4.6%
		400,000	1000	56%	28.86	8.80	(0.22)	0.68	9.26	9,288.9	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	10,345.6	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,422.9	43,659.9	2.9%
		1,000,000	3000	46%	28.86	8.80	(0.22)	0.68	9.26	27,808.9	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	30,966.6	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,763.2	115,462.0	3.3%
		1,500,000	4000	52%	28.86	8.80	(0.22)	0.68	9.26	37,068.9	35.06	9.54	0.68	(0.22)	-	0.327	(0.019)	10.31	41,277.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,881.0	166,810.7	3.0%
GSd	North Dorcl	15,000	60	35%	22.72	8.30	(0.22)	0.81	8.89	556.1	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	672.3	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,849.0	1,976.0	6.9%
		43,164	133	45%	22.72	8.30	(0.22)	0.81	8.89	1,205.1	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	1,452.9	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,836.7	5,108.5	5.6%
		100,000	500	28%	22.72	8.30	(0.22)	0.81	8.89	4,467.7	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	5,377.2	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,310.9	14,310.6	7.5%
		400,000	1000	56%	22.72	8.30	(0.22)	0.81	8.89	8,912.7	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	10,723.7	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,046.7	44,038.1	4.7%
		1,000,000	3000	46%	22.72	8.30	(0.22)	0.81	8.89	26,692.7	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	32,109.6	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	110,647.1	116,605.1	5.4%
		1,500,000	4000	52%	22.72	8.30	(0.22)	0.81	8.89	35,582.7	30.74	9.80	0.81	(0.22)	-	0.327	(0.019)	10.69	42,802.6	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	160,394.9	168,336.2	5.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																
GSd	North Dund	15,000	60	35%	21.31	7.00	(0.22)	0.11	6.89	434.7	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	611.3	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,727.6	1,915.0	10.8%
		43,164	133	45%	21.31	7.00	(0.22)	0.11	6.89	937.7	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	1,318.7	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,569.3	4,974.3	8.9%
		100,000	500	28%	21.31	7.00	(0.22)	0.11	6.89	3,466.3	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	4,874.9	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,309.5	13,808.3	12.2%
		400,000	1000	56%	21.31	7.00	(0.22)	0.11	6.89	6,911.3	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	9,719.9	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,045.3	43,034.3	7.5%
		1,000,000	3000	46%	21.31	7.00	(0.22)	0.11	6.89	20,691.3	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	29,100.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	104,645.6	113,595.4	8.6%
		1,500,000	4000	52%	21.31	7.00	(0.22)	0.11	6.89	27,581.3	29.91	9.49	0.11	(0.22)	-	0.327	(0.019)	9.69	38,790.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	152,393.5	164,323.6	7.8%
GSd	North Glenç	15,000	60	35%	24.26	7.70	(0.22)	0.39	7.87	496.5	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	666.4	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,789.4	1,970.1	10.1%
		43,164	133	45%	24.26	7.70	(0.22)	0.39	7.87	1,071.0	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	1,438.4	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,702.6	5,094.1	8.3%
		100,000	500	28%	24.26	7.70	(0.22)	0.39	7.87	3,959.3	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	5,319.8	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,802.4	14,253.1	11.3%
		400,000	1000	56%	24.26	7.70	(0.22)	0.39	7.87	7,894.3	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	10,607.7	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,028.3	43,922.1	7.1%
		1,000,000	3000	46%	24.26	7.70	(0.22)	0.39	7.87	23,634.3	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	31,759.5	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	107,588.6	116,255.0	8.1%
		1,500,000	4000	52%	24.26	7.70	(0.22)	0.39	7.87	31,504.3	31.83	10.10	0.39	(0.22)	-	0.327	(0.019)	10.58	42,335.4	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	156,316.4	167,869.0	7.4%
GSd	North Grenv	15,000	60	35%	26.58	9.22	(0.22)	0.25	9.25	581.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	612.4	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,874.5	1,916.1	2.2%
		43,164	133	45%	26.58	9.22	(0.22)	0.25	9.25	1,256.8	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	1,316.7	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,888.5	4,972.4	1.7%
		100,000	500	28%	26.58	9.22	(0.22)	0.25	9.25	4,651.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	4,857.6	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,494.8	13,791.0	2.2%
		400,000	1000	56%	26.58	9.22	(0.22)	0.25	9.25	9,276.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	9,681.8	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,410.6	42,996.1	1.4%
		1,000,000	3000	46%	26.58	9.22	(0.22)	0.25	9.25	27,776.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	28,978.3	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,730.9	113,473.7	1.6%
		1,500,000	4000	52%	26.58	9.22	(0.22)	0.25	9.25	37,026.6	33.50	9.31	0.25	(0.22)	-	0.327	(0.019)	9.65	38,626.5	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,838.7	164,160.1	1.4%
GSd	North Perth	15,000	60	35%	33.31	7.70	(0.22)	0.13	7.61	489.9	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	656.3	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,782.8	1,960.1	9.9%
		43,164	133	45%	33.31	7.70	(0.22)	0.13	7.61	1,045.4	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	1,408.7	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,677.1	5,064.3	8.3%
		100,000	500	28%	33.31	7.70	(0.22)	0.13	7.61	3,838.3	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	5,190.9	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,681.5	14,124.2	11.4%
		400,000	1000	56%	33.31	7.70	(0.22)	0.13	7.61	7,643.3	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	10,343.8	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,777.3	43,658.2	7.1%
		1,000,000	3000	46%	33.31	7.70	(0.22)	0.13	7.61	22,863.3	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	30,955.4	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	106,817.6	115,450.8	8.1%
		1,500,000	4000	52%	33.31	7.70	(0.22)	0.13	7.61	30,473.3	37.99	10.09	0.13	(0.22)	-	0.327	(0.019)	10.31	41,261.2	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	155,285.5	166,794.8	7.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	
GSd	**North Storn**	15,000	60	35%	**15.35**	**9.22**	**(0.22)**	**0.82**	**9.82**	604.6	**25.94**	**9.31**	**0.82**	**(0.22)**	-	0.327	(0.019)	**10.22**	639.0
	no custome	43,164	133	45%	15.35	9.22	(0.22)	0.82	9.82	1,321.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	1,385.0
		100,000	500	28%	15.35	9.22	(0.22)	0.82	9.82	4,925.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	5,135.1
		400,000	1000	56%	15.35	9.22	(0.22)	0.82	9.82	9,835.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	10,244.2
		1,000,000	3000	46%	15.35	9.22	(0.22)	0.82	9.82	29,475.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	30,680.7
		1,500,000	4000	52%	15.35	9.22	(0.22)	0.82	9.82	39,295.4	25.94	9.31	0.82	(0.22)	-	0.327	(0.019)	10.22	40,899.0
GSd	**Omemee**	15,000	60	35%	**27.37**	**9.22**	**(0.22)**	**0.27**	**9.27**	583.6	**34.07**	**9.31**	**0.27**	**(0.22)**	-	0.327	(0.019)	**9.67**	614.2
		43,164	133	45%	27.37	9.22	(0.22)	0.27	9.27	1,260.3	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	1,319.9
		100,000	500	28%	27.37	9.22	(0.22)	0.27	9.27	4,662.4	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	4,868.2
		400,000	1000	56%	27.37	9.22	(0.22)	0.27	9.27	9,297.4	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	9,702.3
		1,000,000	3000	46%	27.37	9.22	(0.22)	0.27	9.27	27,837.4	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	29,038.8
		1,500,000	4000	52%	27.37	9.22	(0.22)	0.27	9.27	37,107.4	34.07	9.31	0.27	(0.22)	-	0.327	(0.019)	9.67	38,707.1
GSd	**Perth**	15,000	60	35%	**21.32**	**7.15**	**(0.27)**	**0.12**	**7.00**	441.3	**28.30**	**10.02**	**0.12**	**(0.22)**	-	0.327	(0.019)	**10.23**	642.0
		43,164	133	45%	21.32	7.15	(0.27)	0.12	7.00	952.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	1,388.6
		100,000	500	28%	21.32	7.15	(0.27)	0.12	7.00	3,521.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	5,142.3
		400,000	1000	56%	21.32	7.15	(0.27)	0.12	7.00	7,021.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	10,256.2
		1,000,000	3000	46%	21.32	7.15	(0.27)	0.12	7.00	21,021.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	30,712.0
		1,500,000	4000	52%	21.32	7.15	(0.27)	0.12	7.00	28,021.3	28.30	10.02	0.12	(0.22)	-	0.327	(0.019)	10.23	40,939.9
GSd	**Perth East**	15,000	60	35%	**22.03**	**8.95**	**(0.22)**	**0.27**	**9.00**	562.0	**30.34**	**9.59**	**0.27**	**(0.22)**	-	0.327	(0.019)	**9.95**	627.4
		43,164	133	45%	22.03	8.95	(0.22)	0.27	9.00	1,219.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	1,353.8
		100,000	500	28%	22.03	8.95	(0.22)	0.27	9.00	4,522.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	5,005.8
		400,000	1000	56%	22.03	8.95	(0.22)	0.27	9.00	9,022.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	9,981.3
		1,000,000	3000	46%	22.03	8.95	(0.22)	0.27	9.00	27,022.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	29,883.3
		1,500,000	4000	52%	22.03	8.95	(0.22)	0.27	9.00	36,022.0	30.34	9.59	0.27	(0.22)	-	0.327	(0.019)	9.95	39,834.3

											-						
Classes		Scenario	Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											-	6.0					
New Class	Old Class	kWh	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**North Storn**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,897.4	1,942.8	2.4%
	no custome	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,953.1	5,040.6	1.8%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,768.5	14,068.4	2.2%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,969.3	43,558.6	1.4%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,429.7	115,176.1	1.5%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,107.5	166,432.6	1.4%
GSd	**Omemee**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,876.5	1,917.9	2.2%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,891.9	4,975.6	1.7%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,505.5	13,801.6	2.2%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,431.4	43,016.7	1.4%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,791.7	113,534.3	1.6%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,919.5	164,240.7	1.4%
GSd	**Perth**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,734.2	1,945.7	12.2%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,584.0	5,044.3	10.0%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,364.5	14,075.6	13.8%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,155.3	43,570.6	8.5%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	104,975.7	115,207.4	9.7%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	152,833.5	166,473.5	8.9%
GSd	**Perth East**	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,854.9	1,931.1	4.1%
		43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,850.7	5,009.5	3.3%
		100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,365.2	13,939.2	4.3%
		400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,156.0	43,295.7	2.7%
		1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	110,976.4	114,378.8	3.1%
		1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	160,834.2	165,368.0	2.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders Existing Dx Rates					Existing Dx	2009 + IRM Incl Rate Riders New Dx Rates								New Dx	Non-Dx Compoent RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Other Reg Charges Old	New	Commodity Bands Band 1	Band 2	Old	New	Existing Total Bill	New Total Bill	Incr Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**Prince Edwa**	15,000	60	35%	**27.98**	**9.22**	**(0.22)**	**0.24**	**9.24**	582.4	**34.28**	**9.31**	**0.24**	**(0.22)**	-	0.327	(0.019)	**9.64**	612.6	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,875.3	1,916.3	2.2%
		43,164	133	45%	27.98	9.22	(0.22)	0.24	9.24	1,256.9	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	1,316.2	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,888.6	4,971.8	1.7%
		100,000	500	28%	27.98	9.22	(0.22)	0.24	9.24	4,648.0	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	4,853.4	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,491.2	13,786.8	2.2%
		400,000	1000	56%	27.98	9.22	(0.22)	0.24	9.24	9,268.0	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	9,672.5	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,402.0	42,986.9	1.4%
		1,000,000	3000	46%	27.98	9.22	(0.22)	0.24	9.24	27,748.0	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	28,949.1	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,702.3	113,444.5	1.6%
		1,500,000	4000	52%	27.98	9.22	(0.22)	0.24	9.24	36,988.0	34.28	9.31	0.24	(0.22)	-	0.327	(0.019)	9.64	38,587.3	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,800.1	164,120.9	1.4%
GSd	**Quinte Wes**	15,000	60	35%	**9.36**	**7.33**	**(0.27)**	**0.18**	**7.24**	443.8	**20.32**	**10.10**	**0.18**	**(0.22)**	-	0.327	(0.019)	**10.37**	642.3	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,736.7	1,946.0	12.1%
		43,164	133	45%	9.36	7.33	(0.27)	0.18	7.24	972.3	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	1,399.0	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,603.9	5,054.6	9.8%
		100,000	500	28%	9.36	7.33	(0.27)	0.18	7.24	3,629.4	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	5,203.3	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,472.5	14,136.6	13.3%
		400,000	1000	56%	9.36	7.33	(0.27)	0.18	7.24	7,249.4	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	10,386.2	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,383.4	43,700.6	8.2%
		1,000,000	3000	46%	9.36	7.33	(0.27)	0.18	7.24	21,729.4	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	31,118.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,683.7	115,613.5	9.4%
		1,500,000	4000	52%	9.36	7.33	(0.27)	0.18	7.24	28,969.4	20.32	10.10	0.18	(0.22)	-	0.327	(0.019)	10.37	41,483.9	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,781.5	167,017.5	8.6%
GSd	**Rainy River**	15,000	60	35%	**25.87**	**9.22**	**(0.22)**	**1.14**	**10.14**	634.3	**33.05**	**9.31**	**1.14**	**(0.22)**	-	0.327	(0.019)	**10.54**	665.3	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,927.2	1,969.1	2.2%
		43,164	133	45%	25.87	9.22	(0.22)	1.14	10.14	1,374.5	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	1,434.6	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,006.1	5,090.3	1.7%
		100,000	500	28%	25.87	9.22	(0.22)	1.14	10.14	5,095.9	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	5,302.2	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,939.0	14,235.5	2.1%
		400,000	1000	56%	25.87	9.22	(0.22)	1.14	10.14	10,165.9	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	10,571.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,299.9	43,885.7	1.4%
		1,000,000	3000	46%	25.87	9.22	(0.22)	1.14	10.14	30,445.9	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	31,647.8	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,400.2	116,143.3	1.5%
		1,500,000	4000	52%	25.87	9.22	(0.22)	1.14	10.14	40,585.9	33.05	9.31	1.14	(0.22)	-	0.327	(0.019)	10.54	42,186.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	165,398.0	167,719.7	1.4%
GSd	**Ramara**	15,000	60	35%	**26.45**	**9.22**	**(0.22)**	**1.16**	**10.16**	636.1	**33.21**	**9.31**	**1.16**	**(0.22)**	-	0.327	(0.019)	**10.56**	666.7	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,928.9	1,970.4	2.2%
		43,164	133	45%	26.45	9.22	(0.22)	1.16	10.16	1,377.7	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	1,437.5	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,009.4	5,093.1	1.7%
		100,000	500	28%	26.45	9.22	(0.22)	1.16	10.16	5,106.5	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	5,312.3	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,949.6	14,245.7	2.1%
		400,000	1000	56%	26.45	9.22	(0.22)	1.16	10.16	10,186.5	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	10,591.5	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,320.4	43,905.8	1.4%
		1,000,000	3000	46%	26.45	9.22	(0.22)	1.16	10.16	30,506.5	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	31,708.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,460.8	116,203.4	1.5%
		1,500,000	4000	52%	26.45	9.22	(0.22)	1.16	10.16	40,666.5	33.21	9.31	1.16	(0.22)	-	0.327	(0.019)	10.56	42,266.2	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	165,478.6	167,799.9	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	**Red Rock**	15,000	60	35%	**27.28**	**9.22**	**(0.22)**	**0.75**	**9.75**	612.3	**33.89**	**9.31**	**0.75**	**(0.22)**	-	0.327	(0.019)	**10.15**	642.8	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,905.2	1,946.5	2.2%
		43,164	133	45%	27.28	9.22	(0.22)	0.75	9.75	1,324.0	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	1,383.6	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,955.7	5,039.3	1.7%
		100,000	500	28%	27.28	9.22	(0.22)	0.75	9.75	4,902.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	5,108.0	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,745.5	14,041.4	2.2%
		400,000	1000	56%	27.28	9.22	(0.22)	0.75	9.75	9,777.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	10,182.1	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,911.3	43,496.5	1.4%
		1,000,000	3000	46%	27.28	9.22	(0.22)	0.75	9.75	29,277.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	30,478.7	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,231.6	114,974.1	1.5%
		1,500,000	4000	52%	27.28	9.22	(0.22)	0.75	9.75	39,027.3	33.89	9.31	0.75	(0.22)	-	0.327	(0.019)	10.15	40,626.9	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	163,839.4	166,160.5	1.4%
GSd	**Rockland**	15,000	60	35%	**16.87**	**7.25**	**(0.22)**	**0.57**	**7.60**	472.9	**27.00**	**9.80**	**0.57**	**(0.22)**	-	0.327	(0.019)	**10.45**	654.2	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,765.8	1,957.9	10.9%
		43,164	133	45%	16.87	7.25	(0.22)	0.57	7.60	1,027.7	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	1,417.2	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,659.3	5,072.9	8.9%
		100,000	500	28%	16.87	7.25	(0.22)	0.57	7.60	3,816.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	5,253.5	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,660.0	14,186.8	12.1%
		400,000	1000	56%	16.87	7.25	(0.22)	0.57	7.60	7,616.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	10,480.0	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,750.9	43,794.3	7.5%
		1,000,000	3000	46%	16.87	7.25	(0.22)	0.57	7.60	22,816.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	31,385.9	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	106,771.2	115,881.3	8.5%
		1,500,000	4000	52%	16.87	7.25	(0.22)	0.57	7.60	30,416.9	27.00	9.80	0.57	(0.22)	-	0.327	(0.019)	10.45	41,838.8	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	155,229.0	167,372.5	7.8%
GSd	**Russell**	15,000	60	35%	**25.87**	**9.22**	**(0.22)**	**0.36**	**9.36**	587.5	**33.07**	**9.31**	**0.36**	**(0.22)**	-	0.327	(0.019)	**9.76**	618.6	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,880.4	1,922.3	2.2%
		43,164	133	45%	25.87	9.22	(0.22)	0.36	9.36	1,270.8	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	1,330.9	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,902.4	4,986.6	1.7%
		100,000	500	28%	25.87	9.22	(0.22)	0.36	9.36	4,705.9	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	4,912.2	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,549.0	13,845.6	2.2%
		400,000	1000	56%	25.87	9.22	(0.22)	0.36	9.36	9,385.9	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	9,791.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,519.9	43,105.7	1.4%
		1,000,000	3000	46%	25.87	9.22	(0.22)	0.36	9.36	28,105.9	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	29,307.8	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,060.2	113,803.3	1.6%
		1,500,000	4000	52%	25.87	9.22	(0.22)	0.36	9.36	37,465.9	33.07	9.31	0.36	(0.22)	-	0.327	(0.019)	9.76	39,066.1	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,278.0	164,599.7	1.4%
GSd	**Schreiber**	15,000	60	35%	**26.51**	**9.22**	**(0.22)**	**1.17**	**10.17**	636.7	**33.35**	**9.31**	**1.17**	**(0.22)**	-	0.327	(0.019)	**10.57**	667.4	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,929.6	1,971.2	2.2%
		43,164	133	45%	26.51	9.22	(0.22)	1.17	10.17	1,379.1	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	1,438.9	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,010.8	5,094.6	1.7%
		100,000	500	28%	26.51	9.22	(0.22)	1.17	10.17	5,111.5	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	5,317.5	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,954.7	14,250.8	2.1%
		400,000	1000	56%	26.51	9.22	(0.22)	1.17	10.17	10,196.5	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	10,601.6	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,330.5	43,916.0	1.4%
		1,000,000	3000	46%	26.51	9.22	(0.22)	1.17	10.17	30,536.5	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	31,738.1	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,490.8	116,233.6	1.5%
		1,500,000	4000	52%	26.51	9.22	(0.22)	1.17	10.17	40,706.5	33.35	9.31	1.17	(0.22)	-	0.327	(0.019)	10.57	42,306.4	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	165,518.7	167,840.0	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
GSd	Severn	15,000	60	35%	**28.15**	**8.70**	**(0.22)**	**0.69**	**9.17**	578.4	**34.63**	**9.59**	**0.69**	**(0.22)**	-	0.327	(0.019)	**10.37**	656.9
		43,164	133	45%	28.15	8.70	(0.22)	0.69	9.17	1,247.8	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	1,414.0
		100,000	500	28%	28.15	8.70	(0.22)	0.69	9.17	4,613.2	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	5,220.1
		400,000	1000	56%	28.15	8.70	(0.22)	0.69	9.17	9,198.2	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	10,405.6
		1,000,000	3000	46%	28.15	8.70	(0.22)	0.69	9.17	27,538.2	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	31,147.6
		1,500,000	4000	52%	28.15	8.70	(0.22)	0.69	9.17	36,708.2	34.63	9.59	0.69	(0.22)	-	0.327	(0.019)	10.37	41,518.6
GSd	Shelburne	15,000	60	35%	**26.69**	**7.25**	**(0.22)**	**0.08**	**7.11**	453.3	**33.70**	**9.80**	**0.08**	**(0.22)**	-	0.327	(0.019)	**9.96**	631.5
		43,164	133	45%	26.69	7.25	(0.22)	0.08	7.11	972.3	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	1,358.8
		100,000	500	28%	26.69	7.25	(0.22)	0.08	7.11	3,581.7	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	5,015.2
		400,000	1000	56%	26.69	7.25	(0.22)	0.08	7.11	7,136.7	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	9,996.7
		1,000,000	3000	46%	26.69	7.25	(0.22)	0.08	7.11	21,356.7	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	29,922.6
		1,500,000	4000	52%	26.69	7.25	(0.22)	0.08	7.11	28,466.7	33.70	9.80	0.08	(0.22)	-	0.327	(0.019)	9.96	39,885.5
GSd	Smiths Fall	15,000	60	35%	**13.84**	**7.33**	**(0.27)**	**0.13**	**7.19**	445.2	**23.30**	**10.10**	**0.13**	**(0.22)**	-	0.327	(0.019)	**10.32**	642.3
		43,164	133	45%	13.84	7.33	(0.27)	0.13	7.19	970.1	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	1,395.3
		100,000	500	28%	13.84	7.33	(0.27)	0.13	7.19	3,608.8	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	5,181.2
		400,000	1000	56%	13.84	7.33	(0.27)	0.13	7.19	7,203.8	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	10,339.2
		1,000,000	3000	46%	13.84	7.33	(0.27)	0.13	7.19	21,583.8	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	30,971.0
		1,500,000	4000	52%	13.84	7.33	(0.27)	0.13	7.19	28,773.8	23.30	10.10	0.13	(0.22)	-	0.327	(0.019)	10.32	41,286.9
GSd	South Glen	15,000	60	35%	**24.34**	**7.75**	**(0.22)**	**0.94**	**8.47**	532.5	**31.98**	**10.06**	**0.94**	**(0.22)**	-	0.327	(0.019)	**11.09**	697.1
		43,164	133	45%	24.34	7.75	(0.22)	0.94	8.47	1,150.9	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	1,506.4
		100,000	500	28%	24.34	7.75	(0.22)	0.94	8.47	4,259.3	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	5,574.7
		400,000	1000	56%	24.34	7.75	(0.22)	0.94	8.47	8,494.3	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	11,117.5
		1,000,000	3000	46%	24.34	7.75	(0.22)	0.94	8.47	25,434.3	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	33,288.5
		1,500,000	4000	52%	24.34	7.75	(0.22)	0.94	8.47	33,904.3	31.98	10.06	0.94	(0.22)	-	0.327	(0.019)	11.09	44,374.0

		Non-Dx Compoent						Other Reg Charges		Commodity Bands (-)				Existing	New	Incr
		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
										-	6.0					
Old Class	kWh	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Severn	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,871.2	1,960.6	4.8%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,879.4	5,069.6	3.9%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,456.3	14,153.5	5.2%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,332.1	43,720.0	3.3%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,492.5	115,643.1	3.7%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,520.3	167,052.2	3.4%
Shelburne	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,746.2	1,935.2	10.8%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,604.0	5,014.4	8.9%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,424.9	13,948.5	12.3%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,270.7	43,311.0	7.5%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,311.0	114,418.0	8.6%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,278.8	165,419.2	7.9%
Smiths Fall	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,738.1	1,946.0	12.0%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,601.8	5,051.0	9.8%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,452.0	14,114.6	13.4%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,337.8	43,653.6	8.2%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,538.2	115,466.4	9.4%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,586.0	166,820.5	8.6%
South Glen	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,825.4	2,000.8	9.6%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,782.5	5,162.0	7.9%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,102.5	14,508.1	10.7%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,628.3	44,431.8	6.7%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	109,388.7	117,783.9	7.7%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	158,716.5	169,907.6	7.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
GSd	**South River**	15,000	60	35%	**28.16**	**9.22**	**(0.22)**	**0.92**	**9.92**	623.4	**34.66**	**9.31**	**0.92**	**(0.22)**	-	0.327	(0.019)	**10.32**	653.8
		43,164	133	45%	28.16	9.22	(0.22)	0.92	9.92	1,347.5	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	1,407.0
		100,000	500	28%	28.16	9.22	(0.22)	0.92	9.92	4,988.2	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	5,193.8
		400,000	1000	56%	28.16	9.22	(0.22)	0.92	9.92	9,948.2	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	10,352.9
		1,000,000	3000	46%	28.16	9.22	(0.22)	0.92	9.92	29,788.2	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	30,989.4
		1,500,000	4000	52%	28.16	9.22	(0.22)	0.92	9.92	39,708.2	34.66	9.31	0.92	(0.22)	-	0.327	(0.019)	10.32	41,307.7
GSd	**Springwater**	15,000	60	35%	**26.56**	**8.60**	**(0.22)**	**0.53**	**8.91**	561.2	**33.43**	**9.64**	**0.53**	**(0.22)**	-	0.327	(0.019)	**10.26**	649.1
		43,164	133	45%	26.56	8.60	(0.22)	0.53	8.91	1,211.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	1,398.2
		100,000	500	28%	26.56	8.60	(0.22)	0.53	8.91	4,481.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	5,164.2
		400,000	1000	56%	26.56	8.60	(0.22)	0.53	8.91	8,936.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	10,294.9
		1,000,000	3000	46%	26.56	8.60	(0.22)	0.53	8.91	26,756.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	30,817.9
		1,500,000	4000	52%	26.56	8.60	(0.22)	0.53	8.91	35,666.6	33.43	9.64	0.53	(0.22)	-	0.327	(0.019)	10.26	41,079.4
GSd	**Stirling-Raw**	15,000	60	35%	**29.66**	**9.22**	**(0.22)**	**0.30**	**9.30**	587.7	**35.67**	**9.31**	**0.30**	**(0.22)**	-	0.327	(0.019)	**9.70**	617.6
		43,164	133	45%	29.66	9.22	(0.22)	0.30	9.30	1,266.6	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	1,325.5
		100,000	500	28%	29.66	9.22	(0.22)	0.30	9.30	4,679.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	4,884.8
		400,000	1000	56%	29.66	9.22	(0.22)	0.30	9.30	9,329.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	9,733.9
		1,000,000	3000	46%	29.66	9.22	(0.22)	0.30	9.30	27,929.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	29,130.4
		1,500,000	4000	52%	29.66	9.22	(0.22)	0.30	9.30	37,229.7	35.67	9.31	0.30	(0.22)	-	0.327	(0.019)	9.70	38,828.7
GSd	**Thedford**	15,000	60	35%	**24.23**	**8.95**	**(0.22)**	**1.00**	**9.73**	608.0	**31.77**	**9.59**	**1.00**	**(0.22)**	-	0.327	(0.019)	**10.68**	672.6
		43,164	133	45%	24.23	8.95	(0.22)	1.00	9.73	1,318.3	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	1,452.3
		100,000	500	28%	24.23	8.95	(0.22)	1.00	9.73	4,889.2	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	5,372.3
		400,000	1000	56%	24.23	8.95	(0.22)	1.00	9.73	9,754.2	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	10,712.8
		1,000,000	3000	46%	24.23	8.95	(0.22)	1.00	9.73	29,214.2	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	32,074.8
		1,500,000	4000	52%	24.23	8.95	(0.22)	1.00	9.73	38,944.2	31.77	9.59	1.00	(0.22)	-	0.327	(0.019)	10.68	42,755.8

Old Class	kWh	Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
										-						
		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
										-	6.0					
		$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
South River	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,916.3	1,957.5	2.2%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,979.2	5,062.6	1.7%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,831.3	14,127.1	2.1%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,082.2	43,667.3	1.4%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,742.5	115,484.9	1.5%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,520.3	166,841.3	1.4%
Springwater	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,854.1	1,952.8	5.3%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,843.2	5,053.9	4.3%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,324.7	14,097.5	5.8%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,070.6	43,609.3	3.7%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	110,710.9	115,313.3	4.2%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	160,478.7	166,613.0	3.8%
Stirling-Raw	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,880.6	1,921.3	2.2%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,898.2	4,981.2	1.7%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,522.8	13,818.2	2.2%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,463.7	43,048.3	1.4%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,884.0	113,625.9	1.6%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,041.8	164,362.3	1.4%
Thedford	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,900.9	1,976.3	4.0%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,950.0	5,108.0	3.2%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,732.4	14,305.6	4.2%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,888.2	44,027.1	2.7%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	113,168.6	116,570.2	3.0%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	163,756.4	168,289.4	2.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg [$/cust]	base [$/kW]	Rider3 [$/kW]	Rider2 [$/kW]	VarChg [$/kW]	[$/month]	SrChg [$/cust]	base [$/kW]	Rider2 [$/kW]	Rider3 [$/kW]	Rider4 [$/kW]	Rider5 [$/kW]	Rider6 [$/kW]	VarChg [$/kW]	[$/month]
GSd	Thessalon	15,000	60	35%	24.96	7.60	(0.22)	0.17	7.55	478.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	650.6
		43,164	133	45%	24.96	7.60	(0.22)	0.17	7.55	1,029.1	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	1,402.9
		100,000	500	28%	24.96	7.60	(0.22)	0.17	7.55	3,800.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	5,184.9
		400,000	1000	56%	24.96	7.60	(0.22)	0.17	7.55	7,575.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	10,337.7
		1,000,000	3000	46%	24.96	7.60	(0.22)	0.17	7.55	22,675.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	30,948.5
		1,500,000	4000	52%	24.96	7.60	(0.22)	0.17	7.55	30,225.0	32.24	10.05	0.17	(0.22)	-	0.327	(0.019)	10.31	41,253.9
GSd	Thorndale	15,000	60	35%	22.06	9.22	(0.22)	1.03	10.03	623.9	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	656.1
		43,164	133	45%	22.06	9.22	(0.22)	1.03	10.03	1,356.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	1,417.4
		100,000	500	28%	22.06	9.22	(0.22)	1.03	10.03	5,037.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	5,244.5
		400,000	1000	56%	22.06	9.22	(0.22)	1.03	10.03	10,052.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	10,458.7
		1,000,000	3000	46%	22.06	9.22	(0.22)	1.03	10.03	30,112.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	31,315.2
		1,500,000	4000	52%	22.06	9.22	(0.22)	1.03	10.03	40,142.1	30.42	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	41,743.4
GSd	Thorold	15,000	60	35%	23.64	7.33	(0.27)	0.20	7.26	459.2	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	653.1
		43,164	133	45%	23.64	7.33	(0.27)	0.20	7.26	989.2	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	1,411.3
		100,000	500	28%	23.64	7.33	(0.27)	0.20	7.26	3,653.6	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	5,222.9
		400,000	1000	56%	23.64	7.33	(0.27)	0.20	7.26	7,283.6	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	10,415.9
		1,000,000	3000	46%	23.64	7.33	(0.27)	0.20	7.26	21,803.6	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	31,187.7
		1,500,000	4000	52%	23.64	7.33	(0.27)	0.20	7.26	29,063.6	29.96	10.10	0.20	(0.22)	-	0.327	(0.019)	10.39	41,573.6
GSd	Tweed	15,000	60	35%	17.62	8.80	(0.22)	0.99	9.57	591.8	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	664.7
		43,164	133	45%	17.62	8.80	(0.22)	0.99	9.57	1,290.4	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	1,440.0
		100,000	500	28%	17.62	8.80	(0.22)	0.99	9.57	4,802.6	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	5,337.8
		400,000	1000	56%	17.62	8.80	(0.22)	0.99	9.57	9,587.6	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	10,648.0
		1,000,000	3000	46%	17.62	8.80	(0.22)	0.99	9.57	28,727.6	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	31,889.0
		1,500,000	4000	52%	17.62	8.80	(0.22)	0.99	9.57	38,297.6	27.52	9.54	0.99	(0.22)	-	0.327	(0.019)	10.62	42,509.6

Classes		Scenario			Non-Dx Compoent						Other Reg Charges		Commodity Bands (-)				Existing	New	Incr
					RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (-)	Band 2 (6.0)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	kW	LF	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
GSd	Thessalon	15,000	60	35%	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,770.9	1,954.3	10.4%
		43,164	133	45%	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,660.8	5,058.5	8.5%
		100,000	500	28%	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,643.1	14,118.3	11.7%
		400,000	1000	56%	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,709.0	43,652.0	7.2%
		1,000,000	3000	46%	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	106,629.3	115,443.9	8.3%
		1,500,000	4000	52%	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	155,037.1	166,787.5	7.6%
GSd	Thorndale	15,000	60	35%	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,916.8	1,959.8	2.2%
		43,164	133	45%	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,987.7	5,073.0	1.7%
		100,000	500	28%	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,880.2	14,177.9	2.1%
		400,000	1000	56%	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,186.1	43,773.0	1.4%
		1,000,000	3000	46%	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,066.4	115,810.6	1.5%
		1,500,000	4000	52%	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,954.2	167,277.1	1.4%
GSd	Thorold	15,000	60	35%	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,752.1	1,956.8	11.7%
		43,164	133	45%	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,620.9	5,066.9	9.7%
		100,000	500	28%	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,496.8	14,156.3	13.3%
		400,000	1000	56%	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,417.6	43,730.2	8.2%
		1,000,000	3000	46%	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,758.0	115,683.1	9.4%
		1,500,000	4000	52%	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	153,875.8	167,107.2	8.6%
GSd	Tweed	15,000	60	35%	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,884.7	1,968.5	4.4%
		43,164	133	45%	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,922.1	5,095.7	3.5%
		100,000	500	28%	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,645.8	14,271.1	4.6%
		400,000	1000	56%	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,721.6	43,962.4	2.9%
		1,000,000	3000	46%	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	112,682.0	116,384.5	3.3%
		1,500,000	4000	52%	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	163,109.8	168,043.2	3.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	
GSd	**Wardsville**	15,000	60	35%	**20.61**	**8.20**	**(0.22)**	**0.26**	**8.24**	515.0	**29.51**	**9.90**	**0.26**	**(0.22)**	-	0.327	(0.019)	**10.24**	644.1
		43,164	133	45%	20.61	8.20	(0.22)	0.26	8.24	1,116.5	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	1,392.0
		100,000	500	28%	20.61	8.20	(0.22)	0.26	8.24	4,140.6	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	5,151.5
		400,000	1000	56%	20.61	8.20	(0.22)	0.26	8.24	8,260.6	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	10,273.4
		1,000,000	3000	46%	20.61	8.20	(0.22)	0.26	8.24	24,740.6	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	30,761.3
		1,500,000	4000	52%	20.61	8.20	(0.22)	0.26	8.24	32,980.6	29.51	9.90	0.26	(0.22)	-	0.327	(0.019)	10.24	41,005.3
GSd	**Warkworth**	15,000	60	35%	**27.36**	**9.22**	**(0.22)**	**1.03**	**10.03**	629.2	**34.05**	**9.31**	**1.03**	**(0.22)**	-	0.327	(0.019)	**10.43**	659.7
		43,164	133	45%	27.36	9.22	(0.22)	1.03	10.03	1,361.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	1,421.0
		100,000	500	28%	27.36	9.22	(0.22)	1.03	10.03	5,042.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	5,248.2
		400,000	1000	56%	27.36	9.22	(0.22)	1.03	10.03	10,057.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	10,462.3
		1,000,000	3000	46%	27.36	9.22	(0.22)	1.03	10.03	30,117.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	31,318.8
		1,500,000	4000	52%	27.36	9.22	(0.22)	1.03	10.03	40,147.4	34.05	9.31	1.03	(0.22)	-	0.327	(0.019)	10.43	41,747.1
GSd	**West Elgin**	15,000	60	35%	**22.84**	**6.85**	**(0.22)**	**0.21**	**6.84**	433.2	**30.98**	**9.34**	**0.21**	**(0.22)**	-	0.327	(0.019)	**9.64**	609.3
		43,164	133	45%	22.84	6.85	(0.22)	0.21	6.84	932.6	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	1,312.9
		100,000	500	28%	22.84	6.85	(0.22)	0.21	6.84	3,442.8	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	4,850.3
		400,000	1000	56%	22.84	6.85	(0.22)	0.21	6.84	6,862.8	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	9,669.5
		1,000,000	3000	46%	22.84	6.85	(0.22)	0.21	6.84	20,542.8	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	28,946.6
		1,500,000	4000	52%	22.84	6.85	(0.22)	0.21	6.84	27,382.8	30.98	9.34	0.21	(0.22)	-	0.327	(0.019)	9.64	38,585.2
GSd	**Whitchurch**	15,000	60	35%	**22.84**	**7.15**	**(0.27)**	**0.13**	**7.01**	443.4	**29.34**	**10.02**	**0.13**	**(0.22)**	-	0.327	(0.019)	**10.24**	643.6
		43,164	133	45%	22.84	7.15	(0.27)	0.13	7.01	955.2	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	1,391.0
		100,000	500	28%	22.84	7.15	(0.27)	0.13	7.01	3,527.8	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	5,148.3
		400,000	1000	56%	22.84	7.15	(0.27)	0.13	7.01	7,032.8	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	10,267.2
		1,000,000	3000	46%	22.84	7.15	(0.27)	0.13	7.01	21,052.8	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	30,743.0
		1,500,000	4000	52%	22.84	7.15	(0.27)	0.13	7.01	28,062.8	29.34	10.02	0.13	(0.22)	-	0.327	(0.019)	10.24	40,980.9

		Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
										-						
		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
										-	6.0					
Old Class	kWh	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Wardsville	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,807.9	1,947.9	7.7%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,748.2	5,047.6	6.3%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,983.8	14,084.8	8.5%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	41,394.6	43,587.8	5.3%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	108,694.9	115,256.8	6.0%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	157,792.8	166,538.9	5.5%
Warkworth	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,922.1	1,963.5	2.2%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,993.0	5,076.7	1.7%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,885.5	14,181.5	2.1%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,191.4	43,776.7	1.4%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	114,071.7	115,814.3	1.5%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	164,959.5	167,280.7	1.4%
West Elgin	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,726.1	1,913.0	10.8%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,564.2	4,968.6	8.9%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,286.0	13,783.6	12.2%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	39,996.8	42,983.9	7.5%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	104,497.2	113,442.1	8.6%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	152,195.0	164,118.8	7.8%
Whitchurch	15,000	**2.11**	**2.28**	0.62	0.7	**1.061**	**1.061**	338.0	348.8	-	15,000	954.9	954.9	1,736.3	1,947.3	12.2%
	43,164	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,586.8	5,046.6	10.0%
	100,000	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	12,371.0	14,081.7	13.8%
	400,000	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	40,166.8	43,581.6	8.5%
	1,000,000	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	105,007.2	115,238.5	9.7%
	1,500,000	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	152,875.0	166,514.6	8.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												-	6.0					
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]		[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																
GSd	Wiarton	15,000	60	35%	28.74	9.22	(0.22)	0.29	9.29	586.1	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	616.1	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,879.0	1,919.8	2.2%
		43,164	133	45%	28.74	9.22	(0.22)	0.29	9.29	1,264.3	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	1,323.4	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,896.0	4,979.0	1.7%
		100,000	500	28%	28.74	9.22	(0.22)	0.29	9.29	4,673.7	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	4,879.0	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,516.9	13,812.3	2.2%
		400,000	1000	56%	28.74	9.22	(0.22)	0.29	9.29	9,318.7	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	9,723.1	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,452.7	43,037.4	1.4%
		1,000,000	3000	46%	28.74	9.22	(0.22)	0.29	9.29	27,898.7	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	29,099.6	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,853.1	113,595.0	1.6%
		1,500,000	4000	52%	28.74	9.22	(0.22)	0.29	9.29	37,188.7	34.83	9.31	0.29	(0.22)	-	0.327	(0.019)	9.69	38,787.9	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	162,000.9	164,321.5	1.4%
GSd	Woodville	15,000	60	35%	23.47	9.22	(0.22)	1.35	10.35	644.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	676.1	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,937.4	1,979.8	2.2%
		43,164	133	45%	23.47	9.22	(0.22)	1.35	10.35	1,400.0	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	1,460.8	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,031.7	5,116.4	1.7%
		100,000	500	28%	23.47	9.22	(0.22)	1.35	10.35	5,198.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	5,405.4	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	14,041.6	14,338.7	2.1%
		400,000	1000	56%	23.47	9.22	(0.22)	1.35	10.35	10,373.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	10,779.5	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	43,507.5	44,093.8	1.3%
		1,000,000	3000	46%	23.47	9.22	(0.22)	1.35	10.35	31,073.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	32,276.0	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	115,027.8	116,771.4	1.5%
		1,500,000	4000	52%	23.47	9.22	(0.22)	1.35	10.35	41,423.5	31.23	9.31	1.35	(0.22)	-	0.327	(0.019)	10.75	43,024.3	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	166,235.6	168,557.9	1.4%
GSd	Wyoming	15,000	60	35%	24.35	9.22	(0.22)	0.23	9.23	578.2	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	609.7	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	1,871.0	1,913.4	2.3%
		43,164	133	45%	24.35	9.22	(0.22)	0.23	9.23	1,251.9	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	1,312.6	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	4,883.6	4,968.2	1.7%
		100,000	500	28%	24.35	9.22	(0.22)	0.23	9.23	4,639.4	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	4,846.1	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,482.5	13,779.5	2.2%
		400,000	1000	56%	24.35	9.22	(0.22)	0.23	9.23	9,254.4	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	9,660.3	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,388.3	42,974.6	1.4%
		1,000,000	3000	46%	24.35	9.22	(0.22)	0.23	9.23	27,714.4	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	28,916.8	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,668.7	113,412.2	1.6%
		1,500,000	4000	52%	24.35	9.22	(0.22)	0.23	9.23	36,944.4	32.01	9.31	0.23	(0.22)	-	0.327	(0.019)	9.63	38,545.0	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,756.5	164,078.7	1.4%
GSd	Terrace Bay	15,000	60	35%	231.38	9.22	(0.22)	-	9.00	771.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	735.3	2.11	2.28	0.62	0.7	1.061	1.061	338.0	348.8	-	15,000	954.9	954.9	2,064.3	2,039.0	-1.2%
		43,164	133	45%	231.38	9.22	(0.22)	-	9.00	1,428.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	1,421.4	2.11	2.28	0.62	0.70	1.061	1.061	883.8	907.8	-	43,164	2,747.8	2,747.8	5,060.0	5,077.0	0.3%
		100,000	500	28%	231.38	9.22	(0.22)	-	9.00	4,731.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	4,870.6	2.11	2.28	0.62	0.70	1.061	1.061	2,477.2	2,567.4	-	100,000	6,366.0	6,366.0	13,574.6	13,803.9	1.7%
		400,000	1000	56%	231.38	9.22	(0.22)	-	9.00	9,231.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	9,569.7	2.11	2.28	0.62	0.70	1.061	1.061	7,670.0	7,850.4	-	400,000	25,464.0	25,464.0	42,365.4	42,884.0	1.2%
		1,000,000	3000	46%	231.38	9.22	(0.22)	-	9.00	27,231.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	28,366.2	2.11	2.28	0.62	0.70	1.061	1.061	20,294.3	20,835.4	-	1,000,000	63,660.0	63,660.0	111,185.7	112,861.6	1.5%
		1,500,000	4000	52%	231.38	9.22	(0.22)	-	9.00	36,231.4	171.42	9.31	-	(0.22)	-	0.327	(0.019)	9.40	37,764.4	2.11	2.28	0.62	0.70	1.061	1.061	29,322.1	30,043.6	-	1,500,000	95,490.0	95,490.0	161,043.5	163,298.1	1.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
Unmtr	**G1**	100	**22.84**	**5.38**	**(0.06)**	**0.09**	**5.41**	28.3	**23.56**	**4.56**	**0.09**	**(0.06)**	**-**	**0.169**	**(0.010)**	**4.75**	28.3
		250	22.84	5.38	(0.06)	0.09	5.41	36.4	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	35.4
		500	22.84	5.38	(0.06)	0.09	5.41	49.9	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	47.3
		750	22.84	5.38	(0.06)	0.09	5.41	63.4	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	59.2
		1,000	22.84	5.38	(0.06)	0.09	5.41	76.9	23.56	4.56	0.09	(0.06)	-	0.169	(0.010)	4.75	71.1
Unmtr	**G3**	100	**10.81**	**3.60**	**(0.06)**	**0.05**	**3.59**	14.4	**15.41**	**4.14**	**0.05**	**(0.06)**	-	0.169	(0.010)	**4.29**	19.7
		250	10.81	3.60	(0.06)	0.05	3.59	19.8	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	26.1
		500	10.81	3.60	(0.06)	0.05	3.59	28.8	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	36.9
		750	10.81	3.60	(0.06)	0.05	3.59	37.7	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	47.6
		1,000	10.81	3.60	(0.06)	0.05	3.59	46.7	15.41	4.14	0.05	(0.06)	-	0.169	(0.010)	4.29	58.3
Unmtr	**UG**	100	**6.18**	**3.50**	**(0.06)**	**0.03**	**3.47**	9.7	**12.13**	**3.79**	**0.03**	**(0.06)**	-	0.169	(0.010)	**3.92**	16.0
		250	6.18	3.50	(0.06)	0.03	3.47	14.9	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	21.9
		500	6.18	3.50	(0.06)	0.03	3.47	23.5	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	31.7
		750	6.18	3.50	(0.06)	0.03	3.47	32.2	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	41.5
		1,000	6.18	3.50	(0.06)	0.03	3.47	40.9	12.13	3.79	0.03	(0.06)	-	0.169	(0.010)	3.92	51.3
Unmtr	**Ailsa Craig**	100	**12.33**	**2.00**	**(0.06)**	**0.09**	**2.03**	14.4	**16.47**	**3.03**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.06**	19.5
		250	12.33	2.00	(0.06)	0.09	2.03	17.4	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	24.1
		500	12.33	2.00	(0.06)	0.09	2.03	22.5	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	31.8
		750	12.33	2.00	(0.06)	0.09	2.03	27.6	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	39.4
		1,000	12.33	2.00	(0.06)	0.09	2.03	32.6	16.47	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	47.1

			Non-Dx Compoent						Other Reg Char		Commodity Bands (750.0)				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	**G1**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	36.5	36.6	0.3%
		250	0.67	0.73	0.62	0.7	1.092	1.092	5.3	5.4	250	-	15.3	15.3	56.9	56.2	-1.3%
		500	0.67	0.73	0.62	0.7	1.092	1.092	10.5	10.9	500	-	30.6	30.6	91.0	88.8	-2.5%
		750	0.67	0.73	0.62	0.7	1.092	1.092	15.8	16.3	750	-	46.5	46.5	125.7	122.0	-3.0%
		1,000	0.67	0.73	0.62	0.7	1.092	1.092	21.1	21.7	750	250	64.2	64.2	162.3	157.0	-3.2%
Unmtr	**G3**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.6	28.0	23.7%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.3	46.9	16.1%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	69.9	78.3	12.1%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	100.0	110.4	10.3%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	132.0	144.3	9.3%
Unmtr	**UG**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	17.9	24.3	36.2%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	35.4	42.7	20.4%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.6	73.2	13.2%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	94.5	104.3	10.4%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	126.2	137.3	8.8%
Unmtr	**Ailsa Craig**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.6	27.8	23.2%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.0	44.8	18.1%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.6	73.2	15.1%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	89.9	102.2	13.7%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	117.9	133.0	12.8%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	**Arkona**	100	**7.09**	**2.00**	**(0.06)**	**0.36**	**2.30**	9.4	**12.97**	**3.03**	**0.36**	**(0.06)**	-	0.169	(0.010)	**3.33**	16.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	17.6	24.6	39.6%
		250	7.09	2.00	(0.06)	0.36	2.30	12.8	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	21.3	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	33.4	42.0	25.8%
		500	7.09	2.00	(0.06)	0.36	2.30	18.6	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	29.6	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	59.7	71.1	19.0%
		750	7.09	2.00	(0.06)	0.36	2.30	24.3	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	37.9	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	86.6	100.7	16.3%
		1,000	7.09	2.00	(0.06)	0.36	2.30	30.1	12.97	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	46.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	115.4	132.2	14.6%
Unmtr	**Arnprior**	100	**13.82**	**2.00**	**(0.06)**	**0.06**	**2.00**	15.8	**17.46**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	20.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.0	28.8	19.7%
		250	13.82	2.00	(0.06)	0.06	2.00	18.8	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	25.0	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.4	45.8	16.2%
		500	13.82	2.00	(0.06)	0.06	2.00	23.8	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.6	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.9	74.1	14.0%
		750	13.82	2.00	(0.06)	0.06	2.00	28.8	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.2	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.1	103.0	13.0%
		1,000	13.82	2.00	(0.06)	0.06	2.00	33.8	17.46	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	47.8	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.1	133.7	12.2%
Unmtr	**Arran-Elder**	100	**8.39**	**2.00**	**(0.06)**	**0.09**	**2.03**	10.4	**13.56**	**3.03**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.06**	16.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	18.6	24.9	33.6%
		250	8.39	2.00	(0.06)	0.09	2.03	13.5	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	21.2	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	34.0	41.9	23.2%
		500	8.39	2.00	(0.06)	0.09	2.03	18.5	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	28.9	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	59.7	70.3	17.8%
		750	8.39	2.00	(0.06)	0.09	2.03	23.6	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	36.5	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	85.9	99.3	15.6%
		1,000	8.39	2.00	(0.06)	0.09	2.03	28.7	13.56	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	44.2	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	114.0	130.1	14.1%
Unmtr	**Artemesia**	100	**13.04**	**2.00**	**(0.06)**	**0.34**	**2.28**	15.3	**16.90**	**3.03**	**0.34**	**(0.06)**	-	0.169	(0.010)	**3.31**	20.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.5	28.5	21.1%
		250	13.04	2.00	(0.06)	0.34	2.28	18.7	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	25.2	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.3	45.9	16.8%
		500	13.04	2.00	(0.06)	0.34	2.28	24.4	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	33.5	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.6	74.9	14.2%
		750	13.04	2.00	(0.06)	0.34	2.28	30.1	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	41.7	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.4	104.5	13.1%
		1,000	13.04	2.00	(0.06)	0.34	2.28	35.8	16.90	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	50.0	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.2	136.0	12.2%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Char		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	Bancroft	100	14.45	2.00	(0.06)	0.08	2.02	16.5	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	20.8	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.7	29.1	17.6%
		250	14.45	2.00	(0.06)	0.08	2.02	19.5	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	25.3	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.1	15.0%
		500	14.45	2.00	(0.06)	0.08	2.02	24.6	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	33.0	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.7	74.4	13.3%
		750	14.45	2.00	(0.06)	0.08	2.02	29.6	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	40.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.9	103.4	12.5%
		1,000	14.45	2.00	(0.06)	0.08	2.02	34.7	17.71	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	48.2	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.0	134.2	11.8%
Unmtr	Bath	100	9.16	2.00	(0.06)	0.24	2.18	11.3	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	17.3	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	19.6	25.6	30.9%
		250	9.16	2.00	(0.06)	0.24	2.18	14.6	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	22.1	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	35.2	42.9	21.9%
		500	9.16	2.00	(0.06)	0.24	2.18	20.1	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	30.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	61.2	71.6	17.1%
		750	9.16	2.00	(0.06)	0.24	2.18	25.5	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	38.2	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	87.8	101.0	15.0%
		1,000	9.16	2.00	(0.06)	0.24	2.18	31.0	14.12	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	46.2	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	116.3	132.2	13.7%
Unmtr	Blandford-E	100	14.51	2.00	(0.06)	0.20	2.14	16.7	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	21.0	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.9	29.3	17.8%
		250	14.51	2.00	(0.06)	0.20	2.14	19.9	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	25.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.4	46.5	15.0%
		500	14.51	2.00	(0.06)	0.20	2.14	25.2	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	33.7	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.3	75.1	13.3%
		750	14.51	2.00	(0.06)	0.20	2.14	30.6	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	41.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.9	104.4	12.4%
		1,000	14.51	2.00	(0.06)	0.20	2.14	35.9	17.85	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	49.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.2	135.5	11.8%
Unmtr	Blyth	100	13.79	2.00	(0.06)	0.20	2.14	15.9	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	20.6	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.2	28.9	19.5%
		250	13.79	2.00	(0.06)	0.20	2.14	19.1	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	25.3	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.7	46.0	16.0%
		500	13.79	2.00	(0.06)	0.20	2.14	24.5	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	33.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.6	74.7	13.8%
		750	13.79	2.00	(0.06)	0.20	2.14	29.8	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	41.2	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.1	104.0	12.8%
		1,000	13.79	2.00	(0.06)	0.20	2.14	35.2	17.40	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	49.1	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.5	135.1	12.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0 / 5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	Bobcaygeon	100	14.59	2.00	(0.06)	0.09	2.03	16.6	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	21.1	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.8	29.4	18.2%
		250	14.59	2.00	(0.06)	0.09	2.03	19.7	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.7	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.2	46.4	15.3%
		500	14.59	2.00	(0.06)	0.09	2.03	24.7	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	33.3	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.9	74.8	13.5%
		750	14.59	2.00	(0.06)	0.09	2.03	29.8	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	41.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.1	103.8	12.6%
		1,000	14.59	2.00	(0.06)	0.09	2.03	34.9	18.01	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.6	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.2	134.6	12.0%
Unmtr	Brighton	100	13.63	2.00	(0.06)	0.08	2.02	15.7	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	20.1	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	23.9	28.4	19.0%
		250	13.63	2.00	(0.06)	0.08	2.02	18.7	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.7	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.2	45.4	15.8%
		500	13.63	2.00	(0.06)	0.08	2.02	23.7	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	32.3	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.8	73.8	13.8%
		750	13.63	2.00	(0.06)	0.08	2.02	28.8	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.9	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.1	102.7	12.8%
		1,000	13.63	2.00	(0.06)	0.08	2.02	33.8	17.08	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	47.6	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.1	133.5	12.1%
Unmtr	Brockville	100	13.79	2.00	(0.06)	0.04	1.98	15.8	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	20.4	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.0	28.7	19.6%
		250	13.79	2.00	(0.06)	0.04	1.98	18.7	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	24.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.3	45.6	16.1%
		500	13.79	2.00	(0.06)	0.04	1.98	23.7	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	32.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.8	73.9	14.0%
		750	13.79	2.00	(0.06)	0.04	1.98	28.6	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	40.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.9	102.8	13.0%
		1,000	13.79	2.00	(0.06)	0.04	1.98	33.6	17.39	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	47.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.9	133.5	12.2%
Unmtr	Caledon CH	100	14.47	2.00	(0.06)	0.08	2.02	16.5	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	20.8	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.7	29.1	17.8%
		250	14.47	2.00	(0.06)	0.08	2.02	19.5	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	25.4	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.1	15.0%
		500	14.47	2.00	(0.06)	0.08	2.02	24.6	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	33.0	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.7	74.5	13.3%
		750	14.47	2.00	(0.06)	0.08	2.02	29.6	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	40.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.9	103.4	12.5%
		1,000	14.47	2.00	(0.06)	0.08	2.02	34.7	17.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	48.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.0	134.2	11.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charg		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	Campbellfoı	100	11.47	2.00	(0.06)	0.05	1.99	13.5	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	18.8	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	21.7	27.1	24.8%
		250	11.47	2.00	(0.06)	0.05	1.99	16.4	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	23.3	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	37.0	44.0	18.9%
		500	11.47	2.00	(0.06)	0.05	1.99	21.4	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	30.8	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	62.5	72.3	15.6%
		750	11.47	2.00	(0.06)	0.05	1.99	26.4	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	38.4	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	88.7	101.2	14.1%
		1,000	11.47	2.00	(0.06)	0.05	1.99	31.4	15.74	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	45.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	116.7	131.9	13.0%
Unmtr	Carleton Plɛ	100	14.54	2.00	(0.06)	0.07	2.01	16.6	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	20.9	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.8	29.2	18.0%
		250	14.54	2.00	(0.06)	0.07	2.01	19.6	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	25.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.2	15.2%
		500	14.54	2.00	(0.06)	0.07	2.01	24.6	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	33.1	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.7	74.5	13.5%
		750	14.54	2.00	(0.06)	0.07	2.01	29.6	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	40.7	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.9	103.5	12.6%
		1,000	14.54	2.00	(0.06)	0.07	2.01	34.6	17.90	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	48.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.0	134.3	11.9%
Unmtr	Cavan-Millb	100	13.71	2.00	(0.06)	0.26	2.20	15.9	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	20.5	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.1	28.8	19.2%
		250	13.71	2.00	(0.06)	0.26	2.20	19.2	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	25.3	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.8	46.0	15.8%
		500	13.71	2.00	(0.06)	0.26	2.20	24.7	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	33.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.8	74.8	13.7%
		750	13.71	2.00	(0.06)	0.26	2.20	30.2	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	41.5	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.5	104.2	12.7%
		1,000	13.71	2.00	(0.06)	0.26	2.20	35.7	17.24	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	49.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.0	135.5	12.0%
Unmtr	Centre Hast	100	12.20	2.00	(0.06)	0.06	2.00	14.2	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	19.2	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	22.4	27.5	22.7%
		250	12.20	2.00	(0.06)	0.06	2.00	17.2	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	23.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	37.8	44.5	17.8%
		500	12.20	2.00	(0.06)	0.06	2.00	22.2	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	31.3	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.3	72.8	15.0%
		750	12.20	2.00	(0.06)	0.06	2.00	27.2	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	38.9	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	89.5	101.7	13.6%
		1,000	12.20	2.00	(0.06)	0.06	2.00	32.2	16.20	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	46.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	117.5	132.5	12.7%

750.0

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	Chalk River	100	13.83	2.00	(0.06)	0.34	2.28	16.1	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	20.8	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.3	29.1	19.5%
		250	13.83	2.00	(0.06)	0.34	2.28	19.5	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	25.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.5	15.9%
		500	13.83	2.00	(0.06)	0.34	2.28	25.2	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	34.0	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.3	75.5	13.8%
		750	13.83	2.00	(0.06)	0.34	2.28	30.9	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	42.3	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	93.2	105.1	12.7%
		1,000	13.83	2.00	(0.06)	0.34	2.28	36.6	17.48	3.03	0.34	(0.06)	-	0.169	(0.010)	3.31	50.6	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.9	136.5	12.0%
Unmtr	Champlain	100	12.92	2.00	(0.06)	0.15	2.09	15.0	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	19.8	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	23.2	28.1	20.8%
		250	12.92	2.00	(0.06)	0.15	2.09	18.1	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	24.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.7	45.2	16.7%
		500	12.92	2.00	(0.06)	0.15	2.09	23.4	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	32.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.5	73.7	14.3%
		750	12.92	2.00	(0.06)	0.15	2.09	28.6	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	40.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.9	102.8	13.1%
		1,000	12.92	2.00	(0.06)	0.15	2.09	33.8	16.65	3.03	0.15	(0.06)	-	0.169	(0.010)	3.12	47.8	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.1	133.8	12.3%
Unmtr	Cobden	100	13.75	2.00	(0.06)	0.30	2.24	16.0	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	20.6	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.2	28.9	19.3%
		250	13.75	2.00	(0.06)	0.30	2.24	19.4	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	25.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.9	46.2	15.8%
		500	13.75	2.00	(0.06)	0.30	2.24	25.0	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	33.7	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.1	75.1	13.7%
		750	13.75	2.00	(0.06)	0.30	2.24	30.6	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	41.8	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.9	104.6	12.7%
		1,000	13.75	2.00	(0.06)	0.30	2.24	36.2	17.33	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	50.0	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.5	136.0	12.0%
Unmtr	Deep River	100	14.50	2.00	(0.06)	0.14	2.08	16.6	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	20.9	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.8	29.2	17.9%
		250	14.50	2.00	(0.06)	0.14	2.08	19.7	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	25.6	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.3	46.3	15.1%
		500	14.50	2.00	(0.06)	0.14	2.08	24.9	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	33.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.0	74.8	13.3%
		750	14.50	2.00	(0.06)	0.14	2.08	30.1	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	41.2	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.4	103.9	12.5%
		1,000	14.50	2.00	(0.06)	0.14	2.08	35.3	17.83	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	48.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.6	134.9	11.8%

750.0

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
Unmtr	Deseronto	100	**9.23**	**2.00**	**(0.06)**	**0.05**	**1.99**	11.2	**14.24**	**3.03**	**0.05**	**(0.06)**	-	0.169	(0.010)	**3.02**	17.3
		250	9.23	2.00	(0.06)	0.05	1.99	14.2	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	21.8
		500	9.23	2.00	(0.06)	0.05	1.99	19.2	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	29.3
		750	9.23	2.00	(0.06)	0.05	1.99	24.2	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	36.9
		1,000	9.23	2.00	(0.06)	0.05	1.99	29.1	14.24	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	44.4
Unmtr	Dryden	100	**13.11**	**2.00**	**(0.06)**	**0.04**	**1.98**	15.1	**17.03**	**3.03**	**0.04**	**(0.06)**	-	0.169	(0.010)	**3.01**	20.0
		250	13.11	2.00	(0.06)	0.04	1.98	18.1	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	24.5
		500	13.11	2.00	(0.06)	0.04	1.98	23.0	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	32.1
		750	13.11	2.00	(0.06)	0.04	1.98	28.0	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	39.6
		1,000	13.11	2.00	(0.06)	0.04	1.98	32.9	17.03	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	47.1
Unmtr	Dundalk	100	**14.55**	**2.00**	**(0.06)**	**0.09**	**2.03**	16.6	**17.92**	**3.03**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.06**	21.0
		250	14.55	2.00	(0.06)	0.09	2.03	19.6	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.6
		500	14.55	2.00	(0.06)	0.09	2.03	24.7	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	33.2
		750	14.55	2.00	(0.06)	0.09	2.03	29.8	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.9
		1,000	14.55	2.00	(0.06)	0.09	2.03	34.9	17.92	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.5
Unmtr	Durham	100	**14.48**	**2.00**	**(0.06)**	**0.06**	**2.00**	16.5	**17.78**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	20.8
		250	14.48	2.00	(0.06)	0.06	2.00	19.5	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	25.4
		500	14.48	2.00	(0.06)	0.06	2.00	24.5	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.9
		750	14.48	2.00	(0.06)	0.06	2.00	29.5	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.5
		1,000	14.48	2.00	(0.06)	0.06	2.00	34.5	17.78	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	48.1

			Non-Dx Compoent						Other Reg Char		Commodity Bands 750.0				Existing	New	Incr
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 5.6	Band 2 6.5	Old	New	Total Bill	Total Bill	Total Bill
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	Deseronto	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	19.4	25.5	31.4%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	34.8	42.5	22.3%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	60.3	70.8	17.4%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	86.5	99.7	15.3%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	114.4	130.4	13.9%
Unmtr	Dryden	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.3	28.3	21.5%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.6	45.3	17.2%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.1	73.5	14.6%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.3	102.4	13.4%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.2	133.1	12.6%
Unmtr	Dundalk	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.8	29.3	18.0%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.2	46.3	15.2%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.8	74.7	13.4%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.1	103.7	12.6%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.2	134.5	11.9%
Unmtr	Durham	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.7	29.1	17.8%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.0	46.1	15.1%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.6	74.4	13.4%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.8	103.3	12.5%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.8	134.0	11.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Char		750.0 Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
Unmtr	**Eganville**	100	**13.82**	**2.00**	**(0.06)**	**0.12**	**2.06**	15.9	**17.47**	**3.03**	**0.12**	**(0.06)**	-	0.169	(0.010)	**3.09**	20.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.1	28.8	19.7%
		250	13.82	2.00	(0.06)	0.12	2.06	19.0	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	25.2	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.5	45.9	16.2%
		500	13.82	2.00	(0.06)	0.12	2.06	24.1	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	32.9	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.2	74.4	14.0%
		750	13.82	2.00	(0.06)	0.12	2.06	29.3	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	40.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.6	103.4	13.0%
		1,000	13.82	2.00	(0.06)	0.12	2.06	34.4	17.47	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	48.4	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.7	134.3	12.2%
Unmtr	**Erin**	100	**20.45**	**2.00**	**(0.06)**	**0.08**	**2.02**	22.5	**21.76**	**3.03**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.05**	24.8	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	30.7	33.1	7.8%
		250	20.45	2.00	(0.06)	0.08	2.02	25.5	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	29.4	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	46.1	50.1	8.8%
		500	20.45	2.00	(0.06)	0.08	2.02	30.6	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	37.0	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	71.7	78.5	9.5%
		750	20.45	2.00	(0.06)	0.08	2.02	35.6	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	44.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	97.9	107.4	9.7%
		1,000	20.45	2.00	(0.06)	0.08	2.02	40.7	21.76	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	52.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	126.0	138.2	9.7%
Unmtr	**Exeter**	100	**10.08**	**2.00**	**(0.06)**	**0.06**	**2.00**	12.1	**14.95**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	18.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	20.3	26.3	29.4%
		250	10.08	2.00	(0.06)	0.06	2.00	15.1	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	22.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	35.6	43.2	21.3%
		500	10.08	2.00	(0.06)	0.06	2.00	20.1	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	30.1	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	61.2	71.5	16.9%
		750	10.08	2.00	(0.06)	0.06	2.00	25.1	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	37.7	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	87.4	100.5	15.0%
		1,000	10.08	2.00	(0.06)	0.06	2.00	30.1	14.95	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	45.2	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	115.4	131.2	13.7%
Unmtr	**Fenelon Fal**	100	**13.02**	**2.00**	**(0.06)**	**0.08**	**2.02**	15.0	**16.85**	**3.03**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.05**	19.9	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.3	28.2	21.2%
		250	13.02	2.00	(0.06)	0.08	2.02	18.1	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.6	45.2	17.0%
		500	13.02	2.00	(0.06)	0.08	2.02	23.1	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	32.1	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.2	73.5	14.5%
		750	13.02	2.00	(0.06)	0.08	2.02	28.2	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.7	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.5	102.5	13.3%
		1,000	13.02	2.00	(0.06)	0.08	2.02	33.2	16.85	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	47.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.5	133.3	12.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands 750.0				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	**Forest**	100	**14.38**	**2.00**	**(0.06)**	**0.06**	**2.00**	16.4	**17.59**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	20.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.6	28.9	17.5%
		250	14.38	2.00	(0.06)	0.06	2.00	19.4	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	25.2	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.9	45.9	14.9%
		500	14.38	2.00	(0.06)	0.06	2.00	24.4	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.7	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.5	74.2	13.3%
		750	14.38	2.00	(0.06)	0.06	2.00	29.4	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.3	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.7	103.1	12.5%
		1,000	14.38	2.00	(0.06)	0.06	2.00	34.4	17.59	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	47.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.7	133.9	11.8%
Unmtr	**GBE**	100	**9.15**	**2.00**	**(0.06)**	**0.06**	**2.00**	11.2	**14.09**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	17.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	19.4	25.4	31.1%
		250	9.15	2.00	(0.06)	0.06	2.00	14.2	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	21.7	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	34.7	42.4	22.1%
		500	9.15	2.00	(0.06)	0.06	2.00	19.2	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	29.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	60.3	70.7	17.3%
		750	9.15	2.00	(0.06)	0.06	2.00	24.2	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	36.8	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	86.5	99.6	15.2%
		1,000	9.15	2.00	(0.06)	0.06	2.00	29.2	14.09	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	44.4	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	114.5	130.4	13.9%
Unmtr	**Georgina**	100	**12.32**	**2.00**	**(0.06)**	**0.08**	**2.02**	14.3	**16.45**	**3.03**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.05**	19.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.6	27.8	23.2%
		250	12.32	2.00	(0.06)	0.08	2.02	17.4	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.1	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	37.9	44.8	18.1%
		500	12.32	2.00	(0.06)	0.08	2.02	22.4	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	31.7	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.5	73.1	15.1%
		750	12.32	2.00	(0.06)	0.08	2.02	27.5	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.3	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	89.8	102.1	13.7%
		1,000	12.32	2.00	(0.06)	0.08	2.02	32.5	16.45	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	46.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	117.8	132.9	12.8%
Unmtr	**Glencoe**	100	**10.08**	**2.00**	**(0.06)**	**0.14**	**2.08**	12.2	**14.95**	**3.03**	**0.14**	**(0.06)**	-	0.169	(0.010)	**3.11**	18.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	20.4	26.3	29.2%
		250	10.08	2.00	(0.06)	0.14	2.08	15.3	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	22.7	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	35.8	43.4	21.2%
		500	10.08	2.00	(0.06)	0.14	2.08	20.5	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	30.5	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	61.6	71.9	16.8%
		750	10.08	2.00	(0.06)	0.14	2.08	25.7	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	38.3	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	88.0	101.1	14.9%
		1,000	10.08	2.00	(0.06)	0.14	2.08	30.9	14.95	3.03	0.14	(0.06)	-	0.169	(0.010)	3.11	46.0	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	116.2	132.0	13.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0 / 5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	**Grand Bend**	100	**13.72**	**2.00**	**(0.06)**	**0.07**	**2.01**	15.7	**17.26**	**3.03**	**0.07**	**(0.06)**	-	0.169	(0.010)	**3.04**	20.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.0	28.6	19.3%
		250	13.72	2.00	(0.06)	0.07	2.01	18.7	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	24.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.3	45.6	16.0%
		500	13.72	2.00	(0.06)	0.07	2.01	23.8	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	32.5	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.9	73.9	13.9%
		750	13.72	2.00	(0.06)	0.07	2.01	28.8	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	40.1	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.1	102.8	12.9%
		1,000	13.72	2.00	(0.06)	0.07	2.01	33.8	17.26	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	47.7	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.1	133.6	12.2%
Unmtr	**Hastings**	100	**13.63**	**2.00**	**(0.06)**	**0.09**	**2.03**	15.7	**17.09**	**3.03**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.06**	20.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.9	28.4	19.1%
		250	13.63	2.00	(0.06)	0.09	2.03	18.7	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	24.7	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.3	45.5	15.8%
		500	13.63	2.00	(0.06)	0.09	2.03	23.8	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	32.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.9	73.8	13.8%
		750	13.63	2.00	(0.06)	0.09	2.03	28.9	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.2	102.8	12.8%
		1,000	13.63	2.00	(0.06)	0.09	2.03	33.9	17.09	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	47.7	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.2	133.7	12.1%
Unmtr	**Havelock**	100	**13.72**	**2.00**	**(0.06)**	**0.09**	**2.03**	15.8	**17.26**	**3.03**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.06**	20.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.0	28.6	19.3%
		250	13.72	2.00	(0.06)	0.09	2.03	18.8	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	24.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.4	45.6	15.9%
		500	13.72	2.00	(0.06)	0.09	2.03	23.9	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	32.6	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.0	74.0	13.9%
		750	13.72	2.00	(0.06)	0.09	2.03	28.9	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.2	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.2	103.0	12.9%
		1,000	13.72	2.00	(0.06)	0.09	2.03	34.0	17.26	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	47.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.3	133.8	12.1%
Unmtr	**Kirkfield**	100	**10.66**	**2.00**	**(0.06)**	**0.44**	**2.38**	13.0	**15.12**	**3.03**	**0.44**	**(0.06)**	-	0.169	(0.010)	**3.41**	18.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	21.3	26.8	26.1%
		250	10.66	2.00	(0.06)	0.44	2.38	16.6	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	23.6	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	37.2	44.4	19.4%
		500	10.66	2.00	(0.06)	0.44	2.38	22.6	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	32.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.7	73.6	15.6%
		750	10.66	2.00	(0.06)	0.44	2.38	28.5	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	40.7	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.8	103.5	14.0%
		1,000	10.66	2.00	(0.06)	0.44	2.38	34.5	15.12	3.03	0.44	(0.06)	-	0.169	(0.010)	3.41	49.2	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.8	135.2	12.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	**Lanark High**	100	**12.19**	**2.00**	**(0.06)**	**0.50**	**2.44**	14.6	**16.19**	**3.03**	**0.50**	**(0.06)**	-	0.169	(0.010)	**3.47**	19.7	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.9	27.9	22.3%
		250	12.19	2.00	(0.06)	0.50	2.44	18.3	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	24.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.8	45.6	17.3%
		500	12.19	2.00	(0.06)	0.50	2.44	24.4	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	33.5	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.5	75.0	14.5%
		750	12.19	2.00	(0.06)	0.50	2.44	30.5	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	42.2	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.8	105.0	13.2%
		1,000	12.19	2.00	(0.06)	0.50	2.44	36.6	16.19	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	50.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.9	136.9	12.3%
Unmtr	**Larder Lake**	100	**12.97**	**2.00**	**(0.06)**	**0.36**	**2.30**	15.3	**16.76**	**3.03**	**0.36**	**(0.06)**	-	0.169	(0.010)	**3.33**	20.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.5	28.4	20.8%
		250	12.97	2.00	(0.06)	0.36	2.30	18.7	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	25.1	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.3	45.8	16.6%
		500	12.97	2.00	(0.06)	0.36	2.30	24.5	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	33.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.6	74.9	14.1%
		750	12.97	2.00	(0.06)	0.36	2.30	30.2	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	41.7	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.5	104.5	13.0%
		1,000	12.97	2.00	(0.06)	0.36	2.30	36.0	16.76	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	50.1	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.3	136.0	12.2%
Unmtr	**Latchford**	100	**6.14**	**2.00**	**(0.06)**	**0.20**	**2.14**	8.3	**12.04**	**3.03**	**0.20**	**(0.06)**	-	0.169	(0.010)	**3.17**	15.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	16.5	23.5	42.4%
		250	6.14	2.00	(0.06)	0.20	2.14	11.5	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	20.0	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	32.0	40.7	26.9%
		500	6.14	2.00	(0.06)	0.20	2.14	16.8	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	27.9	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	58.0	69.3	19.6%
		750	6.14	2.00	(0.06)	0.20	2.14	22.2	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	35.8	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	84.5	98.6	16.7%
		1,000	6.14	2.00	(0.06)	0.20	2.14	27.5	12.04	3.03	0.20	(0.06)	-	0.169	(0.010)	3.17	43.7	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	112.9	129.7	14.9%
Unmtr	**Lindsay**	100	**14.50**	**2.00**	**(0.06)**	**0.06**	**2.00**	16.5	**17.83**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	20.9	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.7	29.2	17.9%
		250	14.50	2.00	(0.06)	0.06	2.00	19.5	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	25.4	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.1	15.2%
		500	14.50	2.00	(0.06)	0.06	2.00	24.5	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	33.0	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.6	74.4	13.4%
		750	14.50	2.00	(0.06)	0.06	2.00	29.5	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.8	103.3	12.6%
		1,000	14.50	2.00	(0.06)	0.06	2.00	34.5	17.83	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	48.1	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.8	134.1	11.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

750.0

Classes: New Class	Old Class	Scenario: kWh	2008 Incl Rate Riders – Existing Dx Rates: SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	Existing Dx [$/month]	2009 + IRM Incl Rate Riders – New Dx Rates: SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	New Dx [$/month]
Unmtr	**Lucan Gran**	100	**12.37**	**2.00**	**(0.06)**	**0.10**	**2.04**	14.4	**16.55**	**3.03**	**0.10**	**(0.06)**	-	0.169	(0.010)	**3.07**	19.6
		250	12.37	2.00	(0.06)	0.10	2.04	17.5	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	24.2
		500	12.37	2.00	(0.06)	0.10	2.04	22.6	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	31.9
		750	12.37	2.00	(0.06)	0.10	2.04	27.7	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	39.6
		1,000	12.37	2.00	(0.06)	0.10	2.04	32.8	16.55	3.03	0.10	(0.06)	-	0.169	(0.010)	3.07	47.2
Unmtr	**Malahide**	100	**11.52**	**2.00**	**(0.06)**	**0.49**	**2.43**	14.0	**15.83**	**3.03**	**0.49**	**(0.06)**	-	0.169	(0.010)	**3.46**	19.3
		250	11.52	2.00	(0.06)	0.49	2.43	17.6	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	24.5
		500	11.52	2.00	(0.06)	0.49	2.43	23.7	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	33.1
		750	11.52	2.00	(0.06)	0.49	2.43	29.7	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	41.8
		1,000	11.52	2.00	(0.06)	0.49	2.43	35.8	15.83	3.03	0.49	(0.06)	-	0.169	(0.010)	3.46	50.4
Unmtr	**Mapleton**	100	**13.80**	**2.00**	**(0.06)**	**0.29**	**2.23**	16.0	**17.42**	**3.03**	**0.29**	**(0.06)**	-	0.169	(0.010)	**3.26**	20.7
		250	13.80	2.00	(0.06)	0.29	2.23	19.4	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	25.6
		500	13.80	2.00	(0.06)	0.29	2.23	25.0	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	33.7
		750	13.80	2.00	(0.06)	0.29	2.23	30.5	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	41.9
		1,000	13.80	2.00	(0.06)	0.29	2.23	36.1	17.42	3.03	0.29	(0.06)	-	0.169	(0.010)	3.26	50.0
Unmtr	**Markdale**	100	**14.62**	**2.00**	**(0.06)**	**0.04**	**1.98**	16.6	**18.07**	**3.03**	**0.04**	**(0.06)**	-	0.169	(0.010)	**3.01**	21.1
		250	14.62	2.00	(0.06)	0.04	1.98	19.6	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	25.6
		500	14.62	2.00	(0.06)	0.04	1.98	24.5	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	33.1
		750	14.62	2.00	(0.06)	0.04	1.98	29.5	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	40.6
		1,000	14.62	2.00	(0.06)	0.04	1.98	34.4	18.07	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	48.2

New Class	Old Class	kWh	Non-Dx Compoent: RTSR old c/kWh	RTSR new c/kWh	WMSC c/kWh	DRC c/kWh	TLF old	TLF new	Other Reg Char: Old $	New $	Commodity Bands: Band 1 (5.6) kWhs	Band 2 (6.5) kWhs	Old Total $	New	Existing Total Bill [$/month]	New Total Bill [$/month]	Incr Total Bill %
Unmtr	**Lucan Gran**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.6	27.9	23.3%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.0	44.9	18.2%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.7	73.3	15.2%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.0	102.4	13.8%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.1	133.2	12.8%
Unmtr	**Malahide**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.2	27.6	24.4%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.2	45.2	18.5%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.8	74.6	15.1%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.0	104.6	13.6%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.1	136.4	12.6%
Unmtr	**Mapleton**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.3	29.0	19.4%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.9	46.3	15.9%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.1	75.2	13.8%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.8	104.7	12.7%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.4	136.0	12.0%
Unmtr	**Markdale**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.8	29.4	18.3%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.3	15.4%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.6	74.6	13.6%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.8	103.4	12.7%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.7	134.1	12.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Char		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	**Marmora**	100	**9.24**	**2.00**	**(0.06)**	**0.05**	**1.99**	11.2	**14.28**	**3.03**	**0.05**	**(0.06)**	-	0.169	(0.010)	**3.02**	17.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	19.5	25.6	31.5%
		250	9.24	2.00	(0.06)	0.05	1.99	14.2	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	21.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	34.8	42.6	22.4%
		500	9.24	2.00	(0.06)	0.05	1.99	19.2	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	29.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	60.3	70.8	17.4%
		750	9.24	2.00	(0.06)	0.05	1.99	24.2	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	36.9	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	86.5	99.7	15.3%
		1,000	9.24	2.00	(0.06)	0.05	1.99	29.1	14.28	3.03	0.05	(0.06)	-	0.169	(0.010)	3.02	44.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	114.5	130.4	14.0%
Unmtr	**McGarry**	100	**13.00**	**2.00**	**(0.06)**	**0.50**	**2.44**	15.4	**16.81**	**3.03**	**0.50**	**(0.06)**	-	0.169	(0.010)	**3.47**	20.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.7	28.6	20.7%
		250	13.00	2.00	(0.06)	0.50	2.44	19.1	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	25.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.7	46.2	16.5%
		500	13.00	2.00	(0.06)	0.50	2.44	25.2	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	34.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.3	75.6	14.0%
		750	13.00	2.00	(0.06)	0.50	2.44	31.3	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	42.8	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	93.6	105.6	12.8%
		1,000	13.00	2.00	(0.06)	0.50	2.44	37.4	16.81	3.03	0.50	(0.06)	-	0.169	(0.010)	3.47	51.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	122.7	137.5	12.0%
Unmtr	**Meaford**	100	**14.49**	**2.00**	**(0.06)**	**0.07**	**2.01**	16.5	**17.80**	**3.03**	**0.07**	**(0.06)**	-	0.169	(0.010)	**3.04**	20.8	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.7	29.1	17.8%
		250	14.49	2.00	(0.06)	0.07	2.01	19.5	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	25.4	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.1	15.1%
		500	14.49	2.00	(0.06)	0.07	2.01	24.5	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	33.0	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.7	74.4	13.4%
		750	14.49	2.00	(0.06)	0.07	2.01	29.6	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	40.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.9	103.4	12.5%
		1,000	14.49	2.00	(0.06)	0.07	2.01	34.6	17.80	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	48.2	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.9	134.2	11.9%
Unmtr	**Middlesex C**	100	**12.33**	**2.00**	**(0.06)**	**0.35**	**2.29**	14.6	**16.46**	**3.03**	**0.35**	**(0.06)**	-	0.169	(0.010)	**3.32**	19.8	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.8	28.1	22.9%
		250	12.33	2.00	(0.06)	0.35	2.29	18.1	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	24.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.6	45.5	17.8%
		500	12.33	2.00	(0.06)	0.35	2.29	23.8	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	33.1	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.9	74.5	14.8%
		750	12.33	2.00	(0.06)	0.35	2.29	29.5	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	41.4	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.8	104.1	13.4%
		1,000	12.33	2.00	(0.06)	0.35	2.29	35.2	16.46	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	49.7	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.5	135.6	12.5%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charg		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0						
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
Unmtr	**Napanee**	100	**13.72**	**2.00**	**(0.06)**	**0.06**	**2.00**	15.7	**17.27**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	20.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.9	28.6	19.4%
		250	13.72	2.00	(0.06)	0.06	2.00	18.7	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	24.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.3	45.6	16.0%
		500	13.72	2.00	(0.06)	0.06	2.00	23.7	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.8	73.9	13.9%
		750	13.72	2.00	(0.06)	0.06	2.00	28.7	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	40.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.0	102.8	12.9%
		1,000	13.72	2.00	(0.06)	0.06	2.00	33.7	17.27	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	47.6	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.0	133.5	12.2%
Unmtr	**Nipigon**	100	**14.58**	**2.00**	**(0.06)**	**0.21**	**2.15**	16.7	**17.98**	**3.03**	**0.21**	**(0.06)**	-	0.169	(0.010)	**3.18**	21.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	25.0	29.5	18.0%
		250	14.58	2.00	(0.06)	0.21	2.15	20.0	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	25.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.5	46.7	15.2%
		500	14.58	2.00	(0.06)	0.21	2.15	25.3	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	33.9	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.4	75.3	13.4%
		750	14.58	2.00	(0.06)	0.21	2.15	30.7	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	41.8	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	93.0	104.6	12.5%
		1,000	14.58	2.00	(0.06)	0.21	2.15	36.1	17.98	3.03	0.21	(0.06)	-	0.169	(0.010)	3.18	49.8	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.4	135.8	11.8%
Unmtr	**North Dorch**	100	**11.51**	**2.00**	**(0.06)**	**0.26**	**2.20**	13.7	**15.82**	**3.03**	**0.26**	**(0.06)**	-	0.169	(0.010)	**3.23**	19.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	21.9	27.3	24.7%
		250	11.51	2.00	(0.06)	0.26	2.20	17.0	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	23.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	37.6	44.6	18.8%
		500	11.51	2.00	(0.06)	0.26	2.20	22.5	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	32.0	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.6	73.4	15.4%
		750	11.51	2.00	(0.06)	0.26	2.20	28.0	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	40.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.3	102.8	13.9%
		1,000	11.51	2.00	(0.06)	0.26	2.20	33.5	15.82	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	48.1	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.8	134.1	12.8%
Unmtr	**North Dund**	100	**10.81**	**2.00**	**(0.06)**	**0.04**	**1.98**	12.8	**15.41**	**3.03**	**0.04**	**(0.06)**	-	0.169	(0.010)	**3.01**	18.4	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	21.0	26.7	27.1%
		250	10.81	2.00	(0.06)	0.04	1.98	15.8	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	22.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	36.3	43.7	20.2%
		500	10.81	2.00	(0.06)	0.04	1.98	20.7	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	30.5	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	61.8	71.9	16.3%
		750	10.81	2.00	(0.06)	0.04	1.98	25.7	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	38.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	88.0	100.8	14.6%
		1,000	10.81	2.00	(0.06)	0.04	1.98	30.6	15.41	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	45.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	115.9	131.5	13.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
Unmtr	**North Gleng**	100	**12.28**	**2.00**	**(0.06)**	**0.12**	**2.06**	14.3	**16.37**	**3.03**	**0.12**	**(0.06)**	-	0.169	(0.010)	**3.09**	19.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.6	27.7	23.0%
		250	12.28	2.00	(0.06)	0.12	2.06	17.4	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	24.1	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.0	44.8	18.0%
		500	12.28	2.00	(0.06)	0.12	2.06	22.6	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	31.8	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.7	73.3	15.0%
		750	12.28	2.00	(0.06)	0.12	2.06	27.7	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	39.5	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.0	102.3	13.7%
		1,000	12.28	2.00	(0.06)	0.12	2.06	32.9	16.37	3.03	0.12	(0.06)	-	0.169	(0.010)	3.09	47.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.2	133.2	12.7%
Unmtr	**North Grenv**	100	**12.94**	**2.00**	**(0.06)**	**0.08**	**2.02**	15.0	**16.70**	**3.03**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.05**	19.8	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.2	28.0	20.9%
		250	12.94	2.00	(0.06)	0.08	2.02	18.0	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.3	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.5	45.0	16.9%
		500	12.94	2.00	(0.06)	0.08	2.02	23.0	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	31.9	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.2	73.4	14.4%
		750	12.94	2.00	(0.06)	0.08	2.02	28.1	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	39.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.4	102.4	13.2%
		1,000	12.94	2.00	(0.06)	0.08	2.02	33.1	16.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	47.2	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.5	133.2	12.4%
Unmtr	**North Perth**	100	**16.80**	**2.00**	**(0.06)**	**0.04**	**1.98**	18.8	**19.45**	**3.03**	**0.04**	**(0.06)**	-	0.169	(0.010)	**3.01**	22.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	27.0	30.7	13.9%
		250	16.80	2.00	(0.06)	0.04	1.98	21.8	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	27.0	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	42.3	47.7	12.7%
		500	16.80	2.00	(0.06)	0.04	1.98	26.7	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	34.5	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	67.8	75.9	12.0%
		750	16.80	2.00	(0.06)	0.04	1.98	31.7	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	42.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	94.0	104.8	11.6%
		1,000	16.80	2.00	(0.06)	0.04	1.98	36.6	19.45	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	49.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.9	135.5	11.2%
Unmtr	**North Storm**	100	**7.82**	**2.00**	**(0.06)**	**0.26**	**2.20**	10.0	**13.43**	**3.03**	**0.26**	**(0.06)**	-	0.169	(0.010)	**3.23**	16.7	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	18.2	24.9	36.8%
		250	7.82	2.00	(0.06)	0.26	2.20	13.3	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	21.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	33.9	42.2	24.6%
		500	7.82	2.00	(0.06)	0.26	2.20	18.8	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	29.6	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	59.9	71.0	18.5%
		750	7.82	2.00	(0.06)	0.26	2.20	24.3	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	37.7	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	86.6	100.4	16.0%
		1,000	7.82	2.00	(0.06)	0.26	2.20	29.8	13.43	3.03	0.26	(0.06)	-	0.169	(0.010)	3.23	45.7	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	115.1	131.7	14.4%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charg		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
																										750.0						
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	Omemee	100	**13.83**	**2.00**	**(0.06)**	**0.09**	**2.03**	15.9	**17.49**	**3.03**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.06**	20.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.1	28.8	19.7%
		250	13.83	2.00	(0.06)	0.09	2.03	18.9	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.1	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.5	45.9	16.2%
		500	13.83	2.00	(0.06)	0.09	2.03	24.0	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	32.8	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.1	74.2	14.0%
		750	13.83	2.00	(0.06)	0.09	2.03	29.1	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.4	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.4	103.2	13.0%
		1,000	13.83	2.00	(0.06)	0.09	2.03	34.1	17.49	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.1	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.4	134.1	12.2%
Unmtr	Perth	100	**13.01**	**2.00**	**(0.06)**	**0.04**	**1.98**	15.0	**16.82**	**3.03**	**0.04**	**(0.06)**	-	0.169	(0.010)	**3.01**	19.8	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.2	28.1	21.1%
		250	13.01	2.00	(0.06)	0.04	1.98	18.0	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	24.3	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.5	45.1	17.0%
		500	13.01	2.00	(0.06)	0.04	1.98	22.9	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	31.9	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.0	73.3	14.5%
		750	13.01	2.00	(0.06)	0.04	1.98	27.9	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	39.4	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.2	102.2	13.3%
		1,000	13.01	2.00	(0.06)	0.04	1.98	32.8	16.82	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	46.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.1	132.9	12.5%
Unmtr	Perth East	100	**10.66**	**2.00**	**(0.06)**	**0.09**	**2.03**	12.7	**15.13**	**3.03**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.06**	18.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	20.9	26.5	26.6%
		250	10.66	2.00	(0.06)	0.09	2.03	15.7	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	22.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	36.3	43.5	19.8%
		500	10.66	2.00	(0.06)	0.09	2.03	20.8	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	30.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	61.9	71.9	16.1%
		750	10.66	2.00	(0.06)	0.09	2.03	25.9	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	38.1	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	88.2	100.9	14.4%
		1,000	10.66	2.00	(0.06)	0.09	2.03	31.0	15.13	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	45.7	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	116.3	131.7	13.3%
Unmtr	Prince Edwa	100	**13.64**	**2.00**	**(0.06)**	**0.08**	**2.02**	15.7	**17.10**	**3.03**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.05**	20.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.9	28.4	19.1%
		250	13.64	2.00	(0.06)	0.08	2.02	18.7	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	24.7	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.2	45.4	15.8%
		500	13.64	2.00	(0.06)	0.08	2.02	23.7	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	32.3	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.9	73.8	13.8%
		750	13.64	2.00	(0.06)	0.08	2.02	28.8	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	40.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.1	102.8	12.8%
		1,000	13.64	2.00	(0.06)	0.08	2.02	33.8	17.10	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	47.6	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.2	133.6	12.1%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Char		Commodity Bands				Existing	New	Incr
																										750.0						
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
			[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]		[$/cust]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]	[c/kWh]																
Unmtr	**Quinte Wes**	100	**7.03**	**2.00**	**(0.06)**	**0.06**	**2.00**	9.0	**12.82**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	15.9	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	17.3	24.1	39.9%
		250	7.03	2.00	(0.06)	0.06	2.00	12.0	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	20.4	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	32.6	41.1	26.2%
		500	7.03	2.00	(0.06)	0.06	2.00	17.0	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	28.0	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	58.1	69.4	19.4%
		750	7.03	2.00	(0.06)	0.06	2.00	22.0	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	35.5	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	84.3	98.3	16.6%
		1,000	7.03	2.00	(0.06)	0.06	2.00	27.0	12.82	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	43.1	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	112.3	129.1	14.9%
Unmtr	**Rainy River**	100	**13.08**	**2.00**	**(0.06)**	**0.36**	**2.30**	15.4	**16.98**	**3.03**	**0.36**	**(0.06)**	-	0.169	(0.010)	**3.33**	20.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.6	28.6	21.2%
		250	13.08	2.00	(0.06)	0.36	2.30	18.8	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	25.3	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.4	46.0	16.9%
		500	13.08	2.00	(0.06)	0.36	2.30	24.6	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	33.6	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.7	75.1	14.3%
		750	13.08	2.00	(0.06)	0.36	2.30	30.3	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	42.0	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.6	104.7	13.1%
		1,000	13.08	2.00	(0.06)	0.36	2.30	36.1	16.98	3.03	0.36	(0.06)	-	0.169	(0.010)	3.33	50.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.4	136.3	12.2%
Unmtr	**Ramara**	100	**13.87**	**2.00**	**(0.06)**	**0.37**	**2.31**	16.2	**17.57**	**3.03**	**0.37**	**(0.06)**	-	0.169	(0.010)	**3.34**	20.9	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.4	29.2	19.7%
		250	13.87	2.00	(0.06)	0.37	2.31	19.6	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	25.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.2	46.6	16.0%
		500	13.87	2.00	(0.06)	0.37	2.31	25.4	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	34.3	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.5	75.7	13.8%
		750	13.87	2.00	(0.06)	0.37	2.31	31.2	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	42.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	93.5	105.4	12.7%
		1,000	13.87	2.00	(0.06)	0.37	2.31	37.0	17.57	3.03	0.37	(0.06)	-	0.169	(0.010)	3.34	51.0	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	122.3	136.9	12.0%
Unmtr	**Red Rock**	100	**13.79**	**2.00**	**(0.06)**	**0.24**	**2.18**	16.0	**17.40**	**3.03**	**0.24**	**(0.06)**	-	0.169	(0.010)	**3.21**	20.6	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.2	28.9	19.4%
		250	13.79	2.00	(0.06)	0.24	2.18	19.2	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	25.4	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.8	46.1	15.9%
		500	13.79	2.00	(0.06)	0.24	2.18	24.7	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	33.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.8	74.9	13.8%
		750	13.79	2.00	(0.06)	0.24	2.18	30.1	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	41.5	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.4	104.3	12.8%
		1,000	13.79	2.00	(0.06)	0.24	2.18	35.6	17.40	3.03	0.24	(0.06)	-	0.169	(0.010)	3.21	49.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.9	135.5	12.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (750.0)	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	**Rockland**	100	**8.59**	**2.00**	**(0.06)**	**0.22**	**2.16**	10.8	**13.97**	**3.03**	**0.22**	**(0.06)**	-	0.169	(0.010)	**3.19**	17.2	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	19.0	25.4	34.1%
		250	8.59	2.00	(0.06)	0.22	2.16	14.0	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	21.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	34.5	42.7	23.5%
		500	8.59	2.00	(0.06)	0.22	2.16	19.4	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	29.9	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	60.5	71.4	17.9%
		750	8.59	2.00	(0.06)	0.22	2.16	24.8	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	37.9	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	87.1	100.7	15.6%
		1,000	8.59	2.00	(0.06)	0.22	2.16	30.2	13.97	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	45.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	115.5	131.8	14.1%
Unmtr	**Russell**	100	**13.09**	**2.00**	**(0.06)**	**0.11**	**2.05**	15.1	**16.98**	**3.03**	**0.11**	**(0.06)**	-	0.169	(0.010)	**3.08**	20.1	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.4	28.4	21.4%
		250	13.09	2.00	(0.06)	0.11	2.05	18.2	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	24.7	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.8	45.4	17.1%
		500	13.09	2.00	(0.06)	0.11	2.05	23.3	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	32.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.5	73.8	14.5%
		750	13.09	2.00	(0.06)	0.11	2.05	28.5	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	40.1	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.8	102.9	13.3%
		1,000	13.09	2.00	(0.06)	0.11	2.05	33.6	16.98	3.03	0.11	(0.06)	-	0.169	(0.010)	3.08	47.8	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.9	133.8	12.5%
Unmtr	**Schreiber**	100	**12.91**	**2.00**	**(0.06)**	**0.40**	**2.34**	15.3	**16.63**	**3.03**	**0.40**	**(0.06)**	-	0.169	(0.010)	**3.37**	20.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.5	28.3	20.5%
		250	12.91	2.00	(0.06)	0.40	2.34	18.8	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	25.1	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.3	45.8	16.4%
		500	12.91	2.00	(0.06)	0.40	2.34	24.6	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	33.5	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.7	74.9	14.0%
		750	12.91	2.00	(0.06)	0.40	2.34	30.5	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	41.9	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.8	104.7	12.9%
		1,000	12.91	2.00	(0.06)	0.40	2.34	36.3	16.63	3.03	0.40	(0.06)	-	0.169	(0.010)	3.37	50.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.6	136.3	12.1%
Unmtr	**Severn**	100	**13.72**	**2.00**	**(0.06)**	**0.22**	**2.16**	15.9	**17.27**	**3.03**	**0.22**	**(0.06)**	-	0.169	(0.010)	**3.19**	20.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.1	28.7	19.3%
		250	13.72	2.00	(0.06)	0.22	2.16	19.1	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	25.2	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.7	46.0	15.8%
		500	13.72	2.00	(0.06)	0.22	2.16	24.5	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	33.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.6	74.7	13.7%
		750	13.72	2.00	(0.06)	0.22	2.16	29.9	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	41.2	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.2	104.0	12.8%
		1,000	13.72	2.00	(0.06)	0.22	2.16	35.3	17.27	3.03	0.22	(0.06)	-	0.169	(0.010)	3.19	49.2	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.6	135.1	12.0%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
Unmtr	Shelburne	100	13.00	2.00	(0.06)	0.02	1.96	15.0	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	19.8
		250	13.00	2.00	(0.06)	0.02	1.96	17.9	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	24.3
		500	13.00	2.00	(0.06)	0.02	1.96	22.8	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	31.8
		750	13.00	2.00	(0.06)	0.02	1.96	27.7	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	39.2
		1,000	13.00	2.00	(0.06)	0.02	1.96	32.6	16.80	3.03	0.02	(0.06)	-	0.169	(0.010)	2.99	46.7
Unmtr	Smiths Falls	100	9.26	2.00	(0.06)	0.04	1.98	11.2	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	17.3
		250	9.26	2.00	(0.06)	0.04	1.98	14.2	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	21.8
		500	9.26	2.00	(0.06)	0.04	1.98	19.2	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	29.4
		750	9.26	2.00	(0.06)	0.04	1.98	24.1	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	36.9
		1,000	9.26	2.00	(0.06)	0.04	1.98	29.1	14.32	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	44.4
Unmtr	South Glen	100	12.32	2.00	(0.06)	0.30	2.24	14.6	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	19.7
		250	12.32	2.00	(0.06)	0.30	2.24	17.9	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	24.6
		500	12.32	2.00	(0.06)	0.30	2.24	23.5	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	32.8
		750	12.32	2.00	(0.06)	0.30	2.24	29.1	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	41.0
		1,000	12.32	2.00	(0.06)	0.30	2.24	34.7	16.44	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	49.1
Unmtr	South River	100	13.73	2.00	(0.06)	0.30	2.24	16.0	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	20.5
		250	13.73	2.00	(0.06)	0.30	2.24	19.3	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	25.5
		500	13.73	2.00	(0.06)	0.30	2.24	24.9	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	33.6
		750	13.73	2.00	(0.06)	0.30	2.24	30.5	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	41.8
		1,000	13.73	2.00	(0.06)	0.30	2.24	36.1	17.28	3.03	0.30	(0.06)	-	0.169	(0.010)	3.27	50.0

			Non-Dx Compoent						Other Reg Charg		Commodity Bands				Existing	New	Incr
											750.0						
			RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
											5.6	6.5					
New Class	Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	Shelburne	100	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	23.2	28.1	21.1%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.5	45.0	17.0%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.9	73.2	14.5%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.0	102.0	13.3%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	117.9	132.7	12.5%
Unmtr	Smiths Falls	100	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	19.5	25.6	31.6%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	34.8	42.6	22.4%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	60.3	70.8	17.5%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	86.4	99.7	15.4%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	114.4	130.4	14.0%
Unmtr	South Glen	100	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	22.8	28.0	22.9%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.5	45.3	17.8%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.6	74.2	14.8%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.4	103.8	13.5%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.0	135.1	12.6%
Unmtr	South River	100	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.2	28.8	19.2%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.9	46.2	15.8%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.0	75.1	13.7%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.8	104.6	12.7%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	121.4	135.9	11.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
Unmtr	**Springwater**	100	**12.93**	**2.00**	**(0.06)**	**0.17**	**2.11**	15.0	**16.67**	**3.03**	**0.17**	**(0.06)**	-	0.169	(0.010)	**3.14**	19.8
		250	12.93	2.00	(0.06)	0.17	2.11	18.2	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	24.5
		500	12.93	2.00	(0.06)	0.17	2.11	23.5	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	32.4
		750	12.93	2.00	(0.06)	0.17	2.11	28.8	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	40.2
		1,000	12.93	2.00	(0.06)	0.17	2.11	34.0	16.67	3.03	0.17	(0.06)	-	0.169	(0.010)	3.14	48.1
Unmtr	**Stirling-Raw**	100	**14.48**	**2.00**	**(0.06)**	**0.09**	**2.03**	16.5	**17.78**	**3.03**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.06**	20.8
		250	14.48	2.00	(0.06)	0.09	2.03	19.6	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.4
		500	14.48	2.00	(0.06)	0.09	2.03	24.6	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	33.1
		750	14.48	2.00	(0.06)	0.09	2.03	29.7	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.7
		1,000	14.48	2.00	(0.06)	0.09	2.03	34.8	17.78	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.4
Unmtr	**Thedford**	100	**12.27**	**2.00**	**(0.06)**	**0.31**	**2.25**	14.5	**16.34**	**3.03**	**0.31**	**(0.06)**	-	0.169	(0.010)	**3.28**	19.6
		250	12.27	2.00	(0.06)	0.31	2.25	17.9	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	24.5
		500	12.27	2.00	(0.06)	0.31	2.25	23.5	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	32.7
		750	12.27	2.00	(0.06)	0.31	2.25	29.1	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	40.9
		1,000	12.27	2.00	(0.06)	0.31	2.25	34.8	16.34	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	49.1
Unmtr	**Thessalon**	100	**12.13**	**2.00**	**(0.06)**	**0.08**	**2.02**	14.2	**16.07**	**3.03**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.05**	19.1
		250	12.13	2.00	(0.06)	0.08	2.02	17.2	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	23.7
		500	12.13	2.00	(0.06)	0.08	2.02	22.2	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	31.3
		750	12.13	2.00	(0.06)	0.08	2.02	27.3	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	38.9
		1,000	12.13	2.00	(0.06)	0.08	2.02	32.3	16.07	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	46.6

		Non-Dx Compoent						Other Reg Charg		Commodity Bands (750.0)				Existing	New	Incr
		RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1 (5.6)	Band 2 (6.5)	Old	New	Total Bill	Total Bill	Total Bill
Old Class	kWh	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Springwater	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.3	28.1	20.8%
	250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.8	45.2	16.7%
	500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.6	73.8	14.3%
	750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.1	103.0	13.1%
	1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.3	134.0	12.3%
Stirling-Raw	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	24.7	29.1	17.8%
	250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.2	15.1%
	500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.7	74.5	13.3%
	750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.0	103.5	12.5%
	1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.1	134.3	11.9%
Thedford	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.7	27.9	22.7%
	250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.5	45.3	17.7%
	500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.6	74.2	14.8%
	750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.4	103.7	13.4%
	1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.1	135.1	12.5%
Thessalon	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.4	27.4	22.5%
	250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	37.7	44.4	17.7%
	500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.3	72.8	14.9%
	750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	89.6	101.7	13.6%
	1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	117.6	132.5	12.7%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders								
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]
Unmtr	**Thorndale**	100	**10.68**	**2.00**	**(0.06)**	**0.32**	**2.26**	12.9	**15.16**	**3.03**	**0.32**	**(0.06)**	-	0.169	(0.010)	**3.29**	18.4
		250	10.68	2.00	(0.06)	0.32	2.26	16.3	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	23.4
		500	10.68	2.00	(0.06)	0.32	2.26	22.0	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	31.6
		750	10.68	2.00	(0.06)	0.32	2.26	27.6	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	39.8
		1,000	10.68	2.00	(0.06)	0.32	2.26	33.3	15.16	3.03	0.32	(0.06)	-	0.169	(0.010)	3.29	48.1
Unmtr	**Thorold**	100	**13.67**	**2.00**	**(0.06)**	**0.06**	**2.00**	15.7	**17.15**	**3.03**	**0.06**	**(0.06)**	-	0.169	(0.010)	**3.03**	20.2
		250	13.67	2.00	(0.06)	0.06	2.00	18.7	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	24.7
		500	13.67	2.00	(0.06)	0.06	2.00	23.7	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	32.3
		750	13.67	2.00	(0.06)	0.06	2.00	28.7	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	39.9
		1,000	13.67	2.00	(0.06)	0.06	2.00	33.7	17.15	3.03	0.06	(0.06)	-	0.169	(0.010)	3.03	47.4
Unmtr	**Tweed**	100	**8.46**	**2.00**	**(0.06)**	**0.31**	**2.25**	10.7	**13.70**	**3.03**	**0.31**	**(0.06)**	-	0.169	(0.010)	**3.28**	17.0
		250	8.46	2.00	(0.06)	0.31	2.25	14.1	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	21.9
		500	8.46	2.00	(0.06)	0.31	2.25	19.7	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	30.1
		750	8.46	2.00	(0.06)	0.31	2.25	25.3	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	38.3
		1,000	8.46	2.00	(0.06)	0.31	2.25	31.0	13.70	3.03	0.31	(0.06)	-	0.169	(0.010)	3.28	46.5
Unmtr	**Wardsville**	100	**9.95**	**2.00**	**(0.06)**	**0.08**	**2.02**	12.0	**14.70**	**3.03**	**0.08**	**(0.06)**	-	0.169	(0.010)	**3.05**	17.8
		250	9.95	2.00	(0.06)	0.08	2.02	15.0	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	22.3
		500	9.95	2.00	(0.06)	0.08	2.02	20.1	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	29.9
		750	9.95	2.00	(0.06)	0.08	2.02	25.1	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	37.6
		1,000	9.95	2.00	(0.06)	0.08	2.02	30.2	14.70	3.03	0.08	(0.06)	-	0.169	(0.010)	3.05	45.2

Classes			Non-Dx Compoent						Other Reg Char		Commodity Bands (750.0)				Existing	New	Incr
New Class	Old Class	kWh	RTSR old c/kWh	RTSR new c/kWh	WMSC c/kWh	DRC c/kWh	TLF old	TLF new	Old $	New $	Band 1 5.6 kWhs	Band 2 6.5 kWhs	Old Total $	New	Total Bill [$/month]	Total Bill [$/month]	Total Bill %
Unmtr	**Thorndale**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	21.2	26.7	26.3%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	36.9	44.1	19.6%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.1	73.1	15.8%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	89.9	102.6	14.1%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.6	134.0	13.0%
Unmtr	**Thorold**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	23.9	28.5	19.1%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.2	45.4	15.8%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.8	73.7	13.8%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.0	102.7	12.8%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	119.0	133.4	12.1%
Unmtr	**Tweed**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	18.9	25.3	33.5%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	34.6	42.6	23.0%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	60.8	71.5	17.6%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	87.6	101.1	15.4%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	116.3	132.5	13.9%
Unmtr	**Wardsville**	100	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	20.2	26.0	29.0%
		250	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	35.6	43.0	21.1%
		500	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	61.2	71.4	16.7%
		750	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	87.4	100.4	14.8%
		1,000	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	115.5	131.2	13.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										750.0 / 5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	Warkworth	100	13.83	2.00	(0.06)	0.35	2.29	16.1	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	20.8	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.3	29.1	19.5%
		250	13.83	2.00	(0.06)	0.35	2.29	19.6	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	25.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.1	46.5	15.9%
		500	13.83	2.00	(0.06)	0.35	2.29	25.3	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	34.1	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	66.4	75.5	13.7%
		750	13.83	2.00	(0.06)	0.35	2.29	31.0	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	42.4	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	93.3	105.2	12.7%
		1,000	13.83	2.00	(0.06)	0.35	2.29	36.7	17.48	3.03	0.35	(0.06)	-	0.169	(0.010)	3.32	50.7	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	122.0	136.6	12.0%
Unmtr	West Elgin	100	11.57	2.00	(0.06)	0.07	2.01	13.6	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	19.0	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	21.8	27.3	25.1%
		250	11.57	2.00	(0.06)	0.07	2.01	16.6	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	23.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	37.2	44.3	19.1%
		500	11.57	2.00	(0.06)	0.07	2.01	21.6	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	31.1	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	62.7	72.6	15.7%
		750	11.57	2.00	(0.06)	0.07	2.01	26.6	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	38.7	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	88.9	101.5	14.2%
		1,000	11.57	2.00	(0.06)	0.07	2.01	31.7	15.94	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	46.3	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	117.0	132.3	13.1%
Unmtr	Whitchurch	100	13.76	2.00	(0.06)	0.04	1.98	15.7	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	20.4	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.0	28.6	19.5%
		250	13.76	2.00	(0.06)	0.04	1.98	18.7	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	24.9	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	39.3	45.6	16.1%
		500	13.76	2.00	(0.06)	0.04	1.98	23.7	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	32.4	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.8	73.8	14.0%
		750	13.76	2.00	(0.06)	0.04	1.98	28.6	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	39.9	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	90.9	102.7	13.0%
		1,000	13.76	2.00	(0.06)	0.04	1.98	33.6	17.35	3.03	0.04	(0.06)	-	0.169	(0.010)	3.01	47.4	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	118.9	133.4	12.2%
Unmtr	Wiarton	100	14.52	2.00	(0.06)	0.09	2.03	16.6	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	20.9	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	24.8	29.2	18.0%
		250	14.52	2.00	(0.06)	0.09	2.03	19.6	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	25.5	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	40.2	46.2	15.2%
		500	14.52	2.00	(0.06)	0.09	2.03	24.7	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	33.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	65.8	74.6	13.4%
		750	14.52	2.00	(0.06)	0.09	2.03	29.7	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	40.8	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	92.0	103.6	12.6%
		1,000	14.52	2.00	(0.06)	0.09	2.03	34.8	17.87	3.03	0.09	(0.06)	-	0.169	(0.010)	3.06	48.5	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.1	134.4	11.9%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 600 kWhs

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charg		Commodity Bands (750.0)				Existing	New	Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																										5.6	6.5					
New Class	Old Class	kWh	SrChg [$/cust]	base [c/kWh]	Rider3 [c/kWh]	Rider2 [c/kWh]	VarChg [c/kWh]	[$/month]	SrChg [$/cust]	base [c/kWh]	Rider2 [c/kWh]	Rider3 [c/kWh]	Rider4 [c/kWh]	Rider5 [c/kWh]	Rider6 [c/kWh]	VarChg [c/kWh]	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Unmtr	**Woodville**	100	**11.38**	**2.00**	**(0.06)**	**0.48**	**2.42**	13.8	**15.57**	**3.03**	**0.48**	**(0.06)**	-	0.169	(0.010)	**3.45**	19.0	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.0	27.3	24.0%
		250	11.38	2.00	(0.06)	0.48	2.42	17.4	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	24.2	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	38.0	44.9	18.2%
		500	11.38	2.00	(0.06)	0.48	2.42	23.5	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	32.8	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	64.6	74.3	15.0%
		750	11.38	2.00	(0.06)	0.48	2.42	29.5	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	41.4	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	91.8	104.2	13.5%
		1,000	11.38	2.00	(0.06)	0.48	2.42	35.6	15.57	3.03	0.48	(0.06)	-	0.169	(0.010)	3.45	50.1	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	120.9	136.0	12.5%
Unmtr	**Wyoming**	100	**12.32**	**2.00**	**(0.06)**	**0.07**	**2.01**	14.3	**16.46**	**3.03**	**0.07**	**(0.06)**	-	0.169	(0.010)	**3.04**	19.5	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	22.6	27.8	23.2%
		250	12.32	2.00	(0.06)	0.07	2.01	17.3	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	24.1	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	37.9	44.8	18.1%
		500	12.32	2.00	(0.06)	0.07	2.01	22.4	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	31.7	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	63.5	73.1	15.1%
		750	12.32	2.00	(0.06)	0.07	2.01	27.4	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	39.3	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	89.7	102.0	13.8%
		1,000	12.32	2.00	(0.06)	0.07	2.01	32.4	16.46	3.03	0.07	(0.06)	-	0.169	(0.010)	3.04	46.9	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	117.7	132.8	12.8%
Unmtr	**Terrace Bay**	100	**21.25**	**2.00**	**(0.06)**	**-**	**1.94**	23.2	**22.36**	**3.03**	**-**	**(0.06)**	-	0.169	(0.010)	**2.97**	25.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	2.1	2.2	100	-	6.1	6.1	31.4	33.6	7.0%
		250	21.25	2.00	(0.06)	-	1.94	26.1	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	29.8	0.67	0.73	0.62	0.70	1.092	1.092	5.3	5.4	250	-	15.3	15.3	46.7	50.5	8.2%
		500	21.25	2.00	(0.06)	-	1.94	31.0	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	37.2	0.67	0.73	0.62	0.70	1.092	1.092	10.5	10.9	500	-	30.6	30.6	72.1	78.7	9.1%
		750	21.25	2.00	(0.06)	-	1.94	35.8	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	44.6	0.67	0.73	0.62	0.70	1.092	1.092	15.8	16.3	750	-	46.5	46.5	98.1	107.4	9.5%
		1,000	21.25	2.00	(0.06)	-	1.94	40.7	22.36	3.03	-	(0.06)	-	0.169	(0.010)	2.97	52.1	0.67	0.73	0.62	0.70	1.092	1.092	21.1	21.7	750	250	64.2	64.2	126.0	138.0	9.6%

Total Bill Impacts of Proposed Distribution Rates [new RTSR]: Threshold of 750 kWhs

750.0 | new RTSR

Classes		Scenario			2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg Charges		Commodity Bands				Existing	New	Incr
					Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill
																												5.6	6.5					
New Class	Old Class	kWh	kW	LF	SrChg	base	Rider3	Rider2	VarChg	[$/month]	SrChg	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	$/kW	$/kW	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	%
Dgen	**G3**	5,000	10	69%	36.66	7.14	(0.04)	0.15	7.25	109.1	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	114.4	0.48	0.53	0.62	0.7	1.061	1.061	73.0	73.5	750	4,250	338.1	338.1	520.2	525.9	1.1%
	D-billed	5,000	20	35%	36.66	7.14	(0.04)	0.15	7.25	181.6	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	191.7	0.48	0.53	0.62	0.7	1.061	1.061	78.1	79.1	750	4,250	338.1	338.1	597.8	608.9	1.9%
		5,000	30	23%	36.66	7.14	(0.04)	0.15	7.25	254.1	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	269.0	0.48	0.53	0.62	0.7	1.061	1.061	83.2	84.8	750	4,250	338.1	338.1	675.3	691.8	2.4%
		5,000	40	17%	36.66	7.14	(0.04)	0.15	7.25	326.6	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	346.3	0.48	0.53	0.62	0.7	1.061	1.061	88.3	90.4	750	4,250	338.1	338.1	752.9	774.8	2.9%
		5,000	50	14%	36.66	7.14	(0.04)	0.15	7.25	399.1	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	423.7	0.48	0.53	0.62	0.7	1.061	1.061	93.4	96.0	750	4,250	338.1	338.1	830.5	857.8	3.3%
		5,000	60	12%	36.66	7.14	(0.04)	0.15	7.25	471.5	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	501.0	0.48	0.53	0.62	0.7	1.061	1.061	98.4	101.6	750	4,250	338.1	338.1	908.1	940.7	3.6%
		35,000	90	54%	36.66	7.14	(0.04)	0.15	7.25	687.0	37.02	7.21	0.15	(0.04)	-	0.439	(0.026)	7.73	730.9	0.48	0.53	0.62	0.7	1.061	1.061	520.9	525.7	750	34,250	2,407.0	2,407.0	3,615.0	3,663.6	1.3%
					[$/cust]	[$/kW]	[$/kW]	[$/kW]	[$/kW]																									
Dgen	**T**	5,000	10	69%	36.66	7.14	(0.04)	0.09	7.19	108.5	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	113.8	0.48	0.53	0.62	0.7	1.061	1.061	73.0	73.5	750	4,250	338.1	338.1	519.6	525.3	1.1%
	D-billed	5,000	20	35%	36.66	7.14	(0.04)	0.09	7.19	180.4	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	190.5	0.48	0.53	0.62	0.70	1.061	1.061	78.1	79.1	750	4,250	338.1	338.1	596.6	607.7	1.9%
		5,000	30	23%	36.66	7.14	(0.04)	0.09	7.19	252.3	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	267.2	0.48	0.53	0.62	0.70	1.061	1.061	83.2	84.8	750	4,250	338.1	338.1	673.5	690.0	2.4%
		5,000	40	17%	36.66	7.14	(0.04)	0.09	7.19	324.2	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	343.9	0.48	0.53	0.62	0.70	1.061	1.061	88.3	90.4	750	4,250	338.1	338.1	750.5	772.4	2.9%
		5,000	50	14%	36.66	7.14	(0.04)	0.09	7.19	396.1	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	420.7	0.48	0.53	0.62	0.70	1.061	1.061	93.4	96.0	750	4,250	338.1	338.1	827.5	854.8	3.3%
		5,000	60	12%	36.66	7.14	(0.04)	0.09	7.19	467.9	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	497.4	0.48	0.53	0.62	0.70	1.061	1.061	98.4	101.6	750	4,250	338.1	338.1	904.5	937.1	3.6%
		7,700	200	5%	36.66	7.14	(0.04)	0.09	7.19	1,475.1	37.02	7.21	0.09	(0.04)	-	0.439	(0.026)	7.67	1,572.5	0.48	0.53	0.62	0.70	1.061	1.061	206.5	217.1	750	6,950	524.3	524.3	2,205.8	2,313.9	4.9%
Dgen	Eganville	5,000	10	69%	36.66	7.14	(0.04)	0.12	7.22	108.8	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	114.1	0.48	0.53	0.62	0.70	1.061	1.061	73.0	73.5	750	4,250	338.1	338.1	519.9	525.6	1.1%
		5,000	20	35%	36.66	7.14	(0.04)	0.12	7.22	181.0	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	191.1	0.48	0.53	0.62	0.70	1.061	1.061	78.1	79.1	750	4,250	338.1	338.1	597.2	608.3	1.9%
		5,000	30	23%	36.66	7.14	(0.04)	0.12	7.22	253.2	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	268.1	0.48	0.53	0.62	0.70	1.061	1.061	83.2	84.8	750	4,250	338.1	338.1	674.4	690.9	2.4%
		5,000	40	17%	36.66	7.14	(0.04)	0.12	7.22	325.4	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	345.1	0.48	0.53	0.62	0.70	1.061	1.061	88.3	90.4	750	4,250	338.1	338.1	751.7	773.6	2.9%
		5,000	50	14%	36.66	7.14	(0.04)	0.12	7.22	397.6	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	422.2	0.48	0.53	0.62	0.70	1.061	1.061	93.4	96.0	750	4,250	338.1	338.1	829.0	856.3	3.3%
		5,000	60	12%	36.66	7.14	(0.04)	0.12	7.22	469.7	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	499.2	0.48	0.53	0.62	0.70	1.061	1.061	98.4	101.6	750	4,250	338.1	338.1	906.3	938.9	3.6%
		6	1	1%	36.66	7.14	(0.04)	0.12	7.22	45.3	37.02	7.21	0.12	(0.04)	-	0.439	(0.026)	7.70	46.2	0.48	0.53	0.62	0.70	1.061	1.061	0.7	0.8	6	-	0.4	0.4	46.4	47.4	2.2%

Total Bill Impacts of Proposed Distribution Rates: Threshold of 600 kWh

Classes		Scenario	2008 Incl Rate Riders						2009 + IRM Incl Rate Riders									Non-Dx Compoent						Other Reg		Commodity Bands (600.0)				Existing	New	$ Incr	% Incr
			Existing Dx Rates					Existing Dx	New Dx Rates								New Dx	RTSR old	RTSR new	WMSC	DRC	TLF old	TLF new	Old	New	Band 1	Band 2	Old	New	Total Bill	Total Bill	Total Bill	Total Bill
Low Use																										5.6	6.5						
New Class	Old Class	kWh	$/cust	base	Rider3	Rider2	VarChg	[$/month]	$/cust	base	Rider2	Rider3	Rider4	Rider5	Rider6	VarChg	[$/month]	c/kWh	c/kWh	c/kWh	c/kWh			$	$	kWhs	kWhs	Total $		[$/month]	[$/month]	$	%
GSe	**F1**	50	**6.19**	**3.39**	**(0.06)**	**0.10**	**3.43**	7.9	**12.50**	**3.42**	**0.10**	**(0.06)**	**-**	**0.169**	**(0.010)**	**3.63**	14.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	1.1	1.1	50	-	3.1	3.1	12.0	18.5	6.4	53.6%
		75	6.19	3.39	(0.06)	0.10	3.43	8.8	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	15.2	0.67	0.73	0.62	0.7	1.092	1.092	1.6	1.6	75	-	4.6	4.6	14.9	21.4	6.5	43.6%
	F1	100	6.19	3.39	(0.06)	0.10	3.43	9.6	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	16.1	0.67	0.73	0.62	0.7	1.092	1.092	2.1	2.2	100	-	6.1	6.1	17.8	24.4	6.6	36.8%
		125	6.19	3.39	(0.06)	0.10	3.43	10.5	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	17.0	0.67	0.73	0.62	0.7	1.092	1.092	2.6	2.7	125	-	7.6	7.6	20.8	27.4	6.6	32.0%
		150	6.19	3.39	(0.06)	0.10	3.43	11.3	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	17.9	0.67	0.73	0.62	0.7	1.092	1.092	3.2	3.3	150	-	9.2	9.2	23.7	30.4	6.7	28.3%
		200	6.19	3.39	(0.06)	0.10	3.43	13.1	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	19.8	0.67	0.73	0.62	0.7	1.092	1.092	4.2	4.3	200	-	12.2	12.2	29.5	36.3	6.8	23.2%
		400	6.19	3.39	(0.06)	0.10	3.43	19.9	12.50	3.42	0.10	(0.06)	-	0.169	(0.010)	3.63	27.0	0.67	0.73	0.62	0.7	1.092	1.092	8.4	8.7	400	-	24.5	24.5	52.8	60.2	7.4	13.9%
GSe	**F3**	50	**6.19**	**3.39**	**(0.06)**	**0.04**	**3.37**	7.9	**12.50**	**3.42**	**0.04**	**(0.06)**	-	0.169	(0.010)	**3.57**	14.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	1.1	1.1	50	-	3.1	3.1	12.0	18.4	6.4	53.7%
		75	6.19	3.39	(0.06)	0.04	3.37	8.7	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	15.2	0.67	0.73	0.62	0.70	1.092	1.092	1.6	1.6	75	-	4.6	4.6	14.9	21.4	6.5	43.7%
	F3, G3	100	6.19	3.39	(0.06)	0.04	3.37	9.6	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	16.1	0.67	0.73	0.62	0.70	1.092	1.092	2.1	2.2	100	-	6.1	6.1	17.8	24.4	6.6	37.0%
		125	6.19	3.39	(0.06)	0.04	3.37	10.4	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	17.0	0.67	0.73	0.62	0.70	1.092	1.092	2.6	2.7	125	-	7.6	7.6	20.7	27.3	6.6	32.1%
		150	6.19	3.39	(0.06)	0.04	3.37	11.2	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	17.8	0.67	0.73	0.62	0.70	1.092	1.092	3.2	3.3	150	-	9.2	9.2	23.6	30.3	6.7	28.4%
		200	6.19	3.39	(0.06)	0.04	3.37	12.9	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	19.6	0.67	0.73	0.62	0.70	1.092	1.092	4.2	4.3	200	-	12.2	12.2	29.4	36.2	6.8	23.3%
		400	6.19	3.39	(0.06)	0.04	3.37	19.7	12.50	3.42	0.04	(0.06)	-	0.169	(0.010)	3.57	26.8	0.67	0.73	0.62	0.70	1.092	1.092	8.4	8.7	400	-	24.5	24.5	52.6	59.9	7.4	14.0%
GSe	**G1**	50	**6.19**	**3.39**	**(0.06)**	**0.09**	**3.42**	7.9	**12.50**	**3.42**	**0.09**	**(0.06)**	-	0.169	(0.010)	**3.62**	14.3	**0.67**	**0.73**	0.62	0.7	**1.092**	**1.092**	1.1	1.1	50	-	3.1	3.1	12.0	18.5	6.4	53.6%
		75	6.19	3.39	(0.06)	0.09	3.42	8.8	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	15.2	0.67	0.73	0.62	0.70	1.092	1.092	1.6	1.6	75	-	4.6	4.6	14.9	21.4	6.5	43.6%
	R1,R2,R3	100	6.19	3.39	(0.06)	0.09	3.42	9.6	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	16.1	0.67	0.73	0.62	0.70	1.092	1.092	2.1	2.2	100	-	6.1	6.1	17.8	24.4	6.6	36.9%
	R4,G1	125	6.19	3.39	(0.06)	0.09	3.42	10.5	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	17.0	0.67	0.73	0.62	0.70	1.092	1.092	2.6	2.7	125	-	7.6	7.6	20.7	27.4	6.6	32.0%
		150	6.19	3.39	(0.06)	0.09	3.42	11.3	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	17.9	0.67	0.73	0.62	0.70	1.092	1.092	3.2	3.3	150	-	9.2	9.2	23.7	30.4	6.7	28.3%
		200	6.19	3.39	(0.06)	0.09	3.42	13.0	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	19.7	0.67	0.73	0.62	0.70	1.092	1.092	4.2	4.3	200	-	12.2	12.2	29.5	36.3	6.8	23.2%
		400	6.19	3.39	(0.06)	0.09	3.42	19.9	12.50	3.42	0.09	(0.06)	-	0.169	(0.010)	3.62	27.0	0.67	0.73	0.62	0.70	1.092	1.092	8.4	8.7	400	-	24.5	24.5	52.8	60.1	7.4	13.9%

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-System of the Village of Ailsa Craig
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Ailsa Craig

Service Charge	$	12.13
Distribution Volumetric Rate	$ / kWh	0.0185
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig

Service Charge	$	20.76
Distribution Volumetric Rate	$ / kWh	0.0234
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig

Service Charge	$	24.36
Distribution Volumetric Rate	$ / kW	9.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	12.33
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Ailsa Craig

Service Charge	$	14.41
Distribution Volumetric Rate	$ / kWh	0.0252
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ailsa Craig

Service Charge	$	24.42
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ailsa Craig

Service Charge	$	32.03
Distribution Volumetric Rate	$ / kW	9.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	16.47
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arkona

Service Charge	$	8.30
Distribution Volumetric Rate	$ / kWh	0.0150
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arkona

Service Charge	$	10.29
Distribution Volumetric Rate	$ / kWh	0.0198
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Arkona

Service Charge	$	13.89
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.83
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	7.09
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Arkona

Service Charge	$	11.71
Distribution Volumetric Rate	$ / kWh	0.0202
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arkona

Service Charge	$	17.40
Distribution Volumetric Rate	$ / kWh	0.0252
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Arkona

Service Charge	$	25.02
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.83
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.97
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Arkona Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Arnprior

Service Charge	$	11.70
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Arnprior

Service Charge	$	18.74
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Arnprior

Service Charge	$	22.95
Distribution Volumetric Rate	$ / kW	7.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Arnprior
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.82
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	12.51
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	13.70
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	16.64
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	21.70
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	25.15
Distribution Volumetric Rate	$ / kW	7.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	29.59
Distribution Volumetric Rate	$ / kW	10.20
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	17.46
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):
(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.
Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Arran-Elderslie

Service Charge	$	11.51
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie

Service Charge	$	13.88
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie

Service Charge	$	17.48
Distribution Volumetric Rate	$ / kW	8.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	8.39
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Arran-Elderslie Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Arran-Elderslie

Service Charge	$	14.15
Distribution Volumetric Rate	$ / kWh	0.0257
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Arran-Elderslie

Service Charge	$	19.61
Distribution Volumetric Rate	$ / kWh	0.0247
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Arran-Elderslie

Service Charge	$	27.22
Distribution Volumetric Rate	$ / kW	9.90
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	13.56
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
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29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

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EFFECTIVE DATES

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MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
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SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Artemesia

Service Charge	$	13.58
Distribution Volumetric Rate	$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia

Service Charge	$	22.19
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia

Service Charge	$	25.78
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.08
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	13.04
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

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Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
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5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
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9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
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22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
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EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Artemesia

Service Charge	$	15.31
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Artemesia

Service Charge	$	25.27
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Artemesia

Service Charge	$	32.89
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.08
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.90
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Artemesia
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bancroft Public Utilities Commission
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bancroft Public Utilities Commission
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Bancroft

Service Charge	$	14.39
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft

Service Charge	$	25.99
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft

Service Charge	$	29.59
Distribution Volumetric Rate	$ / kW	8.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	14.45
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Bancroft

Service Charge	$	15.93
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bancroft

Service Charge	$	27.90
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bancroft

Service Charge	$	35.51
Distribution Volumetric Rate	$ / kW	9.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.71
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bancroft Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bath

Service Charge	$	14.42
Distribution Volumetric Rate	$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0038
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bath

Service Charge	$	15.43
Distribution Volumetric Rate	$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bath

Service Charge	$	19.03
Distribution Volumetric Rate	$ / kW	9.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.63
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	9.16
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bath Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bath

Service Charge	$	15.99
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0038
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bath

Service Charge	$	20.71
Distribution Volumetric Rate	$ / kWh	0.0323
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bath

Service Charge	$	28.32
Distribution Volumetric Rate	$ / kW	9.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.63
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.12
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bath Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bath Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Blandford-Blenheim

Service Charge	$	12.85
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim

Service Charge	$	25.13
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim

Service Charge	$	28.73
Distribution Volumetric Rate	$ / kW	8.90
Regulatory Asset Recovery - Rider #2	$ / kW	0.65
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	14.51
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Blandford-Blenheim Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Blandford-Blenheim

Service Charge	$	14.85
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0033
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blandford-Blenheim

Service Charge	$	27.17
Distribution Volumetric Rate	$ / kWh	0.0328
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Blandford-Blenheim

Service Charge	$	34.79
Distribution Volumetric Rate	$ / kW	9.64
Regulatory Asset Recovery - Rider #2	$ / kW	0.65
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	17.85
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Blyth

Service Charge	$	9.96
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0027
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blyth

Service Charge	$	23.68
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Blyth

Service Charge	$	27.28
Distribution Volumetric Rate	$ / kW	8.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.64
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.79
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Village of Blyth
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

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This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES

Residential - R1 Blyth

Service Charge	$	13.06
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0027
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Blyth

Service Charge	$	26.27
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Blyth

Service Charge	$	33.89
Distribution Volumetric Rate	$ / kW	9.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.64
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

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Unmetered, Scattered Load

Service Charge	$	17.40
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - R1 Bobcaygeon

Service Charge	$	15.14
Distribution Volumetric Rate	$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon

Service Charge	$	25.29
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon

Service Charge	$	28.89
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	14.59
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

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12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
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14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
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17	Crossing Application – Pipeline		$2,445		
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19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
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25	Standby Administration Charge per month		$440		
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EFFECTIVE DATES

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MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
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Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Bobcaygeon

Service Charge	$	16.45
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Bobcaygeon

Service Charge	$	27.50
Distribution Volumetric Rate	$ / kWh	0.0338
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Bobcaygeon

Service Charge	$	35.12
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	18.01
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bobcaygeon Hydro Electric Commission
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Bobcaygeon Hydro Electric Commission
Effective Date: May 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Brighton

Service Charge	$	12.86
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Brighton

Service Charge	$	24.37
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Brighton

Service Charge	$	27.96
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	13.63
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES

Residential - R1 Brighton

Service Charge	$	14.86
Distribution Volumetric Rate	$ / kWh	0.0297
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Brighton

Service Charge	$	26.64
Distribution Volumetric Rate	$ / kWh	0.0338
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Brighton

Service Charge	$	34.26
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.08
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brighton Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Brockville

Service Charge	$	12.50
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Brockville

Service Charge	$	18.67
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Brockville

Service Charge	$	22.89
Distribution Volumetric Rate	$ / kW	6.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.79
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	13.13
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	14.32
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	16.50
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	21.56
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	25.01
Distribution Volumetric Rate	$ / kW	7.72
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	29.45
Distribution Volumetric Rate	$ / kW	9.52
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.39
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Brockville Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date
MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.
Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.
Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).
Residential OH-06 is for the former Ontario Hydro R2 class rates (outside the town of Bolton).
Residential OH-07 is for the former Ontario Hydro R4 class rates (outside the town of Bolton).

General Service
This classification refers to all service supplied to premises other than those classified as Residential, Lighting or Large Use. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service. Also, see note 2.
General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).
General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

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Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Customer Class Reclassification

Customers in Residential OH 01 will be mapped to Urban customer classification.
Customers in Residential CH 02 will be mapped to R1 customer classification.
Customers in Residential OH 06 will be mapped to R2 customer classification.
Customers in Residential OH 07 will be mapped to Seasonal customer classification.

Note (1)
The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months was equal to or greater than 5,000 kW.

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MONTHLY RATES AND CHARGES

Residential CH 02

Service Charge	$	15.96
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Residential OH 01

Service Charge	$	16.95
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Residential OH 06

Service Charge	$	30.64
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0005)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Residential OH 07

Service Charge	$	33.18
Distribution Volumetric Rate	$ / kWh	0.0320
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	$ / kWh	0.0002
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0043
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service OH - Energy Billed (less than 50 kW)

Service Charge	$	26.70
Distribution Volumetric Rate	$ / kWh	0.0290
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service OH - Demand Billed (50 kW or greater)

Service Charge	$	30.30
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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General Service CH - Energy Billed (less than 50 kW)

Service Charge	$	26.04
Distribution Volumetric Rate	$ / kWh	0.0290
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service CH - Demand Billed (50 kW or greater)

Service Charge	$	29.64
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Unmetered, Scattered Load

Service Charge	$	14.47
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Notes:

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.600
Energy-billed	$ / kWh	0.00140

Loss Factors

Residential CH 02	1.085
Residential OH 01	1.078
Residential OH 06	1.092
Residential OH 07	1.092
General Service OH - Energy Billed (less than 50 kW)	1.092
General Service OH - Demand Billed (50 kW or greater)	1.061
General Service CH - Energy Billed (less than 50 kW)	1.092
General Service CH - Demand Billed (50 kW or greater)	1.061
Unmetered, Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):
(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.
Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date
MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption. Further servicing details are available in the utility's Conditions of Service.
Residential CH-02 is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.
Residential OH-01 is for the areas of the former Ontario Hydro Urban class rates (outside the town of Bolton).
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General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.
General Service GS-OH is for the former Ontario Hydro General Service class rates (outside the town of Bolton).
General Service GS-CH is for customers located in the town of Bolton and who were in the area of the former pre-expanded municipally-owned utility.

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Unmetered Scattered Load

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Customer Class Reclassification

Customers in Residential OH 01 will be mapped to Urban customer classification.
Customers in Residential CH 02 will be mapped to R1 customer classification.
Customers in Residential OH 06 will be mapped to R2 customer classification.
Customers in Residential OH 07 will be mapped to Seasonal customer classification.

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MONTHLY RATES AND CHARGES

Residential CH 02

Service Charge	$	17.10
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential OH 01

Service Charge	$	16.06
Distribution Volumetric Rate	$ / kWh	0.0252
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential OH 06

Service Charge	$	27.55
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0005)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00239
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00014)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Residential OH 07

Service Charge	$	28.65
Distribution Volumetric Rate	$ / kWh	0.0480
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00362
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00021)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0045
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service OH - Energy Billed (less than 50 kW)

Service Charge	$	28.32
Distribution Volumetric Rate	$ / kWh	0.0348
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service OH - Demand Billed (50 kW or greater)

Service Charge	$	35.95
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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General Service CH - Energy Billed (less than 50 kW)

Service Charge	$	28.00
Distribution Volumetric Rate	$ / kWh	0.0353
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service CH - Demand Billed (50 kW or greater)

Service Charge	$	35.62
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Unmetered, Scattered Load

Service Charge	$	17.76
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Notes:

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.600
Energy-billed	$ / kWh	0.00140

Loss Factors

Residential CH 02	1.085
Residential OH 01	1.078
Residential OH 06	1.092
Residential OH 07	1.092
General Service OH - Energy Billed (less than 50 kW)	1.092
General Service OH - Demand Billed (50 kW or greater)	1.061
General Service CH - Energy Billed (less than 50 kW)	1.092
General Service CH - Demand Billed (50 kW or greater)	1.061
Unmetered, Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Caledon Hydro Corporation
Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Campbellford-Seymour

Service Charge	$	13.69
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour

Service Charge	$	20.04
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour

Service Charge	$	23.64
Distribution Volumetric Rate	$ / kW	8.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.47
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Campbellford-Seymour

Service Charge	$	15.52
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Campbellford-Seymour

Service Charge	$	23.97
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Campbellford-Seymour

Service Charge	$	31.59
Distribution Volumetric Rate	$ / kW	9.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	15.74
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Campbellford/Seymour Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Town of Carleton Place
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - UR/R1 Carleton Place

Service Charge	$	14.04
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Carleton Place

Service Charge	$	20.17
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Carleton Place

Service Charge	$	24.39
Distribution Volumetric Rate	$ / kW	7.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.22
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	14.54
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	14.22
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	15.41
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	17.51
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	22.57
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	26.02
Distribution Volumetric Rate	$ / kW	7.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.22
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	30.46
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.22
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	17.90
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Cavan-Millbrook-North Monaghan Public Utilities Commission
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Cavan-Millbrook-North Monaghan

Service Charge	$	16.01
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan

Service Charge	$	24.52
Distribution Volumetric Rate	$ / kWh	0.0280
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan

Service Charge	$	28.12
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.71
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Cavan-Millbrook-North Monaghan Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Cavan-Millbrook-North Monaghan

Service Charge	$	17.19
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cavan-Millbrook-North Monaghan

Service Charge	$	26.95
Distribution Volumetric Rate	$ / kWh	0.0353
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Cavan-Millbrook-North Monaghan

Service Charge	$	34.58
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	17.24
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Centre Hastings

Service Charge	$	12.84
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings

Service Charge	$	21.50
Distribution Volumetric Rate	$ / kWh	0.0194
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings

Service Charge	$	25.09
Distribution Volumetric Rate	$ / kW	7.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	12.20
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Centre Hastings Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Centre Hastings

Service Charge	$	14.83
Distribution Volumetric Rate	$ / kWh	0.0276
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Centre Hastings

Service Charge	$	24.88
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Centre Hastings

Service Charge	$	32.51
Distribution Volumetric Rate	$ / kW	10.05
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	16.20
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Chalk River Hydro Electric System
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Chalk River

Service Charge	$	15.25
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0042
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River

Service Charge	$	23.76
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River

Service Charge	$	27.36
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.07
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	13.83
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
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10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
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EFFECTIVE DATES

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MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
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This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Chalk River

Service Charge	$	16.67
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0042
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Chalk River

Service Charge	$	26.43
Distribution Volumetric Rate	$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Chalk River

Service Charge	$	34.04
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.07
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Chalk River Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.48
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Village of Chalk River Hydro Electric System
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Township of Champlain Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Township of Champlain Public Utilities Commission
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Champlain

Service Charge	$	12.17
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0023
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Champlain

Service Charge	$	22.94
Distribution Volumetric Rate	$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Champlain

Service Charge	$	26.54
Distribution Volumetric Rate	$ / kW	8.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.49
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	12.92
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Champlain

Service Charge	$	14.48
Distribution Volumetric Rate	$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0023
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Champlain

Service Charge	$	25.79
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Champlain

Service Charge	$	33.40
Distribution Volumetric Rate	$ / kW	10.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.49
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	16.65
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rockland

Service Charge	$	11.41
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rockland

Service Charge	$	13.27
Distribution Volumetric Rate	$ / kWh	0.0180
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rockland

Service Charge	$	16.87
Distribution Volumetric Rate	$ / kW	7.25
Regulatory Asset Recovery - Rider #2	$ / kW	0.57
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	8.59
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is**:** for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rockland

Service Charge	$	13.96
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rockland

Service Charge	$	19.39
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rockland

Service Charge	$	27.00
Distribution Volumetric Rate	$ / kW	9.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.57
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.97
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Clarence-Rockland Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Cobden

Service Charge	$	14.49
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cobden

Service Charge	$	23.61
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Cobden

Service Charge	$	27.21
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.90
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Cobden Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.75
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Cobden Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of Cobden Hydro System
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Cobden

Service Charge	$	16.15
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Cobden

Service Charge	$	26.12
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Cobden

Service Charge	$	33.74
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.90
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	17.33
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Deep River

Service Charge	$	16.61
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deep River

Service Charge	$	25.11
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Deep River

Service Charge	$	28.70
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.46
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	14.50
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Deep River
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES

Residential - R1 Deep River

Service Charge	$	17.38
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0025
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deep River

Service Charge	$	27.12
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Deep River

Service Charge	$	34.75
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.46
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	17.83
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - R1 Deseronto

Service Charge	$	13.54
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto

Service Charge	$	15.56
Distribution Volumetric Rate	$ / kWh	0.0218
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto

Service Charge	$	19.15
Distribution Volumetric Rate	$ / kW	8.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.14
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	9.23
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
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SERVICE CLASSIFICATIONS

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This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
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This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES

Residential - R1 Deseronto

Service Charge	$	15.23
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Deseronto

Service Charge	$	20.96
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Deseronto

Service Charge	$	28.59
Distribution Volumetric Rate	$ / kW	9.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.14
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.24
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Deseronto Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Dryden

Service Charge	$	14.01
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Dryden

Service Charge	$	17.31
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Dryden

Service Charge	$	21.52
Distribution Volumetric Rate	$ / kW	7.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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City of Dryden Hydro Electric Commission
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.11
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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City of Dryden Hydro Electric Commission
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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009

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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	14.16
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	15.35
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	15.76
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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City of Dryden Hydro Electric Commission
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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	20.82
Distribution Volumetric Rate	$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	24.28
Distribution Volumetric Rate	$ / kW	7.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	28.71
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.03
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
City of Dryden Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dundalk

Service Charge	$	15.14
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk

Service Charge	$	25.20
Distribution Volumetric Rate	$ / kWh	0.0285
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk

Service Charge	$	28.80
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.55
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Dundalk

Service Charge	$	16.45
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Dundalk

Service Charge	$	27.32
Distribution Volumetric Rate	$ / kWh	0.0353
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Dundalk

Service Charge	$	34.94
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.92
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Dundalk Energy Services
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Durham

Service Charge	$	16.67
Distribution Volumetric Rate	$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Durham

Service Charge	$	26.06
Distribution Volumetric Rate	$ / kWh	0.0248
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Durham

Service Charge	$	29.66
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.48
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Durham

Service Charge	$	17.52
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Durham

Service Charge	$	28.04
Distribution Volumetric Rate	$ / kWh	0.0333
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Durham

Service Charge	$	35.67
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Durham Hydro-Electric Commission
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.78
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Durham Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Eganville

Service Charge	$	14.30
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Eganville

Service Charge	$	23.75
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Eganville

Service Charge	$	27.35
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.37
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.82
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Eganville

Service Charge	$	15.74
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Eganville

Service Charge	$	26.42
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Eganville

Service Charge	$	34.03
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.37
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.47
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Eganville
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Erin

Service Charge	$	14.48
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Erin

Service Charge	$	38.00
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Erin

Service Charge	$	41.59
Distribution Volumetric Rate	$ / kW	7.20
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	20.45
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Erin

Service Charge	$	16.12
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Erin

Service Charge	$	35.99
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Erin

Service Charge	$	43.61
Distribution Volumetric Rate	$ / kW	9.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	21.76
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Erin
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Exeter

Service Charge	$	15.99
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Exeter

Service Charge	$	16.25
Distribution Volumetric Rate	$ / kWh	0.0218
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Exeter

Service Charge	$	19.85
Distribution Volumetric Rate	$ / kW	8.95
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Exeter
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Unmetered, Scattered Load

Service Charge	$	10.08
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Exeter
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Exeter

Service Charge	$	17.14
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Exeter

Service Charge	$	21.36
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Exeter

Service Charge	$	28.98
Distribution Volumetric Rate	$ / kW	9.59
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	14.95
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Fenelon Falls

Service Charge	$	9.24
Distribution Volumetric Rate	$ / kWh	0.0170
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls

Service Charge	$	22.14
Distribution Volumetric Rate	$ / kWh	0.0198
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls

Service Charge	$	25.74
Distribution Volumetric Rate	$ / kW	7.75
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.02
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Fenelon Falls

Service Charge	$	12.60
Distribution Volumetric Rate	$ / kWh	0.0222
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Fenelon Falls

Service Charge	$	25.17
Distribution Volumetric Rate	$ / kWh	0.0276
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Fenelon Falls

Service Charge	$	32.79
Distribution Volumetric Rate	$ / kW	10.05
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.85
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Fenelon Falls Board of Water, Light and Power Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Forest

Service Charge	$	15.95
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Forest

Service Charge	$	25.86
Distribution Volumetric Rate	$ / kWh	0.0232
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Forest

Service Charge	$	29.46
Distribution Volumetric Rate	$ / kW	8.50
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Town of Forest Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Town of Forest Public Utilities Commission
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Town of Forest Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Town of Forest Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Forest

Service Charge	$	17.06
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0015
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Forest

Service Charge	$	27.65
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Forest

Service Charge	$	35.26
Distribution Volumetric Rate	$ / kW	9.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	17.59
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Georgian Bay Energy Inc.
Effective Date: May 1, 2008

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Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

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MONTHLY RATES AND CHARGES

Residential - UR/R1 GBE

Service Charge	$	10.16
Distribution Volumetric Rate	$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe GBE

Service Charge	$	10.39
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd GBE

Service Charge	$	14.61
Distribution Volumetric Rate	$ / kW	7.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	9.15
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	11.43
Distribution Volumetric Rate	$ / kWh	0.0242
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	12.62
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	10.89
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	15.94
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	19.40
Distribution Volumetric Rate	$ / kW	7.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	23.83
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	14.09
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):
(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.
Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgian Bay Energy Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Georgina

Service Charge	$	12.83
Distribution Volumetric Rate	$ / kWh	0.0205
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Georgina

Service Charge	$	20.74
Distribution Volumetric Rate	$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Georgina

Service Charge	$	24.34
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Georgina Hydro Electric Commission
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	12.32
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Georgina Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Georgina Hydro Electric Commission
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Georgina

Service Charge	$	14.80
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Georgina

Service Charge	$	24.37
Distribution Volumetric Rate	$ / kWh	0.0343
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Georgina

Service Charge	$	31.99
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Georgina Hydro Electric Commission
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	16.45
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Glencoe

Service Charge	$	13.54
Distribution Volumetric Rate	$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe

Service Charge	$	16.25
Distribution Volumetric Rate	$ / kWh	0.0174
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe

Service Charge	$	19.85
Distribution Volumetric Rate	$ / kW	7.40
Regulatory Asset Recovery - Rider #2	$ / kW	0.44
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	10.08
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Glencoe

Service Charge	$	15.22
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Glencoe

Service Charge	$	21.36
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Glencoe

Service Charge	$	28.97
Distribution Volumetric Rate	$ / kW	9.95
Regulatory Asset Recovery - Rider #2	$ / kW	0.44
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.95
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Glencoe
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Grand Bend

Service Charge	$	14.37
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend

Service Charge	$	24.54
Distribution Volumetric Rate	$ / kWh	0.0234
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend

Service Charge	$	28.14
Distribution Volumetric Rate	$ / kW	8.75
Regulatory Asset Recovery - Rider #2	$ / kW	0.23
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.72
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Grand Bend

Service Charge	$	15.88
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Grand Bend

Service Charge	$	26.99
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Grand Bend

Service Charge	$	34.62
Distribution Volumetric Rate	$ / kW	9.59
Regulatory Asset Recovery - Rider #2	$ / kW	0.23
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.26
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of Village of Grand Bend
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Hastings

Service Charge	$	16.65
Distribution Volumetric Rate	$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Hastings

Service Charge	$	24.37
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Hastings

Service Charge	$	27.97
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.63
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Hastings

Service Charge	$	17.47
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Hastings

Service Charge	$	26.65
Distribution Volumetric Rate	$ / kWh	0.0348
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Hastings

Service Charge	$	34.26
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.09
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Village of Hastings
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Havelock

Service Charge	$	15.97
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Havelock

Service Charge	$	24.55
Distribution Volumetric Rate	$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Havelock

Service Charge	$	28.14
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.72
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro Electric Commission of the Township of Havelock-Belmonth-Methuen
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Havelock

Service Charge	$	17.11
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Havelock

Service Charge	$	27.00
Distribution Volumetric Rate	$ / kWh	0.0343
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Havelock

Service Charge	$	34.63
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.28
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	17.26
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Kirkfield

Service Charge	$	8.43
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield

Service Charge	$	18.42
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield

Service Charge	$	22.02
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.34
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	10.66
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
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2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Kirkfield

Service Charge	$	11.97
Distribution Volumetric Rate	$ / kWh	0.0257
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Kirkfield

Service Charge	$	22.71
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Kirkfield

Service Charge	$	30.32
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.34
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	15.12
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Kirkfield Hydro Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Lanark Highlands

Service Charge	$	12.93
Distribution Volumetric Rate	$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands

Service Charge	$	21.48
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands

Service Charge	$	25.08
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.32
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.19
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Township of Lanark Highlands
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Lanark Highlands

Service Charge	$	15.02
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lanark Highlands

Service Charge	$	24.86
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Lanark Highlands

Service Charge	$	32.48
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.32
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Township of Lanark Highlands

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.19
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of Lanark Highlands
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Larder Lake

Service Charge	$	15.80
Distribution Volumetric Rate	$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake

Service Charge	$	23.05
Distribution Volumetric Rate	$ / kWh	0.0305
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake

Service Charge	$	26.64
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.99
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.97
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Larder Lake

Service Charge	$	16.76
Distribution Volumetric Rate	$ / kWh	0.0272
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Larder Lake

Service Charge	$	25.99
Distribution Volumetric Rate	$ / kWh	0.0343
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Larder Lake

Service Charge	$	33.62
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.99
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.76
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Larder Lake Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Latchford

Service Charge	$	14.43
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Latchford

Service Charge	$	9.37
Distribution Volumetric Rate	$ / kWh	0.0232
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Latchford

Service Charge	$	12.97
Distribution Volumetric Rate	$ / kW	8.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.48
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	6.14
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Latchford Hydro Electric
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Latchford Hydro Electric
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Latchford Hydro Electric
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Latchford

Service Charge	$	16.03
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Latchford

Service Charge	$	16.55
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Latchford

Service Charge	$	24.17
Distribution Volumetric Rate	$ / kW	9.53
Regulatory Asset Recovery - Rider #2	$ / kW	0.48
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Latchford Hydro Electric
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.04
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0020
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Latchford Hydro Electric
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Latchford Hydro Electric
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Lindsay Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Lindsay

Service Charge	$	14.63
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Lindsay

Service Charge	$	20.10
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Lindsay

Service Charge	$	24.31
Distribution Volumetric Rate	$ / kW	7.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	14.50
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lindsay Hydro Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Lindsay Hydro Electric System
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	14.40
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	15.59
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	17.37
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	22.43
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	25.88
Distribution Volumetric Rate	$ / kW	7.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	30.31
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.19
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	17.83
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - R1 Lucan Granton

Service Charge	$	12.83
Distribution Volumetric Rate	$ / kWh	0.0260
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton

Service Charge	$	19.84
Distribution Volumetric Rate	$ / kWh	0.0253
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton

Service Charge	$	23.44
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.30
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	12.37
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
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4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Lucan Granton Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Lucan Granton

Service Charge	$	14.80
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Lucan Granton

Service Charge	$	23.57
Distribution Volumetric Rate	$ / kWh	0.0328
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Lucan Granton

Service Charge	$	31.18
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.30
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	16.55
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Lucan Granton Hydro Electric Commission
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Power Commission of the Township of Malahide
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Malahide

Service Charge	$	12.97
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Malahide

Service Charge	$	19.13
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Malahide

Service Charge	$	22.69
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.32
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	11.52
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
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Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

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Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
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3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
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12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
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25	Standby Administration Charge per month		$440		
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EFFECTIVE DATES

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MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
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LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

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Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Malahide

Service Charge	$	15.09
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0034
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Malahide

Service Charge	$	23.13
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Malahide

Service Charge	$	30.68
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.32
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	15.83
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0049
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Power Commission of the Township of Malahide
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Mapleton

Service Charge	$	14.39
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton

Service Charge	$	23.70
Distribution Volumetric Rate	$ / kWh	0.0311
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

Service Charge	$	27.30
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.93
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.80
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Township of Mapleton
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Hydro-Electric Commission of the Township of Mapleton
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Mapleton
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Mapleton

Service Charge	$	15.94
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0039
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Mapleton

Service Charge	$	26.32
Distribution Volumetric Rate	$ / kWh	0.0338
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Mapleton

Service Charge	$	33.93
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.93
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.42
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0029
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Markdale

Service Charge	$	16.53
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Markdale

Service Charge	$	27.60
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

Service Charge	$	35.22
Distribution Volumetric Rate	$ / kW	9.85
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	18.07
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Marmora

Service Charge	$	14.87
Distribution Volumetric Rate	$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Marmora

Service Charge	$	21.02
Distribution Volumetric Rate	$ / kWh	0.0247
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

Service Charge	$	28.65
Distribution Volumetric Rate	$ / kW	9.95
Regulatory Asset Recovery - Rider #2	$ / kW	0.16
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.28
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 McGarry

Service Charge	$	15.25
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe McGarry

Service Charge	$	25.08
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd McGarry

Service Charge	$	33.62
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.42
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.81
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Meaford

Service Charge	$	15.30
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Meaford

Service Charge	$	28.08
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

Service Charge	$	35.70
Distribution Volumetric Rate	$ / kW	9.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.80
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Iydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Middlesex Centre

Service Charge	$	16.59
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre

Service Charge	$	24.40
Distribution Volumetric Rate	$ / kWh	0.0348
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

Service Charge	$	32.01
Distribution Volumetric Rate	$ / kW	9.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.84
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.46
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Iydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Napanee

Service Charge	$	16.33
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Napanee

Service Charge	$	27.01
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

Service Charge	$	34.63
Distribution Volumetric Rate	$ / kW	9.64
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.27
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Nipigon

Service Charge	$	16.57
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0072
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon

Service Charge	$	27.44
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

Service Charge	$	35.06
Distribution Volumetric Rate	$ / kW	9.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.68
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.98
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dorchester

Service Charge	$	13.17
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester

Service Charge	$	23.11
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

Service Charge	$	30.74
Distribution Volumetric Rate	$ / kW	9.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	15.82
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dundas

Service Charge	$	15.09
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas

Service Charge	$	22.29
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

Service Charge	$	29.91
Distribution Volumetric Rate	$ / kW	9.49
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	15.41
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Glengarry Public Utilities Commission
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Glengarry Public Utilities Commission
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 North Glengarry

Service Charge	$	12.77
Distribution Volumetric Rate	$ / kWh	0.0287
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry

Service Charge	$	24.20
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

Service Charge	$	31.83
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.39
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	16.37
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Grenville

Service Charge	$	16.48
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville

Service Charge	$	25.87
Distribution Volumetric Rate	$ / kWh	0.0353
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

Service Charge	$	33.50
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.70
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Perth

Service Charge	$	16.32
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Perth

Service Charge	$	30.36
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

Service Charge	$	37.99
Distribution Volumetric Rate	$ / kW	10.09
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utility Commission of the Town of North Perth

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	19.45
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Stormont

Service Charge	$	11.93
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

Service Charge	$	18.33
Distribution Volumetric Rate	$ / kWh	0.0232
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

Service Charge	$	25.94
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.82
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	13.43
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Omemee

Service Charge	$	16.19
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Omemee

Service Charge	$	26.45
Distribution Volumetric Rate	$ / kWh	0.0338
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Omemee

Service Charge	$	34.07
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Omemee Hydro-Electric Commission
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.49
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility’s Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility’s Conditions of Service.

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Service Charge	$	15.26
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Service Charge	$	20.42
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Service Charge	$	28.30
Distribution Volumetric Rate	$ / kW	10.02
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.82
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Perth East

Service Charge	$	11.66
Distribution Volumetric Rate	$ / kWh	0.0212
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Perth East

Service Charge	$	22.73
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

Service Charge	$	30.34
Distribution Volumetric Rate	$ / kW	9.59
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	15.13
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Prince Edward

Service Charge	$	16.56
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

Service Charge	$	26.67
Distribution Volumetric Rate	$ / kWh	0.0343
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

Service Charge	$	34.28
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.10
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility’s Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility’s Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Service Charge	$	11.16
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Service Charge	$	12.43
Distribution Volumetric Rate	$ / kWh	0.0252
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Service Charge	$	20.32
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.82
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
DON'T INCLUDE THIS SCHEDULE, THERE'S A DIFFERENT ONE.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rainy River

Service Charge	$	17.17
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River

Service Charge	$	25.44
Distribution Volumetric Rate	$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

Service Charge	$	33.05
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.14
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.98
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Ramara

Service Charge	$	12.38
Distribution Volumetric Rate	$ / kWh	0.0274
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ramara

Service Charge	$	25.60
Distribution Volumetric Rate	$ / kWh	0.0333
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

Service Charge	$	33.21
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.16
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.57
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Red Rock

Service Charge	$	17.09
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0054
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock

Service Charge	$	26.26
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

Service Charge	$	33.89
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.75
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Red Rock Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.40
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Markdale

Service Charge	$	15.19
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Markdale

Service Charge	$	25.34
Distribution Volumetric Rate	$ / kWh	0.0182
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

Service Charge	$	28.94
Distribution Volumetric Rate	$ / kW	7.25
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.62
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Markdale

Service Charge	$	16.53
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Markdale

Service Charge	$	27.60
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Markdale

Service Charge	$	35.22
Distribution Volumetric Rate	$ / kW	9.85
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Markdale Hydro System
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	18.07
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Markdale Hydro System
Effective Date: May 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Marmora

Service Charge	$	12.86
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Marmora

Service Charge	$	15.59
Distribution Volumetric Rate	$ / kWh	0.0188
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

Service Charge	$	19.18
Distribution Volumetric Rate	$ / kW	8.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.16
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Marmora Hydro Electric Commission
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	9.24
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Marmora Hydro Electric Commission
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Marmora Hydro Electric Commission

Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Marmora Hydro Electric Commission
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Marmora

Service Charge	$	14.87
Distribution Volumetric Rate	$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Marmora

Service Charge	$	21.02
Distribution Volumetric Rate	$ / kWh	0.0247
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Marmora

Service Charge	$	28.65
Distribution Volumetric Rate	$ / kW	9.95
Regulatory Asset Recovery - Rider #2	$ / kW	0.16
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	14.28
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0005
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Marmora Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 McGarry

Service Charge	$	13.55
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe McGarry

Service Charge	$	22.09
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd McGarry

Service Charge	$	26.64
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.42
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.00
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 McGarry

Service Charge	$	15.25
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0045
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe McGarry

Service Charge	$	25.08
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd McGarry

Service Charge	$	33.62
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.42
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.81
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
McGarry Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Meaford

Service Charge	$	13.57
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Meaford

Service Charge	$	26.08
Distribution Volumetric Rate	$ / kWh	0.0232
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

Service Charge	$	29.68
Distribution Volumetric Rate	$ / kW	8.75
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	14.49
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Town of Meaford

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Meaford

Service Charge	$	15.30
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Meaford

Service Charge	$	28.08
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Meaford

Service Charge	$	35.70
Distribution Volumetric Rate	$ / kW	9.69
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.80
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Town of Meaford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Iydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Middlesex Centre

Service Charge	$	15.21
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre

Service Charge	$	20.75
Distribution Volumetric Rate	$ / kWh	0.0270
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

Service Charge	$	24.35
Distribution Volumetric Rate	$ / kW	9.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.84
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Iydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.33
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Iydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
ɫydro-Electric Commission of the Corporation of the Township of Middlesex Centre
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Middlesex Centre

Service Charge	$	16.59
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Middlesex Centre

Service Charge	$	24.40
Distribution Volumetric Rate	$ / kWh	0.0348
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Middlesex Centre

Service Charge	$	32.01
Distribution Volumetric Rate	$ / kW	9.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.84
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	16.46
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Napanee

Service Charge	$	15.09
Distribution Volumetric Rate	$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Napanee

Service Charge	$	24.55
Distribution Volumetric Rate	$ / kWh	0.0235
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

Service Charge	$	28.15
Distribution Volumetric Rate	$ / kW	8.90
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	13.72
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

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(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
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2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Napanee Electric Commission
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Napanee

Service Charge	$	16.33
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Napanee

Service Charge	$	27.01
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Napanee

Service Charge	$	34.63
Distribution Volumetric Rate	$ / kW	9.64
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Napanee Electric Commission
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Unmetered, Scattered Load

Service Charge	$	17.27
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Napanee Electric Commission
Effective Date: May 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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Nipigon Hydro Electric Commission
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Nipigon

Service Charge	$	15.20
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0072
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon

Service Charge	$	25.26
Distribution Volumetric Rate	$ / kWh	0.0234
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

Service Charge	$	28.86
Distribution Volumetric Rate	$ / kW	8.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.68
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	14.58
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES

Residential - R1 Nipigon

Service Charge	$	16.57
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0072
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Nipigon

Service Charge	$	27.44
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Nipigon

Service Charge	$	35.06
Distribution Volumetric Rate	$ / kW	9.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.68
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.98
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0021
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Nipigon Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dorchester

Service Charge	$	10.52
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester

Service Charge	$	19.12
Distribution Volumetric Rate	$ / kWh	0.0208
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

Service Charge	$	22.72
Distribution Volumetric Rate	$ / kW	8.30
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.51
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Township of North Dorchester Hydro Electric Commission

Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dorchester

Service Charge	$	13.17
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dorchester

Service Charge	$	23.11
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dorchester

Service Charge	$	30.74
Distribution Volumetric Rate	$ / kW	9.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.81
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	15.82
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Township of North Dorchester Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Dundas

Service Charge	$	12.97
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas

Service Charge	$	17.71
Distribution Volumetric Rate	$ / kWh	0.0172
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

Service Charge	$	21.31
Distribution Volumetric Rate	$ / kW	7.00
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	10.81
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Corporation of the Township of North Dundas
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 North Dundas

Service Charge	$	15.09
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Dundas

Service Charge	$	22.29
Distribution Volumetric Rate	$ / kWh	0.0237
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Dundas

Service Charge	$	29.91
Distribution Volumetric Rate	$ / kW	9.49
Regulatory Asset Recovery - Rider #2	$ / kW	0.11
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Corporation of the Township of North Dundas

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	15.41
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 North Glengarry

Service Charge	$	9.83
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry

Service Charge	$	20.66
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

Service Charge	$	24.26
Distribution Volumetric Rate	$ / kW	7.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.39
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	12.28
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Glengarry Public Utilities Commission
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 North Glengarry

Service Charge	$	12.77
Distribution Volumetric Rate	$ / kWh	0.0287
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Glengarry

Service Charge	$	24.20
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Glengarry

Service Charge	$	31.83
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.39
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	16.37
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Grenville Hydro Electric Commission
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 North Grenville

Service Charge	$	15.16
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville

Service Charge	$	22.99
Distribution Volumetric Rate	$ / kWh	0.0279
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

Service Charge	$	26.58
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	12.94
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Grenville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Grenville Hydro Electric Commission
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 North Grenville

Service Charge	$	16.48
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Grenville

Service Charge	$	25.87
Distribution Volumetric Rate	$ / kWh	0.0353
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Grenville

Service Charge	$	33.50
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.25
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	16.70
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 North Perth

Service Charge	$	15.08
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Perth

Service Charge	$	29.71
Distribution Volumetric Rate	$ / kWh	0.0215
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

Service Charge	$	33.31
Distribution Volumetric Rate	$ / kW	7.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	16.80
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 North Perth

Service Charge	$	16.32
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0016
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Perth

Service Charge	$	30.36
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Perth

Service Charge	$	37.99
Distribution Volumetric Rate	$ / kW	10.09
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utility Commission of the Town of North Perth

Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	19.45
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of North Perth
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Stormont

Service Charge	$	8.41
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

Service Charge	$	11.75
Distribution Volumetric Rate	$ / kWh	0.0178
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

Service Charge	$	15.35
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.82
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	7.82
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 North Stormont

Service Charge	$	11.93
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe North Stormont

Service Charge	$	18.33
Distribution Volumetric Rate	$ / kWh	0.0232
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd North Stormont

Service Charge	$	25.94
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.82
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.43
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
North Stormont Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Omemee

Service Charge	$	15.01
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Omemee

Service Charge	$	23.77
Distribution Volumetric Rate	$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Omemee

Service Charge	$	27.37
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.83
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Omemee Hydro-Electric Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Omemee

Service Charge	$	16.19
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Omemee

Service Charge	$	26.45
Distribution Volumetric Rate	$ / kWh	0.0338
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Omemee

Service Charge	$	34.07
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.49
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Perth

Service Charge	$	13.96
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Perth

Service Charge	$	17.10
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Perth

Service Charge	$	21.32
Distribution Volumetric Rate	$ / kW	7.15
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.01
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utility Commission of the Town of Perth
Effective Date: May 1, 2008

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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	14.07
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	15.26
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0018
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	15.36
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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Public Utility Commission of the Town of Perth

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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	20.42
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	23.87
Distribution Volumetric Rate	$ / kW	7.47
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	28.30
Distribution Volumetric Rate	$ / kW	10.02
Regulatory Asset Recovery - Rider #2	$ / kW	0.12
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	16.82
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - R1 Perth East

Service Charge	$	8.27
Distribution Volumetric Rate	$ / kWh	0.0160
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Perth East

Service Charge	$	18.43
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

Service Charge	$	22.03
Distribution Volumetric Rate	$ / kW	8.95
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	10.66
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Perth East

Service Charge	$	11.66
Distribution Volumetric Rate	$ / kWh	0.0212
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Perth East

Service Charge	$	22.73
Distribution Volumetric Rate	$ / kWh	0.0293
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Perth East

Service Charge	$	30.34
Distribution Volumetric Rate	$ / kW	9.59
Regulatory Asset Recovery - Rider #2	$ / kW	0.27
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	15.13
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
The Corporation of the Township of Perth East Hydro Electric Commission
Effective Date: May 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Prince Edward

Service Charge	$	15.20
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

Service Charge	$	24.38
Distribution Volumetric Rate	$ / kWh	0.0257
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

Service Charge	$	27.98
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
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Unmetered, Scattered Load

Service Charge	$	13.64
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Prince Edward Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Prince Edward

Service Charge	$	16.56
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0013
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Prince Edward

Service Charge	$	26.67
Distribution Volumetric Rate	$ / kWh	0.0343
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Prince Edward

Service Charge	$	34.28
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.24
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Prince Edward Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.10
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Quinte West Electric Distribution Inc.
Effective Date: May 1, 2008

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Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - UR/R1 Quinte West

Service Charge	$	7.94
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Quinte West

Service Charge	$	5.15
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Quinte West

Service Charge	$	9.36
Distribution Volumetric Rate	$ / kW	7.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	7.03
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	9.97
Distribution Volumetric Rate	$ / kWh	0.0257
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	11.16
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	7.37
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	12.43
Distribution Volumetric Rate	$ / kWh	0.0252
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	15.88
Distribution Volumetric Rate	$ / kW	7.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	20.32
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.18
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	12.82
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):
(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.
Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Quinte West Electric Distribution Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rainy River

Service Charge	$	16.00
Distribution Volumetric Rate	$ / kWh	0.0265
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River

Service Charge	$	22.27
Distribution Volumetric Rate	$ / kWh	0.0318
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

Service Charge	$	25.87
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.14
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.08
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Rainy River

Service Charge	$	17.17
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0050
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Rainy River

Service Charge	$	25.44
Distribution Volumetric Rate	$ / kWh	0.0334
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Rainy River

Service Charge	$	33.05
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.14
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.98
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Rainy River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Ramara Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - R1 Ramara

Service Charge	$	9.13
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ramara

Service Charge	$	22.85
Distribution Volumetric Rate	$ / kWh	0.0248
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

Service Charge	$	26.45
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.16
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	13.87
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Ramara

Service Charge	$	12.38
Distribution Volumetric Rate	$ / kWh	0.0274
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Ramara

Service Charge	$	25.60
Distribution Volumetric Rate	$ / kWh	0.0333
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Ramara

Service Charge	$	33.21
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.16
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	17.57
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Red Rock Hydro System
Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Effective Date: May 1, 2008

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Street Lighting
This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting
This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification
Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Red Rock

Service Charge	$	15.96
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0054
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock

Service Charge	$	23.68
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

Service Charge	$	27.28
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.75
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	13.79
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Red Rock Hydro System
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Red Rock Hydro System
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Red Rock

Service Charge	$	17.09
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0054
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Red Rock

Service Charge	$	26.26
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Red Rock

Service Charge	$	33.89
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.75
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Red Rock Hydro System
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.40
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0024
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Red Rock Hydro System
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Russell

Service Charge	$	14.48
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Russell

Service Charge	$	22.28
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Russell

Service Charge	$	25.87
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.36
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.09
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities

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12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

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EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Russell

Service Charge	$	16.13
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Russell

Service Charge	$	25.45
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Russell

Service Charge	$	33.07
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.36
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.98
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Police Village of Russell Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Schreiber

Service Charge	$	16.68
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber

Service Charge	$	22.92
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber

Service Charge	$	26.51
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Schreiber Hydro-Electric Commission
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	12.91
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Schreiber

Service Charge	$	17.53
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0044
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Schreiber

Service Charge	$	25.73
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Schreiber

Service Charge	$	33.35
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Schreiber Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.63
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0040
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Severn

Service Charge	$	12.11
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Severn

Service Charge	$	24.55
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Severn

Service Charge	$	28.15
Distribution Volumetric Rate	$ / kW	8.70
Regulatory Asset Recovery - Rider #2	$ / kW	0.69
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.72
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Severn

Service Charge	$	14.36
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Severn

Service Charge	$	27.01
Distribution Volumetric Rate	$ / kWh	0.0313
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Severn

Service Charge	$	34.63
Distribution Volumetric Rate	$ / kW	9.59
Regulatory Asset Recovery - Rider #2	$ / kW	0.69
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Severn Hydro-Electric System

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.27
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0022
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers		
Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Severn Hydro-Electric System
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Shelburne

Service Charge	$	15.23
Distribution Volumetric Rate	$ / kWh	0.0255
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne

Service Charge	$	23.09
Distribution Volumetric Rate	$ / kWh	0.0179
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne

Service Charge	$	26.69
Distribution Volumetric Rate	$ / kW	7.25
Regulatory Asset Recovery - Rider #2	$ / kW	0.08
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.00
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Hydro-Electric Commission of the Town of Shelburne
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Shelburne

Service Charge	$	16.61
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Shelburne

Service Charge	$	26.08
Distribution Volumetric Rate	$ / kWh	0.0252
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Shelburne

Service Charge	$	33.70
Distribution Volumetric Rate	$ / kW	9.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.08
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	16.80
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0002
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - UR/R1 Smiths Falls

Service Charge	$	12.42
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Smiths Falls

Service Charge	$	9.62
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Smiths Falls

Service Charge	$	13.84
Distribution Volumetric Rate	$ / kW	7.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	9.26
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Smiths Falls Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	12.98
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	14.17
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	10.35
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	15.41
Distribution Volumetric Rate	$ / kWh	0.0262
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	18.86
Distribution Volumetric Rate	$ / kW	7.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	23.30
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	14.32
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Wiarton

Service Charge	$	15.80
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton

Service Charge	$	25.15
Distribution Volumetric Rate	$ / kWh	0.0310
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton

Service Charge	$	28.74
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	14.52
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Wiarton

Service Charge	$	16.77
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wiarton

Service Charge	$	27.20
Distribution Volumetric Rate	$ / kWh	0.0338
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wiarton

Service Charge	$	34.83
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.29
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	17.87
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
South Bruce Peninsula Energy Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 South Glengarry

Service Charge	$	11.40
Distribution Volumetric Rate	$ / kWh	0.0195
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry

Service Charge	$	20.74
Distribution Volumetric Rate	$ / kWh	0.0196
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry

Service Charge	$	24.34
Distribution Volumetric Rate	$ / kW	7.75
Regulatory Asset Recovery - Rider #2	$ / kW	0.94
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	12.32
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 South Glengarry

Service Charge	$	13.93
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0036
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South Glengarry

Service Charge	$	24.37
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd South Glengarry

Service Charge	$	31.98
Distribution Volumetric Rate	$ / kW	10.06
Regulatory Asset Recovery - Rider #2	$ / kW	0.94
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Public Utilities Commission of the Township of South Glengarry

Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.44
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Township of South Glengarry
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South River

Service Charge	$	15.21
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South River

Service Charge	$	24.56
Distribution Volumetric Rate	$ / kWh	0.0295
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd South River

Service Charge	$	28.16
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.92
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.73
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Village of South River Public Utilities Commission
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 South River

Service Charge	$	16.57
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0041
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe South River

Service Charge	$	27.04
Distribution Volumetric Rate	$ / kWh	0.0348
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd South River

Service Charge	$	34.66
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.92
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.28
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0030
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of South River Public Utilities Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Springwater

Service Charge	$	12.81
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Springwater

Service Charge	$	22.96
Distribution Volumetric Rate	$ / kWh	0.0225
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Springwater

Service Charge	$	26.56
Distribution Volumetric Rate	$ / kW	8.60
Regulatory Asset Recovery - Rider #2	$ / kW	0.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	12.93
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Springwater

Service Charge	$	14.77
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Springwater

Service Charge	$	25.82
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Springwater

Service Charge	$	33.43
Distribution Volumetric Rate	$ / kW	9.64
Regulatory Asset Recovery - Rider #2	$ / kW	0.53
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	16.67
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0017
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Township of Springwater
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Stirling-Rawdon

Service Charge	$	13.62
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon

Service Charge	$	26.06
Distribution Volumetric Rate	$ / kWh	0.0247
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon

Service Charge	$	29.66
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.30
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	14.48
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Stirling-Rawdon

Service Charge	$	15.40
Distribution Volumetric Rate	$ / kWh	0.0298
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Stirling-Rawdon

Service Charge	$	28.04
Distribution Volumetric Rate	$ / kWh	0.0336
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Stirling-Rawdon

Service Charge	$	35.67
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.30
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	17.78
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0009
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Stirling-Rawdon Public Utilities Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2008

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Large Use - see Note 1

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Note (1) The former Large Use class is now part of the ST class, which is separate from the classes for customers of acquired distribution companies.
This former class refered to individual Customers whose monthly measured maximum demand (kW) averaged over the most recent 12 consecutive months is equal to or greater than 5,000 kW.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - R1 Terrace Bay

Service Charge	$	19.56
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay

Service Charge	$	38.76
Distribution Volumetric Rate	$ / kWh	0.0267
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay

Service Charge	$	231.38
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	-
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	21.25
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Terrace Bay

Service Charge	$	19.31
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Terrace Bay

Service Charge	$	36.51
Distribution Volumetric Rate	$ / kWh	0.0358
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Terrace Bay

Service Charge	$	171.42
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	-
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	22.36
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	-
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Terrace Bay Superior Wires Inc.
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thedford

Service Charge	$	13.57
Distribution Volumetric Rate	$ / kWh	0.0250
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0052
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thedford

Service Charge	$	20.63
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thedford

Service Charge	$	24.23
Distribution Volumetric Rate	$ / kW	8.95
Regulatory Asset Recovery - Rider #2	$ / kW	1.00
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.27
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2008

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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for the Service Area Formerly Served by
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thedford

Service Charge	$	15.30
Distribution Volumetric Rate	$ / kWh	0.0283
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0052
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thedford

Service Charge	$	24.15
Distribution Volumetric Rate	$ / kWh	0.0308
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thedford

Service Charge	$	31.77
Distribution Volumetric Rate	$ / kW	9.59
Regulatory Asset Recovery - Rider #2	$ / kW	1.00
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.34
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Public Utilities Commission of the Village of Thedford
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thessalon

Service Charge	$	15.87
Distribution Volumetric Rate	$ / kWh	0.0220
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon

Service Charge	$	21.37
Distribution Volumetric Rate	$ / kWh	0.0256
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon

Service Charge	$	24.96
Distribution Volumetric Rate	$ / kW	7.60
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	12.13
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Thessalon

Service Charge	$	16.90
Distribution Volumetric Rate	$ / kWh	0.0299
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thessalon

Service Charge	$	24.62
Distribution Volumetric Rate	$ / kWh	0.0336
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thessalon

Service Charge	$	32.24
Distribution Volumetric Rate	$ / kW	10.05
Regulatory Asset Recovery - Rider #2	$ / kW	0.17
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	16.07
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thessalon Hydro Distribution Corporation
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorndale Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Thorndale

Service Charge	$	7.68
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale

Service Charge	$	18.46
Distribution Volumetric Rate	$ / kWh	0.0238
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale

Service Charge	$	22.06
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.03
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	10.68
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorndale Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES

Residential - R1 Thorndale

Service Charge	$	11.47
Distribution Volumetric Rate	$ / kWh	0.0252
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Thorndale

Service Charge	$	22.79
Distribution Volumetric Rate	$ / kWh	0.0313
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Thorndale

Service Charge	$	30.42
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.03
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	15.16
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0032
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility’s Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility’s Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - UR/R1 Thorold

Service Charge	$	13.16
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Thorold

Service Charge	$	19.43
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Thorold

Service Charge	$	23.64
Distribution Volumetric Rate	$ / kW	7.33
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	13.67
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Thorold Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Thorold Hydro Electric Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	13.45
Distribution Volumetric Rate	$ / kWh	0.0240
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	14.64
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0014
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	17.02
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	22.07
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	25.53
Distribution Volumetric Rate	$ / kW	7.38
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	29.96
Distribution Volumetric Rate	$ / kW	10.10
Regulatory Asset Recovery - Rider #2	$ / kW	0.20
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	17.15
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0006
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2008

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Tweed

Service Charge	$	7.64
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Tweed

Service Charge	$	14.03
Distribution Volumetric Rate	$ / kWh	0.0210
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Tweed

Service Charge	$	17.62
Distribution Volumetric Rate	$ / kW	8.80
Regulatory Asset Recovery - Rider #2	$ / kW	0.99
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	8.46
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Tweed Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Tweed

Service Charge	$	11.39
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0037
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Tweed

Service Charge	$	19.89
Distribution Volumetric Rate	$ / kWh	0.0273
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Tweed

Service Charge	$	27.52
Distribution Volumetric Rate	$ / kW	9.54
Regulatory Asset Recovery - Rider #2	$ / kW	0.99
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Tweed Hydro Electric Commission
Effective Date: May 1, 2009

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Unmetered, Scattered Load

Service Charge	$	13.70
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0031
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Wardsville Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Wardsville

Service Charge	$	11.35
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville

Service Charge	$	17.01
Distribution Volumetric Rate	$ / kWh	0.0199
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville

Service Charge	$	20.61
Distribution Volumetric Rate	$ / kW	8.20
Regulatory Asset Recovery - Rider #2	$ / kW	0.26
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	9.95
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

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This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility’s Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Wardsville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Wardsville

Service Charge	$	13.83
Distribution Volumetric Rate	$ / kWh	0.0268
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0010
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wardsville

Service Charge	$	21.88
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wardsville

Service Charge	$	29.51
Distribution Volumetric Rate	$ / kW	9.90
Regulatory Asset Recovery - Rider #2	$ / kW	0.26
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	14.70
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0008
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Wardsville Hydro Electric Commission
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008

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MONTHLY RATES AND CHARGES

Residential - R1 Warkworth

Service Charge	$	15.95
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth

Service Charge	$	23.76
Distribution Volumetric Rate	$ / kWh	0.0295
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth

Service Charge	$	27.36
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.03
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2008

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Unmetered, Scattered Load

Service Charge	$	13.83
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Police Village of Warkworth
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One’s discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility’s Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility’s Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility’s Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

for the Service Area Formerly Served by

Hydro-Electric Commission of the Police Village of Warkworth

Effective Date: May 1, 2009

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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Warkworth

Service Charge	$	17.07
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0043
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Warkworth

Service Charge	$	26.44
Distribution Volumetric Rate	$ / kWh	0.0343
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Warkworth

Service Charge	$	34.05
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.03
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	17.48
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Hydro-Electric Commission of the Police Village of Warkworth
Effective Date: May 1, 2009

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 West Elgin

Service Charge	$	14.44
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin

Service Charge	$	19.24
Distribution Volumetric Rate	$ / kWh	0.0162
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin

Service Charge	$	22.84
Distribution Volumetric Rate	$ / kW	6.85
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	11.57
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.

RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential

This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.

Further servicing details are available in the utility's Conditions of Service.

General Service

This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load

This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 West Elgin

Service Charge	$	16.03
Distribution Volumetric Rate	$ / kWh	0.0271
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0035
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe West Elgin

Service Charge	$	23.36
Distribution Volumetric Rate	$ / kWh	0.0229
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd West Elgin

Service Charge	$	30.98
Distribution Volumetric Rate	$ / kW	9.34
Regulatory Asset Recovery - Rider #2	$ / kW	0.21
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	15.94
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
West Elgin Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - UR/R1 Whitchurch Stouffville

Service Charge	$	10.95
Distribution Volumetric Rate	$ / kWh	0.0230
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0045
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - UGe/GSe Whitchurch Stouffville

Service Charge	$	18.62
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0033
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - UGd/GSd Whitchurch Stouffville

Service Charge	$	22.84
Distribution Volumetric Rate	$ / kW	7.15
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.41
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.27
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Unmetered, Scattered Load

Service Charge	$	13.76
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Hydro One Networks Inc.
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Loss Factors

Residential	1.078
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Whitchurch-Stouffville Hydro-Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential.
Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Whitchurch-Stouffville Hydro-Electric Commission
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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Residential - Urban

Service Charge	$	12.01
Distribution Volumetric Rate	$ / kWh	0.0247
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0002)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00123
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00007)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0047
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Residential

Service Charge	$	13.20
Distribution Volumetric Rate	$ / kWh	0.0288
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0012
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - Urban

Service Charge	$	16.40
Distribution Volumetric Rate	$ / kWh	0.0206
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00093
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0040
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
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General Service Less Than 50 kW (Energy-Billed)

Service Charge	$	21.46
Distribution Volumetric Rate	$ / kWh	0.0278
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - Urban

Service Charge	$	24.91
Distribution Volumetric Rate	$ / kW	7.47
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.27)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.243
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.014)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.57
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.34
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed)

Service Charge	$	29.34
Distribution Volumetric Rate	$ / kW	10.02
Regulatory Asset Recovery - Rider #2	$ / kW	0.13
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Unmetered, Scattered Load

Service Charge	$	17.35
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0004
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Notes:
(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

Loss Factors

Urban Residential	1.078
Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Effective Date: May 1, 2009

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES

Residential - R1 Woodville

Service Charge	$	6.82
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Woodville

Service Charge	$	19.87
Distribution Volumetric Rate	$ / kWh	0.0321
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Woodville

Service Charge	$	23.47
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	1.35
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
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Unmetered, Scattered Load

Service Charge	$	11.38
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Woodville Hydro-Electric System
Effective Date: May 1, 2008

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Woodville Hydro-Electric System
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Woodville Hydro-Electric System
Effective Date: May 1, 2009

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MONTHLY RATES AND CHARGES

Residential - R1 Woodville

Service Charge	$	10.73
Distribution Volumetric Rate	$ / kWh	0.0252
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0026
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Woodville

Service Charge	$	23.62
Distribution Volumetric Rate	$ / kWh	0.0330
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Woodville

Service Charge	$	31.23
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	1.35
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

Hydro One Networks Inc.

TARIFF OF RATES AND CHARGES

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Woodville Hydro-Electric System

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Unmetered, Scattered Load

Service Charge	$	15.57
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0048
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer’s metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.

(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer’s peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
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Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Urban Density Classification

Customers who meet the Urban Density Criteria of being in an area containing 3,000 or more customers with a line density of at least 60 customers per kilometre, will be mapped to an Urban customer classification.

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MONTHLY RATES AND CHARGES

Residential - R1 Wyoming

Service Charge	$	12.88
Distribution Volumetric Rate	$ / kWh	0.0190
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0046
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming

Service Charge	$	20.75
Distribution Volumetric Rate	$ / kWh	0.0246
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming

Service Charge	$	24.35
Distribution Volumetric Rate	$ / kW	9.22
Regulatory Asset Recovery - Rider #2	$ / kW	0.23
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Retail Transmission Rate - Network Service Rate (4)	$ / kW	1.11
Retail Transmission Rate - Line and Transformation Connection Service Rate (4)	$ / kW	1.00
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	12.32
Distribution Volumetric Rate	$ / kWh	0.0200
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Retail Transmission Rate - Network Service Rate (3)	$ / kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate (3)	$ / kWh	0.0032
Wholesale Market Service Rate (3)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (3)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

(3) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(4) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is: for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
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Transformer Loss Allowance

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10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
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23	Conversion to Central Metering > 45 kW		$800		
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25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
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APPLICATION

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EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Residential
This classification refers to all service supplied to single-family dwelling units for domestic or household purpose. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) will normally be classified as General Service, but, at Hydro One's discretion, up to four residential units may be classified as residential. Where electricity service is provided to combined residential and business (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be at the discretion of Hydro One based on such considerations as the estimated predominant consumption.
Further servicing details are available in the utility's Conditions of Service.

General Service
This classification refers to all service supplied to premises other than those classified as Residential or Lighting. Some General Service accounts are energy(kWh)-billed, and some are demand(kW)-billed. Further servicing details are available in the utility's Conditions of Service.

Unmetered Scattered Load
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.
Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Service Area Formerly Served by
Village of Wyoming Hydro Electric Commission
Effective Date: May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lighting

This classification refers to accounts for the distribution and supply of electrical energy for street lighting. Street lights are devices owned by or operated for the road authority and/or the municipal corporation. These street lights in fact belong to the Street Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Sentinel Lighting

This classification refers to accounts for a separate service to a sentinel light. These sentinel lights in fact belong to the Sentinel Lighting class of the Hydro One core Retail rates. For their rates, see the Hydro One core Retail rates. Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
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MONTHLY RATES AND CHARGES

Residential - R1 Wyoming

Service Charge	$	14.90
Distribution Volumetric Rate	$ / kWh	0.0263
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0011
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0004)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00145
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0048
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service Less Than 50 kW (Energy-Billed) - GSe Wyoming

Service Charge	$	24.39
Distribution Volumetric Rate	$ / kWh	0.0323
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

General Service 50 kW or Greater (Demand-Billed) - GSd Wyoming

Service Charge	$	32.01
Distribution Volumetric Rate	$ / kW	9.31
Regulatory Asset Recovery - Rider #2	$ / kW	0.23
Regulatory Asset Recovery - Rider #3	$ / kW	(0.22)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.327
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.019)
Retail Transmission Rate - Network Service Rate (2)	$ / kW	1.23
Retail Transmission Rate - Line and Transformation Connection Service Rate (2)	$ / kW	1.05
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Unmetered, Scattered Load

Service Charge	$	16.46
Distribution Volumetric Rate	$ / kWh	0.0303
Regulatory Asset Recovery - Rider #2	$ / kWh	0.0007
Regulatory Asset Recovery - Rider #3	$ / kWh	(0.0006)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kWh	0.00169
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kWh	(0.00010)
Retail Transmission Rate - Network Service Rate (1)	$ / kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate (1)	$ / kWh	0.0034
Wholesale Market Service Rate (1)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (1)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

(1) For energy-only metered customers, the billing determinant is the customer's metered energy consumption adjusted by the total loss factor as approved by the Board for Acquired LDC customers.
(2) For demand billed customers, appropriate loss factors must be applied to the applicable tariffs. Also, the billing determinant for the Line and Transformation Connection Services rate is the customer's peak demand in the billing period. The billing determinant for the Network Services rate is:
for non-interval-metered customers, the peak demand in the billing period, and for interval-metered customers, the peak demand between 7 AM and 7 PM local time on IESO business days.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers

Demand-billed	$ / kW	0.60
Energy-billed	$ / kWh	0.0014

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Loss Factors

Residential	1.085
General Service Less Than 50 kW (Energy-Billed)	1.092
General Service 50 kW or Greater (Demand-Billed)	1.061
Unmetered Scattered Load	1.092

Transformer Loss Allowance

Applicable to customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):

(a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,

(b) 1.0% for bank capacities over 400 kVA.

Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2008 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2008 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2008 or later

SERVICE CLASSIFICATIONS

Sub-Transmission (ST)
This classification refers to
a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.
or
b) load which:
i) is three-phase; and
ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).
Any new customer satisfying the criteria for ST classification, will be classified as an ST account.
Further servicing details are available in the utility's Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
for the Sub-Transmission (ST) Class
Effective Date: May 1, 2008

MONTHLY RATES AND CHARGES

Service charge	$	188
Meter Charge (for Hydro One ownership)	$	553
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)	$ / kW (1)	0.58
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	$ / km (2)	729
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	$ / km (2)	565
Facility charge for connection to high-voltage (≥ 13.8 kV secondary) delivery High Voltage Distribution Station	$ / kW (1)	1.42
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station	$ / kW (1)	2.66
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	$ / kW (3)	1.24
Regulatory Asset Recovery - Rider #2, for source class:		note (4)
LDC and Direct	$	note (5)
Customers of Retail classes:		
T	$ / kW (4)	0.09
G3	$ / kW (4)	0.15
UG	$ / kW (4)	0.11
F3	$ / kW (4)	0.16
General Service customers of acquired LDCs:		
Arnprior	$ / kW (4)	0.20
Arran-Elderslie	$ / kW (4)	0.28
Blyth	$ / kW (4)	0.64
Brockville	$ / kW (4)	0.12
Caledon CH	$ / kW (4)	0.27
Caledon OH	$ / kW (4)	0.24
Campbellford-Seymour	$ / kW (4)	0.17
Durham	$ / kW (4)	0.18
Erin	$ / kW (4)	0.25
Forest	$ / kW (4)	0.20
Georgian Bay Energy	$ / kW (4)	0.19
Glencoe	$ / kW (4)	0.44
Lindsay	$ / kW (4)	0.19
Markdale	$ / kW (4)	0.13
Napanee	$ / kW (4)	0.20
North Dundas	$ / kW (4)	0.11
North Perth	$ / kW (4)	0.13
Perth	$ / kW (4)	0.12
Quinte West	$ / kW (4)	0.18
Shelburne	$ / kW (4)	0.08
Smiths Falls	$ / kW (4)	0.13

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Springwater	$ / kW (4)	0.53
Thorold	$ / kW (4)	0.20
West Elgin	$ / kW (4)	0.21
Whitchurch Stouffville	$ / kW (4)	0.13
Large User customers of acquired LDCs:		
Arnprior	$ / kW (4)	0.09
Brockville	$ / kW (4)	0.21
Caledon	$ / kW (4)	0.16
Georgian Bay Energy	$ / kW (4)	0.17
Quinte West	$ / kW (4)	0.11
Regulatory Asset Recovery - Rider #3		
Rider 3A - General (12)	$ / kW	0.02
Rider 3B - Wholesale Market Service Charge (13)	$ / kW	(0.29)
Retail Transmission Service Rates (8)(9)(10):		
Network Service Rate (6)	$ / kW	2.01
Line Connection Service Rate (7)	$ / kW	0.50
Transformation Connection Service Rate (7)	$ / kW	1.38
Both Line and Transformation Connection Service Rate (7)	$ / kW	1.88
Wholesale Market Service Rate (9)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9)	$ / kWh	0.0010
Standard Supply Service (Regulated Price Plan) - Administration Charge	$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Loss factors

Supply Facilities Loss Factor	1.006
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

Transformer Loss Adjustment

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.
This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses: 1.0%
Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

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NOTES:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:
- for interval-metered customers the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11) : The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12) : "Rider 3A - General" applies to those customers who were charged Retail Transmission Service Network Charges.

Note (13) : "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		

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22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	

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APPLICATION

The application of these rates and charges shall be in accordance with The Licence of The Distributor and any Codes, Guidelines or Orders of The Board, and amendments thereto as approved by The Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.

MISCELLANEOUS CHARGES - May 1, 2009 for all charges billed to customers on or after that date.
RETAIL TRANSMISSION RATES - May 1, 2009 for all consumption or deemed consumption services used on or after that date.
LOSS FACTOR ADJUSTMENT – for all consumption or deemed consumption services billed following May 1, 2009 or later

SERVICE CLASSIFICATIONS

Sub-Transmission (ST)
This classification refers to
a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.
or
b) load which:
i) is three-phase; and
ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

Any new customer satisfying the criteria for ST classification, will be classified as an ST account.
Further servicing details are available in the utility’s Conditions of Service.

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES

Service Charge (14)	$	189.84
Meter Charge (for Hydro One ownership) (15)	$	558.42
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (11)	$ / kW (1)	0.586
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	$ / km (2)	736.14
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	$ / km (2)	570.54
Facility charge for connection to high-voltage (≥ 13.8 kV secondary) delivery High Voltage Distribution Station	$ / kW (1)	1.434
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Distribution Station	$ / kW (1)	2.686
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Distribution Station	$ / kW (3)	1.252
Regulatory Asset Recovery - Rider #2, for source class:		note (4)
LDC and Direct	$	note (5)
Customers of Retail classes:		
T	$ / kW (4)	0.09
G3	$ / kW (4)	0.15
UG	$ / kW (4)	0.11
F3	$ / kW (4)	0.16
General Service customers of acquired LDCs:		
Arnprior	$ / kW (4)	0.20
Arran-Elderslie	$ / kW (4)	0.28
Blyth	$ / kW (4)	0.64
Brockville	$ / kW (4)	0.12
Caledon CH	$ / kW (4)	0.27
Caledon OH	$ / kW (4)	0.24
Campbellford-Seymour	$ / kW (4)	0.17
Durham	$ / kW (4)	0.18
Erin	$ / kW (4)	0.25
Forest	$ / kW (4)	0.20
Georgian Bay Energy	$ / kW (4)	0.19
Glencoe	$ / kW (4)	0.44
Lindsay	$ / kW (4)	0.19
Markdale	$ / kW (4)	0.13
Napanee	$ / kW (4)	0.20
North Dundas	$ / kW (4)	0.11
North Perth	$ / kW (4)	0.13
Perth	$ / kW (4)	0.12
Quinte West	$ / kW (4)	0.18
Shelburne	$ / kW (4)	0.08
Smiths Falls	$ / kW (4)	0.13
Springwater	$ / kW (4)	0.53
Thorold	$ / kW (4)	0.20
West Elgin	$ / kW (4)	0.21

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Whitchurch Stouffville	$ / kW (4)	0.13
Large User customers of acquired LDCs:		
Arnprior	$ / kW (4)	0.09
Brockville	$ / kW (4)	0.21
Caledon	$ / kW (4)	0.16
Georgian Bay Energy	$ / kW (4)	0.17
Quinte West	$ / kW (4)	0.11
Regulatory Asset Recovery - Rider #3		
Rider 3A - General (12)	$ / kW	0.02
Rider 3B - Wholesale Market Service Charge (13)	$ / kW	(0.29)
Regulatory Asset Recovery - Rider #5 (Incremental Capital)	$ / kW	0.050
Regulatory Asset Recovery - Rider #6 (Shared Tax Saving)	$ / kW	(0.003)

Retail Transmission Service Rates (8)(9)(10):		
Network Service Rate (6)	$ / kW	2.24
Line Connection Service Rate (7)	$ / kW	0.60
Transformation Connection Service Rate (7)	$ / kW	1.39
Both Line and Transformation Connection Service Rate (7)	$ / kW	1.99
Wholesale Market Service Rate (9)	$ / kWh	0.0052
Rural or Remote Rate Protection Rate (9)	$ / kWh	0.0010
Standard Supply Service - Administration Charge	$	0.25

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Loss factors

Supply Facilities Loss Factor	1.006
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

Where the feeder delivers to solely one supply point, and the metering is located away from the supplying Transformer Station or High Voltage Distribution Station, the customer will calculate the applicable losses based on an engineering study. The study will identify a Site Specific Loss Adjustment (SSLA) and a radial line loss as appropriate, to which will be added non-technical losses consistent with the method inherent in the existing Distribution Loss Factor. This calculated value would replace the average Total Loss Factor.

Where the metering is at the supplying TS or HVDS (either inside the fence or immediately outside the fence), the DLF will not be applied, but solely the losses associated with the transformation at the station will be applied, ie. the approved Supply Facilities Loss Factor.

Where there is no metering at the customer supply point, causing quantities to be calculated by taking the differences between other metering, to avoid double-counting losses, the normal application of the DLF to the difference in metering quantities can be replaced by a calculation uplifting the meter quantities separately.

Transformer Loss Adjustment

Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer.

This uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses: 1.0%
Thus, in such situations, the effective TLF would be 1.044 (i.e. 1.034 TLF multiplied by 1.01 TLA)
Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.

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NOTES:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometres of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): Regulatory Asset Recovery "Rate Rider #2" began in 2006 and will end in 2010. Each ST customer will maintain the same Rate Rider #2 as it had in its pre-ST class, even if not listed above.

Note (5): Regulatory Asset Recovery "Rate Rider #2" values are specific to each LDC and each Direct.

Note (6): The monthly billing determinant for the RTSR Network Service rate is:
- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days
- for non-interval-metered customers: the non-coincident peak demand

Note (7): The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is the non-coincident peak demand.

Note (8): Delivery point with respect to Retail Transmission Rates is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (9): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (10): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (11) : The Common ST Lines rate also applies to the small amount of supply to Distributors which uses lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (12) : "Rider 3A - General" is charged based on appropriate billing kW.

Note (13) : "Rider 3B - Wholesale Market Service Charge" applies to those customers who were charged Wholesale Market Service Charges.

Note (14) : The Service charge is applied to each delivery point.

Note (15) : The Meter charge is applied to delivery points for which Hydro One owns interval metering.

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MISCELLANEOUS CHARGES

Specific Service Charges: Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	$500			
2	Dispute Meter Test	$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	$415			
8	Account Set-up Charge	$30			
9	Arrears Certificate	$15			
10	NSF Cheque Charge	$15 + bank charges			
11	Easement Charge for Unregistered Rights	$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	$100/agreement/Retailer +$20/month/Retailer +$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	$0.30/month/customer + $0.25/request for request fee + $0.50/request for process fee			
14	Special Meter Reads	$30			
15	Service Layout Fee – Basic		$495		
16	Service Layout Fee – Complex		$690		
17	Crossing Application – Pipeline		$2,445		
18	Crossing Application – Water		$3,045		
19	Crossing Application – Railroad		$2,945		
20	Line Staking – per meter		$3.70		
21	Central Metering – New service < 45 kW		$115		
22	Conversion to Central Metering < 45 kW		$915		
23	Conversion to Central Metering > 45 kW		$800		

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24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		$125		
25	Standby Administration Charge per month		$440		
26	Sentinel Lights Rental Rate per month			$7.10	
27	Sentinel Pole Rental Rate per month			$4.15	
28	Joint Use for Cable and Telecom companies per pole			$22.35	
29	Joint Use for LDCs per pole			$28.61	