

**SUPPORTING DOCUMENTATION
RECORD OF CONSULTATION
(DRAFT)**

**Bruce to Milton
Transmission Reinforcement Project**

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Transmission Reinforcement Project**

July 2007

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Environmental Services and Approvals
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1.0 INTRODUCTION

This supporting document represents the Record of Consultation for the Terms of Reference (ToR) process. The information is prepared as required by section 6.3 of the *EA Act*.

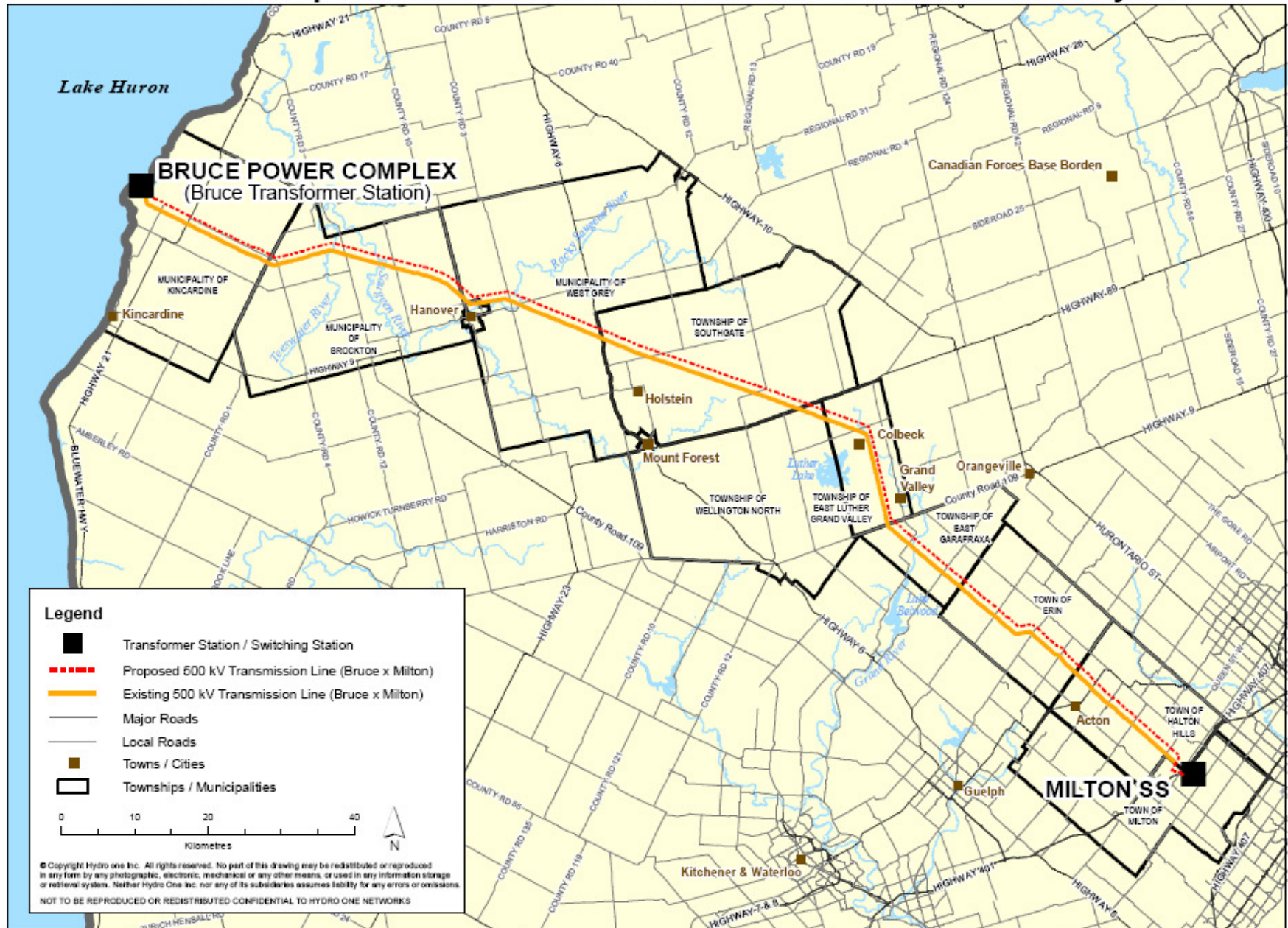
Consultation is an integral component of the preparation of the Environmental Assessment (EA) for the Bruce to Milton Transmission Reinforcement Project. As outlined in the ToR, this record consist of two primary sections, the first section describes consultation activities undertaken as part of the ToR, the second section describes the results of these consultation activities including comments and concerns identified and how the proponent responded to and considered these comments and concerns in the development of the ToR. A description of the Aboriginal Groups engagement activities undertaken during the development of the ToR is also presented in this record.

1.1 Overview of Project

Hydro One Networks has initiated an EA and submitted an application to the Ontario Energy Board to construct a 180 kilometre double-circuit 500 kV transmission line from Bruce Power Complex near Kincardine to Hydro One's switching station in Milton. The proposed project will cross five upper tier municipalities (Bruce, Grey, Dufferin, and Wellington Counties and the Regional Municipality of Halton) and 11 lower tier municipalities (Kincardine, Brockton, Hanover, West Grey, Southgate, Wellington North, East Luther Grand Valley, East Garafraxa, Erin, Halton Hills and Milton). Figure 1.1 presents a map of the study area.

Figure 1.1 Map of Study Area

Location Map Bruce to Milton Transmission Reinforcement Project



2.0 CONSULTATION ACTIVITIES

This section of the Record describes consultation activities that have already taken place leading to preparation of the Draft ToR. Consultation activities will continue throughout the Draft ToR review period and the results of this consultation will be presented in the Proposed ToR formally submitted to the Ministry of the Environment. Summaries of the feedback obtained through all consultation activities are presented in tables 4.1 to 4.3.

In addition to proceeding through the EA process, Hydro One has also submitted applications to the Ontario Energy Board seeking approval under Section 92 of the Ontario Energy Board Act (OEB Act), “Leave to Construct”, and for approval under Subsection Section 98 (1.1) of the OEB Act, “Early Access to Land”. These approvals are being pursued concurrently with the EA process. As part of the OEB approval process, interested stakeholders are invited to request status as intervenor or observer and may make motions to the OEB. Because the OEB and EA processes are proceeding concurrently, Hydro One decided to incorporate EA-related comments made to the OEB into the EA process. This was aimed at ensuring all EA-related comments were considered in the EA process, whether made as part of the EA itself or the OEB process, and provided a one-window approach to commenting on the two processes.

Table 4.4 summarizes the EA-related issues and comments received through the OEB process. Responses to these issues will be addressed during the OEB hearings process. If the OEB process does not resolve these issues, Hydro One will work to provide responses to these EA-related issues.

2.1 Stakeholder Identification

There is a wide range of interests and stakeholders associated with the proposed project including but not limited to:

- residents within the right-of-way (ROW) of the proposed transmission line;
- residents within 500 m of the ROW;
- non-government organizations and groups with an interest in the project;
- provincial and federal agencies with an interest in the project including the Government Review Team; and
- municipalities affected by the project.

The list of stakeholders consulted is dynamic and the initial list will expand to incorporate new stakeholders identified during the course of the project. *Appendix A* includes provincial agencies, municipalities, conservation authorities and interest groups contacted to date.

On March 26, 2007, the Ontario Power Authority and Hydro One issued news releases (*Appendix B*) to announce the start of the Bruce to Milton Transmission Reinforcement Project. This marked the official start of public communications phase of this project. Advance notice of the project launch was provided to key municipal officials including those in the affected municipalities, counties and region.

2.2 Notice of Commencement of Terms of Reference

Commencement of the ToR was published in local newspapers during the weeks of April 16, 23 and 30, 2007, and included a brief explanation of project, key contact information, and information on dates and locations on upcoming Public Information Centres (PICs). A copy of the notice is presented in *Appendix C*. A copy of the Notice was sent to directly-affected property owners and other stakeholders on March 26. The purpose of this Notice was to alert interested stakeholders in the area that the EA had begun and where they could go to obtain further information and actively participate in the EA process.

2.3 Newsletter

Copies of the project newsletter (see *Appendix D*) were mailed to directly affected residents and business, as well as agencies, municipalities during the week of March 26, 2006. The newsletter included an overview of the project, approvals needed and the processes involved, information for affected landowners, and notice of upcoming PICs and other opportunities to participate in the process. Landowners within 500 meters of the reference corridor received the newsletter through unaddressed admail distributed the week of April 16, 2007 (Table 2.1).

Table 2.1 Unaddressed Admail Distribution of Newsletter

Delivery Installation (Secondary)	Delivery Mode (General Delivery – GD, Lock Boxes – LB, Rural Route – RR)	Total Number Delivered
Milton	GD, LB, RR 4 and 5, and SS 3, 6 and 7	2,854
Georgetown	LB and RR 2 and 3	1,083
Limehouse	RR 1	278
Acton	LB and RR 2, 3 and 4	1,103
Hillsburgh	LB and RR 1 and 2	852
Guelph	RR 1	125
Orton	RR 1, 2 and 3	529
Belwood	GD and RR 4	197
Grand Valley	LB and RR 2, 3 and 4	1,547
Conn	RR 1, 2 and 3	243
Dundalk	LB and RR 2 and 5	985
Mount Forest	LB and RR 1 and 2	797
Holstein	GD and RR 1 and 2	364
Durham	LB and RR 3 and 4	1,939
Hanover	LB and RR 1 and 3	1,127
Walkerton	GD, LB and RR 1, 2 and 4	2,694
Elmwood	LB and RR 1 and 2	535
Cargill	LB and RR 1 and 2	304
Paisley	GD, LB and RR 1 and 2	628
Tiverton	LB and RR 1, 2 and 3	1,286
Total		19,470

2.4 Web Site

A web site was developed to provide easy access to project information and documentation. Web-based comment ability was also provided as a means to collect input from visitors to the web site and contact information for the project mailing list. Information available on the web site includes:

- Project introduction;
- Notices of Commencement (of the Terms of Reference);
- Newsletters;
- Background reports;
- Links;
- Fact Sheets;
- Frequently Asked Questions;
- Contact information;
- Information on opportunities and mechanisms to provide input; and,
- Ontario Energy Board documents and links.

2.5 Hot-Line and Email

Hydro One established a toll-free Project Hotline (1-877-345-6799 or locally 416-345-6799), and the Hotline is staffed by Hydro One Corporate Communications during regular business hours, with an option to leave messages on a 24/7 basis. The Hotline has provided a very effective means of opening the communication channels with landowners and other interested stakeholders. The calls have been documented, and where staff were not able to provide a response, action items were directed to subject matter experts within the Company. These individuals would follow-up with a phone call, in writing and in some cases in person to address the expressed concerns.

Approximately, 150 calls were received on the Hotline between March 26 and June 30. The great majority of calls (75%) were from affected property owners, and the majority of questions and discussions have focused on land matters, e.g. compensation, property value impacts, potential impacts on family or business activities, as well as questions about the EA and OEB processes.

Communications materials also promoted the use of email, fax and regular mail to submit comments on the project and to be added to the project mailing list. Information gathered through phone calls, emails, faxes, and letters has been compiled and presented in tables 4.1, 4.2 and 4.3. This information will inform both the OEB and EA processes.

2.6 Property Owner Meetings

Property owners were initially notified of the project through a letter that was sent to all directly affected properties along the corridor at the time the project was announced. The letters were included in a package that provided further information on the project (including a project newsletter) and informed affected landowners of dates and locations of scheduled PICs. Property owners were notified that the reference route crosses their

land and that a Hydro One property agent would be contacting them and visit with them. Property agent meetings with property owners will allow agents to provide information on the project, answer questions and identify key issues held by property owners.

2.7 Agency Consultation

A summary of the meetings and correspondence with agencies is presented in table 4.2

Municipalities

Leading up to the announcement of the project, Hydro One met with many senior municipal officials including Chief Administrative Officers, planning directors and other senior staff of affected municipalities to introduce the project. The following preliminary meetings were held:

- December 4, 2006 – Municipality of Kincardine
- December 4, 2006 – Town of Hanover
- December 4, 2006 – County of Bruce
- December 4, 2006 – Municipality of Brockton
- December 13, 2006 – County of Grey and Township of Southgate
- December 14, 2006 – Township of Wellington North
- December 14, 2006 – Municipality of West Grey
- January 9, 2007 – Township of East Luther Grand Valley
- January 9, 2007 – County of Dufferin
- January 9, 2007 – Town of Erin
- January 11, 2007 – Township of East Garafraxa
- January 17, 2007 – Town of Milton
- January 22, 2007 – Regional Municipality of Halton
- January 31, 2007 – County of Wellington
- January 31, 2007 – Town of Halton Hills

The mayors and Members of Provincial Parliament (MPPs) of the affected communities received information packages, a large study area map and the project newsletter on March 27th. Hydro One and OPA staff also met with MPPs, at their request, on April 17 and May 16, 2007, to provide a project overview and answer questions. These meetings included MPPs or their representatives from the following ridings:

- Bruce – Grey – Owen Sound
- Waterloo – Wellington
- Halton
- Burlington

The key issue raised at these meetings was impact on property owners (e.g. compensation, property acquisition, timing, and rights under expropriation). Hydro One will continue to keep elected officials updated on these matters.

Hydro One and OPA staff were also invited to a number of Council meetings to provide an overview of the project. These included the Township of East Garafraxa on April 10, the Municipality of West Grey on April 16, 2007, and the Township of East Luther Grand Valley on June 12. Hydro One staff also met with the Mayor and a Councilor from the

Municipality of Brockton on June 12. Land matters and the impact of the project on property owners were the primary focus of these meetings. A presentation was also made to Town of Erin Council on March 21, 2007, prior to the project being formally announced.

At the East Garafraxa Council meeting, there were approximately 20 local residents and business owners present. The Mayor allowed questions from the audience and the focus was on:

- Property value impacts and compensation issues
- Impact on Orton Park
- Electric and magnetic fields (EMFs)
- Impact on agricultural activities
- Potential for a third transmission line

Following the Council meeting, Hydro One and OPA staff continued discussions with a smaller group of landowners and committed to post responses to their questions on the project website under the FAQ section. Hydro One also encouraged residents to attend a public information centre so that more detailed discussions could occur.

Provincial and Federal Agencies

Hydro One and its consultants have convened meetings with the following organizations to collect data and identify issues and concerns:

December 11, 2006 – Niagara Escarpment Commission

May 9, 2007 – Credit Valley Conservation Authority (attended meeting with the Regional Municipality of Halton)

May 9, 2007 – Halton Region Conservation Authority (attended meeting with the Regional Municipality of Halton)

January 25, 2007 – Canadian Environmental Assessment Agency

February 22, 2007 – Ministry of Agriculture Food and Rural Affairs

March 8, 2007 (Teleconference) – Ministry of Natural Resources

May 1, 2007 – Saugeen Valley Conservation Authority

June 4, 2007 – Grand River Conservation Authority

2.8 Interest Group Consultation

The Hydro One project team has contacted specific interest groups that will likely be affected by the project. Local organizations including community associations representing environmental, energy and agricultural interests were identified as interests groups (see *Appendix A*). These interest groups were first contacted thorough initial contact letters sent during the week of March 26, 2007.

Meetings were conducted with two interest groups: The Ontario Federation of Agriculture on April 27, 2007; and the Orton Community Association on May 28, 2007. Correspondence was received from several interest groups, either directly to Hydro One or indirectly to Hydro One through correspondence to the Ontario Energy Board. Table 4.3 presents a summary of the interest groups meetings and issues discussed at these meetings. Table 4.4 summarizes information submitted to the OEB but related to EA issues.

2.9 Public Information Centres (PICs)

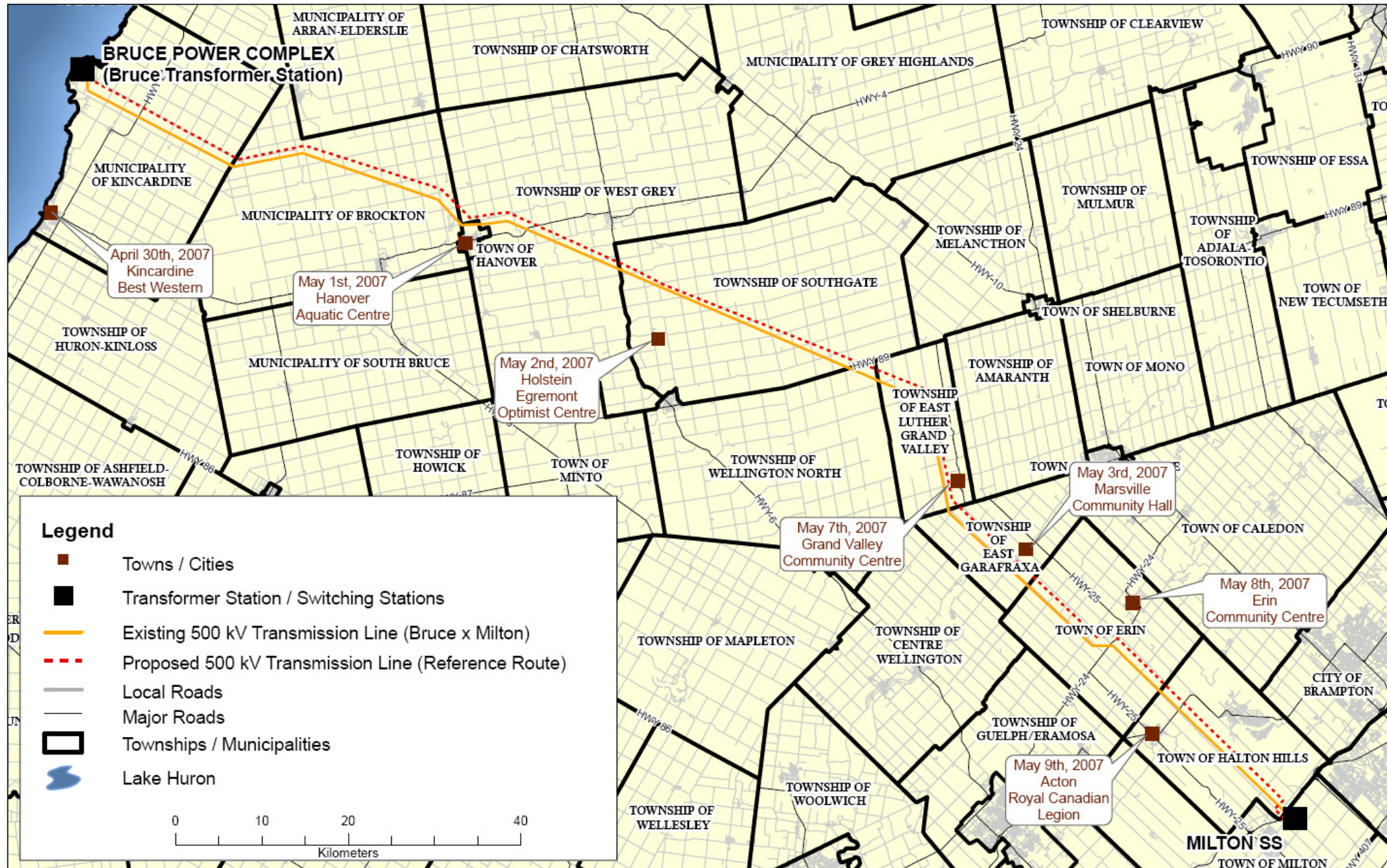
Several PICs were held during the preparation of the ToR, a description of the PICs, attendance and a summary of issues/comments are presented below:

2.9.1 PIC Locations

Public Information Centres (PICs) were scheduled in seven communities along the route: Kincardine, Hanover, Holstein, Grand Valley, Marsville, Erin and Acton (Figure 2.1). Locations were selected based on number of factors, such as:

- Distance from the reference route;
- Number of directly affected properties in the area;
- Reasonable driving distance between the various locations; and
- Size and availability of appropriate facilities to host the event.

Figure 2.1 Map of PIC Locations



2.9.2 PIC Notification

Notice of Commencement of the EA ToR (*Appendix C*) was published as a full-page advertisement in local community newspapers along the route (Table 2.2). Members of the public, landowners, government agencies, Aboriginal Groups, and interest groups were invited to attend the PICs. A letter announcing the study and a project newsletter, listing the location and times for the PICs were mailed to affected property owners the week of March 26, 2007. The project newsletter (see *Appendix D*), which included notice of the upcoming PICs, was distributed to landowners located within 500 metres of the corridor through unaddressed admail during the week of April 16, 2006.

Table 2.2 Notice of Commencement and PIC Ad Runs

Media	Running Dates
Owen Sound Sun Times	April 19 and April 24, 2007
Kincardine Independent	April 18, 2007
Kincardine News	April 18 and 25, 2007
Shoreline Beacon	April 18 and 25, 2007
Walkerton Herald-Times	April 18 and 25, 2007
Hanover Post	April 20 and 27, 2007
Dundalk Herald	April 18 and 25, 2007
Mount Forest Confederate	April 18 and 25, 2007
Orangeville Banner	April 20 and 27, 2007
Orangeville Citizen	April 19 and 26, 2007
Grand Valley Star	April 26, 2007
Wellington Advertiser	April 20 and 27, 2007
Erin Advocate	April 25 and May 2, 2007
Georgetown/Acton Independent & Free Press	April 25 and May 4, 2007
Milton Canadian Champion	April 24, 2007
Acton New Tanner	April 26, 2007

2.9.3 PIC Summary

The PICs were organized in an open house format and were held from 4:00 p.m. to 8:00 p.m. No formal presentations were made, but one-on-one interaction was encouraged among attendees and the project team, which included representatives from Hydro One, the Ontario Power Authority (OPA) and consultants assisting with the project. Subject matter experts on the team were available to answer questions covering a wide range of topics including property acquisition and compensation, the need and selection of the route, construction, operations, EA and OEB regulatory processes and environmental effects.

Display panels (see *Appendix E*) providing information on the project background, current conditions, need and alternatives, key issues, OEB and EA processes, and EA Terms of Reference were set up around the room with staff available to answer questions. Large aerial photos showing affected properties and the expanded corridor associated with the reference route were displayed on tables and were a useful resource for landowners who wanted to discuss their particular property with Hydro One staff.

All attendees were greeted at the entrance to the PIC and were asked to sign-in. Staff at the registration desk provided attendees with a copy of the Hydro One and OPA newsletters and a comment form (*Appendix E*) and asked attendees if they would like to speak to Hydro One staff with expertise in specific areas. Particular attention was paid to affected landowners and priority was placed on ensuring that these individuals were introduced to appropriate Hydro One staff so that their questions were addressed.

Prior to each PIC, municipal officials were invited to attend a one-hour PIC Preview. The intent was to provide municipal representatives with an overview of the project and an opportunity to discuss any issues with the project team, to enable them to participate more fully in the public portion of the PIC. Municipal representatives attended both the previews and the regularly scheduled sessions and almost all the affected communities were represented (i.e. Hanover, Brockton, Southgate, West Grey, East Luther Grand Valley, East Garafraxa, Erin and Halton Hills). Municipal officials raised a number of issues which Hydro One is addressing as part of the EA process. These issues are summarized below:

- Fair treatment of affected property owners
- Impact on planned commercial development
- Impact on municipal property tax assessment resulting from removal of houses or major farm buildings along the widened transmission corridor
- Need for more details on how to participate in the OEB and EA processes
- Expropriation of properties/land rights vs. negotiation with property owners
- Impacts on Orton Park located in the Township of East Garafraxa
- Woodlot impacts and reforestation policy

Table 2.3 summarizes attendance at each public information centre as well as the number of comment forms submitted. Over 500 people attended the PICs; and while the majority were affected property owners, other participants included Ontario Federation of Agriculture (OFA) representatives, elected municipal officials and staff, Orton Community Association members, a Métis group representative, wind energy representatives, real estate agents, legal counsel for affected landowners, media and the general public.

Table 2.3 PIC – Overall Attendance

Date	PIC Location	Attendance		Comment Forms	
		Total	Property Owners (Percentage)	Total Submitted	Submission Percentage
April 30, 2007	Kincardine	26	27%	4	15%
May 1, 2007	Hanover	151	69%	29	19%
May 2, 2007	Holstein	75	68%	22	29%
May 3, 2007	Marsville	134	19%	22 (incl. 4 letters)	16%
May 7, 2007	Grand Valley	51	59%	7	14%
May 8, 2007	Erin	43	60%	4	10%
May 9, 2007	Acton	45	49%	7	16%
Comment Forms submitted after the PICs				5	
Total		529	51%	100	18%

Table 2.4 summarizes attendance by landowners of affected properties at each PIC. Affected properties are those which the proposed widened corridor crosses. In the case of most properties, Hydro One intends to acquire an easement; but in a limited number of cases, Hydro One is seeking to purchase the property outright (“buyouts”) since there is a home or major farm building within the widened corridor.

Prior to the PICs, Hydro One contacted all property owners who were potential buyouts to encourage them to attend the PIC and discuss their preliminary issues and concerns. At the end of the seven PICs, Hydro One had made contact and begun the dialogue with over 50% of all affected property owners and approximately 88% of the potential buyouts. The PICs provided an excellent opportunity for staff to learn about specific property owner concerns regarding issues such as compensation, unique environmental features and impacts, business and lifestyle impacts. Hydro One plans to contact all owners who did not attend the PICs to ensure they have sufficient project information and provide a property agent contact and answer any preliminary inquiries.

Table 2.4 PIC – Affected Property Owner and Buyout Attendance

Municipality (Total Number of Properties)	Property Status	# of Properties	Properties With at Least One Owner Attending PICs	% of potentially Affected Property Owners Attending PICs
Kincardine*	Affected	14	1	7%
	Buyout	0	0	-
Brockton	Affected	64	35	55%
	Buyout	7	6	86%
Hanover	Affected	16	12	75%
	Buyout	2	2	100%
West Grey	Affected	64	38	59%
	Buyout	7	5	71%
Southgate	Affected	73	41	56%
	Buyout	7	7	100%
Wellington North	Affected	7	3	43%
	Buyout	1	1	100%
East Luther Grand Valley	Affected	29	20	69%
	Buyout	3	3	100%
East Garafraxa	Affected	26	12	46%
	Buyout	0	0	-
Erin	Affected	47	24	51%
	Buyout	1	1	100%
Halton Hills	Affected	44	12	27%
	Buyout	5	3	60%
Milton	Affected	2	0	0%
	Buyout	0	0	-
TOTAL	Affected	386	198	51%
	Buyout	32	28	88%

* Majority of properties owned by Management Board Secretariat.

At the majority of PICs, property impacts were the key issue. As a result, residents tended to speak to project staff on a one-on-one basis to discuss their particular situation. This was the trend for all but the Marsville, PIC, which was attended by over 100 members of the Orton community. The Orton Community Association members expressed their concern about the impact of the proposed transmission line on Orton Park. After initial discussions between the president of the Orton Community Association and senior Hydro One staff, an agreement was reached to form a joint committee to explore options to address community

concerns regarding the future of the park. The first meeting of this joint committee occurred on May 28, 2007, and future meetings are being scheduled.

Comments received during the PICs from the public, agencies, and interest groups will be posted subsequently.

3.0 ABORIGINAL GROUPS ENGAGEMENT ACTIVITIES

Hydro One recognizes the importance to engage with First Nations and the Métis regarding the Bruce to Milton Project. There is no reserve land directly affected by the Bruce to Milton Project; however, six First Nations and three Métis Groups were identified as having a potential interest in the project: the Chippewas of Nawash, the Chippewas of Saugeen (together the Saugeen Ojibway Nation), the Six Nations of the Grand River including both the Elected Band Council and the Haudenosaunee Six Nations Confederacy Council (Haudenosaunee), the Mississaugas of New Credit, the Hurone Wendat, the Georgian Bay Métis Council, the Grey Owen Sound Métis Council and the Saguingue Métis Council.

Hydro One's engagement process for Aboriginal Groups is designed to provide relevant information on the project to the Aboriginal Groups in a timely manner and to respond to and consider issues, concerns or questions raised by the Aboriginal Groups in a clear and transparent manner throughout the completion of the regulatory approval processes.

Engagement with Aboriginal Groups will:

- provide project-related information, including ensuring that all publicly available information is also made available to the Aboriginal Groups;
- seek relevant information from the Aboriginal Groups that may be applicable to the ROW, including information on aboriginal interests and treaty rights including archaeological sites, and sacred sites and burial grounds;
- offer information centers or meetings with Aboriginal Groups to provide project-related information and to address any concerns, issues or questions about the project;
- provide information, where requested, on the OEB regulatory process and the EA process regarding the project;
- give consideration to all issues and concerns raised by Aboriginal Groups and to how the project may affect these interests,
- consider any potentially affected interests, and clearly communicate the results; and,
- record all forms of engagement with Aboriginal Groups, including the creation of a list of concerns and issues raised regarding the project and Hydro One's responses.

3.1 Engagement Activities

Engagement activities included email and phone communication, meetings and providing information packages to Aboriginal Groups thought to have a potential interest in the Bruce to Milton Project (as identified above).

Engagement activities began in December 2006, with phone calls to the Six Nations Elected Band Council and the Haudenosaunee Six Nations Confederacy Council, and in January 2007 with phone calls to the Chippewas of Nawash and the Chippewas of Saugeen. These phone calls introduced the project and offered meetings to provide more information on the project. Table 3.1 presents a summary of Aboriginal Groups engagement activities to date.

Engagement activities included communication through phone calls and or letters with all the identified First Nations and Métis groups. During the weeks of March 5 and March 12, calls were placed to all Aboriginal Groups identified to date with the exception of the Grey Owen Sound Métis Council, whose contact information was difficult to track down. A subsequent call was place to the Grey Owen Sound Métis Council on March 28, as soon as corrected contact information was available. The purpose of these calls was to introduce the project and an offer to meet was made at that time. Some meetings have occurred to date, while others are planned. These communications and meetings will continue as part of the project planning process. Issues and concerns identified through the process as well as Hydro One's response to these issues and concerns will be documented as part of the EA document.

Meetings have been held with the Saugeen Ojibway Nation and the Haudenosaunee Six Nations Confederacy Council. Meetings are being planned with Six Nations Elected Band Council.

Additionally, Hydro One has begun discussions with both the Saugeen Ojibway Nation and the Haudenosaunee on consultation protocols. Hydro One has provided a draft to Saugeen Ojibway Nation which they are presently considering. On May 25, Hydro One met with the Saugeen Ojibway First Nation to discuss the protocol agreement as well as terms and conditions under which they and Hydro One will work to address issues during project planning. Hydro One also initiated discussion with the Saugeen Ojibway consultants hired to participate on behalf of the First Nation regarding archaeology and biology and met with them on June 27, 2007. A discussion on a funding arrangement enabling Saugeen Ojibway First Nation involvement in the EA was also held at this time. On June 28, a follow up call was made from the Saugeen Ojibway First Nation to Hydro One to further discuss aboriginal and treaty rights, the duty to consult, and the need to submit a project description to the Canadian Environmental Assessment Agency.

Hydro One has also provided a draft of a consultation protocol to the Haudenosaunee, who in return, provided a different version of a consultation protocol to Hydro One. On July 5th, Hydro One met with the Six Nations Confederacy. The purpose of the meeting was to further discuss the protocol agreement and the terms and conditions which the parties will work to address concerns re: the Bruce to Milton. More meetings are required to further discuss these protocols.

Since the areas of interest for the Six Nations and the Saugeen Ojibway Nation overlap, Hydro One has suggested that a joint meeting would be advantageous for all involved. To date it has not been possible to arrange a joint meeting.

Hydro One will continue to offer to meet and will continue to circulate information packages and notifications to the Aboriginal Groups.

Table 3.1 Details of Aboriginal Groups Engagement Activities to Date

Dates Contacted	Aboriginal Groups Contacted	Activity	Issues Identified	Response
December 2006	Haudenosaunee Six Nations Confederacy Council and Six Nations of the Grand River Elected Band Council	Phone calls Project Introduction/offer to meet	NA	NA
January 2007	Chippewas of Nawash First Nation and Chippewas of Saugeen First Nation	Phone calls Project Introduction/offer to meet	NA	NA
January 16, 2007	Haudenosaunee Six Nations Confederacy Council	Meeting	Want Hydro One to agree to master agreement/principles on how we will work together with the Confederacy on Tx projects. Agreement deals with archeological, biodiversity, hunting, economic participation	Agreement is being developed
January 30, 2007	Chippewas of Nawash First Nation and Chippewas of Saugeen First Nation	Meeting	<ul style="list-style-type: none"> • Consultation approach and duty to consult • Lack of OPA consultation with First Nations in the IPSP • Appreciate early contact; this will provide a good opportunity to develop an effective consultation approach 	
Weeks of March 5 and March 12, 2007	All identified to date (exception Grey Owen Sound Métis Council)	Phone Call	NA	NA
March 28	Grey Owen Sound Métis Council	Phone Call	NA	NA
March 28, 2007	Chief LaForme, Mississaugas of the New Credit First Nation	Project Contact Letters		
March 28, 2007	Chief MacNaughton, Six	Project Contact		

Dates Contacted	Aboriginal Groups Contacted	Activity	Issues Identified	Response
	Nations of the Grand River	Letters		
March 28, 2007	Chief D.M. General, Six Nations of the Grand River	Project Contact Letters		
March 28, 2007	Grand Chief Gros-Louis Max, Huronne-Wendat Nation	Project Contact Letters		
March 28, 2007	Chief Nadjiwan, Chippewas of Nawash Unceded First Nation	Project Contact Letters		
March 28, 2007	Jim McLay, President, Saguingue Métis Council	Project Contact Letters		
March 28, 2007	Eldon Bardie, President, Georgian Bay Métis	Project Contact Letters		
March 28, 2007	Chief Kahgee, Saugeen First Nation	Project Contact Letters		
March 30, 2007	Grey Owen Sound Métis	Phone Call		
March 30, 2007	Chippewas of Nawash First Nation and Chippewas of Saugeen First Nation and Environmental Officer of Saugeen and Nawash First Nations	Meeting		
April 2, 2007	Peter Cature, Interim President, Grey Owen Sound Métis Council	Added to contact list and sent a Project Contact Letter		
April 20, 2007	Chippewas of Nawash First Nation and Chippewas of Saugeen First Nation and Environmental Officer of Saugeen and Nawash First Nations	Meeting		
May 23, 2007	Chief LaForme, Mississaugas of the New Credit First Nation	Project Contact Letters		

Dates Contacted	Aboriginal Groups Contacted	Activity	Issues Identified	Response
May 25, 2007	Chippewas of Nawash First Nation and Chippewas of Saugeen First Nation and Environmental Officer of Saugeen and Nawash First Nations	Meeting		
June 27, 2007	Saugeen Ojibway First Nation and consultants hired to participate on their behalf	Meeting		
June 28, 2007	Saugeen Ojibway First Nation	Phone call to Hydro One	Concern re government's duty to consult/applicability of <i>CEA Act</i> to project	Hydro One will submit a project description to CEA Agency for their determination of applicability of <i>CEA Act</i> .
June 28, 2007	Saugeen Ojibway First Nation	Email follow up to June 27 meeting and June 28 phone call		
July 5, 2007	Six Nations Confederacy	Meeting		

4.0 RESULTS OF CONSULTATION ACTIVITIES

Summaries of public, agency and interest group comments and Hydro One responses will be posted subsequently.