

**Hydro One Brampton Networks Inc.**  
175 Sandalwood Pkwy West  
Brampton, Ontario L7A 1E8  
Tel: (905) 840-6300  
www.HydroOneBrampton.com



December 28, 2011

Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto ON M4P 1E4

Dear Ms. Walli,

**Re: Hydro One Brampton Networks Inc. 2012 IRM3 Distribution Rate Application -  
Impact of Board's Decision on the determination of the final 2012 rates,  
Board File No. EB-2011-0174**

Hydro One Brampton Networks Inc. ("HOBNI") makes this submission pursuant to the Board's Decision, dated December 22, 2011 pertaining to HOBNI's 2012 IRM 3 rate application.

HOBNI files detailed supporting material, including all relevant calculations, showing the impact of the Board's Decision on HOBNI's determination of the final rates. The supporting documentation includes:

- The updated versions of the excel spreadsheet models including:
  - 2012 IRM 3 Rate Generator,
  - 2012 IRM RTSR Adjustment Workform,
  - SIMPIL models, and continuity tables to support the claim for disposition of account 1562 Deferred PILs.
- LRAM calculations showing the derivation of the final rate riders to recover the approved LRAM amount.
- Customer Bill Impacts.
- Proposed Tariff of Rates and Charges reflecting the Board's findings in its Decision.

If additional information is required please contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "Scott Miller".

Scott Miller  
Regulatory Affairs Manager  
Hydro One Brampton Networks Inc.  
Phone : (905) 452-5504 Email: [smiller@HydroOneBrampton.com](mailto:smiller@HydroOneBrampton.com)

cc: Remy Fernandes, President & CEO, Hydro One Brampton Networks Inc.  
Aldo Mastrofrancesco, Vice President of Engineering & Operations, Hydro One  
Brampton Networks Inc.  
Michael Buonaguro, Counsel for VECC

Encl.

**APPLICANT COUNSEL**

**Michael Engelberg**  
Assistant General Counsel  
Hydro One Networks Inc.

483 Bay Street  
15th Floor - North Tower  
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**INTERVENOR**

**Vulnerable Energy Consumers Coalition**

**Michael Buonaguro**  
Counsel for VECC  
Public Interest Advocacy Centre

34 King St. E., Suite 1102  
Toronto ON M5C 2X8  
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[mbuonaguro@piac.ca](mailto:mbuonaguro@piac.ca)



Ontario Energy Board

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Regulation Model

Choose Your Utility:

Hydro One Networks Inc.  
Hydro One Brampton Networks Inc.

Application Type: IRM3  
OEB Application #: EB-2011-0174  
LDC Licence #: ED-2003-0038

Application Contact Information

Name: Scott Miller  
Title: Regulatory Affairs Manager  
Phone Number: 905-452-5504  
Email Address: smiller@hydroonebrampton.com

We are applying for rates effective: January 1, 2012

Please indicate the version of Microsoft Excel that you are currently using: Excel 2007

Legend

DROP-DOWN MENU  
INPUT FIELD  
CALCULATION FIELD

Copyright

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on*



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**Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.**

**Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.**

## Rate Class

Residential

General Service Less Than 50 kW

### General Service 50 to 699 kW

**General Service 700 to 4,999 kW**

Large Use

### Unmetered Scattered Load

## Street Lighting

**Standby Power - APPROVED ON AN INTERIM BASIS**

### Embedded Distributor

### Choose Rate Class

**Choose Rate Class**

**Choose Rate Class**

**Choose Rate Class**

**Choose Rate Class**

**Choose Rate Class**

### Choose Rate Class

**Choose Rate Class**

**Choose Rate Class**

### Choose Rate Class

### Choose Rate Class

### Choose Rate Class

### Choose Rate Class





## Hydro One Brampton Networks Inc. - EB-2011-0174

Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

[illegible]

[illegible]





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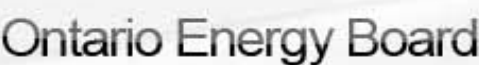
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Regulation Model

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For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential	\$/kWh	0.01420
General Service Less Than 50 kW	\$/kWh	0.01550
General Service 50 to 699 kW	\$/kW	2.41920
General Service 700 to 4,999 kW	\$/kW	3.53210
Large Use	\$/kW	2.12930
Unmetered Scattered Load	\$/kWh	0.01710
Street Lighting	\$/kW	4.89730
Embedded Distributor	\$/kW	0.06120
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Please enter the descriptions of all other current Variable Rates, including any applicable low voltage charges, rate riders, rate adders, etc. from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus located under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description of the associated rate in the green cells exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. **\*\*Note:** Do not enter the WMSR or RRRP Rate below. These rates will appear automatically on the final Tariff of Rates and Charges.

[illegible]



**Standby Power - APPROVED ON AN INTERIM BASIS**





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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
<b>Residential</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00650
<b>General Service Less Than 50 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580
<b>General Service 50 to 699 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.26460
<b>General Service 700 to 4,999 kW</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.53970
<b>Large Use</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	2.87440
<b>Unmetered Scattered Load</b>		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580
<b>Street Lighting</b>		
Retail Transmission Rate – Network Service Rate	\$/kW	1.88560
<b>Embedded Distributor</b>		
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>		





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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500
General Service Less Than 50 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00430
General Service 50 to 699 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.67760
General Service 700 to 4,999 kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.80330
Large Use		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.08430
Unmetered Scattered Load		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00430
Street Lighting		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.39660
Embedded Distributor		
Standby Power - APPROVED ON AN INTERIM BASIS		





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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Wholesale Market Service Charge	1580	\$ 3,973,001	\$ 1,810,102	\$ -	\$ -	\$ 5,783,103	\$ 753,174	\$ 347,369	\$ -	\$ -	\$ 1,100,544
RSVA - Retail Transmission Network Charge	1584	\$ 1,426,881	\$ 89,721	\$ -	\$ -	\$ 1,516,602	\$ 167,515	\$ 123,454	\$ -	\$ -	\$ 290,970
RSVA - Retail Transmission Connection Charge	1586	\$ 1,581,082	\$ 103,322	\$ -	\$ -	\$ 1,477,760	\$ 140,190	\$ 116,684	\$ -	\$ -	\$ 256,874
RSVA - Power (excluding Global Adjustment)	1588	\$ 885,748	\$ 597,683	\$ -	\$ -	\$ 1,483,431	\$ 191,388	\$ 61,970	\$ -	\$ -	\$ 253,357
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 3,309,120	\$ -	\$ -	\$ 3,309,120	\$ -	\$ -	\$ -	\$ -	\$ -
Recovery of Regulatory Asset Balances	1590	-\$ 2,816,752	-\$ 3,409,998	\$ -	\$ -	-\$ 6,226,749	-\$ 64,440	-\$ 310,377	\$ -	\$ -	-\$ 374,817
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 5,049,961	-\$ 4,324,934	\$ -	\$ -	\$ 725,027	\$ 1,187,827	\$ 339,100	\$ -	\$ -	\$ 1,526,928
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 5,049,961	-\$ 1,015,814	\$ -	\$ -	\$ 4,034,147	\$ 1,187,827	\$ 339,100	\$ -	\$ -	\$ 1,526,928
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ 3,309,120	\$ -	\$ -	\$ 3,309,120	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562										
Group 1 Total + 1521 + 1562		\$ 5,049,961	-\$ 4,324,934	\$ -	\$ -	\$ 725,027	\$ 1,187,827	\$ 339,100	\$ -	\$ -	\$ 1,526,928
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595					\$ -					\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

<sup>1</sup> Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

<sup>2A</sup> Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

<sup>3</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>4</sup> Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

<sup>5</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>6</sup> If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interested is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

<sup>7</sup> Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).





Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562, and provide supporting documentation. For further instructions, please refer to the 2006 EDR process (CoS or IRM) you received approval for the Dec-31-06 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>2, 2A</sup>	Adjustments during 2006 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	\$ -	\$ 103,743	\$ -	\$ -	\$ 103,743	\$ -	\$ 1,218	\$ -	\$ -	\$ 1,218
RSVA - Wholesale Market Service Charge	1580	\$ 5,783,103	-\$ 4,750,350	\$ 4,726,175	\$ -	-\$ 3,693,422	\$ 1,100,544	\$ 83,003	\$ -	\$ -	\$ 1,183,547
RSVA - Retail Transmission Network Charge	1584	\$ 1,516,602	\$ 621,811	\$ 1,594,396	\$ -	\$ 544,017	\$ 290,970	\$ 41,864	\$ -	\$ -	\$ 332,834
RSVA - Retail Transmission Connection Charge	1586	\$ 1,477,760	\$ 98,998	\$ 1,721,272	\$ -	-\$ 144,514	\$ 256,874	\$ 29,832	\$ -	\$ -	\$ 286,706
RSVA - Power (excluding Global Adjustment)	1588	\$ 1,483,431	-\$ 448,297	\$ 1,078,723	\$ -	-\$ 43,590	\$ 253,357	-\$ 31,234	\$ -	\$ -	\$ 222,123
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 3,309,120	\$ 3,644,891	\$ -	\$ -	\$ 335,771	\$ -	-\$ 17,537	\$ -	\$ -	-\$ 17,537
Recovery of Regulatory Asset Balances	1590	-\$ 6,226,749	-\$ 3,657,907	-\$ 12,752,643	\$ -	\$ 2,867,986	-\$ 374,817	-\$ 20,255	\$ -	\$ -	-\$ 395,072
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 725,027	-\$ 4,387,113	-\$ 3,632,077	\$ -	-\$ 30,009	\$ 1,526,928	\$ 86,891	\$ -	\$ -	\$ 1,613,819
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 4,034,147	-\$ 8,032,004	-\$ 3,632,077	\$ -	-\$ 365,779	\$ 1,526,928	\$ 104,428	\$ -	\$ -	\$ 1,631,356
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 3,309,120	\$ 3,644,891	\$ -	\$ -	\$ 335,771	\$ -	-\$ 17,537	\$ -	\$ -	-\$ 17,537
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562					-\$ 3,612,181	\$ 517,153	-\$ 142,876			\$ 374,277
Group 1 Total + 1521 + 1562		\$ 725,027	-\$ 4,387,113	-\$ 3,632,077	\$ -	-\$ 3,642,190	\$ 2,044,081	-\$ 55,985	\$ -	\$ -	\$ 1,988,096
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision. (e.g. if the Board decision is a credit, the disposition amount should be a credit, and if the Board decision is a debit, the disposition amount should be a debit).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2011 rate year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions, please refer to the EDR process instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for recording entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ 103,743	\$ 153,543	\$ -	\$ -	\$ 257,285	\$ 1,218	\$ 7,457	\$ -	\$ -	\$ 8,675
RSVA - Wholesale Market Service Charge	1580	-\$ 3,693,422	-\$ 5,024,881	\$ 286,748	\$ -	-\$ 9,005,050	\$ 1,183,547	-\$ 290,017	\$ -	\$ -	\$ 893,530
RSVA - Retail Transmission Network Charge	1584	\$ 544,017	-\$ 122,435	-\$ 192,674	\$ -	\$ 614,256	\$ 332,834	\$ 22,904	\$ -	\$ -	\$ 355,738
RSVA - Retail Transmission Connection Charge	1586	-\$ 144,514	-\$ 267,227	\$ 127,913	\$ -	-\$ 539,654	\$ 286,706	-\$ 12,180	\$ -	\$ -	\$ 274,526
RSVA - Power (excluding Global Adjustment)	1588	-\$ 43,590	-\$ 468,563	\$ 370,054	\$ -	-\$ 882,207	\$ 222,123	-\$ 20,106	\$ -	\$ -	\$ 202,017
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 335,771	-\$ 776,053	\$ -	\$ -	-\$ 440,282	-\$ 17,537	-\$ 38,341	\$ -	\$ -	-\$ 55,877
Recovery of Regulatory Asset Balances	1590	\$ 2,867,986	-\$ 4,345,973	-\$ 2,598,113	\$ -	\$ 1,120,126	-\$ 395,072	\$ 162,096	\$ -	\$ -	-\$ 232,977
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 30,009	-\$ 10,851,590	-\$ 2,006,073	\$ -	-\$ 8,875,526	\$ 1,613,819	-\$ 168,187	\$ -	\$ -	\$ 1,445,632
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 365,779	-\$ 10,075,537	-\$ 2,006,073	\$ -	-\$ 8,435,244	\$ 1,631,356	-\$ 129,847	\$ -	\$ -	\$ 1,501,509
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 335,771	-\$ 776,053	\$ -	\$ -	-\$ 440,282	-\$ 17,537	-\$ 38,341	\$ -	\$ -	-\$ 55,877
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 3,612,181				-\$ 3,612,181	\$ 374,277	-\$ 170,766			\$ 203,511
<b>Group 1 Total + 1521 + 1562</b>		-\$ 3,642,190	-\$ 10,851,590	-\$ 2,006,073	\$ -	-\$ 12,487,707	\$ 1,988,096	-\$ 338,953	\$ -	\$ -	\$ 1,649,143
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e. if the Board decision has a negative figure, the disposition amount must also have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in the 2006 EDR process. If the Board has approved the 10% transition costs, the Board will instruct the Board to include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs in the 2006 EDR process. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.





Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions, please refer to the EDR process.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process is the year of approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for recording entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$ 257,285	\$ 74,609	\$ -	\$ -	\$ 331,894	\$ 8,675	\$ 12,087	\$ -	\$ -	\$ 20,762
RSVA - Wholesale Market Service Charge	1580	-\$ 9,005,050	-\$ 2,271,473	\$ -	\$ -	-\$ 11,276,523	\$ 893,530	-\$ 406,983	\$ -	\$ -	\$ 486,546
RSVA - Retail Transmission Network Charge	1584	\$ 614,256	-\$ 1,445,035	\$ -	\$ -	\$ 830,779	\$ 355,738	-\$ 20,689	\$ -	\$ -	\$ 335,049
RSVA - Retail Transmission Connection Charge	1586	-\$ 539,654	-\$ 1,088,002	\$ -	\$ -	-\$ 1,627,656	\$ 274,526	-\$ 47,062	\$ -	\$ -	\$ 227,464
RSVA - Power (excluding Global Adjustment)	1588	-\$ 882,207	-\$ 372,108	\$ -	\$ -	-\$ 1,254,314	\$ 202,017	-\$ 36,425	\$ -	\$ -	\$ 165,591
RSVA - Power - Sub-Account - Global Adjustment	1588	-\$ 440,282	\$ 2,384,234	\$ -	\$ -	\$ 1,943,951	-\$ 55,877	-\$ 15,513	\$ -	\$ -	-\$ 71,390
Recovery of Regulatory Asset Balances	1590	\$ 1,120,126	-\$ 1,491,526	\$ -	\$ -	-\$ 371,400	-\$ 232,977	\$ 795	\$ -	\$ -	-\$ 232,182
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 8,875,526	-\$ 4,209,301	\$ -	\$ -	-\$ 13,084,827	\$ 1,445,632	-\$ 513,791	\$ -	\$ -	\$ 931,840
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 8,435,244	-\$ 6,593,535	\$ -	\$ -	-\$ 15,028,778	\$ 1,501,509	-\$ 498,278	\$ -	\$ -	\$ 1,003,231
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	-\$ 440,282	\$ 2,384,234	\$ -	\$ -	\$ 1,943,951	-\$ 55,877	-\$ 15,513	\$ -	\$ -	-\$ 71,390
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>										
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 3,612,181				-\$ 3,612,181	\$ 203,511	-\$ 143,765			\$ 59,746
<b>Group 1 Total + 1521 + 1562</b>		-\$ 12,487,707	-\$ 4,209,301	\$ -	\$ -	-\$ 16,697,008	\$ 1,649,143	-\$ 657,556	\$ -	\$ -	\$ 991,587
<b>The following is not included in the total claim but are included on a memo basis:</b>											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision (i.e., if the Board decision has a negative figure, the disposition amount must also have a negative figure).

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition year. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the amount in account 1595.



Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and 1562. For further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 EDR process is the year you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for recording entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	\$ 331,894	-\$ 227,533	\$ -	\$ -	\$ 104,362	\$ 20,762	\$ 3,785	\$ -	\$ -	\$ 24,547
RSVA - Wholesale Market Service Charge	1580	-\$ 11,276,523	-\$ 996,285	\$ -	\$ -	-\$ 12,272,808	\$ 486,546	-\$ 132,595	\$ -	\$ -	\$ 353,952
RSVA - Retail Transmission Network Charge	1584	-\$ 830,779	\$ 652,975	\$ -	\$ -	-\$ 177,804	\$ 335,049	-\$ 7,286	\$ -	\$ -	\$ 327,763
RSVA - Retail Transmission Connection Charge	1586	-\$ 1,627,656	-\$ 690,773	\$ -	\$ -	-\$ 2,318,429	\$ 227,464	-\$ 19,968	\$ -	\$ -	\$ 207,496
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,254,314	\$ 146,186	\$ -	\$ -	-\$ 1,108,129	\$ 165,591	-\$ 13,013	\$ -	\$ -	\$ 152,578
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,943,951	\$ 4,556,290	\$ -	\$ -	\$ 6,500,241	-\$ 71,390	\$ 40,605	\$ -	\$ -	-\$ 30,785
Recovery of Regulatory Asset Balances	1590	-\$ 371,400	-\$ 62,384	\$ -	\$ -	-\$ 433,784	-\$ 232,182	\$ 62,173	\$ -	\$ -	-\$ 170,009
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 13,084,827	\$ 3,378,477	\$ -	\$ -	-\$ 9,706,350	\$ 931,840	-\$ 66,299	\$ -	\$ -	\$ 865,542
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		-\$ 15,028,778	-\$ 1,177,813	\$ -	\$ -	-\$ 16,206,592	\$ 1,003,231	-\$ 106,904	\$ -	\$ -	\$ 896,327
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 1,943,951	\$ 4,556,290	\$ -	\$ -	\$ 6,500,241	-\$ 71,390	\$ 40,605	\$ -	\$ -	-\$ 30,785
Special Purpose Charge Assessment Variance Account	1521										
Deferred Payments in Lieu of Taxes	1562	-\$ 3,612,181				-\$ 3,612,181	\$ 59,746	-\$ 41,089			\$ 18,658
Group 1 Total + 1521 + 1562		-\$ 16,697,008	\$ 3,378,477	\$ -	\$ -	-\$ 13,318,531	\$ 991,587	-\$ 107,387	\$ -	\$ -	\$ 884,199
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were recorded in the 2006 EDR process. If the Board instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision, please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 through 31.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition from the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.





lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 152<sup>7</sup> notnotes and further instructions.

you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 / eceived approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the Decem<sup>t</sup> djustment column AV for principal and column BA for interest. This will allow for the correct starting point for equiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2010														
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>5</sup>	Board-Approved Disposition during 2010	Other <sup>3</sup> Adjustments during Q1 2010	Other <sup>3</sup> Adjustments during Q2 2010	Other <sup>3</sup> Adjustments during Q3 2010	Other <sup>3</sup> Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>3</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>														
LV Variance Account	1550	\$ 104,362	-\$ 28,603	\$ 104,362	\$ -	\$ -	\$ -	\$ -	-\$ 28,603	\$ 24,547	\$ 99	\$ 24,547	\$ -	\$ 99
RSVA - Wholesale Market Service Charge	1580	-\$ 12,272,808	-\$ 3,934,482	-\$ 12,272,808	\$ -	\$ -	\$ -	\$ -	-\$ 3,934,482	\$ 353,952	-\$ 39,415	\$ 353,952	\$ -	-\$ 39,415
RSVA - Retail Transmission Network Charge	1584	-\$ 177,804	\$ 1,462,389	-\$ 177,804	\$ -	\$ -	\$ -	\$ -	\$ 1,462,389	\$ 327,763	\$ 8,175	\$ 327,763	\$ -	\$ 8,175
RSVA - Retail Transmission Connection Charge	1586	-\$ 2,318,429	\$ 85,754	-\$ 2,318,429	\$ -	\$ -	\$ -	\$ -	\$ 85,754	\$ 207,496	-\$ 2,845	\$ 207,496	\$ -	-\$ 2,845
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,108,129	-\$ 329,879	-\$ 1,108,129	\$ -	\$ -	\$ -	\$ -	-\$ 329,879	\$ 152,578	-\$ 2,024	\$ 152,578	\$ -	-\$ 2,024
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 6,500,241	\$ 694,944	\$ 6,500,241	\$ -	\$ -	\$ -	\$ -	\$ 694,944	-\$ 30,785	-\$ 58	-\$ 30,785	\$ -	-\$ 58
Recovery of Regulatory Asset Balances	1590	-\$ 433,784		-\$ 433,784	\$ -	\$ -	\$ -	\$ -	\$ 0	-\$ 170,009		-\$ 170,009	\$ -	-\$ 0
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		-\$ 9,706,350	-\$ 2,049,876	-\$ 9,706,350	\$ -	\$ -	\$ -	\$ -	-\$ 2,049,876	\$ 865,542	-\$ 36,069	\$ 865,542	\$ -	-\$ 36,069
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		-\$ 16,206,592	\$ 2,744,820	\$ 16,206,592	\$ -	\$ -	\$ -	\$ -	-\$ 2,744,820	\$ 896,327	-\$ 36,010	\$ 896,327	\$ -	-\$ 36,010
<b>RSVA - Power - Sub-Account - Global Adjustment</b>	<b>1588</b>	\$ 6,500,241	\$ 694,944	\$ 6,500,241	\$ -	\$ -	\$ -	\$ -	\$ 694,944	-\$ 30,785	-\$ 58	-\$ 30,785	\$ -	-\$ 58
<b>Special Purpose Charge Assessment Variance Account</b>	<b>1521</b>	\$ -	\$ 406,156	\$ -	\$ -	\$ -	\$ -	-\$ 528,587	-\$ 122,430	\$ -	\$ 5,660			\$ 5,660
<b>Deferred Payments in Lieu of Taxes</b>	<b>1562</b>	-\$ 3,612,181							-\$ 3,612,181	\$ 18,658	-\$ 28,806			-\$ 10,148
<b>Group 1 Total + 1521 + 1562</b>		-\$ 13,318,531	-\$ 1,643,720	-\$ 9,706,350	\$ -	\$ -	\$ -	-\$ 528,587	-\$ 5,784,487	\$ 884,199	-\$ 59,214	\$ 865,542	\$ -	-\$ 40,557
<b>The following is not included in the total claim but are included on a memo basis:</b>														
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$ 558,645		\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 558,645	\$ -	-\$ 47,107			-\$ 47,107
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ -	-\$ 28,532	\$ -	\$ -	\$ -	\$ -	\$ -	-\$ 28,532	\$ -				\$ -
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -	\$ 2,782,423	\$ 9,706,350	\$ -	\$ -	\$ -	\$ -	-\$ 6,923,927	\$ -	-\$ 51,627	-\$ 865,542		\$ 813,914

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (i.e. if the disposition is a credit, the amount must have a negative figure) as per the related Board decision.**

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board  
Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs  
Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28  
Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition costs as a separate line item. If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012.  
Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



lease complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1527. For more information, please refer to the instructions and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 Continuity Schedule should be the year you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2010 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for entries requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>5</sup>	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 <sup>6, 7</sup>	Total Claim	As of Dec 31-10 <sup>4</sup>	Variance RRR vs. 2010 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			-\$ 28,603	\$ 99	-\$ 420		-\$ 28,924	-\$ 28,503	\$ -
RSVA - Wholesale Market Service Charge	1580			-\$ 3,934,482	-\$ 39,415	-\$ 57,837		-\$ 4,031,734	-\$ 3,973,897	\$ -
RSVA - Retail Transmission Network Charge	1584			\$ 1,462,389	\$ 8,175	\$ 21,497		1,492,061	\$ 1,470,564	\$ -
RSVA - Retail Transmission Connection Charge	1586			\$ 85,754	-\$ 2,845	\$ 1,261		84,170	\$ 82,909	-\$ 0
RSVA - Power (excluding Global Adjustment)	1588			-\$ 329,879	-\$ 2,024	-\$ 4,849		336,752	-\$ 331,903	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588			\$ 694,944	-\$ 58	\$ 10,216		705,101	\$ 694,886	\$ -
Recovery of Regulatory Asset Balances	1590			\$ 0	-\$ 0	\$ 0		0	\$ -	-\$ 0
Disposition and Recovery of Regulatory Balances (2008) <sup>7</sup>	1595			\$ -	\$ -	\$ -		-		\$ -
Disposition and Recovery of Regulatory Balances (2009) <sup>7</sup>	1595			\$ -	\$ -	\$ -		-		\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 2,049,876	-\$ 36,069	-\$ 30,133	\$ -	-\$ 2,116,078	-\$ 2,085,945	-\$ 0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	-\$ 2,744,820	-\$ 36,010	-\$ 40,349	\$ -	-\$ 2,821,179	-\$ 2,780,830	-\$ 0
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ 694,944	-\$ 58	\$ 10,216	\$ -	705,101	\$ 694,886	\$ -
Special Purpose Charge Assessment Variance Account	1521					-\$ 165		-\$ 116,935	\$ 411,277	\$ 528,047
Deferred Payments in Lieu of Taxes	1562			-\$ 3,612,181	-\$ 10,148	-\$ 53,099		-\$ 3,675,429	-\$ 2,697,114	\$ 925,215
Group 1 Total + 1521 + 1562		\$ -	\$ -	-\$ 5,662,057	-\$ 46,217	-\$ 83,398	\$ -	-\$ 5,908,442	-\$ 4,371,781	\$ 1,453,263
The following is not included in the total claim but are included on a memo basis:										
Board-Approved CDM Variance Account	1567							\$ -		\$ -
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	-\$ 558,645	-\$ 47,107	\$ -	\$ -			\$ -	-\$ 607,126	-\$ 1,374
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							-\$ 28,532	-\$ 28,532	\$ 0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$ -
Disposition and Recovery of Regulatory Balances <sup>7</sup>	1595	\$ -	\$ -	-\$ 6,923,927	\$ -	-\$ 101,782		-\$ 6,211,795	-\$ 6,110,013	-\$ 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision. (e.g., if the Board decision indicates a positive amount, the disposition amount should also be positive, and vice versa for negative amounts.)

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to the account. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28-30. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28-30. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition from the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.







Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

Hydro One Brampton Networks Inc. - EB-2011-0174

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>
Residential	\$/kWh	1,123,427,772	-	228,954,580	-	33,304,286			
General Service Less Than 50 kW	\$/kWh	291,481,574	-	59,607,982	-	6,586,196			
General Service 50 to 699 kW	\$/kW	1,131,611,317	3,101,358	975,562,116	2,673,681	9,833,626			
General Service 700 to 4,999 kW	\$/kW	843,484,098	1,904,929	843,146,704	1,904,167	7,091,403			
Large Use	\$/kW	391,244,134	711,951	391,244,134	711,951	1,920,810			
Unmetered Scattered Load	\$/kWh	4,969,698	-	4,561,189	-	107,534			
Street Lighting	\$/kW	29,651,502	88,254	29,651,502	88,254	696,207			
Embedded Distributor	\$/kW	-	-	-	-	-			
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	-	-	-	-	-			
Total		3,815,870,095	5,806,492	2,532,728,207	5,378,053	59,540,062	0%	0%	0%

Total Claim (including Accounts 1521 and 1562)	-\$	5,908,442
--	-----	-----------

Total Claim for Threshold Test (All Group 1 Accounts)	-\$	2,116,078
--	-----	-----------

Threshold Test <sup>3</sup> (Total Claim per kWh)	-	0.00055
--	---	---------

Claim does not meet the threshold test. If data has been entered on Sheet 9 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521 nor 1562.





Ontario Energy Board

Deferral/ Variance Account  
Work Form

Hydro One Brampton Networks Inc. - EB-2011-0174

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008)	1595 (2009)	1521	Total
Residential	\$/kWh	1,123,427,772	29.44%	0	0	0	0	0	0	0	0	(34,427)	(34,427)
General Service Less Than 50 kW	\$/kWh	291,481,574	7.64%	0	0	0	0	0	0	0	0	(8,932)	(8,932)
General Service 50 to 699 kW	\$/kW	1,131,611,317	29.66%	0	0	0	0	0	0	0	0	(34,678)	(34,678)
General Service 700 to 4,999 kW	\$/kW	843,484,098	22.10%	0	0	0	0	0	0	0	0	(25,848)	(25,848)
Large Use	\$/kW	391,244,134	10.25%	0	0	0	0	0	0	0	0	(11,989)	(11,989)
Unmetered Scattered Load	\$/kWh	4,969,698	0.13%	0	0	0	0	0	0	0	0	(152)	(152)
Street Lighting	\$/kW	29,651,502	0.78%	0	0	0	0	0	0	0	0	(909)	(909)
Embedded Distributor	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	-	0.00%	0	0	0	0	0	0	0	0	0	0
Total		3,815,870,095	100.00%	(28,924)	(4,031,734)	1,492,061	84,170	(336,752)	0	0	0	(116,935)	(116,935)

\* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

Rate Class	non-RPP kWh	% kWh	1588
Residential	228,954,580	9.04%	-
General Service Less Than 50 kW	59,607,982	2.35%	-
General Service 50 to 699 kW	975,562,116	38.52%	-
General Service 700 to 4,999 kW	843,146,704	33.29%	-
Large Use	391,244,134	15.45%	-
Unmetered Scattered Load	4,561,189	0.18%	-
Street Lighting	29,651,502	1.17%	-
Embedded Distributor	-	0.00%	-
Standby Power - APPROVED ON AN INTERIM BASIS	-	0.00%	-
Total	2,532,728,207	100.00%	705,101

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance in Account 1562
Residential	55.9%	- 2,055,885
General Service Less Than 50 kW	11.1%	- 406,568
General Service 50 to 699 kW	16.5%	- 607,033
General Service 700 to 4,999 kW	11.9%	- 437,755
Large Use	3.2%	- 118,572
Unmetered Scattered Load	0.2%	- 6,638
Street Lighting	1.2%	- 42,977
Embedded Distributor	0.0%	-
Standby Power - APPROVED ON AN INTERIM BASIS	0.0%	-
Total	100.0%	- 3,675,429



Hydro One Brampton Networks Inc. - EB-2011-0174

No input required. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue		Deferral/Variance Account Rate Rider		Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	1,123,427,772	-	-\$	2,090,312	(\$0.00186 )	\$/kWh	\$ -	228,954,580	\$0.00000
General Service Less Than 50 kW	\$/kWh	291,481,574	-	-\$	415,500	(\$0.00143 )	\$/kWh	\$ -	59,607,982	\$0.00000
General Service 50 to 699 kW	\$/kW	1,131,611,317	3,101,358	-\$	641,711	(\$0.20691 )	\$/kW	\$ -	2,673,681	\$0.00000
General Service 700 to 4,999 kW	\$/kW	843,484,098	1,904,929	-\$	463,603	(\$0.24337 )	\$/kW	\$ -	1,904,167	\$0.00000
Large Use	\$/kW	391,244,134	711,951	-\$	130,562	(\$0.18339 )	\$/kW	\$ -	711,951	\$0.00000
Unmetered Scattered Load	\$/kWh	4,969,698	-	-\$	6,790	(\$0.00137 )	\$/kWh	\$ -	4,561,189	\$0.00000
Street Lighting	\$/kW	29,651,502	88,254	-\$	43,886	(\$0.49727 )	\$/kW	\$ -	88,254	\$0.00000
Embedded Distributor	\$/kW	-	-	\$	-	\$0.00000		\$ -	-	\$0.00000
Standby Power - APPROVED ON AN INTERIM BASIS	\$/kW	-	-	\$	-	\$0.00000		\$ -	-	\$0.00000
Total		3,815,870,095	5,806,492	-\$	3,792,364			\$ -		






Ontario Energy Board  
**3<sup>RD</sup> Generation Incentive  
Regulation Model**

Hydro One Brampton Networks Inc. - EB-2011-0174

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
<b>Residential</b>					
Service Charge	\$	9.75	December 31, 2012		
Green Energy Act Initiatives Funding Adder	\$	0.02			
Rate Rider for Recovery of Stranded Meter Assets	\$	0.70			
	\$				
	\$				
	\$				
<b>General Service Less Than 50 kW</b>					
Service Charge	\$	17.61	December 31, 2012		
Green Energy Act Initiatives Funding Adder	\$	0.02			
Rate Rider for Recovery of Stranded Meter Assets	\$	2.37			
	\$				
	\$				
	\$				
<b>General Service 50 to 699 kW</b>					
Service Charge	\$	107.48	December 31, 2012		
Green Energy Act Initiatives Funding Adder	\$	0.02			
Rate Rider for Recovery of Stranded Meter Assets	\$	2.13			
	\$				
	\$				
	\$				
<b>General Service 700 to 4,999 kW</b>					
Service Charge	\$	1227.95			
Green Energy Act Initiatives Funding Adder	\$	0.02			
	\$				
	\$				
	\$				
<b>Large Use</b>					

Service Charge	\$	4395.85		
Green Energy Act Initiatives Funding Adder	\$	0.02		
	\$			
	\$			
	\$			
Unmetered Scattered Load				
Service Charge (per connection)	\$	0.93		
	\$			
	\$			
	\$			
Street Lighting				
Service Charge (per connection)	\$	0.47		
	\$			
	\$			
	\$			
Embedded Distributor				
	\$			
	\$			
	\$			
Standby Power - APPROVED ON AN INTERIM BASIS				
	\$			
	\$			
	\$			



## Hydro One Brampton Networks Inc. - EB-2011-0174

Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

[illegible]



### General Service 700 to 4,999 kW

[illegible]

## Large Use

[illegible]

### Unmetered Scattered Load

[illegible]

## Street Lighting

[illegible]

## Embedded Distributor

[illegible]











Ontario Energy Board

3<sup>RD</sup> Generation Incentive Regulation Model

Hydro One Brampton Networks Inc. - EB-2011-0174

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of the Board's RTS Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00650	15.385%	0.00750
General Service Less Than 50 kW				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580	15.517%	0.00670
General Service 50 to 699 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.26460	15.045%	2.60530
General Service 700 to 4,999 kW				
Retail Transmission Rate – Network Service Rate	\$/kW	2.53970	15.045%	2.92180
Large Use				
Retail Transmission Rate – Network Service Rate	\$/kW	2.87440	15.047%	3.30690
Unmetered Scattered Load				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00580	15.517%	0.00670
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kW	1.88560	15.046%	2.16930
Embedded Distributor				
				0.00000
Standby Power - APPROVED ON AN INTERIM BASIS				
				0.00000







Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

Hydro One Brampton Networks Inc. - EB-2011-0174

Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 13 of the Board's RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
<b>Residential</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00500	10.000%	0.00550
<b>General Service Less Than 50 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00430	9.302%	0.00470
<b>General Service 50 to 699 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.67760	9.126%	1.83070
<b>General Service 700 to 4,999 kW</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.80330	9.128%	1.96790
<b>Large Use</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.08430	9.125%	2.27450
<b>Unmetered Scattered Load</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00430	9.302%	0.00470
<b>Street Lighting</b>				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.39660	9.129%	1.52410

<b>Embedded Distributor</b>	
<b>Standby Power - APPROVED ON AN INTERIM BASIS</b>	



Hydro One Brampton Networks Inc. - EB-2011-0174

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.  
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 1.70% Productivity Factor 0.72% Price Cap Index 0.78%

Choose Stretch Factor Group | Associated Stretch Factor Value 0.2%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential									
General Service Less Than 50 kW	\$	9.75		0.01420	\$/kWh		0.780%	9.83	0.01431
General Service 50 to 699 kW	\$	17.61		0.01550	\$/kWh		0.780%	17.75	0.01562
General Service 700 to 4,999 kW	\$	107.48		2.41920	\$/kW		0.780%	108.32	2.43807
Large Use	\$	1,227.95	(72.08 )	3.53210	\$/kW	(0.20730)	0.780%	1,164.89	3.35073
Unmetered Scattered Load	\$	4,395.85		2.12930	\$/kW		0.780%	4,430.14	2.14591
Street Lighting	\$	0.93		0.01710	\$/kWh		0.780%	0.94	0.01723
Embedded Distributor	\$	0.47	0.34	4.89730	\$/kW	3.55740	0.780%	0.82	8.52065
Standby Power - APPROVED ON AN INTERIM BASIS	\$			0.06120	\$/kW		0.780%		0.06168
	\$			1.50470	\$/kW		0.780%		1.51644





**Ontario Energy Board**  
**3<sup>RD</sup> Generation Incentive  
Regulation Model**

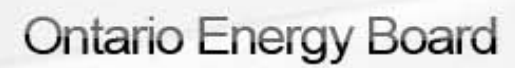
**Hydro One Brampton Networks Inc. - EB-2011-0174**

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

**Loss Factors**

**Current**

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



## Hydro One Brampton Networks Inc. - EB-2011-0174

UNIT	CURRENT
------	---------

Transformer Allowance for Ownership - per kW of billing demand/month

### General Service 50 to 699 kW Classification

\$/kW	(0.7048)
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### General Service 700 to 4,999 kW Classification

\$/kW	(0.8758)
-------	----------

Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/KWh	(0.0165)
%	(1.00)

## APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

\$	15.00
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\$	15.00
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\$	15.00
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\$	15.00
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\$	15.00
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\$	15.00
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\$	15.00
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\$	15.00
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\$	15.00
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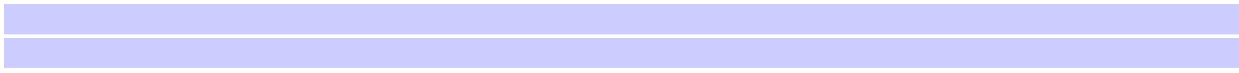
\$	15.00
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\$	30.00
\$	30.00

\$	30.00
\$	15.00

\$	125.00
¢	25.00

\$	25.00
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### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00

**Other**

[illegible]

**RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.83
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets	\$	0.70
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Global Adjustment Sub-Account Disposition – App	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kWh	-0.002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0019
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### GENERAL SERVICE LESS THAN 50 KW SERVICE

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.75
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets	\$	2.37
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Global Adjustment Sub-Account Disposition – App	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kWh	-0.002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kWh	0.0008
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0047

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### GENERAL SERVICE 50 TO 699 KW SERVICE

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	108.32
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets	\$	2.13
Distribution Volumetric Rate	\$/kW	2.4381
Rate Rider for Global Adjustment Sub-Account Disposition – App	\$/kW	0.4861
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-0.7321
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0095
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0196
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2069
Retail Transmission Rate – Network Service Rate	\$/kW	2.6053
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.8307

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### GENERAL SERVICE 700 TO 4,999 KW SERVICE

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1164.89
Green Energy Act Initiatives Funding Adder	\$	0.02
Distribution Volumetric Rate	\$/kW	3.3507
Rate Rider for Global Adjustment Sub-Account Disposition – App	\$/kW	0.5881
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-0.8881
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0447
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Re	\$/kW	0.0136
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.2434
Retail Transmission Rate – Network Service Rate	\$/kW	2.9218
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.9679

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4430.14
Green Energy Act Initiatives Funding Adder	\$	0.02
Distribution Volumetric Rate	\$/kW	2.1459
Rate Rider for Global Adjustment Sub-Account Disposition – App	\$/kW	0.7109
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-1.0611
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.1834
Retail Transmission Rate – Network Service Rate	\$/kW	3.3069
Retail Transmission Rate – Line and Transformation Connection	\$/kW	2.2745

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### UNMETERED SCATTERED LOAD SERVICE

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.94
Distribution Volumetric Rate	\$/kWh	0.0172
Rate Rider for Global Adjustment Sub-Account Disposition – App	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kWh	-0.002
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0014
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection	\$/kWh	0.0047

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.82
Distribution Volumetric Rate	\$/kW	8.5206
Rate Rider for Global Adjustment Sub-Account Disposition – App	\$/kW	0.4461
Rate Rider for Deferral/Variance Account Disposition (2010) - Eff	\$/kW	-0.6678
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.4973
Retail Transmission Rate – Network Service Rate	\$/kW	2.1693
Retail Transmission Rate – Line and Transformation Connection	\$/kW	1.5241

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### STANDBY POWER - APPROVED ON AN INTERIM BASIS

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.5164
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#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0617
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#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

EB-2011-0174

### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

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EB-2011-0174

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand \$/kW	0.00
General Service 50 to 699 kW Classification \$/kW	(0.70)
General Service 700 to 4,999 kW Classification \$/kW	(0.88)
Primary Metering Allowance for transformer losses – applied to n %	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distribution System, the Order of the Board, and amendments thereto as approved by the Board, which may be applied in the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of this schedule shall be made except as permitted by this schedule, unless required by the Distributor's Licence of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Incentive Program, the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00

Owner Requested Disconnection/Reconnection - during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection - after regular hours	\$	155.00

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2012

Implementation Date January 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates,

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers r to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreerr	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per reta	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting pai	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the R Settlement Code directly to retailers and customers, if not delivered electronically throug Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental del	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rate: will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045





Ontario Energy Board

3<sup>RD</sup> Generation Incentive  
Regulation Model

Hydro One Brampton Networks Inc. - EB-2011-0174

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	9.75	9.83
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	1.51	0.72
Distribution Volumetric Rate	0.01420	0.01431
Distribution Volumetric Rate Rider(s)	(0.00150)	(0.00219)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00650	0.00750
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00550
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	800	kWh		kW
RPP Tier One	600	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0680	40.80	600.00	0.0680	40.80	0.00	0.00%	35.73%
Energy Second Tier (kWh)	227.92	0.0790	18.01	227.92	0.0790	18.01	0.00	0.00%	15.77%
Sub-Total: Energy			58.81			58.81	0.00	0.00%	51.50%
Service Charge	1	9.75	9.75	1	9.83	9.83	0.08	0.78%	8.61%
Service Charge Rate Rider(s)	1	3.03	3.03	1	0.72	0.72	-2.31	(76.24)%	0.63%
Distribution Volumetric Rate	800	0.0142	11.36	800	0.0143	11.45	0.09	0.78%	10.03%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0015)	(1.20)	800	(0.0022)	(1.75)	-0.55	46.16%	(1.54)%
Total: Distribution			22.94			20.24	-2.70	(11.77)%	17.73%
Retail Transmission Rate – Network Service Rate	827.92	0.0065	5.38	827.92	0.0075	6.21	0.83	15.38%	5.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	827.92	0.0050	4.14	827.92	0.0055	4.55	0.41	10.00%	3.99%
Total: Retail Transmission			9.52			10.76	1.24	13.04%	9.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.46			31.00	-1.46	(4.49)%	27.15%
Wholesale Market Service Rate	827.92	0.0052	4.31	827.92	0.0052	4.31	0.00	0.00%	3.77%
Rural Rate Protection Charge	827.92	0.0013	1.08	827.92	0.0013	1.08	0.00	0.00%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			5.63			5.63			4.93%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.90%
Total Bill before Taxes			102.50			101.04	-1.46	(1.42)%	88.50%
HST		13%	13.32		13%	13.14	-0.19	(1.42)%	11.50%
Total Bill			115.82			114.18	-1.65	(1.42)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.58		(10%)	-11.42			
Total Bill (less OCEB)			104.24			102.76	(1.48)	(1.42)%	



Ontario Energy Board

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**

Choose Your Utility:

Hydro Hawkesbury Inc.

Hydro One Brampton Networks Inc.

Application Type: IRM3

OEB Application #: EB-2011-0174

LDC Licence #: ED-2003-0038

Last COS OEB Application #: EB-2010-0132

Last COS Re-Basing Year: 2011

**Application Contact Information**

Name:

Scott Miller

Title:

Regulatory Affairs Manager

Phone Number:

905-452-5504

Email Address:

smiller@hydroonebrampton.com

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Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

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[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

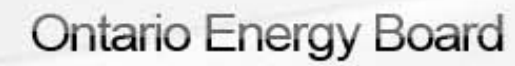
[9. Adj Network to Current WS](#)

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[illegible]



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,161,471,420	-	1.0349		1,202,006,773	-
General Service Less Than 50 kW	kWh	290,542,273	-	1.0349		300,682,198	-
General Service 50 to 699 kW	kW	1,088,510,884	3,047,642		48.95%	1,088,510,884	3,047,642
General Service 700 to 4,999 kW	kW	839,833,618	1,916,781		60.05%	839,833,618	1,916,781
Large Use	kW	363,220,895	684,920		72.69%	363,220,895	684,920
Unmetered Scattered Load	kWh	5,165,665	-	1.0349		5,345,947	-
Standby Power	kW	-	-			-	-
Street Lighting	kW	28,336,123	84,893		45.75%	28,336,123	84,893
Embedded Distributor	kW	-	-			-	-





Ontario Energy Board

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Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

**Uniform Transmission Rates**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.57
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.86

**Hydro One Sub-Transmission Rates**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

**Hydro One Sub-Transmission Rate Rider 6A**

	Unit	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



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Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		587,498	\$2.97	\$ 1,744,869	655,300	\$0.73	\$ 478,369	557,641	\$1.71	\$ 953,566	\$ 1,431,935
February		578,935	\$2.97	\$ 1,719,437	614,321	\$0.73	\$ 448,454	523,915	\$1.71	\$ 895,895	\$ 1,344,349
March		528,935	\$2.97	\$ 1,570,936	563,896	\$0.73	\$ 411,644	479,892	\$1.71	\$ 820,615	\$ 1,232,259
April		483,106	\$2.97	\$ 1,434,825	525,543	\$0.73	\$ 383,646	450,074	\$1.71	\$ 769,627	\$ 1,153,273
May		696,461	\$2.97	\$ 2,068,489	714,545	\$0.73	\$ 521,618	609,185	\$1.71	\$ 1,041,706	\$ 1,563,324
June		643,059	\$2.97	\$ 1,909,885	673,719	\$0.73	\$ 491,815	578,501	\$1.71	\$ 989,237	\$ 1,481,052
July		791,393	\$2.97	\$ 2,350,437	816,953	\$0.73	\$ 596,376	699,569	\$1.71	\$ 1,196,263	\$ 1,792,639
August		762,209	\$2.97	\$ 2,263,761	777,126	\$0.73	\$ 567,302	667,206	\$1.71	\$ 1,140,922	\$ 1,708,224
September		753,663	\$2.97	\$ 2,238,379	766,554	\$0.73	\$ 559,584	657,518	\$1.71	\$ 1,124,356	\$ 1,683,940
October		504,538	\$2.97	\$ 1,498,478	537,671	\$0.73	\$ 392,500	468,263	\$1.71	\$ 800,730	\$ 1,193,230
November		540,871	\$2.97	\$ 1,606,387	574,875	\$0.73	\$ 419,659	502,322	\$1.71	\$ 858,971	\$ 1,278,630
December		608,227	\$2.97	\$ 1,806,434	617,688	\$0.73	\$ 450,912	530,947	\$1.71	\$ 907,919	\$ 1,358,831
<b>Total</b>		7,478,895	\$ 2.97	\$ 22,212,317	7,838,191	\$ 0.73	\$ 5,721,879	6,725,033	\$ 1.71	\$ 11,499,807	\$ 17,221,686



Ontario Energy Board

**RTSR WORK FORM  
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Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	8,078	\$2.24	\$ 18,095	8,078	\$0.60	\$ 4,847	8,078	\$1.39	\$ 11,228	\$ 16,075
February	7,507	\$2.24	\$ 16,816	7,507	\$0.60	\$ 4,504	7,507	\$1.39	\$ 10,435	\$ 14,939
March	8,146	\$2.24	\$ 18,247	8,332	\$0.60	\$ 4,999	8,332	\$1.39	\$ 11,581	\$ 16,580
April	16,640	\$2.24	\$ 37,274	17,764	\$0.60	\$ 10,658	17,764	\$1.39	\$ 24,692	\$ 35,350
May	8,827	\$2.62	\$ 23,150	8,827	\$0.63	\$ 5,561	8,827	\$1.50	\$ 13,241	\$ 18,802
June	26,174	\$2.65	\$ 69,361	26,174	\$0.64	\$ 16,751	26,174	\$1.50	\$ 39,261	\$ 56,012
July	10,260	\$2.65	\$ 27,189	10,260	\$0.64	\$ 6,566	10,260	\$1.50	\$ 15,390	\$ 21,956
August	9,243	\$2.65	\$ 24,494	9,243	\$0.64	\$ 5,916	9,243	\$1.50	\$ 13,865	\$ 19,780
September	9,709	\$2.65	\$ 25,729	9,709	\$0.64	\$ 6,214	9,709	\$1.50	\$ 14,564	\$ 20,778
October	7,324	\$2.65	\$ 19,409	7,324	\$0.64	\$ 4,687	7,324	\$1.50	\$ 10,986	\$ 15,673
November	6,897	\$2.65	\$ 18,277	6,897	\$0.64	\$ 4,414	6,897	\$1.50	\$ 10,346	\$ 14,760
December	34	\$2.65	\$ 90	34	\$0.65	\$ 22	34	\$1.50	\$ 51	\$ 73
Total	118,839	\$ 2.51	\$ 298,131	120,149	\$ 0.63	\$ 75,139	120,149	\$ 1.46	\$ 175,640	\$ 250,778





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Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	595,576	\$2.96	\$ 1,762,964	663,378	\$0.73	\$ 483,216	565,719	\$1.71	\$ 964,794	\$ 1,448,010
February	586,442	\$2.96	\$ 1,736,253	621,828	\$0.73	\$ 452,958	531,422	\$1.71	\$ 906,330	\$ 1,359,288
March	537,081	\$2.96	\$ 1,589,183	572,228	\$0.73	\$ 416,643	488,224	\$1.70	\$ 832,196	\$ 1,248,839
April	499,746	\$2.95	\$ 1,472,099	543,307	\$0.73	\$ 394,304	467,838	\$1.70	\$ 794,319	\$ 1,188,623
May	705,288	\$2.97	\$ 2,091,639	723,372	\$0.73	\$ 527,179	618,012	\$1.71	\$ 1,054,947	\$ 1,582,126
June	669,233	\$2.96	\$ 1,979,246	699,893	\$0.73	\$ 508,566	604,675	\$1.70	\$ 1,028,498	\$ 1,537,064
July	801,653	\$2.97	\$ 2,377,626	827,213	\$0.73	\$ 602,942	709,829	\$1.71	\$ 1,211,653	\$ 1,814,595
August	771,452	\$2.97	\$ 2,288,255	786,369	\$0.73	\$ 573,218	676,449	\$1.71	\$ 1,154,787	\$ 1,728,004
September	763,372	\$2.97	\$ 2,264,108	776,263	\$0.73	\$ 565,798	667,227	\$1.71	\$ 1,138,920	\$ 1,704,718
October	511,862	\$2.97	\$ 1,517,887	544,995	\$0.73	\$ 397,187	475,587	\$1.71	\$ 811,716	\$ 1,208,903
November	547,768	\$2.97	\$ 1,624,664	581,772	\$0.73	\$ 424,073	509,219	\$1.71	\$ 869,317	\$ 1,293,390
December	608,261	\$2.97	\$ 1,806,524	617,722	\$0.73	\$ 450,934	530,981	\$1.71	\$ 907,970	\$ 1,358,904
<b>Total</b>	7,597,734	\$ 2.96	\$ 22,510,448	7,958,340	\$ 0.73	\$ 5,797,018	6,845,182	\$ 1.71	\$ 11,675,447	\$ 17,472,464



Ontario Energy Board

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network				Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	587,498	\$ 3.2200	\$ 1,891,744	655,300	\$ 0.7900	\$ 517,687	557,641	\$ 1.7700	\$ 987,025	\$ 1,504,712
	February	578,935	\$ 3.2200	\$ 1,864,171	614,321	\$ 0.7900	\$ 485,314	523,915	\$ 1.7700	\$ 927,330	\$ 1,412,643
	March	528,935	\$ 3.2200	\$ 1,703,171	563,896	\$ 0.7900	\$ 445,478	479,892	\$ 1.7700	\$ 849,409	\$ 1,294,887
	April	483,106	\$ 3.2200	\$ 1,555,601	525,543	\$ 0.7900	\$ 415,179	450,074	\$ 1.7700	\$ 796,631	\$ 1,211,810
	May	696,461	\$ 3.2200	\$ 2,242,604	714,545	\$ 0.7900	\$ 564,491	609,185	\$ 1.7700	\$ 1,078,257	\$ 1,642,748
	June	643,059	\$ 3.2200	\$ 2,070,650	673,719	\$ 0.7900	\$ 532,238	578,501	\$ 1.7700	\$ 1,023,947	\$ 1,556,185
	July	791,393	\$ 3.2200	\$ 2,548,285	816,953	\$ 0.7900	\$ 645,393	699,569	\$ 1.7700	\$ 1,238,237	\$ 1,883,630
	August	762,209	\$ 3.2200	\$ 2,454,313	777,126	\$ 0.7900	\$ 613,930	667,206	\$ 1.7700	\$ 1,180,955	\$ 1,794,884
	September	753,663	\$ 3.2200	\$ 2,426,795	766,554	\$ 0.7900	\$ 605,578	657,518	\$ 1.7700	\$ 1,163,807	\$ 1,769,385
	October	504,538	\$ 3.2200	\$ 1,624,612	537,671	\$ 0.7900	\$ 424,760	468,263	\$ 1.7700	\$ 828,826	\$ 1,253,586
	November	540,871	\$ 3.2200	\$ 1,741,605	574,875	\$ 0.7900	\$ 454,151	502,322	\$ 1.7700	\$ 889,110	\$ 1,343,261
	December	608,227	\$ 3.2200	\$ 1,958,491	617,688	\$ 0.7900	\$ 487,974	530,947	\$ 1.7700	\$ 939,776	\$ 1,427,750
	Total	7,478,895	\$ 3.22	\$ 24,082,042	7,838,191	\$ 0.79	\$ 6,192,171	6,725,033	\$ 1.77	\$ 11,903,308	\$ 18,095,479



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ELECTRICITY DISTRIBUTORS**

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	8,078	\$ 2.6970	\$ 21,786	8,078	\$ 0.6150	\$ 4,968	8,078	\$ 1.5000	\$ 12,117	\$ 17,085
February	7,507	\$ 2.6970	\$ 20,246	7,507	\$ 0.6150	\$ 4,617	7,507	\$ 1.5000	\$ 11,261	\$ 15,877
March	8,146	\$ 2.6970	\$ 21,970	8,332	\$ 0.6150	\$ 5,124	8,332	\$ 1.5000	\$ 12,498	\$ 17,622
April	16,640	\$ 2.6970	\$ 44,878	17,764	\$ 0.6150	\$ 10,925	17,764	\$ 1.5000	\$ 26,646	\$ 37,571
May	8,827	\$ 2.6970	\$ 23,806	8,827	\$ 0.6150	\$ 5,429	8,827	\$ 1.5000	\$ 13,241	\$ 18,669
June	26,174	\$ 2.6970	\$ 70,591	26,174	\$ 0.6150	\$ 16,097	26,174	\$ 1.5000	\$ 39,261	\$ 55,358
July	10,260	\$ 2.6970	\$ 27,671	10,260	\$ 0.6150	\$ 6,310	10,260	\$ 1.5000	\$ 15,390	\$ 21,700
August	9,243	\$ 2.6970	\$ 24,928	9,243	\$ 0.6150	\$ 5,684	9,243	\$ 1.5000	\$ 13,865	\$ 19,549
September	9,709	\$ 2.6970	\$ 26,185	9,709	\$ 0.6150	\$ 5,971	9,709	\$ 1.5000	\$ 14,564	\$ 20,535
October	7,324	\$ 2.6970	\$ 19,753	7,324	\$ 0.6150	\$ 4,504	7,324	\$ 1.5000	\$ 10,986	\$ 15,490
November	6,897	\$ 2.6970	\$ 18,601	6,897	\$ 0.6150	\$ 4,242	6,897	\$ 1.5000	\$ 10,346	\$ 14,587
December	34	\$ 2.6970	\$ 92	34	\$ 0.6150	\$ 21	34	\$ 1.5000	\$ 51	\$ 72
<b>Total</b>	118,839	\$ 2.70	\$ 320,509	120,149	\$ 0.62	\$ 73,892	120,149	\$ 1.50	\$ 180,224	\$ 254,115



Ontario Energy Board

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Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	595,576	\$ 3.21	\$ 1,913,530	663,378	\$ 0.79	\$ 522,655	565,719	\$ 1.77	\$ 999,142	\$ 1,521,797
February	586,442	\$ 3.21	\$ 1,884,417	621,828	\$ 0.79	\$ 489,930	531,422	\$ 1.77	\$ 938,590	\$ 1,428,520
March	537,081	\$ 3.21	\$ 1,725,140	572,228	\$ 0.79	\$ 450,602	488,224	\$ 1.77	\$ 861,907	\$ 1,312,509
April	499,746	\$ 3.20	\$ 1,600,479	543,307	\$ 0.78	\$ 426,104	467,838	\$ 1.76	\$ 823,277	\$ 1,249,381
May	705,288	\$ 3.21	\$ 2,266,411	723,372	\$ 0.79	\$ 569,919	618,012	\$ 1.77	\$ 1,091,498	\$ 1,661,417
June	669,233	\$ 3.20	\$ 2,141,241	699,893	\$ 0.78	\$ 548,335	604,675	\$ 1.76	\$ 1,063,208	\$ 1,611,543
July	801,653	\$ 3.21	\$ 2,575,957	827,213	\$ 0.79	\$ 651,703	709,829	\$ 1.77	\$ 1,253,627	\$ 1,905,330
August	771,452	\$ 3.21	\$ 2,479,241	786,369	\$ 0.79	\$ 619,614	676,449	\$ 1.77	\$ 1,194,819	\$ 1,814,433
September	763,372	\$ 3.21	\$ 2,452,980	776,263	\$ 0.79	\$ 611,549	667,227	\$ 1.77	\$ 1,178,370	\$ 1,789,919
October	511,862	\$ 3.21	\$ 1,644,365	544,995	\$ 0.79	\$ 429,264	475,587	\$ 1.77	\$ 839,812	\$ 1,269,076
November	547,768	\$ 3.21	\$ 1,760,206	581,772	\$ 0.79	\$ 458,393	509,219	\$ 1.77	\$ 899,455	\$ 1,357,848
December	608,261	\$ 3.22	\$ 1,958,583	617,722	\$ 0.79	\$ 487,994	530,981	\$ 1.77	\$ 939,827	\$ 1,427,822
<b>Total</b>	7,597,734	\$ 3.21	\$ 24,402,551	7,958,340	\$ 0.79	\$ 6,266,063	6,845,182	\$ 1.77	\$ 12,083,532	\$ 18,349,594





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## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	January	587,498	\$ 3.5700	\$ 2,097,368	655,300	\$ 0.8000	\$ 524,240	557,641	\$ 1.8600	\$ 1,037,212	\$ 1,561,452
	February	578,935	\$ 3.5700	\$ 2,066,798	614,321	\$ 0.8000	\$ 491,457	523,915	\$ 1.8600	\$ 974,482	\$ 1,465,939
	March	528,935	\$ 3.5700	\$ 1,888,298	563,896	\$ 0.8000	\$ 451,117	479,892	\$ 1.8600	\$ 892,599	\$ 1,343,716
	April	483,106	\$ 3.5700	\$ 1,724,688	525,543	\$ 0.8000	\$ 420,434	450,074	\$ 1.8600	\$ 837,138	\$ 1,257,572
	May	696,461	\$ 3.5700	\$ 2,486,366	714,545	\$ 0.8000	\$ 571,636	609,185	\$ 1.8600	\$ 1,133,084	\$ 1,704,720
	June	643,059	\$ 3.5700	\$ 2,295,721	673,719	\$ 0.8000	\$ 538,975	578,501	\$ 1.8600	\$ 1,076,012	\$ 1,614,987
	July	791,393	\$ 3.5700	\$ 2,825,273	816,953	\$ 0.8000	\$ 653,562	699,569	\$ 1.8600	\$ 1,301,198	\$ 1,954,761
	August	762,209	\$ 3.5700	\$ 2,721,086	777,126	\$ 0.8000	\$ 621,701	667,206	\$ 1.8600	\$ 1,241,003	\$ 1,862,704
	September	753,663	\$ 3.5700	\$ 2,690,577	766,554	\$ 0.8000	\$ 613,243	657,518	\$ 1.8600	\$ 1,222,983	\$ 1,836,227
	October	504,538	\$ 3.5700	\$ 1,801,201	537,671	\$ 0.8000	\$ 430,137	468,263	\$ 1.8600	\$ 870,969	\$ 1,301,106
	November	540,871	\$ 3.5700	\$ 1,930,909	574,875	\$ 0.8000	\$ 459,900	502,322	\$ 1.8600	\$ 934,319	\$ 1,394,219
	December	608,227	\$ 3.5700	\$ 2,171,370	617,688	\$ 0.8000	\$ 494,150	530,947	\$ 1.8600	\$ 987,561	\$ 1,481,712
	Total	7,478,895	\$ 3.57	\$ 26,699,655	7,838,191	\$ 0.80	\$ 6,270,553	6,725,033	\$ 1.86	\$ 12,508,561	\$ 18,779,114



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## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	8,078	\$ 2.6970	\$ 21,786	8,078	\$ 0.6150	\$ 4,968	8,078	\$ 1.5000	\$ 12,117	\$ 17,085
February	7,507	\$ 2.6970	\$ 20,246	7,507	\$ 0.6150	\$ 4,617	7,507	\$ 1.5000	\$ 11,261	\$ 15,877
March	8,146	\$ 2.6970	\$ 21,970	8,332	\$ 0.6150	\$ 5,124	8,332	\$ 1.5000	\$ 12,498	\$ 17,622
April	16,640	\$ 2.6970	\$ 44,878	17,764	\$ 0.6150	\$ 10,925	17,764	\$ 1.5000	\$ 26,646	\$ 37,571
May	8,827	\$ 2.6970	\$ 23,806	8,827	\$ 0.6150	\$ 5,429	8,827	\$ 1.5000	\$ 13,241	\$ 18,669
June	26,174	\$ 2.6970	\$ 70,591	26,174	\$ 0.6150	\$ 16,097	26,174	\$ 1.5000	\$ 39,261	\$ 55,358
July	10,260	\$ 2.6970	\$ 27,671	10,260	\$ 0.6150	\$ 6,310	10,260	\$ 1.5000	\$ 15,390	\$ 21,700
August	9,243	\$ 2.6970	\$ 24,928	9,243	\$ 0.6150	\$ 5,684	9,243	\$ 1.5000	\$ 13,865	\$ 19,549
September	9,709	\$ 2.6970	\$ 26,185	9,709	\$ 0.6150	\$ 5,971	9,709	\$ 1.5000	\$ 14,564	\$ 20,535
October	7,324	\$ 2.6970	\$ 19,753	7,324	\$ 0.6150	\$ 4,504	7,324	\$ 1.5000	\$ 10,986	\$ 15,490
November	6,897	\$ 2.6970	\$ 18,601	6,897	\$ 0.6150	\$ 4,242	6,897	\$ 1.5000	\$ 10,346	\$ 14,587
December	34	\$ 2.6970	\$ 92	34	\$ 0.6150	\$ 21	34	\$ 1.5000	\$ 51	\$ 72
<b>Total</b>	118,839	\$ 2.70	\$ 320,509	120,149	\$ 0.62	\$ 73,892	120,149	\$ 1.50	\$ 180,224	\$ 254,115



Ontario Energy Board

## RTSR WORK FORM FOR ELECTRICITY DISTRIBUTORS

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	595,576	\$ 3.56	\$ 2,119,154	663,378	\$ 0.80	\$ 529,208	565,719	\$ 1.85	\$ 1,049,329	\$ 1,578,537
February	586,442	\$ 3.56	\$ 2,087,044	621,828	\$ 0.80	\$ 496,074	531,422	\$ 1.85	\$ 985,742	\$ 1,481,816
March	537,081	\$ 3.56	\$ 1,910,268	572,228	\$ 0.80	\$ 456,241	488,224	\$ 1.85	\$ 905,097	\$ 1,361,338
April	499,746	\$ 3.54	\$ 1,769,567	543,307	\$ 0.79	\$ 431,359	467,838	\$ 1.85	\$ 863,784	\$ 1,295,143
May	705,288	\$ 3.56	\$ 2,510,172	723,372	\$ 0.80	\$ 577,065	618,012	\$ 1.85	\$ 1,146,325	\$ 1,723,389
June	669,233	\$ 3.54	\$ 2,366,312	699,893	\$ 0.79	\$ 555,072	604,675	\$ 1.84	\$ 1,115,273	\$ 1,670,345
July	801,653	\$ 3.56	\$ 2,852,944	827,213	\$ 0.80	\$ 659,872	709,829	\$ 1.85	\$ 1,316,588	\$ 1,976,461
August	771,452	\$ 3.56	\$ 2,746,015	786,369	\$ 0.80	\$ 627,385	676,449	\$ 1.86	\$ 1,254,868	\$ 1,882,253
September	763,372	\$ 3.56	\$ 2,716,762	776,263	\$ 0.80	\$ 619,214	667,227	\$ 1.85	\$ 1,237,547	\$ 1,856,761
October	511,862	\$ 3.56	\$ 1,820,953	544,995	\$ 0.80	\$ 434,641	475,587	\$ 1.85	\$ 881,955	\$ 1,316,596
November	547,768	\$ 3.56	\$ 1,949,511	581,772	\$ 0.80	\$ 464,142	509,219	\$ 1.86	\$ 944,664	\$ 1,408,806
December	608,261	\$ 3.57	\$ 2,171,462	617,722	\$ 0.80	\$ 494,171	530,981	\$ 1.86	\$ 987,612	\$ 1,481,784
<b>Total</b>	<b>7,597,734</b>	<b>\$ 3.56</b>	<b>\$ 27,020,164</b>	<b>7,958,340</b>	<b>\$ 0.80</b>	<b>\$ 6,344,444</b>	<b>6,845,182</b>	<b>\$ 1.85</b>	<b>\$ 12,688,785</b>	<b>\$ 19,033,229</b>



Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0065	1,202,006,773	-	\$ 7,813,044	33.3%	\$ 8,117,760	\$ 0.0068
General Service Less Than 50 kW	kWh	\$ 0.0058	300,682,198	-	\$ 1,743,957	7.4%	\$ 1,811,973	\$ 0.0060
General Service 50 to 699 kW	kW	\$ 2.2646	1,088,510,884	3,047,642	\$ 6,901,690	29.4%	\$ 7,170,862	\$ 2.3529
General Service 700 to 4,999 kW	kW	\$ 2.5397	839,833,618	1,916,781	\$ 4,868,049	20.7%	\$ 5,057,907	\$ 2.6388
Large Use	kW	\$ 2.8744	363,220,895	684,920	\$ 1,968,734	8.4%	\$ 2,045,516	\$ 2.9865
Unmetered Scattered Load	kWh	\$ 0.0058	5,345,947	-	\$ 31,006	0.1%	\$ 32,216	\$ 0.0060
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.8856	28,336,123	84,893	\$ 160,074	0.7%	\$ 166,317	\$ 1.9591
Embedded Distributor	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
					<b>\$ 23,486,554</b>			





**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0050	1,202,006,773	-	\$ 6,010,034	34.5%	\$ 6,323,001	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0043	300,682,198	-	\$ 1,292,933	7.4%	\$ 1,360,262	\$ 0.0045
General Service 50 to 699 kW	kW	\$ 1.6776	1,088,510,884	3,047,642	\$ 5,112,724	29.3%	\$ 5,378,965	\$ 1.7650
General Service 700 to 4,999 kW	kW	\$ 1.8033	839,833,618	1,916,781	\$ 3,456,531	19.8%	\$ 3,636,527	\$ 1.8972
Large Use	kW	\$ 2.0843	363,220,895	684,920	\$ 1,427,579	8.2%	\$ 1,501,919	\$ 2.1928
Unmetered Scattered Load	kWh	\$ 0.0043	5,345,947	-	\$ 22,988	0.1%	\$ 24,185	\$ 0.0045
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.3966	28,336,123	84,893	\$ 118,562	0.7%	\$ 124,736	\$ 1.4693
Embedded Distributor	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
					<b>\$ 17,441,351</b>			



**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0068	1,202,006,773	-	\$ 8,117,760	33.3%	\$ 8,988,536	\$ 0.0075
General Service Less Than 50 kW	kWh	\$ 0.0060	300,682,198	-	\$ 1,811,973	7.4%	\$ 2,006,339	\$ 0.0067
General Service 50 to 699 kW	kW	\$ 2.3529	1,088,510,884	3,047,642	\$ 7,170,862	29.4%	\$ 7,940,066	\$ 2.6053
General Service 700 to 4,999 kW	kW	\$ 2.6388	839,833,618	1,916,781	\$ 5,057,907	20.7%	\$ 5,600,459	\$ 2.9218
Large Use	kW	\$ 2.9865	363,220,895	684,920	\$ 2,045,516	8.4%	\$ 2,264,935	\$ 3.3069
Unmetered Scattered Load	kWh	\$ 0.0060	5,345,947	-	\$ 32,216	0.1%	\$ 35,671	\$ 0.0067
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.9591	28,336,123	84,893	\$ 166,317	0.7%	\$ 184,158	\$ 2.1693
Embedded Distributor	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
					<b>\$ 24,402,551</b>			



Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0053	1,202,006,773	-	\$ 6,323,001	34.5%	\$ 6,558,572	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0045	300,682,198	-	\$ 1,360,262	7.4%	\$ 1,410,940	\$ 0.0047
General Service 50 to 699 kW	kW	\$ 1.7650	1,088,510,884	3,047,642	\$ 5,378,965	29.3%	\$ 5,579,365	\$ 1.8307
General Service 700 to 4,999 kW	kW	\$ 1.8972	839,833,618	1,916,781	\$ 3,636,527	19.8%	\$ 3,772,010	\$ 1.9679
Large Use	kW	\$ 2.1928	363,220,895	684,920	\$ 1,501,919	8.2%	\$ 1,557,874	\$ 2.2745
Unmetered Scattered Load	kWh	\$ 0.0045	5,345,947	-	\$ 24,185	0.1%	\$ 25,086	\$ 0.0047
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.4693	28,336,123	84,893	\$ 124,736	0.7%	\$ 129,383	\$ 1.5241
Embedded Distributor	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
					\$ 18,349,594			





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

Hydro One Brampton Networks Inc. - EB-2011-0174 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0075	\$	0.0055
General Service Less Than 50 kW	kWh	\$	0.0067	\$	0.0047
General Service 50 to 699 kW	kW	\$	2.6053	\$	1.8307
General Service 700 to 4,999 kW	kW	\$	2.9218	\$	1.9679
Large Use	kW	\$	3.3069	\$	2.2745
Unmetered Scattered Load	kWh	\$	0.0067	\$	0.0047
Standby Power	kW	\$	-	\$	-
Street Lighting	kW	\$	2.1693	\$	1.5241
Embedded Distributor	kW	\$	-	\$	-

	A	B	C	D	E
1	PILs TAXES - EB-2010-				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Hydro One Brampton Networks Inc.			Colour Code	
4	Reporting period: 2001			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	152	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		2%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		3%	
23					
24	Accounting Year End		Date	12-31-2001	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			211,672,968	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			17,560,389	
42					
43	1999 return from RUD Sheet #7			7,853,867	7,853,867
44					
45	Total Incremental revenue			9,706,522	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			3,235,507	3,235,507
48	Amount allowed in 2002			3,235,507	0
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				11,089,374
55					
56	Equity			95,252,836	
57					
58	Return at target ROE			9,410,980	
59					
60	Debt			116,420,132	
61					
62	Deemed interest amount in 100% of MARR			8,149,409	
63					
64	Phase-in of interest - Year 1 (2001)			5,146,346	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			6,647,878	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			6,647,878	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			8,149,409	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2001							
8							Column	
9	Days in reporting period:	152	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	4,620,573		400,456		5,021,028	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	3,808,703		952,405		4,761,108	
21	Employee Benefit Plans - Accrued, Not Paid	3	109,583		10,417		120,000	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			0		0	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			45,989		45,989	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				0		0	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	1,542,156		3,243,151		4,785,307	
34	Employee Benefit Plans - Paid Amounts	8	37,500		-37,500		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10	0		0		0	
37	Interest Expense Deemed/ Incurred	11	2,144,311		-996,112		1,148,199	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			229,306		229,306	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			89,386		89,386	
48	Items on which true-up does not apply "TAXREC 3"				1,046,316		1,046,316	
49								
50	TAXABLE INCOME/ (LOSS)		4,814,891		(2,165,280)		2,649,611	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	40.62%		0.0000%		40.62%	
54								
55	REGULATORY INCOME TAX		1,955,809		-864,801	Actual	1,091,008	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	Total Regulatory Income Tax		1,955,809		-864,801	Actual	1,091,008	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	211,672,968		50,481,551		262,154,519	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	100,000		4,900,000		5,000,000	
68	Taxable Capital		211,572,968		55,381,551		257,154,519	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		264,466		61,421		325,887	
73								
74	Federal Large Corporations Tax							
75	Base	18	211,672,968		51,018,932		262,691,900	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	300,000		-300,000		0	
77	Taxable Capital		211,372,968		50,718,932		262,691,900	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		198,162		49,596		247,758	
82	Less: Federal Surtax 1.12% x Taxable Income	21	53,927		-24,251		29,676	
83								
84	Net LCT		144,235		73,847		218,082	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		39.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	3,232,742			Actual 2001	1,091,008	
91	LCT (proxy tax is grossed-up)	23	238,406			Actual 2001	218,082	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	264,466			Actual 2001	325,887	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2001	25	3,735,614			Actual 2001	1,634,977	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			10,417			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			0			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			-37,500			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell E206)	11			0			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	47,917			

	A	B	C	D	E	F	G	H
1	<b>PILs TAXES - EB-2010-</b>	<b>ITEM</b>	<b>Initial</b>		M of F	M of F	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		Filing	Filing	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				G-C	Explanation		
5	<b>0</b>						<b>Version 2009.1</b>	
6	<b>Utility Name: Hydro One Brampton Networks Inc.</b>							
7	<b>Reporting period: 2001</b>							
8							<b>Column</b>	
9	<b>Days in reporting period:</b>	152	days				<b>Brought</b>	
10	<b>Total days in the calendar year:</b>	365	days				<b>From</b>	
11							<b>TAXREC</b>	
12			\$		\$		\$	
13								
121								
122	Income Tax Rate (including surtax) from <b>2001</b> Utility's tax return			x	40.62%			
123								
124	Income Tax Effect on True-up adjustments			=	19,464			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				19,464			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				39.50%			
131								
132	<b>TRUE-UP VARIANCE ADJUSTMENT</b>				32,172			
133								
134	<b>IV b) Calculation of the Deferral Account Variance caused by changes in legislation</b>							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	4,814,891			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	40.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	1,955,809			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	1,955,809			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C60)			-	1,955,809			
147								
148	Regulatory Income Tax Variance			=	0			
149								
150	<b>Ontario Capital Tax</b>							
151	Base			=	211,672,968			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	100,000			
153	Revised deemed taxable capital			=	211,572,968			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	264,466			
	Less: Ontario Capital Tax reported in the initial estimate column (Cell C72)							
158				-	264,466			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	<b>Federal LCT</b>							
162	Base				211,672,968			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	300,000			
164	Revised Federal LCT			=	211,372,968			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				198,162			
169	Less: Federal surtax			-	53,927			
170	Revised Net LCT			=	144,235			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C84)			-	144,235			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				39.50%			
176								
177	<b>Income Tax (grossed-up)</b>			+	0			
178	<b>LCT (grossed-up)</b>			+	0			
179	<b>Ontario Capital Tax</b>			+	0			
180								
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>			=	0			
182								
183	<b>TRUE-UP VARIANCE (from cell I132)</b>			+	32,172			
184								
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>			=	32,172			
186	<i>(Deferral Account Variance + True-up Variance)</i>							
187								
188								
189								
190	<b>V) INTEREST PORTION OF TRUE-UP</b>							
191	<b>Variance Caused By Phase-in of Deemed Debt</b>							
192								
193	Total deemed interest (REGINFO)				8,149,409			
194	Interest phased-in (Cell C37)				2,144,311			
195								
196	Variance due to phase-in of debt component of MARR in rates according to the Board's decision				6,005,098			
197								
198								
199	<b>Other Interest Variances (i.e. Borrowing Levels Above Deemed Debt per Rate Handbook)</b>							
200								
201	Interest deducted on MoF filing (Cell G37+G42)				1,296,456			
202	Total deemed interest (REGINFO CELL D62)				8,149,409			
203								
204	Variance caused by excess debt				0			
205								
206	<b>Interest Adjustment for Tax Purposes (carry forward to Cell E112)</b>				0			
207								
208	<b>Total Interest Variance</b>				6,005,098			
209								
210								
211								



	A	B	C	D	E	F
1	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Hydro One Brampton Networks Inc.					
8	Reporting period: 2001					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		152	days		
12						
13	Please enter the Materiality Level :		99,167	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	96,092,241		96,092,241	
32	Distribution Revenue	+	13,620,302		13,620,302	
33	Other Income	+			0	
34	Miscellaneous income	+	695,545		695,545	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	96,092,241		96,092,241	
40	Administration	-	1,608,262		1,608,262	
41	Customer billing and collecting	-	1,101,112		1,101,112	
42	Operations and maintenance	-	1,824,337		1,824,337	
43	Amortization	-	4,761,108		4,761,108	
44	Ontario Capital Tax	-			0	
45		-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	5,021,028	0	5,021,028	
51	Less: Interest expense for accounting purposes	-	1,148,199		1,148,199	
52	Provision for payments in lieu of income taxes	-			0	
53	Net Income (loss)	=	3,872,829	0	3,872,829	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	0	0	0	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	4,761,108	0	4,761,108	
62	Employee benefit plans-accrued, not paid	+	120,000	0	120,000	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	0	0	0	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		0	0	0	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		4,881,108	0	4,881,108	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+	12,440		12,440	
75	Capital items expensed - Software expensed per F/S	+	33,549		33,549	
76		+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	45,989	0	45,989	
81						
82	Total Additions	=	4,927,097	0	4,927,097	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	



	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2010-</b>	<b>LINE</b>	<b>M of F</b>	Non-wires	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4	<b>0</b>		<b>Return</b>			
5					<b>Version 2009.1</b>	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions &gt;materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		45,989	0	45,989	
94	Total Other Additions		45,989	0	45,989	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	3,497,596		3,497,596	
98	Cumulative eligible capital deduction	-	1,287,711		1,287,711	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	0	0	0	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	<b><i>Items on which true-up does not apply "TAXREC 3"</i></b>		1,046,316	0	1,046,316	
109	Interest capitalized for accounting deducted for tax	-	229,306		229,306	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	89,386	0	89,386	
112						
113	Subtotal	=	6,150,315	0	6,150,315	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	<b>Charitable donations - tax basis</b>	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	Total Deductions	=	6,150,315	0	6,150,315	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	2,649,611	0	2,649,611	
135	DEDUCT:					
136	Non-capital loss applied <b>positive number</b>	-			0	
137	Net capital loss applied <b>positive number</b>	-			0	
138					0	
139	NET TAXABLE INCOME	=	2,649,611	0	2,649,611	
140						
141	<b>FROM ACTUAL TAX RETURNS</b>					
142	Net Federal Income Tax <b>(Must agree with tax return)</b>	+	745,071		745,071	
143	Net Ontario Income Tax <b>(Must agree with tax return)</b>	+	345,937		345,937	
144	Subtotal	=	1,091,008	0	1,091,008	
145	Less: Miscellaneous tax credits <b>(Must agree with tax returns)</b>	-	0		0	
146	<b>Total Income Tax</b>	=	1,091,008	0	1,091,008	
147						
148	<b>FROM ACTUAL TAX RETURNS</b>					
149	Net Federal Income Tax Rate <b>(Must agree with tax return)</b>		28.12%		28.12%	
150	Net Ontario Income Tax Rate <b>(Must agree with tax return)</b>		12.50%		12.50%	
151	Blended Income Tax Rate		40.62%		40.62%	
152						
153	<b>Section F: Income and Capital Taxes</b>					
154						
155	<b>RECAP FROM ABOVE:</b>					
156	Total Income Taxes	+	1,091,008	0	1,091,008	
157	Ontario Capital Tax	+	325,887		325,887	
158	Federal Large Corporations Tax	+	218,082		218,082	
159						
160	<b>Total income and capital taxes</b>	=	1,634,977	0	1,634,977	
161						

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	<b>0</b>				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
8	<b>Reporting period: 2001</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Allowance for doubtful accounts				0	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Hydro One Brampton Networks Inc.					
9	Reporting period: 2001					
10	Number of days in taxation year:		152			
11	Materiality Level:		99,167			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36		+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
9	<b>Reporting period: 2001</b>					
10	<b>Number of days in taxation year:</b>		152			
11	<b>Materiality Level:</b>		99,167			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-	89,386		89,386	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96		-			0	
97		-			0	
98		-			0	
99	Total Deductions	=	89,386	0	89,386	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		89,386	0	89,386	
121	Total Deductions		89,386	0	89,386	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b><u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u></b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7	0		Return			
8	Utility Name: Hydro One Brampton Networks Inc.				<b>Version 2009.1</b>	
9						
10						
11	Reporting period: 2001					
12	Number of days in taxation year:		152			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>	+				
36	Interest and penalties on unpaid taxes	+				
37	Management bonuses unpaid after 180 days of year end	+				
38	<b>Ontario Capital Tax per books</b>	+				
39		+			0	
40	<b>Changes in Regulatory Asset balances</b>	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Capital contributions - s.12(1)(x)	+			0	
45		+			0	
46		+				
47	<b>Total Additions on which true-up does not apply</b>	=	0	0	0	
48						
49	<b>Deduct:</b>					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	<b>Donations - amount deductible for tax purposes</b>	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	<b>Ontario Capital Tax per tax return</b>	-	325,887		325,887	
61		-			0	
62	<b>Changes in Regulatory Asset balances</b>	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
69	Capital contributions s.13(7.4) Election	-			0	
70	Prospectus & underwriting fees	-	64,807		64,807	
71	Income not earned on movement of Regulatory A/Cs	-			0	
72	Deferred cost deductible (market ready)	-	655,622		655,622	
73	<b>Total Deductions on which true-up does not apply</b>	=	1,046,316	0	1,046,316	
74						
75						



	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2010-									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Hydro One Brampton Networks Inc.									
5	Reporting period: 2001									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2001 Q4									
9	Income Range		0		50,000					
10	RAM 2002		to		to	>175,000				
11		Year	50,000		175,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		28.12%	28.12%				
15	and Ontario blended		6.00%		6.00%	12.50%				
16	Blended rate		19.12%		34.12%	40.62%				
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	100,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	300,000							
23	**Exemption amounts must agree with the Board-approved 2001 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2001 and Capital Tax Exemptions for 2001									
27	Income Range		0		50,000					
28	Expected Rates		to		to	>175,000				
29		Year	50,000		175,000					
30	Income Tax Rate									
31	Current year	2001								
32	Federal (Includes surtax)	2001	13.12%		28.12%	28.12%				
33	Ontario	2001	6.00%		6.00%	12.50%				
34	Blended rate	2001	19.12%		34.12%	40.62%				
35										
36	Capital Tax Rate	2001	0.300%							
37	LCT rate	2001	0.225%							
38	Surtax	2001	1.12%							
39	Ontario Capital Tax Exemption *** 2001	MAX \$5MM	100,000							
40	Federal Large Corporations Tax Exemption *** 2001	MAX \$10MM	300,000							
41	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2001 Tax Returns									
45	Income Range		0		50,000					
46			to		to	>175,000				
47		Year	50,000		175,000					
48	Income Tax Rate									
49	Current year	2001								
50	Federal (Includes surtax)		13.12%		22.12%	28.12%				
51	Ontario		6.00%		9.75%	12.50%				
52	Blended rate		19.12%		31.87%	40.62%				
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	5,000,000							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	0							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2010-														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Hydro One Brampton Networks Inc.														Version 2009.1
4	Reporting period: 2001				Sign Convention: + for increase; - for decrease										0
5															
6															
7															
8	Year start:		8/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0		0		0
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-											32,172		32,172
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-											0		0
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		32,172		32,172
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	PILs TAXES - EB-2010-				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Hydro One Brampton Networks Inc.			Colour Code	
4	Reporting period: 2002			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		2%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		3%	
23					
24	Accounting Year End		Date	12-31-2002	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			211,672,968	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			17,560,389	
42					
43	1999 return from RUD Sheet #7			7,853,867	7,853,867
44					
45	Total Incremental revenue			9,706,522	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			3,235,507	3,235,507
48	Amount allowed in 2002			3,235,507	3,235,507
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				14,324,881
55					
56	Equity			95,252,836	
57					
58	Return at target ROE			9,410,980	
59					
60	Debt			116,420,132	
61					
62	Deemed interest amount in 100% of MARR			8,149,409	
63					
64	Phase-in of interest - Year 1 (2001)			5,146,346	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			6,647,878	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			6,647,878	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			8,149,409	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	<b>I) CORPORATE INCOME TAXES</b>							
15								
16	Regulatory Net Income REGINFO E53	1	14,324,881		6,183,483		20,508,364	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	<b>Additions:</b>							
20	Depreciation & Amortization	2	9,600,202		3,093,555		12,693,757	
21	Employee Benefit Plans - Accrued, Not Paid	3	263,000		201,000		464,000	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			144,843		144,843	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			17,817		17,817	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	<b>Items on which true-up does not apply "TAXREC 3"</b>				387,782		387,782	
31								
32	<b>Deductions: Input positive numbers</b>							
33	Capital Cost Allowance and CEC	7	7,215,016		4,937,046		12,152,062	
34	Employee Benefit Plans - Paid Amounts	8	90,000		-90,000		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	6,647,878		2,793,122		9,441,000	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			0		0	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			410,765		410,765	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			84,731		84,731	
48	<b>Items on which true-up does not apply "TAXREC 3"</b>				9,035,466		9,035,466	
49								
50	TAXABLE INCOME/ (LOSS)		10,235,189		(7,142,650)	Before loss C/F	3,092,539	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		0.0000%		38.62%	
54								
55	REGULATORY INCOME TAX		3,952,830		-2,702,364	Actual	1,250,466	
56								
57								
58	Miscellaneous Tax Credits	14			0	Actual	0	
59								
60	<b>Total Regulatory Income Tax</b>		3,952,830		-2,702,364	Actual	1,250,466	
61								
62								
63	<b>II) CAPITAL TAXES</b>							
64								
65	<b>Ontario</b>							
66	Base	15	211,672,968		61,381,991		273,054,959	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	100,000		43,644		143,644	
68	Taxable Capital		211,572,968		61,425,635		272,911,315	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		634,719		184,015	Overpaid	818,734	
73								
74	<b>Federal Large Corporations Tax</b>							
75	Base	18	211,672,968		74,673,361		286,346,329	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	300,000		-300,000		0	
77	Taxable Capital		211,372,968		74,373,361		286,346,329	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		475,589		168,690		644,279	
82	Less: Federal Surtax 1.12% x Taxable Income	21	114,634		-114,634		0	
83								
84	Net LCT		360,955		283,324		644,279	
85								



	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2002							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	6,324,528			Actual 2002	1,250,466	
91	LCT (proxy tax is grossed-up)	23	577,528			Actual 2002	609,643	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	634,719			Actual 2002	818,734	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	7,536,775			Actual 2002	2,678,843	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			201,000			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			144,843			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			-90,000			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell E206)	11			1,778,873			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			0			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-1,343,030			
121								
122	Income Tax Rate (including surtax) from 2002 Utility's tax return			x	38.62%			
123								
124	Income Tax Effect on True-up adjustments			=	-518,678			
125								
126	Less: Miscellaneous Tax Credits	14			0			
127								
128	Total Income Tax on True-ups				-518,678			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				37.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				(829,885)			
133								
134	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
135								
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	10,235,189			
137								
138	REVISED CORPORATE INCOME TAX RATE			x	38.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	3,952,830			
141								
142	Less: Revised Miscellaneous Tax Credits			-	0			
143								
144	Total Revised Regulatory Income Tax			=	3,952,830			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	3,952,830			
147								
148	Regulatory Income Tax Variance			=	(0)			
149								



	A	B	C	D	E	F	G	H
1	<b>PILs TAXES - EB-2010-</b>	<b>ITEM</b>	<b>Initial</b>		M of F	M of F	<b>Tax</b>	
2	<b>PILs DEFERRAL AND VARIANCE ACCOUNTS</b>		<b>Estimate</b>		Filing	Filing	<b>Returns</b>	
3	<b>TAX CALCULATIONS (TAXCALC)</b>				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						<b>Version 2009.1</b>	
6	<b>Utility Name: Hydro One Brampton Networks Inc.</b>							
7	<b>Reporting period: 2002</b>							
8							<b>Column</b>	
9	<b>Days in reporting period:</b>	365	days				<b>Brought</b>	
10	<b>Total days in the calendar year:</b>	365	days				<b>From</b>	
11							<b>TAXREC</b>	
12			\$		\$		\$	
13								
150	<b>Ontario Capital Tax</b>							
151	Base			=	211,672,968			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	100,000			
153	Revised deemed taxable capital			=	211,572,968			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	634,719			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	634,719			
159	Regulatory Ontario Capital Tax Variance			=	0			
160								
161	<b>Federal LCT</b>							
162	Base				211,672,968			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	300,000			
164	Revised Federal LCT			=	211,372,968			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				475,589			
169	Less: Federal surtax			-	114,634			
170	Revised Net LCT			=	360,955			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	360,955			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				37.50%			
176								
177	<b>Income Tax (grossed-up)</b>			+	(0)			
178	<b>LCT (grossed-up)</b>			+	0			
179	<b>Ontario Capital Tax</b>			+	0			
180								
181	<b>DEFERRAL ACCOUNT VARIANCE ADJUSTMENT</b>			=	(0)			
182								
183	<b>TRUE-UP VARIANCE (from cell I130)</b>			+	(829,885)			
184								
185	<b>Total Deferral Account Entry (Positive Entry = Debit)</b>			=	(829,885)			
186	<i>(Deferral Account Variance + True-up Variance)</i>							
187								
188								
189								
190	<b>V) INTEREST PORTION OF TRUE-UP</b>							
191	<b>Variance Caused By Phase-in of Deemed Debt</b>							
192								
193	Total deemed interest (REGINFO)				8,149,409			
194	Interest phased-in (Cell C37)				6,647,878			
195								
196	Variance due to phase-in of debt component of MARR in rates				1,501,532			
197	according to the Board's decision							
198								
199	<b>Other Interest Variances (i.e. Borrowing Levels</b>							
200	<b>Above Deemed Debt per Rate Handbook)</b>							
201	Interest deducted on MoF filing (Cell G37+G42)				9,928,282			
202	Total deemed interest (REGINFO CELL D62)				8,149,409			
203								
204	Variance caused by excess debt				1,778,873			
205								
206	<b>Interest Adjustment for Tax Purposes (carry forward to Cell E112)</b>				1,778,873			
207								
208	<b>Total Interest Variance</b>				-277,341			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Hydro One Brampton Networks Inc.					
8	Reporting period: 2002					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		238,132	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	Input unconsolidated financial statement data submitted with Tax returns.					
24	The actual categories of the income statements should be used.					
25	If required please change the descriptions except for amortization, interest expense and provision for income tax					
26						
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts					
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.					
29						
30	Income:					
31	Energy Sales	+	230,184,000		230,184,000	
32	Distribution Revenue	+	45,674,000		45,674,000	
33	Other Income	+	1,882,000		1,882,000	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	230,184,000		230,184,000	
40	Administration	-	5,513,879		5,513,879	
41	Customer billing and collecting	-	2,843,000		2,843,000	
42	Operations and maintenance	-	5,179,000		5,179,000	
43	Amortization	-	12,693,757		12,693,757	
44	Ontario Capital Tax	-	818,000		818,000	
45	Reg Assets	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	20,508,364	0	20,508,364	
51	Less: Interest expense for accounting purposes	-	9,441,000		9,441,000	
52	Provision for payments in lieu of income taxes	-	4,888,016		4,888,016	
53	Net Income (loss)	=	6,179,348	0	6,179,348	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	4,888,016	0	4,888,016	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	12,693,757	0	12,693,757	
62	Employee benefit plans-accrued, not paid	+	464,000	0	464,000	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	144,843	0	144,843	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		387,782	0	387,782	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		18,578,398	0	18,578,398	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+	17,817		17,817	
75	Capital items expensed	+			0	
76	DEPRECIATION DIFFERENCE	+			0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	17,817	0	17,817	
81						
82	Total Additions	=	18,596,215	0	18,596,215	
83						
84	Recap Material Additions:					
85			0	0	0	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	

	A	B	C	D	E	F
1	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4		0	Return			
5					Version 2009.1	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		17,817	0	17,817	
94	Total Other Additions		17,817	0	17,817	
95						

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2010-</b>	<b>LINE</b>	<b>M of F</b>	Non-wires	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4	<b>0</b>		<b>Return</b>			
5					<b>Version 2009.1</b>	
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	9,148,530		9,148,530	
98	Cumulative eligible capital deduction	-	3,003,532		3,003,532	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	0	0	0	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	<b>Items on which true-up does not apply "TAXREC 3"</b>		9,035,466	0	9,035,466	
109	Interest capitalized for accounting deducted for tax	-	410,765		410,765	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	84,731	0	84,731	
112						
113	Subtotal	=	21,683,024	0	21,683,024	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	21,683,024	0	21,683,024	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	3,092,539	0	3,092,539	
135	DEDUCT:					
136	Non-capital loss applied positive number	-			0	
137	Net capital loss applied positive number	-			0	
138					0	
139	NET TAXABLE INCOME	=	3,092,539	0	3,092,539	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	807,771		807,771	
143	Net Ontario Income Tax (Must agree with tax return)	+	442,695		442,695	
144	Subtotal	=	1,250,466	0	1,250,466	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0	
146	Total Income Tax	=	1,250,466	0	1,250,466	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		26.12%		26.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		12.50%		12.50%	
151	Blended Income Tax Rate		38.62%	*****	38.62%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	1,250,466	0	1,250,466	
157	Ontario Capital Tax	+	818,734		818,734	
158	Federal Large Corporations Tax	+	609,643		609,643	
159						
160	Total income and capital taxes	=	2,678,843	0	2,678,843	
161						

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
8	<b>Reporting period: 2002</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts				0	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Other Liabilities (2405) - Allowance for doubtful accounts		144,843		144,843	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		144,843	0	144,843	
64						



	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
9	<b>Reporting period: 2002</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		238,132			
12						
13						
14						
15	<b>Section C: Reconciliation of accounting income to taxable income</b>					
16	<b>Add:</b>					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations <i>(Only if it benefits ratepayers)</i>	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+			0	
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Hydro One Brampton Networks Inc.					
9	Reporting period: 2002					
10	Number of days in taxation year:		365			
11	Materiality Level:		238,132			
12						
13						
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-	19,450		19,450	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93	OPEB Amounts Capitalized	-	65,281		65,281	
94		-			0	
95	Other deductions: (Please explain in detail the nature of the item)	-			0	
96	Non-taxable load transfers	-			0	
97	Prospectus & underwriting fees	-			0	
98		-			0	
99	Total Deductions	=	84,731	0	84,731	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		84,731	0	84,731	
121	Total Deductions		84,731	0	84,731	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	<b>Shareholder-only Items should be shown on TAXREC 3</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
5	<b><u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u></b>		Corporate	Eliminations	<b>Tax</b>	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
7	0		Return			
8	Utility Name: Hydro One Brampton Networks Inc.				<b>Version 2009.1</b>	
9						
10						
11	Reporting period: 2002					
12	Number of days in taxation year:		365			
13						
14						
15						
16	<b>Section C: Reconciliation of accounting income to taxable income</b>					
17	<b>Add:</b>					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	<b>Donations - amount per books</b>				0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	<b>Ontario capital tax adjustments</b>	+			0	
41	<b>Changes in Regulatory Asset balances</b>	+			0	
42		+			0	
43	<i>Other Additions: (please explain in detail the nature of the item)</i>	+			0	
44	Partnership income per T5013 (net of 2001 loss)	+	3,261		3,261	
45	Amortization of debt discount	+	25,920		25,920	
46	RSVA Reserve (1580)		64,024			
47	Reserves for Transition Costs		200,000			
48	Reserves for rebate payment		94,577			
49		+				
50	<b>Total Additions on which true-up does not apply</b>	=	387,782	0	29,181	
51						
52	<b>Deduct:</b>					
53						
54	CCA adjustments	-			0	
55	CEC adjustments	-			0	
56	Depreciation and amortization adjustments	-			0	
57	Gain on disposal of assets per financial statements	-			0	
58	Financing fee amorization - considered to be interest expense for PILs	-			0	
59	Imputed interest income on Regulatory Assets	-			0	
60	<b>Donations - amount deductible for tax purposes</b>	-			0	
61	Income from joint ventures or partnerships	-			0	
62		-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67	<b>Ontario capital tax adjustments to current or prior year</b>	-	734		734	
68		-			0	
69	<b>Changes in Regulatory Asset balances</b>	-			0	
70		-			0	
71	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
72	Prospectus & underwriting fees	-	154,670		154,670	
73	Income not earned on movement of Regulatory A/Cs	-	8,421,505		8,421,505	
74	Deferred cost deductible (market ready)	-	458,557		458,557	
75		-			0	
76	<b>Total Deductions on which true-up does not apply</b>	=	9,035,466	0	9,035,466	
77						
78						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2010-									
2	Corporate Tax Rates									
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Hydro One Brampton Networks Inc.									
5	Reporting period: 2002									
6										
7										
8	Table 1									
9	Rates Used in 2002 RAM PILs Applications for 2002									
10	Income Range		0		200,001					
11	RAM 2002		to		to	>700,000				
12		Year	200,000		700,000					
13	Income Tax Rate									
14	Proxy Tax Year	2002								
15	Federal (Includes surtax)		13.12%		26.12%	26.12%				
16	and Ontario blended		6.00%		6.00%	12.50%				
17	Blended rate		19.12%		34.12%	38.62%				
18										
19	Capital Tax Rate		0.300%							
20	LCT rate		0.225%							
21	Surtax		1.12%							
22	Ontario Capital Tax Exemption **	MAX \$5MM	100,000							
23	Federal Large Corporations Tax Exemption **	MAX \$10MM	300,000							
24	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
25										
26	Table 2									
27	Expected Income Tax Rates for 2002 and Capital Tax Exemptions for 2002									
28	Income Range		0		200,001					
29	Expected Rates		to		to	>700,000				
30		Year	200,000		700,000					
31	Income Tax Rate									
32	Current year	2002								
33	Federal (Includes surtax)	2002	13.12%		26.12%	26.12%				
34	Ontario	2002	6.00%		6.00%	12.50%				
35	Blended rate	2002	19.12%		32.12%	38.62%				
36										
37	Capital Tax Rate	2002	0.300%							
38	LCT rate	2002	0.225%							
39	Surtax	2002	1.12%							
40	Ontario Capital Tax Exemption *** 2002	MAX \$5MM	100,000							
41	Federal Large Corporations Tax Exemption *** 2002	MAX \$10MM	300,000							
42	***Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
43										
44	Table 3									
45	Input Information from Utility's Actual 2002 Tax Returns									
46	Income Range		0		200,001					
47			to		to	>700,000				
48		Year	200,000		700,000					
49	Income Tax Rate									
50	Current year	2002								
51	Federal (Includes surtax)		13.12%		22.12%	26.12%				
52	Ontario		6.00%		9.75%	12.50%				
53	Blended rate		19.12%		31.87%	38.62%				
54										
55	Capital Tax Rate		0.300%							
56	LCT rate		0.225%							
57	Surtax		1.12%							
58	Ontario Capital Tax Exemption *	MAX \$5MM	143,455							
59	Federal Large Corporations Tax Exemption *	MAX \$10MM	0							
60	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
61										

[illegible]



	A	B	C	D	E
1	PILs TAXES - EB-2010-				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Hydro One Brampton Networks Inc.			Colour Code	
4	Reporting period: 2003			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		2%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		3%	
23					
24	Accounting Year End		Date	12-31-2003	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			211,672,968	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			17,560,389	
42					
43	1999 return from RUD Sheet #7			7,853,867	7,853,867
44					
45	Total Incremental revenue			9,706,522	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			3,235,507	3,235,507
48	Amount allowed in 2002			3,235,507	3,235,507
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				14,324,881
55					
56	Equity			95,252,836	
57					
58	Return at target ROE			9,410,980	
59					
60	Debt			116,420,132	
61					
62	Deemed interest amount in 100% of MARR			8,149,409	
63					
64	Phase-in of interest - Year 1 (2001)			5,146,346	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			6,647,878	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			6,647,878	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			8,149,409	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12							TAXREC	
13			\$		\$		\$	
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	14,324,881		13,409,302		27,734,183	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	9,600,202		2,812,246		12,412,448	
21	Employee Benefit Plans - Accrued, Not Paid	3	263,000		-200,000		63,000	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			353,625		353,625	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			18,781		18,781	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				1,114,646		1,114,646	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	7,215,016		5,340,690		12,555,706	
34	Employee Benefit Plans - Paid Amounts	8	90,000		-90,000		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	6,647,878		2,999,111		9,646,989	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			144,843		144,843	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			0		0	
48	Items on which true-up does not apply "TAXREC 3"				2,883,170		2,883,170	
49								
50	TAXABLE INCOME/ (LOSS)		10,235,189		6,230,786	Before loss C/F	16,465,975	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-1.9996%		36.62%	
54								
55	REGULATORY INCOME TAX		3,952,830		2,077,079	Actual	6,029,909	
56								
57								
58	Miscellaneous Tax Credits	14			56,053	Actual	56,053	
59								
60	Total Regulatory Income Tax		3,952,830		2,021,026	Actual	5,973,856	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	211,672,968		68,475,638		280,148,606	
67	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	16	100,000		48,875		148,875	
68	Taxable Capital		211,572,968		68,524,513		279,999,731	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		634,719		205,280		839,999	
73								
74	Federal Large Corporations Tax							
75	Base	18	211,672,968		84,080,096		295,753,064	
76	Less: Exemption -Tax Rates - Regulatory, Table 1; Actual, Table 3	19	300,000		-300,000		0	
77	Taxable Capital		211,372,968		83,780,096		295,753,064	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		0.0000%		0.2250%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		475,589		189,855		665,444	
82	Less: Federal Surtax 1.12% x Taxable Income	21	114,634		-114,634		0	
83								
84	Net LCT		360,955		304,489		665,444	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	6,324,528			Actual 2003	5,973,856	
91	LCT (proxy tax is grossed-up)	23	577,528			Actual 2003	481,025	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	634,719			Actual 2003	839,999	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002 RAM DECISION	25	7,536,775			Actual 2003	7,294,880	
96								
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			-200,000			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			353,625			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			-90,000			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell E206)	11			1,833,412			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			144,843			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-1,734,630			
121								
122	Income Tax Rate (including surtax) from 2003 Utility's tax return			x	36.62%			

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2003							
8								
9	Days in reporting period:	365	days				Column	
10	Total days in the calendar year:	365	days				Brought	
11							From	
12			\$		\$		TAXREC	
13							\$	
123								
124	Income Tax Effect on True-up adjustments			=	-635,221			
125								
126	Less: Miscellaneous Tax Credits	14			56,053			
127								
128	Total Income Tax on True-ups				-691,274			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.50%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				(1,071,743)			
133								
134	IV b) Calculation of the Deferral Account Variance caused by							
135	changes in legislation							
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial			=	10,235,189			
137	estimate column)							
138	REVISED CORPORATE INCOME TAX RATE			x	36.62%			
139								
140	REVISED REGULATORY INCOME TAX			=	3,748,126			
141								
142	Less: Revised Miscellaneous Tax Credits			-	56,053			
143								
144	Total Revised Regulatory Income Tax			=	3,692,073			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell			-	3,952,830			
147	C58)							
148	Regulatory Income Tax Variance			=	(260,757)			
149								
150	Ontario Capital Tax							
151	Base			=	211,672,968			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	100,000			
153	Revised deemed taxable capital			=	211,572,968			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	634,719			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell			-	634,719			
159	C70)							
160	Regulatory Ontario Capital Tax Variance			=	0			
161	Federal LCT							
162	Base				211,672,968			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	300,000			
164	Revised Federal LCT			=	211,372,968			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2250%			
167								
168	Gross Amount				475,589			
169	Less: Federal surtax			-	114,634			
170	Revised Net LCT			=	360,955			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	360,955			
173	Regulatory Federal LCT Variance			=	0			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.50%			
176								
177	Income Tax (grossed-up)			+	(404,274)			
178	LCT (grossed-up)			+	0			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(404,274)			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	(1,071,743)			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	(1,476,017)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				8,149,409			
194	Interest phased-in (Cell C37)				6,647,878			
195								
196	Variance due to phase-in of debt component of MARR in rates				1,501,532			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell G37+G42)				9,982,821			
202	Total deemed interest (REGINFO CELL D62)				8,149,409			
203								
204	Variance caused by excess debt				1,833,412			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell E112)				1,833,412			
207								
208	Total Interest Variance				-331,880			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Hydro One Brampton Networks Inc.					
8	Reporting period: 2003					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		365	days		
12						
13	Please enter the Materiality Level :		238,132	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+	278,229,106		278,229,106	
33	Other Income	+	1,975,934		1,975,934	
34	Miscellaneous income	+			0	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	225,829,689		225,829,689	
40	Administration	-	4,726,208		4,726,208	
41	Customer billing and collecting	-	3,122,073		3,122,073	
42	Operations and maintenance	-	5,580,399		5,580,399	
43	Amortization	-	12,412,448		12,412,448	
44	Ontario Capital Tax	-	800,040		800,040	
45	Reg Asset movement	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	27,734,183	0	27,734,183	
51	Less: Interest expense for accounting purposes	-	9,646,989		9,646,989	
52	Provision for payments in lieu of income taxes	-	4,025,418		4,025,418	
53	Net Income (loss)	=	14,061,776	0	14,061,776	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	4,025,418	0	4,025,418	
60	Federal large corporation tax	+			0	
61	Depreciation & Amortization	+	12,412,448	0	12,412,448	
62	Employee benefit plans-accrued, not paid	+	63,000	0	63,000	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	353,625	0	353,625	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		1,114,646	0	1,114,646	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	0	0	0	
69						
70	Subtotal		17,969,137	0	17,969,137	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+	18,781		18,781	
75	Capital items expensed	+			0	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	18,781	0	18,781	
81						
82	Total Additions	=	17,987,918	0	17,987,918	
83						
84	Recap Material Additions:					
85			0	0	0	



	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2010-</b>	<b>LINE</b>	<b>M of F</b>	Non-wires	<b>Wires-only</b>	
2	<b>TAX RETURN RECONCILIATION (TAXREC)</b>		<b>Corporate</b>	Eliminations	<b>Tax</b>	
3	(for "wires-only" business - see s. 72 OEB Act)		<b>Tax</b>		<b>Return</b>	
4	<b>0</b>		<b>Return</b>			
5					<b>Version 2009.1</b>	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	<i>Total Other additions &gt;materiality level</i>		0	0	0	
93	Other additions (less than materiality level)		18,781	0	18,781	
94	Total Other Additions		18,781	0	18,781	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	9,745,574		9,745,574	
98	Cumulative eligible capital deduction	-	2,810,132		2,810,132	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	<i>Regulatory adjustments :</i>	-			0	
102	CCA	-			0	
103	<i>other deductions</i>	-			0	
104	<i>Tax reserves - end of year</i>	-	0	0	0	
105	<i>Reserves from financial statements- beginning of year</i>	-	144,843	0	144,843	
106	<i>Contributions to deferred income plans</i>	-			0	
107	<i>Contributions to pension plans</i>	-			0	
108	<b><i>Items on which true-up does not apply "TAXREC 3"</i></b>		2,883,170	0	2,883,170	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	0	0	0	
112						
113	Subtotal	=	15,583,719	0	15,583,719	
114	<i>Other deductions (Please explain the nature of the deductions)</i>					
115	<b>Charitable donations - tax basis</b>	-			0	
116	<i>Gain on disposal of assets</i>	-			0	
117		-			0	
118					0	
119		-			0	
120	<i>Total Other Deductions</i>	=	0	0	0	
121						
122	Total Deductions	=	15,583,719	0	15,583,719	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	<i>Total Other Deductions exceed materiality level</i>		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	16,465,975	0	16,465,975	
135	DEDUCT:					
136	Non-capital loss applied <b>positive number</b>	-	0		0	
137	Net capital loss applied <b>positive number</b>	-			0	
138					0	
139	NET TAXABLE INCOME	=	16,465,975	0	16,465,975	
140						
141	<b>FROM ACTUAL TAX RETURNS</b>					
142	Net Federal Income Tax <b>(Must agree with tax return)</b>	+	3,971,593		3,971,593	
143	Net Ontario Income Tax <b>(Must agree with tax return)</b>	+	2,058,316		2,058,316	
144	Subtotal	=	6,029,909	0	6,029,909	
145	Less: Miscellaneous tax credits <b>(Must agree with tax returns)</b>	-	56,053		56,053	
146	<b>Total Income Tax</b>	=	5,973,856	0	5,973,856	
147						
148	<b>FROM ACTUAL TAX RETURNS</b>					
149	Net Federal Income Tax Rate <b>(Must agree with tax return)</b>		24.12%		24.12%	
150	Net Ontario Income Tax Rate <b>(Must agree with tax return)</b>		12.50%		12.50%	
151	Blended Income Tax Rate		36.62%		36.62%	
152						
153	<b>Section F: Income and Capital Taxes</b>					
154						
155	<b>RECAP</b>					
156	Total Income Taxes	+	5,973,856	0	5,973,856	
157	Ontario Capital Tax	+	839,999		839,999	
158	Federal Large Corporations Tax	+	481,025		481,025	
159						
160	<b>Total income and capital taxes</b>	=	7,294,880	0	7,294,880	
161						



	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
8	<b>Reporting period: 2003</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Other Liabilities (2405) - Allowance for doubtful accounts		144,843		144,843	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		144,843	0	144,843	
51						
52	<b>End of Year:</b>					
53					0	
54					0	
55	Environmental				0	
56	Other Liabilities (2405) - Allowance for doubtful accounts		353,625		353,625	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		353,625	0	353,625	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Hydro One Brampton Networks Inc.					
9	Reporting period: 2003					
10	Number of days in taxation year:		365			
11	Materiality Level:		238,132			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
9	<b>Reporting period: 2003</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		238,132			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97		-			0	
98		-			0	
99	Total Deductions	=	0	0	0	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		0	0	0	
121	Total Deductions		0	0	0	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	<u>ITEMS ON WHICH TRUE-UP DOES NOT APPLY</u>		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Hydro One Brampton Networks Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2003					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		0		0	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Imputed interest expense on Regulatory Assets				0	
39		+			0	
40	Ontario capital tax adjustments	+			0	
41	Changes in Regulatory Asset balances	+			0	
42		+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Partnership income per T5013 (net of 2001 loss)	+	12,085		12,085	
45	Amortization of debt discount	+	25,920		25,920	
46	Regulatory assets contra	+	1,076,641			
47	Total Additions on which true-up does not apply	=	1,114,646	0	38,005	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amortization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60		-			0	
61		-			0	
62		-			0	
63		-			0	
64	Ontario capital tax adjustments to current or prior year	-	39,999		39,999	
65		-			0	
66	Changes in Regulatory Asset balances	-			0	
67		-			0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69	RSVA Reserve (1580)	-	64,024		64,024	
70	Reserves for Transition Costs	-	200,000		200,000	
71	Reserves for rebate payment	-	94,577		94,577	
72	Prospectus & underwriting fees	-	154,606		154,606	
73	Income not earned on movement of Regulatory A/Cs		2,329,964		2,329,964	
74	Deferred cost deductible (market ready)					
75	Total Deductions on which true-up does not apply	=	2,883,170	0	2,883,170	
76						
77						

	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2010-									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Hydro One Brampton Networks Inc.									
5	Reporting period: 2003									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to	>700000				
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%	26.12%				
15	and Ontario blended		6.00%		6.00%	12.50%				
16	Blended rate		19.12%		34.12%	38.62%				
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	100,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	300,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2003 and Capital Tax Exemptions for 2003									
27	Income Range		0		200,001					
28	Expected Rates		to		to	>700000				
29		Year	200,000		700,000					
30	Income Tax Rate									
31	Current year	2003								
32	Federal (Includes surtax)	2003	13.12%			24.12%				
33	Ontario	2003	6.00%			12.50%				
34	Blended rate	2003	19.12%		34.12%	36.62%				
35										
36	Capital Tax Rate	2003	0.300%							
37	LCT rate	2003	0.225%							
38	Surtax	2003	1.12%							
39	Ontario Capital Tax Exemption *** 2003	MAX \$5MM	100,000							
40	Federal Large Corporations Tax Exemption *** 2003	MAX \$10MM	300,000							
41	*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2003 Tax Returns									
45	Income Range		0		200,001					
46			to		to	>700,000				
47		Year	200,000		700,000					
48	Income Tax Rate									
49	Current year	2003								
50	Federal (Includes surtax)		13.12%		0.00%	24.12%				
51	Ontario		6.00%		0.00%	12.50%				
52	Blended rate		19.12%		0.00%	36.62%				
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.225%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	148,875							
58	Federal Large Corporations Tax Exemption *	MAX \$10MM	0							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2010-														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Hydro One Brampton Networks Inc.														Version 2009.1
4	Reporting period: 2003				Sign Convention: + for increase; - for decrease									0	
5															
6															
7															
8	Year start:		10/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0		0		
13	PILs proxy from April 1, 2005 - input 9/12 of amount														0
14	True-up Variance Adjustment Q4, 2001 (2)	+/-													0
15	True-up Variance Adjustment (3)	+/-											-1,071,743		-1,071,743
16	Deferral Account Variance Adjustment Q4, 2001 (4)														0
17	Deferral Account Variance Adjustment (5)	+/-											-404,274		-404,274
18	Adjustments to reported prior years' variances (6)	+/-													0
19	Carrying charges (7)	+/-													0
20	PILs billed to (collected from) customers (8)	-	0												0
21															
22	Ending balance: # 1562		0		0		0		0		0		-1,476,017		-1,476,017
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge and a volumetric charge recovery by class. The PILs rate														
59	components for Q4, 2001and 2002 were calculated in the 2002 approved RAM on sheet 6 and sheet 8. In April 2004, the PILs recovery was based on the														
60	2002 PILs tax proxy recovered by the volumetric rate by class as calculated on sheet 7 of the 2004 RAM.														
61	The 2005 PILs tax proxy is being recovered on a volumetric basis by class.														
62															
63	(ii) Collections should equal: (a) the actual volumes/ load (kWhs, kW, Kva) for the period (including net unbilled at period end), multiplied														
64	by the PILs volumetric proxy rates by class (from the Q4, 2001and 2002 RAM worksheets) for 2002, 2003 and January 1 to March 31, 2004;														
65	plus, (b) customer counts by class in the same period multiplied by the PILs fixed charge rate components.														
66															
67	In 2004, use the Board-approved 2002 PILs proxy, recovered on a volumetric basis by class as calculated by the 2004 RAM, sheet 7,														
68	for the period April 1 to December 31, 2004, and add this total to the results from the sentence above for January 1 to March 31, 2004.														
69															
70	In 2005, use the Board-approved 2005 PILs proxy, recovered on a volumetric basis by class as calculated by the 2005 RAM, sheet 4,														
71	for the period April 1 to December 31, 2005. To this total, the 2004 volumetric PILs proxy rate by class should be used														
72	to calculate the recovery for the period January 1 to March 31, 2005.														
73															
74	(9) Any interim PILs recovery from Board Decisions will be recorded in APH Account # 1590. Final reconciliation of PILs proxy taxes														
75	will have to include amounts from 1562 and from 1590.														
76															
77															

	A	B	C	D	E
1	PILs TAXES - EB-2010-				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Hydro One Brampton Networks Inc.			Colour Code	
4	Reporting period: 2004			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	366	days		
7	Total days in the calendar year:	366	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		2%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		3%	
23					
24	Accounting Year End		Date	12-31-2004	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			211,672,968	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			17,560,389	
42					
43	1999 return from RUD Sheet #7			7,853,867	7,853,867
44					
45	Total Incremental revenue			9,706,522	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			3,235,507	3,235,507
48	Amount allowed in 2002			3,235,507	3,235,507
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM				0
52	Other Board-approved changes to MARR or incremental revenue				0
53					0
54	Total Regulatory Income				14,324,881
55					
56	Equity			95,252,836	
57					
58	Return at target ROE			9,410,980	
59					
60	Debt			116,420,132	
61					
62	Deemed interest amount in 100% of MARR			8,149,409	
63					
64	Phase-in of interest - Year 1 (2001)			5,146,346	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			6,647,878	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			6,647,878	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			8,149,409	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	I) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	14,324,881		13,532,762		27,857,643	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	9,600,202		3,106,179		12,706,381	
21	Employee Benefit Plans - Accrued, Not Paid	3	263,000		-158,000		105,000	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			603,942		603,942	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			69,066		69,066	
28	"Material Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			13,539		13,539	
30	Items on which true-up does not apply "TAXREC 3"				3,329,926		3,329,926	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	7,215,016		5,782,188		12,997,204	
34	Employee Benefit Plans - Paid Amounts	8	90,000		-90,000		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	6,647,878		3,260,230		9,908,108	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			353,625		353,625	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			31,304		31,304	
48	Items on which true-up does not apply "TAXREC 3"				1,604,994		1,604,994	
49								
50	TAXABLE INCOME/ (LOSS)		10,235,189		9,555,073	Before loss C/F	19,790,262	
51								
52	BLENDED INCOME TAX RATE							
53	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	38.62%		-2.4994%		36.12%	
54								
55	REGULATORY INCOME TAX		3,952,830		3,195,541	Actual	7,148,371	
56								
57								
58	Miscellaneous Tax Credits	14			2,074	Actual	2,074	
59								
60	Total Regulatory Income Tax		3,952,830		3,193,467	Actual	7,146,297	
61								
62								
63	II) CAPITAL TAXES							
64								
65	Ontario							
66	Base	15	211,672,968		67,026,761		278,699,729	
67	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	100,000		50,000		150,000	
68	Taxable Capital		211,572,968		67,076,761		278,549,729	
69								
70	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
71								
72	Ontario Capital Tax		634,719		200,930		835,649	
73								
74	Federal Large Corporations Tax							
75	Base	18	211,672,968		83,230,548		294,903,516	
76	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	300,000		-300,000		0	
77	Taxable Capital		211,372,968		82,930,548		294,903,516	
78								
79	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.2250%		-0.0250%		0.2000%	
80								
81	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		475,589		114,218		589,807	
82	Less: Federal Surtax 1.12% x Taxable Income	21	114,634		107,017		221,651	
83								
84	Net LCT		360,955		7,201		368,156	
85								
86	III) INCLUSION IN RATES							
87								
88	Income Tax Rate used for gross- up (exclude surtax)		37.50%					
89								
90	Income Tax (proxy tax is grossed-up)	22	6,324,528			Actual 2004	7,146,297	
91	LCT (proxy tax is grossed-up)	23	577,528			Actual 2004	368,212	
92	Ontario Capital Tax (no gross-up since it is deductible)	24	634,719			Actual 2004	835,649	
93								
94								
95	Total PILs for Rate Adjustment -- MUST AGREE WITH 2002	25	7,536,775			Actual 2004	8,350,158	
96	RAM DECISION							
97								
98								
99	IV) FUTURE TRUE-UPS							
100	IV a) Calculation of the True-up Variance				DR/(CR)			
101	In Additions:							
102	Employee Benefit Plans - Accrued, Not Paid	3			-158,000			
103	Tax reserves deducted in prior year	4			0			
104	Reserves from financial statements-end of year	4			603,942			
105	Regulatory Adjustments	5			0			
106	Other additions "Material" Items TAXREC	6			0			
107	Other additions "Material" Items TAXREC 2	6			0			
108	In Deductions - positive numbers							
109	Employee Benefit Plans - Paid Amounts	8			-90,000			
110	Items Capitalized for Regulatory Purposes	9			0			
111	Regulatory Adjustments	10			0			
112	Interest Adjustment for tax purposes (See Below - cell E206)	11			1,885,123			
113	Tax reserves claimed in current year	4			0			
114	Reserves from F/S beginning of year	4			353,625			
115	Contributions to deferred income plans	3			0			
116	Contributions to pension plans	3			0			
117	Other deductions "Material" Items TAXREC	12			0			
118	Other deductions "Material" Item TAXREC 2	12			0			
119								
120	Total TRUE-UPS before tax effect	26		=	-1,702,806			
121								
122	Income Tax Rate (including surtax) from 2004 Utility's tax return			x	36.12%			



	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2004							
8							Column	
9	Days in reporting period:	366	days				Brought	
10	Total days in the calendar year:	366	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
123								
124	Income Tax Effect on True-up adjustments			=	-615,053			
125								
126	Less: Miscellaneous Tax Credits	14			2,074			
127								
128	Total Income Tax on True-ups				-617,127			
129								
130	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
131								
132	TRUE-UP VARIANCE ADJUSTMENT				(949,427)			
133								
134	IV b) Calculation of the Deferral Account Variance caused by							
135	changes in legislation							
136	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial			=	10,235,189			
137	estimate column)							
138	REVISED CORPORATE INCOME TAX RATE			x	36.12%			
139								
140	REVISED REGULATORY INCOME TAX			=	3,696,950			
141								
142	Less: Revised Miscellaneous Tax Credits			-	2,074			
143								
144	Total Revised Regulatory Income Tax			=	3,694,876			
145								
146	Less: Regulatory Income Tax reported in the Initial Estimate Column			-	3,952,830			
147	(Cell C58)							
148	Regulatory Income Tax Variance			=	(257,954)			
149								
150	Ontario Capital Tax							
151	Base			=	211,672,968			
152	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	100,000			
153	Revised deemed taxable capital			=	211,572,968			
154								
155	Rate - Tab Tax Rates cell C54			x	0.3000%			
156								
157	Revised Ontario Capital Tax			=	634,719			
158	Less: Ontario Capital Tax reported in the initial estimate column (Cell			-	634,719			
159	C70)			=	0			
160	Regulatory Ontario Capital Tax Variance							
161	Federal LCT							
162	Base				211,672,968			
163	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	1,500,000			
164	Revised Federal LCT			=	210,172,968			
165								
166	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.2000%			
167								
168	Gross Amount				420,346			
169	Less: Federal surtax			-	114,634			
170	Revised Net LCT			=	305,712			
171								
172	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	360,955			
173	Regulatory Federal LCT Variance			=	(55,243)			
174								
175	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
176								
177	Income Tax (grossed-up)			+	(396,852)			
178	LCT (grossed-up)			+	(84,990)			
179	Ontario Capital Tax			+	0			
180								
181	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	(481,842)			
182								
183	TRUE-UP VARIANCE (from cell I132)			+	(949,427)			
184								
185	Total Deferral Account Entry (Positive Entry = Debit)			=	(1,431,268)			
186	(Deferral Account Variance + True-up Variance)							
187								
188								
189								
190	V) INTEREST PORTION OF TRUE-UP							
191	Variance Caused By Phase-in of Deemed Debt							
192								
193	Total deemed interest (REGINFO)				8,149,409			
194	Interest phased-in (Cell C37)				6,647,878			
195								
196	Variance due to phase-in of debt component of MARR in rates				1,501,532			
197	according to the Board's decision							
198								
199	Other Interest Variances (i.e. Borrowing Levels							
200	Above Deemed Debt per Rate Handbook)							
201	Interest deducted on MoF filing (Cell G37+G42)				10,034,532			
202	Total deemed interest (REGINFO CELL D62)				8,149,409			
203								
204	Variance caused by excess debt				1,885,123			
205								
206	Interest Adjustment for Tax Purposes (carry forward to Cell E112)				1,885,123			
207								
208	Total Interest Variance				-383,591			
209								
210								
211								

	A	B	C	D	E	F
1	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
6	Section A: Identification:					
7	Utility Name: Hydro One Brampton Networks Inc.					
8	Reporting period: 2004					
9	Taxation Year's start date:					
10	Taxation Year's end date:					
11	Number of days in taxation year:		366	days		
12						
13	Please enter the Materiality Level :		238,132	< - enter materiality level		
14	(0.25% x Rate Base x CER)	Y/N				
15	(0.25% x Net Assets)	Y/N				
16	Or other measure (please provide the basis of the amount)	Y/N				
17	Does the utility carry on non-wires related operation?	Y/N				
18	(Please complete the questionnaire in the Background questionnaire worksheet.)					
19						
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K					
21						
22	Section B: Financial statements data:					
23	<i>Input unconsolidated financial statement data submitted with Tax returns.</i>					
24	<i>The actual categories of the income statements should be used.</i>					
25	<i>If required please change the descriptions except for amortization, interest expense and provision for income tax</i>					
26						
27	<i>Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts</i>					
28	<i>in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.</i>					
29						
30	Income:					
31	Energy Sales	+			0	
32	Distribution Revenue	+	285,733,000		285,733,000	
33	Other Income	+	2,221,000		2,221,000	
34	Miscellaneous income	+	1,493,024		1,493,024	
35		+			0	
36	Revenue should be entered above this line					
37						
38	Costs and Expenses:					
39	Cost of energy purchased	-	234,908,000		234,908,000	
40	Administration	-	13,095,000		13,095,000	
41	Customer billing and collecting	-			0	
42	Operations and maintenance	-			0	
43	Amortization	-	12,706,381		12,706,381	
44	Ontario Capital Tax	-	880,000		880,000	
45	Recovery of regulatory assets - expense	-			0	
46		-			0	
47		-			0	
48		-			0	
49						
50	Net Income Before Interest & Income Taxes EBIT	=	27,857,643	0	27,857,643	
51	Less: Interest expense for accounting purposes	-	9,908,108		9,908,108	
52	Provision for payments in lieu of income taxes	-	6,893,496		6,893,496	
53	Net Income (loss)	=	11,056,039	0	11,056,039	
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )					
55						
56	Section C: Reconciliation of accounting income to taxable income					
57	From T2 Schedule 1					
58	BOOK TO TAX ADDITIONS:					
59	Provision for income tax	+	6,893,496	0	6,893,496	
60	Federal large corporation tax	+	0		0	
61	Depreciation & Amortization	+	12,706,381	0	12,706,381	
62	Employee benefit plans-accrued, not paid	+	105,000	0	105,000	
63	Tax reserves - beginning of year	+	0	0	0	
64	Reserves from financial statements- end of year	+	603,942	0	603,942	
65	Regulatory adjustments on which true-up may apply (see A66)	+			0	
66	Items on which true-up does not apply "TAXREC 3"		3,329,926	0	3,329,926	
67	Material addition items from TAXREC 2	+	0	0	0	
68	Other addition items (not Material) from TAXREC 2	+	13,539	0	13,539	
69						
70	Subtotal		23,652,284	0	23,652,284	
71						
72	Other Additions: (Please explain the nature of the additions)					
73	Recapture of CCA	+			0	
74	Non-deductible meals and entertainment expense	+	58,639		58,639	
75	Capital items expensed - Computer equipment expensed for book	+	10,427		10,427	
76		+	0		0	
77		+			0	
78		+			0	
79		+			0	
80	Total Other Additions	=	69,066	0	69,066	
81						
82	Total Additions	=	23,721,350	0	23,721,350	
83						
84	Recap Material Additions:					
85			0	0	0	



	A	B	C	D	E	F
1	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax	
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
4	0		Return			
5					Version 2009.1	
86			0	0	0	
87			0	0	0	
88			0	0	0	
89			0	0	0	
90			0	0	0	
91			0	0	0	
92	Total Other additions >materiality level		0	0	0	
93	Other additions (less than materiality level)		69,066	0	69,066	
94	Total Other Additions		69,066	0	69,066	
95						
96	BOOK TO TAX DEDUCTIONS:					
97	Capital cost allowance	-	10,355,305		10,355,305	
98	Cumulative eligible capital deduction	-	2,641,899		2,641,899	
99	Employee benefit plans-paid amounts	-			0	
100	Items capitalized for regulatory purposes	-			0	
101	Regulatory adjustments :	-			0	
102	CCA	-			0	
103	other deductions	-			0	
104	Tax reserves - end of year	-	0	0	0	
105	Reserves from financial statements- beginning of year	-	353,625	0	353,625	
106	Contributions to deferred income plans	-			0	
107	Contributions to pension plans	-			0	
108	Items on which true-up does not apply "TAXREC 3"		1,604,994	0	1,604,994	
109	Interest capitalized for accounting deducted for tax	-			0	
110	Material deduction items from TAXREC 2	-	0	0	0	
111	Other deduction items (not Material) from TAXREC 2	-	31,304	0	31,304	
112						
113	Subtotal	=	14,987,127	0	14,987,127	
114	Other deductions (Please explain the nature of the deductions)					
115	Charitable donations - tax basis	-			0	
116	Gain on disposal of assets	-			0	
117		-			0	
118					0	
119		-			0	
120	Total Other Deductions	=	0	0	0	
121						
122	Total Deductions	=	14,987,127	0	14,987,127	
123						
124	Recap Material Deductions:					
125			0	0	0	
126			0	0	0	
127			0	0	0	
128			0	0	0	
129			0	0	0	
130	Total Other Deductions exceed materiality level		0	0	0	
131	Other Deductions less than materiality level		0	0	0	
132	Total Other Deductions		0	0	0	
133						
134	TAXABLE INCOME	=	19,790,262	0	19,790,262	
135	DEDUCT:					
136	Non-capital loss applied positive number	-	0		0	
137	Net capital loss applied positive number	-			0	
138	Charitable donations		5,075		5,075	
139	NET TAXABLE INCOME	=	19,785,187	0	19,785,187	
140						
141	FROM ACTUAL TAX RETURNS					
142	Net Federal Income Tax (Must agree with tax return)	+	4,378,358	0	4,378,358	
143	Net Ontario Income Tax (Must agree with tax return)	+	2,770,013	0	2,770,013	
144	Subtotal	=	7,148,371	0	7,148,371	
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	2,074		2,074	
146	Total Income Tax	=	7,146,297	0	7,146,297	
147						
148	FROM ACTUAL TAX RETURNS					
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%	
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%	
151	Blended Income Tax Rate		36.12%		36.12%	
152						
153	Section F: Income and Capital Taxes					
154						
155	RECAP					
156	Total Income Taxes	+	7,146,297	0	7,146,297	
157	Ontario Capital Tax	+	835,649		835,649	
158	Federal Large Corporations Tax	+	368,212		368,212	
159						
160	Total income and capital taxes	=	8,350,158	0	8,350,158	
161						

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
8	<b>Reporting period: 2004</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)				0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42					0	
43	Environmental				0	
44	Allowance for doubtful accounts		353,625		353,625	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		353,625	0	353,625	
51						
52	<b>End of Year:</b>					
53					0	
54	Legal Claim		268,942		268,942	
55	Environmental				0	
56	Allowance for doubtful accounts		335,000		335,000	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		603,942	0	603,942	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Hydro One Brampton Networks Inc.					
9	Reporting period: 2004					
10	Number of days in taxation year:		366			
11	Materiality Level:		238,132			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+	13,539		13,539	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	13,539	0	13,539	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	
75			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
9	<b>Reporting period: 2004</b>					
10	<b>Number of days in taxation year:</b>		366			
11	<b>Materiality Level:</b>		238,132			
12						
13						
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		13,539	0	13,539	
79	Total Additions		13,539	0	13,539	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97	OPEB Amounts Capitalized	-	31,304		31,304	
98		-			0	
99	Total Deductions	=	31,304	0	31,304	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		31,304	0	31,304	
121	Total Deductions		31,304	0	31,304	
122						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Hydro One Brampton Networks Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2004					
12	Number of days in taxation year:		366			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+	192,862		192,862	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+			0	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		5,075		5,075	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments		44,351		44,351	
39		+			0	
40	Changes in Regulatory Asset balances	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Depreciation expensed via OM&A	+	172,973		172,973	
45	Amortization of debt discount	+	25,920		25,920	
46	Bill 4 deferred revenue		2,881,192			
47	Partnership income		5,479			
48	Ontario specified tax credits	+	2,074			
49	Total Additions on which true-up does not apply	=	3,329,926	0	441,181	
50						
51	Deduct:					
52						
53	CCA adjustments	-			0	
54	CEC adjustments	-			0	
55	Depreciation and amortization adjustments	-			0	
56	Gain on disposal of assets per financial statements	-			0	
57	Financing fee amorization - considered to be interest expense for PILs	-			0	
58	Imputed interest income on Regulatory Assets	-			0	
59	Donations - amount deductible for tax purposes	-			0	
60	Income from joint ventures or partnerships	-			0	
61		-			0	
62	Ontario capital tax adjustments to current or prior year	-			0	
63		-			0	
64	Changes in Regulatory Asset balances	-			0	
65		-			0	
66	Assessment Notice	-			0	
67		-			0	
68		-			0	
69		-			0	
70	Other deductions: (Please explain in detail the nature of the item)	-			0	
71	Prospectus & underwriting fees	-	154,606		154,606	
72	RSVA	-	39,748		39,748	
73	Income not earned on movement of Regulatory A/Cs	-	333,999		333,999	
74	Regulatory assets contra	-	1,076,641		1,076,641	
75	Total Deductions on which true-up does not apply	=	1,604,994	0	1,604,994	
76						
77						



	A	B	C	D	E	F	G	H	I	J
1	PILs TAXES - EB-2010-									
2	Corporate Tax Rates				Version 2009.1					
3	Exemptions, Deductions, or Thresholds									
4	Utility Name: Hydro One Brampton Networks Inc.									
5	Reporting period: 2004									
6										
7	Table 1									
8	Rates Used in 2002 RAM PILs Applications for 2002									
9	Income Range		0		200,001					
10	RAM 2002		to		to	>700000				
11		Year	200,000		700,000					
12	Income Tax Rate									
13	Proxy Tax Year	2002								
14	Federal (Includes surtax)		13.12%		26.12%	26.12%				
15	and Ontario blended		6.00%		6.00%	12.50%				
16	Blended rate		19.12%		34.12%	38.62%				
17										
18	Capital Tax Rate		0.300%							
19	LCT rate		0.225%							
20	Surtax		1.12%							
21	Ontario Capital Tax Exemption **	MAX \$5MM	100,000							
22	Federal Large Corporations Tax Exemption **	MAX \$10MM	300,000							
23	**Exemption amounts must agree with the Board-approved 2002 RAM PILs filing									
24										
25	Table 2									
26	Expected Income Tax Rates for 2004 and Capital Tax Exemptions for 2004									
27	Income Range		0	250,001	400,001					
28	Expected Rates		to	to	to	>1,128,000				
29		Year	250,000	400,000	1,128,000					
30	Income Tax Rate									
31	Current year	2004								
32	Federal (Includes surtax)	2004	13.12%	22.12%	22.12%	22.12%				
33	Ontario	2004	5.50%	5.50%	9.75%	14.00%				
34	Blended rate	2004	18.62%	27.62%	31.87%	36.12%				
35										
36	Capital Tax Rate	2004	0.300%							
37	LCT rate	2004	0.200%							
38	Surtax	2004	1.12%							
39	Ontario Capital Tax Exemption *** 2004	MAX \$5MM	100,000							
40	Federal Large Corporations Tax Exemption *** 2004	MAX \$50MM	1,500,000							
41	*** Allocation of exemptions must comply with the Board's instructions regarding regulated activities.									
42										
43	Table 3									
44	Input Information from Utility's Actual 2004 Tax Returns									
45	Income Range		0	250,001	400,001					
46			to	to	to	>1,128,000				
47		Year	250,000	400,000	1,128,000					
48	Income Tax Rate									
49	Current year	2004								
50	Federal (Includes surtax)		13.12%	22.12%	22.29%	22.12%				
51	Ontario		5.50%	5.50%	13.77%	14.00%				
52	Blended rate		18.62%	27.62%	36.06%	36.12%				
53										
54	Capital Tax Rate		0.300%							
55	LCT rate		0.200%							
56	Surtax		1.12%							
57	Ontario Capital Tax Exemption *	MAX \$5MM	150,000							
58	Federal Large Corporations Tax Exemption *	MAX \$50MM	0							
59	* Include copies of the actual tax return allocation calculations in your submission: Ontario CT23 page 11; federal T2 Schedule 36									
60										
61										

[illegible]

	A	B	C	D	E
1	PILs TAXES - EB-2010-				Version 2009.1
2	REGULATORY INFORMATION (REGINFO)				
3	Utility Name: Hydro One Brampton Networks Inc.			Colour Code	
4	Reporting period: 2005			Input Cell	
5				Formula in Cell	
6	Days in reporting period:	365	days		
7	Total days in the calendar year:	365	days		
8					
9	BACKGROUND				
10	Has the utility reviewed section 149(1) ITA to				
11	confirm that it is not subject to regular corporate				
12	tax (and therefore subject to PILs)?		Y/N		
13					
14	Was the utility recently acquired by Hydro One				
15	and now subject to s.89 & 90 PILs?		Y/N		
16					
17	Is the utility a non-profit corporation?		Y/N		
18	(If it is a non-profit corporation, please contact the Rates Manager at the OEB)				
19	Are the Ontario Capital Tax & Large Corporations Tax Exemptions	OCT	Y/N		
20	shared among the corporate group?	LCT	Y/N		
21	Please identify the % used to allocate the OCT and LCT exemptions in	OCT		3%	
22	Cells C65 & C74 in the TAXCALC spreadsheet.	LCT		3%	
23					
24	Accounting Year End		Date	12-31-2005	
25					
26	MARR NO TAX CALCULATIONS				Regulatory
27	SHEET #7 FINAL RUD MODEL DATA				Income
28	(FROM 1999 FINANCIAL STATEMENTS)				
29	USE BOARD-APPROVED AMOUNTS				
30					
31	Rate Base (wires-only)			211,672,968	
32					
33	Common Equity Ratio (CER)			45.00%	
34					
35	1-CER			55.00%	
36					
37	Target Return On Equity			9.88%	
38					
39	Debt rate			7.00%	
40					
41	Market Adjusted Revenue Requirement			17,560,389	
42					
43	1999 return from RUD Sheet #7			7,853,867	7,853,867
44					
45	Total Incremental revenue			9,706,522	
46	Input: Board-approved dollar amounts phased-in				
47	Amount allowed in 2001			3,235,507	3,235,507
48	Amount allowed in 2002			3,235,507	3,235,507
49	Amount allowed in 2003 and 2004 (will be zero due to Bill 210				0
50	unless authorized by the Minister and the Board)				0
51	Amount allowed in 2005 - Third tranche of MARR re: CDM			3,235,507	3,235,507
52	Other Board-approved changes to MARR or incremental revenue				
53					0
54	Total Regulatory Income				17,560,388
55					
56	Equity			95,252,836	
57					
58	Return at target ROE			9,410,980	
59					
60	Debt			116,420,132	
61					
62	Deemed interest amount in 100% of MARR			8,149,409	
63					
64	Phase-in of interest - Year 1 (2001)			5,146,346	
65	((D43+D47)/D41)*D61				
66	Phase-in of interest - Year 2 (2002)			6,647,878	
67	((D43+D47+D48)/D41)*D61				
68	Phase-in of interest - Year 3 (2003) and forward			6,647,878	
69	((D43+D47+D48)/D41)*D61 (due to Bill 210)				
70	Phase-in of interest - 2005			8,149,409	
71					
72					

	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
14	II) CORPORATE INCOME TAXES							
15								
16	Regulatory Net Income REGINFO E53	1	17,560,388		13,700,555		31,260,943	
17								
18	BOOK TO TAX ADJUSTMENTS							
19	Additions:							
20	Depreciation & Amortization	2	9,600,202		3,710,316		13,310,518	
21	Employee Benefit Plans - Accrued, Not Paid	3			150,000		150,000	
22	Tax reserves - beginning of year	4			0		0	
23	Reserves from financial statements - end of year	4			620,265		620,265	
24	Regulatory Adjustments - increase in income	5			0		0	
25	Other Additions (See Tab entitled "TAXREC")							
26	"Material" Items from "TAXREC" worksheet	6			0		0	
27	Other Additions (not "Material") "TAXREC"	6			45,378		45,378	
28	"Material" Items from "TAXREC 2" worksheet	6			0		0	
29	Other Additions (not "Material") "TAXREC 2"	6			0		0	
30	Items on which true-up does not apply "TAXREC 3"				7,658,110		7,658,110	
31								
32	Deductions: Input positive numbers							
33	Capital Cost Allowance and CEC	7	7,215,016		6,401,619		13,616,635	
34	Employee Benefit Plans - Paid Amounts	8			0		0	
35	Items Capitalized for Regulatory Purposes	9	0		0		0	
36	Regulatory Adjustments - deduction for tax purposes in Item 5	10			0		0	
37	Interest Expense Deemed/ Incurred	11	8,149,409		1,390,349		9,539,758	
38	Tax reserves - end of year	4			0		0	
39	Reserves from financial statements - beginning of year	4			603,942		603,942	
40	Contributions to deferred income plans	3			0		0	
41	Contributions to pension plans	3			0		0	
42	Interest capitalized for accounting but deducted for tax	11			0		0	
43	Other Deductions (See Tab entitled "TAXREC")							
44	"Material" Items from "TAXREC" worksheet	12			0		0	
45	Other Deductions (not "Material") "TAXREC"	12			0		0	
46	Material Items from "TAXREC 2" worksheet	12			0		0	
47	Other Deductions (not "Material") "TAXREC 2"	12			87,900		87,900	
48	C&DM 2005 Incremental OM&A expenses per C&DM Plan		550,000					
49	Items on which true-up does not apply "TAXREC 3"				6,581,665		6,581,665	
50								
51	TAXABLE INCOME/ (LOSS)		11,246,165		10,819,149		22,615,314	
52								
53	BLENDED INCOME TAX RATE							
54	Tab Tax Rates - Regulatory from Table 1; Actual from Table 3	13	36.12%		-0.0006%		36.12%	
55								
56	REGULATORY INCOME TAX		4,062,115		4,106,407	Actual	8,168,522	
57								
58								
59	Miscellaneous Tax Credits	14			0	Actual	0	
60								
61	Total Regulatory Income Tax		4,062,115		4,106,407	Actual	8,168,522	
62								
63								
64	III) CAPITAL TAXES							
65								
66	Ontario							
67	Base	15	211,672,968		65,108,701		276,781,669	
68	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	16	225,000		-11,508		213,492	
69	Taxable Capital		211,447,968		65,097,193		276,568,177	
70								
71	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	17	0.3000%		0.0000%		0.3000%	
72								
73	Ontario Capital Tax		634,344		195,361		829,705	
74								
75	Federal Large Corporations Tax							
76	Base	18	211,672,968		82,334,017		294,006,985	
77	Less: Exemption - Tax Rates - Regulatory, Table 1; Actual, Table 3	19	1,500,000		-1,500,000		0	
78	Taxable Capital		210,172,968		80,834,017		294,006,985	
79								
80	Rate - Tax Rates - Regulatory, Table 1; Actual, Table 3	20	0.1750%		0.0000%		0.1750%	
81								
82	Gross Amount of LCT before surtax offset (Taxable Capital x Rate)		367,803		146,710		514,512	
83	Less: Federal Surtax 1.12% x Taxable Income	21	125,957		127,334		253,292	
84								
85	Net LCT		241,846		19,375		261,221	
86								
87	III) INCLUSION IN RATES							
88								
89	Income Tax Rate used for gross- up (exclude surtax)		36.12%					
90								
91	Income Tax (proxy tax is grossed-up)	22	6,358,978			Actual 2005	8,168,522	
92	LCT (proxy tax is grossed-up)	23	378,594			Actual 2005	261,225	
93	Ontario Capital Tax (no gross-up since it is deductible)	24	634,344			Actual 2005	829,705	
94								
95								
96	Total PILs for Rate Adjustment -- MUST AGREE WITH 2005	25	7,371,916			Actual 2005	9,259,452	
97	RAM DECISION							
98								
99								
100	IV) FUTURE TRUE-UPS							
101	IV a) Calculation of the True-up Variance				DR/(CR)			
102	In Additions:							
103	Employee Benefit Plans - Accrued, Not Paid	3			150,000			
104	Tax reserves deducted in prior year	4			0			
105	Reserves from financial statements-end of year	4			620,265			
106	Regulatory Adjustments	5			0			
107	Other additions "Material" Items TAXREC	6			0			
108	Other additions "Material" Items TAXREC 2	6			0			
109	In Deductions - positive numbers							
110	Employee Benefit Plans - Paid Amounts	8			0			
111	Items Capitalized for Regulatory Purposes	9			0			
112	Regulatory Adjustments	10			0			
113	Interest Adjustment for tax purposes (See Below - cell E207)	11			1,941,732			
114	Tax reserves claimed in current year	4			0			
115	Reserves from F/S beginning of year	4			603,942			
116	Contributions to deferred income plans	3			0			
117	Contributions to pension plans	3			0			
118	Other deductions "Material" Items TAXREC	12			0			
119	Other deductions "Material" Item TAXREC 2	12			0			
120								
121	Total TRUE-UPS before tax effect	26		=	-1,775,409			
122								



	A	B	C	D	E	F	G	H
1	PILs TAXES - EB-2010-	ITEM	Initial		M of F	M of F	Tax	
2	PILs DEFERRAL AND VARIANCE ACCOUNTS		Estimate		Filing	Filing	Returns	
3	TAX CALCULATIONS (TAXCALC)				Variance	Variance		
4	("Wires-only" business - see Tab TAXREC)				K-C	Explanation		
5	0						Version 2009.1	
6	Utility Name: Hydro One Brampton Networks Inc.							
7	Reporting period: 2005							
8							Column	
9	Days in reporting period:	365	days				Brought	
10	Total days in the calendar year:	365	days				From	
11							TAXREC	
12			\$		\$		\$	
13								
123	Income Tax Rate (including surtax) from 2005 Utility's tax return			x	36.12%			
124								
125	Income Tax Effect on True-up adjustments			=	-641,278			
126								
127	Less: Miscellaneous Tax Credits	14			0			
128								
129	Total Income Tax on True-ups				-641,278			
130								
131	Income Tax Rate used for gross-up (exclude surtax)				35.00%			
132								
133	TRUE-UP VARIANCE ADJUSTMENT				(986,581)			
134								
135	IV b) Calculation of the Deferral Account Variance caused by changes in legislation							
136								
137	REGULATORY TAXABLE INCOME /(LOSSES) (as reported in the initial estimate column)			=	11,246,165			
138								
139	REVISED CORPORATE INCOME TAX RATE			x	36.12%			
140								
141	REVISED REGULATORY INCOME TAX			=	4,062,115			
142								
143	Less: Revised Miscellaneous Tax Credits			-	0			
144								
145	Total Revised Regulatory Income Tax			=	4,062,115			
146								
147	Less: Regulatory Income Tax reported in the Initial Estimate Column (Cell C58)			-	4,062,115			
148								
149	Regulatory Income Tax Variance			=	0			
150								
151	Ontario Capital Tax							
152	Base			=	211,672,968			
153	Less: Exemption from tab Tax Rates, Table 2, cell C39			-	225,000			
154	Revised deemed taxable capital			=	211,447,968			
155								
156	Rate - Tab Tax Rates cell C54			x	0.3000%			
157								
158	Revised Ontario Capital Tax			=	634,344			
159	Less: Ontario Capital Tax reported in the initial estimate column (Cell C70)			-	634,344			
160	Regulatory Ontario Capital Tax Variance			=	0			
161								
162	Federal LCT							
163	Base				211,672,968			
164	Less: Exemption from tab Tax Rates, Table 2, cell C40			-	1,500,000			
165	Revised Federal LCT			=	210,172,968			
166								
167	Rate (as a result of legislative changes) tab 'Tax Rates' cell C51				0.1750%			
168								
169	Gross Amount				367,803			
170	Less: Federal surtax			-	125,957			
171	Revised Net LCT			=	241,846			
172								
173	Less: Federal LCT reported in the initial estimate column (Cell C82)			-	241,846			
174	Regulatory Federal LCT Variance			=	0			
175								
176	Actual Income Tax Rate used for gross-up (exclude surtax)				35.00%			
177								
178	Income Tax (grossed-up)			+	0			
179	LCT (grossed-up)			+	0			
180	Ontario Capital Tax			+	0			
181								
182	DEFERRAL ACCOUNT VARIANCE ADJUSTMENT			=	0			
183								
184	TRUE-UP VARIANCE (from cell I132)			+	(986,581)			
185								
186	Total Deferral Account Entry (Positive Entry = Debit)			=	(986,581)			
187	(Deferral Account Variance + True-up Variance)							
188								
189								
190								
191	V) INTEREST PORTION OF TRUE-UP							
192	Variance Caused By Phase-in of Deemed Debt							
193								
194	Total deemed interest (REGINFO)				8,149,409			
195	Interest phased-in (Cell C37)				8,149,409			
196								
197	Variance due to phase-in of debt component of MARR in rates				0			
198	according to the Board's decision							
199								
200	Other Interest Variances (i.e. Borrowing Levels							
201	Above Deemed Debt per Rate Handbook)							
202	Interest deducted on MoF filing (Cell G37+G42)				10,091,141			
203	Total deemed interest (REGINFO CELL D62)				8,149,409			
204								
205	Variance caused by excess debt				1,941,732			
206								
207	Interest Adjustment for Tax Purposes (carry forward to Cell E113)				1,941,732			
208								
209	Total Interest Variance				-1,941,732			
210								
211								
212								



	A	B	C	D	E	F	G
1	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4	0		Return				
5					Version 2009.1		
6	Section A: Identification:						
7	Utility Name: Hydro One Brampton Networks Inc.						
8	Reporting period: 2005						
9	Taxation Year's start date:						
10	Taxation Year's end date:						
11	Number of days in taxation year:		365	days			
12							
13	Please enter the Materiality Level :		238,132	< - enter materiality level			
14	(0.25% x Rate Base x CER)	Y/N					
15	(0.25% x Net Assets)	Y/N					
16	Or other measure (please provide the basis of the amount)	Y/N					
17	Does the utility carry on non-wires related operation?	Y/N					
18	(Please complete the questionnaire in the Background questionnaire worksheet.)						
19							
20	Note: Carry forward Wires-only Data to Tab "TAXCALC" Column K						
21							
22	Section B: Financial statements data:						
23	Input unconsolidated financial statement data submitted with Tax returns.						
24	The actual categories of the income statements should be used.						
25	If required please change the descriptions except for amortization, interest expense and provision for income tax						
26							
27	Please enter the non-wire operation's amount as a positive number, the program automatically treats all amounts						
28	in the "non-wires elimination column" as negative values in TAXREC and TAXREC2.						
29							
30	Income:						
31	Energy Sales	+			0		
32	Distribution Revenue	+	339,440,812		339,440,812		
33	Other Income	+	2,739,444		2,739,444		
34	Miscellaneous income	+			0		
35		+			0		
36	Revenue should be entered above this line						
37							
38	Costs and Expenses:						
39	Cost of energy purchased	-	282,796,916		282,796,916		
40	Administration	-	14,016,821		14,016,821		
41	Customer billing and collecting	-			0		
42	Operations and maintenance	-			0		
43	Amortization	-	13,310,518		13,310,518		
44	Ontario Capital Tax	-	795,058		795,058		
45	Capitalized	-			0		
46	Recovery of Regulatory Assets	-			0		
47		-			0		
48		-			0		
49							
50	Net Income Before Interest & Income Taxes EBIT	=	31,260,943	0	31,260,943		
51	Less: Interest expense for accounting purposes	-	9,539,758		9,539,758		
52	Provision for payments in lieu of income taxes	-	8,594,713		8,594,713		
53	Net Income (loss)	=	13,126,472	0	13,126,472		
54	(The Net Income (loss) on the MoF column should equal to the net income (loss) per financial statements on Schedule 1 of the tax return. )						
55							
56	Section C: Reconciliation of accounting income to taxable income						
57	From T2 Schedule 1						
58	BOOK TO TAX ADDITIONS:						
59	Provision for income tax	+	8,594,713	0	8,594,713		
60	Federal large corporation tax	+	0		0		
61	Depreciation & Amortization	+	13,310,518	0	13,310,518		
62	Employee benefit plans-accrued, not paid	+	150,000	0	150,000		
63	Tax reserves - beginning of year	+	0	0	0		
64	Reserves from financial statements- end of year	+	620,265	0	620,265		
65	Regulatory adjustments on which true-up may apply (see A66)	+			0		
66	Items on which true-up does not apply "TAXREC 3"		7,658,110	0	7,658,110		
67	Material addition items from TAXREC 2	+	0	0	0		
68	Other addition items (not Material) from TAXREC 2	+	0	0	0		
69							
70	Subtotal		30,333,606	0	30,333,606		
71							
72	Other Additions: (Please explain the nature of the additions)						
73	Recapture of CCA	+			0		
74	Non-deductible meals and entertainment expense	+	31,682		31,682		
75	Capital items expensed - Computer equipment expensed for book	+	13,696		13,696		
76		+	0		0		
77		+			0		
78		+			0		
79		+			0		
80	Total Other Additions	=	45,378	0	45,378		
81							
82	Total Additions	=	30,378,984	0	30,378,984		
83							
84	Recap Material Additions:						

	A	B	C	D	E	F	G
1	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only		
2	TAX RETURN RECONCILIATION (TAXREC)		Corporate	Eliminations	Tax		
3	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return		
4	0		Return				
5					Version 2009.1		
85			0	0	0		
86			0	0	0		
87			0	0	0		
88			0	0	0		
89			0	0	0		
90			0	0	0		
91			0	0	0		
92	Total Other additions >materiality level		0	0	0		
93	Other additions (less than materiality level)		45,378	0	45,378		
94	Total Other Additions		45,378	0	45,378		
95							
96	BOOK TO TAX DEDUCTIONS:						
97	Capital cost allowance	-	11,157,837		11,157,837		
98	Cumulative eligible capital deduction	-	2,458,798		2,458,798		
99	Employee benefit plans-paid amounts	-			0		
100	Items capitalized for regulatory purposes	-			0		
101	Regulatory adjustments :	-			0		
102	CCA	-			0		
103	other deductions	-			0		
104	Tax reserves - end of year	-	0	0	0		
105	Reserves from financial statements- beginning of year	-	603,942	0	603,942		
106	Contributions to deferred income plans	-			0		
107	Contributions to pension plans	-			0		
108	Items on which true-up does not apply "TAXREC 3"		6,581,665	0	6,581,665		
109	Interest capitalized for accounting deducted for tax	-			0		
110	Material deduction items from TAXREC 2	-	0	0	0		
111	Other deduction items (not Material) from TAXREC 2	-	87,900	0	87,900		
112							
113	Subtotal	=	20,890,142	0	20,890,142		
114	Other deductions (Please explain the nature of the deductions)						
115	Charitable donations - tax basis	-			0		
116	Gain on disposal of assets	-			0		
117		-			0		
118					0		
119		-			0		
120	Total Other Deductions	=	0	0	0		
121							
122	Total Deductions	=	20,890,142	0	20,890,142		
123							
124	Recap Material Deductions:						
125			0	0	0		
126			0	0	0		
127			0	0	0		
128			0	0	0		
129			0	0	0		
130	Total Other Deductions exceed materiality level		0	0	0		
131	Other Deductions less than materiality level		0	0	0		
132	Total Other Deductions		0	0	0		
133							
134	TAXABLE INCOME	=	22,615,314	0	22,615,314		
135	DEDUCT:						
136	Non-capital loss applied positive number	-	0		0		
137	Net capital loss applied positive number	-			0		
138	Charitable donations		360		360		
139	NET TAXABLE INCOME	=	22,614,954	0	22,614,954		
140							
141	FROM ACTUAL TAX RETURNS						
142	Net Federal Income Tax (Must agree with tax return)	+	5,002,428	0	5,002,428		
143	Net Ontario Income Tax (Must agree with tax return)	+	3,166,094	0	3,166,094		
144	Subtotal	=	8,168,522	0	8,168,522		
145	Less: Miscellaneous tax credits (Must agree with tax returns)	-	0		0		
146	Total Income Tax	=	8,168,522	0	8,168,522		
147							
148	FROM ACTUAL TAX RETURNS						
149	Net Federal Income Tax Rate (Must agree with tax return)		22.12%		22.12%		Divide federal income tax by the taxable i
150	Net Ontario Income Tax Rate (Must agree with tax return)		14.00%		14.00%		Divide Ontario income tax by the taxable
151	Blended Income Tax Rate		36.12%		36.12%		
152							
153	Section F: Income and Capital Taxes						
154							
155	RECAP						
156	Total Income Taxes	+	8,168,522	0	8,168,522		
157	Ontario Capital Tax	+	829,705		829,705		
158	Federal Large Corporations Tax	+	261,225		261,225		
159							
160	Total income and capital taxes	=	9,259,452	0	9,259,452		
161							

	A	B	C	D	E	F
1	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
2	<b>Tax and Accounting Reserves</b>		Corporate	Eliminations	<b>Tax</b>	
3	For MoF Column of TAXCALC		Tax		<b>Return</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Return			
5	0				<b>Version 2009.1</b>	
6						
7	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
8	<b>Reporting period: 2005</b>					
9						
10	<b>TAX RESERVES</b>					
11						
12	<b>Beginning of Year:</b>					
13					0	
14	Reserve for doubtful accounts ss. 20(1)(l)				0	
15	Reserve for goods & services ss.20(1)(m)				0	
16	Reserve for unpaid amounts ss.20(1)(n)				0	
17	Debt and share issue expenses ss.20(1)(e)				0	
18	Other - Please describe				0	
19	Other - Please describe				0	
20					0	
21					0	
22	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
23						
24	<b>End of Year:</b>					
25					0	
26	Reserve for doubtful accounts ss. 20(1)(l)		0		0	
27	Reserve for goods & services ss.20(1)(m)				0	
28	Reserve for unpaid amounts ss.20(1)(n)				0	
29	Debt and share issue expenses ss.20(1)(e)				0	
30	Other - Please describe				0	
31	Other - Please describe				0	
32					0	
33					0	
34	Insert line above this line					
35	<b>Total (carry forward to the TAXREC worksheet)</b>		0	0	0	
36						
37						
38	<b>FINANCIAL STATEMENT RESERVES</b>					
39						
40	<b>Beginning of Year:</b>					
41					0	
42	Legal claim provision		268,942		268,942	
43	Environmental				0	
44	Allowance for doubtful accounts		335,000		335,000	
45	Inventory obsolescence				0	
46	Property taxes				0	
47	Other - Please describe				0	
48	Other - Please describe				0	
49					0	
50	<b>Total (carry forward to the TAXREC worksheet)</b>		603,942	0	603,942	
51						
52	<b>End of Year:</b>					
53					0	
54	Legal claim provision		249,401		249,401	
55	Environmental				0	
56	Allowance for doubtful accounts		370,864		370,864	
57	Inventory obsolescence				0	
58	Property taxes				0	
59	Other - Please describe				0	
60	Other - Please describe				0	
61					0	
62	Insert line above this line					
63	<b>Total (carry forward to the TAXREC worksheet)</b>		620,265	0	620,265	
64						

	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-	LINE	M of F	Non-wires	Wires-only	
3	TAX RETURN RECONCILIATION (TAXREC 2)		Corporate	Eliminations	Tax	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
5	RATEPAYERS ONLY		Return			
6	Shareholder-only Items should be shown on TAXREC 3				Version 2009.1	
7						
8	Utility Name: Hydro One Brampton Networks Inc.					
9	Reporting period: 2005					
10	Number of days in taxation year:		365			
11	Materiality Level:		238,132			
12						
13						
14						
15	Section C: Reconciliation of accounting income to taxable income					
16	Add:					
17		+			0	
18	Gain on sale of eligible capital property	+			0	
19	Loss on disposal of assets	+			0	
20	Charitable donations (Only if it benefits ratepayers)	+			0	
21	Taxable capital gains	+			0	
22		+			0	
23	Scientific research expenditures deducted	+			0	
24	per financial statements	+			0	
25	Capitalized interest	+			0	
26	Soft costs on construction and renovation of buildings	+			0	
27	Capital items expensed	+			0	
28	Debt issue expense	+			0	
29	Financing fees deducted in books	+			0	
30	Gain on settlement of debt	+			0	
31	Interest paid on income debentures	+			0	
32	Recapture of SR&ED expenditures	+			0	
33	Share issue expense	+			0	
34	Write down of capital property	+			0	
35	Amounts received in respect of qualifying environment trust	+			0	
36	Provision for bad debts	+			0	
37		+			0	
38		+			0	
39		+			0	
40	Other Additions: (please explain in detail the nature of the item)	+			0	
41		+			0	
42		+			0	
43		+			0	
44		+			0	
45		+				
46	Total Additions	=	0	0	0	
47						
48	Recap of Material Additions:					
49			0	0	0	
50			0	0	0	
51			0	0	0	
52			0	0	0	
53			0	0	0	
54			0	0	0	
55			0	0	0	
56			0	0	0	
57			0	0	0	
58			0	0	0	
59			0	0	0	
60			0	0	0	
61			0	0	0	
62			0	0	0	
63			0	0	0	
64			0	0	0	
65			0	0	0	
66			0	0	0	
67			0	0	0	
68			0	0	0	
69			0	0	0	
70			0	0	0	
71			0	0	0	
72			0	0	0	
73			0	0	0	
74			0	0	0	

	A	B	C	D	E	F
1						
2	<b>PILs TAXES - EB-2010-</b>	LINE	M of F	Non-wires	<b>Wires-only</b>	
3	<b>TAX RETURN RECONCILIATION (TAXREC 2)</b>		Corporate	Eliminations	<b>Tax</b>	
4	(for "wires-only" business - see s. 72 OEB Act)		Tax		<b>Return</b>	
5	<b>RATEPAYERS ONLY</b>		Return			
6	<b>Shareholder-only Items should be shown on TAXREC 3</b>				<b>Version 2009.1</b>	
7						
8	<b>Utility Name: Hydro One Brampton Networks Inc.</b>					
9	<b>Reporting period: 2005</b>					
10	<b>Number of days in taxation year:</b>		365			
11	<b>Materiality Level:</b>		238,132			
12						
13						
75			0	0	0	
76			0	0	0	
77	Total Material additions		0	0	0	
78	Other additions less than materiality level		0	0	0	
79	Total Additions		0	0	0	
80						
81	Deduct:					
82	Gain on disposal of assets per f/s	-			0	
83	Dividends not taxable under section 83	-			0	
84	Terminal loss from Schedule 8	-			0	
85	Depreciation in inventory, end of prior year	-			0	
86	Scientific research expenses claimed in year from Form T661	-			0	
87	Bad debts	-			0	
88	Book income of joint venture or partnership	-			0	
89	Equity in income from subsidiary or affiliates	-			0	
90	Contributions to a qualifying environment trust	-			0	
91	Other income from financial statements	-			0	
92		-				
93		-			0	
94		-			0	
95	<i>Other deductions: (Please explain in detail the nature of the item)</i>	-			0	
96	Non-taxable load transfers	-	0		0	
97	OPEB costs capitalized included in Schedule 13	-	87,900		87,900	
98		-			0	
99	Total Deductions	=	87,900	0	87,900	
100						
101	Recap of Material Deductions:					
102			0	0	0	
103			0	0	0	
104			0	0	0	
105			0	0	0	
106			0	0	0	
107			0	0	0	
108			0	0	0	
109			0	0	0	
110			0	0	0	
111			0	0	0	
112			0	0	0	
113			0	0	0	
114			0	0	0	
115			0	0	0	
116			0	0	0	
117			0	0	0	
118			0	0	0	
119	Total Deductions exceed materiality level		0	0	0	
120	Other deductions less than materiality level		87,900	0	87,900	
121	Total Deductions		87,900	0	87,900	
122						



	A	B	C	D	E	F
1						
2	PILs TAXES - EB-2010-					
3	TAX RETURN RECONCILIATION (TAXREC 3)					
4	Shareholder-only Items should be shown on TAXREC 3	LINE	M of F	Non-wires	Wires-only	
5	ITEMS ON WHICH TRUE-UP DOES NOT APPLY		Corporate	Eliminations	Tax	
6	(for "wires-only" business - see s. 72 OEB Act)		Tax		Return	
7	0		Return			
8	Utility Name: Hydro One Brampton Networks Inc.				Version 2009.1	
9						
10						
11	Reporting period: 2005					
12	Number of days in taxation year:		365			
13						
14						
15						
16	Section C: Reconciliation of accounting income to taxable income					
17	Add:					
18						
19	Recapture of capital cost allowance	+			0	
20	CCA adjustments	+			0	
21	CEC adjustments	+			0	
22	Gain on sale of non-utility eligible capital property	+			0	
23	Gain on sale of utility eligible capital property	+			0	
24	Loss from joint ventures or partnerships	+	-1,509		-1,509	
25	Deemed dividend income	+			0	
26	Loss in equity of subsidiaries and affiliates	+			0	
27	Loss on disposal of utility assets	+			0	
28	Loss on disposal of non-utility assets	+			0	
29	Depreciation in inventory -end of year	+			0	
30	Depreciation and amortization adjustments	+			0	
31	Dividends credited to investment account	+			0	
32	Non-deductible meals	+			0	
33	Non-deductible club dues	+			0	
34	Non-deductible automobile costs	+			0	
35	Donations - amount per books		360		360	
36	Interest and penalties on unpaid taxes				0	
37	Management bonuses unpaid after 180 days of year end				0	
38	Ontario capital tax adjustments		795,058		795,058	
39		+			0	
40	Changes in Regulatory Asset balances	+			0	
41	Imputed interest expense on Regulatory Assets	+			0	
42		+			0	
43	Other Additions: (please explain in detail the nature of the item)	+			0	
44	Amortization of debt discount	+	25,920		25,920	
45	Bill 4 deferred revenue		6,601,566			
46	Depreciation expensed via OM&A	+	236,715		236,715	
47	Total Additions on which true-up does not apply	=	7,658,110	0	1,056,544	
48						
49	Deduct:					
50						
51	CCA adjustments	-			0	
52	CEC adjustments	-			0	
53	Depreciation and amortization adjustments	-			0	
54	Gain on disposal of assets per financial statements	-			0	
55	Financing fee amorization - considered to be interest expense for PILs	-			0	
56	Imputed interest income on Regulatory Assets	-			0	
57	Donations - amount deductible for tax purposes	-			0	
58	Income from joint ventures or partnerships	-			0	
59		-			0	
60	Ontario capital tax adjustments to current or prior year	-	829,705		829,705	
61		-			0	
62	Changes in Regulatory Asset balances	-			0	
63		-			0	
64		-			0	
65		-			0	
66		-			0	
67		-			0	
68	Other deductions: (Please explain in detail the nature of the item)	-			0	
69	Prospectus & underwriting fees	-	154,606		154,606	
70	RSVA	-	1,183,521		1,183,521	
71	Bill 4 deferred revenue		2,881,192			
72	Deferred cost deductible (market ready)	-	1,490,262		1,490,262	
73	Removal costs for West Drive	-	42,379		42,379	
74	Total Deductions on which true-up does not apply	=	6,581,665	0	3,700,473	
75						
76						



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	PILs TAXES - EB-2010-														
2	Analysis of PILs Tax Account 1562:														
3	Utility Name: Hydro One Brampton Networks Inc.														
4	Reporting period: 2005		Sign Convention: + for increase; - for decrease												
5															
6															
7															
8	Year start:		8/1/2001		1/1/2002		1/1/2003		1/1/2004		1/1/2005		1/1/2006		
9	Year end:		12/31/2001		12/31/2002		12/31/2003		12/31/2004		12/31/2005		4/30/2006		Total
10															
11	Opening balance:	=	0		0		0		0		0		0		0
12	Board-approved PILs tax proxy from Decisions (1)	+/-					0		0		0				
13	PILs proxy from April 1, 2005 - input 9/12 of amount														
14	True-up Variance Adjustment Q4, 2001 (2)	+/-					0								
15	True-up Variance Adjustment (3)	+/-													
16	Deferral Account Variance Adjustment Q4, 2001 (4)														
17	Deferral Account Variance Adjustment (5)	+/-													
18	Adjustments to reported prior years' variances (6)	+/-													
19	Carrying charges (7)	+/-													
20	PILs billed to (collected from) customers (8)	-	0												
21															
22	Ending balance: # 1562		0		0		0		0		0		-986,581		-986,581
23															
24															
25															
26	Uncollected PILs														
27															
28	NOTE: The purpose of this worksheet is to show the movement in Account 1562 which establishes the receivable from or liability to ratepayers.														
29	For explanation of Account 1562 please refer to Accounting Procedures Handbook for Electric Distribution Utilities and FAQ April 2003.														
30															
31	Please identify if Method 1, 2 or 3 was used to account for the PILs proxy and recovery. ANSWER:														
32															
33	(1) (i) From the Board's Decision - see Inclusion in Rates, Part III of the TAXCALC spreadsheet for Q4 2001 and 2002.														
34	Please insert the Q4, 2001 proxy in column C even though it was approved effective March 1, 2002.														
35	If the Board gave more than one decision in the year, calculate a weighted average proxy.														
36	(ii) If the Board approved different amounts, input the Board-approved amounts in cells C13 and E13.														
37	(iii) Column G - In 2003, the initial estimate should include the Q4 2001 PILs tax proxy and the 2002 PILs tax proxy.														
38	(iv) Column I - The Q4 2001 PILs tax proxy was removed from rates on April 1, 2004 and the 2002 PILs tax proxy remained.														
39	(v) Column K - The 2002 PILs tax proxy applies to January 1 to March 31, 2005, and the new 2005 PILs tax proxy from April 1 to December 31, 2005.														
40	(vi) Column M - The 2005 PILs tax proxy will used for the period from January 1 to April 30, 2006.														
41															
42	(2) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
43	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the variance in the whole year reconciliation.														
44															
45	(3) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I132, of the TAXCALC spreadsheet.														
46	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
47															
48	(4) From the Ministry of Finance Variance Column, under Future True-ups, Part IV b, cell I181, of the TAXCALC spreadsheet. The Q4, 2001 proxy has to be														
49	trued up in 2002, 2003 and for the period January 1- March 31, 2004. Input the deferral variance in the whole year reconciliation.														
50															
51	(5) From the Ministry of Finance Variance Column, under Future True-ups, Part IV a, cell I181, of the TAXCALC spreadsheet.														
52	The true-up will compare to the 2002 proxy for 2002, 2003, 2004 and January 1 to March 31, 2005.														
53															
54	(6) The correcting entry should be shown in the year the entry was made. The true-up of the carrying charges will have to be reviewed.														
55															
56	(7) Carrying charges are calculated on a simple interest basis.														
57															
58	(8) (i) PILs collected from customers from March 1, 2002 to March 31, 2004 were based on a fixed charge														

PILS 1562 Account Carrying Charge Calculation Including Interest Clawback

Date	Beginning Balance	PILS True Up Amount	PILS Entitlement/Proxy	PILS Billed To Customers	LCT Elimination	Principal Addition	Cumulative Principal	Interest Rate	Carrying Charges	Cumulative Carrying Charges	Account Balance	
31-Aug-01	-		747,122.81	-		\$ 747,122.81	\$ 747,122.81	0.583%	\$ -	\$ -		
30-Sep-01	747,122.81		747,122.81	-		\$ 747,122.81	\$ 1,494,245.62	0.583%	\$ 4,358.22	\$ 4,358.22	\$ 1,498,603.83	
31-Oct-01	1,494,245.62		747,122.81	-		\$ 747,122.81	\$ 2,241,368.42	0.583%	\$ 8,716.43	\$ 13,074.65	\$ 2,254,443.07	
30-Nov-01	2,241,368.42		747,122.81	-		\$ 747,122.81	\$ 2,988,491.23	0.583%	\$ 13,074.65	\$ 26,149.30	\$ 3,014,640.53	
31-Dec-01	2,988,491.23		747,122.81	-		\$ 747,122.81	\$ 3,735,614.04	0.583%	\$ 17,432.87	\$ 43,582.16	\$ 3,779,196.20	
31-Jan-02	3,735,614.04		628,064.61	-		\$ 628,064.61	\$ 4,363,678.65	0.583%	\$ 21,791.08	\$ 65,373.25	\$ 4,429,051.89	
28-Feb-02	4,363,678.65		628,064.61	-		\$ 628,064.61	\$ 4,991,743.26	0.583%	\$ 25,454.79	\$ 90,828.04	\$ 5,082,571.30	
31-Mar-02	4,991,743.26		628,064.61	(650,804.86)		\$ (22,740.26)	\$ 4,969,003.00	0.583%	\$ 29,118.50	\$ 119,946.54	\$ 5,088,949.54	
30-Apr-02	4,969,003.00		628,064.61	(836,873.19)		\$ (208,808.58)	\$ 4,760,194.42	0.583%	\$ 28,985.85	\$ 148,932.39	\$ 4,909,126.81	
31-May-02	4,760,194.42		628,064.61	(850,246.30)		\$ (222,181.69)	\$ 4,538,012.73	0.583%	\$ 27,767.80	\$ 176,700.19	\$ 4,714,712.92	
30-Jun-02	4,538,012.73		628,064.61	(871,818.28)		\$ (243,753.67)	\$ 4,294,259.06	0.583%	\$ 26,471.74	\$ 203,171.93	\$ 4,497,431.00	
31-Jul-02	4,294,259.06	32,171.71	628,064.61	(905,011.87)		\$ (244,775.55)	\$ 4,049,483.52	0.583%	\$ 25,049.84	\$ 228,221.78	\$ 4,277,705.29	
31-Aug-02	4,049,483.52		628,064.61	(926,319.33)		\$ (298,254.72)	\$ 3,751,228.80	0.583%	\$ 23,621.99	\$ 251,843.76	\$ 4,003,072.56	
30-Sep-02	3,751,228.80		628,064.61	(932,206.56)		\$ (304,141.95)	\$ 3,447,086.84	0.583%	\$ 21,882.17	\$ 273,725.93	\$ 3,720,812.78	
31-Oct-02	3,447,086.84		628,064.61	(916,087.31)		\$ (288,022.70)	\$ 3,159,064.14	0.583%	\$ 20,108.01	\$ 293,833.94	\$ 3,452,898.08	
30-Nov-02	3,159,064.14		628,064.61	(895,821.91)		\$ (267,757.30)	\$ 2,891,306.83	0.583%	\$ 18,427.87	\$ 312,261.81	\$ 3,203,568.65	
31-Dec-02	2,891,306.83		628,064.61	(895,739.43)		\$ (267,674.82)	\$ 2,623,632.02	0.583%	\$ 16,865.96	\$ 329,127.77	\$ 2,952,759.79	
31-Jan-03	2,623,632.02		939,365.78	(985,403.00)		\$ (46,037.22)	\$ 2,577,594.79	0.583%	\$ 15,304.52	\$ 344,432.29	\$ 2,922,027.08	
28-Feb-03	2,577,594.79		939,365.78	(926,823.84)		\$ 12,541.94	\$ 2,590,136.73	0.583%	\$ 15,035.97	\$ 359,468.26	\$ 2,949,604.99	
31-Mar-03	2,590,136.73		939,365.78	(910,997.60)		\$ 28,368.18	\$ 2,618,504.92	0.583%	\$ 15,109.13	\$ 374,577.39	\$ 2,993,082.31	
30-Apr-03	2,618,504.92		939,365.78	(873,738.38)		\$ 65,627.40	\$ 2,684,132.31	0.583%	\$ 15,274.61	\$ 389,852.00	\$ 3,073,984.31	
31-May-03	2,684,132.31		939,365.78	(855,869.10)		\$ 83,496.68	\$ 2,767,628.99	0.583%	\$ 15,657.44	\$ 405,509.44	\$ 3,173,138.44	
30-Jun-03	2,767,628.99		939,365.78	(864,163.24)		\$ 75,202.54	\$ 2,842,831.53	0.583%	\$ 16,144.50	\$ 421,653.94	\$ 3,264,485.48	
31-Jul-03	2,842,831.53	(829,885.00)	939,365.78	(971,743.49)		\$ (862,262.71)	\$ 1,980,568.83	0.583%	\$ 16,583.18	\$ 438,237.13	\$ 2,418,805.95	
31-Aug-03	1,980,568.83		939,365.78	(978,020.95)		\$ (38,655.17)	\$ 1,941,913.65	0.583%	\$ 11,553.32	\$ 449,790.45	\$ 2,391,704.10	
30-Sep-03	1,941,913.65		939,365.78	(925,078.06)		\$ 14,287.72	\$ 1,956,201.38	0.583%	\$ 11,327.83	\$ 461,118.28	\$ 2,417,319.65	
31-Oct-03	1,956,201.38		939,365.78	(876,686.21)		\$ 62,679.57	\$ 2,018,880.94	0.583%	\$ 11,411.17	\$ 472,529.45	\$ 2,491,410.39	
30-Nov-03	2,018,880.94		939,365.78	(885,212.38)		\$ 54,153.40	\$ 2,073,034.34	0.583%	\$ 11,776.81	\$ 484,306.26	\$ 2,557,340.60	
31-Dec-03	2,073,034.34		939,365.78	(966,255.11)		\$ (26,889.33)	\$ 2,046,145.01	0.583%	\$ 12,092.70	\$ 496,398.96	\$ 2,542,543.97	
31-Jan-04	2,046,145.01		705,889.90	(1,007,602.01)		\$ (301,712.11)	\$ 1,744,432.90	0.583%	\$ 11,935.85	\$ 508,334.80	\$ 2,252,767.70	
29-Feb-04	1,744,432.90		705,889.90	(968,866.99)		\$ (262,977.09)	\$ 1,481,455.82	0.583%	\$ 10,175.86	\$ 518,510.66	\$ 1,999,966.48	
31-Mar-04	1,481,455.82		705,889.90	(904,545.74)		\$ (198,655.84)	\$ 1,282,799.98	0.583%	\$ 8,641.83	\$ 527,152.49	\$ 1,809,952.47	
30-Apr-04	1,282,799.98		705,889.90	(615,479.26)		\$ 90,410.64	\$ 1,373,210.62	0.583%	\$ 7,483.00	\$ 534,635.49	\$ 1,907,846.10	
31-May-04	1,373,210.62		705,889.90	(607,753.39)		\$ 98,136.51	\$ 1,471,347.13	0.583%	\$ 8,010.40	\$ 542,645.88	\$ 2,013,993.01	
30-Jun-04	1,471,347.13		705,889.90	(595,084.54)		\$ 110,805.36	\$ 1,582,152.49	0.583%	\$ 8,582.86	\$ 551,228.74	\$ 2,133,381.23	
31-Jul-04	1,582,152.49	(1,476,017.00)	705,889.90	(687,350.91)		\$ (1,457,478.01)	\$ 124,674.48	0.583%	\$ 9,229.22	\$ 560,457.96	\$ 685,132.44	
31-Aug-04	124,674.48		705,889.90	(700,956.15)		\$ 4,933.75	\$ 129,608.23	0.583%	\$ 727.27	\$ 561,185.23	\$ 690,793.46	
30-Sep-04	129,608.23		705,889.90	(675,171.61)		\$ 30,718.29	\$ 160,326.52	0.583%	\$ 756.05	\$ 561,941.28	\$ 722,267.79	
31-Oct-04	160,326.52		705,889.90	(616,584.30)		\$ 89,305.60	\$ 249,632.12	0.583%	\$ 935.24	\$ 562,876.52	\$ 812,508.63	
30-Nov-04	249,632.12		705,889.90	(591,782.74)		\$ 114,107.16	\$ 363,739.27	0.583%	\$ 1,456.19	\$ 564,332.70	\$ 928,071.98	
31-Dec-04	363,739.27		705,889.90	(680,107.43)		\$ 25,782.48	\$ 389,521.75	0.583%	\$ 2,121.81	\$ 566,454.52	\$ 955,976.26	

PILS 1562 Account Carrying Charge Calculation Including Interest Clawback

Date	Beginning Balance	PILS True Up Amount	PILS Entitlement/Proxy	PILS Billed To Customers	LCT Elimination	Principal Addition	Cumulative Principal	Interest Rate	Carrying Charges	Cumulative Carrying Charges	Account Balance	
31-Jan-05	389,521.75		617,760.92	(770,822.99)		\$ (153,062.07)	\$ 236,459.68	0.583%	\$ 2,272.21	\$ 568,726.73	\$ 805,186.40	
28-Feb-05	236,459.68		617,760.92	(697,395.23)		\$ (79,634.31)	\$ 156,825.36	0.583%	\$ 1,379.35	\$ 570,106.07	\$ 726,931.44	
31-Mar-05	156,825.36		617,760.92	(661,790.63)		\$ (44,029.71)	\$ 112,795.65	0.583%	\$ 914.81	\$ 571,020.89	\$ 683,816.54	
30-Apr-05	112,795.65		617,760.92	(653,597.70)		\$ (35,836.79)	\$ 76,958.87	0.583%	\$ 657.97	\$ 571,678.86	\$ 648,637.73	
31-May-05	76,958.87		617,760.92	(595,904.20)		\$ 21,856.72	\$ 98,815.59	0.583%	\$ 448.93	\$ 572,127.79	\$ 670,943.38	
30-Jun-05	98,815.59		617,760.92	(678,812.35)		\$ (61,051.44)	\$ 37,764.15	0.583%	\$ 576.42	\$ 572,704.21	\$ 610,468.36	
31-Jul-05	37,764.15	(1,431,268.00)	617,760.92	(896,821.01)		\$ (1,710,328.09)	\$ (1,672,563.95)	0.583%	\$ 220.29	\$ 572,924.50	\$ (1,099,639.44)	
31-Aug-05	(1,672,563.95)		617,760.92	(816,667.18)		\$ (198,906.27)	\$ (1,871,470.21)	0.583%	\$ (9,756.62)	\$ 563,167.88	\$ (1,308,302.33)	
30-Sep-05	(1,871,470.21)		617,760.92	(739,213.43)		\$ (121,452.51)	\$ (1,992,922.73)	0.583%	\$ (10,916.91)	\$ 552,250.97	\$ (1,440,671.75)	
31-Oct-05	(1,992,922.73)		617,760.92	(641,762.71)		\$ (24,001.79)	\$ (2,016,924.52)	0.583%	\$ (11,625.38)	\$ 540,625.59	\$ (1,476,298.93)	
30-Nov-05	(2,016,924.52)		617,760.92	(607,695.34)		\$ 10,065.58	\$ (2,006,858.94)	0.583%	\$ (11,765.39)	\$ 528,860.20	\$ (1,477,998.74)	
31-Dec-05	(2,006,858.94)		617,760.92	(660,889.23)		\$ (43,128.31)	\$ (2,049,987.25)	0.583%	\$ (11,706.68)	\$ 517,153.52	\$ (1,532,833.73)	
31-Jan-06	(2,049,987.25)		614,326.33	(736,151.35)	(31,549.50)	\$ (153,374.51)	\$ (2,203,361.77)	0.583%	\$ (11,958.26)	\$ 505,195.26	\$ (1,698,166.51)	
28-Feb-06	(2,203,361.77)		614,326.33	(668,965.83)	(31,549.50)	\$ (86,189.00)	\$ (2,289,550.76)	0.583%	\$ (12,852.94)	\$ 492,342.32	\$ (1,797,208.45)	
31-Mar-06	(2,289,550.76)		614,326.33	(648,219.99)	(31,549.50)	\$ (65,443.15)	\$ (2,354,993.92)	0.583%	\$ (13,355.71)	\$ 478,986.60	\$ (1,876,007.31)	
30-Apr-06	(2,354,993.92)		614,326.33	(664,003.35)	(31,549.50)	\$ (81,226.52)	\$ (2,436,220.44)	0.345%	\$ (8,124.73)	\$ 470,861.88	\$ (1,965,358.56)	
31-May-06	(2,436,220.44)			(188,489.26)		\$ (188,489.26)	\$ (2,624,709.69)	0.345%	\$ (8,404.96)	\$ 462,456.91	\$ (2,162,252.78)	
30-Jun-06	(2,624,709.69)			(529.89)		\$ (529.89)	\$ (2,625,239.59)	0.345%	\$ (9,055.25)	\$ 453,401.67	\$ (2,171,837.92)	
31-Jul-06	(2,625,239.59)	(986,581.00)		(370.25)		\$ (986,951.25)	\$ (3,612,190.84)	0.383%	\$ (10,041.54)	\$ 443,360.12	\$ (3,168,830.72)	
31-Aug-06	(3,612,190.84)			(9.44)		\$ (9.44)	\$ (3,612,200.28)	0.383%	\$ (13,816.63)	\$ 429,543.49	\$ (3,182,656.78)	
30-Sep-06	(3,612,200.28)			19.51		\$ 19.51	\$ (3,612,180.77)	0.383%	\$ (13,816.67)	\$ 415,726.83	\$ (3,196,453.94)	
31-Oct-06	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 401,910.24	\$ (3,210,270.53)	
30-Nov-06	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 388,093.65	\$ (3,224,087.12)	
31-Dec-06	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 374,277.05	\$ (3,237,903.71)	



PILS 1562 Account Carrying Charge Calculation Including Interest Clawback

Date	Beginning Balance	PILS True Up Amount	PILS Entitlement/Proxy	PILS Billed To Customers	LCT Elimination	Principal Addition	Cumulative Principal	Interest Rate	Carrying Charges	Cumulative Carrying Charges	Account Balance	
31-Jan-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 360,460.46	\$ (3,251,720.30)	
28-Feb-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 346,643.87	\$ (3,265,536.90)	
31-Mar-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 332,827.28	\$ (3,279,353.49)	
30-Apr-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 319,010.69	\$ (3,293,170.08)	
31-May-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 305,194.10	\$ (3,306,986.67)	
30-Jun-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 291,377.51	\$ (3,320,803.26)	
31-Jul-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 277,560.91	\$ (3,334,619.85)	
31-Aug-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 263,744.32	\$ (3,348,436.44)	
30-Sep-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.383%	\$ (13,816.59)	\$ 249,927.73	\$ (3,362,253.04)	
31-Oct-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.428%	\$ (15,472.17)	\$ 234,455.56	\$ (3,377,725.21)	
30-Nov-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.428%	\$ (15,472.17)	\$ 218,983.38	\$ (3,393,197.38)	
31-Dec-07	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.428%	\$ (15,472.17)	\$ 203,511.21	\$ (3,408,669.56)	
31-Jan-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.428%	\$ (15,472.17)	\$ 188,039.03	\$ (3,424,141.73)	
29-Feb-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.428%	\$ (15,472.17)	\$ 172,566.86	\$ (3,439,613.91)	
31-Mar-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.428%	\$ (15,472.17)	\$ 157,094.69	\$ (3,455,086.08)	
30-Apr-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.340%	\$ (12,281.41)	\$ 144,813.27	\$ (3,467,367.50)	
31-May-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.340%	\$ (12,281.41)	\$ 132,531.86	\$ (3,479,648.91)	
30-Jun-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.340%	\$ (12,281.41)	\$ 120,250.44	\$ (3,491,930.32)	
31-Jul-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.279%	\$ (10,084.00)	\$ 110,166.44	\$ (3,502,014.33)	
31-Aug-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.279%	\$ (10,084.00)	\$ 100,082.43	\$ (3,512,098.33)	
30-Sep-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.279%	\$ (10,084.00)	\$ 89,998.43	\$ (3,522,182.34)	
31-Oct-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.279%	\$ (10,084.00)	\$ 79,914.42	\$ (3,532,266.34)	
30-Nov-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.279%	\$ (10,084.00)	\$ 69,830.42	\$ (3,542,350.35)	
31-Dec-08	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.279%	\$ (10,084.00)	\$ 59,746.41	\$ (3,552,434.35)	
31-Jan-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.204%	\$ (7,374.87)	\$ 52,371.55	\$ (3,559,809.22)	
28-Feb-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.204%	\$ (7,374.87)	\$ 44,996.68	\$ (3,567,184.09)	
31-Mar-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.204%	\$ (7,374.87)	\$ 37,621.81	\$ (3,574,558.96)	
30-Apr-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.083%	\$ (3,010.15)	\$ 34,611.66	\$ (3,577,569.11)	
31-May-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.083%	\$ (3,010.15)	\$ 31,601.51	\$ (3,580,579.26)	
30-Jun-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.083%	\$ (3,010.15)	\$ 28,591.36	\$ (3,583,589.41)	
31-Jul-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 26,935.77	\$ (3,585,244.99)	
31-Aug-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 25,280.19	\$ (3,586,900.58)	
30-Sep-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 23,624.61	\$ (3,588,556.16)	
31-Oct-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 21,969.02	\$ (3,590,211.74)	
30-Nov-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 20,313.44	\$ (3,591,867.33)	
31-Dec-09	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 18,657.86	\$ (3,593,522.91)	

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Date	Beginning Balance	PILS True Up Amount	PILS Entitlement/Proxy	PILS Billed To Customers	LCT Elimination	Principal Addition	Cumulative Principal	Interest Rate	Carrying Charges	Cumulative		
										Carrying Charges	Account Balance	
31-Jan-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 17,002.28	\$ (3,595,178.49)	
28-Feb-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 15,346.69	\$ (3,596,834.07)	
31-Mar-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 13,691.11	\$ (3,598,489.66)	
30-Apr-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 12,035.53	\$ (3,600,145.24)	
31-May-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 10,379.94	\$ (3,601,800.82)	
30-Jun-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.046%	\$ (1,655.58)	\$ 8,724.36	\$ (3,603,456.41)	
31-Jul-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.074%	\$ (2,679.03)	\$ 6,045.33	\$ (3,606,135.44)	
31-Aug-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.074%	\$ (2,679.03)	\$ 3,366.29	\$ (3,608,814.47)	
30-Sep-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.074%	\$ (2,679.03)	\$ 687.26	\$ (3,611,493.51)	
31-Oct-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.100%	\$ (3,612.18)	\$ (2,924.92)	\$ (3,615,105.69)	
30-Nov-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.100%	\$ (3,612.18)	\$ (6,537.10)	\$ (3,618,717.87)	
31-Dec-10	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.100%	\$ (3,612.18)	\$ (10,149.28)	\$ (3,622,330.05)	
31-Jan-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (14,574.21)	\$ (3,626,754.97)	
28-Feb-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (18,999.13)	\$ (3,631,179.89)	
31-Mar-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (23,424.05)	\$ (3,635,604.81)	
30-Apr-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (27,848.97)	\$ (3,640,029.74)	
31-May-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (32,273.89)	\$ (3,644,454.66)	
30-Jun-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (36,698.81)	\$ (3,648,879.58)	
31-Jul-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (41,123.73)	\$ (3,653,304.50)	
31-Aug-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (45,548.66)	\$ (3,657,729.42)	
30-Sep-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (49,973.58)	\$ (3,662,154.34)	
31-Oct-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (54,398.50)	\$ (3,666,579.26)	
30-Nov-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (58,823.42)	\$ (3,671,004.19)	
31-Dec-11	(3,612,180.77)			-		\$ -	\$ (3,612,180.77)	0.123%	\$ (4,424.92)	\$ (63,248.34)	\$ (3,675,429.11)	
Total		\$ (4,691,579.29)	\$ 40,885,893.83	\$ (39,680,297.31)	\$ (126,198.00)	\$ (3,612,180.77)			\$ (63,248.34)	\$ (63,248.34)	\$ (3,675,429.11)	



PILS 1562 Account Carrying Charge Calculation Including Interest Clawback

		PILS True Up	PILS	PILS Billed To	LCT Elimination	Principal	Cumulative Principal	Interest Rate	Carrying Charges	Cumulative		
Date	Beginning Balance	Amount	Entitlement/Proxy	Customers		Addition				Carrying Charges	Account Balance	
31-Aug-01	-		747,122.81	-		\$ 747,122.81	\$ 747,122.81	0.583%	\$ -	\$ -		
30-Sep-01	747,122.81		747,122.81	-		\$ 747,122.81	\$ 1,494,245.62	0.583%	\$ 4,358.22	\$ 4,358.22	\$ 1,498,603.83	
31-Oct-01	1,494,245.62		747,122.81	-		\$ 747,122.81	\$ 2,241,368.42	0.583%	\$ 8,716.43	\$ 13,074.65	\$ 2,254,443.07	
30-Nov-01	2,241,368.42		747,122.81	-		\$ 747,122.81	\$ 2,988,491.23	0.583%	\$ 13,074.65	\$ 26,149.30	\$ 3,014,640.53	
31-Dec-01	2,988,491.23		747,122.81	-		\$ 747,122.81	\$ 3,735,614.04	0.583%	\$ 17,432.87	\$ 43,582.16	\$ 3,779,186.20	\$ 43,582.16
31-Jan-02	3,735,614.04		628,064.61	-		\$ 628,064.61	\$ 4,363,678.65	0.583%	\$ 21,791.08	\$ 65,373.25	\$ 4,429,051.89	
28-Feb-02	4,363,678.65		628,064.61	-		\$ 628,064.61	\$ 4,991,743.26	0.583%	\$ 25,454.79	\$ 90,828.04	\$ 5,082,571.30	
31-Mar-02	4,991,743.26		628,064.61	(650,804.86)		\$ (22,740.26)	\$ 4,969,003.00	0.583%	\$ 29,118.50	\$ 119,946.54	\$ 5,088,949.54	
30-Apr-02	4,969,003.00		628,064.61	(836,873.19)		\$ (208,808.58)	\$ 4,760,194.42	0.583%	\$ 28,985.85	\$ 148,932.39	\$ 4,909,126.81	
31-May-02	4,760,194.42		628,064.61	(850,246.30)		\$ (222,181.69)	\$ 4,538,012.73	0.583%	\$ 27,767.80	\$ 176,700.19	\$ 4,714,712.92	
30-Jun-02	4,538,012.73		628,064.61	(871,818.28)		\$ (243,753.67)	\$ 4,294,259.06	0.583%	\$ 26,471.74	\$ 203,171.93	\$ 4,497,431.00	
31-Jul-02	4,294,259.06	32,171.71	628,064.61	(905,011.87)		\$ (244,775.55)	\$ 4,049,483.52	0.583%	\$ 25,049.84	\$ 228,221.78	\$ 4,277,705.29	
31-Aug-02	4,049,483.52		628,064.61	(926,319.33)		\$ (298,254.72)	\$ 3,751,228.80	0.583%	\$ 23,621.99	\$ 251,843.76	\$ 4,003,072.56	
30-Sep-02	3,751,228.80		628,064.61	(932,206.56)		\$ (304,141.95)	\$ 3,447,086.84	0.583%	\$ 21,882.17	\$ 273,725.93	\$ 3,720,812.78	
31-Oct-02	3,447,086.84		628,064.61	(916,087.31)		\$ (288,022.70)	\$ 3,159,064.14	0.583%	\$ 20,108.01	\$ 293,833.94	\$ 3,452,898.08	
30-Nov-02	3,159,064.14		628,064.61	(895,821.91)		\$ (267,757.30)	\$ 2,891,306.83	0.583%	\$ 18,427.87	\$ 312,261.81	\$ 3,203,568.65	
31-Dec-02	2,891,306.83		628,064.61	(895,739.43)		\$ (267,674.82)	\$ 2,623,632.02	0.583%	\$ 16,865.96	\$ 329,127.77	\$ 2,952,759.79	\$ 285,545.61
31-Jan-03	2,623,632.02		939,365.78	(985,403.00)		\$ (46,037.22)	\$ 2,577,594.79	0.583%	\$ 15,304.52	\$ 344,432.29	\$ 2,922,027.08	
28-Feb-03	2,577,594.79		939,365.78	(926,823.84)		\$ 12,541.94	\$ 2,590,136.73	0.583%	\$ 15,035.97	\$ 359,468.26	\$ 2,949,604.99	
31-Mar-03	2,590,136.73		939,365.78	(910,997.60)		\$ 28,368.18	\$ 2,618,504.92	0.583%	\$ 15,109.13	\$ 374,577.39	\$ 2,993,082.31	
30-Apr-03	2,618,504.92		939,365.78	(873,738.38)		\$ 65,627.40	\$ 2,684,132.31	0.583%	\$ 15,274.61	\$ 389,852.00	\$ 3,073,984.31	
31-May-03	2,684,132.31		939,365.78	(855,869.10)		\$ 83,496.68	\$ 2,767,628.99	0.583%	\$ 15,657.44	\$ 405,509.44	\$ 3,173,138.44	
30-Jun-03	2,767,628.99		939,365.78	(864,163.24)		\$ 75,202.54	\$ 2,842,831.53	0.583%	\$ 16,144.50	\$ 421,653.94	\$ 3,264,485.48	
31-Jul-03	2,842,831.53	(782,603.35)	939,365.78	(971,743.49)		\$ (814,981.06)	\$ 2,027,850.48	0.583%	\$ 16,583.18	\$ 438,237.13	\$ 2,466,087.60	
31-Aug-03	2,027,850.48		939,365.78	(978,020.95)		\$ (38,655.17)	\$ 1,989,195.31	0.583%	\$ 11,829.13	\$ 450,066.26	\$ 2,439,261.56	
30-Sep-03	1,989,195.31		939,365.78	(925,078.06)		\$ 14,287.72	\$ 2,003,483.03	0.583%	\$ 11,603.64	\$ 461,669.89	\$ 2,465,152.92	
31-Oct-03	2,003,483.03		939,365.78	(876,686.21)		\$ 62,679.57	\$ 2,066,162.59	0.583%	\$ 11,686.98	\$ 473,356.88	\$ 2,539,519.47	
30-Nov-03	2,066,162.59		939,365.78	(885,212.38)		\$ 54,153.40	\$ 2,120,316.00	0.583%	\$ 12,052.62	\$ 485,409.49	\$ 2,605,725.49	
31-Dec-03	2,120,316.00		939,365.78	(966,255.11)		\$ (26,889.33)	\$ 2,093,426.67	0.583%	\$ 12,368.51	\$ 497,778.00	\$ 2,591,204.67	\$ 168,650.23
31-Jan-04	2,093,426.67		705,889.90	(1,007,602.01)		\$ (301,712.11)	\$ 1,791,714.55	0.583%	\$ 12,211.66	\$ 509,989.66	\$ 2,301,704.21	
29-Feb-04	1,791,714.55		705,889.90	(968,866.99)		\$ (262,977.09)	\$ 1,528,737.47	0.583%	\$ 10,451.67	\$ 520,441.33	\$ 2,049,178.79	
31-Mar-04	1,528,737.47		705,889.90	(904,545.74)		\$ (198,655.84)	\$ 1,330,081.63	0.583%	\$ 8,917.64	\$ 529,358.96	\$ 1,859,440.59	
30-Apr-04	1,330,081.63		705,889.90	(615,479.26)		\$ 90,410.64	\$ 1,420,492.27	0.583%	\$ 7,758.81	\$ 537,117.77	\$ 1,957,610.04	
31-May-04	1,420,492.27		705,889.90	(607,753.39)		\$ 98,136.51	\$ 1,518,628.78	0.583%	\$ 8,286.20	\$ 545,403.98	\$ 2,064,032.75	
30-Jun-04	1,518,628.78		705,889.90	(595,084.54)		\$ 110,805.36	\$ 1,629,434.14	0.583%	\$ 8,858.67	\$ 554,262.65	\$ 2,183,696.78	
31-Jul-04	1,629,434.14	(1,285,348.09)	705,889.90	(687,350.91)		\$ (1,266,809.10)	\$ 362,625.04	0.583%	\$ 9,505.03	\$ 563,767.68	\$ 926,392.71	
31-Aug-04	362,625.04		705,889.90	(700,956.15)		\$ 4,933.75	\$ 367,558.79	0.583%	\$ 2,115.31	\$ 565,882.99	\$ 933,441.78	
30-Sep-04	367,558.79		705,889.90	(675,171.61)		\$ 30,718.29	\$ 398,277.08	0.583%	\$ 2,144.09	\$ 568,027.08	\$ 966,304.16	
31-Oct-04	398,277.08		705,889.90	(616,584.30)		\$ 89,305.60	\$ 487,582.67	0.583%	\$ 2,323.28	\$ 570,350.37	\$ 1,057,933.04	
30-Nov-04	487,582.67		705,889.90	(591,782.74)		\$ 114,107.16	\$ 601,689.83	0.583%	\$ 2,844.23	\$ 573,194.60	\$ 1,174,884.43	
31-Dec-04	601,689.83		705,889.90	(680,107.43)		\$ 25,782.48	\$ 627,472.31	0.583%	\$ 3,509.86	\$ 576,704.46	\$ 1,204,176.76	\$ 78,926.45
31-Jan-05	627,472.31		617,760.92	(770,822.99)		\$ (153,062.07)	\$ 474,410.24	0.583%	\$ 3,660.26	\$ 580,364.71	\$ 1,054,774.95	
28-Feb-05	474,410.24		617,760.92	(697,395.23)		\$ (79,634.31)	\$ 394,775.92	0.583%	\$ 2,767.39	\$ 583,132.10	\$ 977,908.03	
31-Mar-05	394,775.92		617,760.92	(661,790.63)		\$ (44,029.71)	\$ 350,746.21	0.583%	\$ 2,302.86	\$ 585,434.96	\$ 936,181.17	
30-Apr-05	350,746.21		617,760.92	(653,597.70)		\$ (35,836.79)	\$ 314,909.43	0.583%	\$ 2,046.02	\$ 587,480.98	\$ 902,390.41	
31-May-05	314,909.43		617,760.92	(595,904.20)		\$ 21,856.72	\$ 336,766.15	0.583%	\$ 1,836.97	\$ 589,317.95	\$ 926,084.10	
30-Jun-05	336,766.15		617,760.92	(678,812.35)		\$ (61,051.44)	\$ 275,714.71	0.583%	\$ 1,964.47	\$ 591,282.42	\$ 866,997.13	
31-Jul-05	275,714.71	(1,361,015.48)	617,760.92	(896,821.01)		\$ (1,640,075.57)	\$ (1,364,360.86)	0.583%	\$ 1,608.34	\$ 592,890.76	\$ (771,470.10)	
31-Aug-05	(1,364,360.86)		617,760.92	(816,667.18)		\$ (198,906.27)	\$ (1,563,267.13)	0.583%	\$ (7,958.77)	\$ 584,931.99	\$ (978,335.14)	
30-Sep-05	(1,563,267.13)		617,760.92	(739,213.43)		\$ (121,452.51)	\$ (1,684,719.64)	0.583%	\$ (9,119.06)	\$ 575,812.93	\$ (1,108,906.72)	
31-Oct-05	(1,684,719.64)		617,760.92	(641,762.71)		\$ (24,001.79)	\$ (1,708,721.44)	0.583%	\$ (9,827.53)	\$ 565,985.40	\$ (1,142,736.04)	
30-Nov-05	(1,708,721.44)		617,760.92	(607,695.34)		\$ 10,065.58	\$ (1,698,655.86)	0.583%	\$ (9,967.54)	\$ 556,017.86	\$ (1,142,638.00)	
31-Dec-05	(1,698,655.86)		617,760.92	(660,889.23)		\$ (43,128.31)	\$ (1,741,784.17)	0.583%	\$ (9,908.83)	\$ 546,109.03	\$ (1,195,675.14)	\$ (30,595.42)
31-Jan-06	(1,741,784.17)		614,326.33	(736,151.35)	(31,549.50)	\$ (153,374.51)	\$ (1,895,158.69)	0.583%	\$ (10,160.41)	\$ 535,948.62	\$ (1,359,210.06)	
28-Feb-06	(1,895,158.69)		614,326.33	(668,965.83)	(31,549.50)	\$ (86,189.00)	\$ (1,981,347.68)	0.583%	\$ (11,055.09)	\$ 524,893.53	\$ (1,456,454.15)	
31-Mar-06	(1,981,347.68)		614,326.33	(648,219.99)	(31,549.50)	\$ (65,443.15)	\$ (2,046,790.84)	0.583%	\$ (11,557.86)	\$ 513,335.67	\$ (1,533,455.17)	
30-Apr-06	(2,046,790.84)		614,326.33	(664,003.35)	(31,549.50)	\$ (81,226.52)	\$ (2,128,017.36)	0.345%	\$ (7,061.43)	\$ 506,274.24	\$ (1,621,743.12)	
31-May-06	(2,128,017.36)			(188,489.26)		\$ (188,489.26)	\$ (2,316,506.61)	0.345%	\$ (7,341.66)	\$ 498,932.58	\$ (1,817,574.03)	
30-Jun-06	(2,316,506.61)			(529.89)		\$ (529.89)	\$ (2,317,036.51)	0.345%	\$ (7,991.95)	\$ 490,940.63	\$ (1,826,095.87)	
31-Jul-06	(2,317,036.51)	(680,182.00)		(370.25)		\$ (680,552.25)	\$ (2,997,588.76)	0.383%	\$ (8,862.66)	\$ 482,077.97	\$ (2,515,510.79)	
31-Aug-06	(2,997,588.76)			(9.44)		\$ (9.44)	\$ (2,997,598.20)	0.383%	\$ (11,465.78)	\$ 470,612.19	\$ (2,526,986.01)	
30-Sep-06	(2,997,598.20)			19.51		\$ 19.51	\$ (2,997,578.69)	0.383%	\$ (11,465.81)	\$ 459,146.38	\$ (2,538,432.31)	
31-Oct-06	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 447,680.64	\$ (2,549,898.05)	
30-Nov-06	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 436,214.90	\$ (2,561,363.78)	
31-Dec-06	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 424,749.16	\$ (2,572,829.52)	\$ (121,359.87)
31-Jan-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 413,283.42	\$ (2,584,295.26)	
28-Feb-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 401,817.69	\$ (2,595,761.00)	
31-Mar-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 390,351.95	\$ (2,607,226.74)	
30-Apr-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 378,886.21	\$ (2,618,692.48)	
31-May-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 367,420.47	\$ (2,630,158.22)	
30-Jun-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 355,954.73	\$ (2,641,623.95)	
31-Jul-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 344,488.99	\$ (2,653,089.69)	
31-Aug-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 333,023.26	\$ (2,664,555.43)	
30-Sep-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.383%	\$ (11,465.74)	\$ 321,557.52	\$ (2,676,021.17)	
31-Oct-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.428%	\$ (12,839.63)	\$ 308,717.89	\$ (2,688,860.80)	
30-Nov-07	(2,997,578.69)		-	-		\$ -	\$ (2,997,578.69)	0.428%	\$ (12,839.63)	\$ 295,878.26	\$ (2,701,700.43)	
31-Dec-07												

**Regulatory Principal Balances for Carrying Charges - Including Interest Clawback**

	2001	2002	2003	2004	2005	2006	Totals
PILS True-Up Revised SIMPIL models Assumed booked in July of Following year		32,171.71	(782,603.35)	(1,285,348.09)	(1,361,015.48)	(680,182.00)	(4,076,977.21)
PILS Entitlement/Proxy for the Tax/Fiscal Year LCT Elimination	3,735,614.04	7,536,775.30	11,272,389.34	8,470,678.81	7,413,131.00	2,457,305.33 (126,198.00)	40,885,893.83 (126,198.00)
PILS Billed to Customers:							
January	-	-	(985,403.00)	(1,007,602.01)	(770,822.99)	(736,151.35)	(3,499,979.35)
February	-	-	(926,823.84)	(968,866.99)	(697,395.23)	(668,965.83)	(3,262,051.89)
March	-	(650,804.86)	(910,997.60)	(904,545.74)	(661,790.63)	(648,219.99)	(3,776,358.81)
April	-	(836,873.19)	(873,738.38)	(615,479.26)	(653,597.70)	(664,003.35)	(3,643,691.89)
May	-	(850,246.30)	(855,869.10)	(607,753.39)	(595,904.20)	(188,489.26)	(3,098,262.24)
June	-	(871,818.28)	(864,163.24)	(595,084.54)	(678,812.35)	(529.89)	(3,010,408.30)
July	-	(905,011.87)	(971,743.49)	(687,350.91)	(896,821.01)	(370.25)	(3,461,297.53)
August	-	(926,319.33)	(978,020.95)	(700,956.15)	(816,667.18)	(9.44)	(3,421,973.05)
September	-	(932,206.56)	(925,078.06)	(675,171.61)	(739,213.43)	19.51	(3,271,650.15)
October	-	(916,087.31)	(876,686.21)	(616,584.30)	(641,762.71)	-	(3,051,120.54)
November	-	(895,821.91)	(885,212.38)	(591,782.74)	(607,695.34)	-	(2,980,512.37)
December	-	(895,739.43)	(966,255.11)	(680,107.43)	(660,889.23)	-	(3,202,991.19)
<b>Subtotal</b>	-	(8,680,929.04)	(11,019,991.34)	(8,651,285.08)	(8,421,372.00)	(2,906,719.85)	(39,680,297.31)
<b>Total Principal Balance</b>	3,735,614.04	(1,111,982.02)	(530,205.35)	(1,465,954.36)	(2,369,256.48)	(1,255,794.51)	(2,997,578.69)

LRAM Recovery By Class By Program Year Per Year

	LRAM - 2009 Program Year - For 2009	Carrying Charges - 2009 Program Year - For 2009	Sub-Total	LRAM - 2009 Program Year - For 2010	Carrying Charges - 2009 Program Year - For 2010	Sub-Total	LRAM - 2010 Program Year - For 2010	Carrying Charges - 2010 Program Year - For 2010	Sub-Total	Total LRAM	Total Carrying Charges	Grand Total
Residential	\$44,640	\$1,244	\$45,884	\$43,158	\$880	\$44,038	\$31,402	\$641	\$32,043	\$119,200	\$2,765	\$121,965
GS<50 kW	\$43,672	\$1,217	\$44,889	\$43,190	\$881	\$44,071	\$128,643	\$2,624	\$131,267	\$215,505	\$4,722	\$220,228
GS 50 to 699 kW	\$22,704	\$633	\$23,336	\$22,949	\$288	\$23,237	\$13,862	\$283	\$14,145	\$59,515	\$1,203	\$60,719
GS 700 to 4,999	\$9,830	\$274	\$10,104	\$9,646	\$72	\$9,718	\$6,002	\$122	\$6,124	\$25,477	\$468	\$25,946
Total	\$120,846	\$3,367	\$124,213	\$118,943	\$2,121	\$121,064	\$179,909	\$3,670	\$183,580	\$419,698	\$9,159	\$428,857

Customer Class	Updated LRAM	Updated Carrying Charges	Updated Total	Unit	2011 OEB Approved Load Forecast	Updated 1- yr. Rate Rider \$/unit
Residential	\$119,200	\$2,765	\$121,965	kWh	1,123,427,772	0.0001
GS<50 kW	\$215,505	\$4,722	\$220,228	kWh	291,481,574	0.0008
GS 50 to 699 kW	\$59,515	\$1,203	\$60,719	kW	3,101,358	0.0196
GS 700 to 4,999	\$25,477	\$468	\$25,946	kW	1,904,929	0.0136
Total	\$419,698	\$9,159	\$428,857			

	LRAM claimed in:			Total
	2009	2010	2011	
2009 programs	\$124,213	\$121,064		\$245,277
2010 programs		\$183,580		\$183,580
<b>Total LRAM claim</b>	<b>\$124,213</b>	<b>\$304,644</b>		<b>\$428,857</b>



Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	9.75	9.83
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	1.51	0.72
Distribution Volumetric Rate	0.01420	0.01430
Distribution Volumetric Rate Rider(s)	(0.00150)	(0.00260)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00650	0.00750
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00550
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	250	kWh		kW
RPP Tier One	1,000	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	258.73	0.0710	18.37	258.73	0.0710	18.37	0.00	0.00%	41.80%
Energy Second Tier (kWh)	0	0.0830	0.00	0	0.0830	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			18.37			18.37	0.00	0.00%	41.80%
Service Charge	1	9.75	9.75	1	9.83	9.83	0.08	0.82%	22.37%
Service Charge Rate Rider(s)	1	3.03	3.03	1	0.72	0.72	-2.31	(76.24)%	1.64%
Distribution Volumetric Rate	250	0.0142	3.55	250	0.0143	3.58	0.02	0.70%	8.14%
Low Voltage Volumetric Rate	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	250	(0.0015)	(0.38)	250	(0.0026)	(0.65)	-0.28	73.33%	(1.48)%
Total: Distribution			15.96			13.48	-2.48	(15.54)%	30.66%
Retail Transmission Rate – Network Service Rate	258.73	0.0065	1.68	258.73	0.0075	1.94	0.26	15.38%	4.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	258.73	0.0050	1.29	258.73	0.0055	1.42	0.13	10.00%	3.24%
Total: Retail Transmission			2.98			3.36	0.39	13.04%	7.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			18.93			16.84	-2.09	(11.05)%	38.32%
Wholesale Market Service Rate	258.73	0.0052	1.35	258.73	0.0052	1.35	0.00	0.00%	3.06%
Rural Rate Protection Charge	258.73	0.0013	0.34	258.73	0.0013	0.34	0.00	0.00%	0.77%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.57%
Sub-Total: Regulatory			1.93			1.93			4.40%
Debt Retirement Charge (DRC)	250.00	0.00700	1.75	250	0.0070	1.75	0.00	0.00%	3.98%
Total Bill before Taxes			40.98			38.89	-2.09	(5.10)%	88.50%
HST		13%	5.33		13%	5.06	-0.27	(5.10)%	11.50%
Total Bill			46.31			43.95	-2.36	(5.10)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-4.63		(10%)	-4.39			
Total Bill (less OCEB)			41.68			39.55	(2.13)	(5.10)%	

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	9.75	9.83
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	1.51	0.72
Distribution Volumetric Rate	0.01420	0.01430
Distribution Volumetric Rate Rider(s)	(0.00150)	(0.00260)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00650	0.00750
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00550
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	800	kWh		kW
RPP Tier One	1,000	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	827.92	0.0710	58.78	827.92	0.0710	58.78	0.00	0.00%	51.66%
Energy Second Tier (kWh)	0	0.0830	0.00	0	0.0830	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			58.78			58.78	0.00	0.00%	51.66%
Service Charge	1	9.75	9.75	1	9.83	9.83	0.08	0.82%	8.64%
Service Charge Rate Rider(s)	1	3.03	3.03	1	0.72	0.72	-2.31	(76.24)%	0.63%
Distribution Volumetric Rate	800	0.0142	11.36	800	0.0143	11.44	0.08	0.70%	10.05%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	(0.0015)	(1.20)	800	(0.0026)	(2.08)	-0.88	73.33%	(1.83)%
Total: Distribution			22.94			19.91	-3.03	(13.21)%	17.50%
Retail Transmission Rate – Network Service Rate	827.92	0.0065	5.38	827.92	0.0075	6.21	0.83	15.38%	5.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	827.92	0.0050	4.14	827.92	0.0055	4.55	0.41	10.00%	4.00%
Total: Retail Transmission			9.52			10.76	1.24	13.04%	9.46%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.46			30.67	-1.79	(5.51)%	26.96%
Wholesale Market Service Rate	827.92	0.0052	4.31	827.92	0.0052	4.31	0.00	0.00%	3.78%
Rural Rate Protection Charge	827.92	0.0013	1.08	827.92	0.0013	1.08	0.00	0.00%	0.95%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			5.63			5.63			4.95%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	4.92%
Total Bill before Taxes			102.47			100.69	-1.79	(1.74)%	88.50%
HST		13%	13.32		13%	13.09	-0.23	(1.74)%	11.50%
Total Bill			115.80			113.78	-2.02	(1.74)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.58		(10%)	-11.38			
Total Bill (less OCEB)			104.22			102.40	(1.82)	(1.74)%	

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	9.75	9.83
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	1.51	0.72
Distribution Volumetric Rate	0.01420	0.01430
Distribution Volumetric Rate Rider(s)	(0.00150)	(0.00260)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00650	0.00750
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00550
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	1,000	kWh		kW
RPP Tier One	1,000	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,000.00	0.0710	71.00	1,000.00	0.0710	71.00	0.00	0.00%	50.84%
Energy Second Tier (kWh)	34.90	0.0830	2.90	34.90	0.0830	2.90	0.00	0.00%	2.07%
Sub-Total: Energy			73.90			73.90	0.00	0.00%	52.92%
Service Charge	1	9.75	9.75	1	9.83	9.83	0.08	0.82%	7.04%
Service Charge Rate Rider(s)	1	3.03	3.03	1	0.72	0.72	-2.31	(76.24)%	0.52%
Distribution Volumetric Rate	1,000	0.0142	14.20	1,000	0.0143	14.30	0.10	0.70%	10.24%
Low Voltage Volumetric Rate	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1,000	(0.0015)	(1.50)	1,000	(0.0026)	(2.60)	-1.10	73.33%	(1.86)%
Total: Distribution			25.48			22.25	-3.23	(12.68)%	15.93%
Retail Transmission Rate – Network Service Rate	1,034.90	0.0065	6.73	1,034.90	0.0075	7.76	1.03	15.38%	5.56%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,034.90	0.0050	5.17	1,034.90	0.0055	5.69	0.52	10.00%	4.08%
Total: Retail Transmission			11.90			13.45	1.55	13.04%	9.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.38			35.70	-1.68	(4.49)%	25.57%
Wholesale Market Service Rate	1,034.90	0.0052	5.38	1,034.90	0.0052	5.38	0.00	0.00%	3.85%
Rural Rate Protection Charge	1,034.90	0.0013	1.35	1,034.90	0.0013	1.35	0.00	0.00%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.18%
Sub-Total: Regulatory			6.98			6.98			5.00%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000	0.0070	7.00	0.00	0.00%	5.01%
Total Bill before Taxes			125.25			123.58	-1.68	(1.34)%	88.50%
HST		13%	16.28		13%	16.07	-0.22	(1.34)%	11.50%
Total Bill			141.54			139.64	-1.90	(1.34)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-14.15		(10%)	-13.96			
Total Bill (less OCEB)			127.38			125.68	(1.71)	(1.34)%	

Rate Class

Residential

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	9.75	9.83
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	1.51	0.72
Distribution Volumetric Rate	0.01420	0.01430
Distribution Volumetric Rate Rider(s)	(0.00150)	(0.00260)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00650	0.00750
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00500	0.00550
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	2,000	kWh		kW
RPP Tier One	1,000	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,000.00	0.0710	71.00	1,000.00	0.0710	71.00	0.00	0.00%	25.30%
Energy Second Tier (kWh)	1,069.80	0.0830	88.79	1,069.8	0.0830	88.79	0.00	0.00%	31.64%
Sub-Total: Energy			159.79			159.79	0.00	0.00%	56.94%
Service Charge	1	9.75	9.75	1	9.83	9.83	0.08	0.82%	3.50%
Service Charge Rate Rider(s)	1	3.03	3.03	1	0.72	0.72	-2.31	(76.24)%	0.26%
Distribution Volumetric Rate	2,000	0.0142	28.40	2,000	0.0143	28.60	0.20	0.70%	10.19%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	(0.0015)	(3.00)	2,000	(0.0026)	(5.20)	-2.20	73.33%	(1.85)%
Total: Distribution			38.18			33.95	-4.23	(11.08)%	12.10%
Retail Transmission Rate – Network Service Rate	2,069.80	0.0065	13.45	2,069.80	0.0075	15.52	2.07	15.38%	5.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,069.80	0.0050	10.35	2,069.80	0.0055	11.38	1.03	10.00%	4.06%
Total: Retail Transmission			23.80			26.91	3.10	13.04%	9.59%
Sub-Total: Delivery (Distribution and Retail Transmission)			61.98			60.86	-1.13	(1.82)%	21.69%
Wholesale Market Service Rate	2,069.80	0.0052	10.76	2,069.80	0.0052	10.76	0.00	0.00%	3.84%
Rural Rate Protection Charge	2,069.80	0.0013	2.69	2,069.80	0.0013	2.69	0.00	0.00%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			13.70			13.70			4.88%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.99%
Total Bill before Taxes			249.48			248.35	-1.13	(0.45)%	88.50%
HST		13%	32.43		13%	32.29	-0.15	(0.45)%	11.50%
Total Bill			281.91			280.64	-1.27	(0.45)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-28.19		(10%)	-28.06			
Total Bill (less OCEB)			253.72			252.58	(1.14)	(0.45)%	

Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	17.61	17.75
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	3.18	2.39
Distribution Volumetric Rate	0.01550	0.01560
Distribution Volumetric Rate Rider(s)	(0.00330)	(0.00260)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00580	0.00670
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00430	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	500	kWh		kW
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	517	0.0710	36.74	517	0.0710	36.74	0.00	0.00%	42.56%
Energy Second Tier (kWh)	0	0.0830	0.00	0	0.0830	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			36.74			36.74	0.00	0.00%	42.56%
Service Charge	1	17.61	17.61	1	17.75	17.75	0.14	0.80%	20.56%
Service Charge Rate Rider(s)	1	4.70	4.70	1	2.39	2.39	-2.31	(49.15)%	2.77%
Distribution Volumetric Rate	500	0.0155	7.75	500	0.0156	7.80	0.05	0.65%	9.04%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	(0.0033)	(1.65)	500	(0.0026)	(1.30)	0.35	(21.21)%	(1.51)%
Total: Distribution			28.41			26.64	-1.77	(6.23)%	30.86%
Retail Transmission Rate – Network Service Rate	517.45	0.0058	3.00	517.45	0.0067	3.47	0.47	15.52%	4.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	517.45	0.0043	2.23	517.45	0.0047	2.43	0.21	9.30%	2.82%
Total: Retail Transmission			5.23			5.90	0.67	12.87%	6.83%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.64			32.54	-1.10	(3.26)%	37.69%
Wholesale Market Service Rate	517.45	0.0052	2.69	517.45	0.0052	2.69	0.00	0.00%	3.12%
Rural Rate Protection Charge	517.45	0.0013	0.67	517.45	0.0013	0.67	0.00	0.00%	0.78%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.29%
Sub-Total: Regulatory			3.61			3.61			4.19%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	4.05%
Total Bill before Taxes			77.49			76.39	-1.10	(1.42)%	88.50%
HST		13%	10.07		13%	9.93	-0.14	(1.42)%	11.50%
Total Bill			87.56			86.32	-1.24	(1.42)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-8.76		(10%)	-8.63			
Total Bill (less OCEB)			78.81			77.69	(1.12)	(1.42)%	



Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	17.61	17.75
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	3.18	2.39
Distribution Volumetric Rate	0.01550	0.01560
Distribution Volumetric Rate Rider(s)	(0.00330)	(0.00260)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00580	0.00670
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00430	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	2,000	kWh		kW
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750	0.0710	53.25	750	0.0710	53.25	0.00	0.00%	18.11%
Energy Second Tier (kWh)	1,320	0.0830	109.54	1,320	0.0830	109.54	0.00	0.00%	37.25%
Sub-Total: Energy			162.79			162.79	0.00	0.00%	55.36%
Service Charge	1	17.61	17.61	1	17.75	17.75	0.14	0.80%	6.04%
Service Charge Rate Rider(s)	1	4.70	4.70	1	2.39	2.39	-2.31	(49.15)%	0.81%
Distribution Volumetric Rate	2,000	0.0155	31.00	2,000	0.0156	31.20	0.20	0.65%	10.61%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	(0.0033)	(6.60)	2,000	(0.0026)	(5.20)	1.40	(21.21)%	(1.77)%
Total: Distribution			46.71			46.14	-0.57	(1.22)%	15.69%
Retail Transmission Rate – Network Service Rate	2,069.80	0.0058	12.00	2,069.80	0.0067	13.87	1.86	15.52%	4.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,069.80	0.0043	8.90	2,069.80	0.0047	9.73	0.83	9.30%	3.31%
Total: Retail Transmission			20.90			23.60	2.69	12.87%	8.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			67.61			69.74	2.12	3.14%	23.71%
Wholesale Market Service Rate	2,069.80	0.0052	10.76	2,069.80	0.0052	10.76	0.00	0.00%	3.66%
Rural Rate Protection Charge	2,069.80	0.0013	2.69	2,069.80	0.0013	2.69	0.00	0.00%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.09%
Sub-Total: Regulatory			13.70			13.70			4.66%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.76%
Total Bill before Taxes			258.11			260.23	2.12	0.82%	88.50%
HST		13%	33.55		13%	33.83	0.28	0.82%	11.50%
Total Bill			291.67			294.06	2.40	0.82%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-29.17		(10%)	-29.41			
Total Bill (less OCEB)			262.50			264.66	2.16	0.82%	

Rate Class

General Service Less Than 50 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	17.61	17.75
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	3.18	2.39
Distribution Volumetric Rate	0.01550	0.01560
Distribution Volumetric Rate Rider(s)	(0.00330)	(0.00260)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00580	0.00670
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00430	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	5,000	kWh		kW
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

General Service Less Than 50 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750	0.0710	53.25	750	0.0710	53.25	0.00	0.00%	7.44%
Energy Second Tier (kWh)	4,425	0.0830	367.23	4,425	0.0830	367.23	0.00	0.00%	51.30%
Sub-Total: Energy			420.48			420.48	0.00	0.00%	58.74%
Service Charge	1	17.61	17.61	1	17.75	17.75	0.14	0.80%	2.48%
Service Charge Rate Rider(s)	1	4.70	4.70	1	2.39	2.39	-2.31	(49.15)%	0.33%
Distribution Volumetric Rate	5,000	0.0155	77.50	5,000	0.0156	78.00	0.50	0.65%	10.90%
Low Voltage Volumetric Rate	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	5,000	(0.0033)	(16.50)	5,000	(0.0026)	(13.00)	3.50	(21.21)%	(1.82)%
Total: Distribution			83.31			85.14	1.83	2.20%	11.89%
Retail Transmission Rate – Network Service Rate	5,174.50	0.0058	30.01	5,174.50	0.0067	34.67	4.66	15.52%	4.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,174.50	0.0043	22.25	5,174.50	0.0047	24.32	2.07	9.30%	3.40%
Total: Retail Transmission			52.26			58.99	6.73	12.87%	8.24%
Sub-Total: Delivery (Distribution and Retail Transmission)			135.57			144.13	8.56	6.31%	20.13%
Wholesale Market Service Rate	5,174.50	0.0052	26.91	5,174.50	0.0052	26.91	0.00	0.00%	3.76%
Rural Rate Protection Charge	5,174.50	0.0013	6.73	5,174.50	0.0013	6.73	0.00	0.00%	0.94%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.03%
Sub-Total: Regulatory			33.88			33.88			4.73%
Debt Retirement Charge (DRC)	5,000.00	0.00700	35.00	5,000	0.0070	35.00	0.00	0.00%	4.89%
Total Bill before Taxes			624.94			633.50	8.56	1.37%	88.50%
HST		13%	81.24		13%	82.35	1.11	1.37%	11.50%
Total Bill			706.18			715.85	9.67	1.37%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-70.62		(10%)	-71.59			
Total Bill (less OCEB)			635.56			644.27	8.70	1.37%	

Rate Class

General Service 50 to 699 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	107.48	108.32
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	2.94	2.15
Distribution Volumetric Rate	2.41920	2.43810
Distribution Volumetric Rate Rider(s)	(0.09200)	(0.42380)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.26460	2.60530
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.67760	1.83070
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	67,160	kWh	184	kW
		kWh	Load Factor	50.0%

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

General Service 50 to 699 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	69,503.88	0.0710	4,934.78	69,504	0.0710	4,934.78	0.00	0.00%	61.04%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			4,934.78			4,934.78	0.00	0.00%	61.04%
Service Charge	1	107.48	107.48	1	108.32	108.32	0.84	0.78%	1.34%
Service Charge Rate Rider(s)	1	4.46	4.46	1	2.15	2.15	-2.31	(51.79)%	0.03%
Distribution Volumetric Rate	184	2.4192	445.13	184	2.4381	448.61	3.48	0.78%	5.55%
Low Voltage Volumetric Rate	184	0.0000	0.00	184	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	184	(0.0920)	(16.93)	184	(0.4238)	(77.98)	-61.05	360.65%	(0.96)%
Total: Distribution			540.14			481.10	-59.04	(10.93)%	5.95%
Retail Transmission Rate – Network Service Rate	184	2.2646	416.69	184	2.6053	479.38	62.69	15.04%	5.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	184	1.6776	308.68	184	1.8307	336.85	28.17	9.13%	4.17%
Total: Retail Transmission			725.36			816.22	90.86	12.53%	10.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,265.51			1,297.33	31.82	2.51%	16.05%
Wholesale Market Service Rate	69,503.88	0.0052	361.42	69,503.88	0.0052	361.42	0.00	0.00%	4.47%
Rural Rate Protection Charge	69,503.88	0.0013	90.36	69,503.88	0.0013	90.36	0.00	0.00%	1.12%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			452.03			452.03			5.59%
Debt Retirement Charge (DRC)	67,160.00	0.00700	470.12	67,160	0.0070	470.12	0.00	0.00%	5.82%
Total Bill before Taxes			7,122.43			7,154.25	31.82	0.45%	88.50%
HST		13%	925.92		13%	930.05	4.14	0.45%	11.50%
Total Bill			8,048.35			8,084.30	35.95	0.45%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-804.83		(10%)	-808.43			
Total Bill (less OCEB)			7,243.51			7,275.87	32.36	0.45%	

Rate Class

General Service 50 to 699 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	107.48	108.32
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	2.94	2.15
Distribution Volumetric Rate	2.41920	2.43810
Distribution Volumetric Rate Rider(s)	(0.09200)	(0.42380)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.26460	2.60530
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.67760	1.83070
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	211,700	kWh	500	kW
		kWh	Load Factor	58.0%

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

General Service 50 to 699 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	219,088.33	0.0710	15,555.27	219,088	0.0710	15,555.27	0.00	0.00%	63.15%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			15,555.27			15,555.27	0.00	0.00%	63.15%
Service Charge	1	107.48	107.48	1	108.32	108.32	0.84	0.78%	0.44%
Service Charge Rate Rider(s)	1	4.46	4.46	1	2.15	2.15	-2.31	(51.79)%	0.01%
Distribution Volumetric Rate	500	2.4192	1,209.60	500	2.4381	1,219.05	9.45	0.78%	4.95%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	(0.0920)	(46.00)	500	(0.4238)	(211.90)	-165.90	360.65%	(0.86)%
Total: Distribution			1,275.54			1,117.62	-157.92	(12.38)%	4.54%
Retail Transmission Rate – Network Service Rate	500	2.2646	1,132.30	500	2.6053	1,302.65	170.35	15.04%	5.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	500	1.6776	838.80	500	1.8307	915.35	76.55	9.13%	3.72%
Total: Retail Transmission			1,971.10			2,218.00	246.90	12.53%	9.01%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,246.64			3,335.62	88.98	2.74%	13.54%
Wholesale Market Service Rate	219,088.33	0.0052	1,139.26	219,088.33	0.0052	1,139.26	0.00	0.00%	4.63%
Rural Rate Protection Charge	219,088.33	0.0013	284.81	219,088.33	0.0013	284.81	0.00	0.00%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			1,424.32			1,424.32			5.78%
Debt Retirement Charge (DRC)	211,700.00	0.00700	1,481.90	211,700	0.0070	1,481.90	0.00	0.00%	6.02%
Total Bill before Taxes			21,708.14			21,797.12	88.98	0.41%	88.50%
HST		13%	2,822.06		13%	2,833.63	11.57	0.41%	11.50%
Total Bill			24,530.19			24,630.74	100.55	0.41%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-2,453.02		(10%)	-2,463.07			
Total Bill (less OCEB)			22,077.17			22,167.67	90.49	0.41%	

Rate Class

General Service 700 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1,227.95	1,164.89
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	0.81	0.02
Distribution Volumetric Rate	3.53210	3.35070
Distribution Volumetric Rate Rider(s)	(0.41180)	(0.48510)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.53970	2.92180
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.80330	1.96790
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	494,232	kWh	857	kW
		kWh	Load Factor	79.0%

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

General Service 700 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	511,480.59	0.0710	36,315.12	511,481	0.0710	36,315.12	0.00	0.00%	63.12%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			36,315.12			36,315.12	0.00	0.00%	63.12%
Service Charge	1	1,227.95	1,227.95	1	1,164.89	1,164.89	-63.06	(5.14)%	2.02%
Service Charge Rate Rider(s)	1	2.33	2.33	1	0.02	0.02	-2.31	(99.14)%	0.00%
Distribution Volumetric Rate	857	3.5321	3,027.01	857	3.3507	2,871.55	-155.46	(5.14)%	4.99%
Low Voltage Volumetric Rate	857	0.0000	0.00	857	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	857	(0.4118)	(352.91)	857	(0.4851)	(415.73)	-62.82	17.80%	(0.72)%
Total: Distribution			3,904.38			3,620.73	-283.65	(7.26)%	6.29%
Retail Transmission Rate – Network Service Rate	857	2.5397	2,176.52	857	2.9218	2,503.98	327.46	15.05%	4.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	857	1.8033	1,545.43	857	1.9679	1,686.49	141.06	9.13%	2.93%
Total: Retail Transmission			3,721.95			4,190.47	468.52	12.59%	7.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			7,626.33			7,811.20	184.87	2.42%	13.58%
Wholesale Market Service Rate	511,480.59	0.0052	2,659.70	511,480.59	0.0052	2,659.70	0.00	0.00%	4.62%
Rural Rate Protection Charge	511,480.59	0.0013	664.92	511,480.59	0.0013	664.92	0.00	0.00%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			3,324.87			3,324.87			5.78%
Debt Retirement Charge (DRC)	494,231.90	0.00700	3,459.62	494,232	0.0070	3,459.62	0.00	0.00%	6.01%
Total Bill before Taxes			50,725.95			50,910.82	184.87	0.36%	88.50%
HST		13%	6,594.37		13%	6,618.41	24.03	0.36%	11.50%
Total Bill			57,320.32			57,529.23	208.91	0.36%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-5,732.03		(10%)	-5,752.92			
Total Bill (less OCEB)			51,588.29			51,776.31	188.02	0.36%	



Rate Class

General Service 700 to 4,999 kW

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	1,227.95	1,164.89
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	0.81	0.02
Distribution Volumetric Rate	3.53210	3.35070
Distribution Volumetric Rate Rider(s)	(0.41180)	(0.48510)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.53970	2.92180
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.80330	1.96790
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	1,226,400	kWh	2,100	kW
		kWh	Load Factor	80.0%

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

General Service 700 to 4,999 kW	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	1,269,201.36	0.0710	90,113.30	1,269,201	0.0710	90,113.30	0.00	0.00%	64.11%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			90,113.30			90,113.30	0.00	0.00%	64.11%
Service Charge	1	1,227.95	1,227.95	1	1,164.89	1,164.89	-63.06	(5.14)%	0.83%
Service Charge Rate Rider(s)	1	2.33	2.33	1	0.02	0.02	-2.31	(99.14)%	0.00%
Distribution Volumetric Rate	2,100	3.5321	7,417.41	2,100	3.3507	7,036.47	-380.94	(5.14)%	5.01%
Low Voltage Volumetric Rate	2,100	0.0000	0.00	2,100	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,100	(0.4118)	(864.78)	2,100	(0.4851)	(1,018.71)	-153.93	17.80%	(0.72)%
Total: Distribution			7,782.91			7,182.67	-600.24	(7.71)%	5.11%
Retail Transmission Rate – Network Service Rate	2,100	2.5397	5,333.37	2,100	2.9218	6,135.78	802.41	15.05%	4.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,100	1.8033	3,786.93	2,100	1.9679	4,132.59	345.66	9.13%	2.94%
Total: Retail Transmission			9,120.30			10,268.37	1,148.07	12.59%	7.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			16,903.21			17,451.04	547.83	3.24%	12.41%
Wholesale Market Service Rate	1,269,201.36	0.0052	6,599.85	1,269,201.36	0.0052	6,599.85	0.00	0.00%	4.70%
Rural Rate Protection Charge	1,269,201.36	0.0013	1,649.96	1,269,201.36	0.0013	1,649.96	0.00	0.00%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			8,250.06			8,250.06			5.87%
Debt Retirement Charge (DRC)	1,226,400.00	0.00700	8,584.80	1,226,400	0.0070	8,584.80	0.00	0.00%	6.11%
Total Bill before Taxes			123,851.37			124,399.20	547.83	0.44%	88.50%
HST		13%	16,100.68		13%	16,171.90	71.22	0.44%	11.50%
Total Bill			139,952.04			140,571.09	619.05	0.44%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-13,995.20		(10%)	-14,057.11			
Total Bill (less OCEB)			125,956.84			126,513.98	557.14	0.44%	

Rate Class

Large Use

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	4,395.85	4,430.14
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	0.81	0.02
Distribution Volumetric Rate	2.12930	2.14590
Distribution Volumetric Rate Rider(s)	(0.29560)	(0.53360)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.87440	3.30690
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.08430	2.27450
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0045	1.0045

Consumption	3,066,000	kWh	6,000	kW
		kWh	Load Factor	70.0%

Current Loss Factor	1.0045
Proposed Loss Factor	1.0045

Large Use	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	3,079,797.00	0.0710	218,665.59	3,079,797	0.0710	218,665.59	0.00	0.00%	62.88%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			218,665.59			218,665.59	0.00	0.00%	62.88%
Service Charge	1	4,395.85	4,395.85	1	4,430.14	4,430.14	34.29	0.78%	1.27%
Service Charge Rate Rider(s)	1	2.33	2.33	1	0.02	0.02	-2.31	(99.14)%	0.00%
Distribution Volumetric Rate	6,000	2.1293	12,775.80	6,000	2.1459	12,875.40	99.60	0.78%	3.70%
Low Voltage Volumetric Rate	6,000	0.0000	0.00	6,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	6,000	(0.2956)	(1,773.60)	6,000	(0.5336)	(3,201.60)	-1,428.00	80.51%	(0.92)%
Total: Distribution			15,400.38			14,103.96	-1,296.42	(8.42)%	4.06%
Retail Transmission Rate – Network Service Rate	6,000	2.8744	17,246.40	6,000	3.3069	19,841.40	2,595.00	15.05%	5.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,000	2.0843	12,505.80	6,000	2.2745	13,647.00	1,141.20	9.13%	3.92%
Total: Retail Transmission			29,752.20			33,488.40	3,736.20	12.56%	9.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			45,152.58			47,592.36	2,439.78	5.40%	13.69%
Wholesale Market Service Rate	3,079,797.00	0.0052	16,014.94	3,079,797.00	0.0052	16,014.94	0.00	0.00%	4.61%
Rural Rate Protection Charge	3,079,797.00	0.0013	4,003.74	3,079,797.00	0.0013	4,003.74	0.00	0.00%	1.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			20,018.93			20,018.93			5.76%
Debt Retirement Charge (DRC)	3,066,000.00	0.00700	21,462.00	3,066,000	0.0070	21,462.00	0.00	0.00%	6.17%
Total Bill before Taxes			305,299.10			307,738.88	2,439.78	0.80%	88.50%
HST		13%	39,688.88		13%	40,006.05	317.17	0.80%	11.50%
Total Bill			344,987.98			347,744.93	2,756.95	0.80%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-34,498.80		(10%)	-34,774.49			
Total Bill (less OCEB)			310,489.18			312,970.44	2,481.26	0.80%	

Rate Class

Large Use

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	4,395.85	4,430.14
Smart Meter Funding Adder	1.52	-
Service Charge Rate Rider(s)	0.81	0.02
Distribution Volumetric Rate	2.12930	2.14590
Distribution Volumetric Rate Rider(s)	(0.29560)	(0.53360)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	2.87440	3.30690
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.08430	2.27450
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0045	1.0045

Consumption	10,220,000	kWh	20,000	kW
		kWh	Load Factor	70.0%

Current Loss Factor	1.0045
Proposed Loss Factor	1.0045

Large Use	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	10,265,990.00	0.0710	728,885.29	10,265,990	0.0710	728,885.29	0.00	0.00%	63.52%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			728,885.29			728,885.29	0.00	0.00%	63.52%
Service Charge	1	4,395.85	4,395.85	1	4,430.14	4,430.14	34.29	0.78%	0.39%
Service Charge Rate Rider(s)	1	2.33	2.33	1	0.02	0.02	-2.31	(99.14)%	0.00%
Distribution Volumetric Rate	20,000	2.1293	42,586.00	20,000	2.1459	42,918.00	332.00	0.78%	3.74%
Low Voltage Volumetric Rate	20,000	0.0000	0.00	20,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	20,000	(0.2956)	(5,912.00)	20,000	(0.5336)	(10,672.00)	-4,760.00	80.51%	(0.93)%
Total: Distribution			41,072.18			36,676.16	-4,396.02	(10.70)%	3.20%
Retail Transmission Rate – Network Service Rate	20,000	2.8744	57,488.00	20,000	3.3069	66,138.00	8,650.00	15.05%	5.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	20,000	2.0843	41,686.00	20,000	2.2745	45,490.00	3,804.00	9.13%	3.96%
Total: Retail Transmission			99,174.00			111,628.00	12,454.00	12.56%	9.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			140,246.18			148,304.16	8,057.98	5.75%	12.92%
Wholesale Market Service Rate	10,265,990.00	0.0052	53,383.15	10,265,990.00	0.0052	53,383.15	0.00	0.00%	4.65%
Rural Rate Protection Charge	10,265,990.00	0.0013	13,345.79	10,265,990.00	0.0013	13,345.79	0.00	0.00%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			66,729.19			66,729.19			5.82%
Debt Retirement Charge (DRC)	10,220,000.00	0.00700	71,540.00	10,220,000	0.0070	71,540.00	0.00	0.00%	6.23%
Total Bill before Taxes			1,007,400.66			1,015,458.64	8,057.98	0.80%	88.50%
HST		13%	130,962.09		13%	132,009.62	1,047.54	0.80%	11.50%
Total Bill			1,138,362.74			1,147,468.26	9,105.52	0.80%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-113,836.27		(10%)	-114,746.83			
Total Bill (less OCEB)			1,024,526.47			1,032,721.43	8,194.97	0.80%	

Rate Class

Unmetered Scattered Load

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	0.93	0.94
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	0.01710	0.01720
Distribution Volumetric Rate Rider(s)	(0.00200)	(0.00340)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	0.00580	0.00670
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00430	0.00470
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	1,000	kWh		kW
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

Unmetered Scattered Load	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0710	53.25	750.00	0.0710	53.25	0.00	0.00%	40.14%
Energy Second Tier (kWh)	284.90	0.0830	23.65	284.90	0.0830	23.65	0.00	0.00%	17.82%
Sub-Total: Energy			76.90			76.90	0.00	0.00%	57.96%
Service Charge	1	0.93	0.93	1	0.94	0.94	0.01	1.08%	0.71%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	1,000	0.0171	17.10	1,000	0.0172	17.20	0.10	0.58%	12.96%
Low Voltage Volumetric Rate	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1,000	(0.0020)	(2.00)	1,000	(0.0034)	(3.40)	-1.40	70.00%	(2.56)%
Total: Distribution			16.03			14.74	-1.29	(8.05)%	11.11%
Retail Transmission Rate – Network Service Rate	1,034.90	0.0058	6.00	1,034.90	0.0067	6.93	0.93	15.52%	5.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,034.90	0.0043	4.45	1,034.90	0.0047	4.86	0.41	9.30%	3.67%
Total: Retail Transmission			10.45			11.80	1.35	12.87%	8.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			26.48			26.54	0.06	0.21%	20.00%
Wholesale Market Service Rate	1,034.90	0.0052	5.38	1,034.90	0.0052	5.38	0.00	0.00%	4.06%
Rural Rate Protection Charge	1,034.90	0.0013	1.35	1,034.90	0.0013	1.35	0.00	0.00%	1.01%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%
Sub-Total: Regulatory			6.98			6.98			5.26%
Debt Retirement Charge (DRC)	1,000.00	0.00700	7.00	1,000	0.0070	7.00	0.00	0.00%	5.28%
Total Bill before Taxes			117.36			117.41	0.06	0.05%	88.50%
HST		13%	15.26		13%	15.26	0.01	0.05%	11.50%
Total Bill			132.61			132.67	0.06	0.05%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-13.26		(10%)	-13.27			
Total Bill (less OCEB)			119.35			119.41	0.06	0.05%	

Rate Class

Street Lighting

Monthly Rates and Charges	Current Rate	Applied For Rate
Service Charge	0.47	0.82
Smart Meter Funding Adder	-	-
Service Charge Rate Rider(s)	-	-
Distribution Volumetric Rate	4.89730	8.52070
Distribution Volumetric Rate Rider(s)	2.62110	(0.71900)
Low Voltage Volumetric Rate	0.00000	0.00000
Retail Transmission Rate – Network Service Rate	1.88560	2.16930
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.39660	1.52410
Wholesale Market Service Rate	0.0052	0.0052
Rural Rate Protection Charge	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25
Debt Retirement Charge (DRC)	0.0070	0.0070
Loss Factor	1.0349	1.0349

Consumption	2,010,000	kWh	6,700	kW
Connections	18,000	kWh	Load Factor	

Current Loss Factor	1.0349
Proposed Loss Factor	1.0349

Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	2,080,149.00	0.0710	147,690.58	2,080,149	0.0710	147,690.58	0.00	0.00%	48.94%
Energy Second Tier (kWh)			0.00			0.00	0.00	0.00%	0.00%
Sub-Total: Energy			147,690.58			147,690.58	0.00	0.00%	48.94%
Service Charge	18,000	0.47	8,460.00	18,000	0.82	14,760.00	6,300.00	74.47%	4.89%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	6,700	4.8973	32,811.91	6,700	8.5207	57,088.69	24,276.78	73.99%	18.92%
Low Voltage Volumetric Rate	6,700	0.0000	0.00	6,700	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	6,700	2.6211	17,561.37	6,700	(0.7190)	(4,817.30)	-22,378.67	(127.43)%	(1.60)%
Total: Distribution			58,833.28			67,031.39	8,198.11	13.93%	22.21%
Retail Transmission Rate – Network Service Rate	6,700	1.8856	12,633.52	6,700	2.1693	14,534.31	1,900.79	15.05%	4.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,700	1.3966	9,357.22	6,700	1.5241	10,211.47	854.25	9.13%	3.38%
Total: Retail Transmission			21,990.74			24,745.78	2,755.04	12.53%	8.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			80,824.02			91,777.17	10,953.15	13.55%	30.41%
Wholesale Market Service Rate	2,080,149.00	0.0052	10,816.77	2,080,149.00	0.0052	10,816.77	0.00	0.00%	3.58%
Rural Rate Protection Charge	2,080,149.00	0.0013	2,704.19	2,080,149.00	0.0013	2,704.19	0.00	0.00%	0.90%
Standard Supply Service – Administration Charge (if applicable)	1	0.2500	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			13,521.22			13,521.22			4.48%
Debt Retirement Charge (DRC)	2,010,000.00	0.00700	14,070.00	2,010,000	0.0070	14,070.00	0.00	0.00%	4.66%
Total Bill before Taxes			256,105.82			267,058.97	10,953.15	4.28%	88.50%
HST		13%	33,293.76		13%	34,717.67	1,423.91	4.28%	11.50%
Total Bill			289,399.57			301,776.63	12,377.06	4.28%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-28,939.96		(10%)	-30,177.66			
Total Bill (less OCEB)			260,459.62			271,598.97	11,139.35	4.28%	



# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.83
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2012	\$	0.70
Distribution Volumetric Rate	\$/kWh	0.0143
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0019)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) – effective until December 31, 2012	\$/kWh	0.0012
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until December 31, 2012	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service.

Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service.

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	17.75
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2012	\$	2.37
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kWh	0.0013
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until December 31, 2012	\$/kWh	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## GENERAL SERVICE 50 to 699 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	108.32
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2012	\$	2.13
Distribution Volumetric Rate	\$/kW	2.4381
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.7321)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.2069)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.4861
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) – effective until December 31, 2012	\$/kW	0.0095
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until December 31, 2012	\$/kW	0.0196
Retail Transmission Rate – Network Service Rate	\$/kW	2.6053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8307

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1164.89
Green Energy Act Initiatives Funding Adder	\$	0.02
Distribution Volumetric Rate	\$/kW	3.3507
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.8881)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.2434)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.5881
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2011) – effective until December 31, 2012	\$/kW	0.0447
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until December 31, 2012	\$/kW	0.0136
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9218
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9679

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4430.14
Green Energy Act Initiatives Funding Adder	\$	0.02
Distribution Volumetric Rate	\$/kW	2.1459
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(1.0611)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.1834)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.7109
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.3069
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.2745

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	.94
Distribution Volumetric Rate	\$/kWh	0.0172
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0020)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kWh	(0.0014)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	0.82
Distribution Volumetric Rate	\$/kW	8.5207
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.6678)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until December 31, 2012	\$/kW	(0.4973)
Rate Rider for Global Adjustment Sub-Account (2010) – applicable only for Non-RPP Customers – effective until April 30, 2012	\$/kW	0.4461
Retail Transmission Rate – Network Service Rate	\$/kW	2.1693
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5241

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge – effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge – effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Approved on an Interim Basis**

Distribution Volumetric Rate	\$/kW	1.5164
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# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Distribution Volumetric Rate	\$/kW	0.0617
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# **Hydro One Brampton Networks Inc.**

## **TARIFF OF RATES AND CHARGES**

### **Effective and Implementation Date January 1, 2012**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0174

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.25
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# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

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EB-2011-0174

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service 50 to 699 kW Classification	\$/kW	(0.7048)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8758)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Pulling post dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge at meter – during regular Hours	\$	65.00
Disconnect/Reconnect Charge at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection – after regular hours	\$	155.00

# Hydro One Brampton Networks Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2012

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Specific Charge for Access to the Power Poles – per pole/year

\$ 22.35

EB-2011-0174

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045