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Enbridge Gas Inc.
50 Keil Drive N.
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July 4, 2025

VIA RESS AND EMAIL

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas, or the Company)
EB-2025-0064 - 2024 Rebasing Phase Three– Technical Conference Panels**

In Procedural Order No. 2, the OEB scheduled a Technical Conference to be held on July 16, 2025, and if necessary, July 17, 2025. The OEB also directed OEB staff and intervenors to file with the OEB, and provide to Enbridge Gas, a description of the specific areas they will focus on at the Technical Conference, including time estimates, by July 11, 2025.

In order to assist parties, Enbridge Gas has attached a table to this letter that sets out its proposed approach for Technical Conference witness panels, including the order of appearance, grouping of evidence and participation of experts. The specific Company witnesses for each topic are still being determined and will be provided in due course.

Should you have any questions, please let us know.

Sincerely,

Robin Stevenson

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Panel Number	Topics	Exhibit #	Enbridge Gas Witnesses	Expert Witnesses	Notes:
1.	IRP/ Capital Reduction/ AMI/ Marketing Materials	1.13.5 1.16.1 2.5.5 2.7.2	To be determined		
2.	Phase 3 Gas Supply Issues	4.2.2 8.2.2 (see notes) 8.2.5 (Producer Services) 8.4.6 (Producer Services) 9.1.2	To be determined		Includes: <ul style="list-style-type: none"> • Direct Purchase Receipt Point Changes (Gas Supply Plan and Rate Design Impacts) • Gas Supply Transportation and PDCI Rate Design for Enbridge CDA Proposal; and • Load Balancing Cost Recovery
3.	General Service Rates SFVD	7.0.2 (see notes) 8.1.4 (see notes) 8.2.3 (see notes)	To be determined	Christensen Associates Energy Consulting, LLC	Includes: <ul style="list-style-type: none"> • General Service Customer Charges • General Service Bill Impacts • Implementation of SFVD • Includes Density Driven Rate Design
4.	Rate Design and Cost Allocation	7.0 (see notes) 7.1 7.3 8.1 8.2 (see notes) 9.1.3	To be determined		Includes: <ul style="list-style-type: none"> • Rate Zone Harmonization • Implementation Plan (excluding SFVD) • Rate Mitigation Plan • Bill Impacts (excluding general service)
5.	Services/ Interruptible Rates Study	8.4 (see notes) 8.5	To be determined		Includes: <ul style="list-style-type: none"> • Direct Purchase Receipt Point Changes (Service Design Proposal and Customer Engagement)