

July 22, 2025

BY RESS and EMAIL registrar@oeb.ca

Mr. Ritchie Murray Acting Registrar Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, Ontario M4P 1E4

Dear Ms. Murray:

Re: ERTH Power Corporation ("ERTH Power")

Application for 2025 Rates

OEB File Number: EB-2024-0021

Draft Rate Order

On October 11, 2024, ERTH Power filed and application with the Ontario Energy Board ("OEB") under Section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for Incremental Capital Module ("ICM") funding for the purchase of property, design, construction, and furnishing of a new administrative and operational facility (New Facility), effective May 1, 2025.

The OEB issued its Decision and Order ("Decision") in this matter on July 8, 2025. The OEB directed ERTH Power to file a Draft Rate Order by July 22, 2025 that incorporates the OEB's determinations in the Decision; and file updated ICM models for the Main and Goderich Rate Zones, a proposed 2025 Tariff of Rates and charges, and customer rate impacts.

In accordance with the Decision, ERTH Power provides its Draft Rate Order which incorporates the information directed by the OEB in its Decision.

If you have any questions or concerns with respect to this submission please do not hesitate to contact Megan Gooding at 519-485-1820 ext. 212.

Sincerely,

Graig Pettit
Vice President & General Manager
ERTH Power Corporation

C: All parties in EB-2024-0021

EB-2024-0021

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Sched. B, as amended (the "Act");

AND IN THE MATTER OF an Application by ERTH Power Corporation Inc. under Section 78 of the Act for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2025.

DRAFT RATE ORDER ERTH POWER CORPORATION INC.

INTRODUCTION

- 1. ERTH Power Corporation (ERTH Power) filed an application with the Ontario Energy Board (OEB) on October 11, 2024, under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for Incremental Capital Module ("ICM") funding for the purchase of property, design, construction, and furnishing of a new administrative and operational facility (New Facility) for its Main and Goderich Rate Zones ("RZs") to be effective May 1, 2024 (the "Application").
- On July 8, 2025, the OEB issued its Decision and Order on ERTH Power's ICM Application ("Decision"). In its Decision, the OEB approved ICM funding of approximately \$29.5 million. The OEB accepted that ERTH Power's New Facility satisfies the materiality, need and means test, and the prudence criterion. However, the OEB found it appropriate to reduce the incremental capital funding by 11%, accounting for the portion of the New Facility allocated to ERTH Power's unregulated facility. The 11% reduction applies during the ICM period.
- 3. At page 23 of the Decision, the OEB determined the ICM rate riders shall be

effective and implemented on January 1, 2026.

4. At page 26 of the Decision, the OEB directed ERTH Power to:

File with the OEB and forward to intervenors a Draft Rate Order with a proposed Tariff of Rates and Charges for each rate zone attached that reflects the OEB's findings in this Decision and Order, no later than July 22, 2025. ERTH Power Corporation shall also file revised ICM models, based on the revised ICM funding. ERTH Power Corporation shall also file customer rate impacts and detailed information in support of the calculation of final rates in the Draft Rate Order.

- 5. ERTH Power has fully complied with the OEB's Decision and has implemented all of changes directed by the OEB in its Decision. Details of the associated changes are discussed herein and, as required by the OEB, are supported by the accompanying Attachments and live Excel workbooks:
 - Attachment 1: 2025 ICM Model Main RZ
 - Attachment 2: 2025 ICM Model Goderich RZ
 - Attachment 3: Proposed 2025 Tariff of Rates and Charges Main RZ
 - Attachment 4: Proposed 2025 Tariff od Rates and Charges Goderich RZ
 - Attachment 5: 2025 ICM Bill Impacts

OEB FINDINGS

6. The OEB approved ICM funding of \$29.5M in its decision. At page 16, the OEB found it reasonable to expect 11% of the new building will be used by the affiliate and disallowed 11% of the New Facility costs for the purposes of the ICM period only. The excluded costs will be given further consideration in ERTH Power's next rebasing application. ERTH Power shall filed evidence with a detailed accounting of all aspects of affiliate usage of the new building. At page 16-17, the OEB agreed with ERTH Power's proposed method of allocating the New Facility costs between the two RZs. The cost allocated to each rate zone is \$23.93M to

the Main RZ and \$5.61M to the Goderich RZ. At page 22, the OEB found the ICM rate riders shall be effective January 1, 2026.

- 7. The ICM Model for the Main RZ includes:
 - The calculation of incremental revenue requirement of \$1.9M based on the OEB-approved funding of \$23.93M; and
 - The calculation of ICM rate riders based on incremental revenue requirement of \$1.9M recovered from January 1, 2026 until the effective date of ERTH Power's next cost of service based rate order.
- 8. The ICM Model for the Goderich RZ includes:
 - The calculation of incremental revenue requirement of \$431K based on OEB-approved finding of \$5.61M; and
 - The calculation of ICM rate riders based on incremental revenue requirement of \$431K recovered from January 1, 2026 until the effective date of ERTH Power's next cost of service based rate order.
- 9. The approved capital expenditures for the Main and Goderich RZs are provided in Table 1, below:

Table 1 – Approved Capital Expenditures

	Draft Rate Order Capital Expenditures (\$000's)*
Main Rate Zone	\$23,921
Goderich Rate Zone	\$5,611
Total	\$29,532

^{*}Reduced capital expenditures for purpose of determining ICM funding and rate riders, applied for ICM funding period up to next rebasing

CALCULATION OF REVENUE REQUIREMENT

10. The incremental revenue requirement associated with the approved ICM funding is summarized in Table 2, below. At page 24 the OEB did not accept ERTH Power's proposal to defer claiming a portion of the CCA deductions that will be available as a result of the construction of the New Facility. At page 25 of the Decision the OEB found that ERTH Power should apply the full available CCA in calculating ICM revenue requirements. ERTH Power confirms that the revenue requirement presented below applies the full available CCA

Table 2 – Incremental Revenue Requirement

Component	Main RZ (\$000's)	Goderich RZ (\$000's)	Total (\$000's)
Return on Rate Base	\$1,423	\$322	\$1,746
Amortization Expense	\$560	\$131	\$692
Gross Up Taxes/PILs	-\$97	-\$23	-\$120
Total	\$1,886	\$431	\$2,317

RATE RIDERS

11. ERTH Power has calculated the ICM riders in accordance with the Decision. The ICM riders are effective January 1, 2026 until the effective date of ERTH Power's next cost of service rate order and are summarized in Tables 3 and 4 below.

Table 3 – ICM Rate Riders Main RZ – Effective January 1, 2026

Rate Class	Unit	Service arge Rate Rider	 lumetric ite Rider
RESIDENTIAL	kWh	\$ 5.40	\$ -
GENERAL SERVICE LESS THAN 50 kW	kWh	\$ 3.85	\$ 0.0024
GENERAL SERVICE 50 TO 999 kW	kW	\$ 21.42	\$ 0.5180
GENERAL SERVICE 1,000 TO 4,999 kW	kW	\$ 439.67	\$ 0.2679
LARGE USE	kW	\$ 1,795.70	\$ 0.3239
UNMETERED SCATTERED LOAD	kWh	\$ 0.37	\$ 0.0130
SENTINEL LIGHTING	kWh	\$ 2.30	\$ 0.0167
STREET LIGHTING	kW	\$ 0.65	\$ 3.7560
EMBEDDED DISTRIBUTOR	kW	\$ 292.82	\$ 0.5037

Table 4 – ICM Rate Riders Goderich RZ – Effective January 1, 2026

Rate Class	Unit	Service arge Rate Rider	olumetric ate Rider
RESIDENTIAL	kWh	\$ 5.42	\$ -
GENERAL SERVICE LESS THAN 50 kW	kWh	\$ 5.26	\$ 0.0018
GENERAL SERVICE 50 TO 499 kW	kW	\$ 25.21	\$ 0.3940
GENERAL SERVICE 500 TO 4,999 kW	kW	\$ 267.33	\$ 0.1835
LARGE USE	kW	\$ 1,608.12	\$ 0.2895
SENTINEL LIGHTING	kW	\$ 6.03	\$ -
STREET LIGHTING	kW	\$ 0.74	\$ 4.0363
UNMETERED SCATTERED LOAD	kWh	\$ 12.30	\$ 0.0109

ICM BILL IMPACTS

12. Tables 5 and 6 below identifies the monthly bill impact by rate class as a result of the addition of the ICM Rate Riders.

Table 5 - Bill Impacts ICM Main RZ

ICM Rate Rider Bill Impacts	Distribution Bill (\$)	Total Bill (\$)	ICM Rider Revenue	Distribution Impact	Total Impact
RESIDENTIAL	37.56	137.21	5.40	14.38%	3.94%
GENERAL SERVICE LESS THAN 50 kW	60.60	323.59	8.65	14.27%	2.67%
GENERAL SERVICE 50 TO 999 kW	509.49	10,972.86	73.22	14.37%	0.67%
GENERAL SERVICE 1,000 TO 4,999 kW	5,389.11	137,301.96	774.55	14.37%	0.56%
LARGE USE	40,324.06	587,826.11	5,795.87	14.37%	0.99%
UNMETERED SCATTERED LOAD	16.18	43.93	2.32	14.34%	5.28%
SENTINEL LIGHTING	25.31	42.41	2.30	9.09%	5.42%
STREET LIGHTING	30.62	139.03	4.41	14.39%	3.17%
EMBEDDED DISTRIBUTOR	4,350.76	17,702.97	625.26	14.37%	3.53%

Table 6 - Bill Impacts Goderich RZ

ICM Rate Rider Bill Impacts	Distribution Bill (\$)	Total Bill (\$)	ICM Rider Revenue	Distribution Impact	Total Impact
RESIDENTIAL	39.71	135.82	5.42	13.65%	3.99%
GENERAL SERVICE LESS THAN 50 kW	65.16	316.16	8.86	13.60%	2.80%
GENERAL SERVICE 50 TO 499 kW	545.95	10,679.56	74.46	13.64%	0.70%
GENERAL SERVICE 500 TO 4,999 kW	4,247.25	134,109.10	579.28	13.64%	0.43%
LARGE USE	43,632.05	712,493.00	5,950.62	13.64%	0.84%
SENTINEL LIGHTING	44.21	4,179.01	6.03	13.64%	0.14%
STREET LIGHTING	19,450.16	25,527.21	2,652.59	13.64%	10.39%
UNMETERED SCATTERED LOAD	98.21	126.48	13.39	13.63%	10.59%

CONCLUSION

- 13. ERTH Power has fully complied with the OEB's Decision and has implemented all of the changes directed by the OEB in its Decision. Details of the changes discussed above are further supported by the Attachments and live Excel workbooks accompanying this Draft Rate Order. The 2025 proposed Tariff of Rates and Charges for both RZs are filed as Attachment
 - 3_ERTH_Main_2025_Proposed Tariff Sheet_DRO_20250722 and Attachment
 - 4_ERTH_Goderich_2025_Proposed Tariff Sheet_DRO_20250722 respectively.

EB-2024-0021 Draft Rate Order July 22, 2025 Page 7 of 7

ERTH Power Corporation	
Per:	
Graig Pettit	

Attachment 1

2025 ICM Model - Main RZ

1	1 2 3 4 5	6 7 8	9 10 11 12	13	14 15
1 2 3 4 5 6 7 8 9 10	Ontario Energy Board				
5		Capital Module			
6 7					
8	Ap	pplicable to ACM an	d ICM		
10					
12 13	Note: Depending on the selections made below, certain worksheets	in this workbook will be hidden.		Version	1.0
14 15	Utility Name	ERTH Power Corporation - ERTH Power Main Rate Zone			
18 19	Assigned EB Number	EB-2024-0021			
18 19 20 21 22 23 24 25	Name of Contact and Title	Megan Gooding, Manager of Regulatory Affairs			
22	Phone Number	519-485-1820 Ext 212			
24	Email Address	megan.gooding@erthpower.com			
26 27	Is this Capital Module being filed in a CoS or Price-Cap IR Application?	Price-Cap IR	Rate Year	2025	
28	Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which ERTH Power Corporation - ERTH Power Main Rate Zone is applying:	7	Next OEB Scheduled Rebasing Year	2028	
32	ERTH Power Corporation - ERTH Power Main Rate Zone is applying for:	ICM Rate Rider Approval			
32 33 34 35	Last Rebasing Year:	2018			
	The most recent complete year for which actual billing and load data exists	2023			
38 39 40 41 42 43 44 45	Current IPI	3.60%			
42	Strech Factor Assigned to Middle Cohort*	III			
44	Stretch Factor Value	0.30%			
45	Price Cap Index	3.30%			
47 48	Based on the inputs above, the growth factor utilized in the Materiality Threshold Calculation will be determined by:	Revenues Based on 2023 Actual Distribution Demand			
49		Revenues Based on 2018 Board-Approved Distribution Demand			
50 51 52 53 54 55 56	Notes				
52 53	Pale green cells represent input cells.				
54 55	Pale blue cells represent drop-down lists. The	applicant should select the appropriate item from the drop-down	list.		
	White cells contain fixed values, automatically	generated values or formulae.			
ŀ	This Workbook Model is protected by copyright and is being made available to you solely for the ddvising or assisting you in that regard. Except as indicated above, any copying, reproduction, consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a per- sgrees to the restrictions noted above.	publication, sale, adaptation, translation, modification, reverse engineering of	r other use or dissemination of this model without the express written		
	While this model has been provided in Excel format and is required to be filed with the applicati	ions, the onus remains on the applicant to ensure the accuracy of the data and	the results.		
	'As per ACM/ICM policy, the middle cohort stretch factor is applied to all ACM/ICM applications				
	DEB policies regarding rate-setting and rebasing following distributor consolidations could all under Price Cap IR for more than four years after rebasing and applies for an ICM, this spreads ustomized model can be provided.				

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Rate Class Classification 1 RESIDENTIAL 2 GENERAL SERVICE LESS THAN 50 kW 3 GENERAL SERVICE 50 TO 999 kW 4 GENERAL SERVICE 50 TO 999 kW 5 LARGE USE 6 UNMETERED SCATTERED LOAD 7 SENTINEL LIGHTING 8 STREET LIGHTING

1 2 3 4 5 6 7 8 9 10 11 Ontario Energy Board Capital Module Applicable to ACM and ICM liput the billing determinants associated with ERTH Power Corporation - ERTH Power Main Rate Zone's Revenues Based on 2023 Actual Distribution

Demand. Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation. **Current Approved Distribution Rates** Billed kW Billed Customers or **Distribution Volumetric Distribution Volumetric** Rate Class Units Monthly Service Charge Billed kWh Connections (if applicable) Rate kWh Rate kW 16
17 RESIDENTIAL
18 GENERAL SERVICE LESS THAN 50 kW
19 GENERAL SERVICE 50 TO 999 kW
20 GENERAL SERVICE 1,000 TO 4,999 kW \$/kWh 18.542 152.664.526 36.36 \$/kWh \$/kW \$/kW 1,907 126 11 51,446,504 75,757,113 85,815,177 25.94 144.27 2961.50 12095.42 2.48 15.51 0.0164 226,206 184,771 3.4894 1.8044 21 LARGE USE
22 UNMETERED SCATTERED LOAD
23 SENTINEL LIGHTING 83,731,041 388,739 201,111 \$/kW 145,618 2.1814 91 380 0.0879 0.1124 \$/kWh \$/kW 24 STREET LIGHTING 25 EMBEDDED DISTRIBUTOR 6,426 2,010,730 19,160,929 5,454 41,284 4.35 25.2997 1972.37 3.3930

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Ontario Energy Board Cap Applicable EITH Power Co.	ital Mo to ACI	dule Mand	ICM											
10 11 12 12 12 14 14	•	ctual Distributio	n Demand	Current A	pproved Distribu	ition Rates								
15 Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
16	^		•	D			G	Н.			K = G / J	L=H/J	M=1/J	N
17 RESIDENTIAL	18.542	152.664.526		36.36	0.0000	0.0000	8.090.245			8.090.245	100.0%	0.0%	0.0%	63.7%
18 GENERAL SERVICE LESS THAN 50 kW	1.907	51.446.504		25.94	0.0164	0.0000	593.611	843.723	0	1.437.334	41.3%	58.7%	0.0%	11.3%
19 GENERAL SERVICE 50 TO 999 kW	126	75,757,113	226,206	144.27	0.0000	3.4894	218,136	C	789,323	1,007,459	21.7%	0.0%	78.3%	7.9%
20 GENERAL SERVICE 1,000 TO 4,999 kW	11	85.815.177	184,771	2.961.50	0.0000	1.8044	390.918	0	333,401	724,319	54.0%	0.0%	46.0%	5.7%
21 LARGE USE														
	2	83,731,041	145,618	12,095.42	0.0000	2.1814	290,290	C	317,651	607,941	47.7%	0.0%	52.3%	4.8%
22 UNMETERED SCATTERED LOAD	2 91	83,731,041 388,739	145,618	12,095.42 2.48	0.0000 0.0879	0.0000	290,290 2,708	34,170	317,651 0	607,941 36,878	47.7% 7.3%	92.7%	0.0%	0.3%
22 UNMETERED SCATTERED LOAD 23 SENTINEL LIGHTING	380	388,739 201,111		2.48 15.51	0.0879 0.1124	0.0000 0.0000	290,290 2,708 70,726	34,170	0	36,878 93,330	7.3% 75.8%	92.7% 24.2%	0.0%	0.3% 0.7%
22 UNMETERED SCATTERED LOAD 23 SENTINEL LIGHTING 24 STREET LIGHTING		388,739 201,111 2,010,730	5,454	2.48 15.51 4.35	0.0879 0.1124 0.0000	0.0000 0.0000 25.2997	290,290 2,708 70,726 335,437	34,170 22,605	0 0 137,985	36,878 93,330 473,422	7.3% 75.8% 70.9%	92.7% 24.2% 0.0%	0.0% 0.0% 29.1%	0.3% 0.7% 3.7%
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1 A Ontario Energy Board					
Ontario Energy Board Capital Mo	dul	e-			
Applicable to ACI	VI a	nd ICM	-		
4	Main Rate	Zone			
<u>5</u>					
7					
Applicants Rate Base		Las	st C	OS Rebasing: 20 ^o	18
9 Average Net Fixed Assets 10 Gross Fixed Assets - Re-based Opening	\$	37,751,477 A			
11 Add: CWIP Re-based Opening		В			
12 Re-based Capital Additions 13 Re-based Capital Disposals	\$	3,057,271 C			
14 Re-based Capital Retirements		E			
 Deduct: CWIP Re-based Closing Gross Fixed Assets - Re-based Closing 	\$	40,808,748 G			
17 Average Gross Fixed Assets	*	,	\$	39,280,112	H = (A + G) / 2
18 19 Accumulated Depreciation - Re-based Opening	\$	3,377,040			
20 Re-based Depreciation Expense	\$	1,892,385 J			
 21 Re-based Disposals 22 Re-based Retirements 		K L			
23 Accumulated Depreciation - Re-based Closing	\$	5,269,425 M		4 222 222	N = (1 : M) (0
24 Average Accumulated Depreciation 25			\$	4,323,233	N = (I + M)/2
26 Average Net Fixed Assets			\$	34,956,880	O = H - N
27 28 Working Capital Allowance					
29 Working Capital Allowance Base	\$	43,159,099 P			
30 Working Capital Allowance Rate 31 Working Capital Allowance		7.5% C	\$	3,236,932	R = P * Q
32 33 Rate Base			\$	38,193,812	S = O + R
33 Rate base			<u> </u>	30,193,612	3 - UTK
35 Return on Rate Base		4.000/		4 507 750	M - 0 + T
36 Deemed ShortTerm Debt % 37 Deemed Long Term Debt %			\$	1,527,752 21,388,535	W = S * T X = S * U
38 Deemed Equity %			\$	15,277,525	Y = S * V
39 40 Short Term Interest		2.29%	\$	34,986	AC = W * Z
41 Long Term Interest 42 Return on Equity			A \$ 3 \$	889,763 1,374,977	AD = X * AA AE = Y * AB
43 Return on Rate Base		3.00 % A	\$	2,299,726	AF = AC + AD + AE
45 Distribution Expenses					
46 OM&A Expenses	\$	6,445,514 AG	3		
47 Amortization	\$	1,892,385 Al			
49 Grossed Up Taxes/PILs	\$	32,894 A	J		
50 Low Voltage 51 Transformer Allowance		Al Al			
Transformer Allowance Froperty Tax 53	\$	55,636 AM	M		
53 54		IA A			
55		Α.	\$	8,426,429	AP = SUM (AG : AO)
56 Revenue Offsets 57 Specific Service Charges	-\$	98,162 AG	1		
58 Late Payment Charges	-\$	156,628 AF	₹		
59 Other Distribution Income60 Other Income and Deductions	-\$ -\$	191,550 AS 120,664 A		567 004	AU = SUM (AQ : AT)
61	-φ	120,004 A			,
Revenue Requirement from Distribution Rates			\$	10,159,150	AV = AF + AP + AU
63 Rate Classes Revenue					
65 Rate Classes Revenue - Total (Sheet 4)			\$	12,705,679	AW

2 3 4 5

Distribution
Volumetric Rate %
Revenue
kW
M = I / J_{total} 16
177 RESIDENTIAL
18 GEMERAL SERVICE LESS THAN 30 kW
19 GEMERAL SERVICE SOT 399 kW
20 GEMERAL SERVICE 300 TO 4,999 kW
21 LANGE USE
22 LIMMETERED SCATTERED LOAD
23 SENTINEL LIGHTING
24 STREET LIGHTING 36.36 25.94 144.27 2,961.50 12,095.42 2.48 15.51 4.35 1,972.37 284,776 161,579 166,404 45,497 24,898

12,117,60

| Capital Module | Capi

	1 2 3	4	5	6	7
2	Ontario Energy Board				
3	Capital Mo	adu	ام		
	Capitalivit	Juu	ic.		
4	Applicable to AC	M s	andICM	_	
5	• •				
7	ERTH Power Corporation - ERTH Pow	wer Main Ka	te Zone		
8	No Input Required.				
9 10	Final Materiality Threshold Ca	iculati	on		
11	Threshold Value $(\%) = 1 + \left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1+g)) \right] \times \left((1+g) \times (1+g) \right)$	$+ PCI))^n$	⁻¹ + 10 %		
13	Cost of Service Rebasing Year		2018		
14	Price Cap IR Year in which Application is made		7	n	
15 16	Price Cap Index		3.30%	PCI	
17	Growth Factor Calculation				
18 19	Revenues Based on 2023 Actual Distribution Demand		\$12,705,679 \$12,117,600		
20	Revenues Based on 2018 Board-Approved Distribution Demand Growth Factor		0.97%	g (Note 1)	
21	Dead Band		10%		
22	Average Net Fixed Assets				
23 24	Gross Fixed Assets Opening Add: CWIP Opening	\$ \$	37,751,477		
25	Capital Additions	\$	3,057,271		
26 27	Capital Disposals Capital Retirements	\$ \$	-		
28	Deduct: CWIP Closing	\$ \$	-		
29	Gross Fixed Assets - Closing	\$	40,808,748		
30 31	Average Gross Fixed Assets	\$	39,280,112		
32 33	Accumulated Depreciation - Opening	\$	3,377,040		
34	Depreciation Expense	\$	1,892,385		
35	Disposals	\$	-		
36 37	Retirements Accumulated Depreciation - Closing	\$ \$	5,269,425		
38	Access A constitute and the	_	4 000 000		
39 40	Average Accumulated Depreciation	\$	4,323,233		
41	Average Net Fixed Assets	\$	34,956,880		
42 43					
44	Working Capital Allowance				
45 46	Working Capital Allowance Base Working Capital Allowance Rate	\$	43,159,099 8%		
47	Working Capital Allowance	\$	3,236,932		
48 49	Rate Base	\$	38,193,812	RB	
50	Nato Bass			KD	
51	Depreciation	\$	1,892,385	d	
52 53	Threshold Value (varies by Price Cap IR Year subsequent to 0	CoS rebas	sing)		
54	Price Cap IR Year 2019		197%		
55	Price Cap IR Year 2020	-	201%		
56	Price Cap IR Year 2021		204%		
57 E0	Price Cap IR Year 2022 Price Cap IR Year 2023	-	209%		
58	Price Cap IR Year 2023 Price Cap IR Year 2024		213% 217%		
59	Price Cap IR Year 2024 Price Cap IR Year 2025		217%		
60			227%		
61	Price Cap IR Year 2026				
62 63	Price Cap IR Year 2027	-	232%		
64	Price Cap IR Year 2028		237%		
65	Threshold CAPEX			Threshold Value \times d	

	1 2	3	4	5	6	7
6	6	Price Cap IR Year 2019		\$ 3,724,970		
6	7	Price Cap IR Year 2020		\$ 3,795,677		
6	8	Price Cap IR Year 2021		\$ 3,869,427		
6	9	Price Cap IR Year 2022		\$ 3,946,350		
7	0	Price Cap IR Year 2023		\$ 4,026,583		
7	1	Price Cap IR Year 2024		\$ 4,110,267		
7	2	Price Cap IR Year 2025		\$ 4,197,553		
7	3	Price Cap IR Year 2026		\$ 4,288,594		
7	4	Price Cap IR Year 2027		\$ 4,383,552		
7	5	Price Cap IR Year 2028		\$ 4,482,596		
7	6					
	Note 1:	The growth factor g is annualized, depending on the number of	yea	rs between the numerator an	d denominator for the calculation.	
		Typically, for ACM review in a cost of service and in the fourth y	/ear	of Price Cap IR, the ratio is d	ivided by 2 to annualize it. No division is	;
7	7	normally required for the first three years under Price Cap IR.				

1 2 3 4 5		ial Mo		4	5	6	7	8	9	10	11	12	13	14	15
7 8 9	Applicable ERTH POWEr Corpu	to ACI	Mand r Main Rate Zone	ICM											
10 11 12	Identify ALL Proposed ACM and ICM projects and related C				Price Cap IR			Price Cap IR			Price Cap IR			Price Cap IR	
14 15 16	CAPEX		Test Year 2018		Year 1 2019			Year 2 2020			Year 3 2021			Year 4 2022	
17 18 19	Materiality Threshold Maximum Eligible Incremental Capital (Forecasted Capex less			\$ 3,724,970			\$ 3,795,677			\$ 3,869,427		[\$ 3,946,350		
20 21 22	Threshold)		Test Year	s -	Year 1		s -	Year 2		s -	Year 3		ş -	Year 4	
25	Project Descriptions:	Туре	2018	Proposed ACM/ICM	2019 Amortization Expense	CCA	Proposed ACM/ICM	2020	CCA	Proposed ACM/ICM	2021	CCA	Proposed ACM/ICM	2022 Amortization Expense	CCA
26 27 28 29 30															
30 31															
32 33 34															
35 36 37															
38 39 40															
41 42 43															
44 45 46	Total Cost of ACM/ICM Projects			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	ş -	\$ -	\$ -
47 48 49	Maximum Allowed Incremental Capital			\$ -	(0.f		\$ -			\$ -		[\$ -		
51 52	Total Cost of ACM/ICM Projects Maximum Allowed incremental Capital Distribution System Plan CAPEX Materiality Threshold Maximum Eligible Incremental Capital (Forecasted Capex less Threshold) Project Descriptions:			Pike Cup ik	Price Cap IR Year 5	cessuryy	Price Cup ik (b	Price Cap IR Year 6	ssury)	Price Cup IX (E	Price Cap IR Year 7	ssury)			
54 55	Distribution System Plan CAPEX				2023			2024		\$ 31,442,457	2025				
57 58	Materiality Threshold Maximum Eligible Incremental Capital (Forecasted Capex less			\$ 4,026,583			\$ 4,110,267			\$ 4,197,553					
59 60	Threshold)			ş -	Year 5		s -	Year 6		\$ 27,244,904	Von 7				
62 63	Project Descriptions:	Type New ICM		Proposed ACM/ICM	2023 Amortization Expense	CCA	Proposed ACM/ICM	2024 Amortization Expense	CCA	Proposed ACM/ICM	Year 7 2025 Amortization Expense	CCA			
65 66	Yard Building Furniture, Fixtures & Equipment	New ICM New ICM New ICM								\$ 332,902 \$ 9,979,719 \$ 1,285,125	\$ 9,511 \$ 258,325 \$ 117,523	\$ 598,783			
68	Mechanical & Energy Systems Solar and Geo	New ICM New ICM								\$ 6,543,646 \$ 1,297,620	\$ 125,361 \$ 49,562	\$ 430,834 \$ 389,286			
71 72 73															
72 73 74 75 76															
77 78 79															
80 81															
82 83 84 85	Total Cost of ACM/ICM Projects			s -	s -	s -	s -	s -	s -	\$ 23,920,847	\$ 560,282	\$ 1,681,590			
84 85 86 87 88	Maximum Allowed Incremental Capital			\$ -			\$ -			\$ 23,920,847					
89 90 91	Maximum Allowed Incremental Capital 1. For the Cost of Service Test New, CAPEX refers to the CAPEX approved in the subsequent Price CAP IR years, the CAPEX to be extreed its the stand CAPEX. FC Cap IR year, the CAPEX for the entered is the proposed CAPEX including any ICM project CAPEX for the year.	e DSP. For or the current Price I/updated ACM													
92 93 94	project CAPEX for the year.														
95 96 97															
98 99															
100															
103 104 105															
106 107 108															
110															
113															
116															
19															
122 123															
125 126															
27															

	1 2	3	4		5	6
1 2	M. Ontorio Fnorm: Board					
2 3 4 5	Ontario Energy Board	Madul				
5	Capital	ivioau	le			
	Applicable to	ACM a	n	dia	CM	
	ERTH Power Corporation					
7 3 9	ENTIT FOWER COMPONISHOR	- ENTH FOWER Mail No	te Zon	•		
1	Incremental Capital Adjustment	Rate Year:			2025	
	incremental Capital Aujustinent	Rate rear.			2023	
2 3						
5 7	Current Revenue Requirement					
]	Current Revenue Requirement - Total			\$	10,159,150	Α
	Eligible Incremental Capital for ACM/ICM Recover]		-	
		Total Claim		(Full Ye	e for ACM/ICM ear Prorated Amount)	
	Amount of Capital Projects Claimed	\$ 23,920,847	(fr	om Sheet	10b) 23,920,847	В
	Depreciation Expense	\$ 560,282 \$ 1,681,590		\$ \$	560,282	c v
	CCA	, , , , , , , , , , , , , , , , , , , ,			1,681,590	•
	ACM/ICM Incremental Revenue F	Requirement Ba	sed	on Elig	ible Amount in Rate	Year
	Return on Rate Base					
	Incremental Capital Depreciation Expense (prorated to Eligible Incremental Capital)			\$ \$	23,920,847 560,282	B C
	Incremental Capital to be included in Rate Base (average NBV in	year) % of capital		\$	23,640,706	D = B - C/2
	Deemed Short-Term Debt	structure 4.0%	Ε	\$	945,628	G = D * E
	Deemed Long-Term Debt	56.0%	F	\$	13,238,795	H = D * F
	Short-Term Interest	Rate (%) 2.29%	ı		21,655	K = G * I
	Long-Term Interest	4.16%	J	\$	550,734	L = H * J
	Return on Rate Base - Interest			\$	572,389	M = K + L
		% of capital structure				
	Deemed Equity %	40.00%	N	\$	9,456,282	P = D * N
	Return on Rate Base -Equity	<i>Rate (%)</i> 9.00%	0	\$	851,065	Q = P * O
	Return on Rate Base - Total			\$	1,423,454	R = M + Q
					, ,,	
	Amortization Expense		_	_		
	Amortization Expense - Incremental		С	\$	560,282	s
	Grossed up Taxes/PILs					
	Regulatory Taxable Income		0	\$	851,065	т
	Add Back Amortization Expense (Prorated to Eligible Incrementa	l Capital)	s	\$	560,282	U
	, , ,	· • • • • • • • • • • • • • • • • • • •		\$	1,681,590	v
	Deduct CCA (Prorated to Eligible Incremental Capital)					-
	Incremental Taxable Income			-\$	270,243	W = T + U - V
	Current Tax Rate	26.5%	X			
	Taxes/PILs Before Gross Up			-\$	71,614	Y = W * X
	Grossed-Up Taxes/PILs			-\$	97,434	Z = Y / (1 - X)
	L					,
	Incremental Revenue Requirement					
	Return on Rate Base - Total Amortization Expense - Total		Q S	\$ \$	1,423,454 560,282	AA AB
	Grossed-Up Taxes/PILs			-\$	97,434	AC
1	I					

	1	2	3	4	5		6	7	8	9	10
92		Incremental Revenue Requirement			\$ 1,886	,302	AD = AA + AB + AC + ZZ				
93	1										

Capital Module
Applicable to ACM and ICM
URIN how Coporation - Ethic Nove Main Nate Nature

| Company | Co

Attachment 2

2025 ICM Model – Goderich RZ

1	1 2 3 4 5	6 7 8	9 10 11 12	13	14	15
1 2 3 4 5 6 7 8 9 10 11	₹₹ Ontario Energy Board					
4	criticals	Capital Module				
6						
8	Αβ	pplicable to ACM an	d ICM			
10						
12	Note: Depending on the selections made below, certain worksheets	s in this workbook will be hidden.		Version	1.0	
13 14	Utility Name	ERTH POWER CORPORATION – GODERICH RATE ZO	NE			
18	Assigned EB Number	EB-2024-0021				
19 20	Name of Contact and Title	Megan Gooding, Manager of Regulatory Affairs				
15 19 20 21 22 23 24 25	Phone Number	519-4851820 Ext 212				
23 24	Email Address	megan.gooding@erthpower.com				
	Is this Capital Module being filed in a CoS or	Data Co. ID	5	0007		
26 27	Price-Cap IR Application?	Price-Cap IR	Rate Year	2025		
	Indicate the Price-Cap IR Year (1, 2, 3, 4, etc) in which ERTH	12	Next OEB Scheduled Rebasing Year	2028		
28 29	POWER CORPORATION – GODERICH RATE ZONE is applying:		•			
32	ERTH POWER CORPORATION – GODERICH RATE ZONE is applying for:	ICM Rate Rider Approval				
33 34 35	Last Rebasing Year:	2013				
35	The most recent complete year for which actual billing and load					
38	data exists	2023				
40	Current IPI	3.60%				
41 42	Strech Factor Assigned to Middle Cohort*	III				
38 39 40 41 42 43 44 45 46	Stretch Factor Value	0.30%				
45 46	Price Cap Index	3.30%				
47 48	Based on the inputs above, the growth factor utilized in the Materiality	Revenues Based on 2023 Actual Distribution Demand				
	Threshold Calculation will be determined by:	Revenues Based on 2013 Board-Approved Distribution Demand				
49 50 51 52 53 54 55	<u>Notes</u>					
52 53	Pale green cells represent input cells.					
54 55	Pale blue cells represent drop-down lists. The	applicant should select the appropriate item from the drop-down	list.			
57	White cells contain fixed values, automatically	generated values or formulae.				
59	This Workbook Model is protected by copyright and is being made available to you solely for th	e purpose of filling your ICM application. You may use and copy this model fo	or that purpose, and provide a copy of this model to any person that is			
	advising or assisting you in that regard. Except as indicated above, any copying, reproduction, consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a pers agrees to the restrictions noted above.	publication, sale, adaptation, translation, modification, reverse engineering of	r other use or dissemination of this model without the express written			
	while this model has been provided in Excel format and is required to be filed with the applicati	ions, the onus remains on the applicant to ensure the accuracy of the data and	I the results.			
	*As per ACM/ICM policy, the middle cohort stretch factor is applied to all ACM/ICM applications					
	OEB policies regarding rate-setting and rebasing following distributor consolidations could allumder Price Cap IR for more than four years after rebasing and applies for an ICM, this spreads: customized model can be provided.	ow a distributor to not rebase rates for up to ten years. A distributor could also heet will need to be adapted to accommodate those circumstances. The distrib The distribution of the di	apply for and receive OEB approval to defer rebasing. If a distributor is butor should contact OEB staff to discuss the circumstances so that a			
61 62						

	1	2		3	4		5		6	7		8	9		10		11		12		13		14
1 2 3 4 5	₹ On	tario l	Ene	rgy	Board		C	ar	oit	al	M	00	du	le									1
6 7 8 9					App	li							A &			IC	N	1					
11	Select the app MicroFit Class		e rate	clas	ses as t	ney a	ppear	on yo	our m	ost rec	ent B	oard-A	.pprove	ed Tai	riff of	Rates	s and	d Cha	ırges,	excl	uding	the	
14 16 17	How many clas Select Your Ra	ite Class	es fro	om th	e Blue C								•	igned	8 to <u>eac</u>	h sh	aded	l cell	<u>.</u>				
18 19	1	Rate Cla			ation																		
20 21	2 3				E LESS T E 50 TO 4																		
22 23	4 5	LARGE	USE		E 500 TO	4,999	kW																
24 25 26	6 7 8	SENTINI STREET UNMETE	LIGH	ITING		_OAD																	
27 28 29 30																							
31																							

1 2 3 4 5 6 7 8 9 10 11 Ontario Energy Board Capital Module Applicable to ACM and ICM lipput the billing determinants associated with ERTH POWER CORPORATION – GODERICH RATE ZONE's Revenues Based on 2023 Actual Distribution

Demand. Input the current approved distribution rates. Sheets 4 & 5 calculate the NUMERATOR portion of the growth factor calculation. **Current Approved Distribution Rates** Billed kW Billed Customers or **Distribution Volumetric Distribution Volumetric** Rate Class Units Billed kWh Monthly Service Charge Connections (if applicable) Rate kWh Rate kW 16 17 RESIDENTIAL 18 GENERAL SERVICE LESS THAN 50 kW 19 GENERAL SERVICE 50 TO 499 kW 20 GENERAL SERVICE 500 TO 4,999 kW \$/kWh 25.854.642 3.453 38.44 \$/kWh \$/kW \$/kW 487 36 6 13,497,798 17,563,414 25,982,761 37.33 178.92 1897.62 0.0129 47,225 64,341 2.7967 1.3023 21 LARGE USE
22 SENTINEL LIGHTING
23 STREET LIGHTING
24 UNMETERED SCATTERED LOAD 71,328,793 1,901 453,022 11414.86 42.80 5.22 \$/kW 182,747 2.0549 984 1,467 28.6508 \$/kW \$/kWh 83,100 87.33 0.0774

1 2	3	4	5	6 7	8	9	10 11	12	13	14 1:	5 16	17	18	19
Capit Applicable ENTRY POWERCO	tal Mo to ACI	dule Mand	ICM											
10 11 12 Calculation of pro forma 2013 Revenues. No input required		ctual Distribution	n Demand	Current A	pproved Distribu	tion Rates								
15 Rate Class	Billed Customers or Connections	Billed kWh	Billed kW (if applicable)	Monthly Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenues from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
16	Α	В	c	D	E	F	G	н	1	J	K = G / J	L=H/J	M=I/J	N
17 RESIDENTIAL	3,453	25,854,642		38.44	0.0000	0.0000	1,592,800	0	0	1,592,800	100.0%	0.0%	0.0%	52.1%
18 GENERAL SERVICE LESS THAN 50 kW	487	13,497,798		37.33	0.0129	0.0000	218,157	174,122	0	392,278	55.6%	44.4%	0.0%	12.8%
19 GENERAL SERVICE 50 TO 499 kW	36	17,563,414	47,225	178.92	0.0000	2.7967	77,293	0		209,368	36.9%	0.0%	63.1%	6.8%
					0.0000	1.3023	136.629	0	83.791	220.420	62.0%	0.0%	38.0%	7.2%
20 GENERAL SERVICE 500 TO 4,999 kW	6	25,982,761	64,341	1,897.62										
21 LARGE USE	6 1	71,328,793	182,747	11,414.86	0.0000	2.0549	136,978	0	375,527	512,505	26.7%	0.0%	73.3%	16.8%
21 LARGE USE 22 SENTINEL LIGHTING	6 1 2	71,328,793 1,901	182,747 5	11,414.86 42.80	0.0000	2.0549 0.0000	136,978 1,027	0	375,527 0	512,505 1,027	100.0%	0.0%	73.3% 0.0%	16.8%
21 LARGE USE 22 SENTINEL LIGHTING 23 STREET LIGHTING	6 1 2 1,467	71,328,793 1,901 453,022	182,747	11,414.86 42.80 5.22	0.0000 0.0000 0.0000	2.0549 0.0000 28.6508	136,978 1,027 91,893	0	375,527 0 28,189	512,505 1,027 120,082	100.0% 76.5%	0.0%	73.3% 0.0% 23.5%	16.8% 0.0% 3.9%
21 LARGE USE 22 SENTINEL LIGHTING	6 1 2 1,467 3 5,455	71,328,793 1,901	182,747 5	11,414.86 42.80	0.0000	2.0549 0.0000	136,978 1,027	0	375,527 0 28,189	512,505 1,027	100.0%	0.0%	73.3% 0.0%	16.8%

1	KAN Ontonia Francia Basad						
	Ontario Energy Board	ماريام					
2	Capital Mo	aui					
3	Applicable to AC	RA a	nd ICM				
	Applicable to AC	RICH RATE Z	ONE ICIVI	-			
5							
6							
7	Applicants Rate Base		1 :	aet	COS	S Rebasing: 201	3
_	Average Net Fixed Assets			ust	000	7 Repasing. 201	
10	Gross Fixed Assets - Re-based Opening	\$	8,547,229				
11 12	Add: CWIP Re-based Opening Re-based Capital Additions	\$	2,975,265	B C			
13	Re-based Capital Disposals		,,	D			
14 15	Re-based Capital Retirements Deduct: CWIP Re-based Closing			E F			
16	Gross Fixed Assets - Re-based Closing	\$	11,522,494	G	•	40.004.000	
17 18	Average Gross Fixed Assets				\$	10,034,862	H = (A + G)/2
19 20	Accumulated Depreciation - Re-based Opening	\$	2,450,692 316,585	I			
21	Re-based Depreciation Expense Re-based Disposals	Ф	310,385	J K			
22 23	Re-based Retirements	\$	2 767 277	L			
24	Accumulated Depreciation - Re-based Closing Average Accumulated Depreciation	Φ	2,767,277		\$	2,608,985	N = (I + M)/2
25	Average Not Fixed Access				\$	7,425,877	O = H - N
27	Average Net Fixed Assets				Þ	7,425,677	O = H - N
28 29	Norking Capital Allowance Working Capital Allowance Base	\$	10,476,112	D			
30	Working Capital Allowance Rate	Φ	13.0%	Q			
31 32	Norking Capital Allowance				\$	1,361,895	R = P * Q
33 I	Rate Base			-	\$	8,787,772	S = O + R
34	Return on Rate Base						
	Deemed ShortTerm Debt %		4.00%	Т	\$	351,511	W = S * T
	Deemed Long Term Debt % Deemed Equity %		56.00% 40.00%	U V		4,921,152 3,515,109	X = S * U Y = S * V
39							
	Short Term Interest Long Term Interest			Z AA		7,276 187,988	AC = W * Z AD = X * AA
42	Return on Equity			AB_	\$	315,657	AE = Y * AB
43 I	Return on Rate Base			-	\$	510,921	AF = AC + AD + AE
45	Distribution Expenses						
46 47	OM&A Expenses Amortization	\$	2,035,579 213,143				
48	Ontario Capital Tax			ΑI			
49 50	Grossed Up Taxes/PILs Low Voltage	\$	21,554	AJ AK			
51	Transformer Allowance	•		AL			
52 53				AM AN			
54				AO		2 070 070	AD = CUM / AC : AC)
55 56	Revenue Offsets				\$	2,270,276	AP = SUM (AG : AO)
57	Specific Service Charges	-\$	20,000				
58 59	_ate Payment Charges Other Distribution Income	-\$ -\$	10,000 112,377				
60	Other Income and Deductions			AT -	-\$	142,377	AU = SUM (AQ : AT)
61 62	Revenue Requirement from Distribution Rates			-	\$	2,638,820	AV = AF + AP + AU
63	·			-	•	_,000,020	
	Rate Classes Revenue				e	3 058 055	۸۱۸/
65	Rate Classes Revenue - Total (Sheet 4)				\$	3,058,055	AW

2 3 4 5

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17

Capital Module

Applicable to ACM and ICM

ERTH POWER CORPORATION - GODERICH RATE ZONE'S Revenues Based on 2013 Board-Approved Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation.

2013 Board-Approved Distribution Demand. This sheet calculates the DENOMINATOR portion of the growth factor calculation. Distribution
Volumetric Rate %
Revenue
kW
M = I / J_{total} Distribution Volumetric Rate Revenue kW 15 Rate Class 17 RESIDENTIAL
18 GENERAL SERVICE LESS THAN 50 kW
19 GENERAL SERVICE SO TO 499 kW
20 GENERAL SERVICE SO TO 4,999 kW
21 LAAGE USE
22 SENTINEL LIGHTING K = G / J_{total} 62,498 34,069 137,741 2,724 78,045 163,736 11,750 2,874,206

237,032

Ontario Energy Board Capital Module Applicable to ACM and ICM 17 RESIDENTIAL
11 RESIDENTIAL
11 RESIDENTIAL
11 GENERAL SERVICE LESS THAN 50 kW
19 GENERAL SERVICE 50 TO 499 kW
20 GENERAL SERVICE 50 TO 4,999 W
21 LARGE USE
22 SENTINEL LIGHTING
23 STREET LIGHTING
24 STREET LIGHTING
24 LIMMETERED SCATTERED LOAD
16 Trotal M = H / J_{total} 0.00% N = I / J_{total} 0.00% 38.44 37.33 178.92 1897.62 11414.86 42.80 5.22 87.33 392,278 209,368 220,420 512,505 1,027 120,083 132,074 83,791 375,527 0.00% 0.00% 0.00% 0.21%

28,189

	1 2 3	4	5		6
2	Ontario Energy Board				
3	Capital Mo	adul	0		
	Capitalivi	ouui			
4	Applicable to AC	Ma	nd ICM	_	
5	• •				
6 7	ERTH POWER CORPORATION – GO	DERICH KATE	ZONE		
8	No Input Required.				
9	Final Materiality Threshold Ca	lculation	on		
11	Γ/ RB \ 1 .				
12	Threshold Value (%) = 1 + $\left[\left(\frac{RB}{d} \right) \times (g + PCI \times (1+g)) \right] \times \left((1+g) \times (1+g) \right)$	$(1 + PCI)^{n}$	¹ + 10 %		
13	Cost of Service Rebasing Year		2013	20	
14 15	Price Cap IR Year in which Application is made		12	n	
16	Price Cap Index		3.30%	PCI	
17	Growth Factor Calculation				
18 19	Revenues Based on 2023 Actual Distribution Demand Revenues Based on 2013 Board-Approved Distribution Demand		\$3,058,055 \$2,874,206		
20	Growth Factor		0.64%	g (Note 1)	
21	Dead Band		10%		
22	Average Net Fixed Assets Gross Fixed Assets Opening	\$	8,547,229		
	Add: CWIP Opening	\$ \$	0,347,229		
24 25 26 27 28	Capital Additions	\$	2,975,265		
27	Capital Disposals Capital Retirements	\$ \$	-		
28	Deduct: CWIP Closing	\$	-		
29 30	Gross Fixed Assets - Closing	\$	11,522,494		
31	Average Gross Fixed Assets	\$	10,034,862		
32 33	Accumulated Depreciation - Opening	\$	2,450,692		
34	Depreciation Expense	\$	316,585		
35 36	Disposals Retirements	\$ \$	-		
37	Accumulated Depreciation - Closing	\$	2,767,277		
38 39	Average Accumulated Depreciation	\$	2,608,985		
40	·				
41 42	Average Net Fixed Assets	\$	7,425,877		
43					
44 45	Working Capital Allowance Working Capital Allowance Base	\$	10,476,112		
45 46 47	Working Capital Allowance Rate		13%		
47	Working Capital Allowance	\$	1,361,895		
48 49	Rate Base	\$	8,787,772	RB	
50	Donraciation	•	240 505	a	
51 52 53 54 55 56	Depreciation	\$	316,585	d	
53	Threshold Value (varies by Price Cap IR Year subsequent to	Co <u>S rebasi</u>			
54	Price Cap IR Year 2014		220%		
56	Price Cap IR Year 2015 Price Cap IR Year 2016		224% 229%		
57	Price Cap IR Year 2017		234%		
58	Price Cap IR Year 2018		238%		
59	Price Cap IR Year 2019		244%		
60	Price Cap IR Year 2020		249%		
61	Price Cap IR Year 2021		254%		
62	Price Cap IR Year 2022		260%		
62 63	Price Cap IR Year 2023		266%		
64	Price Cap IR Year 2024		272%		
65	Price Cap IR Year 2025		279%		

	1 2	3	4		5	6	7
66							
67		Threshold CAPEX				Threshold Value \times d	
68		Price Cap IR Year 2014		\$	696,306		
69		Price Cap IR Year 2015		\$	710,092		
70		Price Cap IR Year 2016		\$	724,424		
71		Price Cap IR Year 2017		\$	739,324		
72		Price Cap IR Year 2018		\$	754,814		
73		Price Cap IR Year 2019		\$	770,917		
74		Price Cap IR Year 2020		\$	787,658		
75		Price Cap IR Year 2021		\$	805,062		
76		Price Cap IR Year 2022		\$	823,156		
77		Price Cap IR Year 2023		\$	841,966		
78		Price Cap IR Year 2024		\$	861,521		
79		Price Cap IR Year 2025		\$	881,851		
80					·		
	Note 1:	The growth factor g is annualized, depending on the	•				
		Typically, for ACM review in a cost of service and in	•	of Price	Cap IR, the ratio is di	vided by 2 to annualize it. No division is	
81		normally required for the first three years under Price	e Cap IR.				

-	1	2	3	4	5 6	7	8	9	10	11	12	13	14	15
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	Ontario Energy Board													
4	Capit	tal Mo	dule											
6	Annlianhla			ICM	11/2									
8	Applicable ERTH POWER CO	RPORATION - GOD	IVI ATTU FRICH RATE ZONE	ICIVI										
10 11	Identify ALL Proposed ACM and ICM projects and related C													
12 13			Cost of Service		Price Cap IR		Price Cap IR			Price Cap IR			Price Cap IR	
14			Test Year 2013		Year 1 2014		Year 2 2015			Year 3 2016			Year 4 2017	
16 17	CAPEX ¹												l	
18 19	Materiality Threshold			\$ 696,306		\$ 710,092			\$ 724,424]		\$ 739,324		
	Maximum Eligible Incremental Capital (Forecasted Capex less			s -		s -			s -			s -		
20 21 22 23			Test Year		Year 1		Year 2			Year 3			Year 4	
23 24	Project Descriptions:	Type	2013	Proposed ACM/ICM	2014 Amortization Expense CCA	Proposed ACM/ICM	2015	CCA	Proposed ACM/ICM	2016 Amortization Expense	CCA	Proposed ACM/ICM	2017 Amortization Expense	CCA
25 26					·									
27 28														
29 30														
31														
33 34														
35 36														
37 38														
39 40														
41														
43														
45 46	Total Cost of ACM/ICM Projects			\$ -	s - s -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	ş -	\$ -	\$ -
47	Maximum Allowed Incremental Capital			\$ -	· · · · · · · · · · · · · · · · · · ·	\$ -	1		\$ -			\$ -		
49	Captur			Price Cap IR I	(Deferred Rebasing) (if necessary)	Price Cap IR	Oeferred Rebasing) (if nec	cessary)	Price Cap IR (Deferred Rebasing) (if nece	ssary)	Price Cap IR (I	Deferred Rebasing) (if nece	ssary)
51 52	Total Cost of ACM/ICM Projects Maximum Allowed Incremental Capital Distribution System Plan CAPEX Materiality Threshold Maximum Eligible Incremental Capital (Forecasted Capex less Threshold) Project Descriptions:				Price Cap IR		Price Cap IR			Price Cap IR			Price Cap IR	
53					Year 5 2018		Year 6 2019			Year 7 2020			Year 8 2021	
55	Distribution System Plan CAPEX]					1				
57	Materiality Threshold			\$ 754,814]	\$ 770,917			\$ 787,658]		\$ 805,062		
50	Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)			c		e			e			c		
60	· · · · · · · · · · · · · · · · · · ·			7	Year 5	-	Year 6			Year 7			Year 8	
62	Project Descriptions	Type		Proposed ACM/ICM	2018 Amortization Expense CCA	Proposed ACM/ICM	2019 Amortization Expense	CCA	Proposed ACM/ICM	2020 Amortization Expense	CCA	Proposed ACM/ICM	2021 Amortization Expense	CCA
64 65	roject ocsemptoris.	Type		1 Toposed Nemy Tem	Amortization Expense: COS	Troposed Activities	Amoratación Expense	-	Troposed semplem	Amortization Expense	CCA	Troposed Activities	Amortization Expense	CCA
66														
68														
70														
72														
74														
76 77														
78 79														
80														
82 83														
84	Total Cost of ACM/ICM Projects			s -	s - s -	· -	Is -	s -	S -	s -	ς -	s -	٠ -	۹ -
86	Maximum Allowed Incremental Capital			s -]	s -	1	1.	s -	1		s -		
88				Price Can IR I	(Deferred Rehasina) (if necessary)	Price Can IR	- Deferred Rehasina (if nec	ressary)	Price Can IR (I	Deferred Rehasina) (if nece	ssary)	Price Can IR (I	Deferred Rehasina) (if nece	ssarvi
90					Price Cap IR		Price Cap IR	,,		Price Cap IR		, , , , , , , , , , , , , , , , , , , ,	Price Cap IR	,,
84 85 86 87 88 89 90 91 92 93 94 95					Year 9 2022		Year 10 2023			Year 10 2024			Year 10 2025	
94	Distribution System Plan CAPEX											\$ 7,223,231		
96 97	Materiality Threshold			\$ 823,156]	\$ 841,966	1		\$ 861,521			\$ 881,851		
98	Maximum Eligible Incremental Capital (Forecasted Capex less Threshold)			s -		s -			s -			\$ 6,341,380		
99 100					Year 9		Year 10			Year 10			Year 10	
101	Project Descriptions:	Type		Proposed ACM/ICM	2022 Amortization Expense CCA	Proposed ACM/ICM	2023 Amortization Expense	CCA	Proposed ACM/ICM	2024 Amortization Expense	CCA	Proposed ACM/ICM	2025 Amortization Expense	CCA
103 104	Land Yard	New ICM New ICM										\$ 1,051,295 \$ 78,088	\$ -	\$ 5,301
105	Building Furniture, Fixtures & Equipment	New ICM New ICM										\$ 2,340,922 \$ 301,449	\$ 60,595	\$ 140,455
107		New ICM										\$ 1,534,929 \$ 304,380	\$ 29,406	\$ 101,060
108	Mechanical & Energy Systems	New ICM										, , ,	,	
108	Mechanical & Energy Systems Solar and Geo	New ICM				_								
108	Mechanical & Energy Systems Solar and Geo	New ICM												
108	Mechanical & Energy Systems Solar and Geo	New ICM												
108	Mechanical & Energy Systems Solar and Geo	New ICM												
108 109 110 111 112 113 114 115 116 117	Mechanical & Energy Systems Solar and Geo													
108 109 110 111 112 113 114 115 116 117	Mechanical & Energy Systems Solar and Geo													
108 109 110 111 112 113 114 115 116 117	Mechanical & Energy Systems Solar and Geo													
108 109 110 111 112 113 114 115 116 117	Mechanical & Energy Systems Solar and Geo			5	5 - 5 -	15 -	S	S -		5 -	S -	\$ 5.611.063	\$ 131,474	\$ 394,447
108 109 110 111 112 113 114 115 116 117	Mechanical & Energy Systems Solar and Geo				5 - 5 -									\$ 394,447
108 109 110 111 112 113 114 115 116 117	Mechanical & Energy Systems Solar and Geo			<u> </u>	[5 -]5 -	5 -			5 -			\$ 5,611,063 \$ 5,611,063		\$ 394,447
108 109 110 111 112 113 114 115 116 117	Mechanical & Energy Systems Solar and Geo				5 . 5									\$ 394,447

\Box	1 2	3	4		5	6	7 8 9	10
2	K™A Ontario Energy Peard							
3	Ontario Energy Board	I Made						
2 3 4 5	Capita	l Modu	ie					
6	Applicable to	ACM -	n	110	'NA			
7 8 9 10					IVI			
9	ERTH POWER CORPOR	ATION – GODERICH RAT	E ZONI					
12 13 14 15	Incremental Capital Adjustment	Rate Year	:		2025			
14								
15 16	Current Revenue Requirement							
17		I		_	0.000.000	_		
18 19	Current Revenue Requirement - Total			\$	2,638,820	Α		
20 21			7					
21	Eligible Incremental Capital for ACM/ICM Reco	very Total Claim		Eligible	for ACM/ICM			
23			(fr		ar Prorated Amount)			
25	Amount of Capital Projects Claimed	\$ 5,611,063		\$	5,611,063	В		
26 27	Depreciation Expense CCA	\$ 131,424 \$ 394,447		\$ \$	131,424 394,447	C V		
22 23 24 25 26 27 28 29		, , , , , , , , , , , , , , , , , , , ,		•		V	_	
29 30	ACM/ICM Incremental Revenue	Requirement Ba	ised	on Elig	ible Amount in Rate	rear		
31	Return on Rate Base				504:555	_		
32 33 34	Incremental Capital Depreciation Expense (prorated to Eligible Incremental Capital)	ı		\$ \$	5,611,063 131,424	B C		
34	Incremental Capital to be included in Rate Base (average NBV			\$	5,545,351	D = B - C/2		
35 36 37 38 39 40 41 42	Deemed Short-Term Debt	structure	E	œ	221,814	G = D * E		
37	Deemed Long-Term Debt	4.0% 56.0%		\$ \$	3,105,396	H = D * F		
38	Short-Term Interest	Rate (%) 2.07%		\$	4,592	K = G * I		
40	Long-Term Interest	3.82%	j	\$	118,626	L = H * J		
41	Return on Rate Base - Interest			\$	123,218	M = K + L		
43		% of capital						
44 45 46 47 48 49	Deemed Equity %	structure 40.00%	N	\$	2,218,140	P = D * N		
46		Rate (%)						
47 48	Return on Rate Base -Equity	8.98%	0	\$	199,189	Q = P * O		
49	Return on Rate Base - Total			\$	322,407	R = M + Q		
52	Amortization Evanno				-			
51 52 53 54 55 56	Amortization Expense							
55	Amortization Expense - Incremental		С	\$	131,424	s		
57								
58	Grossed up Taxes/PILs							
59 60 61	Regulatory Taxable Income		o	\$	199,189	т		
61		al Capital\			·	U		
63	Add Back Amortization Expense (Prorated to Eligible Increment	аі Саріійі)	S	\$	131,424			
64 65	Deduct CCA (Prorated to Eligible Incremental Capital)			\$	394,447	V		
66	Incremental Taxable Income			-\$	63,834	W = T + U - V		
67 68	Current Tax Rate	26.5%	х					
69 70	Taxes/PILs Before Gross Up			-\$	16,916	Y = W * X		
71	·				·			
62 63 64 65 66 67 68 69 70 71 72 73 86	Grossed-Up Taxes/PILs			-\$	23,015	Z = Y / (1 - X)		
86								
88	Incremental Revenue Requirement Return on Rate Base - Total		Q	\$	322,407	AA		
89 90	Amortization Expense - Total		S	\$	131,424	AB		
90 91	Grossed-Up Taxes/PILs			-\$	23,015	AC		

	1	2	3	4	5		6	7	8	9	10
92		Incremental Revenue Requirement	\$ 430	816	6 AD = AA + AB + AC + ZZ						
93					<u> </u>		1				

Capital Module

Applicable to ACM and ICM

EINTHOMES CONTROL C

alculation of incremental rate rider. Choose one of the 3 ontions:

Fixed and Variable Rate Riden

		Distribution	Distribution		Distribution									
	Service Charge %	Volumetric Rate %	Volumetric Rate %	Service Charge	Volumetric Rate	Distribution Volumetric Rat	te Total Revenue	Billed Customers or			Service Charge Rate	Distribution Volumetric	Distribution Volumetric	
15 Rate Class	Revenue	Revenue kWh	Revenue kW	Revenue	Revenue kWh	Revenue kW	by Rate Class	Connections	Billed kWh	Billed kW	Rider	Rate kWh Rate Rider	Rate kW Rate Rider	
16	From Sheet 7	From Sheet 7	From Sheet 7	Col C * Col I	Col D* Col I _{stat}	Col E* Col I	Collinson	From Sheet 4	From Sheet 6	From Sheet 4	Col F / Col K / 12	Col G / Col L	Cal H / Cal M	
17 RESIDENTIAL	52.09%	0.00%	0.00%	224,392	0	0	224,392	3,453	25,854,642		5.42	0.0000	0.0000	Note: As per the OEB's letter issued July 16, 2015 (EB-2012-0410), Residential Rates will be applied on a fixed basis only.
18 GENERAL SERVICE LESS THAN 50 kW	7.13%	5.69%	0.00%	30,734	24,530	0	55,264	487	13,497,798		5.26	0.0018	0.0000	
19 GENERAL SERVICE 50 TO 499 kW	2.53%	0.00%	4.32%	10,889	0	18,606	29,496	36	17,563,414	47,225	25.21	0.0000	0.3940	
20 GENERAL SERVICE 500 TO 4,999 kW	4.47%	0.00%	2.74%	19,248	0	11,804	31,053	6	25,982,761	64,341	267.33	0.0000	0.1835	
21 LARGE USE	4.48%	0.00%	12.28%	19,297	0	52,904	72,201	1	71,328,793	182,747	1608.12	0.0000	0.2895	
22 SENTINEL LIGHTING 23 STREET LIGHTING	0.03%	0.00%	0.00%	145	0	0	145	2	1,901	5	6.03	0.0000	0.0000	
	3.00%	0.00%	0.92%	12,946	0	3,971	16,917	1,467	453,022	984	0.74	0.0000	4.0363	
24 UNMETERED SCATTERED LOAD	0.10%	0.21%	0.00%	443	906	0	1,349	3	83,100		12.30	0.0109	0.0000	
25 Total	73.84%	5.90%	20.26%	318,094	25,436	87,286	430,816	5,455	154,765,431	295,302				
26							430,816							

Attachment 3

Proposed 2025 Tariff of Rates and Charges – Main RZ

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2024-0021

0.25

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	37.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	5.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	3.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	149.03
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	21.42
Distribution Volumetric Rate	\$/kW	3.6046
Low Voltage Service Rate	\$/kW	1.0129
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

\$/kW	(0.1455)
	, ,
\$/kW	0.0633
\$/kW	0.7930
\$/kW	0.5180
\$/kW	4.2675
\$/kW	2.8454
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0015
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	3,059.23
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	439.67
Distribution Volumetric Rate	\$/kW	1.8639
Low Voltage Service Rate	\$/kW	1.0851

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2036)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0666
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kW	0.2679
Retail Transmission Rate - Network Service Rate	\$/kW	4.6328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0482
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
		0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	12,494.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	1,795.70
Distribution Volumetric Rate	\$/kW	2.2534
Low Voltage Service Rate	\$/kW	1.2308
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2537)

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -			
	Approved on an Interim Basis	\$/kW	1.3446
	Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
	service based rate order (from January 1, 2026)	\$/kW	0.3239
	Retail Transmission Rate - Network Service Rate	\$/kW	5.1359
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4576
	MONTHLY RATES AND CHARGES - Regulatory Component		
	MONTHLY RATES AND CHARGES - Regulatory Component		
	MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
		\$/kWh \$/kWh	0.0041 0.0004
	Wholesale Market Service Rate (WMS) - not including CBR	**	
	Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0908
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	Ъ	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	16.02
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	2.30
Distribution Volumetric Rate	\$/kWh	0.1161
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026	*********	*****
Applicable only for Non-RPP Customers	\$/kWh	0.0093
•••	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	φ/Κννιι	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	Φ // «\ Λ //»	0.0000
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kWh	0.0167
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATED AND OTTAKOED - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
` ,	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	**	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	4.49
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	0.65
Distribution Volumetric Rate	\$/kW	26.1346
Low Voltage Service Rate	\$/kW	1.2878
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.1631)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0719
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kW	3.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.2939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6178

ERTH Power Corporation Main Rate Zone TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	Ъ	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	2,037.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	292.82
Distribution Volumetric Rate	\$/kW	3.5050
Low Voltage Service Rate	\$/kW	1.4310
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026	**	
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2056)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	φπινν	(0.2000)
Applicable only for Class B Customers	\$/kW	0.0905
	Ψ/ΚΨΨ	0.0903
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -	Φ/IΔΔ/	4 4000
Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of	* "	
service based rate order (from January 1, 2026)	\$/kW	0.5037
Retail Transmission Rate - Network Service Rate	\$/kW	6.1978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0200
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
` ,	\$/kWh	0.0004
Capacity Based Recovery (CBR) - Applicable for Class B Customers	**	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.00

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

olocation.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043

Attachment 4 Proposed 2025 Tariff of Rates and Charges – Goderich RZ

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2024-0021

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	39.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of	*	
service based rate order (from January 1, 2026)	\$	5.42
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0025)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY DATES AND CHARGES Begulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	38.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	5.26
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Rulal of Remote Electricity Rate Protection Charge (RRRP)	Ψ/ΚΥΝΙΙ	0.0013

0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	184.82
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	25.21
Distribution Volumetric Rate	\$/kW	2.8890

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8550)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0781
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kW	0.3940
Retail Transmission Rate - Network Service Rate	\$/kW	3.7928
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9500
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0004
, , ,	\$	0.0013
Standard Supply Service - Administrative Charge (if applicable)	φ	0.23

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	1,960.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	267.33
Distribution Volumetric Rate	\$/kW	1.3453

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6513)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2649)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0474
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kW	0.1835
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2343
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Otanuaru Ouppry Octytoc - Auministrative Onarge (ii applicable)	Ψ	0.20

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	11,791.55
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	1,608.12
Distribution Volumetric Rate	\$/kW	2.1227
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2812)

ERTH Power Corporation Goderich Rate Zone TARIFF OF RATES AND CHARGES

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2895
Retail Transmission Rate - Network Service Rate	\$/kW	4.4609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6982
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	90.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	12.30
Distribution Volumetric Rate	\$/kWh	0.0800
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0019)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$/kWh	0.0109
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY DATES AND CHADGES. Descriptory Component		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0015

0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	44.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	6.03
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3322
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	5.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of		
service based rate order (from January 1, 2026)	\$	0.74
Distribution Volumetric Rate	\$/kW	29.5963
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8753)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	**	(3 3 3 3)
Applicable only for Class B Customers	\$/kW	0.0966
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of	·	
service based rate order (from January 1, 2026)	\$/kW	4.0363
Retail Transmission Rate - Network Service Rate	\$/kW	2.8604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3292
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

0.25

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.00

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Other		
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless		
attachments)	\$	39.14

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the		
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Attachment 5

2025 ICM Bill Impacts

ERTH Power ICM Application ICM Bill Impacts

Main ICM-Only Bill Impacts

ICM Rate Rider Bill Impacts	Distribution Bill (\$)	Total Bill (\$)	ICM Rider Revenue	Distirbution Impact	Total Impact
RESIDENTIAL	37.56	137.21	5.40	14.38%	3.94%
GENERAL SERVICE LESS THAN 50 kW	60.60	323.59	8.65	14.27%	2.67%
GENERAL SERVICE 50 TO 999 kW	509.49	10,972.86	73.22	14.37%	0.67%
GENERAL SERVICE 1,000 TO 4,999 kW	5,389.11	137,301.96	774.55	14.37%	0.56%
LARGE USE	40,324.06	587,826.11	5,795.87	14.37%	0.99%
UNMETERED SCATTERED LOAD	16.18	43.93	2.32	14.34%	5.28%
SENTINEL LIGHTING	25.31	42.41	2.30	9.09%	5.42%
STREET LIGHTING	30.62	139.03	4.41	14.39%	3.17%
EMBEDDED DISTRIBUTOR	4,350.76	17,702.97	625.26	14.37%	3.53%

1. Distribution Bill and Total Bill from Schedule B_ERTH_Main_2025-IRM-Rate-Generator-Model_20250424

Goderich - ICM Only Bill Impacts

ICM Rate Rider Bill Impacts	Distribution Bill (\$)	Total Bill (\$)	ICM Rider Revenue	Distirbution Impact	Total Impact
RESIDENTIAL	39.71	135.82	5.42	13.65%	3.99%
GENERAL SERVICE LESS THAN 50 kW	65.16	316.16	8.86	13.60%	2.80%
GENERAL SERVICE 50 TO 499 kW	545.95	10,679.56	74.46	13.64%	0.70%
GENERAL SERVICE 500 TO 4,999 kW	4,247.25	134,109.10	579.28	13.64%	0.43%
LARGE USE	43,632.05	712,493.00	5,950.62	13.64%	0.84%
SENTINEL LIGHTING	44.21	4,179.01	6.03	13.64%	0.14%
STREET LIGHTING	19,450.16	25,527.21	2,652.59	13.64%	10.39%
UNMETERED SCATTERED LOAD	98.21	126.48	13.39	13.63%	10.59%

^{1.} Distribution Bill and Total Bill from Schedule A_ERTH_Goderich_2025-IRM-Rate-Generator-Model_20250424