

## **Hydro One Networks Inc.**

483 Bay Street 7th Floor South Tower Toronto, Ontario M5G 2P5 HydroOne.com

## Jason Savulak

Acting Director
Regulatory Compliance
C 647-293-7226
Jason.Savulak@HydroOne.com

## BY EMAIL AND RESS

July 22, 2025

Ms. Nancy Marconi Registrar Ontario Energy Board Suite 2700, 2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Marconi,

RE: Exemption from Section 6.1.3 of the Transmission System Code (TSC) for B2M Limited Partnership (B2M), Niagara Reinforcement Limited Partnership (NRLP) & Chatham x Lakeshore Limited Partnership (CLLP)

On May 1, 2024, Hydro One Networks Inc. ("Hydro One"), on behalf of B2M and NRLP, submitted an application for an exemption from Section 6.1.3 of the TSC for both licensees until Hydro One files its planned Transmission Connection Procedures (TCP) update with the Ontario Energy Boad ("OEB") for approval, which will also apply to all licensed transmitter affiliates of Hydro One.

On October 3, 2024, the OEB issued a Decision and Order granting a temporary exemption from Section 6.1.3 of the TSC for both B2M and NRLP until July 1, 2025 or Hydro One files its updated TCP, whichever occurs sooner. While Hydro One is prepared to file its updated TCP, the OEB had requested that Hydro One delay its filing until the conclusion of the Transmission Connections Review (TCR) so that any proposed amendments can be incorporated into its updated TCP. Additionally, on November 28, 2024, a similar exemption for Chatham x Lakeshore Limited Partnership (CLLP) was approved by the OEB (EB-2024-0336) with the same conditions.

In the Decision and Orders issued for B2M, NRLP and CLLP, the OEB stated that the licensees could seek an extension of the exemption if progress made related to the TCR is not allowing Hydro One to file its updated TCP before July 1. To date, key issues continue to be deliberated through the TCR, which has delayed Hydro One's filing of its updated TCP. As a result, Hydro One, on behalf of B2M, NRLP and CLLP, is requesting an extension of the exemption granted to each licensee from Section 6.1.3 of the TSC. Given that there is no set timeline for completing the TCR and this work is likely to continue into 2026, Hydro One is requesting an extension of the exemption until December 31, 2026 or the date that is 3 months after work related to the TCR has concluded, whichever comes sooner. This longer extension is both reasonable given the current circumstances and would avoid having to submit additional extension requests in the near-term. To date, neither of B2M, NRLP or CLLP have received a request for connection from any potential customer.



Should you have any questions or require additional information, please do not hesitate to contact me.

Sincerely,

Jason Savulak