

August 7, 2025

VIA EMAIL and RESS

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (“Enbridge Gas”)
Ontario Energy Board (“OEB”) File No.: EB-2022-0249
Hidden Valley Community Expansion Project (“Project”)**

On September 21, 2023, the OEB issued its Decision and Order for the above noted proceeding which included, as Schedule A, several Conditions of Approval.

Per Condition of Approval 6 and 7 (b) in the Decision and Order, Enbridge Gas is to provide the OEB with a Post Construction Financial Report concurrent with the final monitoring report referred to in Condition of Approval 7 (b) no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1. Please find an enclosed copy of the Final Monitoring Report and the Post Construction Financial Report.

Please contact me if you have any questions.

Yours truly,

Olatunbosun Ishola

Olatunbosun Ishola,
Advisor, Regulatory Applications – Leave to Construct

**EB-2022-0249: HIDDEN VALLEY
COMMUNITY EXPANSION PROJECT
FINAL MONITORING REPORT**

**Prepared By: Enbridge Gas Inc.
Environment
August 2025**

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1.0 INTRODUCTION

This Final Monitoring Report is provided pursuant to the Ontario Energy Board (“OEB”) Decision and Order for the EB-2022-0249 proceeding. In that Decision and Order (dated September 21, 2023), the OEB granted Enbridge Gas Inc. (“Enbridge Gas”) leave, pursuant to subsection 90(1) of the *Ontario Energy Board Act, 1998* (OEB Act) to construct approximately 4 kilometres of Nominal Pipe Size (“NPS”) 2-inch polyethylene (“PE”) natural gas distribution pipeline and associated ancillary facilities in the Hidden Valley community within the Town of Huntsville and District of Muskoka (the “Project”).

The Project tied into Enbridge Gas’s existing NPS 2 PE natural gas pipeline near the intersection of Hidden Valley Road and Mount Pleasant Court, in Huntsville, Ontario to feed the community of Hidden Valley. The majority of the pipeline was constructed within road allowances, and Enbridge Gas acquired temporary land rights necessary for the construction of the Project from individual landowners. No permanent easement was required for the Project. Please see Appendix A of this report for a map of the entire pipeline route.

The requirements for and details of this Final Monitoring Report are outlined in the specific conditions issued by the OEB in its EB-2022-0249 Decision and Order as listed below. The complete Conditions of Approval (“COA”) can be found in Appendix B of this report. The COA addressed in this report are as follows:

Condition 1

Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB’s Decision and Order in EB-2022-0249 and these Conditions of Approval.

Condition 3

Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.

Condition 4

Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Condition 5

Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

Condition 7

Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- (a) A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1
 - ii. describe any impacts and outstanding concerns identified during construction
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
 - iv. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate, and maintain the proposed project
- (b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 4
 - ii. describe the condition of any rehabilitated land

- iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction
- iv. include the results of analyses and monitoring programs and any recommendations arising therefrom
- v. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions

2.0 BACKGROUND

On June 9, 2021, the proposed Hidden Valley Community Expansion Project was approved to receive funding assistance as part of Phase 2 of the Government of Ontario’s Natural Gas Expansion Program and on December 20, 2022, Enbridge Gas filed a leave to construct application for the Project. On September 21, 2023, the OEB granted Enbridge Gas leave to the construct the Project.

Construction was initiated on October 3, 2023, with the majority of the new pipeline constructed and placed into service on November 3, 2023. The final portion construction was completed and placed into service on May 9, 2024 – the official construction completion date. Clean-up was undertaken concurrent to construction and was completed in spring 2024. Following completion of construction, Enbridge Gas performed a general overview of the area to ensure the clean-up and restoration measures were successful. The project area was observed to be restored and in good condition with no additional restoration measures identified.

3.0 POTENTIAL IMPACTS AND MITIGATION

3.1 Condition 1

Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB’s Decision and Order in EB-2022-0249 and these Conditions of Approval.

Enbridge Gas constructed the facilities and restored the land in accordance with the OEB’s Decision and Order in the EB-2022-0249 proceeding and the Conditions of Approval.

3.2 Condition 3

Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.

Enbridge Gas obtained all necessary approvals, permits, licenses, certificates, agreements and rights required to construct, operate and maintain the Project. Please refer to section 3.5, *Condition 7(a)(v)* of this report for more information.

3.3 Condition 4

Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Enbridge Gas implemented all the recommendations of the Environmental Report filed in the proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. Please refer to Table 1 of this report to confirm Enbridge Gas's adherence to the recommendations and mitigation measures identified in the Environmental Report. Certification of adherence to this condition is also referenced in section 3.5, *Condition 7(b)(i)* of this report.

3.4 Condition 5

Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

There were no changes proposed by Enbridge Gas during the construction of the Project.

3.5 Condition 7

Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

(a) A post construction report, within three months of the in-service date, which shall:

- i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1;*

One paper copy and one electronic (searchable PDF) version of the Post Construction Report was filed with the OEB in February 2024. This report was certified by Mark Maxwell, Director of Field Services, Growth and Construction, that Enbridge Gas constructed the facilities and restored the land in accordance with the OEB's Decision and Order in the EB-2022-0249 proceeding and the COA. This was confirmed by the executive certification which was provided as Appendix C of the February 2024 Post Construction Report.

- ii. describe any impacts and outstanding concerns identified during construction;*

Table 1 of the Post Construction report summarized the general impacts of construction. There were no outstanding concerns identified during construction.

- iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;*

Table 1 of the Post Construction Report summarized the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction.

- iv. Include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions;*

Table 2 of the Post Construction Report provided Enbridge Gas's Complaint Tracking System, which identified the status of complaints received as a

result of pipeline construction. Enbridge Gas continued to monitor the state of the land and addressed any landowner or public concerns.

- v. *provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.*

Mark Maxwell, Director of Field Services, Growth and Construction, certified that Enbridge Gas obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the project. This was confirmed by the executive certification provided as Appendix C of the February 2024 Post Construction Report.

Enbridge Gas obtained the following environmental permits for construction:

Ministry of Citizenship and Multiculturalism (“MCM”)

- Archaeology clearance under the MCM File Number 0016166.

(b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

- i. *provide a certification, by a senior executive of the company, of Enbridge Gas Inc.’s adherence to Condition 4*

In compliance with this condition, this Final Monitoring Report has been filed with the OEB by August 9, 2025. The confirmation of Enbridge Gas’ adherence to Condition 4 was certified by Bob Wellington, Director, Capital Projects Planning, as provided in Appendix C of this report

- ii. *describe the condition of any rehabilitated land*

During construction, disturbed soils were promptly reseeded to stabilize the ground and prevent erosion. Where open cuts were required along driveways and roadways, excavations were backfilled with sand and granular material, compacted, and re-paved. Throughout the construction period, the site was

actively maintained waste and litter were regularly cleared, and all materials were disposed of at approved facilities.

A year after construction was completed, a spring 2025 review confirmed that the rehabilitated areas closely resembled the surrounding landscape, with minimal visible evidence of prior disturbance. The land had been regraded to match original contours and blend seamlessly with adjacent terrain. Native seed mixes applied post-construction have successfully established, providing visual continuity with nearby vegetation. Appendix D of this report provides photographs of the site in June 2025, illustrating the state of the rehabilitated land a year after construction.

No additional clean-up or restoration is anticipated. All disturbed areas have been returned to at least pre-construction condition or restored to the satisfaction of directly affected landowners, in accordance with the filed application and supporting documentation.

iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction

The actions taken to prevent or mitigate any identified impacts of construction were successful and are outlined in Table 1 of this report. These included maintaining traffic flow with flag persons, minimizing noise and dust, and restoring disturbed soils and vegetation promptly. Sensitive areas such as cultural heritage sites were protected through demarcation and vibration monitoring, and a pre-construction archaeological assessment confirmed no heritage resources were affected. Thanks to a well-planned project layout and piping route, the project did not require any tree clearing or watercourse crossings.

All land was restored to pre-construction conditions or to the satisfaction of landowners. The absence of unresolved complaints and the successful

resolution of all logged issues further demonstrates the effectiveness of these measures.

- iv. include the results of analyses and monitoring programs and any recommendations arising therefrom*

Water Wells

Prior to the start of construction, a private well monitoring program was offered to residents, however, it was identified that the community water supply was municipal. Therefore, no water well sampling was conducted. No water quality or water quantity problems were identified during construction.

Built Heritage Resources

The construction vibration monitoring program for the Hidden Valley Community Expansion Project was initiated to protect a Built Heritage Resource (BHR) located at 1762 Skyline Drive, which had been identified during the Environmental Assessment as being within 50 metres of planned construction and therefore potentially vulnerable to vibration-related impacts.

To mitigate this risk, Enbridge Gas retained Stantec Consulting Ltd. to conduct a pre-construction visual condition assessment of the BHR on August 30, 2023. This assessment focused on the exterior condition of the residence and established a baseline for evaluating any potential structural or cosmetic impacts. During construction from October 16–19, 2023, Stantec carried out vibration monitoring while pipeline installation occurred within 50 metres of the BHR. The monitoring confirmed that peak particle velocity (PPV) levels remained well below the 3 mm/s threshold for heritage structures, with the highest recorded value being just 0.4 mm/s.

As a result, no structural or cosmetic damage was observed or anticipated. A post-construction condition assessment was not requested by the BHR resident.

The monitoring program successfully demonstrated that the mitigation measures were effective, and no further action was deemed necessary.

- v. *include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions*

Enbridge Gas's Complaint Tracking System, which identifies the status of complaints received as a result of construction, was in effect. The Complaint Tracking System is provided as Table 2 of this report. All comments and complaints have been addressed and resolved. Enbridge Gas will address any additional concerns should they arise.

4.0 SUMMARY

This Final Monitoring Report has been prepared pursuant to the Conditions of Approval contained in the OEB Decision and Order for the EB-2022-0249 proceeding. This report provides confirmation that Enbridge Gas implemented all the recommendations of the Environmental Report filed in the proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. This report also provides a description of the rehabilitated land, a description of the effectiveness of the actions taken to prevent or mitigate any identified impacts of construction and includes a summary of the construction monitoring programs. Lastly, this report details all complaints received by Enbridge Gas and the actions taken to address such complaints.

The actions taken by Enbridge Gas to mitigate identified impacts of construction are anticipated to have effectively eliminated long-term impacts to the environment. The spring 2025 site inspection confirmed that the site was appropriately rehabilitated, with minimal visible evidence of prior disturbance. As such, the mitigation and restoration efforts were effective as the site was found to be in good condition, with no further restoration actions required. Enbridge Gas will continue to address concerns from property owners if they arise.

Table 1

Potential Impacts and Mitigation Measures

Table 1: Potential Impacts and Mitigation Measures

Issue	Potential Impact	Mitigation Measure
Traffic	Disruption to local citizens	<ul style="list-style-type: none">- At least one lane of traffic was always maintained.- Flag persons and warning devices were used to notify traffic of construction in accordance with Ministry of Transportation standards.
Public Safety	Public safety concerns	<ul style="list-style-type: none">- Enbridge Gas inspectors ensured public safety on the construction site.- Proper signage and flag persons were used where required.
Paved/Gravel Driveways and Roadways	Disruption to local traffic, landowners and tenants	<ul style="list-style-type: none">- Roadways and driveways were bored if practical.- If it was not possible to bore driveways and roads, steel plates were on site to provide access to landowners and tenants.- Enbridge Gas kept at least one lane of traffic open during construction and traffic controls were implemented as required.- For driveway and road crossings that required cutting, the excavation was filled with sand and granular material and compacted and were repaired as soon as possible.
Construction Noise	Disturbance to local citizens	<ul style="list-style-type: none">- Noise was controlled to the greatest extent possible to minimize the disturbance to nearby residents.- Construction activities were carried out in accordance with the Town of Huntsville Noise By-Law No. 2018-155.- Equipment was properly muffled.
Nuisance Dust	Disturbance to local citizens	<ul style="list-style-type: none">- Dust was controlled as required.
Commercial/Retail Businesses and Recreational Areas	Disruption to businesses	<ul style="list-style-type: none">- Access to businesses was always maintained.- The land around businesses and recreational areas was restored as soon as possible.- Construction was scheduled with business owners or managers when necessary.

Table 1: Potential Impacts and Mitigation Measures

Issue	Potential Impact	Mitigation Measure
Landowner Concerns	Disruption to landowners	<ul style="list-style-type: none"> - An Enbridge Gas representative was onsite during construction to address any residents' concerns as required. - Enbridge Gas's Complaint Tracking System was in effect.
Construction Equipment	Disturbance to local citizens	<ul style="list-style-type: none"> - Equipment was stored within the temporary laydown area or on road shoulders when not in use.
Bedrock	Disturbance to local bedrock formations	<ul style="list-style-type: none"> - Prior to construction, test digs were completed at standard depth by the Contractor to determine bedrock percentage and preferred construction methodology within the Project area. - The pipeline was installed via horizontal directional drilling where ground conditions allowed. - Where rocky conditions were encountered, a trench was excavated to allow for pipeline installation. - Hoe ramming was used as the primary method for bedrock removal. Blasting was not required. - Where use of a hoe-ram was required, any fly rock dispersed was collected from the area surrounding the work site and stockpiled. - Removed rock was temporarily stockpiled and later transported off site.
Water Wells	Disruption to water supply	<ul style="list-style-type: none"> - A hydrogeological investigation was conducted prior to construction. - A private well monitoring program was offered to residents however it was identified that the community water supply was municipal, therefore no water well sampling was conducted. - No water quality/quantity problems were identified during construction.
Trees	Damage to trees	<ul style="list-style-type: none"> - No tree cutting or clearing was required for the project.
Watercourse Crossings	Disturbance to wildlife Water quality concerns	<ul style="list-style-type: none"> - There was no watercourse crossings associated with the project.

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
Natural Areas	Sedimentation run-off	- Sediment barriers (i.e. silt fencing and filter socks) were used in areas where there was potential for run-off.
Vegetative Cover	Loss of vegetative cover leading to soil erosion	- Cover was restored by seeding as soon as possible.
Soils: Erosion	Introduction of sediment/silt to adjacent lands	- Disturbed soils were restored as soon as possible after construction.
Species at Risk	Impacts to species and their habitat.	- Workers were made aware of potential species at risk in the area. - No species at risk were encountered during construction.
Spills	Environment and public safety issue	- No reportable spills were identified during construction. - Spill clean-up materials were stored onsite and were available in the event of a spill. If necessary, spills or leaks were to be reported to the appropriate authority immediately (Ministry of the Environment, Conservation and Parks Spills Action Centre at 1-800-268-6060).
Contaminated Soils	Dealing with contaminated materials Public safety issue	- No contaminated soils were identified during construction.
Archaeology	Disturbance of heritage resources	- An Archaeological Assessment was completed prior to construction. - No archaeological or historical resources were encountered during construction.
Cultural Heritage Landscapes and Built Heritage Resources	Disturbance of Heritage Resources	- The temporary work space located in the Cultural Heritage Landscape (CHL-1) was demarcated by flagging - No changes to grading in CHL-1. - Vibration Monitoring was conducted at the Built Heritage Resource (BHR-1) when work occurred within 50 m of the property. No vibration exceedances were documented.
Site Restoration	Disturbance to public and private properties	- The construction area was restored as soon as possible upon completion of pipe installation.

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
Hydrology	Interference with natural drainage patterns	<ul style="list-style-type: none"> - Leave gaps in windrows at obvious drainages, on sidehill terrain and wherever seepage occurs
Excess Soils	Piling excess soil on site	<ul style="list-style-type: none"> - No excess soil was generated as a result of the project. - Soil management practices were in accordance with O. Reg. 406/19.
Clean Equipment	<p>Spread of invasive species</p> <p>Introduction of sediment to adjacent lands</p>	<ul style="list-style-type: none"> - Equipment arrived on site clean. - Equipment was inspected daily and was to be kept in good working condition and free of leaks.
Waste Management	Contamination of the surrounding area	<ul style="list-style-type: none"> - The area was actively cleared of all waste and litter during construction. - Liquid and solid wastes were properly stored, handled, and disposed of at an approved facility.

Table 2

Complaint Tracking System

Hidden Valley Community Expansion Project: Summary of Landowner Complaints			
Date	Complaint	Resolution	Status
June 4, 2023	A homeowner contacted Enbridge Gas with a concern that Enbridge Gas planning to utilizing the upper parking lot at the ski hill for construction needs will cause his short-term rental customers (Airbnb) to have a poor experience listening to construction equipment.	June 9, 2023 The construction foreman visited the homeowner and explained construction activities and timing. The foreman left his direct phone number for the homeowner should any other issues arise. The homeowner was very pleased to speak directly with the foreman and was satisfied with the discussion.	Resolved on June 9, 2023
August 17, 2023	Enbridge Gas received an email from a homeowner of property requesting information on a proposed easement at their property. The homeowner stated that their bank contacted them to make an amendment on the mortgage.	August 17, 2023 Enbridge Gas confirmed that the address in question was not part of the Hidden Valley project scope and therefore no easement was required. This finding was communicated to the resident which resolved the inquiry.	Resolved on August 17, 2023
October 3, 2023	A local Airbnb resident expressed frustration to the contractor about noise when construction began the morning of October 3, 2023. Note: This is the same address/resident who previously expressed concern about the use of the ski hill parking lot for construction laydown.	October 3, 2023 The construction foreman apologized and advised the resident that they were taking action to minimize noise, such as no back up parking noise before 7:15 a.m. The contractor further indicated they're being mindful of the precautions set in place to avoid any further complains. The resident had no further concerns.	Resolved on October 3, 2023
October 12, 2023	A resident expressed concern to the contractor about upcoming construction impacting his front yard plants.	October 12, 2023 The contractor advised the resident that they would place a row of caution tape when working in the area. The contractor proceeded	Resolved on October 17, 2023

Hidden Valley Community Expansion Project: Summary of Landowner Complaints			
Date	Complaint	Resolution	Status
		to place staking at the property as a reminder to use caution tape while approaching the location. The contractor made the construction crew aware of the importance of being attentive of plants when working in the area. October 17, 2023 The contractor did install caution tape while working in the area on October 17, 2023. The resident had no further concerns.	
October 16, 2023	A homeowner left a voicemail for Enbridge Gas regarding a concern about his gas line potentially being installed too close to his water line.	October 20, 2023 The contractor was able to locate the water line prior to gas line installation and developed a plan to service the address.	Resolved on October 20, 2023
October 27, 2023	A complaint from a customer was raised to the contractor regarding a slower internet speed. The customer mentioned that they have contacted their internet provider since their internet speed is always at 57 Mbps and now it is at 7 Mbps, and this has been persistent for over a week. The internet provider asked if there was any work going on their street and the resident mentioned the Enbridge Gas Hidden Valley project.	October 30, 2023 The contractor confirmed that they were not involved and had not done any work in the area of the internet utility in question. The homeowner then pointed their attention to Hydro One as they had been working on the pole with internet utility on it a week prior. The homeowner absolved Enbridge Gas from their inquiry.	Resolved on October 30, 2023
November 6, 2023	Enbridge Gas received an email from a resident stating that their basketball hoop was damaged/bent	November 16, 2023	Resolved on January 19, 2024.

Hidden Valley Community Expansion Project: Summary of Landowner Complaints			
Date	Complaint	Resolution	Status
	at some point this week by a construction truck. The resident was looking for the equipment to be fixed or replaced.	<p>Enbridge Gas conducted a site visit to investigate the damage and found evidence of green paint on the basketball net post. November 17, 2023 Homeowner sent Enbridge Gas snapshots of security camera footage showing the contractor's subcontractor contacting and knocking over the basketball net. November 21, 2023 Enbridge Gas informed homeowner that the contractor had been made aware of evidence and would be contacting their subcontractor to resolve the issue. November 24, 2023 The subcontractor reached out to homeowner to meet on site the following week or two. December 4, 2023 The company responsible for the damage was supposed to be on site to meet with the homeowner but did not show up. December 18, 2023 Enbridge Gas reached out to the contractor and provided the homeowner with contact information for the subcontractor. Homeowner reached out directly to the subcontractor. January 19, 2024 The contractor provided the homeowner with a new basketball net.</p>	
November 9, 2023	While the contractor was on site for a service installation the	November 9, 2023	Resolved on November 9, 2023

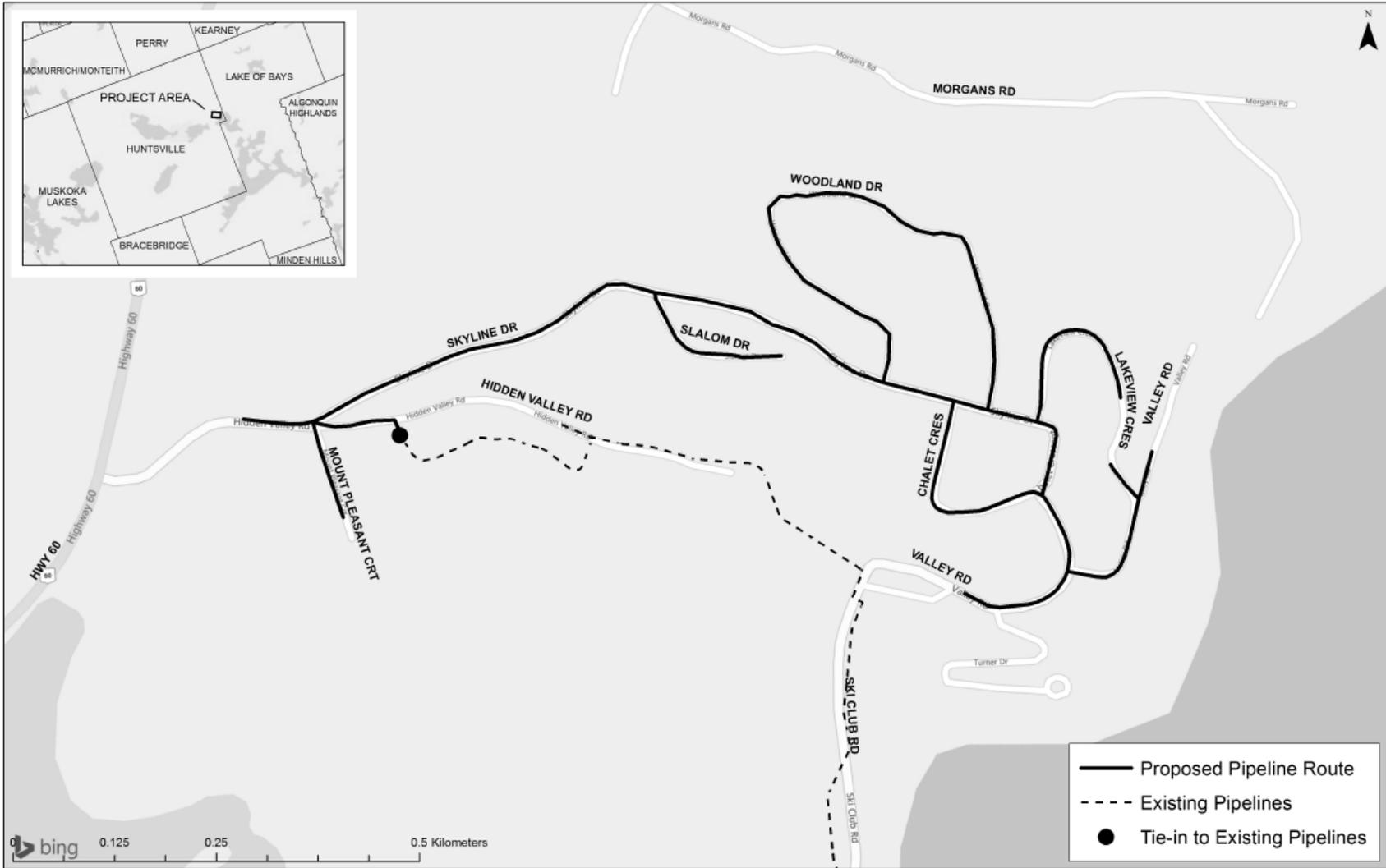
Hidden Valley Community Expansion Project: Summary of Landowner Complaints

Date	Complaint	Resolution	Status
	<p>homeowner was persistent on being within the work area and taking pictures of the work being done and the workers.</p>	<p>The construction foreman explained the safety hazards present, and advised the resident to stay inside the home until the area was safe. Additional support was provided, to ensure:</p> <ul style="list-style-type: none"> • The homeowner's concerns were addressed, without interfering with the operation. • Homeowner was not exposed to the hazards or risks inherited in the task (open trench, heavy equipment, live gas pipe). • Workers were not distracted during service installation (public hazard). <p>At the end of the service:</p> <ul style="list-style-type: none"> • Work area was backfilled and compacted. • Garden was restored, as close as possible, to its initial condition. • The homeowner was treated politely and with the best intentions of cooperation. 	
<p>November 22, 2023</p>	<p>A local resident emailed Enbridge Gas regarding ditches being dug on either side of their driveway. The resident was concerned that someone was going to end up in the ditch.</p>	<p>November 22, 2023 Enbridge Gas replied to the resident that the work being done in the ditches was part of ditch clearing from the municipality, and that Enbridge Gas nor their contractor are digging in the area. The resident was satisfied with Enbridge Gas's response and would follow up with municipality directly.</p>	<p>Resolved on November 22, 2023</p>
<p>December 11, 2023</p>	<p>A homeowner reached out to the contractor to identify that they're</p>	<p>December 11, 2023</p>	<p>Resolved on December 13, 2023</p>

Hidden Valley Community Expansion Project: Summary of Landowner Complaints			
Date	Complaint	Resolution	Status
	experiencing a leak in their foundation	The contractor completed a site visit to the property, and it was concluded that the contractor did not damage a water line or foundation in any way. The water service tee at the water main was leaking. The municipality came out to make the repairs to the water service.	
April 4, 2024	Resident mentioned there were asphalt chunks along the side of the road.	<p>April 4, 2024 Enbridge Gas advised the contractor to ensure this was included as part of the site restoration in April/May 2024.</p> <p>May 1, 2024 The contractor cleaned up the site during spring restoration.</p>	Resolved on May 1, 2024
April 25, 2024	Local waste collection service, GFL, contacted the contractor advising that due to construction, the GFL collection crew could not access a portion of Valley Road (3-4 properties) for weekly garbage pick up. GFL recommended the garbage be temporarily moved to Lakeview Crescent for waste collection.	<p>April 26, 2024 The contractor connected with GFL, and waste collection was resolved with a coordination plan between the two parties.</p>	Resolved on May 10, 2024

Appendix A

Project Mapping



Last Updated: 5/5/2023

Appendix B

Conditions of Approval

**Leave to Construct Application under
Section 90 of the OEB Act**

**Enbridge Gas Inc.
EB-2022-0249**

Conditions of Approval

1. Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0249 and these Conditions of Approval.
2. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued unless construction has commenced prior to that date.
(b) Enbridge Gas Inc. shall give the OEB notice in writing:
 - i. of the commencement of construction, at least 10 days prior to the date construction commences
 - ii. of the planned in-service date, at least 10 days prior to the date the facilities go into service
 - iii. of the date on which construction was completed, no later than 10 days following the completion of construction
 - iv. of the in-service date, no later than 10 days after the facilities go into service
3. Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.
4. Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.
5. Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.
6. Concurrent with the final monitoring report referred to in Condition 8(b), Enbridge Gas Inc. shall file a Post Construction Financial Report, which shall provide a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized. Enbridge Gas Inc. shall also file a copy of the Post Construction Financial Report in the proceeding where the actual capital costs of the project are proposed to be included in rate base or any proceeding where Enbridge Gas Inc. proposes to

start collecting revenues associated with the Project, whichever is earlier.

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:
 - (a) A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1
 - ii. describe any impacts and outstanding concerns identified during construction
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
 - iv. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate, and maintain the proposed project
 - (b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 4
 - ii. describe the condition of any rehabilitated land
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction
 - iv. include the results of analyses and monitoring programs and any recommendations arising therefrom
 - v. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions
8. Enbridge Gas Inc. shall designate one of their employees as project manager who will be the point of contact for these conditions, and shall provide the employee's name and contact information to the OEB and to all affected landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

Appendix C

Executive Certifications



Leave to Construct Application under Section 90 of the OEB Act
Enbridge Gas Inc.
EB-2022-0249
Conditions of Approval
September 21, 2023

I hereby certify that Enbridge Gas Inc. has implemented all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review in accordance with the OEB's Decision and Order in **EB-2022-0249** and the Conditions of Approval, as per Condition 7 (b)(i).

2025-07-17

Date

Bob Wellington,

Director, Capital Projects Planning
Enbridge Gas Inc.

Condition 7 (b)(i).

7. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
 - b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 4

Condition 4

Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding (**EB-2022-0249**), and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Appendix D

Photograph Inventory



1. Construction laydown area on existing gravel parking lot - no grade changes, vegetation disturbance, or remaining debris.



2. Driveway restored along pipeline route.



3. Road and shoulder restored along pipeline route.



4. Road shoulder restored along pipeline route.



5. Road shoulder restored along pipeline route.



6. Road shoulder and driveway restored along the pipeline route, with a residential lawn sign saying, "We've made the switch to natural gas".

POST CONSTRUCTION FINANCIAL REPORT

Hidden Valley Community Expansion
 EB-2022-0249
 July 31, 2025

In compliance with the Ontario Energy Board (“OEB”) Order EB-2022-0249 and Condition 6, the following is a report on project cost, schedule and scope compared to the estimates filed in the proceeding.

The project actual cost as of July 31, 2025 was \$3,168,694 or 5% lower than estimated. The following explains any significant variances.

Item No.	Description	Project Estimate (\$)	Actual Cost (\$)	Variance (\$)	Variance (%)
1	Material	63,394	54,277	9,117	14%
2	Labour and Construction	2,233,768	2,065,068	168,700	8%
3	Outside Services	542,323	790,450	(248,127)	-46%
4	Land, Permits, Approvals and Consultations	8,340	52,216	(43,876)	-526%
5	Contingency	288,648		288,648	100%
6	Sub-Total	3,136,474	2,962,011	174,463	6%
7	Interest During Construction	19,255	27,800	(8,545)	-44%
8	Direct Overheads	183,659	178,883	4,776	3%
	Total Project Cost	3,339,388	3,168,694	170,694	5%
9	NGEP Funding	(1,899,859)	(1,899,859)		
10	Net Project Cost	1,439,529	1,268,835		

Item No.	Description	Variance Explanation
1	Material	Material costs were lower than estimated because only 72 services out of the forecasted 130 have been installed to date. Additional material costs will accrue when the rest of the forecasted services are installed) ¹ .
2	Labour and Construction Costs	Pipeline labour and construction costs were lower than estimated primarily because only 72 services out of the forecasted 130 have

¹ For the 9 years of service connections following, Service Costs are included in regional budgets. As such, the actual variance for this line item is currently unknown.

		been installed to date. Additional labour and construction costs will accrue when the rest of the forecasted services are installed) ² .
3	Outside Services	<p>At the time of the LTC application, not all underground utilities had been confirmed. Additional costs were incurred for daylighting utilities prior to starting construction.</p> <p>Further, at the time of the LTC application, soil sampling requirements were not yet defined. Additional costs were incurred for soil sampling, testing and reporting.</p> <p>As a result of Enbridge Gas’s decision to stop construction in December 2023 due to the OEB’s review of Environmental Defence’s Amended Notice of Motion (EB-2023-0190), more inspection was required during construction than anticipated to maintain stability of the site during winter months and inspect remaining sediment controls. Additionally, when construction was shut down in December 2023 and as a result customer services could not be installed, Enbridge Gas personnel went to the project area to visit each residence and business to individually explain the circumstances. This significant door-to-door activity was not anticipated when the LTC application was prepared.</p>
4	Land, Permits, Approvals and Consultations	Land and approvals were higher than estimated as a result of the cost of the permanent easements being higher than what was estimated driven by landowner negotiations.
5	Contingency	No contingency for the Project was utilized.
8	Interest During Construction	As a result of Enbridge Gas’s decision to stop construction in December 2023 due to the OEB’s review of Environmental Defence’s Amended Notice of Motion (EB-2023-0190), and as a result of easement negotiations taking longer than anticipated, the final In-Service Date was later than expected and therefore more interest was incurred during construction.

At the time of the LTC application (updated May 8, 2023), Enbridge Gas forecasted the attachment of 130 customers from Year 1 to 10.³ To date, 71 services have been installed, leaving 59 forecasted customers remaining to attach by November 2033. Assuming the full 10-year forecast is realized, the remaining service installations are projected to increase the project variance. Service installations costs vary depending on service length, size, material, and ground conditions, and it is therefore difficult to forecast the variance at this time. The extra length charge collected from customers will offset some costs but as described above, the impact is unknown at this time.

² For the 9 years of service connections following, Service Costs are included in regional budgets. As such, the actual variance for this line item is currently unknown.

³ EB-2022-0249 (updated May 8, 2023), Exhibit B, Tab 1, Schedule 1, Table 2.