

November 14, 2008

Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge St. 27th Floor  
Toronto, Ontario, M4P1E4

**Re: Brant County Power – 2009 2<sup>nd</sup> Generation IRM Application (EB-2008-0161)  
and 2008 IRM Application (EB-2007-0714)**

### **Overview**

Brant County Power is filing both 2008 and 2009 IRM models to adjust distribution rates effective May 1, 2009. Brant County has not previously file a 2008 IRM application and is doing so as part of the 2009 IRM process.

Brant County is not requesting any retroactive rate making relating to the delay in filing a 2008 IRM, however, is applying for both IRM's in an effort to bring May 1, 2009 distribution rates to the same regulatory footing as other 2<sup>nd</sup> generation IRM LDCs within the province.

Brant County Power is aware that a similar approach has been accepted by the OEB for other distribution companies in the past.

In preparing Brant County Power's 2008 and 2009 IRM application, all instructions were followed and nothing outside the normal adjustments are applied for (with the exception of a retail transmission rate adjustment discussed below).

### **2008 IRM Process**

Brant County has followed all instructions released by the OEB. We have input starting rates from the November 1, 2008 rate order (EB-2008-0110) that have adjusted retail transmission rates and removed the regulatory asset rate rider and provided inputs to calculate adjustments for K-Factor, Price Cap Adjustment (Gross Domestic Product increase & Productivity Factor decrease) and Retail Transmission Rates (see EB-2008-0110).

Of note, the GDP adjustment factor needs to be updated to the OEB approved value and the output of 2008 rates will be affected (note: this will have an impact on starting rates in the 2009 IRM model).

## **2009 IRM Process**

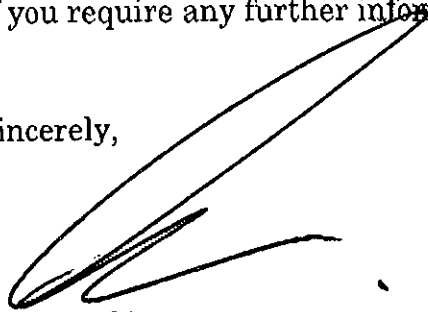
Brant County has followed all instructions released by the OEB. We have utilized the 2008 IRM output as the starting rates for the 2009 IRM process (Note: the starting 2009 IRM rates will need to be adjusted when the OEB approved GDP value from the 2008 IRM model is entered and new output rates are generated).

Brant County has provided the data required to adjust for K-Factor and Price Cap Adjustment (GDP & PF).

Brant County intentionally omitted the adjustments for retail transmission rates, as decision EB-2008-0110 (approved for Nov. 1, 2008 implementation) provides us the level of retail revenue recovery we see appropriate for the 2009 rate year.

If you require any further information, please contact me directly.

Sincerely,

A handwritten signature in black ink, appearing to read 'Bruce Noble', with a large, sweeping loop at the end.

Bruce Noble  
Chief Executive Officer  
Brant County Power  
bnoble@brantcountypower.com  
Ph: 519-442-2215



# Ontario Energy Board

## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT

### Sheet 1 Utility Information Sheet

#### Legend:

Input Cell

Pull-Down Menu Option

Output Cell

Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:

Licence Number:

IRM 2008 EB Number:

(if known)

IRM 2007 EB Number:

EDR 2006 RP Number:

EDR 2006 EB Number:

Date of Submission:

Last Saved Date:

Model Version: 2.0

#### Contact Information

Name:

Title:

Phone Number:

E-Mail Address:

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2<sup>nd</sup> Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

#### Comments

Brant County Power, was originally scheduled for a 2008 rebasing application and as a result is not listed in the drop-down menu above.

Brant County has decided not to file a 2008 or 2009 rebasing application and will be submitting IRM's for both years in this applications.

For your reference the info not able to input above is contained below:

Name of LDC: Brant County Power  
Licence Number: ED-2002-0522  
2007 IRM EB Number: EB-2007-0509  
EDR 2006 EB Number: EB-2006-0011

#### Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0

EB-2007-0714, ,

Nov. 14, 2008

## Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

☐ YES

☒ NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

### Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

### LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Large Use	Yes
5	Unmetered Scattered Load	Yes
6	Sentinel Lighting	Yes
7	Street Lighting	Yes
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No







## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0  
EB-2007-0714, ,  
Nov. 14, 2008

Ontario

### Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

---



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

EB-2007-0714, ,  
Nov. 14, 2008

### Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

#### MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

#### Residential

Service Charge	\$	11.24		
Distribution Volumetric Rate	\$/kWh	0.0224		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0038	No	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0035		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

#### General Service Less Than 50 kW

Service Charge	\$	16.74		
Distribution Volumetric Rate	\$/kWh	0.0193		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	(0.0011)	No	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

#### General Service 50 to 4,999 kW

Service Charge	\$	29.63		
Distribution Volumetric Rate	\$/kW	5.5950		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	(0.9377)	No	
Retail Transmission Rate – Network Service Rate	\$/kW	1.2895		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0885		
Retail Transmission Rate – Network Service Rate (Interval Metered < 1,000 kW)	\$/kW	1.3679		
Retail Transmission Rate – Line and Transformation Connection Service Rate (Int. Met. < 1,000 kW)	\$/kW	1.2030		
Retail Transmission Rate – Network Service Rate (Interval Metered > 1,000 kW)	\$/kW	1.3695		
Retail Transmission Rate – Line and Transformation Connection Service Rate (Int. Met > 1,000 kW)	\$/kW	1.1933		
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

#### Large Use

Service Charge	\$	275.98		
Distribution Volumetric Rate	\$/kW	1.1659		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	(0.4949)	No	
Retail Transmission Rate – Network Service Rate	\$/kW	1.5164		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3646		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0

EB-2007-0714, ,

Nov. 14, 2008

### Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

#### Unmetered Scattered Load

Service Charge	\$	8.24		
Distribution Volumetric Rate	\$/kWh	0.0193		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0015		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

#### Sentinel Lighting

Service Charge	\$	2.52		
Distribution Volumetric Rate	\$/kW	8.4824		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW			No
Retail Transmission Rate – Network Service Rate	\$/kW	0.9774		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8591		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

#### Street Lighting

Service Charge	\$	0.81		
Distribution Volumetric Rate	\$/kW	4.4071		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kW	(2.5350)		No
Retail Transmission Rate – Network Service Rate	\$/kW	0.9725		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8415		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0  
EB-2007-0714, ,  
Nov. 14, 2008

### Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

#### Specific Service Charges

##### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	

##### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
	\$	
Rural system expansion / line connection fee	\$	500.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	

##### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

##### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0173
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0390
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0072



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT

0

EB-2007-0714, ,

Nov. 14, 2008

### Sheet 4 - Smart Meter Information

*The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529*

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

#### Smart Meter Rate Adder

	2007 IRM	2008 IRM
Residential	\$ 0.25	
General Service Less Than 50 kW	\$ 0.25	
General Service 50 to 4,999 kW	\$ 0.25	
Large Use	\$ 0.25	



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0

EB-2007-0714, ,

Nov. 14, 2008

## Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

☐ YES ☒ NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge	Adjusted Monthly Service Charge	Adjusted Volumetric Charge	
	\$	kW / kWh	\$	\$	kW / kWh	
<b>Residential</b>	\$ 11.24	\$ 0.0224	\$ 0.25	\$ 10.99	\$ 0.0224	\$/kWh
<b>General Service Less Than 50 kW</b>	\$ 16.74	\$ 0.0193	\$ 0.25	\$ 16.49	\$ 0.0193	\$/kWh
<b>General Service 50 to 4,999 kW</b>	\$ 29.63	\$ 5.5950	\$ 0.25	\$ 29.38	\$ 5.5950	\$/kW
<b>Large Use</b>	\$ 275.98	\$ 1.1659	\$ 0.25	\$ 275.73	\$ 1.1659	\$/kW
<b>Unmetered Scattered Load</b>	\$ 8.24	\$ 0.0193	\$ -	\$ 8.24	\$ 0.0193	\$/kWh
<b>Sentinel Lighting</b>	\$ 2.52	\$ 8.4824	\$ -	\$ 2.52	\$ 8.4824	\$/kW
<b>Street Lighting</b>	\$ 0.81	\$ 4.4071	\$ -	\$ 0.81	\$ 4.4071	\$/kW



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0

EB-2007-0714, ,

Nov. 14, 2008

## Sheet 6 - K-Factor Derivation

### Capital Structure Transition

#### Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

### Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 15,275,131	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

### Deemed Capital Structure

	Debt	Equity	
Current	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2

Based on C, copies the deemed D/E from row "2007" of the table  
Based on C, copies the deemed D/E from row "2008" of the table

### Cost of Capital

Current	G	7.625%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.53%	= (F1 X B) + (F2 X A)	

### Return on Rate Base

Current	I	\$ 1,164,728.74	= C X G / 100
2008	J	\$ 1,150,866.56	= C X H / 100

### Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 4,240,941	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 5,027,313	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 188,326	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

### Revenue Requirement (before PILs)

Current	N	\$ 5,405,669.74	= I + K
2008	O	\$ 5,391,807.56	= J + K

### Target Net Income (EBIT)

Current	\$ 687,380.90	P1 = I - P2
2008	\$ 642,013.76	Q1 = J - Q2

### Interest Expense

Current	\$ 477,347.84	P2 = C X (B X E1 / 100)
2008	\$ 508,852.80	Q2 = C X (B X F1 / 100)

### PILs

Tax Rate R 29.27% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 25,824	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 281,859	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 618,710	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 605,431	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 256,039	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ 250,544	W	= AD * (R / 100) / (1 - R / 100)

### Base Revenue Requirement Adjustment (including PILs)

#### Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR,

Current	\$ 5,687,532.78	X	= N + V + T
2008	\$ 5,668,175.41	Y	= O + W + T

### Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 5,215,639.00	Z	= L + M
2008	\$ 5,196,281.62	AA1	= Z + (Y - X)
Difference	\$ -19,357.38	AA2	= AA1 - Z
K-factor	-0.4%	AB	= AA2 / Z



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT

0

EB-2007-0714, ,

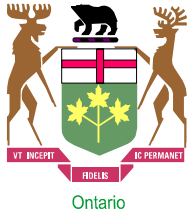
Nov. 14, 2008

## Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.4%	0.5%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<b>Residential</b>	\$ 10.99	\$ 11.04	\$ 0.0224	\$ 0.0225
<b>General Service Less Than 50 kW</b>	\$ 16.49	\$ 16.57	\$ 0.0193	\$ 0.0194
<b>General Service 50 to 4,999 kW</b>	\$ 29.38	\$ 29.53	\$ 5.5950	\$ 5.6230
<b>Large Use</b>	\$ 275.73	\$ 277.11	\$ 1.1659	\$ 1.1717
<b>Unmetered Scattered Load</b>	\$ 8.24	\$ 8.28	\$ 0.0193	\$ 0.0194
<b>Sentinel Lighting</b>	\$ 2.52	\$ 2.53	\$ 8.4824	\$ 8.5248
<b>Street Lighting</b>	\$ 0.81	\$ 0.81	\$ 4.4071	\$ 4.4291





## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT

0

EB-2007-0714, ,

Nov. 14, 2008

### Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 11.04	\$ 0.25	\$ 11.29	\$ 0.0225
<i>General Service Less Than 50 kW</i>	\$ 16.57	\$ 0.25	\$ 16.82	\$ 0.0194
<i>General Service 50 to 4,999 kW</i>	\$ 29.53	\$ 0.25	\$ 29.78	\$ 5.6230
<i>Large Use</i>	\$ 277.11	\$ 0.25	\$ 277.36	\$ 1.1717
<i>Unmetered Scattered Load</i>	\$ 8.28	\$ -	\$ 8.28	\$ 0.0194
<i>Sentinel Lighting</i>	\$ 2.53	\$ -	\$ 2.53	\$ 8.5248
<i>Street Lighting</i>	\$ 0.81	\$ -	\$ 0.81	\$ 4.4291



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT

0

EB-2007-0714, ,

Nov. 14, 2008

### Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments?

☐ YES

☒ NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the [Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors](http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf), issued December 20, 2006 (link [http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report\\_of\\_the\\_board\\_201206.pdf](http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf)). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

--

Class	Monthly Service Charge Rate Rider \$	Volumetric Charge Rate Rider kW / kWh
Residential		
General Service Less Than 50 kW		
General Service 50 to 4,999 kW		
Large Use		
Unmetered Scattered Load		
Sentinel Lighting		
Street Lighting		

# LDC Name

## Tariff OF RATES AND CHARGES

Effective May 1, 2008\*

(\*Except as otherwise noted)

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges, and Loss Factors

FOR OEB STAFF USE ONLY

### MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0225
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	16.82
Distribution Volumetric Rate	\$/kWh	0.0194
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service 50 to 4,999 kW

Service Charge	\$	29.78
Distribution Volumetric Rate	\$/kW	5.6230
Retail Transmission Rate – Network Service Rate	\$/kW	1.2895
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0885
Retail Transmission Rate – Network Service Rate (Interval Metered < 1,000 kW)	\$/kW	1.3679
Retail Transmission Rate – Line and Transformation Connection Service Rate (Int. Met. < 1,000 kW)	\$/kW	1.2030
Retail Transmission Rate – Network Service Rate (Interval Metered > 1,000 kW)	\$/kW	1.3695
Retail Transmission Rate – Line and Transformation Connection Service Rate (Int. Met > 1,000 kW)	\$/kW	1.1933
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

---

## Large Use

Service Charge	\$	277.36
Distribution Volumetric Rate	\$/kW	1.1717
Retail Transmission Rate – Network Service Rate	\$/kW	1.5164
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3646
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

Service Charge	\$	8.28
Distribution Volumetric Rate	\$/kWh	0.0194
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

Service Charge	\$	2.53
Distribution Volumetric Rate	\$/kW	8.5248
Retail Transmission Rate – Network Service Rate	\$/kW	0.9774
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8591
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

Service Charge	\$	0.81
Distribution Volumetric Rate	\$/kW	4.4291
Retail Transmission Rate – Network Service Rate	\$/kW	0.9725
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8415
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

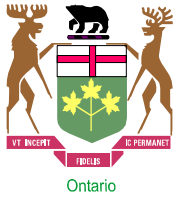
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Rural system expansion / line connection fee	\$	500.00

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0495
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0173
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0072



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0  
EB-2007-0714, ,  
Nov. 14, 2008

## Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

### Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 11.24	\$ 0.0224
Less: Smart meters	-\$ 0.25	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.10	\$ 0.0002
Add: K-Factor	\$ (0.04)	-\$ 0.0001
Add: Smart Meters	\$ 0.25	\$ -
<b>Final 2008 Rates</b>	<b>\$ 11.29</b>	<b>\$ 0.0225</b>

### General Service Less Than 50 kW

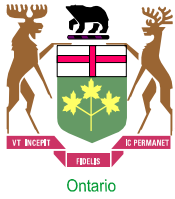
Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 16.74	\$ 0.0193
Less: Smart meters	-\$ 0.25	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.15	\$ 0.0002
Add: K-Factor	\$ (0.07)	-\$ 0.0001
Add: Smart Meters	\$ 0.25	\$ -
<b>Final 2008 Rates</b>	<b>\$ 16.82</b>	<b>\$ 0.0194</b>

### General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 29.63	\$ 5.5950
Less: Smart meters	-\$ 0.25	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.26	\$ 0.0504
Add: K-Factor	\$ (0.12)	-\$ 0.0224
Add: Smart Meters	\$ 0.25	\$ -
<b>Final 2008 Rates</b>	<b>\$ 29.78</b>	<b>\$ 5.6230</b>

### Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 275.98	\$ 1.1659
Less: Smart meters	-\$ 0.25	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 2.48	\$ 0.0105
Add: K-Factor	\$ (1.10)	-\$ 0.0047
Add: Smart Meters	\$ 0.25	\$ -
<b>Final 2008 Rates</b>	<b>\$ 277.36</b>	<b>\$ 1.1717</b>



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0

EB-2007-0714, ,

Nov. 14, 2008

## Sheet 11 - Distribution Rate Change Summary

### Unmetered Scattered Load

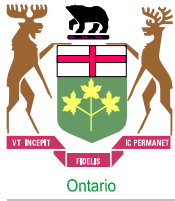
Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 8.24	\$ 0.0193
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.07	\$ 0.0002
Add: K-Factor	\$ (0.03)	\$ 0.0001
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 8.28	\$ 0.0194

### Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 2.52	\$ 8.4824
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.02	\$ 0.0763
Add: K-Factor	\$ (0.01)	\$ 0.0339
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 2.53	\$ 8.5248

### Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.81	\$ 4.4071
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.01	\$ 0.0397
Add: K-Factor	\$ (0.00)	\$ 0.0176
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.81	\$ 4.4291



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0

EB-2007-0714, ,

Nov. 14, 2008

### Sheet 11 - Distribution Rate Change Summary





# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0  
EB-2007-0714, ,  
Nov. 14, 2008

## Sheet 12 - Annualized Bill Impact

### Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan	Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		600	\$ 0.053	600	\$ 0.053
greater than		> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan	Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		750	\$ 0.053	750	\$ 0.053
greater than		> 750	\$ 0.062	> 750	\$ 0.062

### Residential

<b>Consumption</b>	<b>1,000 kWh</b>	<b>0 kW</b>	<b>Loss Factor 1.0495</b>
--------------------	------------------	-------------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.31%
Energy Second Tier (kWh)	450	\$ 0.0620	\$ 27.87	450	\$ 0.0620	\$ 27.87	\$0.00	0.0%	23.06%
<b>Sub-Total: Energy</b>			<b>\$ 59.67</b>			<b>\$ 59.67</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>49.36%</b>
Monthly Service Charge	1	\$ 11.24	\$ 11.24	1	\$ 11.29	\$ 11.29	\$0.05	0.4%	9.34%
Distribution (kWh)	1,000	\$ 0.0224	\$ 22.40	1,000	\$ 0.0225	\$ 22.50	\$0.10	0.4%	18.61%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0038	\$ 3.80	1,000	\$ -	\$ -	(\$3.80)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,050	\$ 0.0035	\$ 3.67	1,050	\$ 0.0035	\$ 3.67	\$0.00	0.0%	3.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	\$ 0.0030	\$ 3.15	1,050	\$ 0.0030	\$ 3.15	\$0.00	0.0%	2.60%
<b>Sub-Total: Delivery</b>			<b>\$ 44.26</b>			<b>\$ 40.61</b>	<b>(\$3.65)</b>	<b>(8.2)%</b>	<b>33.60%</b>
Wholesale Market Service Rate	1050	\$ 0.0052	\$ 5.46	1050	\$ 0.0052	\$ 5.46	\$0.00	0.0%	4.51%
Rural Rate Protection Charge	1050	\$ 0.0010	\$ 1.05	1050	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.87%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>\$ 6.76</b>			<b>\$ 6.76</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>5.59%</b>
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.79%
<b>Total Bill before Taxes</b>			<b>\$ 117.69</b>			<b>\$ 114.04</b>	<b>(\$3.65)</b>	<b>(3.1)%</b>	<b>94.34%</b>
GST	\$ 117.69	6.00%	\$ 7.06	\$ 114.04	6.00%	\$ 6.84	(\$0.22)	(3.1)%	5.66%
<b>Total Bill after Taxes</b>			<b>\$ 124.75</b>			<b>\$ 120.88</b>	<b>(\$3.87)</b>	<b>(3.1)%</b>	<b>100.00%</b>

### General Service Less Than 50 kW

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>	<b>Loss Factor 1.0495</b>
--------------------	------------------	-------------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	17.15%
Energy Second Tier (kWh)	1,349	\$ 0.0620	\$ 83.64	1,349	\$ 0.0620	\$ 83.64	\$0.00	0.0%	36.09%
<b>Sub-Total: Energy</b>			<b>\$ 123.39</b>			<b>\$ 123.39</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>53.24%</b>
Monthly Service Charge	1	\$ 16.74	\$ 16.74	1	\$ 16.82	\$ 16.82	\$0.08	0.5%	7.26%
Distribution (kWh)	2,000	\$ 0.0193	\$ 38.60	2,000	\$ 0.0194	\$ 38.80	\$0.20	0.5%	16.74%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0011	\$ 2.20	2,000	\$ -	\$ -	\$2.20	(100.0)%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,099	\$ 0.0032	\$ 6.72	2,099	\$ 0.0032	\$ 6.72	\$0.00	0.0%	2.90%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,099	\$ 0.0027	\$ 5.67	2,099	\$ 0.0027	\$ 5.67	\$0.00	0.0%	2.45%
<b>Sub-Total: Delivery</b>			<b>\$ 65.52</b>			<b>\$ 68.00</b>	<b>\$2.48</b>	<b>3.8%</b>	<b>29.34%</b>
Wholesale Market Service Rate	2099	\$ 0.0052	\$ 10.91	2099	\$ 0.0052	\$ 10.91	\$0.00	0.0%	4.71%
Rural Rate Protection Charge	2099	\$ 0.0010	\$ 2.10	2099	\$ 0.0010	\$ 2.10	\$0.00	0.0%	0.91%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.11%



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0  
EB-2007-0714, ,  
Nov. 14, 2008

### Sheet 12 - Annualized Bill Impact

#### Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Sub-Total: Regulatory			\$ 13.26			\$ 13.26	\$0.00	0.0%	5.72%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	6.04%
Total Bill before Taxes			\$ 216.18			\$ 218.66	\$2.48	1.1%	94.34%
GST	\$ 216.18	6.00%	\$ 12.97	\$ 218.66	6.00%	\$ 13.12	\$0.15	1.1%	5.66%
Total Bill after Taxes			\$ 229.15			\$ 231.78	\$2.63	1.1%	100.00%

#### General Service 50 to 4,999 kW

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0495
-------------	---------------	----------	--------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,098,250	\$ 0.0620	\$ 130,091.50	2,098,250	\$ 0.0620	\$ 130,091.50	\$0.00	0.0%	54.62%
Sub-Total: Energy			\$ 130,131.25			\$ 130,131.25	\$0.00	0.0%	54.63%
Monthly Service Charge	1	\$ 29.63	\$ 29.63	1	\$ 29.78	\$ 29.78	\$0.15	0.5%	0.01%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 5.5950	\$ 27,975.00	5,000	\$ 5.6230	\$ 28,115.00	\$140.00	0.5%	11.80%
Regulatory Assets (kWh)	5,000	\$ 0.9377	\$ 4,688.50	5,000	\$ -	\$ -	\$4,688.50	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,248	\$ 4.0269	\$ 21,131.16	5,248	\$ 4.0269	\$ 21,131.16	\$0.00	0.0%	8.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,248	\$ 3.4848	\$ 18,286.49	5,248	\$ 3.4848	\$ 18,286.49	\$0.00	0.0%	7.68%
Sub-Total: Delivery			\$ 62,733.78			\$ 67,562.43	\$4,828.65	7.7%	28.36%
Wholesale Market Service Rate	2099000	\$ 0.0052	\$ 10,914.80	2099000	\$ 0.0052	\$ 10,914.80	\$0.00	0.0%	4.58%
Rural Rate Protection Charge	2099000	\$ 0.0010	\$ 2,099.00	2099000	\$ 0.0010	\$ 2,099.00	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 13,014.05			\$ 13,014.05	\$0.00	0.0%	5.46%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 219,879.08			\$ 224,707.73	\$4,828.65	2.2%	94.34%
GST	\$ 219,879.08	6.00%	\$ 13,192.74	\$ 224,707.73	6.00%	\$ 13,482.46	\$289.72	2.2%	5.66%
Total Bill after Taxes			\$ 233,071.82			\$ 238,190.19	\$5,118.37	2.2%	100.00%



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0  
EB-2007-0714, ,  
Nov. 14, 2008

### Sheet 12 - Annualized Bill Impact

#### Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

#### Large Use

<b>Consumption</b>	<b>2,000,000 kWh</b>	<b>5,000 kW</b>	<b>Loss Factor 1.0173</b>
--------------------	----------------------	-----------------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,033,850	\$ 0.0620	\$ 126,098.70	2,033,850	\$ 0.0620	\$ 126,098.70	\$0.00	0.0%	68.55%
<b>Sub-Total: Energy</b>			<b>\$ 126,138.45</b>			<b>\$ 126,138.45</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>68.57%</b>
Monthly Service Charge	1	\$ 275.98	\$ 275.98	1	\$ 277.36	\$ 277.36	\$1.38	0.5%	0.15%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.1659	\$ 5,829.50	5,000	\$ 1.1717	\$ 5,858.50	\$29.00	0.5%	3.18%
Regulatory Assets (kWh)	5,000	\$ 0.4949	\$ 2,474.50	5,000	\$ -	\$ -	\$2,474.50	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,087	\$ 1.5164	\$ 7,713.17	5,087	\$ 1.5164	\$ 7,713.17	\$0.00	0.0%	4.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,087	\$ 1.3646	\$ 6,941.04	5,087	\$ 1.3646	\$ 6,941.04	\$0.00	0.0%	3.77%
<b>Sub-Total: Delivery</b>			<b>\$ 18,285.19</b>			<b>\$ 20,790.07</b>	<b>\$2,504.88</b>	<b>13.7%</b>	<b>11.30%</b>
Wholesale Market Service Rate	2034600	\$ 0.0052	\$ 10,579.92	2034600	\$ 0.0052	\$ 10,579.92	\$0.00	0.0%	5.75%
Rural Rate Protection Charge	2034600	\$ 0.0010	\$ 2,034.60	2034600	\$ 0.0010	\$ 2,034.60	\$0.00	0.0%	1.11%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>\$ 12,614.77</b>			<b>\$ 12,614.77</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>6.86%</b>
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	7.61%
<b>Total Bill before Taxes</b>			<b>\$ 171,038.41</b>			<b>\$ 173,543.29</b>	<b>\$2,504.88</b>	<b>1.5%</b>	<b>94.34%</b>
GST	\$ 171,038.41	6.00%	\$ 10,262.30	\$ 173,543.29	6.00%	\$ 10,412.60	\$150.29	1.5%	5.66%
<b>Total Bill after Taxes</b>			<b>\$ 181,300.71</b>			<b>\$ 183,955.88</b>	<b>\$2,655.17</b>	<b>1.5%</b>	<b>100.00%</b>

#### Unmetered Scattered Load

<b>Consumption</b>	<b>2,000,000 kWh</b>	<b>5,000 kW</b>	<b>Loss Factor 1.0495</b>
--------------------	----------------------	-----------------	---------------------------

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,098,250	\$ 0.0620	\$ 130,091.50	2,098,250	\$ 0.0620	\$ 130,091.50	\$0.00	0.0%	78.03%
<b>Sub-Total: Energy</b>			<b>\$ 130,131.25</b>			<b>\$ 130,131.25</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>78.05%</b>
Monthly Service Charge	1	\$ 8.24	\$ 8.24	1	\$ 8.28	\$ 8.28	\$0.04	0.5%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 0.0193	\$ 96.50	5,000	\$ 0.0194	\$ 97.00	\$0.50	0.5%	0.06%
Regulatory Assets (kWh)	5,000	\$ 0.0015	\$ 7.50	5,000	\$ -	\$ -	(\$7.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,248	\$ 0.0032	\$ 16.79	5,248	\$ 0.0032	\$ 16.79	\$0.00	0.0%	0.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,248	\$ 0.0027	\$ 14.17	5,248	\$ 0.0027	\$ 14.17	\$0.00	0.0%	0.01%
<b>Sub-Total: Delivery</b>			<b>\$ 143.20</b>			<b>\$ 136.24</b>	<b>(\$6.96)</b>	<b>(4.9)%</b>	<b>0.08%</b>
Wholesale Market Service Rate	2099000	\$ 0.0052	\$ 10,914.80	2099000	\$ 0.0052	\$ 10,914.80	\$0.00	0.0%	6.55%
Rural Rate Protection Charge	2099000	\$ 0.0010	\$ 2,099.00	2099000	\$ 0.0010	\$ 2,099.00	\$0.00	0.0%	1.26%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>\$ 13,014.05</b>			<b>\$ 13,014.05</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>7.81%</b>
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	8.40%
<b>Total Bill before Taxes</b>			<b>\$ 157,288.50</b>			<b>\$ 157,281.54</b>	<b>(\$6.96)</b>	<b>(0.0)%</b>	<b>94.34%</b>
GST	\$ 157,288.50	6.00%	\$ 9,437.31	\$ 157,281.54	6.00%	\$ 9,436.89	(\$0.42)	(0.0)%	5.66%
<b>Total Bill after Taxes</b>			<b>\$ 166,725.81</b>			<b>\$ 166,718.43</b>	<b>(\$7.38)</b>	<b>(0.0)%</b>	<b>100.00%</b>

#### Sentinel Lighting

<b>Consumption</b>	<b>2 000 000 kWh</b>	<b>5 000 kW</b>	<b>Loss Factor 1.0495</b>
--------------------	----------------------	-----------------	---------------------------



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0  
EB-2007-0714, ,  
Nov. 14, 2008

## Sheet 12 - Annualized Bill Impact

### Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

**Consumption**      **2,000,000 kWh**      **5,000 kW**      **Loss Factor 1.0495**

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,098,250	\$ 0.0620	\$ 130,091.50	2,098,250	\$ 0.0620	\$ 130,091.50	\$0.00	0.0%	58.61%
<b>Sub-Total: Energy</b>			<b>\$ 130,131.25</b>			<b>\$ 130,131.25</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>58.62%</b>
Monthly Service Charge	1	\$ 2.52	\$ 2.52	1	\$ 2.53	\$ 2.53	\$0.01	0.4%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 8.4824	\$ 42,412.00	5,000	\$ 8.5248	\$ 42,624.00	\$212.00	0.5%	19.20%
Regulatory Assets (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,248	\$ 0.9774	\$ 5,128.91	5,248	\$ 0.9774	\$ 5,128.91	\$0.00	0.0%	2.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,248	\$ 0.8591	\$ 4,508.13	5,248	\$ 0.8591	\$ 4,508.13	\$0.00	0.0%	2.03%
<b>Sub-Total: Delivery</b>			<b>\$ 52,051.55</b>			<b>\$ 52,263.56</b>	<b>\$212.01</b>	<b>0.4%</b>	<b>23.54%</b>
Wholesale Market Service Rate	2099000	\$ 0.0052	\$ 10,914.80	2099000	\$ 0.0052	\$ 10,914.80	\$0.00	0.0%	4.92%
Rural Rate Protection Charge	2099000	\$ 0.0010	\$ 2,099.00	2099000	\$ 0.0010	\$ 2,099.00	\$0.00	0.0%	0.95%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>\$ 13,014.05</b>			<b>\$ 13,014.05</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>5.86%</b>
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	6.31%
<b>Total Bill before Taxes</b>			<b>\$ 209,196.85</b>			<b>\$ 209,408.86</b>	<b>\$212.01</b>	<b>0.1%</b>	<b>94.34%</b>
GST	\$ 209,196.85	6.00%	\$ 12,551.81	\$ 209,408.86	6.00%	\$ 12,564.53	\$12.72	0.1%	5.66%
<b>Total Bill after Taxes</b>			<b>\$ 221,748.66</b>			<b>\$ 221,973.40</b>	<b>\$224.73</b>	<b>0.1%</b>	<b>100.00%</b>

### Street Lighting

**Consumption**      **2,000,000 kWh**      **5,000 kW**      **Loss Factor 1.0495**

	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.02%
Energy Second Tier (kWh)	2,098,250	\$ 0.0620	\$ 130,091.50	2,098,250	\$ 0.0620	\$ 130,091.50	\$0.00	0.0%	65.00%
<b>Sub-Total: Energy</b>			<b>\$ 130,131.25</b>			<b>\$ 130,131.25</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>65.02%</b>
Monthly Service Charge	1	\$ 0.81	\$ 0.81	1	\$ 0.81	\$ 0.81	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 4.4071	\$ 22,035.50	5,000	\$ 4.4291	\$ 22,145.50	\$110.00	0.5%	11.07%
Regulatory Assets (kWh)	5,000	\$ 2.5350	\$ 12,675.00	5,000	\$ -	\$ -	\$12,675.00	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,248	\$ 0.9725	\$ 5,103.19	5,248	\$ 0.9725	\$ 5,103.19	\$0.00	0.0%	2.55%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,248	\$ 0.8415	\$ 4,415.77	5,248	\$ 0.8415	\$ 4,415.77	\$0.00	0.0%	2.21%
<b>Sub-Total: Delivery</b>			<b>\$ 18,880.28</b>			<b>\$ 31,665.28</b>	<b>\$12,785.00</b>	<b>67.7%</b>	<b>15.82%</b>
Wholesale Market Service Rate	2099000	\$ 0.0052	\$ 10,914.80	2099000	\$ 0.0052	\$ 10,914.80	\$0.00	0.0%	5.45%
Rural Rate Protection Charge	2099000	\$ 0.0010	\$ 2,099.00	2099000	\$ 0.0010	\$ 2,099.00	\$0.00	0.0%	1.05%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>\$ 13,014.05</b>			<b>\$ 13,014.05</b>	<b>\$0.00</b>	<b>0.0%</b>	<b>6.50%</b>
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	7.00%
<b>Total Bill before Taxes</b>			<b>\$ 176,025.58</b>			<b>\$ 188,810.58</b>	<b>\$12,785.00</b>	<b>7.3%</b>	<b>94.34%</b>
GST	\$ 176,025.58	6.00%	\$ 10,561.53	\$ 188,810.58	6.00%	\$ 11,328.63	\$767.10	7.3%	5.66%
<b>Total Bill after Taxes</b>			<b>\$ 186,587.11</b>			<b>\$ 200,139.21</b>	<b>\$13,552.10</b>	<b>7.3%</b>	<b>100.00%</b>



## 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

0

EB-2007-0714, ,

Nov. 14, 2008

Ontario

### Sheet 12 - Annualized Bill Impact

#### **Instructions**

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

EB-2007-0714,,

Nov. 14, 2008

## Sheet 13 - Bill Impacts by Consumption

Click on the "Calculate" button to determine a series of bill impacts for each class at different consumption levels.

*Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.*

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 23.01	\$ 22.67	\$ (0.34)	-1.5%	-1.5%	-3.2%
	250		\$ 39.25	\$ 38.32	\$ (0.93)	-2.4%		
	500		\$ 66.32	\$ 64.41	\$ (1.91)	-2.9%		
	600		\$ 77.43	\$ 75.13	\$ (2.30)	-3.0%		
	750		\$ 95.18	\$ 92.29	\$ (2.89)	-3.0%		
	1,000		\$ 124.75	\$ 120.88	\$ (3.87)	-3.1%		
	1,500		\$ 183.90	\$ 178.07	\$ (5.83)	-3.2%		
General Service Less Than 50 kW	2,000		\$ 229.15	\$ 231.78	\$ 2.63	1.1%	1.2%	1.1%
	2,500		\$ 283.72	\$ 286.98	\$ 3.26	1.2%		
	4,000		\$ 447.44	\$ 452.61	\$ 5.17	1.2%		
	5,000		\$ 556.58	\$ 563.03	\$ 6.44	1.2%		
	10,000		\$ 1,102.31	\$ 1,115.12	\$ 12.80	1.2%		
	12,500		\$ 1,375.18	\$ 1,391.16	\$ 15.98	1.2%		
	15,000		\$ 1,648.04	\$ 1,667.21	\$ 19.16	1.2%		
General Service 50 to 4,999 kW	15,000	10	\$ 1,410.52	\$ 1,421.21	\$ 10.68	0.8%	0.8%	0.8%
	40,000	27	\$ 3,720.54	\$ 3,748.75	\$ 28.22	0.8%		
	100,000	69	\$ 9,264.56	\$ 9,334.87	\$ 70.31	0.8%		
	400,000	274	\$ 36,984.69	\$ 37,265.45	\$ 280.76	0.8%		
	1,000,000	685	\$ 92,424.95	\$ 93,126.62	\$ 701.67	0.8%		
	1,500,000	1,028	\$ 138,625.16	\$ 139,677.59	\$ 1,052.42	0.8%		
	2,000,000	1,371	\$ 184,825.38	\$ 186,228.56	\$ 1,403.18	0.8%		
Large Use	15,000	10	\$ 1,539.34	\$ 1,546.25	\$ 6.92	0.4%	0.4%	0.4%
	40,000	27	\$ 3,628.81	\$ 3,644.83	\$ 16.01	0.4%		
	100,000	69	\$ 8,643.56	\$ 8,681.40	\$ 37.83	0.4%		
	400,000	274	\$ 33,717.30	\$ 33,864.25	\$ 146.95	0.4%		
	1,000,000	685	\$ 83,864.77	\$ 84,229.95	\$ 365.18	0.4%		
	1,500,000	1,028	\$ 125,654.33	\$ 126,201.37	\$ 547.04	0.4%		
	2,000,000	1,371	\$ 167,443.89	\$ 168,172.80	\$ 728.91	0.4%		
Unmetered Scattered Load	15,000	10	\$ 1,251.50	\$ 1,251.52	\$ 0.03	0.0%	0.0%	0.0%
	40,000	27	\$ 3,334.25	\$ 3,334.25	\$ -	0.0%		
	100,000	69	\$ 8,332.85	\$ 8,332.79	\$ (0.06)	0.0%		
	400,000	274	\$ 33,325.87	\$ 33,325.50	\$ (0.36)	0.0%		
	1,000,000	685	\$ 83,311.91	\$ 83,310.93	\$ (0.97)	0.0%		
	1,500,000	1,028	\$ 124,966.94	\$ 124,965.45	\$ (1.48)	0.0%		
	2,000,000	1,371	\$ 166,621.97	\$ 166,619.98	\$ (1.99)	0.0%		



# 2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

EB-2007-0714, ,

Nov. 14, 2008

## Sheet 13 - Bill Impacts by Consumption

Click on the "Calculate" button to determine a series of bill impacts for each class at different consumption levels.

*Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.*

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Sentinel Lighting	15,000	10	\$ 1,358.57	\$ 1,359.04	\$ 0.47	0.0%	0.0%	0.0%
	40,000	27	\$ 3,629.88	\$ 3,631.12	\$ 1.24	0.0%		
	100,000	69	\$ 9,081.02	\$ 9,084.11	\$ 3.09	0.0%		
	400,000	274	\$ 36,336.74	\$ 36,349.07	\$ 12.33	0.0%		
	1,000,000	685	\$ 90,848.18	\$ 90,878.99	\$ 30.81	0.0%		
	1,500,000	1,028	\$ 136,274.38	\$ 136,320.60	\$ 46.21	0.0%		
	2,000,000	1,371	\$ 181,700.59	\$ 181,762.20	\$ 61.61	0.0%		
Street Lighting	15,000	10	\$ 1,284.47	\$ 1,312.33	\$ 27.86	2.2%	2.2%	2.2%
	40,000	27	\$ 3,435.30	\$ 3,509.60	\$ 74.30	2.2%		
	100,000	69	\$ 8,597.30	\$ 8,783.05	\$ 185.75	2.2%		
	400,000	274	\$ 34,407.31	\$ 35,150.30	\$ 742.99	2.2%		
	1,000,000	685	\$ 86,027.33	\$ 87,884.80	\$ 1,857.47	2.2%		
	1,500,000	1,028	\$ 129,044.01	\$ 131,830.21	\$ 2,786.20	2.2%		
	2,000,000	1,371	\$ 172,060.69	\$ 175,775.63	\$ 3,714.94	2.2%		



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board

Forward



Table of  
Contents

Pull-Down Menu

Input Cell

Formulated Cells

How to Turn  
on Macros



**Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.  
For best viewing, set your screen resolution to 1280 by 960 pixels**

Applicant Name

Brant County Power Inc.

Applicant Service Area

Main

OEB Application Number

EB-2008-0161

LDC Licence Number

ED-2002-0522

Notice Publication Language

English

DRC Rate

0.00700

Customer Bills

12 per year

Distribution Demand Bill Determinant

kW

RTSR - Low Voltage

No

### Contact Information

Name:

Grant Brooker

Title:

CFO

Phone Number:

1-519-442-2215

E-Mail Address:

gbrooker@brantcountypower.com

### Please Note:

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

### Copyright:

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



Sheet Name	Purpose of Sheet	
<a href="#">A1.1 LDC Information</a>	Enter LDC Data	
<a href="#">A2.1 Table of Contents</a>	Table of Contents	
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General	
<a href="#">B2.1 Curr&amp;Appl Rt Class Unique</a>	Set up Tariff Sheet Rate Classes - Unique	
<a href="#">C1.1 Smart Meters Rate Adder</a>	Enter Smart Meter Rate Adder	
<a href="#">C2.1 Smart Meter Cost Recovery</a>		0
<a href="#">C2.2 Regulatory Asset Recovery</a>		0
<a href="#">C2.3 LV Wheeling</a>		0
<a href="#">C3.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes	
<a href="#">C6.1 Curr Rates &amp; Chgs Unique</a>	Enter Current Tariff Sheet Rates - Unique Rate Classes (if applicable)	
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes	
<a href="#">C8.1 Base Dist Rates Unique</a>	Calculation of Base Distribution Rates - Unique Rate Classes	
<a href="#">D1.1 K-factor Adjustment Wrksht</a>	Enter 2006 EDR K-Factor Adjustment Data	
<a href="#">D1.2 K-factor Adjustment - Gen</a>	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
<a href="#">D1.3 K-factor Adjustment - Uniq</a>	Calculation of Adjustment to Rates for K-Factor - Unique Rate Class	
<a href="#">D2.1 Federal Tax Adjust Wrksht</a>	Enter Federal Tax Adjustment Data	
<a href="#">D2.2 Federal Tax Adjustment Gen</a>	Calculation of Adjustment to Rates for Federal Taxes - General Rate Classes	
<a href="#">D2.3 Federal Tax Adjustment Unq</a>	Calculation of Adjustment to Rates for Federal Taxes - Unique Rate Classes	
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
<a href="#">E2.1 Rate Reb Base Dist Rts Unq</a>	Calculation of Rates before Price Cap Adjustment - Unique Rate Classes	
<a href="#">F1.1 Price Cap Adjustmnt Wrksht</a>	Enter Price Cap Adjustment Data	
<a href="#">F1.2 Price Cap Adjustment - Gen</a>	Calculation of Adjustment to Rates for Price Cap Adjustment - General Rate Classes	
<a href="#">F1.3 Price Cap Adjustment - Unq</a>	Calculation of Adjustment to Rates for Price Cap Adjustment - Unique Rate Classes	
<a href="#">G1.1 Alt PrcCap Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
<a href="#">G2.1 AltPrCap Bas Dst Rts Uniq</a>	Base Distribution Rates after Price Cap Adjustment - Unique Rate Class	
<a href="#">J1.1 Smart Meters Rate Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
<a href="#">J2.1 Smart Meter Cost Recovery</a>		0
<a href="#">J2.2 Regulatory Asset Recovery</a>		0
<a href="#">J2.3 LV Wheeling</a>		0
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes	
<a href="#">K2.1 App For Dist Rates Uniq</a>	Calculation of Proposed Distribution Rates - Unique Rate Classes	
<a href="#">L1.1 Curr&amp;Appl For TX Network</a>	To input adjustment changes for Retail Transmission Network Rates General	
<a href="#">L1.2 Curr&amp;Appl For TX Net Uniq</a>	To input adjustment changes for Retail Transmission Network Rates Unique	
<a href="#">L2.1 Curr&amp;Appl For TX Connect</a>	To input adjustment changes for Retail Transmission Connection Rates General	
<a href="#">L2.2 Curr&amp;Appl For TX Conn Uniq</a>	To input adjustment changes for Retail Transmission Connection Rates Unique	
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes	
<a href="#">N2.1 Appl For Mthly R&amp;C Unique</a>	Monthly Rates and Charges - Unique Rate Classes	
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet	
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	
<a href="#">O1.2 Sum of Chgs To MSC&amp;DX Uniq</a>	Shows Summary of Changes To Unique Service Charge and Distribution Volumetric Charge	
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations	
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets	
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets	
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets	



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Continuing	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Continuing	Customer - 12 per year	kW
LU	Large Use	Continuing	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Continuing	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Continuing	Connection - 12 per year	kW
SL	Street Lighting	Continuing	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

Using the pull-down list in column C and D, choose the unique classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Rate Group	Rate Class	Applied for Status	Fixed Metric	Vol Metric
NA	Rate Class 26	NA	NA	NA
NA	Rate Class 27	NA	NA	NA
NA	Rate Class 28	NA	NA	NA
NA	Rate Class 29	NA	NA	NA
NA	Rate Class 30	NA	NA	NA
NA	Rate Class 31	NA	NA	NA
NA	Rate Class 32	NA	NA	NA
NA	Rate Class 33	NA	NA	NA
NA	Rate Class 34	NA	NA	NA
NA	Rate Class 35	NA	NA	NA



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email

Previous	Forward	Table of Contents	Current Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------------	-----------------------	----------------------------------	------------------------

### Instructions

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the rate adder in cell D28. For most utilities, the rate adder can be located in the Board-approved 2008 IRM model, worksheet "8. Addback of Smart Meter Amt", column D.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.250000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.250000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.250000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	<div>DD/MM/YYYY</div>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current	Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------	--------------	-----------------------	----------------------------------	------------------------

### Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

#### Rate Class

##### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0225
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	16.82
Distribution Volumetric Rate	\$/kWh	0.0194
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	29.78
Distribution Volumetric Rate	\$/kW	5.6230
Retail Transmission Rate – Network Service Rate	\$/kW	1.2895
Retail Transmission Rate – Network Service Rate – Interval metered < 1,000 kW	\$/kW	1.3679
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.3695
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0885
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered < 1,000 kW	\$/kW	1.2030
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	1.1933
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Large Use

Rate Description	Metric	Rate
Service Charge	\$	277.36
Distribution Volumetric Rate	\$/kW	1.1717
Retail Transmission Rate – Network Service Rate	\$/kW	1.5164
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3646
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.28
Distribution Volumetric Rate	\$/kWh	0.0194
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0032
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.53
Distribution Volumetric Rate	\$/kW	8.5248
Retail Transmission Rate – Network Service Rate	\$/kW	0.9774
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8591
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.81
Distribution Volumetric Rate	\$/kW	4.4291
Retail Transmission Rate – Network Service Rate	\$/kW	0.9725
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8415
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25





**Ontario Energy Board**  
Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

**Enter your Board-Approved 2008 Tariff of Rates and Charges for the Unique classes**



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous

Forward

Table of Contents

Current Tariff Sheet

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

### Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

### Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	Customer - 12 per year	11.290000	0.250000	11.040000
General Service Less Than 50 kW	Customer - 12 per year	16.820000	0.250000	16.570000
General Service 50 to 4,999 kW	Customer - 12 per year	29.780000	0.250000	29.530000
Large Use	Customer - 12 per year	277.360000	0.250000	277.110000
Unmetered Scattered Load	Connection - 12 per year	8.280000	0.000000	8.280000
Sentinel Lighting	Connection - 12 per year	2.530000	0.000000	2.530000
Street Lighting	Connection - 12 per year	0.810000	0.000000	0.810000

### Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.022500	0.000000	0.022500



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all unique classes.

### Service Charge

Class	<u>Metric</u>	<u>Current Rates</u>	<u>Current Base Rates</u>
-------	---------------	----------------------	---------------------------

### Distribution Volumetric Rate

Class	<u>Metric</u>	<u>Current Rates</u>	<u>Current Base Rates</u>
-------	---------------	----------------------	---------------------------



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### K-Factor Derivation Worksheet

Please enter the required information into the green-shaded cells.

### Capital Structure Transition

#### Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

#### Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 15,275,131	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

#### Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2

Based on C, copies the deemed D/E from row "2007" of the table  
Based on C, copies the deemed D/E from row "2008" of the table  
Based on C, copies the deemed D/E from row "2009" of the table

#### Cost of Capital

2006	G	7.625%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.53%	= (F1 X B) + (F2 X A)	
2009	H1	7.44%	= (F1.2 X B) + (F2.2 X A)	

#### Return on Rate Base

2006	I	\$ 1,164,728.74	= C X G / 100
2008	J	\$ 1,150,866.56	= C X H / 100
2009	J1	\$ 1,136,584.31	= C X H1 / 100

#### Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 4,240,941	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 5,027,313	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 188,326	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

#### Revenue Requirement (before PILs)

2006	N	\$ 5,405,669.74	= I + K
2008	O	\$ 5,391,807.56	= J + K
2009	O2	\$ 5,377,525.31	= J1 + K

#### Target Net Income (EBIT)

2006	\$ 687,380.90	P1 = I - P2
2008	\$ 642,013.76	Q1 = J - Q2
2009	\$ 595,271.86	Q1.2 = J1 - Q2.2

#### Interest Expense

2006	\$ 477,347.84	P2 = C X (B X E1 / 100)
2008	\$ 508,852.80	Q2 = C X (B X F1 / 100)
2009	\$ 541,312.45	Q2.2 = C X (B X F1.2 / 100)

#### PILs

Tax Rate	R	29.27%	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)
----------	---	--------	---

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 25,824	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 281,859	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 \$ 618,710 2008 \$ 605,431 2009 \$ 591,750	AC AD AD1	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11) = AC + (Q1 - P1) * (R / 100) = AC + (Q1.2 - P1) * (R / 100)
Federal Tax (grossed up)	2006 \$ 256,039 2008 \$ 250,544 2009 \$ 244,882	V W W1	= AC * (R / 100) / (1 - R / 100) = AD * (R / 100) / (1 - R / 100) = AD1 * (R / 100) / (1 - R / 100)

#### Base Revenue Requirement Adjustment (including PILs)

##### Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 5,687,532.78	X	= N + V + T
2008	\$ 5,668,175.41	Y	= O + W + T
2009	\$ 5,648,231.44	Y2	= O2 + W + T

##### Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 5,215,639.00	Z	= L + M
2008	\$ 5,196,281.62	AA1	= Z + (Y - X)
2009	\$ 5,176,337.66	AA1.2	= Z + (Y2 - X)
Difference	2008 \$ -19,357.38 2009 \$ -19,943.96	AA2 AA2.2	= AA1 - Z = AA1.2 - AA1
K-factor	2008 -0.4% 2009 -0.4%	AB AC	= AA2 / Z = AA2.2 / AA1



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

### Rate Rebalancing Adjustment

K-factor Adjustment - General

### Metric Applied To

All Customers

### Method of Application

Both Uniform%

### Uniform Service Charge Percent

-0.400%

### Uniform Volumetric Charge Percent

-0.400% kWh

-0.400% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.040000	Yes	-0.400% -	0.044160
General Service Less Than 50 kW	Customer - 12 per year	16.570000	Yes	-0.400% -	0.066280
General Service 50 to 4,999 kW	Customer - 12 per year	29.530000	Yes	-0.400% -	0.118120
Large Use	Customer - 12 per year	277.110000	Yes	-0.400% -	1.108440
Unmetered Scattered Load	Connection - 12 per year	8.280000	Yes	-0.400% -	0.033120
Sentinel Lighting	Connection - 12 per year	2.530000	Yes	-0.400% -	0.010120
Street Lighting	Connection - 12 per year	0.810000	Yes	-0.400% -	0.003240

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.022500	Yes	-0.400% -	0.000090
General Service Less Than 50 kW	kWh	0.019400	Yes	-0.400% -	0.000078
General Service 50 to 4,999 kW	kW	5.623000	Yes	-0.400% -	0.022492
Large Use	kW	1.171700	Yes	-0.400% -	0.004687
Unmetered Scattered Load	kWh	0.019400	Yes	-0.400% -	0.000078
Sentinel Lighting	kW	8.524800	Yes	-0.400% -	0.034099
Street Lighting	kW	4.429100	Yes	-0.400% -	0.017716



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all unique classes.

No input required.

Rate Rebalancing Adjustment	K-factor Adjustment - Unique		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------



### Instructions

This worksheet derives the 2009 Federal Tax Rate Adjustment Factor.

No input required.

	2006		2008	2008 Adjustment	2009	2009 Adjustment
<b>From 2006 PIL's Model</b>						
2006 Regulatory Taxable Income ( <i>K-Factor Cell H87</i> )	618,710	A	618,710		618,710	
2006 Corporate Income Tax Rate ( <i>K-Factor Cell E79</i> )	29.27%	B	26.65%		26.15%	
Corporate PILs/Income Tax Provision for Test Year	181,096	C = A * B	164,884		161,790	
Income Tax (grossed-up)	256,039	D = C / (1 - B)	224,790	-31,250	219,079	-5,711 ← 2009 Amount to be adjusted
<b>From 2006 EDR Model</b>						
2006 EDR Base Revenue Requirement From Distribution Rates ( <i>K-Factor Cell E105</i> )	5,215,639	E	5,215,639		5,215,639	
Grossed up taxes as a % of Revenue Requirement	4.900%	F = D / E	4.300%	-0.600%	4.200%	-0.100%
						↑ 2009 Federal Tax Rate Adjustment Factor



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed

Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all general classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment General

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.100%

Uniform Volumetric Charge Percent

-0.100% kWh

-0.100% kW

Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	Customer - 12 per year	11.040000	Yes	-0.100% -	0.011040





# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet applies the 2009 Federal Tax Rate Adjustment Factor to all unique classes.

No input required.

Rate Rebalancing Adjustment

Federal Tax Adjustment Unique

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.100%

Uniform Volumetric Charge Percent

-0.100% kWh

-0.100% kW

Monthly Service Charge

Class

Metric

Base Rate

To This Class

% Adjustment

Adj To Base

Volumetric Distribution Charge

Class

Metric

Base Rate

To This Class

% Adjustment

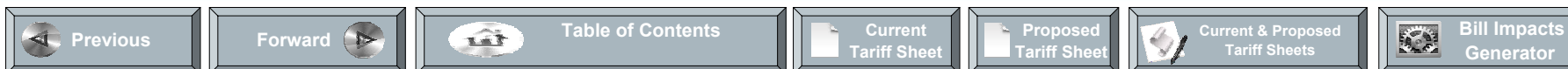
Adj To Base



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



### Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

### Monthly Service Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	Customer - 12 per year	11.040000	-0.044160	-0.011040	10.984800
General Service Less Than 50 kW	Customer - 12 per year	16.570000	-0.066280	-0.016570	16.487150
General Service 50 to 4,999 kW	Customer - 12 per year	29.530000	-0.118120	-0.029530	29.382350
Large Use	Customer - 12 per year	277.110000	-1.108440	-0.277110	275.724450
Unmetered Scattered Load	Connection -12 per year	8.280000	-0.033120	-0.008280	8.238600
Sentinel Lighting	Connection - 12 per year	2.530000	-0.010120	-0.002530	2.517350
Street Lighting	Connection - 12 per year	0.810000	-0.003240	-0.000810	0.805950

### Volumetric Distribution Charge

Class	Metric	Base Rate	K-factor Adjustment -	Federal Tax Adjustment	Rate ReBal Base
			General	General	
Residential	kWh	0.022500	-0.000090	-0.000022	0.022388
General Service Less Than 50 kW	kWh	0.019400	-0.000078	-0.000019	0.019303
General Service 50 to 4,999 kW	kW	5.623000	-0.022492	-0.005623	5.594885
Large Use	kW	1.171700	-0.004687	-0.001172	1.165841
Unmetered Scattered Load	kWh	0.019400	-0.000078	-0.000019	0.019303
Sentinel Lighting	kW	8.524800	-0.034099	-0.008525	8.482176
Street Lighting	kW	4.429100	-0.017716	-0.004429	4.406955



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board

Previous

Forward

Table of Contents

Current Tariff Sheet

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

### Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all unique classes.

No input required.

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
--------------	---------------	------------------	-------------------------------------	--------------------------------------	------------------------

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>K-factor Adjustment - Unique</u>	<u>Federal Tax Adjustment Unique</u>	<u>Rate ReBal Base</u>
--------------	---------------	------------------	-------------------------------------	--------------------------------------	------------------------



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%



# Ontario Energy Board

Commission de l'énergie de l'Ontario



Email the Board

## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

### Price Cap Adjustment

Price Cap Adjustment - General

### Metric Applied To

All Customers

### Method of Application

Both Uniform%

### Uniform Service Charge Percent

1.100%

### Uniform Volumetric Charge Percent

1.100% kWh  
1.100% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.984800	Yes	1.100%	0.120833
General Service Less Than 50 kW	Customer - 12 per year	16.487150	Yes	1.100%	0.181359
General Service 50 to 4,999 kW	Customer - 12 per year	29.382350	Yes	1.100%	0.323206
Large Use	Customer - 12 per year	275.724450	Yes	1.100%	3.032969
Unmetered Scattered Load	Connection -12 per year	8.238600	Yes	1.100%	0.090625
Sentinel Lighting	Connection - 12 per year	2.517350	Yes	1.100%	0.027691
Street Lighting	Connection - 12 per year	0.805950	Yes	1.100%	0.008865

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.022388	Yes	1.100%	0.000246
General Service Less Than 50 kW	kWh	0.019303	Yes	1.100%	0.000212
General Service 50 to 4,999 kW	kW	5.594885	Yes	1.100%	0.061544
Large Use	kW	1.165841	Yes	1.100%	0.012824
Unmetered Scattered Load	kWh	0.019303	Yes	1.100%	0.000212
Sentinel Lighting	kW	8.482176	Yes	1.100%	0.093304
Street Lighting	kW	4.406955	Yes	1.100%	0.048477



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all unique classes.

No input required.

#### Price Cap Adjustment

Price Cap Adjustment - Unique

#### Metric Applied To

All Customers

#### Method of Application

Both Uniform%

#### Uniform Service Charge Percent

1.100%

#### Uniform Volumetric Charge Percent

1.100% kWh

1.100% kW

#### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------

#### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
--------------	---------------	------------------	----------------------	---------------------	--------------------



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	<u>Customer - 12 per year</u>	<u>10.984800</u>	<u>0.120833</u>	<u>11.105633</u>
General Service Less Than 50 kW	<u>Customer - 12 per year</u>	<u>16.487150</u>	<u>0.181359</u>	<u>16.668509</u>
General Service 50 to 4,999 kW	<u>Customer - 12 per year</u>	<u>29.382350</u>	<u>0.323206</u>	<u>29.705556</u>
Large Use	<u>Customer - 12 per year</u>	<u>275.724450</u>	<u>3.032969</u>	<u>278.757419</u>
Unmetered Scattered Load	<u>Connection -12 per year</u>	<u>8.238600</u>	<u>0.090625</u>	<u>8.329225</u>
Sentinel Lighting	<u>Connection - 12 per year</u>	<u>2.517350</u>	<u>0.027691</u>	<u>2.545041</u>
Street Lighting	<u>Connection - 12 per year</u>	<u>0.805950</u>	<u>0.008865</u>	<u>0.814815</u>

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.022388	0.000246	0.022634
General Service Less Than 50 kW	kWh	0.019303	0.000212	0.019515
General Service 50 to 4,999 kW	kW	5.594885	0.061544	5.656429
Large Use	kW	1.165841	0.012824	1.178665
Unmetered Scattered Load	kWh	0.019303	0.000212	0.019515
Sentinel Lighting	kW	8.482176	0.093304	8.575480
Street Lighting	kW	4.406955	0.048477	4.455432



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all unique classes.

No input required.

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
--------------	---------------	------------------	--	------------------------------

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - Unique</u>	<u>After Price Cape Base</u>
--------------	---------------	------------------	--	------------------------------





# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the B

Previous

Forward

Table of Contents

Current Sheet Tariff

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

### Instructions

Enter your Smart Meter Rate Adder in cell D28.

Rate Adder	Smart Meters Rate Adder
Applied for Status	Continuing
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.250000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.250000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.250000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.250000	Customer - 12 per year	0.000000	kW

Rate Rider	Smart Meter Cost Recovery
Sunset Date	
	DD/MM/YYYY
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW

Rate Rider	Regulatory Asset Recovery
Sunset Date	<div>DD/MM/YYYY</div>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

Rate Rider	LV Wheeling
Sunset Date	<div>DD/MM/YYYY</div>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	Customer - 12 per year	11.105633	0.250000	11.355633
General Service Less Than 50 kW	Customer - 12 per year	16.668509	0.250000	16.918509
General Service 50 to 4,999 kW	Customer - 12 per year	29.705556	0.250000	29.955556
Large Use	Customer - 12 per year	278.757419	0.250000	279.007419
Unmetered Scattered Load	Connection - 12 per year	8.329225	0.000000	8.329225
Sentinel Lighting	Connection - 12 per year	2.545041	0.000000	2.545041
Street Lighting	Connection - 12 per year	0.814815	0.000000	0.814815

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.022634	0.000000	0.022634
General Service Less Than 50 kW	kWh	0.019515	0.000000	0.019515
General Service 50 to 4,999 kW	kW	5.656429	0.000000	5.656429
Large Use	kW	1.178665	0.000000	1.178665
Unmetered Scattered Load	kWh	0.019515	0.000000	0.019515
Sentinel Lighting	kW	8.575480	0.000000	8.575480
Street Lighting	kW	4.455432	0.000000	4.455432



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

This worksheet shows the derivation of the Final distribution rates for all unique classes.

No input required.

### Monthly Service Charge

Class

Metric Base Rate Final Base

### Volumetric Distribution Charge

Class

Metric Base Rate Final Base



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

**Purpose of this Worksheet :**  
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 0.000%

Rate Class Residential  
Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003500	0.000%	0.000000	0.003500

Rate Class General Service Less Than 50 kW  
Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003200	0.000%	0.000000	0.003200

Rate Class General Service 50 to 4,999 kW  
Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.289500	0.000%	0.000000	1.289500
Retail Transmission Rate – Network Service Rate – Interval metered < 1,000 kW	\$/kW	1.367900	0.000%	0.000000	1.367900
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	1.369500	0.000%	0.000000	1.369500

Rate Class Large Use  
Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.516400	0.000%	0.000000	1.516400

Rate Class Unmetered Scattered Load  
Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003200	0.000%	0.000000	0.003200

Rate Class Sentinel Lighting  
Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	0.977400	0.000%	0.000000	0.977400

Rate Class Street Lighting  
Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	0.972500	0.000%	0.000000	0.972500



## Ontario Energy Board

Commission de l'énergie de l'Ontario

### 2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

0.000%





# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current	Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff	Bill Impacts
----------	---------	-------------------	---------	--------------	-----------------------	---------------------------	--------------

### Purpose of this Worksheet :

Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 0.000%

### Rate Class

Residential

### Applied to Class

Yes

### Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

### Vol Metric

\$/kWh

### Current Amount

0.003000

### % Adjustment

0.000%

### \$ Adjustment

0.000000

### Final Amount

0.003000

### Rate Class

General Service Less Than 50 kW

### Applied to Class

Yes

### Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

### Vol Metric

\$/kWh

### Current Amount

0.003700

### % Adjustment

0.000%

### \$ Adjustment

0.000000

### Final Amount

0.003700

### Rate Class

General Service 50 to 4,999 kW

### Applied to Class

Yes

### Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

### Vol Metric

\$/kW

### Current Amount

1.088500

### % Adjustment

0.000%

### \$ Adjustment

0.000000

### Final Amount

1.088500

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered < 1,000 kW

\$/kW

1.203000

0.000%

0.000000

1.203000

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW

\$/kW

1.193300

0.000%

0.000000

1.193300

### Rate Class

Large Use

### Applied to Class

Yes

### Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

### Vol Metric

\$/kW

### Current Amount

1.364600

### % Adjustment

0.000%

### \$ Adjustment

0.000000

### Final Amount

1.364600

### Rate Class

Unmetered Scattered Load

### Applied to Class

Yes

### Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

### Vol Metric

\$/kWh

### Current Amount

0.002700

### % Adjustment

0.000%

### \$ Adjustment

0.000000

### Final Amount

0.002700

### Rate Class

Sentinel Lighting

### Applied to Class

Yes

### Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

### Vol Metric

\$/kW

### Current Amount

0.859100

### % Adjustment

0.000%

### \$ Adjustment

0.000000

### Final Amount

0.859100

### Rate Class

Street Lighting

### Applied to Class

Yes

### Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

### Vol Metric

\$/kW

### Current Amount

0.841500

### % Adjustment

0.000%

### \$ Adjustment

0.000000

### Final Amount

0.841500



## Ontario Energy Board

Commission de l'énergie de l'Ontario

### 2nd Generation Incentive Regulation Mechanism

Method of Application

Uniform Percentage

Uniform Percentage

0.000%



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current	Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------	--------------	--------------------------	-------------------------------------	---------------------------

### Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

### Rate Class

#### Residential

#### Rate Description

Rate Description	Metric	Rate
Service Charge	\$	11.36
Distribution Volumetric Rate	\$/kWh	0.0226
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

This worksheet displays the final distribution rates and charges for all unique classes.

No input required.



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

**Note:** Loss Factors must be entered in order for bill impacts to be calculated.

### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0495  
1.0173  
1.0390  
1.0072



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous



Forward



Table of Contents



Current Tariff Sheet



Proposed Tariff Sheet



Current & Proposed Tariff Sheets



Bill Impacts Generator

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
Current Rates	11.29	0.0225
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.04	-0.0001
Federal Tax Adjustment General	-0.01	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.12	0.0002
Smart Meters Rate Adder	0.25	0.0000
Applied For Rates	11.36	0.0226
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
Current Rates	16.82	0.0194
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.07	-0.0001
Federal Tax Adjustment General	-0.02	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.18	0.0002
Smart Meters Rate Adder	0.25	0.0000
Applied For Rates	16.92	0.0195
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 4,999 kW</b>		
Current Rates	29.78	5.6230
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.12	-0.0225
Federal Tax Adjustment General	-0.03	-0.0056
Price Cap Adj		
Price Cap Adjustment - General	0.32	0.0615
Smart Meters Rate Adder	0.25	0.0000
Applied For Rates	29.96	5.6564
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Large Use</b>		
Current Rates	277.36	1.1717
Less Rate Adders		
Smart Meters Rate Adder	0.25	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-1.11	-0.0047
Federal Tax Adjustment General	-0.28	-0.0012
Price Cap Adj		
Price Cap Adjustment - General	3.03	0.0128
Smart Meters Rate Adder	0.25	0.0000
Applied For Rates	279.01	1.1787
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
Current Rates	8.28	0.0194
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.03	-0.0001
Federal Tax Adjustment General	-0.01	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.09	0.0002
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	8.33	0.0195
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Sentinel Lighting</b>		
Current Rates	2.53	8.5248
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	-0.01	-0.0341
Federal Tax Adjustment General	0.00	-0.0085
Price Cap Adj		
Price Cap Adjustment - General	0.03	0.0933
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	2.55	8.5755
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Street Lighting</b>		
Current Rates	0.81	4.4291
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
K-factor Adjustment - General	0.00	-0.0177
Federal Tax Adjustment General	0.00	-0.0044
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0485
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.81	4.4554
	0.00	0.0000



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table  
of



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each unique class



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Sheet	Tariff	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------------	--------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet calculates the bill impacts for all general rate classes.

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.29	11.36
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0225	0.0226
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0035	0.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030	0.0030
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

<b>Consumption</b>	<b>1,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0495**

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	27.26%
Energy Second Tier (kWh)	450	0.0650	29.25	450	0.0650	29.25	0.00	0.0%	23.73%
<b>Sub-Total: Energy</b>			<b>62.85</b>			<b>62.85</b>	<b>0.00</b>	<b>0.0%</b>	<b>50.99%</b>
Service Charge	1	11.29	11.29	1	11.36	11.36	0.07	0.6%	9.22%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0225	22.50	1,000	0.0226	22.60	0.10	0.4%	18.33%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Distribution</b>			<b>33.79</b>			<b>33.96</b>	<b>0.17</b>	<b>0.5%</b>	<b>27.55%</b>
Retail Transmission Rate – Network Service Rate	1,050	0.0035	3.68	1,050	0.0035	3.68	0.00	0.0%	2.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,050	0.0030	3.15	1,050	0.0030	3.15	0.00	0.0%	2.56%
<b>Total: Retail Transmission</b>			<b>6.83</b>			<b>6.83</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.54%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>40.62</b>			<b>40.79</b>	<b>0.17</b>	<b>0.4%</b>	<b>33.09%</b>
Wholesale Market Service Rate	1,050	0.0052	5.46	1,050	0.0052	5.46	0.00	0.0%	4.43%
Rural Rate Protection Charge	1,050	0.0010	1.05	1,050	0.0010	1.05	0.00	0.0%	0.85%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.20%
<b>Sub-Total: Regulatory</b>			<b>6.76</b>			<b>6.76</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.48%</b>
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.68%
<b>Total Bill before Taxes</b>			<b>117.23</b>			<b>117.40</b>	<b>0.17</b>	<b>0.1%</b>	<b>95.24%</b>
<b>GST</b>	117.23	5%	<b>5.86</b>	117.40	5%	<b>5.87</b>	<b>0.01</b>	<b>0.2%</b>	<b>4.76%</b>
			<b>123.09</b>			<b>123.27</b>	<b>0.18</b>	<b>0.1%</b>	<b>100.00%</b>



**Rate Class Threshold Test****Residential**

kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh	263	630	1,050	1,680	2,362
kW					
Load Factor					

**Energy**

Applied For Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.13
Current Bill	\$ 14.73	\$ 35.55	\$ 62.85	\$ 103.80	\$ 148.13
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.8%	46.4%	51.0%	53.7%	55.0%

**Distribution**

Applied For Bill	\$ 17.01	\$ 24.92	\$ 33.96	\$ 47.52	\$ 62.21
Current Bill	\$ 16.92	\$ 24.79	\$ 33.79	\$ 47.29	\$ 61.92
\$ Impact	\$ 0.09	\$ 0.13	\$ 0.17	\$ 0.23	\$ 0.29
% Impact	0.5%	0.5%	0.5%	0.5%	0.5%
% of Total Bill	43.7%	32.5%	27.5%	24.6%	23.1%

**Retail Transmission**

Applied For Bill	\$ 1.71	\$ 4.10	\$ 6.83	\$ 10.92	\$ 15.36
Current Bill	\$ 1.71	\$ 4.10	\$ 6.83	\$ 10.92	\$ 15.36
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.4%	5.5%	5.6%	5.7%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 18.72	\$ 29.02	\$ 40.79	\$ 58.44	\$ 77.57
Current Bill	\$ 18.63	\$ 28.89	\$ 40.62	\$ 58.21	\$ 77.28
\$ Impact	\$ 0.09	\$ 0.13	\$ 0.17	\$ 0.23	\$ 0.29
% Impact	0.5%	0.4%	0.4%	0.4%	0.4%
% of Total Bill	48.1%	37.9%	33.1%	30.2%	28.8%

**Regulatory**

Applied For Bill	\$ 1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.89
Current Bill	\$ 1.88	\$ 4.16	\$ 6.76	\$ 10.67	\$ 14.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.4%	5.5%	5.5%	5.5%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.5%	5.7%	5.8%	5.9%

**GST**

Applied For Bill	\$ 1.85	\$ 3.65	\$ 5.87	\$ 9.21	\$ 12.82
Current Bill	\$ 1.85	\$ 3.64	\$ 5.86	\$ 9.19	\$ 12.80
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02
% Impact	0.0%	0.3%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 38.93	\$ 76.58	\$ 123.27	\$ 193.32	\$ 269.16
Current Bill	\$ 38.84	\$ 76.44	\$ 123.09	\$ 193.07	\$ 268.85
\$ Impact	\$ 0.09	\$ 0.14	\$ 0.18	\$ 0.25	\$ 0.31
% Impact	0.2%	0.2%	0.1%	0.1%	0.1%



**Ontario Energy Board**  
Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month  
Primary Metering Allowance for transformer losses - applied to measured demand and energy

Metric    Current

\$/kW    -0.60

%    -1.0



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

**Instructions**

Enter the following charges from your current Board-Approved Tariff Schedule

**Customer Administration**

	<b>Metric</b>	<b>Current</b>
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
	\$	
	\$	
	\$	
	\$	

**Non-Payment of Account**

	<b>Metric</b>	<b>Current</b>
Late Payment - per month	%	1.5%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

**Other**

	<b>Metric</b>	<b>Current</b>
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Rural system expansion / line connection fee	\$	500.00
	\$	
	\$	
	\$	
	\$	
	\$	
	\$	



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



Previous

Forward



Table of  
Contents



Current  
Tariff Sheet



Proposed  
Tariff Sheet



Current & Proposed  
Tariff Sheets



Bill Impacts  
Generator

### Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30

#### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00