

### MILTON HYDRO DISTRIBUTION INC.

**2026 IRM Rate Application** 







Filed: August 14, 2025

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IN THE MATTER OF the Ontario Energy Board Act, 1998, being

Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Milton Hydro Distribution Inc.

to the Ontario Energy Board for an Order or Orders approving or fixing

just and reasonable rates and other service charges for the distribution of

electricity as of January 1, 2026.

MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro")

APPLICATION FOR APPROVAL OF 2026 ELECTRICITY DISTRIBUTION RATES

EB-2025-0022

**Filed: August 14, 2025** 

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# APPLICATION FOR APPROVAL OF 2026 ELECTRICITY DISTRIBUTION RATES MANAGER'S SUMMARY

### 3.1 INTRODUCTION

- (a) The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the Ontario Business Corporations Act with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton and contiguous distributors as set out in Schedule 1 of its Electricity Distribution Licence ED-2003-0014. Milton Hydro delivers electricity to approximately 44,000 customers within its service territory.
- (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective January 1, 2026, pursuant to the OEB's Price Cap Incentive Rate Index rate-setting methodology ("Price Cap IR") under the 4<sup>th</sup> Generation Incentive Regulation Mechanism (IRM).
- (c) Chapter 3 of the Filing Requirements Milton Hydro has followed the instructions provided in Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications, filed in 2025 for rates taking effect in 2026 ("the Filing Requirements"), issued June 19, 2025; the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009; and the Guideline: Electricity Distribution Retail Transmission Service Rates and Low Voltage Charges, issued March 31, 2025 ("RTSR Guidelines"). In addition,
  - (i) Milton Hydro has verified the accuracy of the billing determinants that were prepopulated in the models.
  - (ii) It has completed the 2026 IRM Rate Generator Model which is filed in both Excel and Adobe PDF format, in Appendix D.
  - (iii) It has completed the Commodity Accounts Analysis Workform ("Workform") Model for 2024 which is filed in both Excel and Adobe PDF format, in Appendix E.



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(iv) It has completed the 2026 IRM Checklist which is filed in both Excel and Adobe PDF format, in Appendix F.

### (d) Relief Sought

Milton Hydro hereby applies for an Order or Orders approving the proposed distribution rates for all rate classes adjusted in accordance with Chapter 3 of the Filing Requirements dated June 19, 2025, and includes the following:

**Table 1: Summary of IRM Electricity Distribution Rate Requests** 

	Summary of
Description/ Item	Request
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Retail Transmission Service Rates	Yes
Low Voltage Service Rates	No
Group 1 Deferral and Variance Accounts Disposition/Recovery	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral and Variance Accounts Disposition/Recovery	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No
Z-factor claims	No
Incremental Capital Module / Advanced Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No
Other Items/Requests of Note	N/A

(e) Milton Hydro has provided a copy of its Approved 2025 Tariff of Rates and Charges as Appendix B and its proposed 2026 Tariff of Rates and Charges as Appendix C.

(f) Milton Hydro has provided additional information in its 2026 Electricity Distribution Rate Application ("the Application") where Milton Hydro has determined that such information may be helpful to the OEB.



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- 1 (g) Milton Hydro has provided the Certification Regarding Personal Information signed by a 2 Senior Officer of Milton Hydro, in Appendix A.
- 3 (h) Milton Hydro has provided the Certification of Evidence signed by a Senior Officer of Milton 4 Hydro, in Appendix A.
- 5 (i) Milton Hydro has provided the Certification of Deferral and Variance Account Balances signed 6 by a Senior Officer of Milton Hydro, in Appendix A.
- 7 (j) Milton Hydro will post its 2026 IRM Application and related information as required by the OEB on its website <a href="https://www.miltonhydro.com">www.miltonhydro.com</a>.
  - (k) Who is affected by this application Milton Hydro distributes electricity to approximately 44,000 residential and commercial customers (including general service, unmetered scattered loads, sentinel light, and street light customer classes) within its regulated service areas in the Town of Milton.
- 13 (I) Milton Hydro has made no revisions to RRR data after it was incorporated into either the 2026 Commodity Accounts Analysis Workform, and the 2026 Rate Generator Model.
- 15 (m) Applicant contact information:

Contact Info	rmation	President an	d CEO	
Milton Hydro	Distribution Inc.	Mr. Troy Hare		
200 Chisholm	Drive	Telephone:	905-203-0017	
Milton, Ontari	0	Fax:	905-876-2044	
L9T 3G9		E-mail:	troyhare@miltonhydro.com	
Executive Vi	ce President, Finance and CFO	Primary Application Contact		
Mr. Igor Rusio	<b>:</b>	Mr. Daniel Smith		
Telephone: 289-808-5573		Manager, Regulatory Affairs		
Fax:	905-876-2044	Telephone:	416-819-6762	
E-mail:	rusici@miltonhydro.com	Fax:	905-876-2044	
		E-mail:	smithd@miltonhydro.com	

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(n) **Previous OEB Decisions -** Currently in this application, there are no orders from prior OEB Decisions regarding Milton Hydro's rate applications that will impact Milton Hydro's current 2026 IRM Rate Application.

### 3.2 PROPOSED DISTRIBUTION RATES AND OTHER CHARGES

### 3.2.1 PRICE CAP IR ADJUSTMENT

- 6 The annual Price Cap IR adjustment is calculated pursuant to a formula approved by the OEB. This
- 7 formula incorporates components that reflect inflation, as well as the OEB's established parameters for
- 8 efficiency and productivity improvements. Each component is subject to annual review and
- 9 authorization by the OEB to ensure continued alignment with regulatory objectives and sector
- 10 performance expectations. Milton Hydro seeks to increase its rates, effective January 1, 2026, based
- on a mechanistic rate adjustment using the OEB-approved inflation minus X-factor formula applicable to
- 12 Price Cap IR applications.

### 13 **INFLATION FACTOR**

- 14 On June 11, 2025, the OEB issued the GDP-IPI inflation factor of 3.7% to be used in the 2026 IRM
- 15 Rate Generator model. On August 6, 2024 the OEB issued the Incentive Rate Setting: 2023
- 16 Benchmarking Update for Determination of 2024 Stretch Factor Rankings to be used in 2025 IRM Rate
- 17 applications ("Benchmarking Update")<sup>1</sup>. As of August 14, 2025, the 2024 Benchmarking Update has not
- 18 been released.

### 19 **X-FACTOR**

- 20 The X-factor has two parts: a productivity factor and a stretch factor. The OEB has determined that the
- 21 appropriate value for the productivity factor (industry total factor productivity) for the Price Cap IR and
- 22 Annual IR Index is zero. For the stretch factor, distributors are assigned into one of five groups ranging
- from 0.0% to 0.6%. Each year, the OEB benchmarks electricity distributors' total cost performance. The
- 24 rankings from the benchmarking results for the current year's electricity distributors are used to assign
- 25 the stretch factors.
- 26 The stretch factor assignments are based on updated results of the productivity and benchmarking
- 27 research in support of incentive rate setting. In the most recent stretch factor rankings, based on the

<sup>&</sup>lt;sup>1</sup> Board File No. EB-2010-0379.

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- 1 2023 Benchmarking Update, Milton Hydro was been assigned to Cohort 1, which is the cohort with the
- 2 best performers. As such, Milton Hydro recorded no rate reduction adjustment related to the X-Factor
- 3 since it is 0.0%<sup>2</sup>. Milton Hydro's price cap adjustment for 2026 rates therefore equals 1.037 (1 + 3.7%),
- 4 and Milton Hydro proposes to increase its distribution rates by 3.7%. Milton Hydro understands that in
- 5 the event the stretch factor assignment released through PEG's 2024 Benchmarking Update to the
- 6 OEB differ from Cohort 1, OEB staff will adjust the 2026 IRM Rate Generator Model accordingly to
- 7 reflect the impacts on Milton Hydro's proposed distribution rates.

### 3.2.1.1 APPLICATION OF THE ANNUAL ADJUSTMENT MECHANISM

- 9 The annual adjustment mechanism will apply to distribution rates (fixed and variable charges)
- uniformly across customer rate classes, the specific charges for access to the power poles per pole/
- 11 year, and the Retailer Service Charges, which are adjusted for the inflation factor each year.
- 12 The annual adjustment mechanism will not be applied to the following components of delivery
- 13 rates:

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- 14 Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural and Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- MicroFIT Service Charge
- Specific Service Charges<sup>3</sup>
- Smart Metering Entity Charge
- Loss Factors
- Transformation and Primary Metering Allowances<sup>4</sup>

Empirical Research in Support of Incentive Rate-Setting: 2023 Benchmarking Update - Report to the Ontario Energy Board, issued July 2024.

<sup>3</sup> With the exception of the specific charge for access to the power poles – per pole/year, which is adjusted for the inflation factor each year.

<sup>&</sup>lt;sup>4</sup> And any other allowances the OEB may determine.



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### 3.2.2 REVENUE TO COST RATIO ADJUSTMENT

- 2 Milton Hydro is not proposing to adjust the revenue-to-cost ratios and therefore has not completed the
- 3 2026 IRM Revenue to Cost Ratio Adjustment Model.

### 4 3.2.3 RATE DESIGN FOR RESIDENTIAL CUSTOMERS

- 5 Milton Hydro transitioned to the 100.0% fixed monthly distribution charge for the Residential customer
- 6 class in it's 2019 IRM Rate Application. Milton Hydro notes that the rate impact on any customer class
- 7 does not exceed the 10.0% threshold and therefore no bill impact mitigation is required.

### 8 3.2.4 PROPOSED RETAIL TRANSMISSION SERVICE RATES

- 9 Milton Hydro's proposed Retail Transmission Service Rates ("RTSR") have been calculated in
- 10 accordance with the RTSR Guidelines and the 2026 IRM Rate Generator Model.
- 11 New for 2026 rates, the OEB implemented an Electric Vehicle Charging ("EVC") Rate applicable to
- 12 certain Electric Vehicle ("EV") charging facilities. The EVC Rate reduces the RTSR charges applied to
- 13 these facilities to reflect their lower contribution to transmission costs.
- 14 Milton Hydro has populated Tab 10. RTSR Current Rates with 2024 data from Milton Hydro's most
- 15 recent RRR filing, its Loss Factor as approved in Milton Hydro's 2023 Cost of Service ("CoS") Rate
- Application<sup>5</sup>, and with estimated energy and demand figures for new customers who are expected to
- 17 qualify for the EVC Rate.
- 18 The Transmission Network and Connection rates included in Tab 11. RTSR UTRs & Sub-Tx of the
- model are those OEB approved Uniform Transmission Rates ("UTR") rates charged by the Independent
- 20 Electricity System Operator ("IESO") for 2024 and 2025; Hydro One Networks Inc. ("Hydro One") OEB
- 21 approved rates for 2024 and 2025; and Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro")
- 22 OEB-Approved rates for 2024 and 2025.
- 23 Milton Hydro has updated the 2026 IRM Rate Generator Model, Tab 12. RTSR Historical Wholesale,
- with the billing detail for wholesale transmission from the IESO, Hydro One and Oakville Hydro.

<sup>4</sup> EB-2022-0049 OEB Decision and Order, October 13, 2022, approved Settlement Proposal page 26 of 45.

- 1 Milton Hydro provides a comparison of the existing RTSRs and proposed RTSRs per Table 1 in the
- 2 following summary:

### 3 Table 2: Current and Proposed Retail Transmission Service Rates

Customer Class	\$/Unit	Appr	Approved		osed
		Network	Connection	Network	Connection
Residential	\$/kWh	\$0.0116	\$0.0085	\$0.0109	\$0.0081
General Service less than 50 kW	\$/kWh	\$0.0104	\$0.0076	\$0.0098	\$0.0072
General Service 50 to 999 kW	\$/kW	\$4.6832	\$3.4373	\$4.4008	\$3.2594
General Service 50 to 999 kW - EVC	\$/kW	\$0.7961	\$0.5843	\$0.7481	\$0.5541
General Service 1,000 to 4,999 kW	\$/kW	\$4.6058	\$3.3814	\$4.3280	\$3.2064
General Service 1,000 to 4,999 kW - EVC	\$/kW	\$0.7830	\$0.5748	\$0.7358	\$0.5451
Large Use	\$/kW	\$4.9878	\$3.7814	\$4.6870	\$3.5856
Unmetered Scattered Load	\$/kWh	\$0.0104	\$0.0076	\$0.0098	\$0.0072
Sentinel Lighting	\$/kW	\$3.1883	\$2.3608	\$2.9960	\$2.2386
Street Lighting	\$/kW	\$3.1715	\$2.3122	\$2.9802	\$2.1925

- 5 Milton Hydro understands that in the event the UTR, Hydro One's sub- transmission rates, and/or
- 6 Oakville Hydro's RTSRs rates are approved by the OEB to change effective January 1, 2026, OEB staff
- 7 will adjust the 2026 IRM Rate Generator Model accordingly to reflect the impacts of any changes in the
- 8 UTRs, or other distributors host transmission rates, on Milton Hydro's proposed RTSRs.

### 9 3.2.5 LOW VOLTAGE SERVICE RATES

- 10 Milton Hydro is an embedded distributor and has Low Voltage Service Rates, but is not requesting to
- 11 update them at this time.

### 12 3.2.6 REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT

### 13 BALANCES

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- 14 Milton Hydro's Group 1 Deferral and Variance Account balances, as filed in this 2025 IRM Application,
- total a net debit balance of \$158,593, which equates to a rate impact of \$0.0002 per kWh, as calculated
- 16 in "Tab 4. Billing Det. for Def-Var" of the 2026 IRM Rate Generator Model. In accordance with the
- 17 EDDVAR Report, the Threshold Test calculation ("Threshold Test") is +/- \$0.001 per kWh. While, Milton
- 18 Hydro's consolidated Group 1 Deferral and Variance Account balances do not meet the Threshold Test,
- 19 the utility is seeking disposition on the basis that several individual account balances are individually
- 20 material in nature, while impacting different rate classes with refunds or recoveries.

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- 1 The GA and CBRB rate riders represent recoveries of \$960,395, primarily from the GS 50 kW 999 kW
- 2 class B customers. The GA recoveries of \$660,693 are to be collected from non-RPP class B
- 3 customers only, while the CBRB of \$299,702 would be collected from both RPP and non-RPP class B
- 4 customers. The remaining Group 1 accounts represent refunds to customers of \$801,804 across all
- 5 customer classes. Milton Hydro has assessed the impacts by rate class in the table below:

### Table 3: Refunds & Recoveries by Rate Class

	GA			Allocation to Non-	
	Allocation	CBRB	Allocation	WMP	
	to Class B	Allocation	to All	Classes	(Refund)/
Rate Class	non-RPP	to Class B	Classes	Only	Recovery
RESIDENTIAL SERVICE CLASSIFICATION	8,833	158,308	(333,055)		(165,914)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	39,180	39,766	(76,109)		2,837
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	594,732	98,615	(118,262)	(72,319)	502,767
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION*	3,646	525	(96,312)		(92,140)
LARGE USE SERVICE CLASSIFICATION	0	0	(101,023)		(101,023)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	401	426	(803)		24
SENTINEL LIGHTING SERVICE CLASSIFICATION	0	59	(112)		(53)
STREET LIGHTING SERVICE CLASSIFICATION	13,901	2,003	(3,809)		12,095
TOTAL	660,693	299,702	(729,485)	(72,319)	158,593

In order to minimize the intergenerational inequities between RPP and non-RPP customer classes, and between the GS 50 kW - 999 kW rate class and the other rate classes, Milton Hydro is requesting to dispose of the Group 1 DVA balances and recover the amounts through rate riders based on the default period of one year. All rate riders calculated for each rate class are greater than \$0.0000 when rounded to 4 decimal places.

Milton Hydro confirms that no adjustments were made to its Group 1 DVA Account balances that were previously approved by the OEB on a final basis.

### RECONCILIATION OF 2.1.7 RRR TO DVA CONTINUITY SCHEDULE

- 2 The following Table 4 provides an explanation of the variances identified in the Rate Generator model
- 3 on the Tab 3. Continuity Schedule.

### 4 Table 4: Reconciliation of Variance between DVA Continuity Schedule & RRR

			2.1.7 RRR	
				Variance
				RRR vs. 2024
		Account		Balance
	Account	Disposition:	As of Dec 31,	(Principal +
Account Descriptions	Number	Yes/No?	2024	Interest)
Group 1 Accounts				
LV Variance Account	1550		175,228	0
Smart Metering Entity Charge Variance Account	1551		(129,584)	0
RSVA - Wholesale Market Service Charge	1580		(822,026)	390,131
Variance WMS – Sub-account CBR Class A	1580		0	0
Variance WMS – Sub-account CBR Class B	1580		390,130	0
RSVA - Retail Transmission Network Charge	1584		661,323	(1)
RSVA - Retail Transmission Connection Charge	1586		311,672	0
RSVA - Power	1588	Yes	122,547	293,736
RSVA - Global Adjustment	1589	Yes	1,501,765	157,833
Disposition and Recovery/Refund of Regulatory Balances				
(2022)	1595	Yes	(76,446)	0
Disposition and Recovery/Refund of Regulatory Balances				
(2023)	1595	No	62,703	0
Disposition and Recovery/Refund of Regulatory Balances				
(2024)	1595	No	85,645	0
Disposition and Recovery/Refund of Regulatory Balances				
(2025)	1595	No	0	0
Total Group 1 Balance requested for disposition			1,892,828	451,567
LRAM Variance Account (only input amounts if applying				
for disposition of this account)	1568		0	0
Total Group 1 balance including Account 1568 and				
Account 1509 requested for disposition			1,892,828	451,567

Milton Hydro confirms that year end balances agree to what was filed by Milton Hydro in its Reporting and Record Keeping Requirements for the 2.1.7 Trial Balance with three exceptions: Account 1580, Account 1588, and Account 1589. The difference in Account 1580 relates solely to how the Variance WMS – Sub-account CBR Class B information is presentation in Tab 3. Continuity Schedule; there is no difference between RRR and the amounts reported in the 2026 Rate Generator Model. With respect to Accounts 1588 and 1589, the differences pertain to out-of-period temporary timing differences that Milton Hydro made Principal Adjustments for in the DVA Continuity Schedule.

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- 1 Milton Hydro explains each of the variances by account below:
- 2 Account 1580 RSVA wms:
- 3 The variance related to this account is made up of the following components:

1.	Difference related to Account 1580 RSVA Wholesale Market Service charge amount	\$390,131
	recorded both at the sub-account level and control account level in the IRM Rate	
	Generator Model.	
To	otal	\$390,131

### 5 Account 1588 RSVA<sub>Power</sub>:

6 The variance related to this account is made up of the following components:

1.	Temporary timing difference relating to CT 148 True-up of GA Charges based on	(\$154,717)
	actual RPP volumes.	
2.	Temporary timing difference relating to CT 1142/142 true-up based on actuals.	\$446,907
3.	Temporary timing difference relating to unbilled revenue.	\$1,544
То	tal	\$293,734

- 8 Note: The difference shown in Tab 3. Continuity Schedule is depicted as a positive value, whereas the
- 9 Principal Adjustments to account 1588 have been correctly reflected as a net credit of \$293,734, as
- 10 presented in cell "V62" of the "Principal Adjustments" Tab of the 2026 Commodity Accounts Analysis
- 11 Workform.

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### 12 Account 1589 RSVA<sub>GA</sub>:

13 The variance related to this account is made up of the following components:

1.	Temporary timing differences relating to CT 148 true-up of GA Charges based on	\$154,717
	actual Non-RPP volumes.	
2.	Temporary timing difference relating to unbilled revenue.	\$3,116
То	tal	\$157,833

- Note: The difference shown in Tab 3. Continuity Schedule is depicted as a positive value, whereas the
- 16 Principal Adjustments to account 1589 have been correctly reflected as a net credit of \$157,833, as

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- presented in cell "J62" of the "Principal Adjustments" Tab of the 2026 Commodity Accounts Analysis 1
- 2 Workform.

#### 3 3.2.6.1 COMMODITY ACCOUNTS 1588 AND 1589

- 4 On May 23, 2023, the OEB aligned the Ultra-Low Overnight ("ULO") price plan with the accounting
- guidance related to Accounts 1588 Power and 1589 RSVA Global Adjustment ("Accounting Guidance"), 5
- to support the implementation of ULO pricing<sup>6</sup>. On April 28, 2025, the OEB issued an update to the 6
- 7 Accounting Guidance for the commodity accounts, resulting from the Independent System Operator's
- 8 ("IESO") Market Renewal Program ("MRP")<sup>7</sup>.
- 9 Milton Hydro confirms that it is recording all transactions in Accounts 1588 and 1589 in the year(s) in
- accordance with the respective versions of the Accounting Guidance. 10
- 11 Milton Hydro's Account 1588 and Account 1589 balances were last approved for disposition in the 2025
- 12 IRM Rate Application on a final basis.
- 13 Class A Customers
- 14 Class A customers are billed their share of the actual Global Adjustment, charged by the IESO, based
- 15 on their individual Peak Demand Factor and as such the balance in USoA 1589 RSVA - Global
- 16 Adjustment for Class A customers is zero.
- 17 Class B Customers
- Milton Hydro's non-RPP Class B customers are billed using the IESO's Global Adjustment First ("1st") 18
- 19 Estimate. The billed amounts are tracked in the applicable USoAs 4006-4055 depending on customer
- 20 classifications. The actual GA amounts that Milton Hydro pays for non-RPP Class B Customers is billed
- 21 to Milton Hydro by both the IESO and its Host Distributor Oakville Hydro Electricity Distribution Inc.
- 22 (Oakville Hydro). The IESO invoices Milton Hydro based on the actual posted GA rate whereas Oakville
- 23 Hydro bills Milton Hydro for GA based on the GA first estimate. Costs paid to the IESO and Oakville
- 24 Hydro relating to non-RPP Class B customer consumption are tracked in USoA 4707 Charges - Global
- 25 Adjustment.

<sup>&</sup>lt;sup>6</sup> Accounting Procedures Handbook Update – Accounting Guidance, May 23, 2023

<sup>&</sup>lt;sup>7</sup> Accounting Procedures Handbook Update – Accounting Guidance, April 28, 2025

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1 Return of Account 1589 Balance from Class B Customers

- 2 The 2024 debit balance of \$660,693 in Account 1589 is requested for recovery from all Class B non-
- 3 RPP customers, and from those customers that transitioned either from Class B to Class A or from
- 4 Class A to Class B during the variance account 1589 accumulation period, which in this application is
- 5 for the year 2024. The 2026 IRM Rate Generator model calculates customer specific charges for the
- 6 transitioning customers that Milton Hydro proposes be returned to customers on a monthly basis. The
- 7 2026 IRM Rate Generator Model also calculates a rate rider which is used to recover GA amounts from
- 8 the rest of Class B non-RPP customers.

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### COMMODITY ACCOUNTS ANALYSIS WORKFORM

- 10 Milton Hydro has completed the Commodity Accounts Analysis Workform for the year 2024 and
- 11 included it as Appendix E of this rate application, and it has also provided a live excel spreadsheet of
- 12 the Workform (filed through Pivotal UX). The materiality thresholds in the Commodity Accounts Analysis
- 13 Workform were not exceeded as follows:
- 14 (i) For USoA Account 1589 RSVA GA, the unresolved difference as a % of expected GA
  15 Payments to the IESO is less than the +/- 1.0% materiality threshold, and
- 16 (ii) For USoA Account 1588 RSVA <sub>Power</sub> the total updated activity in the account for the year 2024, 17 as a % of Account 4705 Power Purchases is less than the +/- 1.0% materiality threshold.
- Milton Hydro has updated the original version of the 2026 Commodity Accounts Analysis Workform to reflect one change:
- Milton Hydro has updated the 2026 Commodity Accounts Analysis Workform in Tab "GA 2024" relating to the GA Actual Rate Paid (\$/kWh) in column "L" in cells I41..I52 to reflect the weighted average monthly rates paid to the IESO and its Host Distributor, Oakville Hydro. Milton Hydro pays the IESO based on the actual posted rate, but its Host Distributor Oakville Hydro invoices Milton Hydro based on the GA 1<sup>st</sup> estimate rate. A weighted average actual GA rate paid was used in its RPP settlement calculations and for consistency, the same weighted average GA rates were used in the 2026 Commodity Accounts Analysis Workform.

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- 1 Milton Hydro has also completed the Principal Adjustments Tab of the 2026 Commodity Accounts
- 2 Analysis Workform, and the information included in this Tab reconciles to the DVA Continuity Schedule
- 3 of the 2026 IRM Rate Generator Model.
- 4 Milton Hydro last received approval from the OEB on a final basis for the disposal of its 2023 Year end
- 5 Group 1 DVA account balances in its 2025 IRM rate application<sup>8</sup>.

### 6 TWO-YEAR LIMITATION PERIOD

- 7 Milton Hydro is not seeking OEB approval for an exception from the limitation period for a payment or
- 8 adjustment.

### 9 3.2.6.2 CAPACITY BASED RECOVERY ("CBR")

- 10 Milton Hydro follows the OEB's Accounting Guidance on Capacity Based Recovery, issued on July 25,
- 11 2016. The variance recorded in Account 1580 Variance WMS, Sub-account CBR Class B is the
- 12 difference between the billed WMS revenues booked in Account 4062 Billed WMS, Sub-account
- 13 CBR Class B and the charges from the IESO under Charge Type 1351 and booked in Account
- 14 4708 Charges WMS, Sub-account CBR Class B.
- 15 Class A customers are billed their share of the actual CBR, charged by the IESO under Charge Type
- 16 1350, based on their respective Peak Demand Factor. All amounts billed to Class A customers are
- 17 recorded in Account 4062 Billed WMS, Sub-account CBR Class A which are equal to the amounts
- 18 billed by the IESO and recorded in Account 4708 WMS, Sub-account CBR Class A. As such the
- 19 balance in USoA 1580 Variance WMS Sub-account CBR Class A is zero.
- 20 Return of Account 1580 WMS, Sub-account CBR Class B from Class B Customers
- 21 The debit balance of \$299,702 in Account 1580 WMS, Sub-account CBR Class B, is requested for
- 22 recovery from all Class B non-RPP customers, and from those customers that transitioned either from
- 23 Class B to Class A or from Class A to Class B during the variance account 1589 accumulation period,
- 24 which in this application is for the year 2024. The 2026 IRM Rate Generator model calculates customer
- 25 specific charges for the transitioning customers that Milton Hydro proposes be returned to customers on
- 26 a monthly basis. The 2026 IRM Rate Generator Model also calculates a rate rider which is used to
- 27 recover CBR amounts from the rest of Class B non-RPP customers

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<sup>&</sup>lt;sup>8</sup> EB-2023-0038 OEB Decision and Rate Order, December 14, 2023, pages 9 and 10.

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### 3.2.6.3 DISPOSITION OF ACCOUNT 1595

- 2 According to the OEB's Chapter 3 filing requirements Distributors only become eligible to seek
- 3 disposition of residual balances of Account 1595 sub-accounts two years after the expiry of the rate
- rider. As such, Milton Hydro is seeking disposition of the residual balance of its Account 1595 (2022) 4
- 5 sub-account, a \$78,430 credit balance. The 2022 DVA Rate Riders were approved on a final basis with
- 6 disposition over a one year period as part of the 2022 IRM rate proceeding. The 2022 DVA Rate Riders
- 7 expired on December 31, 2022 and the balance of account 1595 (2022) sub-account has been audited
- 8 as part of the 2024 year-end audit.
- 9 Milton Hydro has leveraged the original allocations from the 2022 IRM Application to reallocate the
- 10 residual credit balance as the overall amount of \$78,430 is not significant.
- 11 Milton Hydro confirms that the residual balance in Account 1595 sub-accounts for the 2022 vintage year
- 12 has not been previously disposed.

#### 3.2.7 LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT ("LRAMVA") 13

- 14 Milton Hydro is not applying for disposition of the balance of Account 1568 – LRAMVA as there are no
- 15 new vintage amounts eligible for recovery. Milton Hydro completed the disposal of Account 1568 -
- 16 LRAMVA in its 2023 CoS rate proceeding. Milton Hydro seeks no further recoveries at this time<sup>9</sup>.

#### 17 3.2.8 TAX CHANGES

- 18 Milton Hydro has completed the 2026 IRM Rate Generator Model Tab 8. STS – Tax Change to calculate
- 19 the difference between the taxes included in Milton Hydro's 2023 CoS rate application as approved by
- the OEB<sup>10</sup> and the taxes expected for 2026. There is no change in the tax rate therefore the 20
- 21 incremental tax sharing calculated in the model is \$0.00 and results in no tax sharing required for Milton
- 22 Hydro's 2026 rate application.

<sup>8</sup> EB-2022-0049, OEB Decision and Order, October 13, 2022, approved Settlement Proposal pages 38 and 39 of 45, Table 4.2A.

<sup>&</sup>lt;sup>9</sup> EB-2022-0049, OEB Decision and Order, October 13, 2022, approved Settlement Proposal page 23, 24 and 25 of 45.

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### CHANGES IN TAX RULES FOR CAPITAL COST ALLOWANCE (CCA)

- 2 Up until the end of 2022, Milton Hydro recorded amounts relating to changes in CCA rules that were not
- 3 reflected in 2016 rates. In its 2023 CoS rate application, Milton Hydro received approval from the OEB
- 4 and disposed of the balance of account 1592 PILs and Tax Variances CCA Changes to the end of
- 5 2022<sup>11</sup>. In addition, in its OEB approved settlement proposal, Milton Hydro utilized a CCA smoothing
- 6 mechanism such that so long as the tax rules and CCA rates planned by the Canada Revenue Agency
- 7 (CRA) to the end 2027 remain as planned, then Milton Hydro would not need to record any amounts in
- 8 Account 1592 PILs and Tax Variances CCA Changes. If any changes are announced to tax rates
- 9 and CCA rates, then Milton Hydro would need to use this account again<sup>12</sup>.

### 10 3.2.9 Z-FACTOR CLAIMS

11 Milton Hydro is not filing for a Z-Factor adjustment.

### 12 3.2.10 OFF-RAMPS

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- 13 Milton Hydro's 2023 Regulated Return on Equity, as filed in its 2024 RRRs, was 10.96% or 2.30%
- higher than Milton Hydro's 2023 approved regulated return on equity of 8.66%<sup>13</sup>, which is inside of the
- 15 dead band of +/- 300 basis points.

### 16 3.3 ELEMENTS SPECIFIC ONLY TO THE PRICE CAP IR PLAN

### 17 3.3.1 ADVANCED CAPITAL MODULE

18 Milton Hydro is not filing for recovery of incremental capital investments.

### 19 3.3.2 INCREMENTAL CAPITAL MODULE

20 Milton Hydro is not filing for recovery of incremental capital investments.

<sup>&</sup>lt;sup>11</sup> EB-2022-0049 OEB Decision and Order, October 13, 2022, approved Settlement Proposal, page 38, and 39 of 45, Table 4.2A.

<sup>&</sup>lt;sup>12</sup> EB-2022-0049, OEB Decision and Order, October 13, 2022, approved Settlement Proposal page 23 and 24 of 45.

<sup>&</sup>lt;sup>13</sup> EB-2022-0049, OEB Decision and Order, October 13, 2022



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### 3.3.3 TREATMENT OF COSTS FOR 'ELIGIBLE INVESTMENTS'

- 2 Milton Hydro does not have any renewable energy generation costs or smart grid development costs in
- 3 deferral accounts.

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#### 3.4 SPECIFIC EXCLUSIONS FROM PRICE CAP IR OR ANNUAL IR INDEX APPLICATIONS 4

- 5 Milton Hydro understands that the IRM application process is intended to be mechanistic in nature.
- 6 Milton Hydro has not asked for any of the exclusions noted in section 3.4 of the OEB Chapter 3 filing
- 7 requirements in this proceeding.
- 8 **2026 RATES**

### PROPOSED DISTRIBUTION RATES AND OTHER CHARGES

- 10 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective January 1, 2026, at
- 11 Appendix C.
- 12 Milton Hydro calculated both the distribution charge impact and the customer total bill impact using the
- 13 results from the 2026 IRM Rate Generator Model. A typical Residential customer using 750 kWh would
- 14 have a distribution rate increase of \$1.34 or 3.7% and a total bill decrease of \$0.12 or (0.1%) per
- month. A typical General Service < 50 kW customer using 2000 kWh would have a distribution rate 15
- 16 increase of \$2.62 or 3.8% and a total bill decrease of \$1.26 or (0.4%) per month. The decreases are
- 17 partially due to the net 2026 rate riders.

2026 IRM Electricity Distribution Rate Application

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Filed: August 14, 2025

- 1 The customer bill impacts for all classes are provided in detail in the 2026 Rate Generator Model Tab
- 2 20. Bill Impacts and are summarized in the following Table 5.

### 3 **Table 5: Customer Class Bill Impact Summary**

Rate Classes/ Categories	Units		Sub-Total		Total	
		Α		Total Bill		
	kWh	kW	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	750	0	\$1.34	3.7%	(\$0.12)	(0.1%)
GENERAL SERVICE LESS THAN 50 KW SERVICE						
CLASSIFICATION - RPP	2,000	0	\$2.62	3.8%	(\$1.26)	(0.4%)
GENERAL SERVICE 50 TO 999 KW SERVICE						
CLASSIFICATION - Non-RPP (Other)	50,000	150	\$26.38	3.7%	(\$123.23)	(1.0%)
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE						
CLASSIFICATION - Non-RPP (Other)	1,265,000	1,800	\$216.23	3.7%	(\$1,862.88)	(0.7%)
LARGE USE SERVICE CLASSIFICATION - Non-RPP						
(Other)	2,400,000	5,400	\$513.39	3.7%	(\$6,167.46)	(1.1%)
UNMETERED SCATTERED LOAD SERVICE						
CLASSIFICATION - RPP	405	0	\$0.71	3.6%	(\$0.11)	(0.2%)
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-						
RPP (Other)	50	0	\$0.55	3.7%	\$0.52	1.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-						
RPP (Other)	440,624	1,185	\$976.88	3.7%	\$57.90	0.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	375	0	\$1.34	3.7%	\$0.61	0.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP						
(Retailer)	750	0	\$1.34	3.7%	(\$0.47)	(0.2%)
GENERAL SERVICE LESS THAN 50 KW SERVICE						
CLASSIFICATION - Non-RPP (Retailer)	2,000	0	\$2.62	3.8%	(\$2.32)	(0.4%)
GENERAL SERVICE LESS THAN 50 KW SERVICE						
CLASSIFICATION - RPP	2,500	0	\$3.07	3.8%	(\$1.77)	(0.4%)

### 2026 IRM RATE GENERATOR MODEL

- 6 Milton Hydro has completed the most current version of the 2026 IRM Rate Generator Model and
- 7 provided both a digital copy in Appendix D, and a live Excel version (filed through Pivotal UX).

#### 8 CONCLUSION

4

5

- 9 Milton Hydro respectfully requests approval for its Tariff of Rates and Charges as provided in Appendix
- 10 C and indicates that it has complied with the Ontario Energy Board's Filing Requirements issued on
- June 19, 2025, with no exceptions. 11
- 12 The proposed rates for the distribution of electricity reflect Milton Hydro's 2025 distribution rates
- 13 adjusted for the Price Cap Index calculated based on the Price Escalator less the Productivity Factor

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2026 IRM Electricity Distribution Rate Application

Filed: August 14, 2025

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and Milton Hydro's Stretch Factor as provided for in the 2026 IRM Rate Generator Model were used to

- 2 calculate the 2026 distribution rates.
- 3 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the RTSR
- 4 Guidelines and the 2026 IRM Rate Generator Model.
- 5 The balances of Milton Hydro's commodity pass through accounts 1588 RSVA<sub>power</sub> and 1589 RSVA<sub>GA</sub>
- 6 meet the OEB's pre-set materiality threshold of +/- 1.0% for each account.
- 7 Milton Hydro's Group 1 Deferral and Variance Account balances, as filed in this 2025 IRM Application,
- 8 total a net debit balance of \$158,593, which equates to a rate impact of \$0.0002 per kWh, as calculated
- 9 in "Tab 4. Billing Det. for Def-Var" of the 2026 IRM Rate Generator Model. In accordance with the
- 10 EDDVAR Report, the Threshold Test calculation ("Threshold Test") is +/- \$0.001 per kWh. While, Milton
- 11 Hydro's consolidated Group 1 Deferral and Variance Account balances do not meet the Threshold Test,
- 12 the utility is seeking disposition on the basis that several individual account balances are individually
- material in nature, while impacting different rate classes with refunds or recoveries.
- 14 In order to minimize the intergenerational inequities between RPP and non-RPP customer classes, and
- 15 between the GS 50 kW 999 kW rate class and the other rate classes, Milton Hydro is requesting to
- 16 dispose of the Group 1 DVA balances and recover the amounts through rate riders based on the default
- 17 period of one year. All rate riders calculated for each rate class are greater than \$0.0000 when rounded
- 18 to 4 decimal places.
- 19 Milton Hydro has completed the 2026 IRM Rate Generator Model Tab 8. STS Tax Change which has
- 20 resulted in a \$0.00 tax difference between 2023 OEB approved and 2026 tax rates and therefore no tax
- 21 sharing is required.
- 22 Milton Hydro does not request to update its Low Voltage Service Rates which were previously set in its
- 23 2023 CoS rate proceeding.
- 24 Milton Hydro's Specific Service Charges are consistent with that which was approved by the OEB in
- 25 Milton Hydro's 2025 Tariff of Rates and Charges, with the exception of the specific service charge for
- 26 access to the power poles and the Retail Service Charges which were adjusted by the OEB for inflation.
- 27 Milton Hydro notes that the rate impact on any customer class does not exceed the 10.0% threshold
- and therefore no bill impact mitigation is required as set out in Table 5 above.

Milton Hydro Distribution Inc.

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2026 IRM Electricity Distribution Rate Application

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### RELIEF SOUGHT

1

- 2 Milton Hydro is making an Application for an Order or Orders to have the following approved:
- The proposed distribution rates and other charges set out in Appendix C to this Application as just
- 4 and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective January 1,
- 5 2026, or as soon as possible thereafter; and
- 6 If the OEB is unable to provide a Decision and Order on this Application for implementation by
- 7 Milton Hydro as of January 1, 2026, Milton Hydro requests that the OEB issue an Interim Order
- 8 approving the proposed distribution rates and other charges, effective January 1, 2026, which may
- 9 be subject to adjustment based on a final Decision and Order;
- Approval of the disposition of Milton Hydro's 2024 Group 1 Account balances on a final basis
- 11 through Rate Riders recoverable over one year;
- Approval of Milton Hydro's 2026 Retail Transmission Service Rates for Network and Connection
- charges as set out in Table 1 above.



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2026 IRM Electricity Distribution Rate Application

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### FORM OF HEARING REQUESTED

2	Milton Hydro respect	fully requests that this application be decided by way of a written hearing.		
3				
4	Respectfully submi	tted August 14, 2025.		
5				
6				
7				
8	Daniel Smith, CPA			
9	Manager, Regulatory	Affairs		
10	Milton Hydro Distribution Inc.			
11				
12				
13				
14	Attachments			
15	Appendix A	Certifications of Senior Officer of Milton Hydro		
16	Appendix B	2025 Approved Tariff of Rates and Charges		
17	Appendix C	2026 Proposed Tariff of Rates and Charges		
18	Appendix D	2026 IRM Rate Generator Model		
19	Appendix E	2026 Commodity Accounts Analysis Workform Model		
20	Appendix F	2026 IRM Checklist		



# Certifications of Senior Officer of Milton Hydro



### MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro")

# APPLICATION FOR APPROVAL OF 2026 ELECTRICITY DISTRIBUTION RATES EB-2025-0022

### CERTIFICATION REGARDING PERSONAL INFORMATION

I, Igor Rusic, Executive Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that the information filed in Milton Hydro's 2026 IRM Electricity Distribution Rate Application and any evidence filed in support of the application does not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act) unless it is filed in accordance with Rule 9A of the OEB's Rules (and the Practice Direction, as applicable) in accordance with the most recent edition of the Chapter 1 Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 Rate Applications, issued April 18, 2022.

Milton Hydro understands that it is responsible to ensure that the application and any evidence filed in support of the application does not include any personal information unless it is filed in accordance with Rule 9A of the OEB's Rules (and the Practice Direction, as applicable).

Agor Rusic	August 14, 2025
Igor Rusic	Date
Executive Vice President Finance, and	
Chief Financial Officer	

Milton Hydro Distribution Inc.

### MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro")

# APPLICATION FOR APPROVAL OF 2026 ELECTRICITY DISTRIBUTION RATES EB-2025-0022

### **CERTIFICATION OF EVIDENCE**

I, Igor Rusic, Executive Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that the evidence filed in Milton Hydro's 2026 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 1 of the Filing Requirements for Electricity Distribution Rate Applications – 2022 Edition for 2023 Rate Applications, issued April 18, 2022; and, Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – Incentive Rate-Setting Applications, issued June 19, 2025.

Agor Rusic	August 14, 2025
Igor Rusic	Date
Executive Vice President Finance, and	

Chief Financial Officer

Milton Hydro Distribution Inc.

### MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro")

# APPLICATION FOR APPROVAL OF 2026 ELECTRICITY DISTRIBUTION RATES EB-2025-0022

### CERTIFICATION OF DEFERRAL AND VARIANCE ACCOUNT BALANCES

I, Igor Rusic, Executive Vice President Finance, and Chief Financial Officer, Milton Hydro, hereby certify that regarding Milton Hydro's 2026 IRM Electricity Distribution Rate Application, Milton Hydro has the appropriate processes and internal controls in place for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

Agor Rusic	August 14, 2025
Igor Rusic	Date

Executive Vice President Finance, and Chief Financial Officer
Milton Hydro Distribution Inc.



# **2025 Approved Tariff** of Rates and Charges



# SCHEDULE A DECISION AND RATE ORDER MILTON HYDRO DISTRIBUTION INC. TARIFF OF RATES AND CHARGES EB-2024-0028 DECEMBER 12, 2024

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm:
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.17
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

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h 0.0005
h 0.0104
h 0.0076
,

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	94.17
Distribution Volumetric Rate	\$/kW	4.1272
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3645)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.5554
Retail Transmission Rate - Network Service Rate	\$/kW	4.6832
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4373
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### GENERAL SERVICE 1.000 TO 4.999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	740.93
Distribution Volumetric Rate	\$/kW	2.8339
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2500
Retail Transmission Rate - Network Service Rate	\$/kW	4.6058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3814
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
<b>,</b> , .	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,958.74
Distribution Volumetric Rate	\$/kW	2.0204
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2384
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.9878
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7814

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	10.61
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Rate  Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$ \$/kW \$/kW \$/kW	7.00 53.0971 0.4358 0.1978
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW \$/kW	3.1883 2.3608
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0041 0.0004 0.0015 0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

\$/kWh

0.0015

0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	15.0303
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1822
Retail Transmission Rate - Network Service Rate	\$/kW	3.1715
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3122
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.00

### Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00
Other		
Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Clearance pole attachment charge \$/pole/year	\$	5.59

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario		
Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0031



# 2026 Proposed Tariff of Rates and Charges



Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0009)

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		EB-2025-0022
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

0.42 0.0243
0.0044
0.0014
0.0029
(8000.0)
0.0004
0.0098
0.0072

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0015
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	97.65
Distribution Volumetric Rate	\$/kW	4.2799
Low Voltage Service Rate	\$/kW	0.6345

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		EB-2025-0022
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0992)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1604)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1395
Retail Transmission Rate - Network Service Rate	\$/kW	4.4008
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7481
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2594
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5541
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	768.34
Distribution Volumetric Rate	\$/kW	2.9388
Low Voltage Service Rate	\$/kW	0.6241

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously

### approved schedules of Rates, Charges and Loss Factors

		EB-2025-0022
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.3352)
Retail Transmission Rate - Network Service Rate	\$/kW	4.3280
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7358
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2064
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5451
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

Service Charge	\$	3,068.21
Distribution Volumetric Rate	\$/kW	2.0952
Low Voltage Service Rate	\$/kW	0.6980

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously

### approved schedules of Rates, Charges and Loss Factors

.,		EB-2025-0022
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.3706)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6870
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5856
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	11.00
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

0.25

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	7.26
Distribution Volumetric Rate	\$/kW	55.0617
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1500
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.2835)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2386
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	3.02
\$/kW	15.5864
\$/kW	0.4268
\$/kWh	0.0029
\$/kW	(0.2831)
\$/kW	0.1489
\$/kW	2.9802
\$/kW	2.1925
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0015
\$	0.25
	\$/kW \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	r r	5.00
Service Charge	.70	כונו כ.

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of account	\$ 15 00

EB 2025 0022

### Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

		EB-2025-0022
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00
Other		
Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments	s)	
	\$	40.59
Clearance pole attachment charge \$/pole/year	\$	5.59

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

Effective and Implementation Date January 1. 2026
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

	EB-2025-0022
More than twice a year, per request (plus incremental delivery costs)	\$ 5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$ 2.51

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0385
1.0133
1.0281
1.0031

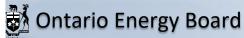
# 2026 IRM Rate Generator Model



Ontario Energy Board's 2026 Electricity Distribution Rate Applications Webpage

					Version 1.0		
Utility Name	Milton Hyd	dro Distribution Inc.					
Assigned EB Number	EB-2025-0	0022					
Name of Contact and Title	Daniel Sm	ith, Manager, Regulatory Aff	airs				
Phone Number	(289) 971-	-0789					
Email Address	smithd@m	niltonhydro.com					
Rate Effective Date	January 1,	, 2026					
Rate-Setting Method		Price Cap IR					
Select the last Cost of Service rebasing year.		2023					
o determine the first year the continuity schedules in tab 3 will be generated for input, a or all the the responses below, when selecting a year, select the year relating to the acc ere reviewed in the 2023 rate application were to be selected, select 2021.			21 balanc	es that	For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's		
. For Accounts 1588 and 1589, please indicate the year of the account balances that the ccounts were last disposed on a final basis for information purposes.	2023				2026 Electricity Distribution Rates		
etermine whether scenario a or b below applies, then select the appropriate year.							
) If the account balances were last approved on a final basis, select the year of the year- nd balances that were last approved for disposition on a final basis.	.						
) If the account balances were last approved on an interim basis, and	2023						
<ul> <li>i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.</li> <li>ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.</li> </ul>							
. For the remaining Group 1 DVAs, please indicate the year of the account balances nat were last disposed on a final basis etermine whether scenario a or b below applies, then select the appropriate year.	2023						
) If the account balances were last approved on a final basis, select the year of the year- nd balances that the balance was were last approved on a final basis.	1						
If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) If there are changes to the previously approved interim balances, select the	2023						
year of the year-end balances that were last approved for disposition on a final basis.							
Select the earliest vintage year in which there is a balance in Account 1595.  g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 1717.)	2022						
Did you have any Class A customers at any point during the period that the Account 589 balance accumulated (i.e. from the year the balance selected in #2 above to the ear requested for disposition)?	Yes						
Did you have any Class A customers at any point during the period where the balance Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in 3 above to the year requested for disposition)?	Yes						
Retail Transmission Service Rates: Milton Hydro Distribution Inc. is:	Pi	artially Embedded	Within	Hydro One Networks Inc. and Oakvil		ı	Distribution System(s)
. Have you transitioned to fully fixed rates?		Yes		(If necessary, enter all host-distribut	ors' names in the above green shaded cell.)		
. Do you want to update your low voltage service rate?		No					
Legend							
Pale green cells represent input cells.							
Pale blue cells represent drop-down lists. The applicant should select the appropriate item	from the drop	p-down list.					
Red cells represent flags to identify either non-matching values or incorrect user selections	S.						
Pale grey cells represent auto-populated RRR data.							

White cells contain fixed values, automatically generated values or formulae.



### Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0028

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm:
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

### **APPLICATION**

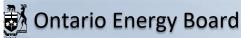
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

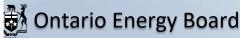
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	36.17
\$	0.42
\$/kWh	0.0016
\$/kWh	0.0033
\$/kWh Issued Mor	0.0003 oth day, Year
	\$ \$ \$/kWh \$/kWh Issued Mor



Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	•	0.25



### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

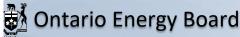
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.24
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0234
Low Voltage Service Rate  Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025  Applicable columbs and for New RRR Customers.	\$/kWh	0.0014
Applicable only for Non-RPP Customers  Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh \$/kWh	0.0033 0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

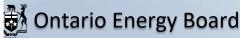
If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	94.17
Distribution Volumetric Rate	\$/kW	4.1272
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.3645)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.5554
Retail Transmission Rate - Network Service Rate	\$/kW	4.6832
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4373



Wholesale Market Service Rate (WMS) - not including CBR	\$/k	kWh 0.	.0041
Capacity Based Recovery (CBR) - Applicable for Class B C	ustomers \$/k	kWh 0.	.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/k	kWh 0.	.0015
Standard Supply Service - Administrative Charge (if applica	ble) \$		0.25



### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	740.93
Distribution Volumetric Rate	\$/kW	2.8339
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2500
Retail Transmission Rate - Network Service Rate	\$/kW	4.6058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3814

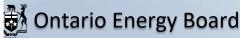
### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) Current Tariff Schedule	slewed	Month day of a

Standard Supply Service - Administrative Charge (if applicable)

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### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,958.74
Distribution Volumetric Rate	\$/kW	2.0204
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2384
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.9878
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7814

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) Current Tariff Schedule	s/RWFd I	Month day <sub>.0</sub> %ရခ္မ

Standard Supply Service - Administrative Charge (if applicable)

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	10.61
Distribution Volumetric Rate	\$/kWh	0.0225
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	7.00
Distribution Volumetric Rate	\$/kW	53.0971
Low Voltage Service Rate	\$/kW	0.4358
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1978
Retail Transmission Rate - Network Service Rate	\$/kW	3.1883
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3608
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	



### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	15.0303
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.1822
Retail Transmission Rate - Network Service Rate	\$/kW	3.1715
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3122
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
ALLOWANCES		

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.6000)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Special meter reads	\$ 30.00

### **Non-Payment of Account**



(effective appropriate 10.569/ per appropriate 20.49069/ companyed deily rate)	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	70	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00
Other		
Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Clearance pole attachment charge \$/pole/year	\$	5.59

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

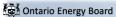
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5,000 kW	Issued Month day, Year 1.0031



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions

						2022							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023
Group 1 Accounts													
LV Variance Account	1550	0				0	(				0	0	
Smart Metering Entity Charge Variance Account	1551	0				0	(				0	0	
RSVA - Wholesale Market Service Charge <sup>5</sup>	1580	0				0	(	)			0	0	
Variance WMS – Sub-account CBR Class A <sup>5</sup>	1580	0				0	(				0	0	
Variance WMS – Sub-account CBR Class B <sup>5</sup>	1580	0				0	(				0	0	
RSVA - Retail Transmission Network Charge	1584	0				0	(				0	0	
RSVA - Retail Transmission Connection Charge	1586	0				0	(				0	0	
RSVA - Power <sup>4</sup>	1588	0				0	(				0	0	
RSVA - Global Adjustment <sup>4</sup>	1589	0				0	(				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2022) <sup>3</sup>	1595	0			(61,803)	(61,803)	(	)		(2,831)	(2,831)	(61,803)	(1,089)
Disposition and Recovery/Refund of Regulatory Balances (2023) <sup>3</sup>	1595	0				0	(	)			0	0	19,557
Disposition and Recovery/Refund of Regulatory Balances (2024) <sup>3</sup>	1595	0				0	(	)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2025) <sup>3</sup>													
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595												
Refer to the Filing Requirements for disposition eligibility.		0				0	(	)			0	0	
RSVA - Global Adjustment requested for disposition	1589	0	(	n (		0	(	) 0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1000	0	(	) (	(61,803)	(61,803)			0	(2,831)		(61,803)	18,468
Total Group 1 Balance requested for disposition		0	(	) (	(61,803)	(61,803)	Č		0	(2,831)		(61,803)	18.468
and the second s		I	·		(2.,000)	(3.,500)	•		ŭ	(=,501)	(=,001)	(=:,=00)	.5,100
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	C	)			0	0	
Total Group 1 balance including Account 1568 requested for disposition		0	(	) (	(61,803)	(61,803)	(	) 0	0	(2,831)	(2,831)	(61,803)	18,468

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

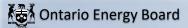
- 1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- 2 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
- 2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
- 3 The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "CEB Approved Disposition" column. The recoveryieffund is to be recorded in "CEB Approved Disposition" column. Any wintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1995 (2021), (2023), (2023) will not be eligible for disposition in the 2024 rate application.

- 4 New accounting guidance effective January 1, 2016 for Accounts 1588 and 1580 was issued Feb. 21, 2019 titled Accounting Procedures Hendrock Update Accounting Guidance Related to Commodity Pass-Through Accounts 1688 a 1580 ft menual in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "DEB Approved Disposition" columns). Any trueups'adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns
  of this DVA Continuity Schedule.
- 5 RRR balance for Account 1580 RSVA Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS Sub-account CBR Class B.

		2023										2024						
OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023	Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments1 during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments1 during 2024	Closing Interest Amounts as of Dec 31, 2024	Principal Disposition during 2025 - instructed by OEB
	26,998	26,998				(4.504)	(4.504)	00,000	2.505	(132,681)		400.074	(4.504)	40.007	(0.047)		44.054	450.070
	(198,782)	(198,782)	0			(1,591) (9,065)	(1,591) (9,065)	26,998 (198,782)	3,595 (38,711)	(115,150)		163,274 (122,343)	(1,591) (9,065)	10,327 (5,628)	(3,217) (7,452)		11,954 (7,240)	159,679 (83,632)
	1,129,836	1,129,836	0			117,433		1,129,836	(306,191)	1,990,062		(1,166,417)	117,433		124,817		(45,740)	(860,226)
	1,125,000	1,125,000	0			0 0	0	1,123,030	(000,101)	1,550,002		(1,100,417)	0	(50,557)	124,017		(40,740)	(000,220)
	19.831	19.831	0			(9,392)	(9,392)	19.831	289,045	(76,001)		384.878	(9,392)	6,468	(8,177)		5,252	95,833
	2,149,452	2,149,452	0			119,360	119,360	2,149,452	(94,567)	1,444,076		610,809	119,360	29,874	98,718		50,515	705,376
	1,242,001	1,242,001	0			60,429	60,429	1,242,001	(277,860)	686,283		277,858	60,429	19,767	46,382		33,814	555,718
	(361,677)	(361,677)	0			(48,777)	(48,777)	(361,677)	549,862	(216,935)	(521,289)	(116,169)	(48,777)	(15,490)	(9,247)		(55,020)	(144,742)
	313,972	313,972	0			33,971	33,971	313,972	536,647	(297,702)	90,945	1,239,266	33,971	44,770	(25,925)		104,666	611,673
		(62,892)	(2,831)	(7,488)			(10,319)	(62,892)				(62,892)	(10,319)	(3,235)			(13,554)	
(1,466,249)		1,485,806	0	69,929	(40,925)		110,854	1,485,806	(1,574,481)			(88,676)	110,854	40,525			151,378	
		0	0				0	0	(3,486,115)	(3,281,953)		(204,162)	0	73,909	(215,898)		289,807	
		0	0				0	0				0	0				0	(1,039,678)
0	313,972	313,972	0	. 0	0	33,971	33,971	313,972	536,647	(297,702)	90,945	1,239,266	33,971	44,770	(25,925)	(	104,666	611.673
(1,466,249)	4,007,659	5,430,572	(2,831)	-		228,397	328,932	5,430,572	(4,935,422)	297,702)	(521,289)	(323,840)	328,932		25,925	(		(611,673)
(1,466,249)	4,321,631	5,744,544	(2,831)			262,368		5,744,544	(4,398,774)	297,702		915,427	362,903		25,925	(		(611,673)
		0	0				0	0		0		0	0				0	
(1,466,249)	4,321,631	5.744.544	(2.831)	62,440	(40,925)	262,368	362,903	5,744,544	(4,398,774)	0	(430,344)	915,427	362,903	162,932	0	(	525,834	0

	2025		Projected In	terest on Dec-31		2.1.7 RRR <sup>5</sup>			
Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 <sup>2</sup>	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 <sup>2</sup>	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
9,842	3,595	2,112			2,225	5,821		175,228	0
(5,916)	(38,711)	(1,325)			(2,546)	(41,257)		(129,584)	(0)
(51,642)	(306,191)	5,902			(3,758)	(309,949)		(822,026)	390,131
	0	0			0	0		0	(0)
3,715	289,045	1,537	9,119		10,657	299,702		390,130	(0)
56,933 42,638	(94,567) (277,860)	(6,418) (8,824)	(2,984) (8,766)		(9,402) (17,591)	(103,969) (295,451)		661,323 311,672	(1)
(46,977)	28,574	(8,043)	* * * *		(7,142)	21,432		122,547	293,736
91,367	627,593	13,299			33,100	660,693		1,501,765	
91,307	(62,892)	(13,554)	(1,984)		(15,538)	(78,430)	Yes	(76,446)	157,033
	(88,676)	151,378			148.581	(70,430)	No	62,703	0
			* * * *		-,		No		0
	(204,162)	289,807	(6,441)		283,366	0	NO	85,645	0
							No		
(99,961)	1,039,678	99,961			99,961	0			0
91,367	627,593	13,299	19,801	0	33.100	660,693		1,501,765	157,833
(91,367)	287,834	512,535		0	488,814	(502,100)		391,063	
0	915,427	525,834	(3,920)	0	521,914	158,593		1,892,828	
	0	0			0	0		0	0
0	915,427	525,834	(3,920)	0	521,914	158,593		1,892,828	451,567



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the UEB to make adjustments to the IKM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)		Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2022) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	377,095,495	0	3,031,128	0			377,095,495	0	39%		40,635
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,724,685	0	13,444,554	0			94,724,685	0	9%		3,058
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	247,473,074	737,194	212,660,135	679,662	3,991,540	8,122	243,481,534	729,072	23%		360
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,772,551	287,305	121,772,551	287,305			121,772,551	287,305	14%		11
LARGE USE SERVICE CLASSIFICATION	kW	128,375,727	272,583	128,375,727	272,583			128,375,727	272,583	14%		3
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,015,099	0	137,467	0			1,015,099	0	0%		214
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	141,643	393	0	0			141,643	393	0%		228
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,770,165	13,452	4,770,165	13,452			4,770,165	13,452	1%		2,460
	Total	975,368,437	1,310,927	484,191,726	1,253,001	3,991,540	8,122	971,376,897	1,302,805	100%	(	46,969

#### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 5.2.5 or the 2019 rining Requirements for Electricity
Distribution Rate Applications, an applicant may elect to dispose of the
Group 1 account balances below the threshold. If doing so, please select
YES from the adjacent drop-down cell and also indicate so in the
Manager's Summary. If not, please select NO.

\$158,593 \$158,593

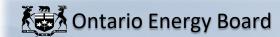
\$0.0002 Claim does not meet the threshold test.



<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

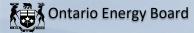


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

#### **Allocation of Group 1 Accounts (including Account 1568)**

Rate Class	,	% of Customer	% of Total kWh		á	allocated based on Total less WMP		allocated based on Total less WMP			
	% of Total kWh		adjusted for WMP	1550	1551	1580	1584	1586	1588 1	1595_(2022)	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.7%	93.0%	38.8%	2,250	(38,369)	(120,324)	(40,196)	(114,227)	8,320	(30,509)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.7%	7.0%	9.8%	565	(2,888)	(30,225)	(10,097)	(28,693)	2,090	(6,862)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	25.4%	0.0%	25.1%	1,477	0	(77,691)	(26,379)	(74,962)	5,372	(18,397)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	12.5%	0.0%	12.5%	727	0	(38,855)	(12,980)	(36,886)	2,687	(11,003)	0
LARGE USE SERVICE CLASSIFICATION	13.2%	0.0%	13.2%	766	0	(40,962)	(13,684)	(38,887)	2,832	(11,088)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	6	0	(324)	(108)	(307)	22	(92)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	1	0	(45)	(15)	(43)	3	(12)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.5%	0.0%	0.5%	28	0	(1,522)	(508)	(1,445)	105	(467)	0
Total	100.0%	100.0%	5 100.0%	5.821	(41.257)	(309.949)	(103.969)	(295.451)	21.432	(78.430)	0

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



la	The year Account 1589 GA was last disposed	2023	]
lb	The year Account 1580 CBR Class B was last disposed	2023	Note that the sub-account was established in 2015.
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?	Yes	(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)
Ba	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	1	

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

			20	24
Customer	Rate Class		July to December	January to June
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,561,344	1,251,251
		kW	8,294	6,638
		Class A/B	А	В

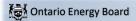
Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2024
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	8,576,282
		kW	22,173
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	116,959,956
		kW	272,373
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	128,375,726
		kW	272,583



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed 2023

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

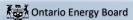
		Total	2024
Non-RPP Consumption Less WMP Consumption	Α	484,191,726	484,191,726
Less Class A Consumption for Partial Year Class A Customers	В	3,561,344	3,561,344
Less Consumption for Full Year Class A Customers	С	253,911,965	253,911,965
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	226,718,417	226,718,417
All Class B Consumption for Transition Customers	E	1,251,251	1,251,251
Transition Customers' Portion of Total Consumption	F = E/D	0.55%	

#### Allocation of Total GA Balance \$

Total GA Balance	G	\$ 660,693
Transition Customers Portion of GA Balance	H=F*G	\$ 3,646
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	I=G-H	\$ 657,046

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1				
Customer	for Transition Customers During the Period When They Were Class	omers During Transition Customers During the Period When They Were Class B Customers in 2024 % of kWh Customers Cust		Monthly Equal Payments	
Customer 1	1,251,251	1,251,251	100.00%	\$ 3,646	\$ 304
Total	1,251,251	1,251,251	100.00%	\$ 3,646	



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 189 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

ount rs, if	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2024	for Class A Customers that were		Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and		otal GA \$ allocated to Current Class B		
		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Transition Customers' Consumption)	% of total kWh	Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,031,128	0	0	3,031,128	1.3%	\$8,833	\$0.0029	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,444,554	0	0	13,444,554	6.0%	\$39,180	\$0.0029	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	212,660,135	8,576,282	0	204,083,853	90.5%	\$594,732	\$0.0029	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	121,772,551	116,959,956	4,812,595	0	0.0%	\$0	\$0.0000	
LARGE USE SERVICE CLASSIFICATION	kWh	128,375,727	128,375,726	0	0	0.0%	\$0	\$0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	137,467	0	0	137,467	0.1%	\$401	\$0.0029	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,770,165	0	0	4,770,165	2.1%	\$13,901	\$0.0029	kWh
	Total	484,191,726	253,911,965	4,812,595	225,467,167	100.0%	\$657,047		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2023
real Account 1300 CBN Class B was Last Disposed	2023

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

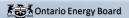
		Total	2024
Total Consumption Less WMP Consumption	A	971,376,897	971,376,897
Less Class A Consumption for Partial Year Class A Customers	В	3,561,344	3,561,344
Less Consumption for Full Year Class A Customers	С	253,911,965	253,911,965
Total Class B Consumption for Years During Balance			
Accumulation	D = A-B-C	713,903,589	713,903,589
All Class B Consumption for Transition Customers	E	1,251,251	1,251,251
Transition Customers' Portion of Total Consumption	F = E/D	0.18%	_

#### Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 299,702
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 525
CBR Class B Balance to be disposed to Current Class B Customers		
through Rate Rider	I=G-H	\$ 299,177

#### Allocation of CBR Class B Balances to Transition Customers

Allocation of CBR class B Balances to Transition Customers						
# of Class A/B Transition Customers	1					
	Total Metered Class B	Metered Class B Consumption				
	Consumption (kWh) for Transition	(kWh) for Transition		Customer Specific CBR		
	Customers During the Period	Customers During the Period		Class B Allocation for the	Monthly	/
	When They were Class B	When They were Class B		Period When They Were	Equal	
Customer	Customers	Customers in 2024	% of kWh	Class B Customers	Payment	ts
Customer 1	1,251,251	1,251,251	100.00%	\$ 525	\$	44
Total	1,251,251	1,251,251	100.00%	\$ 525	\$	44

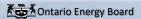


No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2023

								metered 2024 Consumption for	Current Class B		Total CBR Class B \$		
		Total Metered	2024	Total Metered 2024 Consun	ption for Full	Total Metered 2024 Consump	tion for Transition	Customers (Total Consumption	LESS WMP, Class		allocated to Current	CBR Class B Rate	
		Consumption Min	us WMP	Year Class A Custo	mers	Customers		A and Transition Customers'	Consumption)	% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	377,095,495	0	0	0	0	0	377,095,495	0	52.9%	\$158,308	\$0.0004	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,724,685	0	0	0	0	0	94,724,685	0	13.3%	\$39,766	\$0.0004	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	243,481,534	729,072	8,576,282	22,173	0	0	234,905,252	706,899	33.0%	\$98,615	\$0.1395	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,772,551	287,305	116,959,956	272,373	4,812,595	14,932	0	(0)	0.0%	\$0	\$0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	128,375,727	272,583	128,375,726	272,583	0	0	0	(0)	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,015,099	0	0	0	0	0	1,015,099	0	0.1%	\$426	\$0.0004	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	141,643	393	0	0	0	0	141,643	393	0.0%	\$59	\$0.1500	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,770,165	13,452	0	0	0	0	4,770,165	13,452	0.7%	\$2,003	\$0.1489	kW
	Total	971,376,897	1,302,805	253,911,965	567,129	4,812,595	14,932	712,652,339	720,744	100.0%	\$299,177		



Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

							Anocation of Group 1		Delettan variance		
				<b>Total Metered</b>	<b>Total Metered</b>		Account Balances to Non-	Deferral/Variance	Account Rate Rider for		
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Account 1568	
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	Applicable) <sup>2</sup>	Rider <sup>2</sup>	(if applicable) 2	Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	377,095,495	0	377,095,495	0	(333,055)		(0.0009)	0.0000	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	94,724,685	0	94,724,685	0	(76,109)		(0.0008)	0.0000	0.0000	
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	247,473,074	737,194	243,481,534	729,072	(118,262)	(72,319)	(0.1604)	(0.0992)	0.0000	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	121,772,551	287,305	121,772,551	287,305	(96,312)		(0.3352)	0.0000	0.0000	
LARGE USE SERVICE CLASSIFICATION	kW	128,375,727	272,583	128,375,727	272,583	(101,023)		(0.3706)	0.0000	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,015,099	0	1,015,099	0	(803)		(0.0008)	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	141,643	393	141,643	393	(112)		(0.2835)	0.0000	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,770,165	13,452	4,770,165	13,452	(3,809)		(0.2831)	0.0000	0.0000	

<sup>&</sup>lt;sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



#### **Summary - Sharing of Tax Change Forecast Amounts**

	2023	2026
OEB-Approved Rate Base	\$ 112,603,075	\$ 112,603,075
OEB-Approved Regulatory Taxable Income	\$ 2,086,603	\$ 2,086,603
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 312,990
Provincial Taxes Payable		\$ 239,959
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	_	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 552,950	\$ 552,950
OEB-Approved Total Tax Credits (enter as positive number)	\$ 4,085	\$ 4,085
Income Tax Provision	\$ 548,865	\$ 548,865
Grossed-up Income Taxes	\$ 746,755	\$ 746,755
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

#### Notes

<sup>1.</sup> The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

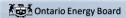
a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50\$ million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

<sup>2.</sup> The OEB's proxy for taxable capital is rate base.

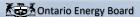


Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed			Re-based	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	40,088	354,110,615		33.31			16,023,975	0	0	16,023,975	100.0%	0.0%	0.0%	69.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,990	89,710,183		20.49	0.0216		735,181	1,937,740	0	2,672,921	27.5%	72.5%	0.0%	11.6%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	344	227,346,454	614,051	86.74		3.8013	358,063	0	2,334,193	2,692,256	13.3%	0.0%	86.7%	11.7%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	12	112,314,102	244,528	682.42		2.6101	98,268	0	638,243	736,511	13.3%	0.0%	86.7%	3.2%
LARGE USE SERVICE CLASSIFICATION	kW	3	135,178,242	268,059	2725.12		1.8609	98,104	0	498,831	596,936	16.4%	0.0%	83.6%	2.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	223	1,067,791		9.77	0.0207		26,145	22,103	0	48,248	54.2%	45.8%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	231	134,831	378	6.45		48.9046	17,879	0	18,478	36,358	49.2%	0.0%	50.8%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,919	5,077,522	14,179	2.68		13.8435	93,875	0	196,288	290,163	32.4%	0.0%	67.6%	1.3%
Total		46,810	924,939,740	1,141,196				17,451,491	1,959,843	3,686,034	23,097,368				100.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION kWh	377,095,495		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION kWh	94,724,685		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION KW	247,473,074	737,194	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION kW	121,772,551	287,305	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION kW	128,375,727	272,583	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh	1,015,099		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION kW	141,643	393	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION KW	4,770,165	13,452	0	0.0000	kW
Total	975,368,437	1,310,927	\$0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17

EV Multipli	er: 0.17						
Rate Class	Rate Description	Uni	t Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	h 0.0116	377,095,495	0	1.0385	391,613,671
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV\	h 0.0085	377,095,495	0	1.0385	391,613,671
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kV\	h 0.0104	94,724,685	0	1.0385	98,371,585
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV\	h 0.0076	94,724,685	0	1.0385	98,371,585
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kV	V 4.6832	247,473,074	737,194		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV	V 3.4373	247,473,074	737,194		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kV	V 0.7961	1,356,048	9,288		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGIN	VC \$/kV	V 0.5843	1,356,048	9,288		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kV	V 4.6058	121,772,551	287,305		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV	V 3.3814	121,772,551	287,305		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kV	V 0.7830	0	0		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGIN	VC \$/kV	V 0.5748	0	0		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kV		128,375,727	272,583		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	re \$/kV		128,375,727	272,583		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kV\		1,015,099	0	1.0385	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV\		1,015,099	0	1.0385	1,054,180
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kV		141,643	393		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV		141,643	393		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kV		4,770,165	13,452		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kV	V 2.3122	4,770,165	13,452		



Uniform Transmission Rates	Unit	2024 Jan to Jun	2024 Jul to Dec	Ja	2025 In to Jun	2025 Jul to Dec		2026
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$ 5.78 \$	6.12	\$	6.37 \$	6.37	\$	6.37
Line Connection Service Rate	kW	\$ 0.95 \$	0.95	\$	1.00 \$	1.00	\$	1.00
Transformation Connection Service Rate	kW	\$ 3.21 \$	3.21	\$	3.39 \$	3.39	\$	3.39
Hydro One Sub-Transmission Rates	Unit	2024			2025			2026
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$	4.9103	\$		5.3280	\$	5.3280
Line Connection Service Rate	kW	\$	0.6537	\$		0.6882	\$	0.6882
Transformation Connection Service Rate	kW	\$	3.3041	\$		3.4894	\$	3.4894
Both Line and Transformation Connection Service Rate	kW	\$	3.9578	\$		4.1776	\$	4.1776
Oakville Hydro	Unit	2024			2025			2026
Rate Description		Rate			Rate			Rate
Network Service Rate	kW	\$	4.44	\$		4.65	\$	4.65
Line Connection Service Rate	kW	\$	2.87	\$		2.83	\$	2.83
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	2.87	\$		2.83	\$	2.83
If needed, add extra host here. (II)	Unit	2024			2025			2026
Rate Description		Rate			Rate			Rate
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$		-	\$	-
Law Valterra Cuitah was Cuadit (if amilianh), antar		Historical 202	24		Current 20	)25	F	Forecast 2026
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$							

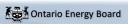
#### Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformation economic nations are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates anonyced for that time neriod it (faids has been entered corrective, losses onewlide evaluation for the discrepancy in rates.

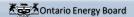
IESO Month	Units Billed	Network Rate	Amount	Units Billed	ne Connectic	Amount	Transfo Units Billed	rmation Co	nnection Amount	Total Connection Amount
January	109,121		\$ 630,719	112,517		\$ 106,891	112,517	\$3.21	\$ 361,180	\$ 468,071
February	77,125	\$5.78	\$ 445,783	90,143		\$ 85,636	90,143	\$3.21	\$ 289,359	\$ 374,995
March	100,688	\$5.78	\$ 581,977	101,996		\$ 96,896	101,996	\$3.21	\$ 327,407	\$ 424,303
April	96,773	\$5.78	\$ 559,348	110,042	\$0.95	\$ 104,540	110,050	\$3.21	\$ 353,262	\$ 457,802
May	126,084	\$5.78	\$ 728,766	127,696		\$ 121,311	127,696	\$3.21	\$ 409,904	\$ 531,215
June	137,865	\$5.78	\$ 796,860	152,567	\$0.95	\$ 144,939	152,567	\$3.21	\$ 489,740	\$ 634,679
July	131,268	\$6.12	\$ 803,360	140,641		\$ 133,609	140,641	\$3.21	\$ 451,458	\$ 585,067
August	124,132	\$6.12	\$ 759,688	140,885		\$ 133,841	140,885	\$3.21	\$ 452,241	\$ 586,082
September	116,567	\$6.12	\$ 713,390	122,642	\$0.95	\$ 116,510	122,642	\$3.21	\$ 393,681	\$ 510,191
October	101,177	\$6.12	\$ 619,203	112,060		\$ 106,457	112,060	\$3.21	\$ 359,713	\$ 466,170
November	106,920	\$6.12	\$ 654,350	112,640		\$ 107,008	112,640	\$3.21	\$ 361,574	\$ 468,582
December	120,176	\$6.12	\$ 735,477	123,144	\$0.95	\$ 116,987	123,144	\$3.21	\$ 395,292	\$ 512,279
Total	1,347,896	\$ 5.96	\$ 8,028,920	1,446,973	\$ 0.95	\$ 1,374,624	1,446,981	\$ 3.21	\$ 4,644,811	\$ 6,019,435
Hydro One		Network		L	ne Connectio	on	Transfo	rmation Co	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,915	\$4.9103	\$ 102,701	114,819	\$0.6537	\$ 75,057	4,494	\$3.3041	\$ 14,850	\$ 89,907
February	31,712	\$4.9103	\$ 155,716	177,431	\$0.6537	\$ 115,986	6,945	\$3.3041	\$ 22,947	\$ 138,934
March	18,261	\$4.9103	\$ 89,667	93,678	\$0.6537	\$ 61,237	3,667	\$3.3041	\$ 12,115	\$ 73,352
April	17,289	\$4.9103	\$ 84.894	88.434	\$0.6537	\$ 57,809	3,462	\$3.3041	\$ 11,437	\$ 69.247
May	21,795		\$ 107,018	112,018		\$ 73,226	4.385	\$3.3041	\$ 14,487	\$ 87,713
			\$ 130,465	135,444		\$ 88.540	5.302	\$3.3041		
June	26,570								\$ 17,517	
July	25,364		\$ 124,546	128,880		\$ 84,249	5,045	\$3.3041	\$ 16,668	\$ 100,917
August	25,558	\$4.9103	\$ 125,499	129,881		\$ 84,903	5,084	\$3.3041	\$ 16,798	\$ 101,701
September	21,400	\$4.9103	\$ 105,082	109,363		\$ 71,491	4,281	\$3.3041	\$ 14,144	\$ 85,635
October	27,775	\$4.9103	\$ 136,386	140,526		\$ 91,862	5,501	\$3.3041	\$ 18,174	\$ 110,036
November	18,689	\$4.9103	\$ 91,770	96,469	\$0.6537	\$ 63,061	3,776	\$3.3041	\$ 12,476	\$ 75,538
December	20,609	\$4.9103	\$ 101,199	105,772	\$0.6537	\$ 69,143	4,140	\$3.3041	\$ 13,680	\$ 82,823
Total	275,939	\$ 4.9103	\$ 1,354,943	1,432,714	\$ 0.6537	\$ 936,565	56,080	\$ 3.3041	\$ 185,295	\$ 1,121,860
Oakville Hydro		Network		L	ine Connectic			rmation Co		Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,853	\$ 4.4352	\$ 74,746	21.410	\$ 2.8654	\$ 61,347		S -		\$ 61,347
February	27,694	\$ 4 4352	\$ 122,830	36 037		\$ 103,261		s -		\$ 103,261
March	14 389	\$ 4.4352	\$ 63,817	19 680		\$ 56,391		s -		\$ 56.391
April	13 646	\$ 4.4352	\$ 60.522	14 656	\$ 2.8654	\$ 41,995		\$ -		\$ 41.995
May	19,670	\$ 4.4352	\$ 87,238	19,929	\$ 2.8654	\$ 57.105		\$ -		\$ 57,105
	25,174	\$ 4.4352	\$ 111,650	25,174	\$ 2.8654	\$ 72.132		\$ - \$ -		
June	25,174	\$ 4.4352	\$ 111,000					-		\$ 72,132
July	23,575	\$ 4.4352	\$ 104,559	23,575	\$ 2.8654	\$ 67,551		\$ -		\$ 67,551
August	22,687	\$ 4.4352	\$ 100,623	22,687	\$ 2.8654	\$ 65,008		\$ -		\$ 65,008
September	25,486	\$ 4.4352	\$ 113,036	25,486	\$ 2.8654	\$ 73,028		\$ -		\$ 73,028 \$ 42,663
October	14,013	\$ 4.4352	\$ 62,149	14,889	\$ 2.8654	\$ 42,663		\$ -		\$ 42,663
November	5,280	\$ 4.4352	\$ 23,418	8,996	\$ 2.8654	\$ 25,778		\$ -		\$ 25,778
December	6,029	\$ 4.4352	\$ 26,742	6,138	\$ 2.8654	\$ 17,587		\$ -		\$ 17,587
Total	214,495	\$ 4.44	\$ 951,329	238,657	\$ 2.87	\$ 683,848		\$ -	\$ -	\$ 683,848
If needed, add extra host here. (II)		Network		Li	ne Connectio		Transfo	rmation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Cinto Dineu		imount	Omo bincu	Tute.	7 mount	Omes Dinea	nuic	rimount	
January		\$ -			\$ -			\$ -		\$ - \$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			S -			\$ -		\$ -
May		\$ -			s -			\$ -		\$ -
June		\$ -			š -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		L	ne Connectio	on	Transfo	rmation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	146,889	\$ 5.5019	\$ 808,166	248,746	\$ 0.9781	\$ 243,295	117,011	\$ 3.2136	\$ 376,029	\$ 619,325
February	136,531	\$ 5.3052	\$ 724,328	303,611	\$ 1.0042	\$ 304,884	97,088	\$ 3.2167	\$ 312,306	\$ 617,190
March	133,338		\$ 735,461	215,353	\$ 0.9961	\$ 214,524	105,663	\$ 3.2133	\$ 339,523	\$ 554,047
April			\$ 704,763	213,132		\$ 204,345	113,512	\$ 3.2129	\$ 364,699	\$ 569,044
May	167,548	\$ 5.5090	\$ 923.021	259,643	\$ 0.9692	\$ 251,642	132,081	\$ 3.2131	\$ 424,392	\$ 676,034
June		\$ 5.4796	\$ 1,038,975	313,185		\$ 305,611	157,869	\$ 3.2132	\$ 507,257	\$ 812,868
July	180,207	\$ 5.7293	\$ 1.032.465	293.096	\$ 0.9738	\$ 285,409	145,686	\$ 3.2133	\$ 468,126	\$ 753,535
August	172,378	\$ 5.7189	\$ 985,810	293,454		\$ 283,752	145,969	\$ 3.2133	\$ 469,039	\$ 752,791
August	1/2,3/8		ψ 980,810	293,454			140,969	9 3.2133		\$ 752,791 \$ 668.854
September	163,453	\$ 5.6989	\$ 931,508	257,492			126,923	\$ 3.2132	\$ 407,825	
October	142,965	\$ 5.7198	\$ 817,738	267,475		\$ 240,982	117,561	\$ 3.2144	\$ 377,887	\$ 618,869
November	130,889	\$ 5.8793	\$ 769,539	218,105	\$ 0.8980	\$ 195,847	116,416	\$ 3.2131	\$ 374,051	\$ 569,898
December		\$ 5.8810	\$ 863,417	235,054		\$ 203,717	127,284	\$ 3.2131	\$ 408,972	\$ 612,689
Total	1,838,330	\$ 5.62	\$ 10,335,192	3,118,344	\$ 0.96	\$ 2,995,037	1,503,062	\$ 3.21	\$ 4,830,105	\$ 7,825,142
							Low Voltage Swit	chgear Cred	lit (if applicable)	\$ -
						Total including	deduction for Lov	v Voltage Sv	witchgear Credit	\$ 7,825,142

IESO		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	109,121 \$	6.3700			\$ 1.0000	\$ 112,517	112,517	\$ 3.3900	\$ 381,433	\$	493,950
February	77,125 \$	6.3700	\$ 491,286	90,143	\$ 1.0000	\$ 90,143	90,143	\$ 3.3900	\$ 305,585	\$	395,728
March	100,688 \$	6.3700	\$ 641,383	101,996	\$ 1.0000	\$ 101,996	101,996	\$ 3.3900	\$ 345,766	\$	447,762
April	96,773 \$	6.3700	\$ 616,444	110,042		\$ 110,042	110,050	\$ 3.3900	\$ 373,071	\$	483,113
May June	126,084 \$ 137,865 \$	6.3700 S	\$ 803,155 \$ 878,200	127,696 152,567	\$ 1.0000 \$ 1.0000	\$ 127,696 \$ 152,567	127,696 152,567	\$ 3.3900 \$ 3.3900	\$ 432,889 \$ 517,202	\$	560,585 669,769
July	131,268 \$	6.3700	\$ 878,200 \$ 836,177	140,641	\$ 1.0000	\$ 152,567 \$ 140,641	140,641	\$ 3.3900	\$ 476,773	\$ \$	617,414
August	124,132 \$ 116,567 \$		\$ 790,721	140,885		\$ 140,885	140,885	\$ 3.3900	\$ 477,600	\$	618,485
September	116,567 \$	6.3700	\$ 742,532		\$ 1.0000	\$ 122,642	122,642	\$ 3.3900	\$ 415,756		538,398
October November	101,177 \$ 106,920 \$	6.3700 S	\$ 644,497 \$ 681,080	112,060 112,640	\$ 1.0000 \$ 1.0000	\$ 112,060 \$ 112,640	112,060 112,640	\$ 3.3900 \$ 3.3900	\$ 379,883 \$ 381.850	\$ \$	491,943 494,490
December	120,176 \$	6.3700	\$ 765.521		\$ 1.0000	\$ 123,144	123,144	\$ 3.3900	\$ 417.458	\$	540.602
Total	1,347,896 \$	6.37	\$ 8,586,098	1,446,973	\$ 1.00	\$ 1,446,973	1,446,981	\$ 3.39	\$ 4,905,267	\$	6,352,240
Hydro One		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	20,915 \$	5.3280	\$ 111,438		\$ 0.6882	\$ 79,018	4,494	\$ 3.4894	\$ 15,682	\$	94,701
February	31,712 \$	5.3280	\$ 168,962	177,431	\$ 0.6882	\$ 122,108	6,945	\$ 3.4894	\$ 24,234	\$	146,342
March April	18,261 \$	5.3280 S	\$ 97,295 \$ 92,115	93,678 88,434	\$ 0.6882 \$ 0.6882	\$ 64,469	3,667 3,462	\$ 3.4894 \$ 3.4894	\$ 12,795 \$ 12,079	\$	77,264 72,939
May	17,289 \$ 21,795 \$		\$ 92,115 \$ 116,121			\$ 60,860 \$ 77,091	4.385	\$ 3.4894	\$ 15,300	\$ \$	92,390
June	26,570 \$	5.3280	\$ 141,563	135,444	\$ 0.6882	\$ 93,213	5,302	\$ 3.4894	\$ 18,500	\$	111,712
July	25,364 \$	5.3280	\$ 135,141	128,880		\$ 88,695	5,045	\$ 3.4894	\$ 17,603	\$	106,298
August	25,558 \$	5.3280	\$ 136,175	129,881	\$ 0.6882	\$ 89,384	5,084	\$ 3.4894	\$ 17,740	\$	107,124
September October	21,400 \$ 27,775 \$	5.3280 S	\$ 114,021 \$ 147,987	109,363 140.526	\$ 0.6882 \$ 0.6882	\$ 75,264 \$ 96,710	4,281 5.501	\$ 3.4894 \$ 3.4894	\$ 14,937 \$ 19,194	\$ \$	90,201 115.903
November		5.3280	\$ 147,967 \$ 99.576	96,469	\$ 0.6882	\$ 96,710 \$ 66,390	3,501	\$ 3.4894		\$	79.566
December	18,689 \$ 20,609 \$	5.3280 S	\$ 109,807		\$ 0.6882	\$ 66,390 \$ 72,792	4,140	\$ 3.4894 \$ 3.4894	\$ 13,176 \$ 14,447	\$ \$	87,239
Total	275,939 \$	5.33	\$ 1,470,202	1,432,714	\$ 0.69	\$ 985,994	56,080	\$ 3.49	\$ 195,686	\$	1,181,680
	270,939 \$		φ 1,470,202								
Oakville Hydro		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	16,853 \$	4.6512	\$ 78,386	21,410	\$ 2.8320	\$ 60,632	_	\$ -	s -	\$	60,632
February	27,694 \$	4.6512	\$ 128,812	36,037	\$ 2.8320	\$ 102,058	-	\$ -	\$ -	\$	102,058
March	14,389 \$	4.6512	\$ 66,925	19,680	\$ 2.8320	\$ 55,733	-	\$ -	\$ -	\$	55,733
April May	13,646 \$ 19,670 \$	4.6512 S 4.6512 S	\$ 63,469 \$ 91,487	14,656 19,929	\$ 2.8320 \$ 2.8320	\$ 41,506 \$ 56,439	-	\$ - \$ -	\$ - \$ -	\$	41,506 56,439
June	25,174 \$	4.6512	\$ 91,487 \$ 117,087	25,174		\$ 71,292		\$ -	\$ -	\$	71,292
July	23,575 \$	4.6512	\$ 109,651		\$ 2.8320	\$ 66,764	-	\$ -	š -	\$	66,764
August	22,687 \$	4.6512	\$ 105,524		\$ 2.8320	\$ 64,251	-	\$ -	\$ -	\$	64,251
September	25,486 \$ 14,013 \$	4.6512	\$ 118,541	25,486	\$ 2.8320 \$ 2.8320	\$ 72,177 \$ 42,166	-	\$ -	\$ -	\$	72,177
October November		4.6512 S 4.6512 S	\$ 65,176 \$ 24.559		\$ 2.8320 \$ 2.8320	\$ 42,166 \$ 25.477	-	\$ - \$ -	\$ - \$ -		42,166 25.477
December	5,280 \$ 6,029 \$	4.6512	\$ 24,559 \$ 28,044	6,138	\$ 2.8320	\$ 25,477 \$ 17,382	-	\$ -	\$ -	\$ \$	17,382
Total	214,495 \$	4.65	\$ 997,660	238,657	\$ 2.83	\$ 675,876		\$ -	\$ -	\$	675,876
If needed, add extra host here, (II)		Network		Lin	e Connectio	n	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Halla Bill of	Rate	Amount		Amount
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January February March April May June July August September October November December Total Total Month January February March April May June July	- \$ \$ 136,531 \$ 5 127,708 \$ 127,708 \$ 199,608 \$ 190,608 \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ 180,207 \$ \$ \$ 180,207 \$ \$ \$ 180,207 \$ \$ \$ 180,207 \$ \$ \$ 180,207 \$ \$ \$ 180,207 \$ \$ \$ \$ 180,207 \$ \$ \$ \$ \$ 180,207 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Network  Rate  6.0244  5.7793  6.0418  6.0453  6.0453  5.9958  5.9985	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lin Units Billed 248,746 303,811 1215,353 213,132 259,643 313,185 293,096	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ - \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ 5 - \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transic Units Billed 117,011 97,088 105,683 113,512 132,081 157,869 145,686	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1 Connection  Amount  649,283 644,128 580,760 597,558 709,415 852,773 790,476
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January February March April May June July August September October November December Total Total Month January February March April May June July August September October November October November October October October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network  Rate  6.0244 5.7793 6.0418 6.0453 5.9985 5.9985 5.9985 5.9985 6.1519 6.1531	Amount  \$ 884,924  \$ 884,924  \$ 884,924  \$ 880,602  \$ 772,029  \$ 1,136,851  \$ 1,080,969  \$ 1,032,419  \$ 975,094  \$ 857,661	Units Billed  248,746 303,811 215,953 213,132 259,843 313,185 293,966 293,454 257,475 218,105	\$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	### Amount  ### Amount  ### \$ 252,167  \$ 314,308  \$ 212,198  \$ 212,198  \$ 212,198  \$ 212,198  \$ 212,298  \$ 217,083  \$ 217,071  \$ 294,520  \$ 294,520  \$ 296,100  \$ 294,520  \$ 296,100  \$ 294,520  \$ 296,500  \$ 296	Transic Units Billed Units Billed 117.011 97.088 105.663 113.512 132.081 157.869 145.968 145.969 126.923 117.561	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total  Total  Month January February March April July August September October November October November October October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 6.02444 5.7793 6.0418 6.0418 5.9965 5.9985 5.9893 5.9656 5.9991 6.1519 6.1531	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  248,746 303,811 315,853 213,132 259,643 313,185 293,096 293,454 257,492 267,475 218,105 213,054	\$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transic Units Billed Units Billed 117.011 97.088 105.683 113.512 132.081 157.869 145.686 145.969 126.923 117.561 116.416 127.284	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11 Connection Amount 649.283 644.128 659.758 859.758 80.2773 790.476 789.860 700.776 650.013 599.533
January February March April May June July August September October November December Total  Total  Month January February March April July August September October November October November October October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 6.02444 5.7793 6.0418 6.0418 5.9965 5.9985 5.9893 5.9656 5.9991 6.1519 6.1531	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed  248,746 303,811 315,853 213,132 259,643 313,185 293,096 293,454 257,492 267,475 218,105 213,054	\$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transic Units Billed Units Billed 117,011 97,088 105,683 113,512 132,081 157,869 145,568 145,969 26,923 117,561 116,416 127,284	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1 Connection Amount 649.283 644.128 659.758 80.779 790.476 789.860 700.776 660.013 599.533



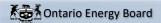
The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO		Network		1.0	ne Connection		Transfe	ormation Cor	anaction	Total Connection
	11-2- BW-1									
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January February	109,121 77,125	\$ 6.3700 S \$ 6.3700 S	491,286	112,517 90,143	\$ 1.0000 \$ \$ 1.0000 \$		112,517 90,143	\$ 3.3900 \$ 3.3900	\$ 381,433 \$ 305,585	\$ 493,950 \$ 395,728 \$ 447,762
March		\$ 6.3700 \$ 6.3700 \$ 6.3700 \$		101,996 110,042	\$ 1.0000 \$ \$ 1.0000 \$ \$ 1.0000 \$	101,996 110,042	101,996 110,050	\$ 3.3900 \$ 3.3900	\$ 305,585 \$ 345,766	
April May	96,773 126,084	\$ 6.3700 \$ 6.3700 \$	616,444 803,155	110,042 127,696	\$ 1.0000 \$ \$ 1.0000 \$	110,042 127,696	110,050 127,696	\$ 3.3900 \$ 3.3900	\$ 373,071 \$ 432,889	\$ 483,113 \$ 560,585
June	137.865	\$ 6.3700 \$	878,200	152,567	\$ 1.0000 \$	152,567	152,567	\$ 3,3900	\$ 517,202	\$ 669,769
July	131,268	\$ 6.3700 \$	836,177	140,641	\$ 1.0000 \$	140,641	140,641	\$ 3.3900	\$ 476,773	\$ 617,414
August	124,132	\$ 6.3700 \$	790,721	140,885	\$ 1.0000 \$	140,885	140,885	\$ 3.3900	\$ 477,600	\$ 618,485
September October		\$ 6.3700 S \$ 6.3700 S		122,642 112,060	\$ 1.0000 \$ \$ 1.0000 \$	122,642 112,060	122,642 112,060	\$ 3.3900 \$ 3.3900	\$ 415,756 \$ 379,883	\$ 538,398 \$ 491,943
November	106,920	\$ 6.3700 \$	681,080	112,640	\$ 1.0000 \$	112,640	112,640	\$ 3.3900	\$ 381,850	\$ 494,490
December	120,176	\$ 6.3700	765,521	123,144	\$ 1.0000 \$	123,144	123,144	\$ 3.3900	\$ 417,458	\$ 540,602
Total	1,347,896	\$ 6.37 \$	8,586,098	1,446,973	\$ 1.00 \$	1,446,973	1,446,981	\$ 3.39	\$ 4,905,267	\$ 6,352,240
Hydro One		Network		Li	ne Connection	1	Transfe	ormation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20.915	\$ 5.3280 \$	111.438	114,819	\$ 0.6882 \$	79,018	4.494	\$ 3.4894	\$ 15,682	\$ 94,701
February		\$ 5.3280		177,431	\$ 0.6882 \$	122,108	6,945	\$ 3.4894	\$ 24,234	\$ 146,342
March	18,261	\$ 5.3280 \$		93,678	\$ 0.6882 \$ \$ 0.6882 \$	64,469	3,667	\$ 3.4894	\$ 12,795	\$ 77,264
April		\$ 5.3280 \$ \$ 5.3280 \$		88,434 112,018	\$ 0.6882 \$ \$ 0.6882 \$	60,860 77.091	3,462 4.385	\$ 3.4894 \$ 3.4894	\$ 12,079 \$ 15,300	\$ 72,939 \$ 92,390
May June	26.570	\$ 5.3280 \$ \$ 5.3280 \$		135.444	\$ 0.6882 \$ \$ 0.6882 \$	93.213	5.302	\$ 3.4894	\$ 15,300 \$ 18,500	\$ 111,712
July	25,364	\$ 5.3280 \$	135,141	128,880	\$ 0.6882 \$ \$ 0.6882 \$	88,695	5,045	\$ 3.4894	\$ 17,603	\$ 106,298
August	25,558	\$ 5.3280 \$	136,175	129,881	\$ 0.6882 \$ \$ 0.6882 \$ \$ 0.6882 \$	89,384	5,084	\$ 3.4894	\$ 17.740	\$ 107,124
September October	21,400 27,775	\$ 5.3280 S \$ 5.3280 S		109,363 140,526	\$ 0.6882 \$ \$ 0.6882 \$	75,264 96,710	4,281 5,501	\$ 3.4894 \$ 3.4894	\$ 14,937 \$ 19,194	\$ 90,201 \$ 115,903
November	18,689	\$ 5.3280 \$ \$ 5.3280 \$	99,576	96,469	\$ 0.6882 \$ \$ 0.6882 \$	66,390	3,776	\$ 3.4894 \$ 3.4894	\$ 19,194 \$ 13,176	\$ 79,566
December	20,609	\$ 5.3280 \$	109,807	105,772	\$ 0.6882 \$	72,792	4,140	\$ 3.4894	\$ 14,447	\$ 87,239
Total	275,939	\$ 5.33 \$	1,470,202	1,432,714	\$ 0.69 \$	985,994	56,080	\$ 3.49	\$ 195,686	\$ 1,181,680
Oakville Hydro		Network		Lin	ne Connection	1	Transfe	ormation Cor	nection	Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,853	\$ 4.6512 \$	78,386	21,410	\$ 2.8320 \$	60,632		s -	\$ -	\$ 60,632
February	27,694	\$ 4.6512	128,812	36,037	\$ 2.8320 \$	102,058	-	\$ -	\$ -	\$ 102,058
March	14,389	\$ 4.6512 \$	66,925	19,680	\$ 2.8320 \$	55,733	-	\$ -	\$ -	\$ 55,733
April	13,646	\$ 4.6512		14,656	\$ 2.8320 \$	41,506	-	\$ -	\$ -	\$ 41,506
May June	19,670 25,174	\$ 4.6512 S \$ 4.6512 S		19,929 25,174	\$ 2.8320 \$ \$ 2.8320 \$	56,439 71,292		\$ - \$ -	\$ - \$ -	\$ 56,439 \$ 71,292
July		\$ 4.6512		23,575				\$ -	\$ -	\$ 66,764
August	22 687	\$ 4.6512 \$	105,524	22,687	\$ 2.8320 \$ \$ 2.8320 \$	64,251		Š -	s -	\$ 64,251
September			118,541	25,486	\$ 2.8320 \$	72,177	-	\$ -	\$ -	\$ 72,177
September October	25,486 14,013	\$ 4.6512 S \$ 4.6512 S	65,176	14,889	\$ 2.8320 \$ \$ 2.8320 \$	72,177 42,166	-	\$ -	\$ -	\$ 42,166
September	25,486 14,013		65,176		\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$	72,177 42,166	:		\$ - \$ - \$ - \$ -	\$ 72,177 \$ 42,166 \$ 25,477 \$ 17,382
September October November	25,486 14,013 5,280 6,029	\$ 4.6512 S \$ 4.6512 S	65,176 6 24,559 6 28,044	14,889 8,996	\$ 2.8320 \$ \$ 2.8320 \$	72,177 42,166	-	\$ - \$ -	\$ -	\$ 42,166
September October November December	25,486 14,013 5,280 6,029	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ 4.6512 \$	65,176 624,559 28,044	14,889 8,996 6,138 238,657	\$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$	72,177 42,166 25,477 17,382 675,876	Transfe	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382
September October November December <b>Total</b>	25,486 14,013 5,280 6,029	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ 4.6512 \$ 4.6512 \$	65,176 624,559 28,044	14,889 8,996 6,138 238,657	\$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$	72,177 42,166 25,477 17,382 675,876	Transfe	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876
September Cctober November December Total  If needed, add extra host here. (II)	25,486 14,013 5,280 6,029 214,495	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.65 \$ \$ \$ 4.65 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	65,176 24,559 28,044 6 997,660 Amount	14,889 8,996 6,138 238,657	\$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$	72,177 42,166 25,477 17,382 675,876		\$ - \$ - \$ - prmation Cor	\$ - \$ - \$ - \$ - Amount	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876
September October November December  Total  If needed, add extra host here. (II)  Month January February	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.65 \$ \$ \$ \$ 4.65 \$ \$ 4.65 \$ \$ 4	65,176 24,559 5 28,044 5 997,660 Amount	14,889 8,996 6,138 238,657	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.83 \$ \$	72,177 42,166 25,477 17,382 675,876		\$ - \$ - \$ - prmation Cor Rate	\$ - \$ - \$ - nnection  Amount \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ -
September October November December Total  If needed, add extra host here. (II)  Month January February March	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.65 \$ 4.65 \$ \$ 4.65 \$ \$ 4.65 \$ \$ 4.65 \$ \$ 4.65 \$ \$ 4.65 \$ \$ 4.65 \$ \$	65,176 24,559 5 28,044 6 997,660 Amount 6 -	14,889 8,996 6,138 238,657	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.83 \$	72,177 42,166 25,477 17,382 675,876		\$ - \$ - \$ -	\$ - \$ - \$ - \$ - nnection  Amount  \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ -
September October November December  Total  If needed, add extra host here. (II)  Month  January February March April	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.65	65,176 24,559 28,044  997,660  Amount	14,889 8,996 6,138 238,657	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.83 \$ \$	72,177 42,166 25,477 17,382 675,876		\$ - \$ - \$ - prmation Cor Rate \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ -
September October November December  Total  If needed, add extra host here. (II)  Month  January February March April May June	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.	### Amount  ### Am	14,889 8,996 6,138 238,657	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.83 \$ \$ 2.83 \$ \$ 2.83 \$ \$ 2.83 \$ \$ 2.83 \$ \$ 2.83 \$ \$ 2.83 \$ \$ 2.83 \$ 2.83 \$ \$ 2.	72,177 42,166 25,477 17,382 675,876		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (II)  Month  January February March April May June July	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.	### 65.176  \$ 24.559  \$ 28.044  \$ 997,660   #################################	14,889 8,996 6,138 238,657	\$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.8320 \$ 2.83 \$ 2.8320 \$ 2.83	72,177 42,166 25,477 17,382 675,876  Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December  Total  If needed, add extra host here. (II)  Month  January February March April May June July August	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ 4	### 65.176  \$ 24,559  \$ 28,044  \$ 997,660   #### Amount  \$	14,889 8,996 6,138 238,657	\$ 2.8320 \$ 2.8320 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.8	72,177 42,166 25,477 17,382 675,876  Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.65	### 65.176  \$ 24,559  \$ 24,559  \$ 28,044  ### 65  ### 997,660   ### Amount  ### 65  ##	14,889 8,996 6,138 238,657	\$ 2.8320 \$ 2.8320 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.8	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ \$ 4.6512 \$	### Amount  ### Am	14,889 8,996 6,138 238,657	\$ 2.8320 \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.83	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December  Total  If needed, add extra host here. (II)  Month  January February March April May June July August September October	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ \$ 4.6512 \$	### Amount  ### Am	14.889 8.996 6,138 238,657 Units Billed	\$ 2.8320 \$ 2.8320 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.8	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ \$ 4.6512 \$	### Amount  ### Am	14.889 8.996 6,138 238,657 Units Billed	\$ 2.8320 \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.83	Amount		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876 Total Connection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (II)  Month  January February March April May June July August September October November	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ \$ 4.6512 \$	### Amount  ### Am	14.889 8.996 6,138 238,657  Units Billed	\$ 2.8320 \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.83	72,177 42,166 25,477 17,382 675,876	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ \$ -
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November December Total	25,486 14,013 5,280 6,029 214,495 Units Billed	\$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.65	### 155.176  \$ 24,559  \$ 28,044  \$ 997,660   #### Amount  \$	14.889 8.996 6,138 238,657  Units Billed	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200	72,177 42,166 25,477 17,382 675,876	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November December Total	25.486 14.013 5.280 6.029 214.495  Units Billed  Units Billed	\$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ \$ 4.6512 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	### Amount	14/889 8,996 6,138 238,657  Units Billed	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.	Amount  Amount  Amount  Amount  Amount  Amount  Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (II)  Month  January February March April May June July August September October November December  Total  Total  Month  January February	25.486 14.013 5.280 6.029 214.495  Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 5.76 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	14,889 8,996 6,138 238,657  Units Billed	\$ 2.8320 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2	Amount  Amount  Amount  Amount  252,167  Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April	25.486 14.013 5.280 6.029 214.495  Units Billed	\$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ \$ 5.78 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount	14.889 8.996 6,138  238,657  Lif Units Billed	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ 2.8320 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83	Amount  Amount  Amount  Amount  Amount  Amount  Amount  Amount  Amount  Amount	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August September October November December Total  Total  Month January February March April May June	25,486 14,013 5,280 6,029 214,495  Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ \$ 4.6512 \$ \$ \$ \$ 4.6512 \$ \$ \$ \$ \$ 5.7812 \$ \$ \$ 5.7812 \$ \$ \$ 5.7812 \$ \$ \$ 5.7812 \$ \$ \$ 5.7812 \$ \$ \$ 5.7812 \$ \$ \$ 5.7812 \$ \$ \$ 6.0512 \$ \$ 6.003 \$ \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$ 6.003 \$ \$	Amount	14.889 8.996 6,138  238,657  Lif Units Billed	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.83200 \$ \$ 2.8	Amount  Amount  Amount  Amount  252,167	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
September October November December Total  If needed, add extra host here. (II)  Month  January February March April May June Juhy August September October November December Total  Total  Month  January February March April May June July	25,486 14,013 5,280 6,029 214,495  Units Billed	** 4.6512	### Amount  ### Am	14/889 8,996 6,138 238,657  Lift Units Billed	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  Amount  Amount  252,167	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount \$ - S - S - S - S - S - S - S - S - S -
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August Aguary February March April May June July August August	25,486 14,013 5,280 6,029 214,495  Units Billed	\$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ \$ 5.78 \$ \$ \$ 6.005 \$ \$ \$ 6.005 \$ \$ \$ 6.005	Amount	14.889 8.996 6,138  238,657  Lif Units Billed	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  Amount  Amount  252,167	Units Billed  Transf Units Billed  17,011 97,088 105,663 113,512 122,081 157,889 145,686 145,989	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
September October November December Total  If needed, add extra host here. (II)  Month  January February March April May June July August September Total  Total  Month  January February March April Month January February March April Month January February March April March April May June July August September	25,486 14,013 5,280 6,029 214,495  Units Billed	** 4.6512	### Amount  ### Am	14,889 8,996 6,138 238,657 Lift Units Billed	\$ 2.8320 \$ \$ 2.8320 \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ 2.8320 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  Amount  Amount  252,167	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount \$ - S - S - S - S - S - S - S - S - S -
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November December  Total  Total  Month  January February March April May June July August Aguary February March April May June July August August	25,486 14,013 5,280 6,029 214,495  Units Billed	** 4.6512	### Amount  ### Am	14,889 8,996 6,138 238,657 Lift Units Billed  Units Billed 248,746 303,611 215,353 213,132 259,643 313,185 293,096 293,454 257,475 218,105	\$ 2,8320 \$ \$ 2,8320 \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  Amount  Amount  252,167	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -   S -     S -   S -   S -     S -   S -     S -   S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -     S -       S -       S -       S -       S -       S	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
September October November December Total  If needed, add extra host here. (III)  Month  January February March April May June July August September October November Total  Total  Month  January February March April May June July August September October November Total  Total  Total  Month  January February March April May June July August September October	25,486 14,013 5,280 6,029 214,495  Units Billed	\$ 4.6512 \$ 4.6512 \$ 4.6512 \$ \$ 4.6512 \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ 4.6512 \$ \$ \$ \$ 4.6512 \$ \$ \$ \$ 4.6512 \$ \$ \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512 \$ \$ \$ 5.512	### Amount  ### Am	14.889 8.996 6,138  238,657  Li Units Billed	\$ 2,8320 \$ \$ 2,8320 \$ \$ 2,8320 \$ \$ 2,8320 \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ 2,8320 \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ \$ \$ \$ 2,8320 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount  Amount  Amount  252,167	Units Billed  Transf Units Billed  17,011 97,088 105,663 113,512 122,081 157,869 145,686 145,989 126,923	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 42,166 \$ 25,477 \$ 17,382 \$ 675,876  Total Connection  Amount  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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#### Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116	391,613,671	0	4,542,719	38.6%	4,268,772	0.0109
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	98.371.585	0	1.023.064	8.7%	961.369	0.0098
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.6832	,,	737.194	3,452,428	29.3%	3.244.231	4.4008
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7961		9.288	7.395	0.1%	6.949	0.7481
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.6058		287,305	1,323,270	11.2%	1,243,471	4.3280
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7830		Ó	0	0.0%	0	0.7358
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.9878		272,583	1,359,587	11.6%	1,277,598	4.6870
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	1,054,180	0	10,963	0.1%	10,302	0.0098
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1883		393	1,254	0.0%	1,179	2.9960
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1715		13,452	42,663	0.4%	40,090	2.9802
The purpose of this table is to re-align the current R	TS Connection Rates to recover current wholesale connection costs.							<u>.</u> .	
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	391.613.671	0	3 328 716	38.4%	3 156 395	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	98,371,585	0	747,624	8.6%	708,921	0.0072
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4373		737,194	2,533,957	29.3%	2,402,779	3.2594
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5843		9,288	5,427	0.1%	5,146	0.5541
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3814		287,305	971,493	11.2%	921,201	3.2064
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5748		0	0	0.0%	0	0.0000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.7814		272,583	1,030,744	11.9%	977,384	3.5856
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	1,054,180	0	8,012	0.1%	7,597	0.0072
Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3608		393	929	0.0%	881	2.2386
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3122		13,452	31,103	0.4%	29,493	2.1925
The control of the test to the control of the contr									
i ne purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.							Foresest	Dropood
ne purpose of this table is to update the re-aligned	RTS Network Rates to recover future wholesale network costs.  Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 391,613,671	0	Amount 4,268,772	Amount % 38.6%	Wholesale Billing 4,268,772	RTSR- Network 0.0109
Rate Class	Rate Description	\$/kWh \$/kWh	0.0109 0.0098	Billed kWh	0	Amount 4,268,772 961,369	Amount % 38.6% 8.7%	Wholesale Billing 4,268,772 961,369	RTSR- Network 0.0109 0.0098
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh	RTSR-Network	Billed kWh 391,613,671	0	Amount 4,268,772	Amount % 38.6%	Wholesale Billing 4,268,772	RTSR- Network
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0109 0.0098 4.4008	Billed kWh 391,613,671	0 0 737,194	4,268,772 961,369 3,244,231	38.6% 8.7% 29.3% 0.1% 11.2%	Wholesale Billing 4,268,772 961,369 3,244,231	RTSR- Network 0.0109 0.0098 4.4008
Rate Class  Residential Service Classification General Service Stars Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358	Billed kWh 391,613,671	0 0 737,194 9,288 287,305 0	4,268,772 961,369 3,244,231 6,949 1,243,471 0	38.6% 8.7% 29.3% 0.1% 11.2% 0.0%	Wholesale Billing 4,268,772 961,369 3,244,231 6,949 1,243,471 0	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358
Rate Class  Residential Service Classification General Service Eas Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870	Billed kWh 391,613,671 98,371,585	0 0 737,194 9,288 287,305 0 272,583	4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 11.6%	Wholesale Billing 4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098	Billed kWh 391,613,671	0 0 737,194 9,288 287,305 0 272,583	4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 11.6% 0.1%	Wholesale Billing 4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098
Rate Class  Residential Service Classification General Service Eas Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9960	Billed kWh 391,613,671 98,371,585	0 0 737,194 9,288 287,305 0 272,583 0 393	4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 11.6% 0.1% 0.0%	Wholesale Billing 4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9960
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098	Billed kWh 391,613,671 98,371,585	0 0 737,194 9,288 287,305 0 272,583	4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 11.6% 0.1%	Wholesale Billing 4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098
Rate Class  Residential Service Classification General Service East Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification General Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9960 2.9802	Billed kWh 391,613,671 98,371,585	0 0 737,194 9,288 287,305 0 272,583 0 393	4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 11.6% 0.1% 0.0%	Wholesale Billing 4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179 40,090	NTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9980 2.9802
Rate Class  Residential Service Classification General Service East Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification General Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9960	Billed kWh 391,613,671 98,371,585	0 0 737,194 9,288 287,305 0 272,583 0 393	4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 11.6% 0.1% 0.0%	Wholesale Billing 4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179	0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9960
Rate Class  Residential Service Classification General Service Sor Than 50 kW Service Classification General Service Sor 0 999 kW Service Classification General Service 30 To 999 kW Service Classification General Service 1000 To 4,999 kW Service Classification United Service Classification United Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Rate - Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kW	RTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9802  Adjusted RTSR-	Billed kWh 391,613,671 98,371,585 1,054,180 Loss Adjusted	0 0 737,194 9,288 287,305 0 272,583 0 393 13,452	4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179 40,090	Amount %  38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 0.1% 0.1% 0.4%  Billed Amount %  38.4%	Wholesale Billing 4.268,772 961,369 3.244,231 6,949 1,245,471 0 1,277,598 10,302 1,179 40,090 Forecast Wholesale Billing 3,156,395	RTSR- Network 0.01098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9960 2.9802 Proposed RTSR- Connection 0.0081
Rate Class  Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Classification General Service Classification General Service Classification General Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/KWh S/KWh S/KW S/KW S/KW S/KW S/KW S/KW S/KW S/KW	RTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9802  Adjusted RTSR- Connection 0.0081 0.0081	Billed kWh  391,613,671 98,371,585  1,054,180  Loss Adjusted Billed kWh	0 0 737,194 9,288 9,288 0 272,583 0 393 13,452 Billed kW	4,288,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179 40,090 Billed Amount 3,156,395 708,921	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 11.6% 0.19% 0.4%  Billed Amount % 38.4% 8.6%	Wholesale Billing 4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179 40,090 Forecast Wholesale Billing 3,156,395 708,921	RTSR- Network 0.0109 0.0098 4.4008 0.7481 4.3280 0.7388 4.6870 0.0098 2.9980 2.9802 Proposed RTSR- Connection 0.0081 0.0081
Rate Class  Residential Service Classification General Service Sor Than 50 kW Service Classification General Service Sor 10 999 kW Service Classification General Service 1000 10 4,999 kW Service Classification General Service 1000 10 4,999 kW Service Classification General Service 1000 10 4,999 kW Service Classification General Service Classification Unmelsered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Classification General Service Sor Than 50 kW Service Classification General Service Sor To 999 kW Service Classification General Service Sor To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate RETS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0109 0.0998 4.4008 0.7481 4.3280 0.7358 4.6970 0.0986 2.9802  Adjusted RTSR- Connection 0.0081 0.0072 3.2594	Billed kWh  391,613,671 98,371,585  1,054,180  Loss Adjusted Billed kWh  391,613,671	0 0 737,194 9,288 287,305 0 272,583 0 393 13,452 Billed kW	4,268,772 961,369 3,244,231 6,949 1,243,471 0 1,277,598 10,302 1,179 40,090 Billed Amount 3,156,395 708,921 2,402,779	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 11.8% 0.0% 0.4%  Billed Amount %  38.4% 8.6% 29.3%	Wholesale Billing 4.268,772 961,369 3.244,231 6,949 1.243,471 0 1.277,598 10,302 1.179 40,090 Forecast Wholesale Billing 3.156,395 708,921 2,402,779	RTSR- Network 0.01098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9960 2.9802 Proposed RTSR- Connection 0.0081 0.0072 3.2594
Rate Class  Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Classification General Service 50 To 999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	S/KWh S/KWh S/KW S/KW S/KW S/KW S/KW S/KW S/KW S/KW	RTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9802  Adjusted RTSR- Connection 0.0081 0.0081 0.0072 3.2594 0.5541	Billed kWh  391,613,671 98,371,585  1,054,180  Loss Adjusted Billed kWh  391,613,671	0 0 737,194 9,288 9,288 0 272,583 0 393 13,452 Billed kW	4,288,772 961,369 3,244,21,6,949 1,243,471 0,549 1,273,82 1,179 40,090 Billed Amount 3,156,395 708,921 2,402,779 5,146	38.6% 8.7% 29.3% 0.1% 11.2% 0.0% 0.1% 0.4%  Billed Amount %  38.4% 8.6% 29.3% 0.1%	Wholesale Billing 4.268.772 961.369 3.244.231 6.949 1.245.471 1.277.598 10.302 1.179 40.090 Forecast Wholesale Billing 3.156.395 708.921 2.402.779 5.146	RTSR- Network  0.0109 0.0098 4.4008 0.7441 4.3280 0.68870 0.0098 2.9960 2.9802  Proposed RTSR- Connection 0.0081 0.0081 0.0072 3.2594 0.55541
Rate Class  Residential Service Classification General Service Sor Than 50 kW Service Classification General Service Sor 10 999 kW Service Classification General Service 1000 10 4,999 kW Service Classification General Service 1000 10 4,999 kW Service Classification General Service 1000 10 4,999 kW Service Classification General Service Classification Unmetered Scattered Load Service Classification Service Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service Sor Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,99 kW Service Classification General Service 1,000 To 4,99 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Internation Connection Service Rate - EV CHARGING Retail Transmission Rate - Internation Connection Service Rate - EV CHARGING Retail Transmission Rate - Internation Connection Service Rate - EV CHARGING Retail Transmission Rate - Internation Connection Service Rate - EV CHARGING Retail Transmission Rate - Internation Connection Service Rate - EV CHARGING Retail Transmission Rate - Internation Connection Service Rate - EV CHARGING Retail Transmission Rate - Internation Connection Service Rate - EV CHARGING Retail Transmission Rate - Internation Connection Service Rate - EV CHARGING	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network  0.0109 0.0998 4.4008 0.7481 4.3280 0.7358 4.6877 0.0998 2.9802  Adjusted RTSR- Connection 0.0081 0.0072 3.2594 0.5541 3.2064	Billed kWh  391,613,671 98,371,585  1,054,180  Loss Adjusted Billed kWh  391,613,671	0 0 737,194 9,288 287,305 0 272,583 0 393 13,452 Billed kW	4.268,772 961,369 3,244,231 6,949 1,243,47 1,27 90 1,27 90 1,179 40,090 Billed Amount 3,156,395 708,921 2,402,779 5,146 921,201	Amount % 8.7% 8.7% 8.7% 9.3% 9.3% 9.1% 11.2% 0.1% 0.0% 16.0% 18.6% Amount %  Billed Amount % 8.6% 8.93% 0.1% 11.2%	Wholesale Billing 4.268,772 991,369 93,244,231 6,020 1,247,59 10,390 1,179 40,090 3,156,395 708,921 2,402,779 5,146 921,201	RTSR- Network 0.01098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9960 2.99802 Proposed RTSR- Connection 0.0081 0.0072 3.2594 0.5541 3.2064
Rate Class  Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,00 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	S/KWh S/KWh S/KW S/KW S/KW S/KW S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh S/KWh	RTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6877 0.0098 2.9802  Adjusted RTSR- Connection 0.0081 0.0081 0.0072 3.2594 0.5541 3.2064 0.0000	Billed kWh  391,613,671 98,371,585  1,054,180  Loss Adjusted Billed kWh  391,613,671	0 0 737,194 9,288 287,305 0 272,583 0 393 13,452 Billed kW	4,268,772 961,369 3,244,231 6,949 1,243,471 1,277,598 10,302 11,302 40,090 Billed Amount 3,156,395 708,921 2,402,779 5,154,965 921,201 921,201	Amount %  38.6% 8.7% 8.7% 929.3% 0.1% 11.2% 0.0% 11.6% 0.4%  Billed Amount %  8.6% 8.6% 12.93% 1.12% 1.12%	Wholesale Billing 4.268,772 991,369 91,369 1.242,371 1.243,471 40,090 Forecast Wholesale Billing 3,156,395 708,921 2,402,779 5,148 921,201 0	RTSR-Network 0.0109 0.0098 4.4008 0.7481 4.3280 4.407 0.0088 2.9802  Proposed RTSR-Connection 0.0081 0.0081 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098 0.0098
Rate Class  Residential Service Classification General Service S Than 50 kW Service Classification General Service S To 1999 kW Service Classification General Service 50 To 1999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Umretered Scattered Load Service Classification Serial Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service 50 To 1999 kW Service Classification General Service 100 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6877 0.0098 2.9802  Adjusted RTSR- Connection 0.0081 0.0072 3.2594 0.5541 3.2064 0.0000 3.5856	Billed kWh  391,613,671 98,371,585  1,054,180  Loss Adjusted Billed kWh  391,613,671 98,371,585	0 0 737,194 9,288 287,305 0 272,583 0 393 13,452 Billed kW	4,268,772 961,369 3,244,221 6,949 1,243,471 0 1,277,598 10,302 1,177,598 10,302 1,277,598 1,277,5	Amount %  38.6% 8.7% 29.3% 0.1% 11.2% 0.1% 0.1% 0.4%  Billed Amount %  8.6% 29.3% 0.1% 11.2%	Wholesale Billing 4.268,772 991,369 9.2,244,231 6,244,231 6,10,202 1.0,302 1.0,302 1.0,302 1.0,302 1.0,90 Wholesale Billing 3.156,395 708,921 2.402,779 5.146 921,201 0 977,384	RTSR- Network 0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9802  Proposed RTSR- Connection 0.0081 0.0072 3.2594 0.5541 3.2064 0.5481 3.5866
Rate Class  Residential Service Classification General Service S Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Line Ratial Transmission Rate - Line and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Ra	S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6870 0.0098 2.9802  Adjusted RTSR- Connection 0.0081 0.0081 0.0072 3.2594 0.05541 3.2064 0.0000 3.5856 0.0072	Billed kWh  391,613,671 98,371,585  1,054,180  Loss Adjusted Billed kWh  391,613,671	0 0 737,194 9,288 287,305 0 272,583 0 393 13,452 Billed kW	4,268,772 961,369 3,244,231 6,949 1,243,471 1,277,598 10,302 11,277,598 10,302 40,090 Billed Amount 3,156,395 708,921 2,402,779 5,146 921,201 977,384 7,597	Amount %  38.6% 8.7% 8.7% 929.3% 0.1% 11.2% 0.0% 11.6% 0.4%  Billed Amount %  8.6% 8.6% 11.2% 0.1% 11.2% 0.1% 11.2% 0.1% 11.2% 0.1% 11.2% 0.1% 11.2% 0.1% 11.2% 0.1% 11.2% 0.1%	Wholesale Billing 4.268,772 961,369 91,369 1.242,471 1.27,598 10,302 1,179 40,090 Forecast Wholesale Billing 3,156,395 708,921 2,402,779 5,146 921,201 0,977,384 7,597	RTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7588 4.6878 4.6878 2.9980 2.9802  Proposed RTSR-Connection  0.0081 0.0081 0.0081 0.0072 3.2594 0.5541 3.2584 0.5451 3.5856 0.0072
Rate Class  Residential Service Classification General Service S Than 50 kW Service Classification General Service S To 1999 kW Service Classification General Service 50 To 1999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification Umretered Scattered Load Service Classification Serial Lighting Service Classification Street Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned Rate Class  Residential Service Classification General Service 50 To 1999 kW Service Classification General Service 100 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kW S/kW	RTSR-Network  0.0109 0.0098 4.4008 0.7481 4.3280 0.7358 4.6877 0.0098 2.9802  Adjusted RTSR- Connection 0.0081 0.0072 3.2594 0.5541 3.2064 0.0000 3.5856	Billed kWh  391,613,671 98,371,585  1,054,180  Loss Adjusted Billed kWh  391,613,671 98,371,585	0 0 737,194 9,288 287,305 0 272,583 0 393 13,452 Billed kW	4,268,772 961,369 3,244,221 6,949 1,243,471 0 1,277,598 10,302 1,177,598 10,302 1,277,598 1,277,5	Amount %  38.6% 8.7% 29.3% 0.1% 11.2% 0.1% 0.1% 0.4%  Billed Amount %  8.6% 29.3% 0.1% 11.2%	Wholesale Billing 4.268,772 991,369 9.2,244,231 6,244,231 6,10,202 1.0,302 1.0,302 1.0,302 1.0,302 1.0,90 Wholesale Billing 3.156,395 708,921 2.402,779 5.146 921,201 0 977,384	RTSR- Network  0.0109 0.0098 4.4008 0.7481 4.3220 0.7358 4.6870 0.0098 2.9802  Proposed RTSR- Connection 0.0081 0.0072 3.2594 0.5541 3.2064 0.5451 3.5656



It applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.70%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	36.17				3.70%	37.51	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	22.24		0.0234		3.70%	23.06	0.0243
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	94.17		4.1272		3.70%	97.65	4.2799
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	740.93		2.8339		3.70%	768.34	2.9388
LARGE USE SERVICE CLASSIFICATION	2958.74		2.0204		3.70%	3,068.21	2.0952
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	10.61		0.0225		3.70%	11.00	0.0233
SENTINEL LIGHTING SERVICE CLASSIFICATION	7		53.0971		3.70%	7.26	55.0617
STREET LIGHTING SERVICE CLASSIFICATION	2.91		15.0303		3.70%	3.02	15.5864
microFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



#### Update the following rates if an OEB Decision has been issued at the time of completing this application

regulatory energes			
Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

#### Time-of-Use RPP Prices and Percentages

As of		November 1	, 2025
Off-Peak	\$/kWh	0.0760	64%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1580	18%

#### Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$ 13.10%

#### Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$ 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 42.88

#### Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February				
14, 2019)	\$	2.42	3.70%	2.51

<sup>\*</sup> OEB approved inflation rate effective in 2026

<sup>\*\*</sup> applicable only to LDCs in which the province-wide pole attachment charge applies
\*\*\* subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate ride description must beain with "Rate Rider for."

o column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

n column E, enter the expiry date (e.g. April 30, 2026) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate orde

Todamin, a sub-rotar (x or p should access the sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICMIACM rate riders). Sub-total effers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICMIACM rate riders). Sub-total effers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	(v.g	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- errective until		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	, , , , , , , , , , , , , , , , , , , ,	
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
LARGE USE SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	- effective until	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 20, 2026)	SUB-TOTAL
	Sitti	TOTAL E	- effective until	DATE (e.g. April 30, 2026)	COD-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until - effective until - effective until - effective until - effective until		

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	37.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	6	
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0109

Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2025-0022
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	23.06
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0243
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2	2026	
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2	2026 \$/kWh	(8000.0)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until Decemb	per 31, 2026	
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

0.25

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	97.65
Distribution Volumetric Rate	\$/kW	4.2799
Low Voltage Service Rate	\$/kW	0.6345
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0029

Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

, ,		EB-2025-0022
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0992)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.1604)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1395
Retail Transmission Rate - Network Service Rate	\$/kW	4.4008
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7481
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2594
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5541
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	768.34
Distribution Volumetric Rate	\$/kW	2.9388
Low Voltage Service Rate	\$/kW	0.6241
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.3352)

Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2025-0022
Retail Transmission Rate - Network Service Rate	\$/kW	4.3280
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7358
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2064
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5451
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such the Global Adjustment and the HST.

Service Charge	\$	3,068.21
Distribution Volumetric Rate	\$/kW	2.0952
Low Voltage Service Rate	\$/kW	0.6980
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.3706)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6870
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5856

Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	11.00
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(8000.0)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge (per connection)	\$	7.26	
Distribution Volumetric Rate	\$/kW	55.0617	
Low Voltage Service Rate	\$/kW	0.4358	
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026			
Applicable only for Class B Customers	\$/kW	0.1500	
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.2835)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.9960	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2386	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

	Φ	2.00
Service Charge (per connection)	\$	3.02
Distribution Volumetric Rate	\$/kW	15.5864
Low Voltage Service Rate	\$/kW	0.4268
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.2831)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1489
Retail Transmission Rate - Network Service Rate	\$/kW	2.9802
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1925
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0022

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
ocivios orialge	Ψ	0.00

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### **Customer Administration**

rustonioi Auninistrution	
Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Easement letter	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00

# Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2025-0022
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection for non payment of account - at meter during regular hours	\$	65.00
Reconnection for non payment of account - at meter after regular hours	\$	185.00
Other		
Optional interval/TOU meter charge \$/month	\$	5.50
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)		
	\$	40.59
Clearance pole attachment charge \$/pole/year	\$	5.59

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	e	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

#### LOSS FACTORS

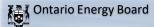
# Milton Hydro Distribution Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EB-2025-0022

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0385
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0133
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0281
Total Loss Factor - Primary Metered Customer > 5.000 kW	1.0031



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Settino Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

#### Note:

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0385	1.0385	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0385	1.0385	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0385	1.0385	50,000	150	DEMAND	
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0385	1.0385	1,265,000	1,800	DEMAND	
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0385	1.0385	2,400,000	5,400	EMAND - INTERVA	\L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0385	1.0385	405			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0385	1.0385	50	0		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0385	1.0385	440,624	1,185	DEMAND	2,890
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0385	1.0385	375			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0385	1.0385	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0385	1.0385	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0385	1.0385	2,500			
Add additional scenarios if required			1.0385	1.0385				
Add additional scenarios if required			1.0385	1.0385				
Add additional scenarios if required			1.0385	1.0385				
Add additional scenarios if required			1.0385	1.0385				
Add additional scenarios if required			1.0385	1.0385				
Add additional scenarios if required			1.0385	1.0385				
Add additional scenarios if required			1.0385	1.0385	, and the second			
Add additional scenarios if required			1.0385	1.0385				

#### Table 2

PATE OF VOCATE CODIES				Suk	-Total			Total					
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		С		Total Bill				
		\$	%	\$	%	\$	%		\$	%			
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.34	3.7%	\$ 0.74	1.8%	\$ (0.12)	-0.2%	\$	(0.12)	-0.1%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.62	3.8%	\$ 0.82	1.0%	\$ (1.26)	-1.1%	\$	(1.26)	-0.4%			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 26.38	3.7%	\$ (40.27)	-4.0%	\$ (109.31)	-4.9%	\$	(123.52)	-1.0%			
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 216.23	3.7%	\$ (837.13)	-11.3%	\$ (1,652.17)	-7.6%	\$	(1,866.95)	-0.7%			
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 513.39	3.7%	\$ (2,775.21)	-14.7%	\$ (5,456.85)	-8.2%	\$	(6,166.24)	-1.1%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.71	3.6%	\$ 0.31	1.4%	\$ (0.11)	-0.4%	\$	(0.11)	-0.2%			
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.55	3.7%	\$ 0.50	3.3%	\$ 0.46	2.8%	\$	0.52	1.9%			
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 976.88	3.7%	\$ 425.69	1.5%	\$ 57.16	0.2%	\$	64.59	0.1%			
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.34	3.7%	\$ 1.04	2.7%	\$ 0.61	1.3%	\$	0.61	0.7%			
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.34	3.7%	\$ 0.44	1.0%	\$ (0.42)	-0.7%	\$	(0.47)	-0.2%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retails	kWh	\$ 2.62	3.8%	\$ 0.02	0.0%	\$ (2.06)	-1.6%	\$	(2.32)	-0.4%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.07	3.8%	\$ 0.82	0.9%	\$ (1.78)	-1.2%	\$	(1.77)	-0.4%			
									-				
					•								
									-				

1.0385

Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge % Change \$ Change (\$) (\$) (\$) (\$) 36.17 37.51 3.70% Monthly Service Charge 36.17 37.51 1.34 Distribution Volumetric Rate 750 \$ 750 Fixed Rate Riders Volumetric Rate Riders 750 750 \$ 37.51 \$ 1.34 3.70% Sub-Total A (excluding pass through) 36.17 0.0990 29 2.86 0.0990 29 \$ 2.86 0.00% Line Losses on Cost of Power Total Deferral/Variance Account Rate 0.0009 0.0003 750 0.23 750 \$ (0.68)(0.90)-400.00% Riders CBR Class B Rate Riders 750 750 0.30 0.0004 0.30 750 750 GA Rate Riders Low Voltage Service Charge 0.0016 750 1.20 0.0016 750 1.20 0.00% Smart Meter Entity Charge (if applicable) 0.42 0.42 0.42 1 \$ 0.42 0.00% Additional Fixed Rate Riders 750 Additional Volumetric Rate Riders

Sub-Total B - Distribution (includes 750 \$ 40.87 \$ 41.61 0.74 1.81% Sub-Total A) RTSR - Network 0.0116 779 9.03 \$ 0.0109 779 \$ 8.49 \$ (0.55)RTSR - Connection and/or Line and 779 6.62 -4.71% 0.0085 0.0081 779 \$ 6.31 (0.31)Transformation Connection Sub-Total C - Delivery (including Sub-56.53 \$ 56.41 (0.12)-0.21% Total B) Wholesale Market Service Charge 0.0045 779 3.50 0.0045 779 3.50 0.00% (WMSC) Rural and Remote Rate Protection 779 0.0015 1.17 0.0015 1.17 779 \$ 0.00% (RRRP) Standard Supply Service Charge 0.25 0.25 \$ 0.25 1 \$ 0.25 0.00% 0.0760 480 480 \$ 0.00% TOU - Off Peak 36.48 0.0760 36.48 TOU - Mid Peak 0.1220 135 16.47 0.1220 135 16.47 0.00% TOU - On Peak 0.1580 135 21.33 0.1580 135 \$ 21.33 0.00% Total Bill on TOU (before Taxes) 135.73 135.62 (0.12)-0.09% 17.65 13% 17.63 (0.02)-0.09% 13% 13.1% Ontario Electricity Rebate 13.1% (17.78)\$ (17.77)0.02 Total Bill on TOU 135.60 135.48 (0.12)-0.09%

-6.03% In the manager's summary, discuss the reas

n the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh
Demand - kW

		EB-Approve			Proposed		Impact			
	Rate	Volume	Charge	Rate	Volume	Charge				
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change		
Monthly Service Charge	\$ 22.24		\$ 22.24	\$ 23.06	1	\$ 23.06		3.69%		
Distribution Volumetric Rate	\$ 0.0234	2000	\$ 46.80	\$ 0.0243	2000	\$ 48.60	\$ 1.80	3.85%		
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Volumetric Rate Riders	\$ -	2000		\$ -	2000		\$ -			
Sub-Total A (excluding pass through)			\$ 69.04			\$ 71.66		3.79%		
Line Losses on Cost of Power	\$ 0.0990	77	\$ 7.63	\$ 0.0990	77	\$ 7.63	\$ -	0.00%		
Total Deferral/Variance Account Rate	\$ 0.0005	2,000	\$ 1.00	-\$ 0.0008	2,000	\$ (1.60)	\$ (2.60)	-260.00%		
Riders	1.		,				, , ,			
CBR Class B Rate Riders	-	2,000	-	\$ 0.0004	2,000	\$ 0.80	\$ 0.80			
GA Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0014	2,000	\$ 2.80	\$ -	0.00%		
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%		
Additional Fixed Rate Riders	s -	1	\$ -	s -	1	s -	\$ -			
Additional Volumetric Rate Riders	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -			
Sub-Total B - Distribution (includes								4.040/		
Sub-Total A)			\$ 80.89			\$ 81.71	\$ 0.82	1.01%		
RTSR - Network	\$ 0.0104	2,077	\$ 21.60	\$ 0.0098	2,077	\$ 20.35	\$ (1.25)	-5.77%		
RTSR - Connection and/or Line and	\$ 0.0076	2,077	\$ 15.79	\$ 0.0072	2,077	\$ 14.95	\$ (0.83)	-5.26%		
Transformation Connection	\$ 0.0076	2,077	\$ 15.79	\$ 0.0072	2,077	\$ 14.95	\$ (0.63)	-5.26%		
Sub-Total C - Delivery (including Sub-			\$ 118.27			\$ 117.02	\$ (1.26)	-1.06%		
Total B)			Ψ 110.27			¥ 117.02	Ψ (1.20)	-1.00 /6		
Wholesale Market Service Charge	\$ 0.0045	2,077	\$ 9.35	\$ 0.0045	2,077	\$ 9.35	\$ -	0.00%		
(WMSC)	1	2,011	ψ 0.00	• 0.00.0	_,	• 0.00	<b>*</b>	0.0070		
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,077	\$ 3.12	\$ 0.0015	2,077	\$ 3.12	\$ -	0.00%		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	4	\$ 0.25	\$ -	0.00%		
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28		1,280	\$ 97.28	\$ -	0.00%		
TOU - Mid Peak	\$ 0.1220		\$ 43.92		360	\$ 43.92		0.00%		
TOU - On Peak	\$ 0.1580		\$ 56.88		360		\$ -	0.00%		
100 OH FOUR	0.1500	300	ψ 30.00	ψ 0.1300	300	<b>a</b> 30.00	-	0.0070		
Total Bill on TOU (before Taxes)	1		\$ 329.06	I		\$ 327.81	\$ (1.26)	-0.38%		
HST	13%		\$ 42.78	13%	l	\$ 42.61				
Ontario Electricity Rebate	13.1%		\$ (43.11)		]	\$ (42.94)		-0.3070		
Total Bill on TOU	13.170		\$ 328.74	13.170		\$ 327.48		-0.38%		
TOTAL DILL OIL TOU			a 328.74			⇒ 327.48	φ (1.26)	-0.38%		

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas-

Customer Class: GENERAL SERVICE
RPP / Non-RPP: Non-RPP (Other)
Consumption 50,000 kWh
150 kWh 1.0385 1.0385 **Current Loss Factor** 

Proposed/Approved Loss Factor

		Current OEB-Approved Proposed							Impact				
	Ra		Volume		Charge		Rate	Volume		Charge			
	(\$				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	94.17		\$	94.17	\$	97.65		\$	97.65		3.48	3.70%
Distribution Volumetric Rate	\$	4.1272	150	\$	619.08	\$	4.2799	150	\$	641.99	\$	22.90	3.70%
Fixed Rate Riders	\$	-	_ 1	\$	-	\$	-	. 1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	150		-	\$	-	150		-	\$	-	
Sub-Total A (excluding pass through)				\$	713.25				\$	739.64		26.38	3.70%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	\$	0.1909	150	\$	28.64	-\$	0.2596	150	\$	(38.94)	\$	(67.58)	-235.99%
Riders	Ĭ.	******				H			I.			` ′	
CBR Class B Rate Riders	\$			\$		\$	0.1395	150	\$	20.93		20.93	
GA Rate Riders	\$	0.0033		\$	165.00	\$	0.0029	50,000	\$	145.00		(20.00)	-12.12%
Low Voltage Service Charge	\$	0.6345	150	\$	95.18	\$	0.6345	150	\$	95.18	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	_	1	\$	_	s	_	1	s	_	\$	_	
Additional Volumetric Rate Riders	\$	_	150	\$	-	Š	_	150	Š	_	\$	_	
Sub-Total B - Distribution (includes	*		100	s	1,002.06	Ť			s	961.80	_	(40.27)	-4.02%
Sub-Total A)				P								, ,	
RTSR - Network	\$	4.6832	150	\$	702.48	\$	4.4008	150	\$	660.12	\$	(42.36)	-6.03%
RTSR - Connection and/or Line and	\$	3.4373	150	\$	515.60	\$	3.2594	150	\$	488.91	\$	(26.69)	-5.18%
Transformation Connection	*	0.4010	100	Ψ	010.00	*	0.2004	100	٠	400.01	Ψ	(20.00)	0.1070
Sub-Total C - Delivery (including Sub-				\$	2,220.14				\$	2,110.83	\$	(109.31)	-4.92%
Total B) Wholesale Market Service Charge						-			_				
(WMSC)	\$	0.0045	51,925	\$	233.66	\$	0.0045	51,925	\$	233.66	\$	-	0.00%
Rural and Remote Rate Protection		0.0045	E4 00E		77.00		0.0045	F4 00F		77.00			0.000/
(RRRP)	\$	0.0015	51,925	\$	77.89	\$	0.0015	51,925	\$	77.89	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1596	51,925	\$	8,287.23	\$	0.1596	51,925	\$	8,287.23	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	10,819.17				\$	10,709.86	\$	(109.31)	-1.01%
HST		13%		\$	1,406.49		13%		\$	1,392.28	\$	(14.21)	-1.01%
Ontario Electricity Rebate		13.1%		\$	-		13.1%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$	12,225.66				\$	12,102.14	\$	(123.52)	-1.01%
	•		•		•					•		•	

In the manager's summary, discuss the reas

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Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 1,265,000 kWh

1,800 kW

Demand

1.0385 1.0385 **Current Loss Factor** Proposed/Approved Loss Factor

Monthly Service Charge         \$ 740.93         1         \$ 740.93         \$ 768.34         1         \$ 768.34         \$ 27.41           Distribution Volumetric Rate         \$ 2.8339         1800         \$ 5,101.02         \$ 2.9388         1800         \$ 5,289.84         \$ 188.82           Fixed Rate Riders         \$ -         11         \$ -         \$ -         -         \$ -	3.70% 3.70% 3.70%
Monthly Service Charge         \$ 740.93         1         \$ 740.93         \$ 768.34         1         \$ 768.34         \$ 27.41           Distribution Volumetric Rate         \$ 2.8339         1800         \$ 5,101.02         \$ 2.9388         1800         \$ 5,289.84         \$ 188.82           Fixed Rate Riders         \$ -         1         \$ -         \$ -         1         \$ -         \$ -	3.70% 3.70%
Distribution Volumetric Rate \$ 2.8339   1800   \$ 5,101.02   \$ 2.9388   1800   \$ 5,289.84   \$ 188.82   Fixed Rate Riders   \$ - 1   \$ -   \$ -   1   \$ -   \$ -	3.70%
Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ -	
	3 70%
1 4000 de la constant	3 70%
Volumetric Rate Riders   \$ -   1800   \$ -   \$ -   1800   \$ -   \$ -	3 70%
Sub-Total A (excluding pass through) \$ 5,841.95 \$ 6,058.18 \$ 216.23	
Line Losses on Cost of Power \$ \$ - \$ - \$ -	
Total Deferral/Variance Account Rate	004.000/
\$ 0.2500   1,800   \$ 450.00   \$ 0.3352   1,800   \$ (603.36)   \$ (1,053.36)	-234.08%
CBR Class B Rate Riders \$ -   1,800   \$ -   \$ -   1,800   \$ -   \$ -	
GA Rate Riders \$ -   1,265,000   \$ -   \$ -   1,265,000   \$ -   \$ -	
Low Voltage Service Charge \$ 0.6241   1,800   \$ 1,123.38   \$ 0.6241   1,800   \$ 1,123.38   \$ -	0.00%
Smart Meter Entity Change (if applicable)	
- 1 \$ - 1 \$ -   \$ -	
Additional Fixed Rate Riders	
Additional Volumetric Rate Riders	
Sub-Total B - Distribution (includes \$ 7.415.33 \$ 6.578.20 \$ (837.13)	44.000/
Sub-Total A) \$ 7,415.33   \$ 6,578.20 \$ (837.13)   \$ 50,578.20 \$ (837.13)	-11.29%
RTSR - Network \$ 4.6058 1,800 \$ 8,290.44 \$ 4.3280 1,800 \$ 7,790.40 \$ (500.04)	-6.03%
RTSR - Connection and/or Line and \$ 3.3814 1800 \$ 6.086.52 \$ 3.2064 1800 \$ 5.771.52 \$ (315.00)	F 400/
Transformation Connection   \$ 3.3814   1,800   \$ 6,086.52   \$ 3.2064   1,800   \$ 5,771.52   \$ (315.00)	-5.18%
Sub-Total C - Delivery (including Sub- \$ 21,792.29 \$ 20,140.12 \$ (1,652.17)	-7.58%
Total B) \$ 21,792.29   \$ 20,140.12   \$ (1,652.17)	-7.58%
Wholesale Market Service Charge \$ 0.0045 1,313,703 \$ 5,911.66 \$ 0.0045 1,313,703 \$ 5,911.66 \$ -	0.00%
(WMSC) -   \$ 0.0045   1,313,703   \$ 5,911.00   \$ 0.0045   1,313,703   \$ 5,911.00   \$ -	0.00%
Rural and Remote Rate Protection \$ 0.0015 1,313,703 \$ 1,970.55 \$ 0.0015 1,313,703 \$ 1,970.55 \$	0.00%
(RRRP)   \$ 0.0015   1,515,705   \$ 0.0015   1,515,705   \$ 1,970.55   \$ -	0.00%
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ -	0.00%
Average IESO Wholesale Market Price \$ 0.1596   1,313,703   \$ 209,666.92   \$ 0.1596   1,313,703   \$ 209,666.92   \$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 239,341.67 \$ 237,689.50 \$ (1,652.17)	-0.69%
HST 13% \$ 31,114.42 13% \$ 30,899.64 \$ (214.78)	-0.69%
Ontario Electricity Rebate 13.1% \$ - 13.1% \$ -	
Total Bill on Average IESO Wholesale Market Price \$ 270,456.09 \$ 268,589.14 \$ (1,866.95)	-0.69%
210,100.00	3.00 /0

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas-

**Current OEB-Approved** Proposed Impact Rate Volume Charge Rate Volume Charge % Change \$ Change (\$) Monthly Service Charge 2,958.74 2,958.74 3,068.21 3.068.21 109.47 3.70% Distribution Volumetric Rate 2.0204 5400 10,910.16 2.0952 5400 \$ 11,314.08 403.92 3.70% Fixed Rate Riders Volumetric Rate Riders 5400 5400 \$ Sub-Total A (excluding pass through)
Line Losses on Cost of Power 13,868.90 14,382.29 513.39 3.70% Total Deferral/Variance Account Rate 0.2384 5,400 (3,288.60) -255.45% 1,287.36 0.3706 5,400 \$ (2,001.24)-\$ Riders CBR Class B Rate Riders 5.400 \$ 5.400 \$ 2,400,000 \$ 2,400,000 \$ GA Rate Riders Low Voltage Service Charge 0.6980 5,400 3,769.20 0.6980 5,400 \$ 3,769.20 0.00% Smart Meter Entity Charge (if applicable) \$ Additional Fixed Rate Riders \$ Additional Volumetric Rate Riders

Sub-Total B - Distribution (includes 5,400 5,400 \$ 18,925.46 (2,775.21) 16,150.25 -14.66% Sub-Total A) RTSR - Network 4.9878 5,400 26,934.12 \$ 4.6870 5,400 \$ 25,309.80 (1,624.32 RTSR - Connection and/or Line and 5,400 3.7814 20,419.56 3.5856 5,400 19,362.24 \$ (1,057.32) -5.18% Transformation Connection

Sub-Total C - Delivery (including Sub-66,279.14 60,822.29 (5,456.85)-8.23% Wholesale Market Service Charge 0.0045 2.492.400 11,215.80 \$ 0.0045 2,492,400 11.215.80 0.00% (WMSC) Rural and Remote Rate Protection 3,738.60 \$ 0.0015 2,492,400 0.0015 2,492,400 3,738.60 0.00% (RRRP) 0.25 0.25 0.25 0.25 0.00% Standard Supply Service Charge Average IESO Wholesale Market Price 0.1596 2,492,400 397,787.04 \$ 0.1596 2,492,400 \$ 397,787.04 0.00% Total Bill on Average IESO Wholesale Market Price 479,020.83 473,563.98 \$ (5,456.85)-1.14% 13% 62,272.71 13% \$ 61,563.32 (709.39) -1.14% Ontario Electricity Rebate 13.1% 13.1% Total Bill on Average IESO Wholesale Market Price 541,293.54 535,127.30 (6,166.24) -1.14%

-6.03% In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

			B-Approve	d		Proposed						Impact			
	Rat		Volume		Charge		Rate	Volume	Charge						
	(\$)				(\$)	L_	(\$)		(\$)		Change	% Change			
Monthly Service Charge	\$	10.61		\$	10.61	\$	11.00	-	\$ 11.00		0.39	3.68%			
Distribution Volumetric Rate	\$	0.0225	405		9.11	\$	0.0233	405			0.32	3.56%			
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-				
Volumetric Rate Riders	\$	-	405			\$	-	405		\$					
Sub-Total A (excluding pass through)				\$	19.72	<u>.                                    </u>			\$ 20.44		0.71	3.62%			
Line Losses on Cost of Power	\$	0.0990	16	\$	1.54	\$	0.0990	16	\$ 1.54	\$	-	0.00%			
Total Deferral/Variance Account Rate	\$	0.0006	405	\$	0.24	-\$	0.0008	405	\$ (0.32	\$	(0.57)	-233.33%			
Riders				'		H				1	` '				
CBR Class B Rate Riders	\$	-	405	\$	-	\$	0.0004	405	\$ 0.16		0.16				
GA Rate Riders	\$			\$	-	\$		405	\$ -	\$	-				
Low Voltage Service Charge	\$	0.0014	405	\$	0.57	\$	0.0014	405	\$ 0.57	\$	-	0.00%			
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$ -	\$	-				
Additional Fixed Rate Riders	\$	_	1	\$	_	\$	_	1	s -	\$	_				
Additional Volumetric Rate Riders	\$	-	405	\$	-	\$	_	405		\$	-				
Sub-Total B - Distribution (includes					22.22						2.24	4 400/			
Sub-Total A)				\$	22.08				\$ 22.39	\$	0.31	1.40%			
RTSR - Network	\$	0.0104	421	\$	4.37	\$	0.0098	421	\$ 4.12	\$	(0.25)	-5.77%			
RTSR - Connection and/or Line and	s	0.0076	421	\$	3.20		0.0072	421	\$ 3.03	\$	(0.17)	-5.26%			
Transformation Connection	¥	0.0070	721	Ψ	3.20	Ψ	0.0072	721	<b>9</b> 3.03	Ψ	(0.17)	-5.2070			
Sub-Total C - Delivery (including Sub-				\$	29.65				\$ 29.54	\$	(0.11)	-0.38%			
Total B)				Ψ	20.00				20.04	*	(0.11)	-0.0070			
Wholesale Market Service Charge	\$	0.0045	421	\$	1.89	s	0.0045	421	\$ 1.89	\$	-	0.00%			
(WMSC)	,			*		T .				1					
Rural and Remote Rate Protection	\$	0.0015	421	\$	0.63	\$	0.0015	421	\$ 0.63	\$	-	0.00%			
(RRRP)		0.05	4	<b>.</b>	0.05	_	0.05	1	\$ 0.25			0.00%			
Standard Supply Service Charge TOU - Off Peak	\$	0.25 0.0760	259	\$	0.25 19.70	<b>\$</b>	0.25 0.0760	259	\$ 0.25 \$ 19.70		-	0.00%			
TOU - Off Peak TOU - Mid Peak	\$	0.1220	73	Ф	8.89	\$	0.0760	73	\$ 8.89		-	0.00%			
TOU - Mid Peak	,	0.1220	73	Ф	11.52		0.1220	73			-	0.00%			
100 - Oli Peak	1.9	0.1580	73	Ъ	11.52	Þ	0.1580	/3	\$ 11.52	Þ		0.00%			
Total Bill on TOU (before Taxes)	1			\$	72.53				\$ 72.42	T e	(0.11)	-0.15%			
HST		13%		\$	9.43	1	13%		\$ 72.42		(0.11)				
Ontario Electricity Rebate		13.1%		\$	(9.50)		13.1%		\$ (9.49		0.01)	-0.13%			
,		13.170					13.170					0.4=0/			
Total Bill on TOU				\$	72.46				\$ 72.35	\$	(0.11)	-0.15%			

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas-

| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | RPP / Non-RPP: | Non-RPP (Other) | 50 | kWh | Demand | Current Loss Factor | 1.0385 | Proposed/Approved Loss Factor | 1.0385 | Customer | 1.038

		Current Ol	EB-Approve	d				Proposed	1			lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	7.00	1	\$	7.00	\$	7.26		\$	7.26	\$	0.26	3.71%
Distribution Volumetric Rate	\$	53.0971	0.15	\$	7.96	\$	55.0617	0.15	\$	8.26	\$	0.29	3.70%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	0.15		-	\$	-	0.15		-	\$	-	
Sub-Total A (excluding pass through)				\$	14.96				\$	15.52	\$	0.55	3.71%
Line Losses on Cost of Power	\$	0.1596	2	\$	0.31	\$	0.1596	2	\$	0.31	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	0.1978	0	\$	0.03	-\$	0.2835	0	\$	(0.04)	\$	(0.07)	-243.33%
Riders	*	0.1370	-	l .	0.03			-			Ψ	` ′	-240.007
CBR Class B Rate Riders	\$	-	0	\$	-	\$	0.1500	0	\$	0.02	\$	0.02	
GA Rate Riders	\$	-	50	\$	-	\$	-	50	\$	-	\$	-	
Low Voltage Service Charge	\$	0.4358	0	\$	0.07	\$	0.4358	0	\$	0.07	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	_	1	\$		\$	_	1	\$		Φ.	_	
	*		'	l '	-	Ψ	-	-			Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$		\$	-	
Sub-Total B - Distribution (includes				\$	15.37				s	15.87	\$	0.50	3.29%
Sub-Total A)											*		
RTSR - Network	\$	3.1883	0	\$	0.48	\$	2.9960	0	\$	0.45	\$	(0.03)	-6.03%
RTSR - Connection and/or Line and	\$	2.3608	0	\$	0.35	\$	2.2386	0	\$	0.34	\$	(0.02)	-5.18%
Transformation Connection	*		Ů	Ψ	0.00	*	2.2000	•	Ť		Ψ.	(0.02)	0.107
Sub-Total C - Delivery (including Sub-				\$	16.20				s	16.66	\$	0.46	2.83%
Total B)				۳	10.20				۳	10.00	۳	0.40	2.00 /
Wholesale Market Service Charge	\$	0.0045	52	\$	0.23	\$	0.0045	52	\$	0.23	\$	_	0.00%
(WMSC)	*	0.0040	02	Ψ	0.20	•	0.0040	02	Ψ.	0.20	Ψ		0.007
Rural and Remote Rate Protection	\$	0.0015	52	\$	0.08	\$	0.0015	52	\$	0.08	\$	_	0.00%
(RRRP)	I .		02						-		_		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	-	0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1596	50	\$	7.98	\$	0.1596	50	\$	7.98	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$	24.74				\$	25.20	\$	0.46	1.85%
HST		13%		\$	3.22		13%		\$	3.28	\$	0.06	1.85%
Ontario Electricity Rebate		13.1%		\$	(3.24)		13.1%		\$	(3.30)			
Total Bill on Average IESO Wholesale Market Price				\$	27.96				\$	28.47	\$	0.52	1.85%

In the manager's summary, discuss the reas In the manager's summary, discuss the reas **Customer Class:** RPP / Non-RPP:

Non-RPP (Other) 440,624 kWh

Consumption Demand **Current Loss Factor** 

1,185 kW 1.0385 1.0385 Proposed/Approved Loss Factor

**Current OEB-Approved** Proposed Impact Rate Volume Charge Rate Volume Charge \$ Change % Change (\$) (\$) Monthly Service Charge 2890 8,409.90 2890 \$ 8,727.80 2.91 3.02 317.90 3.78% 15.0303 Distribution Volumetric Rate 1185 17,810.91 15.5864 1185 \$ 18,469.88 658.98 3.70% Fixed Rate Riders 2890 2890 \$ Volumetric Rate Riders 1185 1185 \$ Sub-Total A (excluding pass through) 26,220.81 27,197.68 976.88 3.73% Line Losses on Cost of Power Total Deferral/Variance Account Rate 0.1822 1,185 0.2831 1,185 \$ -255.38% 215.91 -\$ (335.47)(551.38)Riders CBR Class B Rate Riders 1.185 \$ 0.1489 1.185 \$ 176.45 176.45 440,624 \$ 440,624 \$ 1,277.81 GA Rate Riders 0.0033 1,454.06 \$ 0.0029 (176.25)-12.12% Low Voltage Service Charge 0.4268 1,185 505.76 0.4268 1,185 \$ 505.76 0.00% Smart Meter Entity Charge (if applicable) 2890 2890 \$ 2890 2890 \$ Additional Fixed Rate Riders \$ Additional Volumetric Rate Riders
Sub-Total B - Distribution (includes 1,185 1,185 \$ 28,396.53 28,822.22 425.69 1.50% Sub-Total A) RTSR - Network 3.1715 1,185 3,758.23 \$ 2.9802 1,185 \$ 3,531.54 (226.69) RTSR - Connection and/or Line and 2.1925 2.3122 1,185 2,739.96 1,185 2,598.11 (141.84)-5.18% Transformation Connection

Sub-Total C - Delivery (including Sub-34,894.71 34,951.87 57.16 0.16% Wholesale Market Service Charge 0.0045 457,588 2,059.15 \$ 0.0045 457.588 2.059.15 0.00% (WMSC) Rural and Remote Rate Protection 0.0015 457,588 686.38 \$ 0.0015 457,588 686.38 0.00% (RRRP) 0.25 2890 722.50 0.25 2890 \$ 722.50 0.00% Standard Supply Service Charge Average IESO Wholesale Market Price 0.1596 457,588 73,031.05 \$ 0.1596 457,588 \$ 73,031.05 0.00% Total Bill on Average IESO Wholesale Market Price 111,393.79 111,450.95 57.16 0.05% 13% 14,481.19 13% \$ 14,488.62 7.43 0.05% Ontario Electricity Rebate 13.1% 13.1% Total Bill on Average IESO Wholesale Market Price 125,874.98 125,939.57 0.05%

-6.03% In the manager's summary, discuss the reas

n the manager's summary, discuss the reas

		Current Ol	B-Approve	d				Proposed		T	lm	pact
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	36.17		\$	36.17	\$	37.51	1	\$ 37.		\$ 1.34	3.70%
Distribution Volumetric Rate	\$	-	375	\$	-	\$	-	375			\$ -	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -		\$ -	
Volumetric Rate Riders	\$	-	375			\$	-	375			\$ -	
Sub-Total A (excluding pass through)				\$	36.17				\$ 37.		\$ 1.34	3.70%
Line Losses on Cost of Power	\$	0.0990	14	\$	1.43	\$	0.0990	14	\$ 1.	43	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	0.0003	375	\$	0.11	-\$	0.0009	375	s (0.	34)	\$ (0.45)	-400.00%
Riders	1.	0.0000		l '	0	Ť			, ,	- 1	. ,	100.0070
CBR Class B Rate Riders	\$	-	375	\$	-	\$	0.0004	375			\$ 0.15	
GA Rate Riders	\$			\$		\$		375	\$ -		\$ -	
Low Voltage Service Charge	\$	0.0016	375	\$	0.60	\$	0.0016	375	\$ 0.	60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$ 0.	42	\$ -	0.00%
Additional Fixed Rate Riders	s		1	\$		ė		4	s -		\$ -	
Additional Volumetric Rate Riders	Š		375	\$	-	\$		375	s -		\$ - \$ -	
Sub-Total B - Distribution (includes	*		010			Ψ.		070	*		*	
Sub-Total A)				\$	38.73				\$ 39.	77	\$ 1.04	2.69%
RTSR - Network	\$	0.0116	389	\$	4.52	\$	0.0109	389	\$ 4.	24	\$ (0.27)	-6.03%
RTSR - Connection and/or Line and	s	0.0085	389		3.31	s	0.0081	389	\$ 3.	15	\$ (0.16)	-4.71%
Transformation Connection	Þ	0.0005	309	\$	3.31	P	0.0061	309	<b>3</b>	15	\$ (0.10)	-4.7 170
Sub-Total C - Delivery (including Sub-				\$	46.56				\$ 47.	17	\$ 0.61	1.31%
Total B)				Ψ	+0.50				Ψ 47.	''	ψ 0.01	1.51/6
Wholesale Market Service Charge	\$	0.0045	389	\$	1.75	\$	0.0045	389	\$ 1.	75	\$ -	0.00%
(WMSC)	*			*	****	*				-	*	*****
Rural and Remote Rate Protection	\$	0.0015	389	\$	0.58	\$	0.0015	389	\$ 0.	58	\$ -	0.00%
(RRRP) Standard Supply Service Charge		0.25	- 1	\$	0.25	\$	0.25	1	s 0.	25	\$ -	0.00%
TOU - Off Peak	2	0.0760	240	\$		\$	0.25	240	\$ 18.		\$ - \$ -	0.00%
TOU - Mid Peak	ě	0.1220	-	\$	8.24	\$	0.0760	68			1	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.1220	68		10.67	\$	0.1220	68			\$ - \$ -	0.00%
100 - Oli Feak	1.9	0.1560	00	Ф	10.67	ð	0.1560	00	\$ 10.	07	<b>Ъ</b> -	0.00%
Total Bill on TOU (before Taxes)	T			ŝ	86.29				\$ 86.	an I	\$ 0.61	0.71%
HST		13%		\$	11.22		13%			30		0.71%
Ontario Electricity Rebate		13.1%		\$	(11.30)		13.1%		\$ (11.			0.7 1 70
Total Bill on TOU		13.170		\$	86.20		10.170		\$ 86.		. ,	0.71%
Total Bill on TOU				Þ	86.20	_			\$ 86.	51	\$ 0.61	0.71%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas-

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 750 kWh - kW 1.0385 1.0385

**Current Loss Factor** 

Demand Proposed/Approved Loss Factor

		Current OEB-Approved						Proposed			Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	36.17		\$	36.17	\$	37.51		\$	37.51	\$	1.34	3.70%	
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	_ 1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	750			\$	-	750			\$			
Sub-Total A (excluding pass through)				\$	36.17				\$	37.51		1.34	3.70%	
Line Losses on Cost of Power	\$	0.1596	29	\$	4.61	\$	0.1596	29	\$	4.61	\$	-	0.00%	
Total Deferral/Variance Account Rate	\$	0.0003	750	\$	0.23	-\$	0.0009	750	\$	(0.68)	\$	(0.90)	-400.00%	
Riders			750			Ľ						` ′		
CBR Class B Rate Riders	\$	-		\$	-	\$	0.0004	750	\$	0.30		0.30	10.100/	
GA Rate Riders	\$	0.0033		\$		\$	0.0029	750	\$	2.18		(0.30)	-12.12%	
Low Voltage Service Charge	\$	0.0016	750	\$	1.20	\$	0.0016	750	\$	1.20	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	_	\$	_		
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	_	750	\$	_	\$	_		
Sub-Total B - Distribution (includes				\$	45.10				\$	45.54	\$	0.44	0.98%	
Sub-Total A)									*					
RTSR - Network	\$	0.0116	779	\$	9.03	\$	0.0109	779	\$	8.49	\$	(0.55)	-6.03%	
RTSR - Connection and/or Line and	\$	0.0085	779	\$	6.62	\$	0.0081	779	\$	6.31	\$	(0.31)	-4.71%	
Transformation Connection				Ľ.		Ŀ			_		Ŀ	( /		
Sub-Total C - Delivery (including Sub- Total B)				\$	60.75				\$	60.34	\$	(0.42)	-0.69%	
Wholesale Market Service Charge						_								
(WMSC)	\$	0.0045	779	\$	3.50	\$	0.0045	779	\$	3.50	\$	-	0.00%	
Rural and Remote Rate Protection	e	0.0015	779	æ	1.17		0.0015	779	s	1.17	æ	_	0.00%	
(RRRP)	Ψ	0.0015	119	φ	1.17		0.0013	115	÷.	1.17	φ	-	0.00 /6	
Standard Supply Service Charge														
Non-RPP Retailer Avg. Price	\$	0.1596	750	\$	119.70	\$	0.1596	750	\$	119.70	\$	-	0.00%	
Total Bill on Non-RPP Avg. Price				\$	185.13				\$	184.71		(0.42)	-0.23%	
HST		13%	l	\$	24.07		13%		\$	24.01	\$	(0.05)	-0.23%	
Ontario Electricity Rebate		13.1%	l	\$	(24.25)		13.1%		\$	(24.20)				
Total Bill on Non-RPP Avg. Price				\$	209.19				\$	208.72	\$	(0.47)	-0.23%	
			•									•		

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)
Consumption 2,000 kWh

- kW 1.0385 1.0385

Demand **Current Loss Factor** 

Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed	I	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$ 22.24		\$ 22.24			\$ 23.06		3.69%	
Distribution Volumetric Rate	\$ 0.0234	2000	\$ 46.80	\$ 0.0243	2000	\$ 48.60	\$ 1.80	3.85%	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Volumetric Rate Riders	\$ -	2000		\$ -	2000		\$ -		
Sub-Total A (excluding pass through)			\$ 69.04				\$ 2.62	3.79%	
Line Losses on Cost of Power	\$ 0.1596	77	\$ 12.29	\$ 0.1596	77	\$ 12.29	\$ -	0.00%	
Total Deferral/Variance Account Rate	\$ 0.0005	2.000	\$ 1.00	-\$ 0.0008	2,000	\$ (1.60)	\$ (2.60)	-260.00%	
Riders		,					, , ,		
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0004	2,000				
GA Rate Riders	\$ 0.0033	2,000			2,000		\$ (0.80)	-12.12%	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0014	2,000	\$ 2.80	\$ -	0.00%	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%	
Additional Fixed Rate Riders	\$ -	1	\$ -	s -	1	s -	\$ -		
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
Sub-Total B - Distribution (includes	· ·	2,000	•	•	_,,,,,				
Sub-Total A)			\$ 92.15			\$ 92.17	\$ 0.02	0.02%	
RTSR - Network	\$ 0.0104	2,077	\$ 21.60	\$ 0.0098	2,077	\$ 20.35	\$ (1.25)	-5.77%	
RTSR - Connection and/or Line and			45.70			*			
Transformation Connection	\$ 0.0076	2,077	\$ 15.79	\$ 0.0072	2,077	\$ 14.95	\$ (0.83)	-5.26%	
Sub-Total C - Delivery (including Sub-			\$ 129.54			\$ 127.48	\$ (2.06)	-1.59%	
Total B)							, , , , ,		
Wholesale Market Service Charge	\$ 0.0045	2,077	\$ 9.35	\$ 0.0045	2,077	\$ 9.35	\$ -	0.00%	
(WMSC)		-		•					
Rural and Remote Rate Protection	\$ 0.0015	2,077	\$ 3.12	\$ 0.0015	2,077	\$ 3.12	\$ -	0.00%	
(RRRP)									
Standard Supply Service Charge Non-RPP Retailer Avg. Price	\$ 0.1596	2,000	\$ 319.20	\$ 0.1596	2.000	\$ 319.20	\$ -	0.00%	
Non-RPP Retailer Avg. Price	0.1596	2,000	\$ 319.20	\$ 0.1596	2,000	\$ 319.20	<b>Ф</b> -	0.00%	
Total Bill on Non-RPP Avg. Price			\$ 461.20			\$ 459.14	\$ (2.06)	-0.45%	
HST	13%	,[	\$ 59.96	13%		\$ 59.69		-0.45%	
Ontario Electricity Rebate	13.1%		\$ (60.42)			\$ (60.15)		21.7070	
Total Bill on Non-RPP Avg. Price	10.17.		\$ 521.15	10.170		\$ 518.83		-0.45%	
Total bill on Non-Ki F Avg. File			Ψ 521.15			ψ 510.03	ψ (2.32)	-0.45 /6	

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas-

**Customer Class:** 

RPP / Non-RPP:

Consumption 2,500 kWh kW -1.0385 1.0385

Demand **Current Loss Factor** Proposed/Approved Loss Factor

**Current OEB-Approved** Proposed Impact Rate Volume Charge Rate Volume Charge \$ Change % Change (\$) (\$) Monthly Service Charge 22.24 22.24 23.06 23.06 0.82 3.69% 2500 Distribution Volumetric Rate 0.0234 58.50 0.0243 2500 \$ 60.75 2.25 3.85% Fixed Rate Riders Volumetric Rate Riders 2500 2500 \$ Sub-Total A (excluding pass through) 80.74 83.81 3.07 3.80% Line Losses on Cost of Power 96 0.0990 9.53 0.0990 9.53 0.00% Total Deferral/Variance Account Rate 0.0005 2,500 1.25 2,500 \$ (2.00)(3.25)-260.00% -\$ 0.0008 Riders CBR Class B Rate Riders 2.500 \$ 0.0004 2.500 \$ 1.00 1.00 2,500 \$ 2,500 \$ GA Rate Riders Low Voltage Service Charge 0.0014 2,500 3.50 0.0014 2,500 3.50 0.00% Smart Meter Entity Charge (if applicable) 0.42 0.42 \$ 0.42 0.42 0.00% Additional Fixed Rate Riders \$ Additional Volumetric Rate Riders

Sub-Total B - Distribution (includes 2,500 2,500 \$ 95.44 96.26 0.82 0.86% Sub-Total A) RTSR - Network 0.0104 2,596 27.00 0.0098 2,596 25.44 (1.56)RTSR - Connection and/or Line and 19.73 (1.04) 0.0076 2,596 0.0072 2,596 18.69 -5.26% Transformation Connection

Sub-Total C - Delivery (including Sub-142.18 140.40 (1.78)-1.25% Total B) Wholesale Market Service Charge 0.0045 2.596 11.68 0.0045 2.596 11.68 0.00% (WMSC) Rural and Remote Rate Protection 0.0015 2,596 3.89 0.0015 2,596 \$ 3.89 0.00% (RRRP) 0.25 0.00% Standard Supply Service Charge 0.25 0.25 0.25 \$ TOU - Off Peak 0.0760 1,600 \$ 121.60 0.0760 1,600 \$ 121.60 0.00% TOU - Mid Peak 0.1220 450 54.90 0.1220 450 54.90 0.00% TOU - On Peak 0.1580 450 71.10 0.1580 450 \$ 71.10 0.00% Total Bill on TOU (before Taxes) 405.60 403.83 (1.78)-0.44% 13% 13% 52.73 52.50 (0.23) -0.44% HST \$ Ontario Electricity Rebate 13.1% 13.1% (53.13)\$ (52.90)0.23 Total Bill on TOU 405.20 403.42 \$ (1.77)-0.44%

-5.77% In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

# 2026 Commodity Accounts Analysis Workform Model



#### Ontario Energy Board

## **Commodity Accounts Analysis Workform for 2026 Rate Applications**

Formerly	"GA	Analysis	Workforn	n"

Version 1.

Model Unlocked

nput	cells		
Drop	down	cells	

Utility Name Milton Hydro Distribution Inc.

#### Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
  b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.
- (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

#### Instructions

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

#### For example

- Scenario a -If 2023 balances were last approved on a final basis Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the Commodity Accounts Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

#### Year Selected

2023

							Unresolved
				Adjusted Net Change in			Difference as % of
		Net Change in Principal Balance		Principal Balance in the	Unresolved	\$ Consumption at	Expected GA
Year	Annual Net Change in Expected GA Balance from GA Analysis	in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	Payments to IESO
2024	\$ 733,725	\$ 536,648	\$ 90,945	\$ 627,593	\$ (106,132)	\$ 16,200,875	-0.7%
Cumulative Balance	<b>\$</b> 733,725	\$ 536,648	\$ 90,945	\$ 627,593	\$ (106,132)	\$ 16,200,875	N/A

**Account 1588 Reconciliation Summary** 

Year	Account 1588 as a % of Account 4705
2024	0.0%
Cumulative Balance	0.0%

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicate above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with your application, the onus remains on the applicant to ensure the accuracy of the data and the results.

## **Commodity Accounts Analysis Workform**

Year	Year			
Total Metered excluding WMP	C = A+B	971,376,897	kWh	100%
RPP	A	487,185,172	kWh	50.2%
Non RPP	B = D+E	484,191,726	kWh	49.8%
Non-RPP Class A	D	262,265,588	kWh	27.0%
Non-RPP Class B*	E	221,926,138	kWh	22.8%

ected Balance table

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Exp
below. The difference should be equal to the loss factor.

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Year	2024								
Calendar Month	Non-RPP Class B Including	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	18,522,967	19,187,694	22,185,211	21,520,484	0.05413	\$ 1,164,904	0.04664	\$ 1,003,782	\$ (161,122)
February	21,493,027	22,185,211	19,650,641	18,958,457	0.08498	\$ 1,611,090	0.07287	\$ 1,381,597	\$ (229,493)
March	18,900,072	19,650,641	19,619,455	18,868,886	0.08366	\$ 1,578,571	0.08162	\$ 1,539,994	\$ (38,577)
April	18,431,044	19,619,455	19,294,500	18,106,089	0.08498	\$ 1,538,655	0.07536	\$ 1,364,510	
May	18,689,745	19,294,500	19,175,485	18,570,730	0.04588		0.07258		
June	19,064,878	19,175,485	19,166,863	19,056,256	0.04588	\$ 874,301	0.07319	\$ 1,394,751	\$ 520,449
July	19,040,611	19,166,863	20,003,893	19,877,641	0.04588	\$ 911,986	0.06061	\$ 1,204,809	\$ 292,823
August	19,665,368	20,003,893	19,520,515	19,181,990	0.05552	\$ 1,064,984	0.06184	\$ 1,186,204	\$ 121,220
September	19,209,079	19,520,515	18,656,202	18,344,766	0.06750	\$ 1,238,272	0.07710	\$ 1,414,291	\$ 176,019
October	18,334,954	18,656,202	18,832,633	18,511,385	0.08171	\$ 1,512,565	0.07501	\$ 1,388,611	\$ (123,954)
November	18,477,008	18,832,633	19,223,956	18,868,331	0.07680	\$ 1,449,088	0.08843	\$ 1,668,466	\$ 219,379
December	18,704,056	19,223,956	21,428,338	20,908,438	0.07928	\$ 1,657,621	0.06246	\$ 1,306,045	\$ (351,576)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	228,532,809	234,517,048	236,757,692	230,773,453		\$ 15,454,062		\$ 16,200,875	\$ 746,813

Annual Non- RPP Class B Wholesale kWh	Class B Retail		GA Actual Rate Paid	
•	billed kWh	kWh	(\$/kWh)**	Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
230,587,016	230,773,453	- 186.437	0.07020	\$ (13,088)

Tegual to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B set lattilk kwh/Total retail Class B kWh)

""equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above)

Total Expected GA Variance	\$ 733,725
Calculated Loss Factor	1.0399
ost Recent Approved Loss Factor for Secondary Metered	
0	1 0205

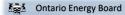
a) Please provide an explanation in the text box below if columns  ${\bf G}$  and  ${\bf H}$  for unbilled consumption are not used in the table above.

p) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%	

#### Note 5 Reconciling Items

	Item	Amount	Explanation		Principal Adjustments
Net Cha	nge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 536,648		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 233,783		Yes	
	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections	\$ (154,717)		Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ 14,996		Yes	
	Add current year end unbilled to actual revenue differences	\$ (3,116)		Yes	
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections				
7					
8					
10					
10					

Note 6	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$	627,59
	Analysis	s	733.72
	Unresolved Difference	s	(106.132
	Unresolved Difference as % of Expected GA Payments		
	to IESO		-0.7



## **Account 1588 Reasonability**

#### Note 7 Account 1588 Reasonability Test

	Account 1588 - RSVA Power				
		Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year	Transactions <sup>1</sup>	Adjustments <sup>1</sup>	Year	Purchased	Account 4705
2024	549,862	- 521,289	28,574	71,556,762	0.0%
Cumulative	549,862	- 521,289	28,574	-	0.0%

#### Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments, However, the reconciling items should be excluded for the purpose of the resonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

#### Note 7a Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7, above)

	ltem	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation <sup>3</sup>
	item	Amount	Explanation		
	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year	\$ (233,783)	Y	/es	
	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year	\$ 154,717	Y	/es	
	CT 1142/142 true-up adjustment based on actual price and volume - prior year	\$ 696	Y	⁄es	
	CT 1142/142 true-up adjustment based on actual price and volume - current year	\$ (446,907)	Y	⁄es	
	Remove prior year end unbilled to actual revenue differences	\$ 5,532	Y	⁄es	
3b	Add current year end unbilled to actual revenue differences	\$ (1,544)			
	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
5	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
	Total Reconciling Items	\$ (521,289)			

#### Ontario Energy Board

# Commodity Accounts Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

#### Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment				
			Explanation if not to	
		To be reversed in	be reversed in current	
Adjustment Description	Amount	current application?	application	
1 CT 148 true-up of GA Charges based on actual RPP volumes	(233,783)	Yes		
2 Remove prior year end unbilled to actual revenue differences	(14,996)	Yes		
3				
4				
5				
6				
7				
8				
Total	(248,779)			
Total principal adjustments included in last approved balance				
Difference	(248,779)			

Account 1588 - RSVA P	<u>ower</u>		
		To be Reversed in	Explanation if not to be
		Current	reversed in current
Adjustment Description	Amount	Application?	application
1 CT 148 true-up of GA Charges based on actual RPP volumes	233,783	Yes	
2 CT 1142/142 true-up based on actuals	(696)	Yes	
3 Unbilled to actual revenue differences	(5,532)	Yes	
4			
5			
6			
7			
8			
Total	227,555		
Total principal adjustments included in last approved balance			
Difference	227 555	l	

#### Note 9 Principal adjustment reconciliation in current application:

#### Note

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1589 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment					
Year	Adjustment Description	Amount	Year Recorded in GL			
2024	Reversals of prior approved principal adjustments (auto-populated from table about	ove)				
	1 CT 148 true-up of GA Charges based on actual RPP volumes	233,783	2024			
	2 Remove prior year end unbilled to actual revenue differences	14,996	2024			
	3					
	4					
	5					
	6					
	7					
	8					
	Total Reversal Principal Adjustments	248,779				
2025	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(154,717)	2025			
	2 Unbilled to actual revenue differences	(3,116)	2025			
	3					
	4					
	5					
	6					
	7					
	8					
	Total Current Year Principal Adjustments	(157,833)				
	Total Principal Adjustments to be Included on DVA Continuity					
	Schedule/Tab 3 - IRM Rate Generator Model	90,945				

	Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL		
i eai	·	Amount	GL		
	Reversals of prior approved principal adjustments (auto-populated from table above)	(000 -00)			
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(233,783)	2,024		
	2 CT 1142/142 true-up based on actuals	696	2,024		
ì	3 Unbilled to actual revenue differences	5,532	2,024		
	4				
i	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustments	(227,555)			
	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual RPP volumes	154,717	2,025		
i	2 CT 1142/142 true-up based on actuals	(446,907)	2,025		
	3 Unbilled to actual revenue differences	(1.544)	2.025		
	4		, , , , ,		
	5				
	6				
	7				
	8				
İ	Total Current Year Principal Adjustments	(293,734)			
	• • •	(200,704)			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM	(=0.1.000)			
	Rate Generator Model	(521,289)			



Date: August 14, 2025

# **2026 IRM Checklist**

## Milton Hydro Distribution Inc. EB-2025-0022

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Administrative Documents to be Filed		·
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Managers Summary, Section 3.1 (b), (d), pages 3 and 4 of 22
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Managers Summary, section 3.1 (m), page 5 of 22
3	Completed Rate Generator Model and supplementary work forms in Excel format	Excel spreadsheeet filed through Pivotal UX
3	Current tariff sheet, PDF	Managers Summary, Appendix B
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Managers Summary, Section 3.1 (n), page 6 of 22
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Managers Summary, Section 3.1 (k), page 5 of 22
3	Distributor's internet address	Managers Summary, Section 3.1 (j), page 5 of 22
3	Text searchable PDF format for all documents	As filed.
3	2026 IRM Checklist	Excel spreadsheeet filed through Pivotal UX, and PDF in Managers Summary Appendix F
3	Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements	Managers Summary, Appendix A
3.1.3 Standardized OEB Models Provided		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Managers Summary, Section 3.1 (c)(i), page 3 of 31
5	File the Commodity Accounts Analysis Workform	Managers Summary, Appendix E
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A

# Milton Hydro Distribution Inc. EB-2025-0022

Date: August 14, 2025

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	N/A
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs	N/A
3.2.6 Review and Disposition of Group 1 DVA Balances		
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Managers Summary Appendix D
10	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Managers Summary Section 3.2.6, Reconciliation of Variar between DVA Continuit Schedule & RRR, page 11 of 22
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Managers Summary Section 3.2.6, Reconciliation of Varia between DVA Continui Schedule & RRR, page 11-13 of 22
11		Managers Summary Section 3.2.6, page 10 22

## Milton Hydro Distribution Inc. EB-2025-0022

Date: August 14, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Requesting default disposition period
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	Managers Summary, Section 3.2.6.1, page of 22
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	Populated Commodi Account Analysis Workform for 2024 c as required. Manage Summary Appenidix
12 - 13	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	N/A
13	Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	N/A
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	N/A
3.2.6.2 Capacity Based Recovery (CBR)		
14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance  - The balance in sub-account CBR Class B must be disposed over the default period of one year  - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	Managers Summary Section 3.2.6.2, pag of 22
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Managers Summary Section 3.2.6.3, pag of 22
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	Managers Summary Section 3.2.6.3, pag of 22
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	Managers Summary Section 3.2.6.3, pag of 22
2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		

# Milton Hydro Distribution Inc. EB-2025-0022

Date: August 14, 2025

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
For Distributors with a zero balance in the LRAMVA		
17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation	Managers Summary, Section 3.2.7, page 16 o 22
For Distributors with non-zero balance in the LRAMVA		
17 - 18	with supporting information, or provide a rationale for not doing so	N/A
17 - 18	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17 - 18	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application	N/A
3.2.8 Tax Changes		
18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Managers Summary, Section 3.2.8, page 16 o 22
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A

## Milton Hydro Distribution Inc. EB-2025-0022

Date: August 14, 2025

Filing Requirement Section/Page Reference	IDM Daguiramente	Evidence Reference, Notes
20 - 21	In addition, the distributor must:  - Notify OEB by letter of all Z-Factor events within 6 months of event  - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment  - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental  - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk  - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
21		N/A
21	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22 - 23		N/A
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22 - 23		N/A
3.3.2 Incremental Capital Module		
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23 - 25		N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on	N/A

## Milton Hydro Distribution Inc. EB-2025-0022

Date: August 14, 2025

Chanter 3 - Incentive Rate-Setting Applications Undated on June 10, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
25	the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
26	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
26	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs	N/A
3.3.2.3 ICM Filing Requirements		
27	Calulate the maximum allowable capital amount	N/A
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA	N/A
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA	N/A
3.3.2.6 ACM/ICM Accounting Treatment		
29	assets being used and useful	N/A
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance	N/A
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	N/A