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August 14, 2025

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, P.O. Box 2319
Toronto ON, M4P 1E4

Dear Mr. Murray,

**RE: EB-2025-0065 Enbridge Gas Inc. - Review of Five-year Gas Supply Plan
Energy Probe Interrogatories**

Attached are the interrogatories of Energy Probe Research Foundation (Energy Probe) to Enbridge Gas on its evidence in the EB-2025-0065 Enbridge Gas Inc. Application to Review Five-year Gas Supply Plan. Energy Probe wants to compliment Enbridge Gas on its well written and thorough evidence. As a result, Energy Probe has only a few interrogatories.

Respectfully submitted on behalf of Energy Probe.

Tom Ladanyi
TL Energy Regulatory Consultants Inc.

cc. Patricia Adams (Energy Probe)
Ian Richler (OEB Staff)
Catherine Nguyen (OEB Staff)
Regulatory Proceedings (Enbridge Gas Inc.)
Intervenors of Record

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EB-2025-0065 Enbridge Five Year Gas Supply Plan

Interrogatories of Energy Probe

4-Energy Probe-1

Reference: Page 20, Table 1, Annual Demand Forecast, Page 20

Preamble: The Minister of Energy and Electrification (now Minister of Energy, Northern Development and Mines) issued his renewed Letter of Direction to the OEB on December 19, 2024, which included a number of expectations and directives. The OEB, as of the time of filing had 32 active policy initiatives and consultations. Many of these will require electricity distributors to make large expenditures with no offsetting increases in revenues, such as investments in system hardening, and in facilitating connections of customers with residential rooftop solar generators and home batteries. Similar initiatives have resulted in large electricity cost increases in other jurisdictions. Energy Probe believes that home heating with electricity will become even more costly in comparison with natural gas over the forecast period and that the decline that Enbridge Gas is predicting will not happen.

Questions:

- a) What is the probability and the 95% confidence interval of the Annual Demand Forecast shown in Table 1?
- b) Has Enbridge Gas considered what it would need to do if there is growth instead of decline in demand over the forecast period?

5-Energy Probe-2

Reference: Page 54, footnote 59

Preamble: “Enbridge Gas will re-evaluate the proportion of reliance on peaking services before November 1 each year as part of its portfolio review, considering market changes and availability of pipeline capacity.”

Question:

Is Enbridge Gas concerned that it may be relying too much on peaking services, and the increasing costs of such services due to the lack of availability of pipeline capacity? Please discuss.

5-Energy Probe-3

Reference: Appendix A, Page 13

Preamble: “Both the WML and ET segments of the TCPL Mainline are nearly fully contracted due to recent increased demand and maintenance activities. As a result, the Company has had limited opportunities to contract for incremental capacity to serve Enbridge Gas delivery areas. However, Enbridge Gas expects that additional existing capacity may become available over the next five years through ECOS and will continue to monitor capacity availability and analyze opportunities as they arise. The scarcity of Mainline capacity is a significant consideration when Enbridge Gas evaluates transportation alternatives.”

Questions:

- a) What would Enbridge Gas do if the additional existing capacity on the TCPL Mainline does not become available over the next five years?
- b) What would Enbridge Gas need to do now to ensure that there is adequate capacity for its needs on the TCPL Mainline?

5-Energy Probe-4

Reference: Appendix H, Pages 1 to 6, Design Day Position, Line 3

Questions:

- a) Please break down the totals for each column in Line 3, In Franchise Supply into its components mentioned in the Note: Dawn, storage, DP deliveries, Crowland, Hagar, delivered supply, etc.
- b) Please explain the reasons for the changes shown, specifically in the Enbridge CDA total TJ/d decrease from 2,249.3 in 2024/2025 to 2237.1 in 2025/2026 to 2029/2030 period, and the reasons for the TJ/d changes shown for Union South.