

2026 IRM APPLICATION EB-2025-0049

Submitted on: August 14, 2025

Centre Wellington Hydro Ltd.
PO Box 217
730 Gartshore Street
Fergus, ON N1M 2W8



August 14, 2025

Registrar
Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Registrar;

RE: EB-2025-0049 - 2026 IRM Application

Centre Wellington Hydro Ltd. is filing to the Ontario Energy Board its 2026 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

CWH would like to note an error has been found with regards to the GS 50 – 4,999 kW class – the DVA Rate Rider for Group 2 accounts, with an expiry date of December 31, 2025. In the rate generator model, the rate rider is showing on the Proposed Tariff Sheet and is being used on the Bill Impact, a request has been submitted to the OEB ratemodel help desk, however the issue was not corrected by the time of filing

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Weather Darling

Heather Dowling, CPA, CGA

Vice President / Treasurer

Centre Wellington Hydro Ltd.

730 Gartshore St, Fergus, ON N1M 2W8

519-843-2900 ext. 229

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); AND IN THE MATTER OF an

Application by Centre Wellington Hydro Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2026.

1 INTRODUCTION

- 2 Centre Wellington Hydro Ltd. (CWH) hereby applies to the Ontario Energy Board (the "Board") for
- 3 approval of its 2026 distribution rate adjustments, effective January 1, 2026. CWH requests an
- 4 Order approving the proposed distribution rates and other charges as just and reasonable,
- 5 pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act").
- 6 This rate adjustment application applies to all customer classes, including:
- 7 Residential
- General Service < 50 kW
- General Service 50 kW to 4,999 kW
- Unmetered Scattered Load
- Street Lighting
- Sentinel Lighting
- 13 CWH has prepared this application in accordance with the Ontario Energy Board's Filing
- Requirements for Electricity Distribution Rate Applications 2026 Rate Applications Incentive
- Rate-Setting Applications (Chapter 3), issued June 19, 2025. Key references from Appendix C of
- 16 Chapter 3 Filing Requirements were also consulted. Any supporting documentation (e.g. relevant
- 17 past decisions, RRWF etc.) have been considered and/or filed as an appendix. (Checklist Ref:
- 18 **3.1.2, row 13)**
- 19 All customer classes served by CWH will be affected by this application, as it seeks to adjust
- 20 distribution rates through the annual Price Cap Index and update Low Voltage, Network and
- 21 Connection rate riders. Specific impacts vary by class. (Checklist Ref: 3.1.2, row 14)
- 22 The following OEB-prescribed models have been completed and are submitted with this
- 23 application: (Checklist Ref: 3.1.2, row 9)
- 2026 IRM Rate Generator Model (Checklist Ref: 3.1.2, row 11)
- 2026 Commodity Accounts Analysis Workform (Checklist Ref: 3.1.3, row 21)
- 2026 ACM/ICM Model (Checklist Ref: 3.1.3, row 23)
- 2026 IRM Checklist

- 1 The following models are not applicable and therefore are not submitted:
- Revenue-to-Cost Ratio Adjustment Model (Checklist Ref: 3.1.3, row 22)
- LRAMVA Workform (Checklist Ref: 3.1.3, rows 24 and 25)
- 4 Should the Board be unable to issue a Decision and Order in time for implementation by
- 5 January 1, 2026, CWH respectfully requests:
- 6 1. An Interim Rate Order declaring current rates and charges as interim
 - Permission to recover incremental revenue for the period between the effective and implementation dates
 - 3. That this application be reviewed and disposed of by way of a written hearing
- 10 CWH confirms:

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- Billing determinants used in the models are based on the most recent RRR filings (Checklist Ref: 3.1.3, row 20)
- Pre-populated Tariff Sheet and billing determinant values were reviewed and found to be accurate
- The IRM Rate Generator model issued July 17, 2025, was used with no modifications –
 however an error is noted with regards to the GS 50 4,999 kW class the DVA
 Rate Rider for Group 2 accounts, with an expiry date of December 31, 2025. The
 rate rider is showing on the Proposed Tariff Sheet and is being used in the Bill
 Impact. A request has been submitted to the OEB ratemodel help desk, however it
 was not corrected by the time of filing
- The requested rate adjustments follow the Price Cap Incentive Rate-Setting (IR)
 methodology. The application includes updates to Retail Transmission Service Rates in
 accordance with Board Guideline G-2008-0001, as revised June 28, 2012
- 24 CWH also applies for:
 - Continuation of Specific Service Charges and Loss Factors
- Continuation of the MicroFIT monthly service charge
- Continuation of the Smart Metering Entity Charge
- Approval of updated Low Voltage (LV) service charges
- 29 Electric Vehicle Charging (EVC) Rate
- The OEB's Filing Requirements (Chapter 3, June 19, 2025) state the following:
- 31 "For the initial rate setting, distributors should use an estimate of the last actual year of the amount
- of load used by customers expected to qualify for the EVC Rate. The EV charging volume should only

- 1 be counted in the rows pertaining to EV charging and not be included in the volume for the
- 2 remainder of the applicable rate class."
- 3 At this time, CWH does not have any customers that would qualify for the EVC Rate. However, the
- 4 rate has been included in this application so that it is in place should a qualifying facility connect
- 5 in the future. This ensures the tariff remains compliant with OEB requirements and avoids the need
- 6 for a separate application later.
- 7 For the 2025 Test Year, the forecast load and demand for this rate have been set to zero and have
- 8 not been included in the volumes for the remainder of the GS 50 to 4,999 class. The tariff sheet
- 9 has been updated to show the EVC Rate, in line with the format used by other distributors.
- 10 A revised Residential Minimum Monthly Fixed Charge of \$35.34, in accordance with the OEB's rate
- 11 design policy. See Table 3, Section 8.
- 12 The following rate components are excluded from annual indexing:
- Rate Adders and Rate Riders
- Low Voltage Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural or Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Primary Metering and Transformation Allowances
- Smart Meter Entity Charge
- 23 CWH advises it has revised one RRR filing, 2.1.7 Trial Balance, on August 6, 2025. It was determined
- 24 that the sub accounts CBR Class A should have a zero balance and initially CWH had provided a
- value for both the principal and interest portion for Class A. This has been corrected and reflected
- on Tab 3 (Continuity Schedule) in column BV. Other than the Trial Balance, CWH confirms it has
- 27 not revised any other RRR filings since May 1, 2025, and that all filings are accurate (Checklist
- 28 **Ref: 3.1.3, row 20)**

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2 EXECUTIVE SUMMARY TABLE

- 2 In accordance with the OEB's Filing Requirements, this table summarizes all items in the Manager's
- 3 Summary that require OEB approval. It follows the format outlined in Appendix A and is intended
- 4 to provide a clear, at-a-glance view of the scope and complexity of the application. Each item is
- 5 cross-referenced to the relevant section of the Manager's Summary, with a "Yes" or "No"
- 6 indicating whether approval is being sought. This format allows the OEB to quickly assess the
- 7 application and allocate the appropriate resources for its review.

Table 1 – Executive Summary Table

Description / Item	Request for OEB Approval
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Retail Transmission Service Rates	Yes
Low Voltage Service Rates	Yes
Group 1 Deferral & Variance Accounts Disposition/Recovery	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral & Variance Accounts Disposition/Recovery	No
Residential Rate Design (i.e. transitioning to fully fixed rates)	No
Z-factor claims	No
Incremental Capital Module / Advanced Capital Module	Yes
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g. creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No
Other Items/Requests of Note	No

3 TREATMENT OF PERSONAL INFORMATION

- 2 CWH confirms that the documents filed in support of this application do not include any personal
- 3 information, as defined under the Freedom of Information and Protection of Privacy Act, that is
- 4 not otherwise redacted in accordance with Rule 9A of the Ontario Energy Board's Rules of Practice
- 5 and Procedure. This is consistent with the requirements set out in the 2026 IRM Checklist.

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4 DISTRIBUTOR'S PROFILE

- 8 CWH was incorporated on May 11, 2000, under the laws of the Province of Ontario. It is wholly
- 9 owned by Centre Wellington Energy Inc., which in turn is wholly owned by the Corporation of the
- 10 Township of Centre Wellington. The principal activity of CWH is the distribution of electricity to
- 11 customers in the Town of Fergus and the Village of Elora within the Township of Centre
- 12 Wellington. The Board of Directors comprises one Chairperson and four Directors.
- 13 CWH provides distribution services to just over 7,550 residential and commercial customers within
- 14 an 11.61 square kilometer service area. The distribution system includes 161 circuit kilometers of
- overhead and underground wire, split approximately 48/52. The overhead system includes more
- 16 than 340 pole-mounted transformers and over 1,950 poles, while the underground portion is
- 17 composed of approximately 83 kilometers of conductor and associated distribution transformers.
- 18 The system is supplied by Hydro One Networks Inc. (HONI), primarily from the Fergus
- 19 Transmission Station (TS) at 44 kV. CWH owns and operates six municipal substations that
- 20 transform voltage from 44 kV to 2.4/4.16 kV. These substations supply distribution feeders that
- 21 provide electricity to customers throughout the service territory.
- 22 CWH is surrounded by Hydro One Networks, with the nearest area office located in Markham.
- 23 Neighbouring licensed distributors include:
 - Waterloo North Hydro (approximately 20 km west),
- Alectra Utilities (formerly Guelph Hydro, approximately 20 km south), and
 - Wellington North Power (approximately 20 km north).
- 27 CWH's last rebasing application was approved under Board File Number EB-2024-0012 for rates
- 28 effective January 1, 2025.

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5 CONTACT INFORMATION

- 2 This application and all documents related to this application will be made available on CWH's
- website at: www.cwhydro.ca. (Checklist Ref: 3.1.2, row 15) The application will also be available
- 4 on the OEB's website at www.oeb.ca under Board File Number EB-2025-0049.
- 5 The primary contact for the herein application is;
- 6 Heather Dowling, CPA, CGA
- 7 Vice President / Treasurer
- 8 Centre Wellington Hydro Ltd.
- 9 730 Gartshore St, Fergus, ON N1M 2W8
- 10 519-843-2900 ext. 229
- 11 <u>hdowling@cwhydro.ca</u> (Checklist Ref: 3.2.5, row 10)
- 12 The alternate contact for the application is;
- 13 Manuela Ris
- 14 Tandem Energy Services Inc.
- 15 Tel: 416-562-9295 (Checklist Ref: 3.1.2, row 10)

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6 DIRECTIVES FROM PREVIOUS DECISIONS

- 18 CWH confirms that there were no specific directives from prior Board Decisions that would affect
- 19 this application for rates effective January 1, 2026, other than the evidence discussed in Section
- 20 13.

7 CERTIFICATIONS OF EVIDENCE

- 2 As Vice President/Treasurer of Centre Wellington Hydro Ltd., I certify that, to the best of my
- 3 knowledge, the evidence filed in this 2026 Incentive Rate-Setting Application, including all models
- 4 and appendices, are: (Checklist Ref: 3.1.2, row 18)
- 5 1) Accurate, complete, and consistent with the requirements of the OEB's Filing Requirements for Electricity Distribution Rate Applications (as revised on June 19, 2025).
 - 2) I further certify that Centre Wellington Hydro Ltd. has appropriate internal controls and processes in place for the preparation, review, verification, and oversight of any account balances being requested for disposition.
- 3) Finally, I certify that this application does not contain personal information, in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.
- 12 Respectfully submitted,
- 13 Heather Dowling, CPA, CGA
- 14 Vice President / Treasurer
- 15 Centre Wellington Hydro Ltd.
- 16 PO Box 217

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17 730 Gartshore Street, Fergus, ON N1M 2W8

8 PROPOSED RATES AND PRICE CAP ADJUSTMENT

- 2 CWH is seeking an adjustment to its current distribution rates using the deemed Price Cap Index
- 3 in accordance with the Ontario Energy Board's Chapter 3 Filing Requirements. Distribution rates
- 4 are to be adjusted mechanistically through the Board's IRM Rate Generator model based on the
- 5 annual percentage change in the GDP-IPI (Gross Domestic Product Implicit Price Index). (Checklist
- 6 **Ref: 3.1.2, row 11)**

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- 7 As outlined in the OEB's Report of the Board: Rate Setting Parameters and Benchmarking under
- 8 the Renewed Regulatory Framework for Ontario's Electricity Distributors, CWH has been assigned
- 9 to Stretch Factor Group II. For the 2026 rate year, the applicable parameters are as follows:
- Inflation Factor (Price Escalator): 3.70%
- Stretch Factor: 0.15%
- Resulting Price Cap Index: 3.55%
- 13 The following table shows CWH's applicable factor for its Price Cap Adjustment.

Table 2 – Price Cap Parameters

Stretch Factor Group	II
Set Price Escalator	3.70%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	3.55%

- 15 CWH has relied on the model's default rate-setting parameters as published by the Board. These
- values are pre-populated in the 2026 IRM Rate Generator and have not been modified by the
- 17 applicant. (Checklist Ref: 3.1.2, row 11)
- 18 The price cap adjustment applies only to the fixed and volumetric distribution rates. It does not
- 19 affect the following rate components:
- Rate Adders and Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural or Remote Rate Protection Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Retailer Service Charges

- 1 The current and proposed distribution rates for each customer class are presented in the table
- 2 below.

Table 3 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	34.13		35.34	
GS<50 kW	23.50	0.0245	24.33	0.0254
GS 50-4,999 kW	198.93	4.9522	205.99	5.1280
USL	13.73	0.0213	14.22	0.0221
Sentinel	6.82	18.0452	7.06	18.6858
Street Lighting	3.69	17.9559	3.82	18.5933

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9 REVENUE-TO-COST RATIO ADJUSTMENT

- 6 CWH is not proposing any changes to its revenue-to-cost ratios as part of this 2026 IRM
- 7 application. The utility's revenue-to-cost ratios were reviewed and set during the 2025 Cost of
- 8 Service proceeding (EB-2024-0012) and continue to remain appropriate.
- 9 Accordingly, CWH has not completed and is not submitting a Revenue-to-Cost Ratio Adjustment
- 10 Workform. (Checklist Ref: 3.2.2, row 27)

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10 LOW VOLTAGE SERVICE RATES

- 13 CWH is seeking approval to update its Low Voltage (LV) service rates based on the methodology
- 14 embedded in the 2026 IRM Rate Generator model, specifically using Tabs 16.1 (LV Expense) and
- 15 16.2 (LV Service Rate). **(Checklist Ref: 3.2.5, rows 32 to 36)**
- 16 The supporting tables include:
- A summary of five historical years of actual LV charges from Hydro One,
 - A monthly breakdown of the most recent LV charges, and
- The calculated LV rate riders for each customer class.
- 20 The 2025 projected LV charges are derived from the most recent available year of actual charges
- 21 (2024) and allocated to customer classes based on each class's share of projected Transmission-
- 22 Connection revenue, in accordance with Board policy. The resulting class-specific LV charges were

- 1 then divided by the 2024 volumes as shown in Tab 4 (Billing Determinants for Deferral and
- 2 Variance Accounts).

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- 3 LV costs are recovered through a dedicated rate adder, which is listed separately on customer bills
- 4 and not embedded within the approved volumetric distribution rate. The proposed updated LV
- 5 charges are presented as distinct line items on the proposed Tariff of Rates and Charges.
- 6 (Checklist Ref: 3.2.5, row 36)

Table 4 – Five Years of Historical LV Charges

	2020	2021	2022	2023	2024	5-year avg
4075-Billed - LV	(\$403,741)	(\$413,572)	(\$423,138)	(\$414,811)	(\$583,734)	(\$447,799)
4750-Charges - LV	\$491,498	\$572,094	\$577,392	\$439,021	\$538,073	\$523,616
1550 LV Charges	(\$87,757)	(\$158,522)	(\$154,254)	(\$24,210)	\$45,661	(\$75,816)

Table 5 – 2024 LV Expenses

Host Distributor LV Rates/Charges

HOST L	Distributor LV Rates/Charges					
JANUARY	DESCRIPTION	SERVICE POINT	KW	RATE	# OF ACCOUNTS	TOTAL CHARGE
	Common ST Lines	10069833	25,758.60	1.6301		41,989.09
	Monthly Service Charge	10313602, 10333796, 92205047		824.280 0	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Rider-DVA Group 1	10069833	25,758.60	-0.1340		-3,451.65
	Rider-DVA Group 2	10069833	25,758.60	-0.0363		-935.04
	Rider-DVA Group 2 different rate	10069833	25,758.60	0.0291		749.58
	Rider-DVA Group 1 Non WMP	10069833	25,758.60	-0.1880		-4,842.62
Total						40,250.87
FEBRUARY	DESCRIPTION	SERVICE POINT	KW	RATE	# OF ACCOUNTS	TOTAL CHARGE
	Common ST Lines	10069833	23,242.53	1.6301		37,887.65
	Monthly Service Charge	10313602, 10333796, 92205047		824.280 0	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Rider-DVA Group 1	10069833	23,242.53	-0.1340		-3,114.50
	Rider-DVA Group 2	10069833	23,242.53	-0.0363		-843.70
	Rider-DVA Group 2 different rate	10069833	23,242.53	0.0291		676.36
	Rider-DVA Group 1 Non WMP	10069833	23,242.53	-0.1880		-4,369.60
Total						36,977.71

MARCH	DESCRIPTION	SERVICE POINT	KW	RATE	# OF	TOTAL
	Monthly Service Charge	10313602, 10333796, 92205047		824.280 0	ACCOUNTS 3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Common ST Lines	10069833	21,894.85	1.6301		35,690.79
	Rider-DVA Group 1	10069833	21,894.85	-0.1340		-2,933.91
	Rider-DVA Group 2	10069833	21,894.85	-0.0363		-794.78
	Rider-DVA Group 2 different rate	10069833	21,894.85	0.0291		637.14
	Rider-DVA Group 1 Non WMP	10069833	21,894.85	-0.1880		-4,116.23
Total						35,224.52
APRIL	DESCRIPTION	SERVICE POINT	KW	RATE	# OF ACCOUNTS	TOTAL CHARGE
	Monthly Service Charge	10313602, 10333796, 92205047		824.280 0	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Common ST Lines	10069833	21,593.77	1.6301		35,200.00
	Rider-DVA Group 1	10069833	21,593.77	-0.1340		-2,893.57
	Rider-DVA Group 2	10069833	21,593.77	-0.0363		-783.85
	Rider-DVA Group 2 different rate	10069833	21,593.77	0.0291		628.38
	Rider-DVA Group 1 Non WMP	10069833	21,593.77	-0.1880		-4,059.63
Total						34,832.84
MAY	DESCRIPTION	SERVICE POINT	KW	RATE	# OF ACCOUNTS	TOTAL CHARGE
	Monthly Service Charge	10313602, 10333796, 92205047		824.280 0	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Common ST Lines	10069833	24,294.86	1.6301		39,603.05
	Rider-DVA Group 1	10069833	24,294.86	-0.1340		-3,255.51
	Rider-DVA Group 2	10069833	24,294.86	-0.0363		-881.90
	Rider-DVA Group 2 different rate	10069833	24,294.86	0.0291		706.98
	Rider-DVA Group 1 Non WMP	10069833	24,294.86	-0.1880		-4,567.43
Total						38,346.69
					# 05	TOTAL
JUNE	DESCRIPTION	SERVICE POINT	KW	RATE	# OF ACCOUNTS	TOTAL CHARGE
	Monthly Service Charge	10313602, 10333796, 92205047		824.280 0	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Common ST Lines	10069833	31,064.51	1.6301		50,638.26
	Rider-DVA Group 1	10069833	31,064.51	-0.1340		-4,162.64
	Rider-DVA Group 2	10069833	31,064.51	-0.0363		-1,127.64
	Rider-DVA Group 2 different rate	10069833	31,064.51	0.0291		903.98
	Rider-DVA Group 1 Non WMP	10069833	31,064.51	-0.1880		-5,840.13
Total						47,153.33

JULY	DESCRIPTION	SERVICE POINT	KW	RATE	# OF	TOTAL
JOLI	DESCRIPTION	10313602, 10333796,	IXVV	824.280	ACCOUNTS	CHARGE
	Monthly Service Charge	92205047		024.200	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Common ST Lines	10069833	28,190.97	1.6301		45,954.10
	Rider-DVA Group 1	10069833	28,190.97	-0.1340		-3,777.59
	Rider-DVA Group 2	10069833	28,190.97	-0.0363		-1,023.33
	Rider-DVA Group 2 different rate	10069833	28,190.97	0.0291		820.36
	Rider-DVA Group 1 Non WMP	10069833	28,190.97	-0.1880		-5,299.90
	Rider Disposition CBR Class B	10069833	28,190.97	-0.2481		-6,994.18
	Rider Disp Grp 1 2024	10069833	28,190.97	0.4094		11,541.38
	Rider Disp Acct 1595	10069833	28,190.97	-0.0241		-679.40
	Rider Disp Grp 1 Non WMP 2024	10069833	28,190.97	0.3400		9,584.93
Total						56,867.87
AUGUST	DESCRIPTION	SERVICE POINT	KW	RATE	# OF ACCOUNTS	TOTAL CHARGE
	Monthly Service Charge	10313602, 10333796, 92205047		824.280 0	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Common ST Lines	10069833	28,757.82	1.6301		46,878.12
	Rider-DVA Group 1	10069833	28,757.82	-0.1340		-3,853.55
	Rider-DVA Group 2	10069833	28,757.82	-0.0363		-1,043.91
	Rider-DVA Group 2 different rate	10069833	28,757.82	0.0291		836.85
	Rider-DVA Group 1 Non WMP	10069833	28,757.82	-0.1880		-5,406.47
	Rider Disposition CBR Class B		28,757.82	-0.2481		-7,134.82
	Rider Disp Grp 1 2024		28,757.82	0.4094		11,773.45
	Rider Disp Acct 1595		28,757.82	-0.0241		-693.06
	Rider Disp Grp 1 Non WMP 2024		28,757.82	0.3400		9,777.66
Total						57,875.79
					# OF	TOTAL
SEPTEMBER	DESCRIPTION	SERVICE POINT	KW	RATE	ACCOUNTS	CHARGE
	Monthly Service Charge	10313602, 10333796, 92205047		824.280 0	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Common ST Lines	10069833	24,524.81	1.6301		39,977.89
	Rider-DVA Group 1	10069833	24,524.81	-0.1340		-3,286.32
	Rider-DVA Group 2	10069833	24,524.81	-0.0363		-890.25
	Rider-DVA Group 2 different rate	10069833	24,524.81	0.0291		713.67
	Rider-DVA Group 1 Non WMP	10069833	24,524.81	-0.1880		-4,610.66
	Rider Disposition CBR Class B	10069833	24,524.81	-0.2481		-6,084.61
	Rider Disp Grp 1 2024	10069833	24,524.81	0.4094		10,040.46
	Rider Disp Acct 1595	10069833	24,524.81	-0.0241		-591.05
.	Rider Disp Grp 1 Non WMP 2024	10069833	24,524.81	0.3400		8,338.44
Total						50,349.07

OCTORER	DECODIDATION	CEDVICE DOINT	ICIM	DATE	# OF	TOTAL
OCTOBER	DESCRIPTION	SERVICE POINT	KW	RATE	ACCOUNTS	CHARGE
	Monthly Service Charge	10313602, 10333796, 92205047		824.280	3	2,472.84
	Meter Charge	10313602, 10333796, 92205047		417.590 0	2	835.18
	Specific St Lines	10333796	5.24	655.245 3		3,433.49
	Common ST Lines	10069833	20,574.83	1.6301		33,539.03
	Rider-DVA Group 1	10069833	20,574.83	-0.1340		-2,757.03
	Rider-DVA Group 2	10069833	20,574.83	-0.0363		-746.87
	Rider-DVA Group 2 different rate	10069833	20,574.83	0.0291		598.73
	Rider-DVA Group 1 Non WMP	10069833	20,574.83	-0.1880		-3,868.07
	Rider Disposition CBR Class B	10069833	20,574.83	-0.2481		-5,104.62
	Rider Disp Grp 1 2024	10069833	20,574.83	0.4094		8,423.34
	Rider Disp Acct 1595	10069833	20,574.83	-0.0241		-495.85
	Rider Disp Grp 1 Non WMP 2024	10069833	20,574.83	0.3400		6,995.44
Total						43,325.61
					" 05	TOTAL
NOVEMBER	DESCRIPTION	SERVICE POINT	KW	RATE	# OF ACCOUNTS	TOTAL CHARGE
	Monthly Service Charge			824.280 0	3	2,472.84
	Meter Charge			417.590 0	2	835.18
	Specific St Lines		5.24	655.245 3		3,433.49
	Common ST Lines		22,394.31	1.6301		36,504.96
	Rider-DVA Group 1		22,394.31	-0.1340		-3,000.84
	Rider-DVA Group 2		22,394.31	-0.0363		-812.91
	Rider-DVA Group 2 different rate		22,394.31	0.0291		651.67
	Rider-DVA Group 1 Non WMP		22,394.31	-0.1880		-4,210.13
	Rider Disposition CBR Class B		22,394.31	-0.2481		-5,556.03
	Rider Disp Grp 1 2024		22,394.31	0.4094		9,168.23
	Rider Disp Acct 1595 Rider Disp Grp 1 Non WMP		22,394.31	-0.0241		-539.70
	2024		22,394.31	0.3400		7,614.07
Total						46,560.83
DECEMBER	DESCRIPTION	SERVICE POINT	KW	RATE	# OF ACCOUNTS	TOTAL CHARGE
	Monthly Service Charge			824.280	3	2,472.84
	Meter Charge			417.590 0	2	835.18
	Specific St Lines		5.24	655.245 3		3,433.49
	Common ST Lines		24,501.64	1.6301		39,940.12
	Rider-DVA Group 1		24,501.64	-0.1340		-3,283.22
	Rider-DVA Group 2		24,501.64	-0.0363		-889.41
	Rider-DVA Group 2 different rate		24,501.64	0.0291		713.00
	Rider-DVA Group 1 Non WMP		24,501.64	-0.1880		-4,606.31
	Rider Disposition CBR Class B		24,501.64	-0.2481		-6,078.86
	Rider Disp Grp 1 2024		24,501.64	0.4094		10,030.97
	Rider Disp Acct 1595		24,501.64	-0.0241		-590.49
	Rider Disp Grp 1 Non WMP 2024		24,501.64	0.3400		8,330.56
Total					0 1711	50,307.87
					Grand Total	538,072.99

Table 6 – Low Voltage Charges Rate Rider Calculations

Rate class	Units	Allocation based on tx- connection revenue %	Allocated 2024 lv expense	Total metered kwh	Total metered kw	Loss adjusted billed kwh	LV rate/kWh	LV rate/kW
Residential	kWh	48.4%	\$260,451.99	50,805,471	0	53,269,536	0.0051	0.0000
GS < 50 kw	kWh	17.0%	\$91,460.38	23,784,502	0	24,938,050	0.0038	0.0000
GS 50 to 4,999 kw	kW	33.4%	\$179,942.94	74,402,199	204,044	0	0.0000	0.8819
Unmetered Scattered Load	kWh	0.7%	\$3,957.91	643,030	0	674,217	0.0062	0.0000
Sentinel Lighting	kW	0.0%	\$226.78	23,070	64	0	0.0000	3.5389
Street Lighting	kW	0.4%	\$2,033.00	548,321	1,507	0	0.0000	1.3488
Total		100.0%	\$538,072.99					

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11 DEFERRAL AND VARIANCE ACCOUNT

11.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

- 5 CWH has completed the OEB's 2026 IRM Rate Generator Tab 3 (Continuity Schedule) and
- 6 confirms that opening principal and interest amounts reconcile to the approved closing balances
- 7 from the most recent final disposition. The calculated threshold test yields a debit of \$0.0015/kWh,
- 8 which exceeds the \$0.001/kWh threshold established in the EDDVAR Report. As such, CWH is
- 9 seeking approval to dispose of its Group 1 Deferral and Variance Accounts over a default 12-
- month period. (Checklist Ref: 3.2.6, rows 38 to 43)
- 11 CWH confirms it has revised one RRR filing, 2.1.7 Trial Balance, on August 6, 2025. It was
- determined that the sub accounts CBR Class A should have a zero balance and initially CWH had
- provided a value for both the principal and interest portion for Class A. This has been corrected
- 14 and reflected on Tab 3 (Continuity Schedule) in column BV. Other than the Trial Balance, CWH has
- 15 not revised its RRR filings since the May 1, 2025, due date and that all filings are accurate.
- 16 (Checklist Ref: 3.2.6, row 40)
- 17 All previous Group 1 balances have been disposed on a final basis. CWH confirms that no
- 18 adjustments have been made to balances previously approved on a final basis. (Checklist Ref:
- 19 **3.2.6, row 42)**

11.2 WHOLESALE MARKET PARTICIPANT

- 2 CWH serves one Wholesale Market Participant (WMP), which directly settles market-related
- 3 charges with the IESO including the commodity cost, Global Adjustment etc.

4 11.3 CLASS A AND CLASS B CUSTOMERS

- 5 As of December 31, 2024, CWH had three active Class A customers. All three customers have been
- 6 in Class A for the full accumulation period of the Group 1 variance balances.

7 | 11.4 COMMODITY ACCOUNTS 1588 AND 1589

- 8 Accounts 1588 and 1589 were disposed on a final basis as part of application EB-2025-0049, for
- 9 balances up to December 31, 2023. CWH is proposing to dispose of a balance of \$246,864 in
- 10 Account 1589 (GA). (Checklist Ref: 3.2.6.1, row 45)
- 11 There are no unreconciled balances in Tab 3 of the continuity schedule (cells BW28 and BW29).

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Table 7 – Billing Determinant for GA

		Total Metered Non-RPP 2024 Consumption excluding WMP	Non-RPP 2024 Metered Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh				
RESIDENTIAL SERVICE	kWh	462,510	462,510	0.6%	\$1,555	\$0.0048	kWh
GS LESS THAN 50 KW	kWh	4,228,908	4,228,908	5.8%	\$14,221	\$0.0048	kWh
GS 50 TO 4,999 KW	kWh	68,041,639	45,812,181	89.5%	\$228,816	\$0.0048	kWh
USL	kWh	126,624	126,624	0.2%	\$426	\$0.0048	kWh
SENTINEL LIGHTING	kWh	496	496	0.0%	\$2	\$0.0040	kWh
STREET LIGHTING	kWh	548,321	548,321	1.1%	\$1,844	\$0.0048	kWh
	Total	73,408,498	51,179,040	100.0%	\$246,864		

11.5 COMMODITY ACCOUNTS ANALYSIS WORKFORM

- 2 In application EB-2024-0012 the GA variance was disposed of on a final basis to December 31,
- 3 2023. For this IRM, CWH has completed the 2026 Commodity Account Analysis Workform (version
- 4 2.0, issued July 4, 2025) for 2024. The total expected GA variance is a debit of \$240,128. The
- 5 unresolved difference is minimal, recorded as a debit of \$7. (Checklist Ref: 3.2.6.1, rows 46 and
- 6 **48)** CWH is not proposing any retroactive adjustments on the final disposed balances of Account
- 7 1588 and Account 1589. (Checklist Ref: 3.2.6.1, row 47) CWH is also not seeking an exception
- 8 from the limitation period for any payment or adjustment. (Checklist Ref: 3.2.6.1, row 49)

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11.6 CAPACITY BASED RECOVERY

- 11 CWH proposes to dispose of Account 1580 sub-account CBR Class B. CWH confirms it is billed
- monthly for CBR by the IESO and tracks the CBR expense in a separate sub-account. CWH is
- requesting disposal over the default period of one year. (Checklist Ref: 3.2.6.2, row 51)
- 14 CWH notes that the rate riders for Account 1580, sub account CBR Class B, resulted in a rate
- 15 greater than 0.0000 for all classes and therefore are not included in the Account 1580 WMS DVA
- 16 rate rider, however they are a standalone rate rider.

17 | 11.7 DISPOSITION OF ACCOUNT 1595

- 18 CWH disposed of its 2021 audited balance on a final basis in the 2025 application (EB-2024-0012).
- 19 The residual amount in the associated 1595 sub-account for year 2022 now qualifies for
- 20 disposition, as it is two years after the expiry of the rate rider. CWH confirms that this balance has
- 21 only been disposed of once. (Checklist Ref: 3.2.6.3, rows 53 to 55)
- Table 8 below shows the status of Account 1595.

Table 8 – Disposition Status of Account 1595

Year of Balance	Rate Appl.	Case #	Disp. Period	Interim/ Final	Rate Rider Sunset Date	1588/ 1589	Sunset Reached	Audited Balance – 2 years after expiry
2020	2022	EB-2021-0012	1 year	Final	Dec 31, 2022	Yes	Yes	Yes
2020	2022	EB-2021-0012	1 year	Final	Dec 31, 2022	No	Yes	Yes
2021	2023	EB-2022-0020	1 Year	Final	Dec 31, 2023	Yes	No	No
2021	2023	EB-2022-0020	1 Year	Final	Dec 31, 2023	No	No	No
2022	2024	EB-2023-0010	1 Year	Final	Dec 31, 2024	Yes	No	No
2022	2024	EB-2023-0010	1 Year	Final	Dec 31, 2024	No	No	No
2023	2025	EB-2024-0012	1 Year	Final	Dec 31, 2025	Yes	No	No
2023	2025	EB-2024-0012	1 Year	Final	Dec 31, 2025	No	No	No

2 11.8 DISPOSITION OF LRAMVA

- 3 CWH currently holds a zero balance. As such, no LRAMVA disposition is requested in this
- 4 proceeding. CWH has not filed an LRAMVA Workform as CWH has not engaged in any LDC-
- 5 specific CDM activities. (Checklist Ref: 3.2.7, rows 58-64)
- 6 | 11.9 DISPOSITION OF 2025 COST OF CAPITAL INTERIM-TO-FINAL VARIANCE
- 7 ACCOUNTS
- 8 Pursuant to the Ontario Energy Board's March 27, 2025, Decision on Cost of Capital Parameters
- 9 for 2025 (EB-2024-0063) and the associated Accounting Orders issued July 26, 2024, and October
- 10 31, 2024, CWH implemented 2025 rates using interim cost of capital parameters for Return on
- 11 Equity (ROE), deemed Long-Term Debt rate, and deemed Short-Term Debt rate.
- 12 The OEB's July 26, 2024 Accounting Order (001-2024) and the October 31, 2024, letter 2025
- 13 Cost of Capital Updates, established the following sub-accounts under Account 1508 Other
- 14 Regulatory Assets to record differences between the revenue requirement calculated with interim
- 15 and final parameters:
- 1508 ROE Variance Account (with associated carrying charge sub-account)
- 1508 Deemed Long-Term Debt Rate Variance Account (with associated carrying charge
 sub-account)

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- 1508 Deemed Short-Term Debt Rate Variance Account (with associated carrying charge sub-account)
- 3 CWH has calculated the 2025 revenue requirement using the OEB's final 2025 parameters and
- 4 compared it to the revenue requirement approved using the interim parameters. The difference
- 5 has been recorded in these variance accounts starting January 1, 2025.
- 6 The total variance for January 1, 2025, to December 31, 2025, including carrying charges to
- 7 December 31, 2025, will be proposed for disposition in a future application.

Table 9 – Cost of Capital Interim-To-Final Variance Accounts

	Interim 2025 Rate	Final 2025 Rate	Difference	Impact on RR (\$)	Variance Account Sub-Account
Return on Equity	9.25%	9.00%	-0.25%	-\$20,559	1508 – ROE Variance
Deemed Long- Term Debt Rate	3.89%	3.82%	-0.07%	-\$8,059	1508 – Deemed LTD Rate Variance
Deemed Short- Term Debt Rate	5.04%	3.91%	-1.13%	-\$9,293	1508 – Deemed STD Rate Variance
Total Variance				-\$37,911	

12 TAX CHANGE

- 12 CWH has completed Tabs 8 and 9 of the 2026 IRM Rate Generator model. The calculation confirms
- that there is no change in the tax rates compared to those embedded in its 2025 OEB-approved
- base rates. As the resulting tax change is \$0, no tax adjustment or rate rider is required in this
- application. (Checklist Ref: 3.2.8, rows 66 and 67)

13 ICM/ACM/Z-FACTOR

17 **Request**

- 18 CWH is requesting an Advanced Capital Module (ACM) rate rider to recover the costs of one
- material capital project that was previously approved in its 2025 Cost of Service (EB-2024-0012).
- 20 (**Checklist Ref: 3.3.1 row 83)** CWH's ACM is for the Fergus MS-5 Station, which is expected to be

- 1 in-service by the end of Q1 2026. The total budgeted cost for the project is \$3,355,200. This ACM
- 2 request follows the template and expectations outlined in similar proceedings, including CWH's
- 3 approved application.

4 **Background**

- 5 CWH currently serves the urban areas of Fergus and Elora through six distribution stations. Four
- of these stations are specific to Fergus, these four stations operate at 44kV Primary to 4kV
- 7 Secondary and collectively have a capacity of 21MVA. The peak load averaged 16.5MVA from
- 8 2021 to 2023, with an absolute peak of 19.1MVA. This leaves minimal spare capacity for
- 9 contingency planning. The layout of existing stations also limits feeder egress to key areas in
- 10 Fergus. To address this, CWH is building a new distribution station (Fergus MS-5) on CWH-owned
- land for the purpose of a distribution station on the south side of Fergus, which is expected to be
- 12 in-service in Q1 of 2026.

Need

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- 14 The new Fergus MS-5 station is required to support both short-term system reliability and long-
- 15 term capacity growth. Regional planning consultations and IESO forecasting show a 5% annual
- 16 increase in load over the five-year CoS period. Load data, customer connection requests
- 17 (particularly for EV chargers), and regional growth projections all point to the need for a new
- supply point. Without Fergus MS-5, CWH cannot meet its obligations for reliable supply or new
- 19 customer connections.

Prudence

- 21 The project was evaluated against multiple alternatives. Options included doing nothing,
- 22 extending existing feeders, or system-wide voltage conversion. These alternatives were either
- 23 short-term only, cost-inefficient, or redundant given the planned long-term station needs. The
- selected option, building Fergus MS-5, is based on accepted utility practice and supported by the
- 25 IESO regional planning process. The station will be built on land owned by CWH, minimizing
- acquisition costs. The design replicates CWH's successful Elora MS-1 build, increasing operational
- 27 consistency and reducing design and procurement risks. The Fergus MS-5 station is a discrete,
- 28 non-recurring investment and is not part of CWH's typical annual capital program. Its standalone
- 29 nature supports its qualification for ACM treatment.

Materiality

- 31 The total project cost of \$3.36 million is more than three times CWH's average annualized capital
- 32 expenditure between 2018 and 2022 (\$1.11 million). As shown in the OEB's ACM model (Sheet
- 9a), the project exceeds the capital materiality threshold. CWH included this project in its

- 1 Distribution System Plan and confirms that the cost meets the OEB's criteria for materiality under
- 2 the ACM framework.

3 Means Test

- 4 As shown below, CWH's most recent calculation of ROE does not exceed 300 basis points and
- 5 therefore CWH still qualifies for the funding of this project. (Checklist Ref: 3.3.1, row 84)

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Table 10 – Return On Equity

Year	Deemed Rate of Return	Achieved Rate of Return	Variance
2024	9.0%	8.33%	.77%

Project Schedule and Status

The construction project design was completed in March 2025, with the tender package issued March 7, 2025, and a closing date of April 17, 2025. The construction project was awarded in May 2025 to Plan Group which has a long history in the Ontario electricity industry. Construction started in June 2025 with the building of a temporary road to access the site. It is expected that civil construction will remain ongoing until September 2025, at which time electrical equipment installation and wiring will begin. All major equipment has been ordered with the Transformer, Reclosers and Load-Break Pole being delivered and currently onsite in Fergus. Switchgear and Load-Break Switch are scheduled for delivery in September 2025. Station egress poles engineering design is complete with poles and equipment ordered. This portion of the capital project will be completed by CWH's Operations team and started in the first week of August 2025. The Fergus MS-5 construction project is running as per planned schedule with energization for testing by Dec 31st, 2025, and commissioning in January 2026. (Checklist Ref: 3.3.1, row 85) The costs incurred to date and for ordered equipment are in-line with budget projections as provided in CWH's 2025 CoS application, EB-2024-0012. (Checklist Ref: 3.2.8, row 86)

ACM Rate Rider

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- 2 CWH has completed and filed the OEB's 2026 Capital Module model to support this ACM request.
- Based on the model's results, CWH is proposing to recover the incremental revenue requirement
- 4 associated with the Fergus MS-5 station through a fixed ACM rate rider effective in the year the
- 5 project goes into service. The proposed rate rider has been calculated by class based on the cost
- 6 allocation methodology in the approved ACM model and is intended to ensure equitable cost
- 7 recovery across all customer classes. CWH confirms that the ACM revenue requirement has been
- 8 calculated in accordance with OEB requirements, including providing the ACM model results both
- 9 with and without the application of accelerated CCA, as required. (Checklist Ref: 3.3.2.5, rows
- 10 **105 and 106)**
- 11 The proposed rate riders are included in the IRM Rate Generator model and Tariff Schedule and
- 12 shown in the table below.

Table 11 – ACM Rate Riders

Rate Class	Service Charge Rate Rider	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	\$1.96	0.0000	0.0000
GS <50 kW	\$1.35	0.0014	0.0000
GS 50 TO 4,999 KW	\$11.43	0.0000	0.2846
UNMETERED SCATTERED LOAD	\$0.79	0.0012	0.0000
SENTINEL LIGHTING	\$0.39	0.0000	1.0372
STREET LIGHTING	\$0.21	0.0000	1.0320

Accounting Treatment

- 16 CWH will record eligible ACM amounts in Account 1508 Other Regulatory Asset, Sub-Account
- 17 Incremental Capital Expenditures, once the Fergus MS-5 assets are in service and deemed used
- and useful. (Checklist Ref: 3.3.2.6, rows 108)
- 19 CWH will record actual amounts in the appropriate sub-accounts of Account 1508 Other
- 20 Regulatory Assets in accordance with the OEB's Accounting Procedures Handbook (APH)
- 21 quidance. (Checklist Ref: 3.3.2.6, rows 109)
- 22 Carrying charges on Account 1508 balances will be calculated using the OEB-prescribed guarterly
- 23 interest rate for deferral and variance accounts. (Checklist Ref: 3.3.2.6, rows 110)

- 1 At the time of its next rebasing application, CWH will provide a funding true-up calculation
- 2 comparing the recalculated revenue requirement based on actual capital spending to the ACM
- 3 rate rider revenues collected over the same period. This calculation will note all assumptions (e.g.,
- 4 half-year rule) and any variance will be refunded to, or collected from, customers through a rate
- 5 rider if required by the OEB. (Checklist Ref: 3.3.2.6, rows 111)
- 6 **Z-Factor**
- 7 CWH is not filing for a Z-factor. (Checklist Ref: 3.2.9, row 69)

14 REGULATORY RETURN ON EQUITY - OFF RAMP

- 10 CWH filed a Cost-of-Service application for 2025 rates (EB-2024-0012) and as such, rebased its
- 11 distribution rates and updated its deemed regulatory Return on Equity (ROE) accordingly. Given
- 12 that CWH is within the rebasing year framework, the OEB's off-ramp policy measuring actual
- 13 ROE against the previously approved deemed ROE does not apply in this IRM application.
- Accordingly, no off-ramp assessment is required. (Checklist Ref: 3.2.10, row 80-81)

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15 CURRENT TARIFF SHEET

- 17 CWH's current Tariff of Rates and Charges is provided in Appendix 1. (Checklist Ref: 3.1.2, row
- 18 **12)**

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16 PROPOSED TARIFF SHEET

- 21 The proposed Tariff of Rates and Charges, generated through the 2026 IRM Rate Generator
- 22 model, is provided in Appendix 2.

17 BILL IMPACT

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- 2 The Bill impacts have been calculated by comparing the change in "Sub-Total C Delivery" to the
- 3 total bill before tax at current rates. The residential bill impact, based on 750 kWh/month, is 3.6%.
- 4 For all other classes, a typical or average monthly consumption was used, with 2,000 kWh/month
- 5 assumed for GS<50 kW.
- 6 CWH confirms that no class experiences a total bill impact exceeding 10%, and as such, no rate
- 7 mitigation plan is required. (Checklist Ref: 3.2.3, row 29) It is noted that RTSR-related fields in
- 8 the bill impact tab of the model are generating an error message. CWH confirms that the values
- 9 input in Tab 12 (RTSR Historical Wholesale) are accurate. Variances are the result of pre-
- 10 populated rates beyond CWH's control.

Table 12 - Summary of Bill Impacts

	Units	A B			c		Total Bill		
Rate Class		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$4.90	15.1%	\$4.75	11.8%	\$10.57	19.3%	\$10.56	7.9%
GS < 50 KW - RPP	kWh	\$10.98	16.1%	\$8.18	9.2%	\$22.44	18.1%	\$22.42	6.7%
GS 50 TO 4,999 KW - Non-RPP (Other)	kW	\$405.23	10.0%	\$(33.52)	-0.5%	\$2,215.33	17.8%	\$2,503.32	3.2%
USL - RPP	kWh	\$2.24	11.7%	\$2.57	11.8%	\$4.53	17.0%	\$4.53	8.1%
SENTINEL LIGHTING	kW	\$191.60	14.8%	\$336.57	23.8%	\$499.12	27.4%	\$498.62	27.3%
STREET LIGHTING - Non-RPP (Other)	kW	\$(79.31)	-8.2%	\$(82.70)	-7.4%	\$9.19	0.7%	\$10.38	0.2%
RESIDENTIAL - Non- RPP (Retailer)	kWh	\$4.90	15.1%	\$5.73	12.7%	\$11.54	19.3%	\$13.04	6.3%
GS <50 KW - Non- RPP (Retailer)	kWh	\$10.98	16.1%	\$10.78	10.6%	\$25.04	18.3%	\$28.29	5.3%
GS 50 to 4,999 kW - Non-RPP (Retailer)	kW	\$405.23	10.0%	\$(33.52)	-0.5%	\$2,215.33	17.8%	\$2,503.32	3.2%
GS 50 to 4,999 kW - Non-RPP (Retailer)	kW	\$190.97	14.8%	\$335.98	23.9%	\$498.53	27.5%	\$563.34	27.3%
SENTINEL LIGHTING - Non-RPP (Retailer)	kW	\$1,675.93	10.0%	\$(97.81)	-0.3%	\$9,540.11	18.0%	\$10,780.32	3.0%

18 APPENDICES

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Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

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Appendix 1 2025 Current Tariff Sheet



FINAL RATE ORDER

EB-2024-0012

CENTRE WELLINGTON HYDRO LTD.

Application for electricity distribution rates and other charges beginning January 1, 2025

BEFORE: Robert Dodds

Presiding Commissioner

Patrick Moran Commissioner

December 17, 2024

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1 INTRODUCTION AND SUMMARY

This is the Final Rate Order on an application filed by Centre Wellington Hydro Ltd. to change its electricity distribution rates as of January 1, 2025.

The OEB has reviewed Centre Wellington Hydro's revised draft rate order, proposed Tariff of Rates and Charges, and reply comments on its draft rate order and is satisfied that they accurately reflect the Decision and Order issued on November 7, 2024.¹

As a result of this Final Rate Order, it is estimated that for a typical residential customer with monthly consumption of 750 kWh, the total bill will decrease by \$2.16 per month, or 1.58%, before taxes and the Ontario Electricity Rebate.

¹ EB-2024-0012, <u>Decision and Order</u>, November 7, 2024

2 PROCESS AND CONTEXT

On November 7, 2024, the OEB issued its Decision and Order accepting the settlement proposal filed by Centre Wellington Hydro and intervenors.² In the Decision, the OEB directed Centre Wellington Hydro to file a draft rate order reflecting updated 2025 cost of capital parameters, 2025 Uniform Transmission Rates (UTRs) or Hydro One's Sub-Transmission rates, 2025 Retail Service Charges, 2025 Pole Attachment Charge, Regulated Price Plan (RPP) pricing, and Ontario Electricity Rebate (OER). The Decision allowed for comments on the draft rate order by OEB staff and intervenors and reply comments by Centre Wellington Hydro.

On November 21, 2024, Centre Wellington Hydro filed its draft rate order and proposed Tariff of Rates and Charges.³

On November 28, 2024, OEB staff filed its submission⁴ on the draft rate order and submitted that Centre Wellington Hydro had accurately updated the cost of capital parameters,⁵ UTRs,⁶ Hydro One's Sub-Transmission rates,⁷ retail service charges,⁸ pole attachment charge,⁹ RPP pricing,¹⁰ and OER¹¹ reflected in the Decision.

In its submission, OEB staff identified several errors in the draft rate order and supporting Excel models including incorrect deemed interest expense and service and base revenue requirement amounts in the draft rate order, an incorrect deemed long-term debt rate in the Income Tax/PILs Workform, incorrect loss factor value and low voltage rates in the RTSR Workform, as well as a number of items in the Tariff Schedule and Bill Impact model, and Tariff with Merged Classes.

As part of its submission, OEB staff updated the Income Tax/PILs Workform, RTSR Workform, Tariff Schedule and Bill Impact model, and Tariff with Merged Classes to correct for the identified errors and attached the updated excel files in its submission.

Final Rate Order December 17, 2024

² EB-2024-0012, Decision and Order, November 7, 2024

³ https://www.rds.oeb.ca/CMWebDrawer/Record/873053/File/document

⁴ EB-2024-0012, OEB Staff Submission, November 28, 2024

⁵ OEB Letter and Accounting Orders, October 31, 2024

⁶ EB-2024-0244, <u>OEB Letter -2025 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates</u>

⁷ Ibid

⁸ EB-2024-0226, Decision and Order, September 26, 2024

⁹ EB-2024-0227, Decision and Order, September 26, 2024

¹⁰ RPP Price Report - November 1, 2024 to October 31, 2025, issued on October 18, 2024

¹¹ https://www.oeb.ca/newsroom/2024/ontario-energy-board-announces-changes-electricity-prices-households-small-businesses

OEB staff submitted that Centre Wellington Hydro should review the revised files and confirm the accuracy in its reply comments.

SEC filed a letter on November 28, 2024, stating that it had the opportunity to review the comments filed by OEB staff and agreed with OEB staff's comments on the draft rate order.

On December 9, 2024, Centre Wellington Hydro filed its reply comments along with revised draft rate order 12 and supporting documents. In its cover letter, 13 Centre Wellington Hydro stated that the corrected low voltage rates result in a \$16 reduction in the revenue requirement. Furthermore, upon updating the draft rate order, Centre Wellington Hydro identified an additional error in the revenue-to-cost ratio for the General Service 50 to 4,999 kW rate class and made corrections which result in a small change to allocation of Group 2 DVA balances in the DVA Continuity Schedule. As part of its reply comments, Centre Wellington Hydro also filed a revised DVA Continuity Schedule which was not part of the draft rate order filed on November 21, 2024.

Centre Wellington Hydro stated in its cover letter that the error in the revenue-to-cost ratio was made when filing the draft rate order and that this was not an error in the settlement proposal. Accordingly, the correction of the error is not an issue that affects the OEB's approval of the settlement proposal. Centre Wellington Hydro also stated that a corrected version of the models was shared with OEB staff for preliminary review on December 2, 2024, prior to filing its revised draft rate order.

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¹² https://www.rds.oeb.ca/CMWebDrawer/Record/875297/File/document

¹³ Ibid

3 FINDINGS

The OEB has reviewed the information provided in support of Centre Wellington Hydro's revised draft rate order and proposed Tariff of Rates and Charges effective January 1, 2025. The OEB finds that the revised draft rate order accurately reflects the Decision.

The OEB approves the Tariff of Rates and Charges in Schedule A effective January 1, 2025 which incorporates some minor changes that the OEB has made to the formatting of the proposed Tariff of Rates and Charges filed by Centre Wellington Hydro to ensure consistency with the tariff sheets of other Ontario electricity distributors, as well as the OEB's approved 2025 Rural or Remote Electricity Rate Protection Charge of \$0.0015/kWh based on the OEB's Decision and Order for the Wholesale Market Services rate and the Rural or Remote Electricity Rate Protection charge, issued on December 10, 2024.¹⁴

¹⁴ EB-2024-0282, <u>Decision and Order</u>, December 10, 2024

4 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Schedule A, is approved, effective January 1, 2025. The Tariff of Rates and Charges will apply to electricity consumed or estimated to have been consumed on and after January 1, 2025. Centre Wellington Hydro Ltd. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, December 17, 2024

ONTARIO ENERGY BOARD

Nancy Marconi Registrar

SCHEDULE A TARIFF OF RATES AND CHARGES FINAL RATE ORDER CENTRE WELLINGTON HYDRO LTD. EB-2024-0012 DECEMBER 17, 2024

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST

Service Charge	\$	34.13
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$	(1.73)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers (2025) -		
effective until December 31, 2025	\$/kWh	0.0035
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	23.50		
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42		
Distribution Volumetric Rate	\$/kWh	0.0245		
Low Voltage Service Rate	\$/kWh	0.0031		
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0020		
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers (2025) - effective until December 31, 2025	\$/kWh	0.0035		
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0021)		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041		
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004		
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	198.93
Distribution Volumetric Rate	\$/kW	4.9522
Low Voltage Service Rate	\$/kW	1.1770
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.7846
Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants (2025) - effective until December 31, 2025	\$/kW	(0.0790)
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers (2025) - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.3528)
Retail Transmission Rate - Network Service Rate	\$/kW	3.8426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8692

Effective and Implementation Date January 1, 2025 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per customer)	\$	13.73
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers (2025) - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0015)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	6.82
Distribution Volumetric Rate	\$/kW	18.0452
Low Voltage Service Rate	\$/kW	0.9288
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.6354
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers (2025) - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.8684)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9125
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2643
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	3.69
Distribution Volumetric Rate	\$/kW	17.9559
Low Voltage Service Rate	\$/kW	0.9099
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.0258
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers (2025) - effective until December 31, 2025	\$/kWh	0.0035
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	3.4395
Retail Transmission Rate - Network Service Rate	\$/kW	2.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2180
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	10.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500
Temporary service - install & remove - underground - no transformer	\$	300
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14

Effective and Implementation Date January 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0012

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0485
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0386

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Appendix 2 2026 Proposed Tariff Sheet

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

\$	35.34
\$	1.96
\$	0.42
\$/kWh	0.0051
\$/kWh	0.0048
\$/kWh	(0.0003)
\$/kWh	0.0001
\$/kWh	0.0145
\$/kWh	0.0115
\$/kWh	0.0041
\$/kWh	0.0004
\$/kWh	0.0015
\$	0.25
	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date January 1, 2026

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EB-2025-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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Service Charge	\$	24.33
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$	1.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0254
Low Voltage Service Rate	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0133
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0104
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

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EB-2025-0049

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	205.99
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$	11.43
Distribution Volumetric Rate	\$/kW	5.1280
Low Voltage Service Rate	\$/kW	0.8819
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0155

Effective and Implementation Date January 1, 2026

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		EB-2025-0049
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0936)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.0419
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts (2025) - effective until	\$/kW	(0.3528)
December 31, 2025 Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$/kW	0.2846
Retail Transmission Rate - Network Service Rate	\$/kW	5.3066
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9021
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0824
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6940
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0049

0.0015

0.25

\$/kWh

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	14.22
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0221
Low Voltage Service Rate	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	ı	
Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0133
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0104
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Effective and Implementation Date January 1, 2026

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EB-2025-0049

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.06
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$	0.39
Distribution Volumetric Rate	\$/kW	18.6858
Low Voltage Service Rate	\$/kW	3.5389
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0040
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0885)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.0468
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$/kW	1.0372
Retail Transmission Rate - Network Service Rate	\$/kW	4.0222
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2217

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0049

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Service Charge (per connection)	\$	3.82
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$	0.21
Distribution Volumetric Rate	\$/kW	18.5933
Low Voltage Service Rate	\$/kW	1.3488
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0832)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	Φ /I-λ λ /	0.0445
Applicable only for Class B Customers	\$/kW	0.0445
Rate Rider for Recovery of Advanced Capital Module (2026) - effective until Next CoS	\$/kW	1.0320
Retail Transmission Rate - Network Service Rate	\$/kW	4.0020
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1559
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

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EB-2025-0049

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Indepedent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00

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		EB-2025-0049
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24

Effective and Implementation Date January 1, 2026

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		EB-2025-0049
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as		
per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

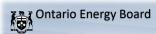
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0485
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0386

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Appendix 3 Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0485	1.0485	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0485	1.0485	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0485	1.0485	332,500	840	DEMAND	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0485	1.0485	275		CONSUMPTION	1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0485	1.0485	75	-	DEMAND	1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0485	1.0485	19,051	45	DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0485	1.0485	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0485	1.0485	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0485	1.0485	332,500	840	DEMAND	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0485	1.0485	75	-	DEMAND	1
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0485	1.0485	1,507,000	3,600	DEMAND	
Add additional scenarios if required			1.0485	1.0485				
Add additional scenarios if required			1.0485	1.0485				
Add additional scenarios if required			1.0485	1.0485				
Add additional scenarios if required			1.0485	1.0485				
Add additional scenarios if required			1.0485	1.0485				
Add additional scenarios if required			1.0485	1.0485				
Add additional scenarios if required			1.0485	1.0485				
Add additional scenarios if required			1.0485	1.0485				
Add additional scenarios if required			1.0485	1.0485				

						Sub-	-Total					Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α				В			С		Total Bill	
(eg: Residential 100, Residential Retailer)			\$	%		\$	%		\$	%	Total B \$ \$ 10.56 \$ 22.44 \$ 2,503.32 \$ 498.62 \$ 10.38 \$ 13.04 \$ 2,503.32 \$ 5 3,5 498.62 \$ 5 5 6 5 5 6 6 7 7 7 8 7 8 7 8 8 8 8 8 8 8 8 8 8 8	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	4.90	15.1%	\$	4.75	11.8%	\$	10.57	19.3%	\$	10.56	7.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	10.98	16.1%	\$	8.18	9.2%	\$	22.44	18.1%	\$	22.42	6.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	405.23	10.0%	\$	(33.52)	-0.5%	\$	2,215.33	17.8%	\$	2,503.32	3.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	2.24	11.7%	\$	2.57	11.8%	\$	4.53	17.0%	\$	4.53	8.1%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	191.60	14.8%	\$	336.57	23.8%	\$	499.12	27.4%	\$	498.62	27.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	(79.31)	-8.2%	\$	(82.70)	-7.4%	\$	9.19	0.7%	\$	10.38	0.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	4.90	15.1%	\$	5.73	12.7%	\$	11.54	19.3%	\$	13.04	6.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	10.98	16.1%	\$	10.78	10.6%	\$	25.04	18.3%	\$	28.29	5.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	405.23	10.0%	\$	(33.52)	-0.5%	\$	2,215.33	17.8%	\$	2,503.32	3.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	190.97	14.8%	\$	335.98	23.9%	\$	498.53	27.5%	\$	563.34	27.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,675.93	10.0%	\$	(97.81)	-0.3%	\$	9,540.11	18.0%	\$	10,780.32	3.0%
													
													
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Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

1.0485

RPP / Non-RPP: RPP

Proposed/Approved Loss Factor

750 kWh Consumption kW Demand -1.0485 **Current Loss Factor**

Current OEB-Approved Proposed Impact Charge Rate Volume Charge Rate Volume (\$) (\$) (\$) \$ Change % Change 34.13 34.13 \$ 35.34 35.34 \$ 3.55% Monthly Service Charge 1.21 Distribution Volumetric Rate 750 750 Fixed Rate Riders (1.73)(1.73)1.96 1.96 3.69 -213.29% Volumetric Rate Riders 750 750 Sub-Total A (excluding pass through) 32.40 37.30 \$ 4.90 15.12% 0.0990 Line Losses on Cost of Power 36 3.60 0.0990 36 3.60 \$ 0.00% Total Deferral/Variance Account Rate 0.0016 750 1.20 0.0003 750 (0.23) \$ (1.43)-118.75% Riders CBR Class B Rate Riders 750 0.0001 750 0.08 \$ 0.08 750 GA Rate Riders 750 Low Voltage Service Charge 0.0035 750 2.63 0.0051 750 3.83 1.20 45.71% 0.42 0.42 0.42 0.42 \$ 0.00% Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders 750 750 Additional Volumetric Rate Riders Sub-Total B - Distribution (includes Sub-40.25 45.00 \$ 4.75 11.80% Total A) RTSR - Network \$ 0.0105 786 8.26 0.0145 786 11.40 \$ 3.15 38.10% RTSR - Connection and/or Line and 0.0081 786 6.37 0.0115 786 9.04 2.67 41.98% Transformation Connection Sub-Total C - Delivery (including Sub-54.87 \$ 65.44 \$ 10.57 19.26% Total B) Wholesale Market Service Charge 0.0045 786 3.54 0.0045 786 3.54 \$ 0.00% \$ (WMSC) Rural and Remote Rate Protection 0.0015 786 0.0015 786 \$ 0.00% \$ 1.18 1.18 (RRRP) Standard Supply Service Charge 0.25 0.25 0.25 0.25 0.00% 480 TOU - Off Peak 0.0760 480 36.48 0.0760 36.48 \$ 0.00% 135 16.47 0.1220 135 16.47 TOU - Mid Peak 0.1220 \$ \$ \$ 0.00% TOU - On Peak 0.1580 135 21.33 0.1580 135 21.33 0.00% Total Bill on TOU (before Taxes) 134.12 144.69 \$ 10.57 7.88% HST 13% 17.44 13% 18.81 1.37 7.88% \$ Ontario Electricity Rebate 13.1% (17.57)13.1% (18.95)(1.38)133.99 Total Bill on TOU 144.55 \$ 10.56 7.88%

In the manager's summary, discuss the reasor In the manager's summary, discuss the reasor Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1.0485

Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	l	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.50	1	\$ 23.50	\$ 24.33	1	\$ 24.33	\$ 0.83	3.53%
Distribution Volumetric Rate	\$ 0.0245	2000	\$ 49.00	\$ 0.0254	2000	\$ 50.80	\$ 1.80	3.67%
Fixed Rate Riders	-	1	\$ -	\$ 1.35	1	\$ 1.35	\$ 1.35	
Volumetric Rate Riders	-\$ 0.0021	2000	\$ (4.20)	\$ 0.0014	2000	\$ 2.80	\$ 7.00	-166.67%
Sub-Total A (excluding pass through)			\$ 68.30			\$ 79.28	\$ 10.98	16.08%
Line Losses on Cost of Power	\$ 0.0990	97	\$ 9.61	\$ 0.0990	97	\$ 9.61	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0020	2,000	\$ 4.00	-\$ 0.0002	2,000	6 (0.40)	¢ (4.40)	-110.00%
Riders	\$ 0.0020	2,000	\$ 4.00	-\$ 0.0002	2,000	\$ (0.40)	\$ (4.40)	-110.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0001	2,000	\$ 0.20	\$ 0.20	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0031	2,000	\$ 6.20	\$ 0.0038	2,000	\$ 7.60	\$ 1.40	22.58%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-								0.040/
Total A)			\$ 88.53			\$ 96.71	\$ 8.18	9.24%
RTSR - Network	\$ 0.0096	2,097	\$ 20.13	\$ 0.0133	2,097	\$ 27.89	\$ 7.76	38.54% In
RTSR - Connection and/or Line and	\$ 0.0073	0.007	\$ 15.31	\$ 0.0104	0.007	. 04.04	\$ 6.50	40.470/
Transformation Connection	\$ 0.0073	2,097	\$ 15.31	\$ 0.0104	2,097	\$ 21.81	\$ 6.50	42.47% In
Sub-Total C - Delivery (including Sub-			\$ 123.97			\$ 146.41	\$ 22.44	18.10%
Total B)			\$ 123.97			3 140.41	\$ 22.44	10.10%
Wholesale Market Service Charge	\$ 0.0045	2,097	\$ 9.44	\$ 0.0045	2,097	\$ 9.44	s -	0.00%
(WMSC)	\$ 0.0045	2,097	\$ 9.44	\$ 0.0045	2,097	\$ 9.44	φ -	0.00%
Rural and Remote Rate Protection	\$ 0.0015	2,097	\$ 3.15	\$ 0.0015	2,097	\$ 3.15	s -	0.00%
(RRRP)	0.0013	2,091	φ J.13	\$ 0.0015	2,057		φ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25				\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28		1,280		\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 334.88			\$ 357.32	\$ 22.44	6.70%
HST	13%		\$ 43.53	13%		\$ 46.45	\$ 2.92	6.70%
Ontario Electricity Rebate	13.1%		\$ (43.87)	13.1%		\$ (46.81)	\$ (2.94)	
Total Bill on TOU			\$ 334.54			\$ 356.96	\$ 22.42	6.70%

In the manager's summary, discuss the reasor
In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

332,500 kWh 840 kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor 1.0485 1.0485

		Current O	EB-Approve	ı			Proposed		I	npact	
	Rat	е	Volume	Charge	Rate	,	Volume	Charge			
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	\$	198.93	1	\$ 198.93	\$ 20	5.99	1	\$ 205.99			
Distribution Volumetric Rate	\$	4.9522	840	\$ 4,159.85	\$ 5.1	1280	840	\$ 4,307.52	\$ 147.67	3.55%	
Fixed Rate Riders	\$	-	1	\$ -	\$ 1	1.43	1	\$ 11.43	\$ 11.43		
Volumetric Rate Riders	-\$	0.3528	840	\$ (296.35)	-\$ 0.0	0682	840				
Sub-Total A (excluding pass through)				\$ 4,062.43				\$ 4,467.65	\$ 405.23	9.97%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -		
Total Deferral/Variance Account Rate	•	0.7056	840	\$ 592.70	-\$ 0.0	781	840	\$ (65.60)	\$ (658.31	-111.07%	
Riders	*	0.7030		ψ 332.70					. ,	^	
CBR Class B Rate Riders	\$	-	840	\$ -		1419	840	\$ 35.20			
GA Rate Riders	\$	0.0035	332,500	\$ 1,163.75		0048	332,500	\$ 1,596.00			
Low Voltage Service Charge	\$	1.1770	840	\$ 988.68	\$ 0.8	3819	840	\$ 740.80	\$ (247.88	-25.07%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	840	\$ -	\$	-	840	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 6,807.56				\$ 6,774.04	\$ (33.52	-0.49%	
Total A)				· · · · · · · · · · · · · · · · · · ·				\$ 0,774.04	φ (33.32	,	
RTSR - Network	\$	3.8426	840	\$ 3,227.78	\$ 5.3	3066	840	\$ 4,457.54	\$ 1,229.76	38.10%	
RTSR - Connection and/or Line and		2.8692	840	\$ 2,410.13	\$ 4.0	0824	840	\$ 3,429.22	\$ 1,019.09	42.28%	
Transformation Connection	¥	2.0092	040	φ 2,410.13	\$ 4.0	7024	040	3,423.22	φ 1,019.09	42.2070	
Sub-Total C - Delivery (including Sub-				\$ 12,445.47				\$ 14.660.80	\$ 2,215.33	17.80%	
Total B)				¥ 12,445.47				¥ 14,000.00	Ψ 2,210.00	17.00 /6	
Wholesale Market Service Charge	s	0.0045	348,626	\$ 1.568.82	\$ 0.0	0045	348.626	\$ 1.568.82	s -	0.00%	
(WMSC)	*	0.0040	040,020	ψ 1,000.02	0.0	,040	040,020	ų 1,000.0 <u>1</u>	Ψ	0.0070	
Rural and Remote Rate Protection	\$	0.0015	348,626	\$ 522.94	\$ 0.0	015	348,626	\$ 522.94	\$ -	0.00%	
(RRRP)	*		0.0,020				0.0,020				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%	
Average IESO Wholesale Market Price	\$	0.1596	348,626	\$ 55,640.75	\$ 0.1	1596	348,626	\$ 55,640.75	\$ -	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 70,178.23	1			\$ 72,393.56			
HST		13%		\$ 9,123.17		13%		\$ 9,411.16	\$ 287.99	3.16%	
Ontario Electricity Rebate		13.1%		\$ -	1:	3.1%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 79,301.40				\$ 81,804.72	\$ 2,503.32	3.16%	

In the manager's summary, discuss the reasor

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP:

Consumption

275 kWh - kW 1.0485

Demand Current Loss Factor 1.0485 Proposed/Approved Loss Factor

		Current O	EB-Approved	d				Proposed			lm	pact
	Rate		Volume		Charge		Rate	Volume	Charge			
	(\$)				(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	13.73		\$	13.73	\$	14.22		\$ 14.2			3.57%
Distribution Volumetric Rate	\$	0.0213	275	\$	5.86	\$	0.0221	275	\$ 6.0	8 \$	0.22	3.76%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.79	1	\$ 0.79	9 \$	0.79	
Volumetric Rate Riders	-\$	0.0015	275	\$	(0.41)	\$	0.0012	275	\$ 0.3	3 \$	0.74	-180.00%
Sub-Total A (excluding pass through)				\$	19.18				\$ 21.4			11.69%
Line Losses on Cost of Power	\$	0.0990	13	\$	1.32	\$	0.0990	13	\$ 1.3	2 \$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0018	275	\$	0.50	-\$	0.0002	275	\$ (0.0	6) 4	(0.55)	-111.11%
Riders	•	0.0010		φ	0.30	-φ	0.0002		,	1	` ′	-111.1170
CBR Class B Rate Riders	\$	-	275	\$	-	\$	0.0001	275	\$ 0.0	3 \$	0.03	
GA Rate Riders	\$	-	275	\$	-	\$	-	275	\$ -	\$	-	
Low Voltage Service Charge	\$	0.0031	275	\$	0.85	\$	0.0062	275	\$ 1.7	1 \$	0.85	100.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	275	\$	-	\$	-	275	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				s	21.84				\$ 24.4	, ,	2.57	11.78%
Total A)				ð	21.04				\$ 24.4.	2 3	2.57	11.70%
RTSR - Network	\$	0.0096	288	\$	2.77	\$	0.0133	288	\$ 3.8	3 \$	1.07	38.54%
RTSR - Connection and/or Line and	s	0.0073	288	\$	2.10	\$	0.0104	288	\$ 3.0	0 \$	0.89	40 470/
Transformation Connection	3	0.0073	200	Þ	2.10	Ф	0.0104	200	\$ 3.0	O D	0.09	42.47%
Sub-Total C - Delivery (including Sub-				s	26.72				\$ 31.2	- 6	4.53	16.97%
Total B)				¥	20.72				ψ 31.2	"	4.55	10.57 /0
Wholesale Market Service Charge	s	0.0045	288	\$	1.30	\$	0.0045	288	\$ 1.3	0 \$		0.00%
(WMSC)	•	0.0045	200	Þ	1.30	Ф	0.0045	200	\$ 1.3	ت ا ت	-	0.00%
Rural and Remote Rate Protection	e	0.0015	288	\$	0.43	\$	0.0015	288	\$ 0.4	3 8		0.00%
(RRRP)	•	0.0015	200	φ			0.0015	200	•			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1		5 \$		0.00%
TOU - Off Peak	\$	0.0760	176	\$	13.38		0.0760	176	\$ 13.3		-	0.00%
TOU - Mid Peak	\$	0.1220	50	\$	6.04	\$	0.1220	50	\$ 6.0	4 \$	-	0.00%
TOU - On Peak	\$	0.1580	50	\$	7.82	\$	0.1580	50	\$ 7.8	2 \$	-	0.00%
Total Bill on TOU (before Taxes)				\$	55.93				\$ 60.4			8.10%
HST		13%		\$	7.27		13%		\$ 7.8			8.10%
Ontario Electricity Rebate		13.1%		\$	(7.33)		13.1%		\$ (7.9)	2) \$	(0.59)	
Total Bill on TOU				\$	55.88				\$ 60.4	1 \$	4.53	8.10%

In the manager's summary, discuss the reasor In the manager's summary, discuss the reasor Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Proposed/Approved Loss Factor 1.0485

		Current O	EB-Approved	d			Proposed		In	npact]
	Rate		Volume	Charge		Rate	Volume	Charge			1
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change	
Monthly Service Charge	\$	6.82	1	\$ 6.8	2 \$	7.06	1	\$ 7.06	\$ 0.24	3.52%	,]
Distribution Volumetric Rate	\$	18.0452	75	\$ 1,353.3	9 \$	18.6858	75	\$ 1,401.44	\$ 48.04	3.55%	,
Fixed Rate Riders	\$	-	1	\$ -	\$	0.39	1	\$ 0.39	\$ 0.39		
Volumetric Rate Riders	-\$	0.8684	75	\$ (65.1)	3) \$	1.0372	75	\$ 77.79	\$ 142.92	-219.44%	,
Sub-Total A (excluding pass through)				\$ 1,295.0	8			\$ 1,486.68	\$ 191.60	14.79%	1
Line Losses on Cost of Power	\$	0.0990	4	\$ 0.3	6 \$	0.0990	4	\$ 0.36	\$ -	0.00%	1
Total Deferral/Variance Account Rate		0.6354	75	\$ 47.6		0.0885	75	\$ (6.64)	¢ (54.00)	-113.93%	
Riders	Þ	0.6354	/5	\$ 47.6	o -\$	0.0885	/5	\$ (6.64)	\$ (54.29)	-113.93%	
CBR Class B Rate Riders	\$	-	75	\$ -	\$	0.0468	75	\$ 3.51	\$ 3.51		
GA Rate Riders	\$	-	75	\$ -	\$	-	75	\$ -	\$ -		
Low Voltage Service Charge	\$	0.9288	75	\$ 69.6	6 \$	3.5389	75	\$ 265.42	\$ 195.76	281.02%	,
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -		
Additional Volumetric Rate Riders	\$	-	75	\$ -	\$	-	75	\$ -	\$ -		
Sub-Total B - Distribution (includes Sub-				\$ 1,412.7	_			\$ 1.749.33	\$ 336.57	23.82%	1
Total A)				\$ 1,412.7	ь			\$ 1,749.33	\$ 336.57	23.82%	
RTSR - Network	\$	2.9125	79	\$ 229.0	3 \$	4.0222	79	\$ 316.30	\$ 87.26	38.10%	In
RTSR - Connection and/or Line and	s	2.2643	79	\$ 178.0	6 \$	3.2217	79	\$ 253.35	\$ 75.29	40.000/	
Transformation Connection	a a	2.2643	79	\$ 170.U	0 \$	3.2217	19	\$ 255.55	\$ 75.29	42.28%	In
Sub-Total C - Delivery (including Sub-				\$ 1,819.8	_			\$ 2.318.97	\$ 499.12	27.43%	1
Total B)				Φ 1,019.0	3			\$ 2,310.97	\$ 455.12	21.43/0	
Wholesale Market Service Charge	s	0.0045	79	\$ 0.3	5 \$	0.0045	79	\$ 0.35	\$ -	0.00%	1
(WMSC)	*	0.0045	19	φ 0.5	J .	0.0045	15	9 0.33	φ -	0.0076	
Rural and Remote Rate Protection	e	0.0015	79	\$ 0.1:	2 \$	0.0015	79	\$ 0.12	\$ -	0.00%	
(RRRP)	*		13		1.		73				
Standard Supply Service Charge	\$	0.25	1		5 \$		1		\$ -	0.00%	
TOU - Off Peak	\$	0.0760	48		5 \$		48	\$ 3.65	\$ -	0.00%	
TOU - Mid Peak	\$	0.1220	14	\$ 1.6			14	\$ 1.65	\$ -	0.00%	
TOU - On Peak	\$	0.1580	14	\$ 2.1	3 \$	0.1580	14	\$ 2.13	\$ -	0.00%	
											1
Total Bill on TOU (before Taxes)				\$ 1,828.0				\$ 2,327.12		27.30%	
HST		13%		\$ 237.6		13%		\$ 302.53		27.30%	·
Ontario Electricity Rebate		13.1%		\$ (239.4)	7)	13.1%		\$ (304.85)	\$ (65.38)		
Total Bill on TOU				\$ 1,826.1	7			\$ 2,324.79	\$ 498.62	27.30%	
											1

n the manager's summary, discuss the reasor n the manager's summary, discuss the reasor Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

19,051 kWh 45 kW 1.0485 Consumption Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0485

	Current	DEB-Approve			Proposed		Im	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.69	1	\$ 3.69	\$ 3.82	1	\$ 3.82		3.52%
Distribution Volumetric Rate	\$ 17.9559	45	\$ 808.02	\$ 18.5933	45	\$ 836.70		3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.21	1	\$ 0.21	\$ 0.21	
Volumetric Rate Riders	\$ 3.4395	45		\$ 1.0320	45		\$ (108.34)	-70.00%
Sub-Total A (excluding pass through)			\$ 966.48			\$ 887.17		-8.21%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.0258	45	\$ 46.16	-\$ 0.0832	45	\$ (3.74)	\$ (49.91)	-108.11%
Riders	1.0230	-	Ψ 40.10			. ,	,	-100.1170
CBR Class B Rate Riders	\$ -	45	\$ -	\$ 0.0445	45	\$ 2.00		
GA Rate Riders	\$ 0.0035		\$ 66.68	\$ 0.0048	19,051	\$ 91.44		37.14%
Low Voltage Service Charge	\$ 0.9099	45	\$ 40.95	\$ 1.3488	45	\$ 60.70	\$ 19.75	48.24%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	45	\$ -	\$ -	45	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 1,120.27			\$ 1,037.57	\$ (82.70)	-7.38%
Total A)						*	. ,	
RTSR - Network	\$ 2.8979	45	\$ 130.41	\$ 4.0020	45	\$ 180.09	\$ 49.68	38.10%
RTSR - Connection and/or Line and	\$ 2.2180	45	\$ 99.81	\$ 3.1559	45	\$ 142.02	\$ 42.21	42.29%
Transformation Connection	2.2100	40	Ψ 33.01	ψ 3.1333	40	142.02	Ψ 42.21	42.2370
Sub-Total C - Delivery (including Sub-			\$ 1,350.48			\$ 1,359.67	\$ 9.19	0.68%
Total B)			Ψ 1,000.40			Ψ 1,000.01	Ų 0.10	0.0070
Wholesale Market Service Charge	\$ 0.0045	19,975	\$ 89.89	\$ 0.0045	19,975	\$ 89.89	\$ -	0.00%
(WMSC)	0.001.0	10,010	ψ 00.00	V 0.00.0	,	• 00.00	•	0.0070
Rural and Remote Rate Protection	\$ 0.0015	19,975	\$ 29.96	\$ 0.0015	19,975	\$ 29.96	\$ -	0.00%
(RRRP)	,		· ·		10,010		·	
Standard Supply Service Charge	\$ 0.25		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1596	19,975	\$ 3,188.01	\$ 0.1596	19,975	\$ 3,188.01	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,658.59			\$ 4,667.78		0.20%
HST	139		\$ 605.62	13%		\$ 606.81	\$ 1.19	0.20%
Ontario Electricity Rebate	13.19	6	\$ -	13.1%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 5,264.21			\$ 5,274.59	\$ 10.38	0.20%

In the manager's summary, discuss the reasor

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

Consumption

750 kWh - kW 1.0485

Demand

Current Loss Factor Proposed/Approved Loss Factor 1.0485

		Current O						Proposed		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	34.13	1	\$	34.13	\$	35.34	1	\$	35.34	\$	1.21	3.55%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	(1.73)	1	\$	(1.73)	\$	1.96	1	\$	1.96	\$	3.69	-213.29%
Volumetric Rate Riders	\$	-	750	\$	- 1	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	32.40				\$	37.30	\$	4.90	15.12%
Line Losses on Cost of Power	\$	0.1596	36	\$	5.81	\$	0.1596	36	\$	5.81	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.0016	750	\$	1.20	e	0.0003	750	\$	(0.23)	œ	(1.43)	-118.75%
Riders	9	0.0010	730	φ	1.20	-9	0.0003	750	P	(0.23)	φ	(1.43)	-110.7370
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0001	750	\$	0.08	\$	0.08	
GA Rate Riders	\$	0.0035	750	\$	2.63	\$	0.0048	750	\$	3.60	\$	0.98	37.14%
Low Voltage Service Charge	\$	0.0035	750	\$	2.63	\$	0.0051	750	\$	3.83	\$	1.20	45.71%
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	45.08				•	50.80		5.73	12.70%
Total A)				Þ	45.08				\$	50.80	\$	5./3	12.70%
RTSR - Network	\$	0.0105	786	\$	8.26	\$	0.0145	786	\$	11.40	\$	3.15	38.10%
RTSR - Connection and/or Line and		0.0081	786	\$	6.37	\$	0.0115	786	\$	9.04	\$	2.67	44 000/
Transformation Connection	a a	0.0061	700	Ģ	0.37	9	0.0115	700	9	9.04	Ф	2.07	41.98%
Sub-Total C - Delivery (including Sub-				\$	59.70				s	71.25	4	11.54	19.34%
Total B)				ş	39.70				9	71.25	P	11.54	15.54 /0
Wholesale Market Service Charge	s	0.0045	786	\$	3.54	\$	0.0045	786	s	3.54	A		0.00%
(WMSC)	*	0.0043	700	Ψ	3.34	Ψ	0.0043	700	Ψ	3.54	Ψ	-	0.0070
Rural and Remote Rate Protection	e	0.0015	786	\$	1.18	\$	0.0015	786	\$	1.18	•	_	0.00%
(RRRP)	*	0.0013	700	Ψ	1.10	*	0.0013	700	*	1.10	Ψ	_	0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1596	750	\$	119.70	\$	0.1596	750	\$	119.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	184.12				\$	195.66		11.54	6.27%
HST		13%		\$	23.94		13%		\$	25.44	\$	1.50	6.27%
Ontario Electricity Rebate		13.1%		\$	(24.12)		13.1%		\$	(25.63)			
Total Bill on Non-RPP Avg. Price				\$	208.06				\$	221.10	\$	13.04	6.27%

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

Consumption

2,000 kWh Demand Current Loss Factor Proposed/Approved Loss Factor 1.0485 1.0485

		Current C				Proposed						Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)			(\$)		(\$)			(\$)		Change	% Change		
Monthly Service Charge	\$	23.50	1	\$	23.50	\$	24.33	1	\$	24.33	\$	0.83	3.53%		
Distribution Volumetric Rate	\$	0.0245	2000	\$	49.00	\$	0.0254	2000	\$	50.80	\$	1.80	3.67%		
Fixed Rate Riders	\$	-	1	\$	-	\$	1.35	1	\$	1.35	\$	1.35			
Volumetric Rate Riders	-\$	0.0021	2000	\$	(4.20)	\$	0.0014	2000	\$	2.80	\$	7.00	-166.67%		
Sub-Total A (excluding pass through)				\$	68.30				44	79.28	\$	10.98	16.08%		
Line Losses on Cost of Power	\$	0.1596	97	\$	15.48	\$	0.1596	97	\$	15.48	\$		0.00%		
Total Deferral/Variance Account Rate	و	0.0020	2,000	\$	4.00	-\$	0.0002	2,000	\$	(0.40)	¢	(4.40)	-110.00%		
Riders	*	0.0020	2,000	Ψ	4.00	-ψ	0.0002	2,000	Ψ	(0.40)	Ψ	` ′	-110.0070		
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	0.0001	2,000	\$	0.20		0.20			
GA Rate Riders	\$	0.0035	2,000	\$	7.00	\$	0.0048	2,000	\$	9.60	\$	2.60	37.14%		
Low Voltage Service Charge	\$	0.0031	2,000	\$	6.20	\$	0.0038	2,000	\$	7.60	\$	1.40	22.58%		
Smart Meter Entity Charge (if applicable)	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-			
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-			
Sub-Total B - Distribution (includes Sub-				s	101.40				s	112.18	\$	10.78	10.63%		
Total A)				Ÿ					9						
RTSR - Network	\$	0.0096	2,097	\$	20.13	\$	0.0133	2,097	\$	27.89	\$	7.76	38.54%		
RTSR - Connection and/or Line and	و	0.0073	2,097	\$	15.31	•	0.0104	2,097	\$	21.81	¢	6.50	42.47%		
Transformation Connection	*	0.0073	2,031	Ψ	10.01	•	0.0104	2,031	•	21.01	Ψ	0.50	42.47 /0		
Sub-Total C - Delivery (including Sub-				s	136.84				s	161.88	\$	25.04	18.30%		
Total B)				*	100.04				•	101.00	۳	20.04	10.0070		
Wholesale Market Service Charge	s	0.0045	2,097	\$	9.44	\$	0.0045	2,097	\$	9.44	\$	_	0.00%		
(WMSC)	Ť	******	_,,	*	****	*		_,	*	****	*		*****		
Rural and Remote Rate Protection	s	0.0015	2,097	\$	3.15	\$	0.0015	2,097	\$	3.15	\$	_	0.00%		
(RRRP)	*		_,	*				_,	*		*				
Standard Supply Service Charge															
Non-RPP Retailer Avg. Price	\$	0.1596	2,000	\$	319.20	\$	0.1596	2,000	\$	319.20	\$	-	0.00%		
					100.00				_	400.00		05.04	5.040/		
Total Bill on Non-RPP Avg. Price				\$	468.62				\$	493.66		25.04	5.34%		
HST		13%		\$	60.92		13%		\$	64.18		3.26	5.34%		
Ontario Electricity Rebate		13.1%		\$	(61.39)		13.1%		\$	(64.67)					
Total Bill on Non-RPP Avg. Price				\$	529.54				\$	557.84	\$	28.29	5.34%		

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Retailer)
Consumption 332,500 kWh

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge % Change \$ Change (\$) (\$) (\$) (\$) Monthly Service Charge 198.93 198.93 205.99 205.99 7.06 3.55% 5.1280 Distribution Volumetric Rate 4.9522 840 4,159.85 840 4,307.52 147.67 3.55% Fixed Rate Riders 11.43 11.43 11.43 Volumetric Rate Riders 0.3528 (296.35) 840 0.0682 840 (57.29) \$ 239.06 -80.67% Sub-Total A (excluding pass through) 4,062.43 4,467.65 \$ 405.23 9.97% Line Losses on Cost of Power Total Deferral/Variance Account Rate 0.7056 840 592.70 -\$ 0.0781 840 (65.60) \$ (658.31) -111.07% \$ Riders CBR Class B Rate Riders 840 0.0419 840 35.20 \$ 35.20 GA Rate Riders 0.0035 332,500 1,163.75 0.0048 332,500 1,596.00 432.25 37.14% Low Voltage Service Charge 1.1770 840 988.68 0.8819 840 740.80 (247.88)-25.07% \$ Smart Meter Entity Charge (if applicable) Additional Fixed Rate Riders Additional Volumetric Rate Riders 840 840 Sub-Total B - Distribution (includes Sub-6,807.56 6,774.04 \$ (33.52)-0.49% Total A) RTSR - Network 3.8426 840 3,227.78 \$ 5.3066 840 4,457.54 \$ 1,229.76 38.10% RTSR - Connection and/or Line and 2.8692 840 2,410.13 \$ 4.0824 840 \$ 3,429.22 \$ 1,019.09 42.28% Transformation Connection Sub-Total C - Delivery (including Sub-12.445.47 14.660.80 \$ 2.215.33 17.80% Total B) Wholesale Market Service Charge 0.0045 348,626 1,568.82 0.0045 348,626 1,568.82 0.00% (WMSC) Rural and Remote Rate Protection 0.0015 348,626 522.94 0.0015 348,626 522.94 0.00% (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price 0.1596 348,626 55,640.75 0.1596 348,626 55.640.75 \$ 0.00% 72,393.31 \$ 2,215.33 Total Bill on Non-RPP Avg. Price 70,177.98 3.16% 13% 9,123.14 13% 9,411.13 \$ 3.16% Ontario Electricity Rebate 13.1% 13.1% Total Bill on Non-RPP Avg. Price 79,301.12 81.804.44 \$ 2,503.32 3.16%

In the manager's summary, discuss the reasor

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

Consumption Demand 75 kWh - kW 1.0485

Current Loss Factor Proposed/Approved Loss Factor

1.0485

		Current O	OEB-Approved Proposed					lm	pact				
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	6.82		\$	-	\$	7.06		\$	-	\$	-	
Distribution Volumetric Rate	\$	18.0452	75	\$	1,353.39	\$	18.6858	75	\$	1,401.44	\$	48.04	3.55%
Fixed Rate Riders	\$	-		\$	-	\$	0.39		\$	-	\$	-	
Volumetric Rate Riders	-\$	0.8684	75	\$	(65.13)	\$	1.0372	75	\$	77.79	\$	142.92	-219.44%
Sub-Total A (excluding pass through)				\$	1,288.26				\$	1,479.23	\$	190.97	14.82%
Line Losses on Cost of Power	\$	0.1596	4	\$	0.58	\$	0.1596	4	\$	0.58	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.6354	75	\$	47.66	-\$	0.0885	75	\$	(6.64)	æ	(54.29)	-113.93%
Riders	a a	0.0334	13	φ	47.00	-φ	0.0005	75	P	(0.04)	φ	(34.29)	-113.9370
CBR Class B Rate Riders	\$	-	75	\$	-	\$	0.0468	75	\$	3.51	\$	3.51	
GA Rate Riders	\$	0.0035	75	\$	0.26	\$	0.0040	75	\$	0.30		0.04	14.29%
Low Voltage Service Charge	\$	0.9288	75	\$	69.66	\$	3.5389	75	\$	265.42	\$	195.76	281.02%
Smart Meter Entity Charge (if applicable)	\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	75	\$	-	\$	-	75	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	1,406.42				\$	1,742.40	\$	335.98	23.89%
Total A)				ð	1,406.42				P	1,742.40	P	335.96	23.09%
RTSR - Network	\$	2.9125	79	\$	229.03	\$	4.0222	79	\$	316.30	\$	87.26	38.10%
RTSR - Connection and/or Line and	e	2.2643	79	\$	178.06	œ	3.2217	79	\$	253.35	æ	75.29	42.28%
Transformation Connection	Ÿ	2.2043	19	Ą	176.00	9	3.2217	19	Ÿ	255.55	Ģ	13.29	42.2070
Sub-Total C - Delivery (including Sub-				\$	1,813.51				\$	2,312.04	•	498.53	27.49%
Total B)				Ÿ	1,013.31				۳	2,312.04	4	430.33	21.43/0
Wholesale Market Service Charge	s	0.0045	79	\$	0.35	\$	0.0045	79	\$	0.35	\$	_	0.00%
(WMSC)	•	0.0040	10	Ÿ	0.00	•	0.0040		۳	0.00	Ψ		0.0070
Rural and Remote Rate Protection	s	0.0015	79	\$	0.12	\$	0.0015	79	\$	0.12	\$	_	0.00%
(RRRP)	*	0.00.0		Ÿ	0.12	Υ.	0.00.0		Ť	•	Ψ		0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1596	75	\$	11.97	\$	0.1596	75	\$	11.97	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	1,825.95				\$	2,324.48		498.53	27.30%
HST		13%		\$	237.37		13%		\$	302.18	\$	64.81	27.30%
Ontario Electricity Rebate		13.1%		\$	(239.20)		13.1%		\$	(304.51)			
Total Bill on Non-RPP Avg. Price				\$	2,063.32				\$	2,626.66	\$	563.34	27.30%

In the manager's summary, discuss the reasor

Customer Class: GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)
Consumption 1,507,000 kWh Demand 3,600 kW 1.0485 **Current Loss Factor** 1.0485 Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed					Impact		
	Rate		Volume	Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 19	98.93	1	\$ 198.93	\$	205.99	1	\$	205.99	\$	7.06	3.55%	
Distribution Volumetric Rate	\$ 4.	9522	3600	\$ 17,827.92	\$	5.1280	3600	\$	18,460.80	\$	632.88	3.55%	
Fixed Rate Riders	\$	-	1	\$ -	\$	11.43	1	\$	11.43	\$	11.43		
Volumetric Rate Riders	-\$ 0.	3528	3600		-\$	0.0682	3600	\$	(245.52)		1,024.56	-80.67%	
Sub-Total A (excluding pass through)				\$ 16,756.77				\$	18,432.70	\$	1,675.93	10.00%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	۱	7056	3,600	\$ 2,540.16	-\$	0.0781	3,600	s	(281.16)	\$	(2,821.32)	-111.07%	
Riders	J* 0.	7030			-ψ			*	, ,	1	, ,	-111.0770	
CBR Class B Rate Riders	\$	-		\$ -	\$	0.0419	3,600	\$	150.84		150.84		
GA Rate Riders	· ·		.,	\$ 5,274.50	\$	0.0048	1,507,000	\$	7,233.60		1,959.10	37.14%	
Low Voltage Service Charge	\$ 1.	1770	3,600	\$ 4,237.20	\$	0.8819	3,600	\$	3,174.84	\$	(1,062.36)	-25.07%	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$	-	\$	-		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	3,600	\$ -	\$	-	3,600	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$ 28,808.63				s	28,710.82	\$	(97.81)	-0.34%	
Total A)				φ 20,000.03				¥	20,7 10.02	9	(97.01)	-0.34 /0	
RTSR - Network	\$ 3.	8426	3,600	\$ 13,833.36	\$	5.3066	3,600	\$	19,103.76	\$	5,270.40	38.10%	
RTSR - Connection and/or Line and	\$ 2	8692	3.600	\$ 10,329.12	\$	4.0824	3.600	s	14.696.64	\$	4.367.52	42.28%	
Transformation Connection	2.	0002	0,000	Ψ 10,020.12	۳	4.0024	0,000	Ÿ	14,000.04	Ψ	4,007.02	42.2070	
Sub-Total C - Delivery (including Sub-				\$ 52,971.11				s	62,511.22	\$	9,540.11	18.01%	
Total B)				02,011.11				*	02,011.22	۳	0,040.11	10.0170	
Wholesale Market Service Charge	s o	0045	1.580.090	\$ 7.110.40	\$	0.0045	1.580.090	\$	7.110.40	\$	_	0.00%	
(WMSC)	1*		.,000,000	,,,,,,,,,	Υ.	0.00.0	.,000,000	Ť	1,110110	1		0.0070	
Rural and Remote Rate Protection	s 0.	0015	1,580,090	\$ 2.370.13	\$	0.0015	1,580,090	\$	2.370.13	\$	_	0.00%	
(RRRP)			.,,		I		.,,		,				
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$ 0.	1596	1,580,090	\$ 252,182.28	\$	0.1596	1,580,090	\$	252,182.28	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 314,634.18				\$	324,174.29		9,540.11	3.03%	
HST	1	13%		\$ 40,902.44		13%		3	42,142.66	\$	1,240.21	3.03%	
Ontario Electricity Rebate	1	13.1%		\$ -		13.1%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$ 355,536.62				\$	366,316.95	\$	10,780.32	3.03%	

In the manager's summary, discuss the reasor