

# 2024 1588/1589 Principal Adjustment

	COP Accrual vs. Actual GA - Per IESO bill	RPP Settlement - 1st True-Up	RPP Settlement - 2nd True-Up	Unbilled vs Actual Difference	RPP vs. Non-RPP Allocation	Loss Factor True-up	Total Principal Adjustment
1588	N/A	(\$219,809.75)	(\$37,073.07)	\$0.00	(\$88,846.91)	\$52,516.53	(\$293,213.21)
1589	N/A			\$0.00	\$88,846.91	(\$52,516.53)	\$36,330.38

## RPP Settlement

1st True-up	December RPP Settlement	ACTUALS	ESTIMATE	DIFFERENCE
	off peak	\$187,352.41	\$221,396.00	(\$34,043.59)
	mid peak	\$62,674.90	\$96,052.00	(\$33,377.10)
	on peak	(\$340,801.08)	(\$202,638.00)	(\$138,163.08)
		(\$90,773.77)	\$114,810.00	(\$205,583.77)
	Tier 1	(\$7,578.96)	\$749.57	(\$8,328.53)
	Tier 2	\$4,696.66	\$9,494.60	(\$4,797.94)
		(\$2,882.31)	\$10,244.17	(\$13,126.47)
	off peak	(\$679.85)	(\$457.60)	(\$222.25)
	mid peak	\$452.34	\$685.50	(\$233.16)
	on peak	\$2,267.42	\$2,384.00	(\$116.58)
	ultra low peak	(\$3,741.33)	(\$3,213.81)	(\$527.52)
		(\$1,701.43)	(\$601.91)	(\$1,099.51)

## 2nd True-up December RPP Settlement

	2024 December		
	TOU	TIERED	ULO
SSS RPP CHARGED (Invoiced to SSS RPP Customers)	\$2,144,988.64	\$220,051.07	\$10,501.36
SSS RPP WAP Calculated (Market Pricing Calculated)	\$876,903.23	\$92,256.20	\$4,850.45
Global Adjustment (if positive, adds to Wholesale Charges)	\$1,364,647.08	\$139,875.33	\$7,543.74
Total Wholesale includes sss & ret rpp global adj	\$2,241,550.31	\$232,131.53	\$12,394.19
SSS Variance-if POSITIVE we owe IESO	(\$96,561.67)	(\$12,080.45)	(\$1,892.83)
RETAILER RPP CHARGED (Invoiced to RPP Retailer Customers)	\$0.00	\$0.00	\$0.00
RETAILER IBRS-RPP (Retailer IBR's Billed to Innisfil)	\$0.00	\$0.00	\$0.00
Variance-if POSITIVE we owe IESO	\$0.00	\$0.00	\$0.00
Net From Customer Billing (if POSITIVE, we owe IESO)	(\$96,561.67)	(\$12,080.45)	(\$1,892.83)
RPV Billed to Customers (if POSITIVE, we owe IESO)	\$0.00	\$0.00	\$0.00
Net Owing (if POSITIVE, we owe IESO)	(\$96,561.67)	(\$12,080.45)	(\$1,892.83)
Previously Claimed (collected via 1598 - if positive we collected)	(\$90,773.77)	(\$2,882.31)	(\$1,701.43)
Net Reconciliation ( if positive, we owe IESO)	(\$5,787.90)	(\$9,198.15)	(\$191.41)
Post Final Adjustment	TOU	TIERED	ULO
October	\$2,059.83	(\$219.09)	\$36.60
November	(\$16,980.15)	(\$1,937.91)	(\$92.99)
December	(\$4,030.74)	(\$691.57)	(\$39.59)
	(\$18,951.07)	(\$2,848.57)	(\$95.98)

Unbilled Revenue				
		Jan Billed for Dec (Actual)	Dec Unbilled Accrual (Estimated)	Difference
1.10.4006.100.000	Residential Energy Sales	(\$1,999,527.23)		
1.10.4006.105.000	Residential Energy Sales - TOU	\$0.00		
1.10.4025.120.000	Street Lighting Energy Sales	(\$3,297.00)		
1.10.4030.125.000	Sentinel Lighting Energy Sales	(\$743.37)		
1.10.4035.115.000	General Energy Sales >50kW	(\$187,845.85)		
1.10.4035.116.000	Embedded Distributor	(\$3,876.79)		
1.10.4035.110.000	General Energy Sales <50kW	(\$389,747.07)		
1.10.4035.111.000	General Unmetered Scattered Load	(\$3,370.71)		
1.10.4055.150.001	Energy Sales for Resale (Retailers)	(\$35,455.95)		
1.10.4055.027.801	Energy Sales (Retail)-GA Class A			
	GA allocation correction			
	Total Power	(\$2,623,863.97)	(\$2,623,863.97)	\$0.00
1.10.4006.100.800	Residential Energy Sales-GA	\$0.00		
1.10.4025.120.800	Street Lighting Energy Sales-GA	(\$7,365.48)		
1.10.4035.115.800	General Energy Sales >50kW-GA	(\$254,853.11)		
1.10.4035.116.800	Embedded Distributor	(\$7,720.67)		
1.10.4035.110.800	General Energy Sales <50kW-GA	\$0.00		
1.10.4055.???800	Energy Sales Resale (Retail)-GA	(\$70,968.36)		
	GA allocation correction			
	Total Global Adjustment	(\$340,907.62)	(\$340,907.62)	\$0.00
	Total Enery and GA	(\$2,964,771.59)	(\$2,964,771.59)	\$0.00

RPP vs. Non-RPP True-Up		
Actual Non-RPP GA per GL	Updated Amounts	Difference
\$222,270.24	\$223,645.14	\$1,374.89
\$288,923.72	\$297,062.85	\$8,139.13
\$385,515.35	\$376,567.33	(\$8,948.03)
\$313,537.25	\$315,263.90	\$1,726.64
\$341,080.19	\$342,941.87	\$1,861.67
\$365,395.15	\$367,594.46	\$2,199.31
\$315,924.08	\$315,422.32	(\$501.76)
\$304,127.03	\$304,377.68	\$250.65
\$349,219.89	\$370,553.09	\$21,333.20
\$333,468.85	\$346,838.06	\$13,369.21
\$391,111.11	\$405,186.63	\$14,075.52
\$265,775.67	\$299,742.15	\$33,966.48
\$3,996,605.06	\$3,965,195.47	\$88,846.91

Loss Factor True-up	
Expected GA Volume	
Variance Recorded (\$)	\$129,999.98
Expected GA Volume	
Variance Actual(\$)	\$77,483.45
True-up Amount	(\$52,516.53)