

Via RESS

14 August 2025

Ms. Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor Toronto, Ontario
M4P 1E4

Dear Ms. Marconi,

Re: Kingston Hydro Corporation _Electricity Distribution License ED-2003-0057, 2026 IRM Application for Electricity Distribution Rates (EB-2025-0026)

Kingston Hydro Corporation ("Kingston Hydro") is submitting its distribution rate application (EB-2025-0026) for electricity distribution rates ("EDR") effective January 1, 2026. Kingston Hydro is seeking a rate adjustment for 2025 rates based upon the process for Price Cap Incentive Rate-setting applications for the 2026 rate year.

Kingston Hydro anticipates that since this is an incentive rate ("IRM") application with only mechanistic adjustments contemplated, the OEB's streamlined process for applications of this nature will be followed and that this application Filing will be decided by delegated authority without hearing.

The Filing includes the Application; the Manager's Summary and several live models, as detailed in the Application, and the OEB's IRM checklist.

This Filing includes proposed disposition of Group 1 account balances eligible for disposition. As per the analysis in the completed IRM rate generator deferral and variance tabs and the Commodity Accounts Analysis Workform, Kingston Hydro certifies it has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balance being disposed, consistent with the certification requirements of the filing requirements. The evidence filed, including the models and appendices, is accurate, consistent, and complete.

Kingston Hydro confirms that the documents filed in support of this distribution rate application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

The Filing and supporting materials are being filed through the Board's online RESS (Pivotal UX) filing system.

If further information is required, please contact Sherry Gibson, Manager, Rates and Regulatory Affairs at 613-546-1181, Extension 2383.

Yours truly,

A handwritten signature in black ink, appearing to read "Randy Murphy".

Randy Murphy

Chief Financial Officer and Corporate Secretary

Attachments

IN THE MATTER OF the *Ontario Energy Board Act*, 1998, being
Schedule B to the *Energy Competition Act*, 1998, S.O. 1998, c.15;
AND IN THE MATTER OF an Application by Kingston Hydro
Corporation to the Ontario Energy Board for an Order or Orders
approving or fixing just and reasonable rates and other service
charges for the distribution of electricity as of January 1, 2026.

**KINGSTON HYDRO CORPORATION
INCENTIVE RATE MECHANISM SETTING
("IRM") PLAN
FILED: August 14, 2025**

Applicant

Kingston Hydro Corporation
85 Lappan's Lane
PO Box 790
Kingston, Ontario
K7L 4X7
www.KingstonHydro.com

2026 IRM Rate Application

1) The Applicant is Kingston Hydro Corporation (the “Applicant”). The Applicant is a licensed electricity distributor operating pursuant to electricity distribution license ED-2003-0057. The Applicant distributes electricity to approximately 28,000 customers in the City of Kingston. All Kingston Hydro customers will be affected by this application.

2) For 2023 distribution rates adjustments, Kingston Hydro filed a Cost of Service application (EB-2022-0044). For 2024 and 2025 rates adjustments Kingston filed applications (EB-2023-0034 and EB-2024-0037) in accordance with the Price Cap Incentive Rate-setting (Price Cap IR) option.

3) In this application for 2026 rates, Kingston Hydro Corporation is applying for order or orders granting distribution rates updated and adjusted effective for January 1, 2026, in accordance with the process for Price Cap Incentive Rate-setting applications for the 2026 rate year. Specifically in this application, Kingston Hydro is applying for:

- Base Rate Adjustment;
- An adjustment to the Distribution Retail Transmission Service Rates (RTSRs) and the addition of the RTSR non-residential EV rates;
- An adjustment to the Low Voltage Service Rates;
- Disposition of Group 1 Deferral and Variance Accounts;
- The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors.

4) This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.

5) In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2026, the Applicant requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2026 distribution rates.

6) In the event that the effective date does not coincide with the Board's decided implementation date for 2026 distribution rates and charges, the Applicant requests

permission to recover the incremental revenue from the effective date to the implementation date.

7) The Applicant is of the expectation that since this is an IRM application, that the OEB's streamlined process for applications of this nature will be followed. And that based upon elements included and adjustments contemplated being largely mechanistic, the Applicant requests this Application be decided by delegated authority without hearing.

8) The primary day-to-day contact for this application should be:

Sherry Gibson, Manager, Revenue and Regulatory Affairs

Phone: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: SGibson@UtilitiesKingston.com

9) The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant, as follows:

Kingston Hydro Corporation
1211 John Counter Boulevard
PO Box 790
Kingston ON K7L 4X7

Attention: Randy Murphy, Chief Financial Officer and Corporate Secretary

Phone: 613-546-1181 extension 2317

Fax: 613-546-1624

Email: RMurphy@UtilitiesKingston.com

and to:

Attention: Sherry Gibson, Manager, Revenue and Regulatory Affairs

Phone: 613-546-1181 extension 2383

Fax: 613-546-1624

Email: SGibson@UtilitiesKingston.com

Manager's Summary

This Manager's Summary addresses the following:

1. Introduction and Summary
2. Base Rate Adjustment and 2026 Distribution Rates
3. Electricity Distribution Retail Transmission Services Rates
4. Low Voltage Rates
5. Deferral and Variance Accounts
 - A. Group 1 Accounts
 - B. Group 2 Accounts
6. Commodity Accounts Analysis Workform
7. Disposition of the Deferral and Variance Balances
8. Regulatory Charges
9. Other Rates and Charges
 - A. Specific Service Charges, Retail Service Charges, Allowances, and Loss Factors
 - B. MicroFIT Generator Rate
 - C. Rate Rider for Smart Metering Entity Charge
10. Summary of Proposed Rates Changes and Bill Impacts
11. Appendices
 - Appendix A – Current 2025 Tariff of Rates and Charges
 - Appendix B – Proposed 2026 Tariff of Rates and Charges
 - Appendix C – Bill Impacts

1. Introduction and Summary

Kingston Hydro Corporation is seeking adjustments to its approved 2025 rates in accordance with the process for Price Cap Incentive Rate-setting applications for the 2026 rate year.

The application affects all customers.

The adjustments Kingston Hydro seeks in this application will result in a monthly increase of \$2.24 or 1.70 percent per month for a residential customer consuming 750 kWh.

Certification of Evidence

Per the filing requirements, an application filed with the OEB must include a certification by a senior officer of the applicant that the evidence filed is accurate, consistent, and complete to the best of his or her knowledge¹. A Certification of Evidence by the Chief Financial Officer (CFO) is included in the cover letter of this Application.

Electronic Models

In preparation of this Application, Kingston Hydro has utilized the OEB's 2026 IRM Rate Generator Model that calculates 2026 distribution rates, Retail Transmission Rates, Low Voltage Rates, and Group 1 rate riders, and as well produces the 2026 tariff schedule and bill impacts. Kingston Hydro has also completed the OEB's Commodity Accounts Analysis workform.

Kingston Hydro has included the following electronic models in Excel with this Filing:

- IRM Check list;
- IRM Rate Generator;
- Commodity Accounts Analysis Workform;
- 2026 Tariff sheets.

¹ Filing Requirements for Electricity Distribution Rate Applications - 2025 Edition for 2026 Rate Applications - Chapter 3 Incentive Rate-Setting Applications, June 19, 2025.

2. Base Rate Adjustment and 2026 Distribution Rates

Kingston Hydro proposes to increase its base distribution rates, effective January 1, 2026, based on a mechanistic rate adjustment using the OEB-approved inflation minus X-factor formula applicable to Price Cap IR applications.

The components of the Price Cap IR adjustment formula applicable to Kingston Hydro are shown in Table 1 below.

Table 1: Price Cap IR components

Components		Amount
Inflation Factor		3.70%
X-Factor	Productivity	0.00%
	Stretch (0.00% – 0.15%)	0.15%

The most recent stretch factor assigned to Kingston Hydro by the OEB is 0.15 per cent (Cohort II). Kingston Hydro notes that it has continued efficiencies and expects to remain within Cohort II for the 2026 IRM rate year.

Kingston Hydro notes that the Price Escalator (inflation factor) in the IRM model has been set at the 2026 OEB calculated value.

The proposed increase to Kingston Hydro's rates using the Price Cap IR adjustment formula is 3.55 per cent: $3.55\% = (3.70\% - (0.00\% + 0.15\%))$.

Table 2 summarizes Kingston Hydro's current 2025 base rates and the proposed 2026 base rates calculated in the OEB's 2026 IRM Rate Generator Model using the mechanistic rate adjustment inflation minus X-factor formula.

Kingston Hydro transitioned to a fully fixed residential monthly distribution service charge for 2019 as per the OEB's residential rate design policy.

Accuracy of Current Tariff in Rate Generator Model

In the OEB's 2026 IRM Rate Generator Model, Kingston's current 2025 Tariff rates are pre-populated. Kingston Hydro confirms the pre-populated Tariff reflects Kingston Hydro's 2025 OEB approved Tariff.

Table 2: 2026 Proposed Adjustments to Kingston Hydro's 2025 Base Rates

The Rate Generator Model calculates the 2026 distribution base rates by applying the 3.55 per cent adjustment to the model pre-populated 2025 base rates. The following table shows current 2025 and proposed 2026 base rates.

Table 2				
MSC	Distribution Rates	Monthly Service Charge		
	Customer Class	Unit	Current 2025	Price Cap Index Applied
	Residential	\$	\$31.06	3.55%
	General Service Less Than 50 kW	\$	\$17.63	3.55%
	General Service 50 to 4,999 kW	\$	\$133.45	3.55%
	Large Use	\$	\$5,867.69	3.55%
	Unmetered Scattered Load	\$ per customer	\$7.73	3.55%
	Street Lighting	\$ per light	\$1.74	3.55%
	* Standby Power	\$		
VR	Distribution Rates	Distribution Volumetric Rate		
	Customer Class	Unit	Current 2025	Price Cap Index Applied
	Residential	\$ per kWh	0	3.55%
	General Service Less Than 50 kW	\$ per kWh	0.0193	3.55%
	General Service 50 to 4,999 kW	\$ per kW	4.0711	3.55%
	Large Use	\$ per kW	1.8145	3.55%
	Unmetered Scattered Load	\$ per kWh	0.0153	3.55%
	Street Lighting	\$ per kW	19.8933	3.55%
	* Standby Power			

3. Electricity Distribution Retail Transmission Service Rates

Kingston Hydro's current 2025 Retail Transmission Service Rates (RTSRs) that it charges customers were last adjusted in its 2025 IRM application (EB-2024-0037).

Kingston has partially embedded status within Hydro One Networks' distribution system, and as such, incurs transmission costs based on wholesale UTRs and as well as transmission costs based on Hydro One Networks Inc. RTSRs for its Sub-Transmission rate class.

In this application Kingston Hydro requests approval to adjust the RTSRs that it charges to customers to reflect the rates that it pays for transmission services based on the current UTRs and host-RTSRs and the addition of the Electric Vehicle Charging rate (EVC) the OEB implemented that is applicable to certain Electric Vehicle charging facilities (EB-2023-0071). The EVC Rate reduces the RTSR charges applied to these customers to reflect their lower contribution to transmission costs.

In the IRM Rate Generator Model Tab 10. RTSR Current Rates, EV charging is presented as a separate rate for the General Service rate class 50 to 4,999 kW. Kingston Hydro has

identified the quantity of load (energy and demand) used by these facilities in its distribution territory. For the initial rate setting, Kingston Hydro has used an estimate of the last actual year, of the amount of load used by customers expected to qualify for the EVC Rate. Tab 15. RTSR Rates to Forecast includes the proposed 2026 RTSR EV charging rates.

Kingston Hydro has used OEB's 2026 Rate Generator Model RTSR tabs to calculate the class specific RTSRs. Allocated costs to each of the rate classes for RTSR adjustments are based upon Kingston's most recent reported 2025 2.1.5 Performance Based Regulation RRR Billing determinants, non-loss adjusted.

Accuracy of RTSR Model Billing Determinants

In the OEB's 2026 IRM Rate Generator Model, the billing determinants are pre-populated. Kingston Hydro confirms the pre-populated rate classification billing determinants reflect Kingston Hydro's RRR filings for 2025 report year (fiscal year 2024).

UTRs and host-RTSRs

The 2026 Rate Generator Model is populated with current 2025 UTRs and host-RTSRs rates. Kingston's RTSRs were last adjusted using 2024 UTRs and host-RTSRs. In addition to forecasting UTR/host-RTSR costs, the current RTSRs charged by Kingston to its customers and Kingston's 2024 reported RRR values used as billing determinants also figure into Kingston's proposed 2026 RTSRs to be charged to its customers. The current and proposed RTSRs are shown in Table 3.

Table 3: 2025 Current and 2026 Proposed Retail Transmission Service Rates

Rate Class	Unit	Current 2025 RTSR-Network	Proposed 2026 RTSR Network	Percent Change
Residential	kWh	\$ 0.0112	\$ 0.0114	1.9%
General Service Less Than 50 kW	kWh	\$ 0.0101	\$ 0.0103	1.9%
General Service 50 to 4,999 kW	kW	\$ 4.4212	\$ 4.5065	1.9%
General Service 50 to 4,999 kW - EV CHARGING	kW		\$ 0.7661	rate is 17% of GS 50 to 4,999kW rate
Large Use	kW	\$ 5.3270	\$ 5.4298	1.9%
Unmetered Scattered Load	kWh	\$ 0.0112	\$ 0.0114	1.9%
Street Lighting	kW	\$ 3.1936	\$ 3.2552	1.9%
* Standby Power				
Rate Class	Unit	Current 2025 RTSR-Connection	Proposed 2026 RTSR Connection	Percent Change
Residential	kWh	\$ 0.0086	\$ 0.0089	3.7%
General Service Less Than 50 kW	kWh	\$ 0.0078	\$ 0.0081	3.7%
General Service 50 to 4,999 kW	kW	\$ 3.3839	\$ 3.5079	3.7%
General Service 50 to 4,999 kW - EV CHARGING	kW		\$ 0.5963	rate is 17% of GS 50 to 4,999kW rate
Large Use	kW	\$ 4.0773	\$ 4.2267	3.7%
Unmetered Scattered Load	kWh	\$ 0.0086	\$ 0.0089	3.7%
Street Lighting	kW	\$ 2.4441	\$ 2.5336	3.7%
* Standby Power				

The proposed RTSR adjustments result generally in a 1.9 per cent increase and a 3.7 increase to RTSR network and connection charges across the rate classes respectively. The adjustments reflect the adjustments to historical transmission rates from 2024 to 2025 current and the adjustments to the historical sub-transmission rates from 2024 to 2025 current rates, and Kingston's 2025 RRR values used to calculate the proposed 2026 RTSR rates.

Further detail relating to the adjustments may be found in the completed IRM Rate Generator Model in the tabs relating to RTSRs.

4. Low Voltage Service Rates

Per the current filing requirements², the adjustment of low voltage service rates in an IRM rate application is optional.

Kingston Hydro last adjusted its low voltage rates in its 2025 IRM rate application (EB-2024-0037), for rates effective January 1, 2025. LV charges are allocated to rate classes based on the allocation of the transformation and connection RTSR.

In this 2026 IRM rate application, Kingston Hydro is proposing to adjust its current 2025 low voltage service rates. The 2026 IRM Rate Generator Model includes low voltage expense information in Tabs 16.1 LV Expense and 16.2 LV Service Rate. The low voltage expense information is the most recent low voltage costs charged by Hydro One sub-transmission for the year 2024.

The following table includes five years of historical actual low voltage charges from Hydro One for the years 2020 to 2024. One low voltage expense data that is outlined within the 2025 IRM Rate Generator Model in Tab 16.1 LV Expense. The year-over-year variances in Table 4 are the result of Hydro One sub-transmission rate classification rate riders and rates.

Table 4: 2020-2024 Historical Low Voltage Expense

LV Costs for Most Recent Five Historical Years			
Year	Costs	Year-over-Year Variances	
		\$	%
2020	1,979,605		
2021	1,913,725	(65,880)	-3.3%
2022	1,192,463	(721,262)	-37.7%
2023	1,051,364	(141,099)	-11.8%
2024 Tab 16.1 LV Expense	1,240,112	188,748	18.0%

The current low voltage rates and proposed low voltage rates generated by the 2026 IRM Rate Generator Model are shown in Table 5.

²

Filing Requirements for Electricity Distribution Rate Applications – 2025 Edition for 2026 Rate Applications – Chapter 3 Incentive Rate-Setting Applications, June 19, 2025

Table 5: 2025 Current and 2026 Proposed Low Voltage Service Rates

Low Voltage Service Rates			
Customer Class	Unit	Current 2025	Proposed 2026
Residential	kWh	0.0016	0.0020
General Service Less Than 50 kW	kWh	0.0015	0.0018
General Service 50 to 4,999 kW	kW	0.6157	0.7416
Large Use	kW	0.7418	0.9150
Unmetered Scattered Load	kWh	0.0016	0.0020
Street Lighting	kW	0.4447	0.5485
* Standby Power			

5. Deferral and Variance Accounts

Kingston Hydro confirms that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

Kingston Hydro confirms that disposition of residual balances is requested two years after the expiry of the rate rider.

No changes are proposed to previously OEB approved final basis balances.

Kingston notes the following about Group 1 and 2 Accounts:

A. Group 1 Accounts

- The variance in Account 1580 of \$8,721 is offset by the variance in Sub-account CBR Class B of the opposite amount.
- The variance in Account 1588 of \$434,560 is due to current year-end unbilled to actual revenue differences, CT 148 true-up of GA Charges based on actual RPP volumes and CT 1142/142 true-up based on actuals.
- The variance in Account 1589 of \$468,273 is due to current year-end unbilled to actual revenue differences and CT148 true-up of GA Charges based on actual non-RPP volumes.

B. Group 2 Accounts

- Kingston Hydro is not disposing of any Group 2 accounts with this rate application. Group 2 accounts were last disposed of in Kingston Hydro's 2023 Cost of Service rate application (EB-2022-0044).

6. Commodity Accounts Analysis Workform

The completed Commodity Accounts Analysis workform has been filed in Live Excel format.

Kingston notes the following:

Kingston Hydro has reconciled the Commodity Accounts Analysis workform to 0.3 per cent.

7. Disposition of Group 1 Deferral and Variance Balances

In this Application Kingston Hydro proposes to dispose of Group 1 DVA account balances. Kingston last disposed of its Group 1 DVA balances on a final basis in its 2025 IRM rate application (EB-2024-0037).

Kingston Hydro has used the OEB's 2026 IRM Rate Generator Model DVA related tabs to assist in calculating the class specific DVA rate riders. Pre-populated billing determinants reflect 2025 2.1.5 RRRs Kingston reported.

Kingston is proposing one-year rate riders for disposition of the Group 1 deferral and variance account balances. The balances Kingston is proposing for disposition are detailed in the completed 2026 IRM Rate Generator Model. Four separate rate riders are proposed as follows:

1. Rate Rider for Disposition of Deferral/Variance Accounts
2. Rate Rider for Disposition of Deferral/Variance Accounts Applicable only for Non-Wholesale Market Participants
3. Rate Rider for Disposition of Global Adjustment Account Applicable only for Non-RPP Customers
4. Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers

Wholesale Market Participant (WMP) and Class A Customers

Kingston Hydro notes that it has one Wholesale Market Participant (WMP) customer within the General Service 50 to 4,999 kW rate class.

Kingston has Class A customers in two rate classifications: Large Use and General Service 50 to 4,999 kW, as well as one customer that transitioned from Class B to Class A during 2024.

The OEB's 2026 IRM Rate Generator Model DVA tabs have been designed to establish separate rate riders to appropriately recover the balances in the RSVAs from Wholesale Market Participants who must not be allocated the RSVA account balances related to charges for which the WMPs settle directly with the IESO (e.g. wholesale energy, wholesale market services). Kingston Hydro's WMP has not been allocated a share portion of 1580, 1588, and 1589 RSVA account balances.

Global Adjustment Account Balance Disposition Allocation

And in accordance with the Filing Requirements, since Kingston serves Class A customers per O.Reg 429/04, Kingston addresses in this Application the Class A allocation for recovery of global adjustment it considers appropriate based on settlement process with the IESO. The global adjustment account captures the difference between the amounts billed (or estimated to be billed) to non-RPP customers by the distributor and the actual amount paid by the distributor to the IESO.

Kingston's entire Large Use rate class is Class A. Kingston Hydro's settlement process with the IESO offsets to zero the Class A contribution to the 1589 Global Adjustment balance. Hence based on the settlement process with the IESO for Kingston Hydro Class A customers, it would be appropriate to not allocate for the recovery of the global adjustment variance balance for the Class A customers. Kingston Hydro is proposing not to charge a Rate Rider for the Disposition of Global Adjustment Account for its Class A customers.

Kingston Hydro serves an embedded WMP within its General Service 50 to 4,999 rate class. The WMP settles directly with the IESO the Global Adjustment charge. Therefore, Kingston Hydro's proposed Rate Rider for the Disposition of Global Adjustment Account excludes the WMP customer.

8. Regulatory Charges

Kingston's current 2025 approved Tariff of Rates and Charges³ includes several rates to be charged to customers to cover the costs associated with various programs and wholesale market services. The rates are each a component of the "Regulatory Charge" on a customer's bill and established by the OEB annually through a separate generic rate order. Regulatory rates to be charged include:

- Rural or Remote Electricity Rate Protection (RRRP) charge,
- Wholesale market service (WMS),
- Capacity Based Recovery (CBR) charge for Class B customers.

The current 2025 RRRP rate of \$0.0015 per kWh was set by the OEB on December 10, 2024⁴. The RRRP charge is a source of revenue for identified rural and remote electricity distributors to allow them to reduce the amount of revenue they would otherwise have to charge some of their customers to distribute electricity.

The current rates for WMS, billed to Class A and B customers, and for CBR, billed to Class B customers are \$0.0045 per kWh and \$0.0004 per kWh respectively⁵. Distributors bill Class A customers their share of the actual CBR charge based on their contribution to peak demand.

Wholesale market service (WMS) charges are designed for distributors to recover costs charged by the Independent Electricity System Operator (IESO) for the operation of the IESO-administered markets and the operation of the IESO-controlled grid, as well as the costs of the IESO's CBR initiative. Electricity distributors recover the WMS charges from customers through the WMS rate.

The current generic regulatory rates have been included in Kingston's proposed 2026 Tariff of Rates and Charges in Appendix B.

³ EB-2024-0037 Kingston Hydro Corporation Decision and Rate Order for January 1, 2025, issued December 14, 2024.

⁴ EB-2024-0282, Decision and Order, December 10, 2024.

⁵ EB-2024-0282, Decision and Order, December 10, 2024.

9. Other Rate and Charges

a) Specific Service Charges, Retail Service Charges, Allowances, and Loss Factors

Kingston Hydro requests the continuation of all other Specific Service Charges, Allowances, and Loss Factors, subject to OEB policy updates.

The proposed 2026 Tariff of Rates and Charges in Appendix C reflects the continuation of Kingston's 2025 Specific Service Charges, Retail Service Charges, Allowances and Loss Factors.

In accordance with OEBs Wireline Pole Attachment Charges Report⁶, generic wireline pole attachment charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Wireline pole attachment charges have been adjusted by the known 2026 inflationary factor of 3.70 per cent by the 2026 IRM Generator Model and appear in the proposed 2026 Tariff of Rates and Charges.

Kingston's Tariff also includes energy retailer charges. Energy retailer service charges refer to the charges that recover the cost of services provided by electricity distributors to electricity retailers or to customers, related to the supply of competitive electricity.

In accordance with OEBs energy retailer service charges report⁷, generic retailer service charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Per the report the OEB will issue a generic order every December to adjust all miscellaneous service charges that are subject to an inflationary adjustment to be effective January 1st of each year. Energy retailer service charges have been adjusted by the known 2026 inflationary factor of 3.70 per cent by the 2026 IRM Generator Model and appear in the proposed 2026 Tariff of Rates and Charges.

b) microFIT Generator Rate

Each year, the OEB reviews the province-wide fixed monthly service charge related to the microFIT Generator Service Classification to ensure that it continues to reflect actual costs. It was last reviewed on November 19, 2024. Kingston Hydro's 2025 approved Tariff

⁶ Report of the OEB – "Wireline Pole Attachment Charges", EB-2015-0304, issued March 22, 2018.

⁷ Report of the OEB: "Energy Retailer Service Charges", EB-2015-0304, issued November 29, 2019.

of Rates and Charges includes this microFIT province-wide generator rate with a monthly service charge of \$5.00.

Kingston Hydro is applying for the continuation of this rate at the province-wide uniform fixed monthly service charge currently set at \$5.00. This rate and charge amount has been included in Kingston Hydro's proposed 2026 Tariff of Rates and Charges in Appendix B.

c) Rate Rider for Smart Metering Entity Charge

Kingston Hydro's 2025 approved Tariff of Rates and Charges includes a Rate Rider for Smart Metering Entity Charge (SMC) of \$0.42 per smart meter per month applicable to all Residential and General Service less than 50kW customers.

On September 8, 2022, the OEB approved the application by the Independent Electricity System Operator (IESO), in its capacity as the Smart Metering Entity (SME), for a smart metering charge (SMC) of \$0.42 per smart meter per month for the 2023-2027 period (EB-2022-0137).

The OEB also issued a letter to all licensed electricity distributors outlining that the SMC is a pass-through amount to be charged by distributors to all applicable customers in the Residential and General Service <50kW classes.

The SMC of \$0.42 has been included on Kingston Hydro's proposed 2026 Tariff of Rates and Charges in Appendix B.

10. Summary of Proposed Rates Changes and Bill Impacts

A copy of Kingston's current 2025 Tariff of Rates and Charges is provided in Appendix A and Kingston's proposed 2026 Tariff of Rates and Charges is provided in Appendix B.

The effective date of the proposed rates changes is January 1, 2026.

Detailed bill impacts for all rate classes reflecting sample customer profiles are provided in the bill impacts tab of the IRM Rate Generator Model and in Appendix C.

Table 6 shows the bill impacts of the rate adjustments relating to delivery and total bill proposed in this Application for sample customer profiles in each rate class.

Table 6: Total Bill Impact for Sample Customer Profiles

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Customer Profile		Sub-Total						Total	
				A (excluding pass-through)		B Distribution (includes sub-total A)		C Delivery (includes sub-total B)		Total Bill	
		Consumption (kWh)	Demand kW (if applicable)	\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750		\$ 1.10	3.5%	\$ 1.85	5.1%	\$ 2.24	4.4%	\$ 2.24	1.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2,000		\$ 2.03	3.6%	\$ 3.63	5.3%	\$ 4.68	4.4%	\$ 4.67	1.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	45,360	70	\$ 14.86	3.6%	\$ 133.39	24.8%	\$ 148.04	13.7%	\$ 167.28	1.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	3,450,000	5,500	\$ 562.50	3.5%	\$ 1,849.50	9.4%	\$ 3,236.60	4.5%	\$ 3,657.36	0.5%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	750		\$ 0.65	3.4%	\$ 2.90	10.6%	\$ 3.29	7.7%	\$ 3.71	2.0%
STANDBY POWER SERVICE CLASSIFICATION -	kW			\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	150,000	375	\$ 564.83	3.5%	\$ 982.50	5.9%	\$ 1,039.16	5.6%	\$ 1,174.25	2.3%

The total bill impact of the rate changes and rate riders proposed in this 2026 IRM rate application, for a Kingston Hydro Residential customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 750 kWh, is \$2.24 or 1.70 per cent increase per month.

The total bill impact of the rate adjustments and rate riders proposed in this IRM 2026 rate application, for a General Service Less Than 50 kW customer (on TOU RPP electricity commodity rates) with a monthly electricity consumption of 2,000 kWh, is \$4.67 or a 1.50 per cent increase per month.

11. Appendices

Appendix A – 2025 Current approved Tariff of Rates and Charges

Appendix B – 2026 Proposed Tariff of Rates and Charges

Appendix C – Bill Impacts

Respectfully Submitted

Appendix A

2025 Current Tariff of Rates and Charges

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0037

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.06
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until		
December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0037

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.63
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0193
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until		
December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0078

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0037

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	133.45
Distribution Volumetric Rate	\$/kW	4.0711
Low Voltage Service Rate	\$/kW	0.6157
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0016

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
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This schedule supersedes and replaces all previously
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Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5590)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.5492
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0549
Retail Transmission Rate - Network Service Rate	\$/kW	4.4212
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3839

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0037

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,867.69
Distribution Volumetric Rate	\$/kW	1.8145
Low Voltage Service Rate	\$/kW	0.7418
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0468)
Retail Transmission Rate - Network Service Rate	\$/kW	5.3270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0773

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0037

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	7.73
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until		
December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0037

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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EB-2024-0037

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.74
Distribution Volumetric Rate	\$/kW	19.8933
Low Voltage Service Rate	\$/kW	0.4447
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.0327)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until		
December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0491
Retail Transmission Rate - Network Service Rate	\$/kW	3.1936
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4441

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
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EB-2024-0037

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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EB-2024-0037

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	39.14
Layout fees	\$	200.00

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0037

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0469
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0139
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0364
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0038

Appendix B

2026 Proposed Tariff of Rates and Charges

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0026

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.16
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
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EB-2025-0026

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.26
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0200
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	138.19
Distribution Volumetric Rate	\$/kW	4.2156
Low Voltage Service Rate	\$/kW	0.7416
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.2076)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.2464
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.1481
Retail Transmission Rate - Network Service Rate	\$/kW	4.5065
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7661
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5079
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5963

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
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LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6,075.99
Distribution Volumetric Rate	\$/kW	1.8789
Low Voltage Service Rate	\$/kW	0.9150
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.0140
Retail Transmission Rate - Network Service Rate	\$/kW	5.4298
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.2267

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	8.00
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
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STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Standby Charges are to be applied to behind-the-meter generators that are not IESO market participants, FIT program participants, net-metered generators or retail generators, which have their own metering and settlement conventions as per regulation and legislation. Further servicing details are available in the distributors's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Standby Charges are based on applicable monthly General Service < 50kW, General Service > 50kW to 4,999 kW or Large Use Distribution Volumetric Charges, depending on the rate classification of the generator host facility.

In the case where utility grade metering is not installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges are determined by multiplying the nameplate capacity of the behind the meter generator in KW by applicable Standby Power charges in each month.

This type of scenario is preferable for our customers if the generator is a "baseload" or "24-7-365" generator such as a fuel cell CHP unit or pressure-drop turbine unit. It may also be preferable to the customer where the cost of utility grade metering is high or the size of the generator is very small relative to the demand of the host load customer.

In the case where utility grade metering is installed on the generator, Distribution Charges on the generator host facility's load account will be determined by multiplying the peak hourly delivered load as measured by the load account meter in kW by applicable variable charges for the rate class. Standby Charges will be determined by multiplying the peak coincident combined kW delivered by both the distribution system and the generator, less the peak hourly delivered load in kW of the host customer facility as measured by the generator host load account meter.

This type of scenario is preferable for customers who wish to use generators or electricity storage facilities to participate in provincial conservation initiatives such as the IESO's Demand Response or Industrial Conservation Initiatives, or reduce kWh consumption, but are not able to operate their generators "24-7-365".

Kingston Hydro Corporation
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.80
Distribution Volumetric Rate	\$/kW	20.5995
Low Voltage Service Rate	\$/kW	0.5485
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0038
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.0066
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1398
Retail Transmission Rate - Network Service Rate	\$/kW	3.2552
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5336

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kingston Hydro Corporation
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any changes, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month

Kingston Hydro Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

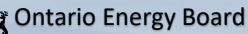
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0469
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0139
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0364
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0038

Appendix C

Bill Impacts



 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers at consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0469	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.06	1	\$ 31.06	\$ 32.16	1	\$ 32.16	\$ 1.10	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 31.06			\$ 32.16	\$ 1.10	3.54%
Line Losses on Cost of Power	\$ 0.0990	35	\$ 3.48	\$ 0.0990	35	\$ 3.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	750	\$ (0.30)	-\$ 0.0001	750	\$ (0.08)	\$ 0.23	-75.00%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0004	750	\$ 0.30	\$ 0.23	300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0020	750	\$ 1.50	\$ 0.30	25.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 35.94			\$ 37.79	\$ 1.85	5.15%
RTSR - Network	\$ 0.0112	785	\$ 8.79	\$ 0.0114	785	\$ 8.95	\$ 0.16	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0086	785	\$ 6.75	\$ 0.0089	785	\$ 6.99	\$ 0.24	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 51.49			\$ 53.73	\$ 2.24	4.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	785	\$ 1.18	\$ 0.0015	785	\$ 1.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 130.73			\$ 132.97	\$ 2.24	1.72%
HST	13%		\$ 16.99	13%		\$ 17.29	\$ 0.29	1.72%
Ontario Electricity Rebate	13.1%		\$ (17.13)	13.1%		\$ (17.42)	\$ (0.29)	
Total Bill on TOU			\$ 130.60			\$ 132.84	\$ 2.24	1.72%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0469		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.63	1	\$ 17.63	\$ 18.26	1	\$ 18.26	\$ 0.63	3.57%
Distribution Volumetric Rate	\$ 0.0193	2000	\$ 38.60	\$ 0.0200	2000	\$ 40.00	\$ 1.40	3.63%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 56.23			\$ 58.26	\$ 2.03	3.61%
Line Losses on Cost of Power	\$ 0.0990	94	\$ 9.29	\$ 0.0990	94	\$ 9.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ -	2,000	\$ -	\$ 0.40	-100.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ 0.0004	2,000	\$ 0.80	\$ 0.60	300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	2,000	\$ 3.00	\$ 0.0018	2,000	\$ 3.60	\$ 0.60	20.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 68.74			\$ 72.37	\$ 3.63	5.28%
RTSR - Network	\$ 0.0101	2,094	\$ 21.15	\$ 0.0103	2,094	\$ 21.57	\$ 0.42	1.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0078	2,094	\$ 16.33	\$ 0.0081	2,094	\$ 16.96	\$ 0.63	3.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 106.22			\$ 110.90	\$ 4.68	4.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,094	\$ 9.42	\$ 0.0045	2,094	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,094	\$ 3.14	\$ 0.0015	2,094	\$ 3.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 317.11			\$ 321.79	\$ 4.68	1.47%
HST	13%		\$ 41.22	13%		\$ 41.83	\$ 0.61	1.47%
Ontario Electricity Rebate	13.1%		\$ (41.54)	13.1%		\$ (42.15)	\$ (0.61)	
Total Bill on TOU			\$ 316.79			\$ 321.47	\$ 4.67	1.47%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	45,360	kWh
Demand	70	kW
Current Loss Factor	1.0469	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 133.45	1	\$ 133.45	\$ 138.19	1	\$ 138.19	\$ 4.74	3.55%
Distribution Volumetric Rate	\$ 4.0711	70	\$ 284.98	\$ 4.2156	70	\$ 295.09	\$ 10.12	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 418.43			\$ 433.28	\$ 14.86	3.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0098	70	\$ (0.69)	\$ 0.0388	70	\$ 2.72	\$ 3.40	-495.92%
CBR Class B Rate Riders	\$ 0.0549	70	\$ 3.84	\$ 0.1481	70	\$ 10.37	\$ 6.52	169.76%
GA Rate Riders	\$ 0.0016	45,360	\$ 72.58	\$ 0.0038	45,360	\$ 172.37	\$ 99.79	137.50%
Low Voltage Service Charge	\$ 0.6157	70	\$ 43.10	\$ 0.7416	70	\$ 51.91	\$ 8.81	20.45%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	70	\$ -	\$ -	70	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 537.26			\$ 670.65	\$ 133.39	24.83%
RTSR - Network	\$ 4.4212	70	\$ 309.48	\$ 4.5065	70	\$ 315.46	\$ 5.97	1.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.3839	70	\$ 236.87	\$ 3.5079	70	\$ 245.55	\$ 8.68	3.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,083.62			\$ 1,231.65	\$ 148.04	13.66%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	47,487	\$ 213.69	\$ 0.0045	47,487	\$ 213.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	47,487	\$ 71.23	\$ 0.0015	47,487	\$ 71.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	47,487	\$ 7,578.99	\$ 0.1596	47,487	\$ 7,578.99	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,947.78			\$ 9,095.81	\$ 148.04	1.65%
HST	13%		\$ 1,163.21	13%		\$ 1,182.46	\$ 19.24	1.65%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 10,110.99			\$ 10,278.27	\$ 167.28	1.65%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,450,000	kWh
Demand	5,500	kW
Current Loss Factor	1.0469	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,867.69	1	\$ 5,867.69	\$ 6,075.99	1	\$ 6,075.99	\$ 208.30	3.55%
Distribution Volumetric Rate	\$ 1.8145	5500	\$ 9,979.75	\$ 1.8789	5500	\$ 10,333.95	\$ 354.20	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5500	\$ -	\$ -	5500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15,847.44			\$ 16,409.94	\$ 562.50	3.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0468	5,500	\$ (257.40)	\$ 0.0140	5,500	\$ 77.00	\$ 334.40	-129.91%
CBR Class B Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
GA Rate Riders	\$ -	3,450,000	\$ -	\$ -	3,450,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.7418	5,500	\$ 4,079.90	\$ 0.9150	5,500	\$ 5,032.50	\$ 952.60	23.35%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,500	\$ -	\$ -	5,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,669.94			\$ 21,519.44	\$ 1,849.50	9.40%
RTSR - Network	\$ 5.3270	5,500	\$ 29,298.50	\$ 5.4298	5,500	\$ 29,863.90	\$ 565.40	1.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.0773	5,500	\$ 22,425.15	\$ 4.2267	5,500	\$ 23,246.85	\$ 821.70	3.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 71,393.59			\$ 74,630.19	\$ 3,236.60	4.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,611,805	\$ 16,253.12	\$ 0.0045	3,611,805	\$ 16,253.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,611,805	\$ 5,417.71	\$ 0.0015	3,611,805	\$ 5,417.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	3,611,805	\$ 576,444.08	\$ 0.1596	3,611,805	\$ 576,444.08	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 669,508.75			\$ 672,745.35	\$ 3,236.60	0.48%
HST	13%		\$ 87,036.14	13%		\$ 87,456.90	\$ 420.76	0.48%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 756,544.89			\$ 760,202.24	\$ 3,657.36	0.48%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0469	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.73	1	\$ 7.73	\$ 8.00	1	\$ 8.00	\$ 0.27	3.49%
Distribution Volumetric Rate	\$ 0.0153	750	\$ 11.48	\$ 0.0158	750	\$ 11.85	\$ 0.38	3.27%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.21			\$ 19.85	\$ 0.65	3.36%
Line Losses on Cost of Power	\$ 0.1596	35	\$ 5.61	\$ 0.1596	35	\$ 5.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	750	\$ (0.08)	\$ -	750	\$ -	\$ 0.08	-100.00%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0004	750	\$ 0.30	\$ 0.23	300.00%
GA Rate Riders	\$ 0.0016	750	\$ 1.20	\$ 0.0038	750	\$ 2.85	\$ 1.65	137.50%
Low Voltage Service Charge	\$ 0.0016	750	\$ 1.20	\$ 0.0020	750	\$ 1.50	\$ 0.30	25.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.22			\$ 30.11	\$ 2.90	10.64%
RTSR - Network	\$ 0.0112	785	\$ 8.79	\$ 0.0114	785	\$ 8.95	\$ 0.16	1.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0086	785	\$ 6.75	\$ 0.0089	785	\$ 6.99	\$ 0.24	3.49%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.77			\$ 46.05	\$ 3.29	7.69%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	785	\$ 1.18	\$ 0.0015	785	\$ 1.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 167.43			\$ 170.71	\$ 3.29	1.96%
HST	13%		\$ 21.77	13%		\$ 22.19	\$ 0.43	1.96%
Ontario Electricity Rebate	13.1%		\$ (21.93)	13.1%		\$ (22.36)		
Total Bill on Average IESO Wholesale Market Price			\$ 189.19			\$ 192.91	\$ 3.71	1.96%

Customer Class:	STANDBY POWER SERVICE CLASSIFICATION		
RPP / Non-RPP:	0		
Consumption	-	kWh	
Demand	-	kW	
Current Loss Factor	1.0469		
Proposed/Approved Loss Factor	1.0469		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.1596	-	\$ -	\$ 0.1596	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
GA Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	-	\$ -	\$ 0.0045	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	-	\$ -	\$ 0.0015	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	-	\$ -	\$ 0.0760	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1580	-	\$ -	\$ 0.1580	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1596	-	\$ -	\$ 0.1596	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1596	-	\$ -	\$ 0.1596	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on TOU			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 0.28			\$ 0.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 0.25			\$ 0.25	\$ -	0.00%
HST	13%		\$ 0.03	13%		\$ 0.03	\$ -	0.00%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 0.28			\$ 0.28	\$ -	0.00%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150,000	kWh
Demand	375	kW
Current Loss Factor	1.0469	
Proposed/Approved Loss Factor	1.0469	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.74	5000	\$ 8,700.00	\$ 1.80	5000	\$ 9,000.00	\$ 300.00	3.45%
Distribution Volumetric Rate	\$ 19.8933	375	\$ 7,459.99	\$ 20.5995	375	\$ 7,724.81	\$ 264.83	3.55%
Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 16,159.99			\$ 16,724.81	\$ 564.83	3.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0327	375	\$ (12.26)	\$ 0.0066	375	\$ 2.48	\$ 14.74	-120.18%
CBR Class B Rate Riders	\$ 0.0491	375	\$ 18.41	\$ 0.1398	375	\$ 52.43	\$ 34.01	184.73%
GA Rate Riders	\$ 0.0016	150,000	\$ 240.00	\$ 0.0038	150,000	\$ 570.00	\$ 330.00	137.50%
Low Voltage Service Charge	\$ 0.4447	375	\$ 166.76	\$ 0.5485	375	\$ 205.69	\$ 38.93	23.34%
Smart Meter Entity Charge (if applicable)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	375	\$ -	\$ -	375	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16,572.90			\$ 17,555.40	\$ 982.50	5.93%
RTSR - Network	\$ 3.1936	375	\$ 1,197.60	\$ 3.2552	375	\$ 1,220.70	\$ 23.10	1.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4441	375	\$ 916.54	\$ 2.5336	375	\$ 950.10	\$ 33.56	3.66%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18,687.04			\$ 19,726.20	\$ 1,039.16	5.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	157,035	\$ 706.66	\$ 0.0045	157,035	\$ 706.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	157,035	\$ 235.55	\$ 0.0015	157,035	\$ 235.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5000	\$ 1,250.00	\$ 0.25	5000	\$ 1,250.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	157,035	\$ 25,062.79	\$ 0.1596	157,035	\$ 25,062.79	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 45,942.03			\$ 46,981.20	\$ 1,039.16	2.26%
HST	13%		\$ 5,972.46	13%		\$ 6,107.56	\$ 135.09	2.26%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 51,914.50			\$ 53,088.75	\$ 1,174.25	2.26%