IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), as amended;

AND IN THE MATTER OF an Application by Grimsby Power Incorporated under Section 78 of the OEB Act to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2026.

Grimsby Power Incorporated 2026 IRM Application EB-2025-0035

Filed: August 14, 2025

Applicant

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Grimsby Power Inc. EB-2025-0035 2026 IRM Application Filed August 14, 2025

1. INTRODUCTION AND MANAGER'S SUMMARY

- 2 Grimsby Power Incorporated ("Grimsby Power or GPI") is incorporated pursuant to the *Business*
- 3 Corporations Act (Ontario) with its head office in the Town of Grimsby. Grimsby Power owns and
- 4 operates the electricity distribution infrastructure serving approximately 12,000 residential and
- 5 commercial customers within the Town of Grimsby municipal boundaries. Grimsby Power also
- 6 owns and operates a 230kV to 27kV transformation station, known as Niagara West MTS, which
- 7 supplies Grimsby Power and Niagara Peninsula Energy Inc., a neighbouring Local Distribution
- 8 Company (LDC).

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- 9 Grimsby Power receives electricity from the provincial electricity grid and transports it safely and
- 10 reliably through its electricity distribution network through 69 square kilometers. This electricity
- 11 network includes one municipal transformer station (Niagara West MTS), 354 circuit kilometers of
- overhead lines, 345 circuit kilometers of underground cable, over 1,500 distribution transformers
- 13 (overhead and underground pad mounts), and over 3,700 poles.
- 14 Grimsby Power filed a comprehensive Cost of Service application for 2022 rates on July 30.
- 15 2021. GPI filed subsequent IRM's for 2023, 2024 and 2025 rates. GPI's most recent rates were
- approved by the Ontario Energy Board under file EB-2024-0027, effective January 1, 2025.
- 17 The Applicant hereby applies to the Ontario Energy Board (the "OEB" or "the Board") pursuant to
- 18 Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed
- distribution rates under the parameters set out in the Ontario Energy Board's 4th Generation
- 20 Incentive Regulation Mechanism ("IRM") for rates effective January 1, 2026.
- 21 Specifically, Grimsby Power hereby applies for an order or orders granting distribution rates
- 22 updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity
- 23 Distribution Rate Applications dated June 19, 2025. This application for adjusted rates pertains to
- 24 all Grimsby Power rate classes. GPI is not making any specific requests that will affect any
- 25 particular customer.
- In the event the Board is unable to provide a Decision and Order for this Application for
- implementation by the Applicant as of January 1, 2026, Grimsby Power requests that the Board
- 28 issue an Interim Rate Order declaring current Distribution Rates and Specific Service Charges as

- interim until the decided implementation date of the approved 2026 distribution rates.
- 30 If the effective date does not coincide with the Board's decided implementation date for 2026
- 31 distribution rates and charges, Grimsby Power requests permission to recover the incremental
- 32 revenue from the effective date to the implementation date.
- In the preparation of this application, Grimsby Power used the following OEB models:
- 2026 IRM Rate Generator Model updated July 17, 2025
- 2026 Commodity Accounts Analysis updated July 4, 2025
- 36 Grimsby Power confirms that the values used as billing determinants in the pre-populated Rate
- 37 Generator model are accurate. Grimsby Power made changes to the IRM Rate Generator model
- 38 as described later in this application.
- 39 The rates and other adjustments applied for and as calculated using the above models are
- 40 summarized in the table below.

Description / Item	Summary of Request
Annual Adjustment Mechanism	Yes
Continuance of the Specific Service Charges	Yes
Continuance of Loss Factors	Yes
Continuance of the Smart Metering Entity charge	Yes
Retail Transmission Service Rates	Yes
Group 1 Deferral and Variance Accounts Disposition/Recovery	Yes
Continuance of the MicroFit monthly charge	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Low Voltage Service Rates	No
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral and Variance Accounts Disposition/Recovery	No

Residential Rate Design (i.e., transitioning to fully fixed rates)	No
Z-factor claims	No
Incremental Capital Module / Advanced Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No

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- The impact of this application, as filed, ranges from an increase of 0.6% to 5.5%. For a typical
- residential RPP customer consuming 750 kWh the increase will be \$4.77 per month or 3.70%.
- The following table shows a summary of the total bill impacts from this application, as filed.

Table 1Summary Bill Impacts

								Sub-T	otal					Total	
						Α		В			С		T	otal Bill	
RATE CLASSES / CATEGORIES	Units	kWh	kW	Units		\$	%	\$	%		\$	%	9	•	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	750		kWh	\$	1.25	3.7%	\$ 4.70	12.7%	\$	4.78	9.6%	\$	4.77	3.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	2200		kWh	\$	1.25	3.7%	\$ 11.37	26.8%	\$	11.60	14.5%		11.59	3.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	750		kWh	\$	1.25	3.7%	\$ 7.78	20.0%	\$	7.85	15.2%	\$	8.87	4.5%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	2200		kWh	\$	1.25	3.7%	\$ 20.39	42.6%	\$	20.62	24.1%	\$	23.30	4.6%
					_										
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	900		kWh	\$		3.7%				6.14			6.14	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	2000		kWh	\$	2.90	3.8%	\$ 12.10	14.3%	\$	12.31	10.6%	\$	12.30	3.8%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	2000		kWh	\$	2.90	3.8%	\$ 20.30	22.7%	\$	20.51	16.9%	\$	23.17	4.5%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	26000	80	kW	\$	20.39	3.7%	\$ 254.18	45.3%	\$ 2	258.49	24.5%	\$ 2	92.09	4.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	950000	3000		\$	431.53		\$9,095.93				30.4%		61.12	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	15000	52	kW	\$	16.45	3.7%	\$ 160.62	35.6%	\$ 1	163.42	21.2%	\$ 1	84.67	4.9%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	26000	80	kW	\$	20.39	3.7%	\$ 254.18	45.3%	\$	258.49	24.5%	\$ 2	92.09	4.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	300		kWh	\$	0.75	3.7%	\$ 2.10	9.9%	\$	2.13	8.2%	\$	2.13	3.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	650		kWh	\$	0.89	3.8%	\$ 6.61	24.0%	\$	6.68	17.7%	\$	7.55	4.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	440	2		\$		3.7%				6.07	16.7%		6.86	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	61000	170	kW	\$	314.00	3.6%	\$ 842.04	9.7%	\$ 8	848.61	9.0%	\$ 9	58.93	4.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	5500000	15700	kW	\$1	1,747.31	3.7%	\$7,678.77	14.9%	\$6,9	900.05	4.5%	\$ 7,7	97.06	0.6%

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2. PUBLICATION NOTICE

- 49 Grimsby Power will post a notice related to this application on its website at
- 50 <u>www.grimsbypower.com</u>. A hard copy will be available upon request.

3. ANNUAL ADJUSTMENT MECHANISM - PRICE CAP IR (3.2.1)

In calculating 2026 rates, Grimsby Power applied a Price Cap Adjustment of 3.70% to its 2025 base distribution rates as approved through our last IRM application EB-2024-0027. The application of the 3.70% adjustment is based on the rate-setting parameters provided in the Board's 2026 IRM Rate Generator model and OEB letter regarding inflation parameters issued June 11, 2025. Table 2 shows default values used in the determination of the Price Cap Adjustment.

Table 2Price Cap Parameters

Price Escalator	3.70%	
X-Factor	Less: Productivity Factor	0.00%
Less: Stretch Factor Group 1	0.00%	
Price Cap Index	3.70%	

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4. APPLICATION OF THE ANNUAL ADJUSTMENT - PRICE CAP ADJUSTMENT (3.2.1.1)

- The price cap index adjustment is applied to distribution rates uniformly across all customer rate classes. The adjustment was not applied to the following components of delivery rates:
- Rate adders or riders
 - Low voltage service charges
 - Retail Transmission Service Rates
- Wholesale Market Service Rate
 - Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- Capacity Based Recovery
- MicroFit Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charge

75 5. REVENUE TO COST RATIO ADJUSTMENTS (3.2.2)

- There were no prescribed adjustments to the revenue to cost ratios from GPI's 2022 Cost of
- 77 Service application (EB-2021-0027).

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6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS (3.2.3)

- 79 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for
- 80 Residential Electricity Customers (EB-2012-0210). The policy stated that electricity distributors
- 81 would transition the residential rate class to a fully fixed monthly distribution service charge. The
- transition was implemented over a four-year period. The first year of the transition was 2016 per
- 83 Grimsby Power's 2016 Cost of Service application (EB-2015-0072).
- In GPI's 2019 IRM application (EB-2018-0035) Grimsby Power sought approval for the fourth and
- final year to transition to fully fixed residential distribution rates. With the approval of the 2019
- 86 application, Grimsby Power's residential customers moved to a fully fixed distribution rate, no
- 87 further transitional adjustments are required.

7. RETAIL TRANSMISSION SERVICE RATES (RTSR) (3.2.4)

- 89 In reference to Board Guideline G-2008-0001 Guideline Electricity Distribution Retail
- 90 Transmission Service Rates, issued October 22, 2008 with revisions up to June 28, 2012
- 91 (Revision 4.0), Grimsby Power is applying for an adjustment to its Retail Transmission Service
- 92 Rates based on a comparison of historical transmission costs adjusted for new Uniform
- 93 Transmission Rates (UTR) and revenues generated from existing RTSRs. The expectation of this
- 94 approach is to minimize variances in the USoA Accounts 1584 and 1586.
- 95 The 2026 IRM Rate Generator Model was used to determine the proposed Retail Transmission
- 96 Service Rates effective January 1, 2026. Tab 11 of the model reflects Board approved Uniform
- 97 Transmission Rates (UTR's) and Hydro One Sub Transmission rates effective January 1, 2025.
- 98 Per Chapter 3 filing requirements Board staff will update the rate generator model to incorporate
- 99 preliminary and/or approved uniform transmission and sub transmission rates for 2026.
- 100 The proposed adjustment to the Retail Transmission Service Rates and detailed calculations are
- presented in tabs 10 to 15 of the 2026 IRM Rate Generator Model.

The billing determinants utilized in the model are derived from the 2024 RRR 2.1.5 –
Performance Based Regulation, section 2.1.5.4 – Demand and Revenue. Grimsby Power
confirms that the billing determinants used in the model are accurate.

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A reduced rate for Electric Vehicle (EV) charging facilities has been introduced for 2026 RTSR Network and Connection rates. GPI estimated the kWh's and kW's for EV charging stations that are expected to qualify for the EVC rate based on actual 2024 consumption and demand.

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The current and proposed Retail Transmission Service Rates along with the dollar value and percentage change are shown in Table 3 below.

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 Table 3

 Retail Transmission Service Rates – Current vs. Proposed

RTSR Netv	RTSR Network													
Rate Class	Unit	Current RTSR- Network	Proposed RTSR- Network	\$ Change	% Change									
Residential Service Classification	\$/kWh	0.0116	0.0114	-0.0002	-1.72%									
General Service Less Than 50 kW Service Classification	\$/kWh	0.0108	0.0106	-0.0002	-1.85%									
General Service 50 To 4,999 kW Service Classification	\$/kW	4.266	4.1892	-0.0768	-1.80%									
General Service 50 To 4,999 kW Service Classification - EV Charging	\$/kW		0.7122	0.7122										
Unmetered Scattered Load Service Classification	\$/kWh	0.0108	0.0106	-0.0002	-1.85%									
Street Lighting Service Classification	\$/kW	3.1767	3.1195	-0.0572	-1.80%									
Embedded Distributor Service Classification	\$/kW	5.6427	5.5411	-0.1016	-1.80%									

RSTR Conne	ection				
		Current RTSR-	Proposed RTSR-		
Rate Class	Unit	Connection	Connection	\$ Change	% Change
Residential Service Classification	\$/kWh	0.0049	0.0052	0.0003	6.12%
General Service Less Than 50 kW Service Classification	\$/kWh	0.0044	0.0047	0.0003	6.82%
General Service 50 To 4,999 kW Service Classification	\$/kW	1.8912	2.0219	0.1307	6.91%
General Service 50 To 4,999 kW Service Classification - EV Charging	\$/kW		0.3437	0.3437	
Unmetered Scattered Load Service Classification	\$/kWh	0.0044	0.0047	0.0003	6.82%
Street Lighting Service Classification	\$/kW	1.3871	1.4830	0.0959	6.91%
Embedded Distributor Service Classification	\$/kW	0.7666	0.8196	0.0530	6.91%

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It is expected that Grimsby Power will need to recoup \$3,192,262 (compared to \$3,230,175 in 2025) in network charges to offset costs imposed by the IESO and Hydro one. This is a slight decrease in cost compared to 2025. That amount will be collected based on higher volumes resulting in a lower rate for each rate class.

GPI is expecting to recover connection charges of \$1,164,147 to cover costs imposed by the

120 IESO and Hydro One. This amount represents an increase of \$71,714 compared to 2025. As a result of these higher costs, there will be a corresponding increase in rates for each rate class.

The allocation of cost recovery is categorized by rate class, there will be a year-over-year decrease of approximately 1.8% for Network charges and a nearly 7% increase for Connection charges.

8. LOW VOLTAGE SERVICE RATES (3.2.5)

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Grimsby Power does not request an adjustment to its low voltage rates.

9. REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE BALANCES (3.2.6)

Grimsby Power has completed the Board Staff's 2026 IRM Rate Generator—Tab 3 Continuity Schedule (Appendix B) and Tab 4 Billing Determinants for Deferral/Variance. The allocation of the deferral and variance balance is based on kWh, kW and customer count from Grimsby Power's 2024 RRR filing. Grimsby Power confirms that the quantities in the model are accurate and is requesting disposition of all Group 1 accounts, except for 1595 (2023) and 1595 (2024).

The threshold test shows a claim per kWh of \$0.0029 which is above the disposition threshold of \$0.001 per kWh (debit or credit). The total amount requested for disposition is \$767,298.

Grimsby Power is proposing a rate rider recovery period of one-year for all RSVA accounts. All rate riders are shown below in Table 4.

Table 4Rate Riders for Disposition of RSVA's

Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)

LRAM Proposed Rate Rider Recovery Period (in	months)	12 R	ate Rider Recov	ery to be used b	elow				
							Allocation of Group 1		Deferral/Variance
				Total Metered	Total Metered				Account Rate Rider for
		Total Metered		kWh less WMP			Non-WMP Classes Only		Non-WMP
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes 2	(If Applicable) 2	Rider ²	(if applicable) ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	100,771,265	0	100,771,265	0	154,828		0.0015	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,995,306	0	18,995,306	0	30,686		0.0016	0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	69,751,483	189,600	66,617,512	183,400	79,149	35,253	0.4175	0.1922
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	329,485	0	329,485	0	538		0.0016	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,349	2,058	741,349	2,058	1,215		0.5900	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	70,393,832	184,947	0	0	125,585		0.6790	0.0000

All carrying charges for RSVA accounts are calculated using the Board's prescribed rates. The

projected interest from January to December 2025 was calculated using the following interest rates:

- January to March 2025 3.64%
- April to June 2025 3.16%

July to December 2025 – 2.91%

The projected interest on December 31, 2024 principal balances adjusted for disposition is shown in table 5 below.

Table 5Projected Interest on December 31, 2024 Balances Adjusted for 2025 Disposition

		Interest Rate	3.64%	3.64%	3.64%	3.16%	3.16%	3.16%	2.91%	2.91%	2.91%	2.91%	2.91%	2.91%	
		# of days	31	28	31	30	31	30	31	31	30	31	30	31	
		Closing													
		Principal													
		Balances as of													
		Dec 31, 2024													
		Adjusted for													Total
	Account	Disposition													Projected
Group 1 Accounts	Number	during 2025	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Interest
LV Variance Account	1550	(127,489)	-\$ 394	-\$ 356	-\$ 394	-\$ 331	-\$ 342	-\$ 331	-\$ 315	-\$ 315	-\$ 305	-\$ 315	-\$ 305	\$ 315	-\$ 4,019
Smart Metering Entity Charge Variance Account	1551	(9,701)	-\$ 30	-\$ 27	-\$ 30	-\$ 25	-\$ 26	-\$ 25	-\$ 24	-\$ 24	-\$ 23	-\$ 24	-\$ 23	\$ 24	-\$ 306
RSVA - Wholesale Market Service Charge	1580	(58,510)	-\$ 181	-\$ 163	-\$ 181	-\$ 152	-\$ 157	-\$ 152	-\$ 145	-\$ 145	-\$ 140	-\$ 145	-\$ 140	\$ 145	-\$ 1,844
Variance WMS – Sub-account CBR Class A	1580	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Variance WMS – Sub-account CBR Class B	1580	91,354	\$ 282	\$ 255	\$ 282		\$ 245	\$ 237	\$ 226	\$ 226		\$ 226	\$ 218	\$ 226	\$ 2,880
RSVA - Retail Transmission Network Charge	1584	361,995	\$ 1,119	\$ 1,011	\$ 1,119	\$ 940	\$ 972	\$ 940	\$ 895	\$ 895	\$ 866	\$ 895	\$ 866	\$ 895	\$ 11,411
RSVA - Retail Transmission Connection Charge	1586	68,998	\$ 213	\$ 193	\$ 213	\$ 179	\$ 185	\$ 179	\$ 171	\$ 171	\$ 165	\$ 171	\$ 165	\$ 171	\$ 2,175
RSVA - Power4	1588	151,441		\$ 423			\$ 406	\$ 393	\$ 374	\$ 374	\$ 362	\$ 374	\$ 362	\$ 374	\$ 4,774
RSVA - Global Adjustment4	1589	233,622	\$ 722	\$ 652	\$ 722	\$ 607	\$ 627	\$ 607	\$ 577	\$ 577	\$ 559	\$ 577	\$ 559	\$ 577	\$ 7,365
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	5,845	\$ 18	\$ 16	\$ 18	\$ 15	\$ 16	\$ 15	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 14	\$ 184
		Total	\$ 2,218	\$ 2,004	\$ 2,218	\$ 1,864	\$ 1,926	\$ 1,864	\$ 1,773	\$ 1,773	\$ 1,716	\$ 1,773	\$ 1,716	\$ 1,773	\$ 22,620

The deferral and variance continuity schedule and subsequent tabs allow for the allocation of variance amounts to Grimsby Power rate classes.

Grimsby Power has an Embedded Distributor rate class that does not contribute to all the variance balances. The Embedded Distributor rate class only contributes to variances in 1584 RSVA-Retail Transmission Network Charge and 1586 RSVA-Retail Transmission Connection Charge. The Embedded Distributor is charged Network and Connection charges based on rates from Grimsby Power's OEB approved tariff sheet. The difference between the Uniform Transmission Rates and the Network and Connection charged by GPI in accordance with tariffs creates balances for the Embedded Distributor in the 1584 and 1586 variance accounts. All other charges that pertain to the Embedded Distributor rate class are charged at the final posted IESO rates and therefore the expense and revenue are equal, and no dollar value accumulates in any other variance account.

To allocate variance balances appropriately amongst rate classes Grimsby Power made changes to the 2026 Rate Generator Model. Grimsby Power changed tab 4 Billing Det. For Def-Var to include quantities for the Embedded Distributor in Metered kWh for Wholesale Market Participants (WMP) and Metered kW for Wholesale Market Participants (WMP). We also removed the kWh value from Metered kWh for Non-RPP Customers (excluding WMP) and removed the kW from Metered kW for Non-RPP Customers (excluding WMP). These model changes removed any allocation of 1588, 1589 or 1580 from the Embedded Distributor, which accurately depicts how the Embedded Distributor contributed to variance accounts.

The Embedded Distributor does not contribute to the variance amount in 1550 either; therefore; another model change was required. To allocate the 1550 account balance to all rate classes except the Embedded Distributor, Grimsby Power used the % of Total kWh adjusted for WMP to calculate the allocation instead of the % of Total kWh (Tab 5).

The charging parameters noted above mirror that of a Wholesale Market Participant although the customer does not pay the IESO directly. The changes to the model accommodate the need to align the allocation of variance balances to rates classes that have contributed to the variance balance. The following tables show the tabs that allocate variance balances before and after model changes.

Table 6Tab 4. Billing Det. For Def-Var Before Embedded Distributor Adjustments

Rate Class	Unit	Total Metered kWh	Total Metered kW	Customers	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)			Total Metered kW less WMP consumption (if applicable)	1595 Recovery	1595 Recovery Proportion (2022) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	100,771,265	0	772,469	0			100,771,265	0	48%	44%		11,025
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,995,306	0	2,938,788	0			18,995,306	0	10%	10%		803
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	69,751,483	189,600	62,380,762	169,003	3,133,971	6,200	66,617,512	183,400	32%	30%		117
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	329,485	0	1,160	0			329,485	0	0%	0%		62
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,349	2,058	741,349	2,058			741,349	2,058	0%	0%		2,701
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	70,393,832	184,947	70,393,832	184,947			70,393,832	184,947	9%	15%		1

 Table 7

 Tab 4. Billing Det. For Def-Var After Embedded Distributor Adjustments

Rate Class	Unit	Total Metered kWh	kW	Non-RPP Customers (excluding WMP)	Non-RPP Customers (excluding WMP)	Wholesale Market Participants (WMP)	Wholesale Market Participants (WMP)	less WMP consumption (if applicable)	less WMP consumption (if applicable)	1595 Recovery Proportion (2021) ¹	1595 Recovery Proportion (2022) ¹	Account Class Allocation (\$ amounts)	for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	100,771,265	0	772,469	0			100,771,265	0	48%	44%		11,025
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,995,306	0	2,938,788	0			18,995,306	0	10%	10%		803
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	69,751,483	189,600	62,380,762	169,003	3,133,971	6,200	66,617,512	183,400	32%	30%		117
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	329,485	0	1,160	0			329,485	0	0%	0%		62
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,349	2,058	741,349	2,058			741,349	2,058	0%	0%		2,701
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	70,393,832	184,947	0	0	70,393,832	184,947	0	0	9%	15%		1
	Total	260.982.720	376,605	66.834.527	171.062	73.527.804	191.147	187.454.917	185,458	100%	100%		14.709

Metered kWh for Metered kW for Metered kWh for Metered kW for Total Metered kWh Total Metered kW

Table 8

Tab 5. Allocation of Group 1 **Before** Embedded Distributor Adjustments

Allocation of Group 1 Accounts (including Account 1568)

Rate Class		% of	% of Total kWh		ali	ocated based on Total less WMP						
	% of Total kWh N	Customer lumbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588 1595	5_(2021) 1	595_(2022)	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.6%	93.2%	39.1%	(52,301)	(9,802)	(23,102)	147,503	28,034	61,870	0	8,583	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.3%	6.8%	7.4%	(9,859)	(714)	(4,355)	27,804	5,284	11,662	0	1,985	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	26.7%	0.0%	25.8%	(36,202)	0	(15,272)	102,098	19,404	40,900	0	5,784	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	(171)	0	(76)	482	92	202	0	28	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.3%	(385)	0	(170)	1,085	206	455	0	67	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	27.0%	0.0%	27.3%	(36,535)	0	(16,138)	103,039	19,583	43,219	0	2,963	0
Total	100.0%	100.0%	100.0%	(135,452)	(10,516)	(59,111)	382,012	72,603	158,309	0	19,410	0

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Table 9

Tab 5. Allocation of Group 1 After Embedded Distributor Adjustments

Allocation of Group 1 Accounts (including Account 1568)

Rate Class		% of	% of Total kWh		al	ocated based on Total less WMP			Total less WMP			
	% of Total kWh	Numbers **	adjusted for WMP	1550	1551	1580	1584	1586	1588 159	5_(2021) 15	595_(2022)	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.6%	93.2%	53.8%	(72,816)	(9,802)	(31,777)	147,503	28,034	85,103	0	8,583	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	7.3%	6.8%	10.1%	(13,726)	(714)	(5,990)	27,804	5,284	16,042	0	1,985	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	26.7%	0.0%	35.5%	(48,137)	0	(21,007)	102,098	19,404	56,260	0	5,784	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.2%	(238)	0	(104)	482	92	278	0	28	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.4%	(536)	0	(234)	1,085	206	626	0	67	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	27.0%	0.0%	0.0%	0	0	0	103,039	19,583	0	0	2,963	0
Total	100.0%	100.0%	100.0%	(135,452)	(10.516)	(59.111)	382.012	72,603	158.309	0	19.410	0

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Table 10
Tab 6.1 Global Adjustment **Before** Embedded Distributor Adjustments

		Total Metered Non-RPP 2024 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	772,469	0	0	772,469	0.6%	\$1,473	\$0.0019	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,938,788	0	0	2,938,788	2.3%	\$5,604	\$0.0019	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	62,380,762	7,654,653	1,933,381	52,792,728	41.4%	\$100,669	\$0.0019	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,160	0	0	1,160	0.0%	\$2	\$0.0017	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	741,349	0	0	741,349	0.6%	\$1,414	\$0.0019	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	70,393,832	0	0	70,393,832	55.2%	\$134,232	\$0.0019	kWh
	Total	137,228,359	7,654,653	1,933,381	127,640,326	100.0%	\$243,394		

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Table 11 Tab 6.1 Global Adjustment After Embedded Distributor Adjustments

			Consumption for Class A	Total Metered 2024 Consumption	Non-RPP Metered 2024 Consumption for				
			Customers that were Class A	for Customers that Transitioned	Current Class B Customers (Non-RPP		Total GA \$		
		Total Metered Non-RPP 2024	for the entire period GA		Consumption excluding WMP, Class A and		allocated to Current		
		Consumption excluding WMP	balance accumulated	period GA balance accumulated	Transition Customers' Consumption)	% of total kWh	Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	772,469	0	0	772,469	1.3%	\$3,255	\$0.0042	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,938,788	0	0	2,938,788	5.1%	\$12,383	\$0.0042	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	62,380,762	7,654,653	1,933,381	52,792,728	92.2%	\$222,457	\$0.0042	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,160	0	0	1,160	0.0%	\$5	\$0.0043	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	741,349	0	0	741,349	1.3%	\$3,124	\$0.0042	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
	Total	66 924 527	7 654 652	1 022 201	57 246 494	100.0%	\$241 224		

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Grimsby Power considers the above noted model changes appropriate to allow for accurate allocation of variance balances to rate classes that contributed to variance amounts.

The deferral and variance account balances match the Audited Financial Statements and the 204 2.1.7 RRR Trial Balance at December 31, 2024.

205 11. ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS (3.2.6)

GPI did not make any adjustments to DVA balances that were previously approved by the OEB on a final basis.

12. COMMODITY ACCOUNTS 1588 and 1589 (3.2.6.1)

Since February 21, 2019, the Board has issued multiple accounting guidance documents related to commodity pass through accounts 1588 and 1589. GPI confirms that all transactions recorded in accounts 1588 and 1589 are accounted for in accordance with each version of the Accounting Guidance. The balances in 1588 & 1589 were last disposed, on a final basis, for 2023 balances through GPI's 2025 IRM application (EB-2024-0027).

Grimsby Power confirms that the Global Adjustment charge is prorated into RPP and non-RPP portions. Grimsby Power requests the disposition of 1588 and 1589 on a final basis.

The Global Adjustment (GA) variance account 1589 captures the difference between the GA amount billed to non-RPP Class B customers at the 2nd estimate and the actual GA amount paid by Grimsby Power to the IESO for non-RPP Class B customers.

To dispose of the \$245,168 balance in account 1589, Grimsby Power is proposing a volumetric rate rider of \$0.0042 for all non-RPP Class B customers, excluding the Unmetered Scattered Load rate class and the Embedded Distributor, which have proposed rate riders of \$0.0043 and \$0.000, respectively.

The proposed GA rate rider for Non RPP Class B customers is shown in table 12 below.

Table 12Tab 6.1 - GA Rate Rider for Non-RPP Class B

		Total Metered Non-RPP 2024 Consumption excluding WMP	Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
		l							
RESIDENTIAL SERVICE CLASSIFICATION	kWh	772,469	0	0	772,469	1.3%	\$3,255	\$0.0042	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,938,788		0	2,938,788	5.1%	\$12,383	\$0.0042	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	62,380,762	7,654,653	1,933,381	52,792,728	92.2%	\$222,457	\$0.0042	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,160	C	0	1,160	0.0%	\$5	\$0.0043	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	741,349	C	0	741,349	1.3%	\$3,124	\$0.0042	kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	0	C	0	0	0.0%	\$0	\$0.0000	
	Total	66,834,527	7,654,653	1,933,381	57,246,494	100.0%	\$241,224		

In 2024, Grimsby Power had one Class A transition customer. GPI had two customers participating in the Industrial Conservation Initiative (ICI) from January to June 2024 and three

229 from July to December 2024. Grimsby Power's Class A customers paid the Global Adjustment 230 based on their Peak Demand Factor as invoiced by the IESO creating no variance in 1589 for 231 Class A. 232 Global adjustment rate riders are calculated on an energy basis (kWh). 233 Account 1588 captures the difference between the amount collected from customers for the cost 234 of electricity and the amount charged by the IESO. The OEB uses a reasonability test to ensure 235 that the amount requested for disposal is appropriate. The reasonability test ensures that the 236 amount requested for disposal is within one percent of the total power purchased. Grimsby 237 Power is requesting disposition of \$158,309 which is 0.08% of the \$18,035,857 paid for power. 238 14. Commodity Accounts Analysis Workform (3.2.6.1) 239 Grimsby Power completed the 2026 Commodity Accounts Analysis Workform (Appendix C). The 240 completed workform shows an unresolved difference of 0.5% of GA paid to the IESO after adjustments. The unresolved difference is within the Board's +/- 1% threshold. 241 242 Grimsby Power invoices its customers based on the second estimate GA except for the 243 Embedded Distributor, which is invoiced at the final posted GA rate. 244 The 2024 RRR Filing data showed 128,580,582 non-loss adjusted kWh for Non RPP Class B 245 customers. The Non-RPP Class B including loss adjusted consumption, adjusted for Unbilled 246 (kWh) was 132,599,804. Using these two figures the loss factor calculated by the 2026 247 Commodity Accounts Analysis Workform is 1.0313 which is 0.0085 less than GPI's approved loss 248 factor of 1.0398, which is below the 1% threshold. 249 The expected GA balance calculated using the Commodity Accounts Analysis workform is \$305,441. The variance was derived using the GA at the paid rate, the GA billed at 2nd estimate 250 251 and an expected GA amount due to volume variance. The table below shows the calculation.

252 Table 13

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Analysis of Expected GA Amount

Total Expected GA Variance Calculation

	nsumption t GA Rate Paid (A)	onsumption s GA Rate Billed (B)	GA	xpected Volume ariance (C)	V	Total pected GA /ariance) = A-B+C
\$	9,431,005	\$ 9,208,136	\$	82,572	\$	305,441

Table 14 below shows the full data for the analysis of expected GA from the Commodity Accounts Analysis workform.

Table 14

Analysis of Expected GA Amount

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)		\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	11,255,656	11,300,000	10,994,190	10,949,845	0.05010	\$ 548,587	0.04588	\$ 502,379	\$ (46,208)
February	10,977,789	10,994,190	10,150,478	10,134,077	0.06868	\$ 696,008	0.06632	\$ 672,092	\$ (23,916)
March	10,109,447	10,150,478	9,752,940	9,711,909	0.08310	\$ 807,060	0.08171	\$ 793,560	\$ (13,500)
April	9,717,267	9,752,940	10,482,948	10,447,276	0.06905	\$ 721,384	0.07427	\$ 775,919	\$ 54,535
May	10,448,137	10,482,948	11,597,645	11,562,834	0.07976	\$ 922,252	0.07763	\$ 897,623	\$ (24,629)
June	11,560,952	11,597,645	14,313,821	14,277,129	0.07430	\$ 1,060,791	0.07840	\$ 1,119,327	\$ 58,536
July	14,275,987	14,313,821	13,318,143	13,280,309	0.06455	\$ 857,244	0.06371	\$ 846,088	\$ (11,155)
August	13,292,581	13,318,143	12,298,756	12,273,193	0.05375	\$ 659,684	0.06323	\$ 776,034	\$ 116,350
September	12,250,090	12,298,756	9,724,969	9,676,303	0.08669	\$ 838,839	0.07928	\$ 767,137	\$ (71,701)
October	9,831,649	9,724,969	9,547,340	9,654,021	0.06478	\$ 625,387	0.07484	\$ 722,507	\$ 97,119
November	9,509,909	9,547,340	10,446,072	10,408,641	0.08948	\$ 931,365	0.08904	\$ 926,785	\$ (4,580)
December	10,476,822	10,446,072	10,193,519	10,224,269	0.05277	\$ 539,535	0.06177	\$ 631,553	\$ 92,018
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	133,706,285	133,927,302	132,820,821	132,599,804		\$ 9,208,136		\$ 9,431,005	\$ 222,869

Annual Non-				
RPP Class B	Annual Non-RPP	Annual	Weighted Average	Expected GA
Wholesale	Class B Retail	Unaccounted for	GA Actual Rate	Volume Variance
kWh *	billed kWh	Energy Loss kWh	Paid (\$/kWh)**	(\$)
0	Р	Q=O-P	R	P= Q*R
133,832,376	132,599,804	1,232,572	0.06699	\$ 82,572

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kwh/Total retail

*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$

The actual net change in the principal from the G/L was \$233,665. The unresolved difference between the G/L and the GA Analysis workform was \$50,108 or -0.8% prior to any adjustments.

Adjustments to the net change included:

An adjustment of \$125,737 to account for the Embedded Distributor being invoiced at the final posted GA rate instead of the 2nd estimate. The analysis of the expected GA in the GA Analysis workform calculates GA revenue from the Embedded Distributor at the 2nd estimate. A reconciling item is required to accommodate GA revenue from the Embedded Distributor at the final posted rate. The calculated dollar value of 2nd estimate GA revenue

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accounted for in the workform for the Embedded Distributor is \$5,048,871. The revenue at the final posted rate was \$5,155,866. The workform understated the revenue by \$125,737. Table 15 below shows the calculation.

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Table 15
Calculation of Embedded Distributor GA at Final Posted Rate vs. Second Estimate

	A) Embedded Distributor kWh	B) GA 2nd Estimate	C)=A*B Embedded Distributor at 2nd Estimate GA	D) Final Posted GA	Er Dis	E)=A*D mbedded stributor at nal Posted GA	F)=E-C Difference Between Embedded Distributor at Final Posted Rate and 2nd Estimate
Jan-24	5,469,862.11	0.0501	\$ 274,040	0.0459	\$	250,957	-\$ 23,083
Feb-24	5,193,941.75	0.0687	\$ 356,720	0.0663	\$	344,462	-\$ 12,258
Mar-24	4,702,296.78	0.0831	\$ 390,761	0.0817	\$	384,225	-\$ 6,536
Apr-24	5,811,389.57	0.0691	\$ 401,276	0.0743	\$	431,612	\$ 30,335
May-24	6,717,107.45	0.0798	\$ 535,756	0.0776	\$	521,449	-\$ 14,307
Jun-24	9,223,012.57	0.0743	\$ 685,270	0.0784	\$	723,084	\$ 37,814
Jul-24	7,713,200.23	0.0646	\$ 497,887	0.0637	\$	491,408	-\$ 6,479
Aug-24	6,837,710.07	0.0538	\$ 367,527	0.0632	\$	432,348	\$ 64,821
Sep-24	4,756,673.81	0.0867	\$ 412,356	0.0793	\$	377,109	-\$ 35,247
Oct-24	4,763,716.87	0.0648	\$ 308,594	0.0748	\$	356,517	\$ 47,923
Nov-24	5,871,456.52	0.0895	\$ 525,378	0.0890	\$	522,794	-\$ 2,583
Dec-24	5,037,322.11	0.0528	\$ 265,819	0.0618	\$	311,155	\$ 45,336
	72,097,689.84		\$ 5,021,385		\$	5,147,121	\$ 125,737

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- A minor adjustment of (\$110) to remove prior year end unbilled to actual revenue difference.
- A minor adjustment of (\$3,742) to add current year end unbilled to actual revenue difference.
- The reconciling items from the Commodity Accounts Analysis workform and total unresolved difference is shown in table 16 below.

Note 5 Reconciling Items

Table 16Global Adjustment Reconciling Items

`	Item	Amount	Explanation	1	rincipal Adjustments
`					inicipal riajavanicità
	ge in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 233,665		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanatio
1a l	CT 148 True-up of GA Charges based on Actual Non- RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual Non- RPP Volumes - prior period corrections				
2a	Remove prior year end unbilled to actual revenue differences	\$ (110)		No	Not Materi
2b	Add current year end unbilled to actual revenue differences	\$ (3,742)		No	Not Materi
3a t	Remove difference between prior year accrual/unbilled to actual from load transfers				
	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year				
4b i	Significant current period billing adjustments recorded in other year(s)				
	CT 2148 for prior period corrections				
7	Embedded Distributor Charge at Final Posted Rate	\$ 125,/3/	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The reconcilliing item	No	rrects this models calculations to actua
9					
10					
	Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per	\$ 355,550			
	Analysis Unresolved Difference	\$ 305,441 \$ 50,108			
	Unresolved Difference as % of Expected GA Payments to IESO	0.5%			

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15. CAPACITY BASED RECOVERY (CBR) (3.2.6.2)

Grimsby Power follows the OEB's Accounting Guidance on CBDR issued July 25, 2016.

Grimsby Power records WMS revenues for CBDR on consumption effective January 1, 2016 and onwards for Class B customers, excluding Wholesale Market Participants, in Account 4062 Billed - WMS Sub-account CBR class B. Costs recorded from charge type 1351 for CBDR class B consumption are recorded in Account 4708 Charges – WMS, Sub-account CBDR Class B. Grimsby Power tracks the variance between CBDR revenue and costs from Class B customers in Account 1580 WMS Sub-account CBDR Class B. Monthly opening balances are subject to carrying charges at the Board's prescribed rate.

The balance of 1580 Sub-account CBDR Class B was not added to Account 1580 WMS control account because, when separated, the volumetric rate rider for CBR Class B was plus/minus \$0.0000 for all rate classes. The CBR Class B will be disposed of over one year. The rate rider for each rate class is shown in Table 17 below.

Grimsby Power's Class A customers are charged CBR based on their peak demand factor and no variance accumulates in 1580 WMS Sub-account CBDR Class A.

Table 17CBR Class B Rate Rider

Metered 2024 Consumption for Current Class B

		Total Metered 2	2024	Total Metered 2024 Cons	umption for	Total Metered 2024 Con:		Class A and Transition Cu	istomers'			CBR Class B Rate	
		Consumption Minu	IS WMP	Full Year Class A Cus	tomers	Transition Custo	mers	Consumption)		% of total kWh	Class B Customers	Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	100,771,265	0	0	0	0	0	100,771,265	0	56.7%	\$53,460	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,995,306	0	0	0	0	0	18,995,306	0	10.7%	\$10,077	\$0.0005	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	66,617,512	183,400	7,654,653	18,267	1,933,381	8,529	57,029,478	156,604	32.1%	\$30,254	\$0.1932	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	329,485	0	0	0	0	0	329,485	0	0.2%	\$175	\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,349	2,058	0	0	Ō	0	741,349	2,058	0.4%	\$393	\$0.1909	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
	Total	187,454,917	185,458	7,654,653	18,267	1,933,381	8,529	177,866,883	158,662	100.0%	\$94,359		

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15. DISPOSITION OF 1595 (3.2.6.3)

On an annual basis Grimsby Power transfers principal and carrying charge amounts approved for disposition to account 1595 for that rate year. As per Chapter 3 filing requirements, distributors become eligible to seek disposition of residual balances in account 1595, only one time, two years after the expiry of the rate rider.

In this application GPI is requesting, for the first time, the disposition of the residual balance, \$19,410, in account 1595 (2022) two years after its expiration. The residual balance is mainly attributable to the under recovery of the 2022 DVA rate rider, (\$14,549). The under recovery is due to lower consumption and demand amounts compared to forecast amounts in GPI's 2022 IRM Application. The comparison between the forecast and invoiced quantities for the DVA rate riders by rate class is shown in table 18. There was a small under recovery for the Global Adjustment rate rider as well, this is shown in table 19.

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Table 18
Comparison Between 2022 Forecast and Invoiced – DVA Rate Riders

		2022 Actua	l Recovery	2022 CoS Fore	cast Recovery	Difference	Difference
						Actual vs. Forecast	Actual vs. Forecast
Rate Class	Units	Quantity	\$\$	Quantity	\$\$	Quantity	\$
RESIDENTIAL	kWh	101,063,510	201,823	98,232,382	199,446	2,831,128	2,378
GENERAL SERVICE LESS THAN 50 KW	kWh	19,774,506	49,410	22,769,981	58,611	- 2,995,475	- 9,201
GENERAL SERVICE 50 TO 4,999 KW – INTERVAL METERED	kW	208,092	100,152	223,982	110,414	- 15,890	- 10,263
UNMETERED SCATTERED LOAD	kWh	325,965	- 3,325	311,198	- 3,188	14,767	- 137
STREET LIGHTING	kW	2,022	782	2,087	790	- 65	- 8
EMBEDDED DISTRIBUTOR	kW	164,476	39,787	166,110	40,176	- 1,634	- 389
TOTAL		121,538,572	388,629	121,705,741	406,249	- 167,169	- 17,620

						Difference	Difference
		2022 Actua	022 Actual Recovery 2022 Co		cast Recovery	Actual vs. Forecast	Actual vs. Forecast
Rate Class	Units	Customers	\$\$	Customers	\$\$	Quantity	\$
RESIDENTIAL	# of Customers	10,995	- 153,643	11,153	- 156,714	- 158	3,071

Total - 14,549

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In 2022, the quantity invoiced was 167,169 units less than forecast, resulting in an underrecovery of \$17,620. For the fixed rate rider, GPI invoiced an average of 158 fewer customers, which led to a lower than expected refund of \$3,071. Overall, GPI collected \$14,549 less than anticipated in DVA rate riders.

Table 19Comparison Between 2022 Forecast and Invoiced – GA Rate Rider

		2022 Actual Recovery			- :	2022 CoS Fore	cas	st Recovery		Difference	Difference
									Actual vs. Forecast		Actual vs. Forecast
Rate Class	Units	Quantity		\$\$		Quantity		\$\$		Quantity	\$
RESIDENTIAL	kWh	\$ 1,161,500	\$	5,691	\$	1,584,147	\$	7,798	-\$	422,647	-\$ 2,106
GENERAL SERVICE LESS THAN 50 KW	kWh	\$ 3,412,583	\$	16,722	\$	1,986,554	\$	9,779	\$	1,426,029	\$ 6,943
GENERAL SERVICE 50 TO 4,999 KW – INTERVAL METERED	kWh	\$ 58,688,093	\$	291,857	\$	59,633,393	\$	298,100	-\$	945,301	-\$ 6,244
UNMETERED SCATTERED LOAD	kWh	\$ 1,153	\$	6	\$	10,039	\$	49	-\$	8,885	-\$ 44
STREET LIGHTING	kWh	\$ 732,879	\$	3,591	\$	751,790	\$	3,701	-\$	18,911	-\$ 110
EMBEDDED DISTRIBUTOR	kWh	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -
TOTAL		\$ 63,996,207	\$	317,867	\$	63,965,923	\$	319,427	\$	30,284	-\$ 1,560

For the GA rate rider a total of \$1,560 was under collected. In total, the under collection of DVA and GA rate riders was \$16,109. This amount, along with accrued interest, resulted in a remaining balance of \$19,410 in 1595 (2022).

The residual balances in the 1595 (2023) and 1595 (2024) are not eligible for disposition.

16. LRAM VARIANCE ACCOUNT (LRAMVA) (3.2.7)

Grimsby Power is not requesting disposition for account 1568 in this IRM application. The balance was fully disposed in 2023 and the current balance is zero. In our 2023 IRM application (EB-2022-0035) GPI noted that we would not seek any further dispositions for LRAMVA.

GPI is not requesting the use of the LRAMVA for any distribution rate funded CDM activities or LIP activities.

17. TAX CHANGE (3.2.8)

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The OEB's 2008 report entitled Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors prescribes the 50/50 sharing of impacts from legislated tax changes for distributors tax rates embedded in OEB approved base rates known at the time of the application.

Grimsby Power completed the Board's 2024 IRM Rate Generator Model (Tab 8. STS-Tax Change and Tab 9. Shared Tax-Rate Rider). In GPI's 2022 Cost of Service application grossed up taxes of \$303,465 were included in rates. The grossed-up tax amount calculated for 2025 is

\$236,803, a reduction of \$66,663. The total amount of shared tax savings is \$33,331. The calculation of the tax difference and shared amount is shown in table 20 below.

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Table 20Summary – Sharing of Tax Change Forecast Amounts

	2022		2026
OEB-Approved Rate Base	\$ 28,607,691	\$	28,607,691
OEB-Approved Regulatory Taxable Income	\$ 841,687	\$	841,687
Federal General Rate			15.0%
Federal Small Business Rate			9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}			11.8%
Ontario General Rate			11.5%
Ontario Small Business Rate			3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}			7.1%
Federal Small Business Limit		\$	500,000
Ontario Small Business Limit		\$	500,000
Federal Taxes Payable		\$	110,209
Provincial Taxes Payable		\$	74,599
Federal Effective Tax Rate			13.1%
Provincial Effective Tax Rate	_		8.9%
Combined Effective Tax Rate	26.5%		22.0%
Total Income Taxes Payable	\$ 223,047	\$	184,808
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$	-
Income Tax Provision	\$ 223,047	\$	184,808
Grossed-up Income Taxes	\$ 303,465	\$	236,803
Incremental Grossed-up Tax Amount		-\$	66,663
Sharing of Tax Amount (50%)		-\$	33,331

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The reduction in calculated gross taxes for 2026 is due to a decrease in the combined Federal and Provincial effective tax rate. In the 2022 Cost of Service the combined effective tax rate was 26.5%. In GPI's 2026 IRM the combined effective tax rate is 22.0% as calculated in tab 8. STS-Tax Change. This results in a reduced grossed up income tax amount for 2026.

The calculated tax sharing amount of \$33,331 is allocated to customer rate classes based on GPI's 2022 Board approved billing determinants and distribution rates. The allocation produced a rate rider to the fourth decimal place for all rate classes.

The calculation of the rate riders for the tax-sharing amount is shown in table 21 below.

Table 21
 Summary – Sharing of Tax Change Rate Riders

Rate Class		Re-based Billed Customers or Connections	Re-based Billed Re	e-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate 1 kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	11,153	98,232,382	0	30.08	0.0000	0.0000	4,025,787	0	0	4,025,787	100.0%	0.0%	0.0%	62.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	845	22,769,981	0	26.39	0.0211	0.0000	267,595	480,447	0	748,041	35.8%	64.2%	0.0%	11.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	96	79,247,803	224,689	219.11	0.0000	3.4050	252,415	0	765,066	1,017,481	24.8%	0.0%	75.2%	15.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	60	311,198	0	15.03	0.0094	0.0000	10,822	2,925	0	13,747	78.7%	21.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,730	751,790	2,087	2.50	0.0000	6.2475	81,900	0	13,039	94,939	86.3%	0.0%	13.7%	1.5%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1	58,660,344	190,745	17333.83	0.0000	1.5510	208,006	0	295,845	503,851	41.3%	0.0%	58.7%	7.9%
Total		14,885	259,973,498	417,521				4,846,524	483,372	1,073,950	6,403,846				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	100,771,265		-20,954	-0.16	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	18,995,306		-3,893	-0.0002	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	69,751,483	189,600	-5,296	-0.0279	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	329,485		-72	-0.0002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	741,349	2,058	-494	-0.2401	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	70,393,832	184,947	-2,622	-0.0142	kW
Total		260 982 720	376 605	.033 331		

- 359 This IRM application excludes the impacts of changes in CCA rules from the tax change
- 360 calculation.

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- 361 18. **Z-FACTOR CLAIMS** (3.2.9)
- 362 Grimsby Power is not submitting a Z-Factor claim in this application.
- 363 19. ADVANCED CAPITAL MODULE (3.3.1)
- 364 Grimsby Power is not seeking ACM funding in this application.
- 365 20. INCREMENTAL CAPITAL MODULE (3.3.2)
- 366 Grimsby Power is not filing an ICM in this application.
- 367 21. CURRENT TARIFF SHEETS
- 368 Grimsby Power's current 2025 tariff sheets from EB-2024-0027 are provided in Appendix D.
- 369 22. PROPOSED TARIFF SHEETS
- 370 Grimsby Power's proposed 2026 tariff sheets are provided in Appendix E. The proposed tariff
- 371 sheets do not include a tariff sheet for Ontario Electricity Support Program Recipient credits.
- 372 Grimsby Power currently applies OESP credits as follows according to EB-2016-0376 Order for
- 373 OESP Credits and in accordance with Schedule 1 of O. Reg. 314/15 under the *Ontario Energy*
- 374 Board Act, 1998.

Class	Tariff Value	OESP Monthly
		Credit Amount
Α	T10	\$35
В	T11	\$40
С	T1	\$45
D	T2	\$51
E	T12	\$52
F	T3	\$57
G	T13	\$60
Н	T4	\$63
I	T5	\$68
J	T6	\$75
K	T7	\$83
L	T8	\$90
M	Т9	\$113

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23. BILL IMPACTS

377 Grimsby Power has provided the bill impacts from this application in Appendix F.

Using the 2026 Rate Generator model, the total bill impacts for Grimsby Power customers range from an increase of 0.6% to 5.5%.

The bill impacts from Tab 21 of the 2026 Rate Generator Model are shown in table 22 below.

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Table 22Summary of Bill Impacts

DATE CLASSES / CATECODIES				Sul	o-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В		С	Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.25	3.7%	\$ 4.70	12.7%	\$ 4.78	9.6%	\$ 4.77	3.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.90	3.8%	\$ 12.10	14.3%	\$ 12.31	10.6%	\$ 12.30	3.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 20.39	3.7%	\$ 254.18	45.3%	\$ 258.49	24.5%	\$ 292.09	4.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.75	3.7%	\$ 2.10	9.9%	\$ 2.13	8.2%	\$ 2.13	3.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 314.00	3.6%	\$ 842.04	9.7%	\$ 848.61	9.0%	\$ 958.93	4.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,747.31	3.7%	\$ 7,678.77	14.9%	\$ 6,900.05	4.5%	\$ 7,797.06	0.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.25	3.7%	\$ 7.78	20.0%	\$ 7.85	15.2%	\$ 8.87	4.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.25	3.7%	\$ 11.37	26.8%	\$ 11.60	14.5%	\$ 11.59	3.7%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.25	3.7%	\$ 20.39	42.6%	\$ 20.62	24.1%	\$ 23.30	4.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retail	kWh	\$ 2.90	3.8%	\$ 20.30	22.7%	\$ 20.51	16.9%	\$ 23.17	4.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.91	3.7%	\$ 6.05	11.1%	\$ 6.14	8.9%	\$ 6.14	3.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$ 20.39	3.7%	\$ 254.18	45.3%	\$ 258.49	24.5%	\$ 292.09	4.7%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 431.53	3.7%	\$ 9,095.93	75.6%	\$ 9,257.63	30.4%	\$ 10,461.12	4.8%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 16.45	3.7%	\$ 160.62	35.6%	\$ 163.42	21.2%	\$ 184.67	4.9%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 0.89	3.8%	\$ 6.61	24.0%	\$ 6.68	17.7%	\$ 7.55	4.6%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.92	3.7%	\$ 6.00	22.0%	\$ 6.07	16.7%	\$ 6.86	5.5%

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The largest increase occurs for a Street Lighting customer with a low number of installations. The total bill impact for this type of customer is \$6.86, or 5.5%, one customer would be impacted at this level.

387 A typical residential customer with monthly consumption of 750 kWh will see a monthly bill 388 increase of \$4.77 or 3.7%. The main contributor to the total bill increase is the increase in rate 389 riders. The rate rider increase adds \$3.45 to the current bill which makes up 72% of the total bill 390 increase. 391 This application does not include any rate class with a bill impact exceeding the 10% threshold 392 that would trigger rate mitigation. Grimsby Power believes the proposed bill impacts are fair and 393 reasonable. 24. CERTIFICATION 394 395 Grimsby Power followed the instructions provided for the 2026 IRM Rate Generator Model as well 396 as OEB's Chapter 1 (issued April 18, 2022) and Chapter 3 (issued June 19, 2025) Filing 397 Requirements for Electricity Distribution Rate Applications. 398 Grimsby Power has assessed the organization's processes and procedures and to the best of my 399 knowledge, the following statements regarding deferral and variance accounts are true: 400 Grimsby Power has appropriately established a process to settle RPP claims to accurately 401 allocate amounts to 1588 and 1589. 402 • Sufficient controls have been designed and implemented to provide reasonable assurance 403 of the accuracy, consistency and completeness of account balances. This includes regular 404 management review and an annual third-party auditor review of all regulatory account 405 balances. 406 The staff responsible for the disposition of the two accounts are sufficiently trained for the 407 preparation and review of the account balances. 408 The evidence filed in this application is accurate, consistent and complete to the best of my 409 knowledge. 410 Grimsby Power confirms that the documents filed in support of its 2026 IRM application EB-2025-

0035 do not include any personal information as defined in the Freedom of Information and

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Grimsby Power Inc. EB-2025-0035 2026 IRM Application Filed August 14, 2025

Protection of Privacy Act that has not been otherwise redacted under rule 9A of the OEB's Rules of Practice and Procedure.

Accordingly, Grimsby Power applies for an order or orders approving the Tariff of Rates and Charges outlined in Appendix E to this application pursuant to section 78 of the OEB Act, to take effect on January 1, 2026.

Remy Fernandes President and CEO Grimsby Power Incorporated Mioara Domokos Director of Finance Grimsby Power Incorporated

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Grimsby Power Inc. EB-2025-0035 2025 IRM Application Filed: August 14, 2025

APPENDIX A - 2026 IRM CHECKLIST

2026 IRM Checklist

Grimsby Power Incorporated EB-2025-0035

Date: August 14, 2025 Filing Requirement Section/Page **IRM Requirements** Evidence Reference, Notes Reference 3.1.2 Administrative Documents to be Filed Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested 2 Pa 1-3 lines 1-47 Contact info - primary contact may be a person within the distributor's organization other than the primary license contact Title Pa Completed Rate Generator Model and supplementary work forms in Excel format Complete/Submitted Current tariff sheet, PDF Complete/Submitted Supporting documentation (e.g. relevant past decisions, RRWF etc.) Statement as to who will be affected by the application, specific customer groups affected by particular request Pa 1 lines 23-25 Distributor's internet address
Text searchable PDF format for all documents itle Pg & Pg 4 line 50 Complete/Submitted 2026 IRM Checklist Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements Pa 21 lines 395-413 g 2 lines 36-37 Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this Pa 6 lines 102-104 (RTSR's) change should be disclosed in the application g 7 lines 132-133 (Billing determinants) File the Commodity Accounts Analysis Workform Complete/Submitted A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenu 5 N/A Pa 5 lina 76-77 to-Cost Ratio Adjustment Workform in addition to the Rate Generator model

For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the 5 N/A Pa 19 line 364 & 366 Capital Module applicable to ACM and ICM A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM 5 N/A Pa 17 lines 330-334 term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts 5 does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible N/A Pg 17 lines 330-334 rate riders 3.2.2 Revenue to Cost Ratio Adjustments Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB 7 - 8 N/A Pg 5 ling 76-77 3.2.3 Rate Design for Residential Electricity Applicable only to distributors that have not completed the residential rate design transition Mitigation plan if total bill increases for any customer class exceed 10% N/A Pg 21 lines 391-393 No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB Complete/Submitted 3.2.5 Low Voltage Service Rates (optional) Provide most recent Low Voltage costs charged by the host distributor to the applicant N/A Pg 7 line 126 Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances 9 N/A Pa 7 line 126 and explanations for substantive changes in the costs over time 9 Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor N/A Pg 7 line 126 9 Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues) N/A Pg 7 line 126 Provide proposed Low Voltage rates by customer class to reflect these costs N/A Pg 7 line 126 3.2.6 Review and Disposition of Group Balances Justification if any account balance in excess of the threshold should not be disposed N/A Appendix B 10 Completed Tab 3 - continuity schedule in Rate Generator Model
The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in 10 Pg 10 lines 203-204 the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model) 11 Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled 11 "Adjustments to Deferral and Variance Accounts" Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one 11 N/A Pg 7 lines 136-137 year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period 3.2.6.1 Commodity Accounts 1588 and 1589 Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances 12 were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on Pa 11 lines 212-213 Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their 12 Complete/Submitted If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the 12 - 13 workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is N/A Pg 11 lines 206-207 being requested 13 Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges N/A Pg 12 lines 239-241 If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions 13 taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue 3.2.6.2 Capacity Based Recovery (CBR) Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Pa 15 lines 284-291 Capacity Based Recovery (CBR) accounting guidance 14 The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which Pa 15 lines 296-297 results in balances disposed outside of a rates proceeding 3.2.6.3 Disposition of Account 1595 Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once Pg 16 lines 307-308 Pg 17 line 327 <u> 14 - 15</u> 14 - 15 Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider

Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate Pg 16 lines 307-308 14 - 15 Pa 16 line 308- Pa 17 line 326 14 - 15

class, including for example, differences between forecas
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts between forecast and actual volumes Distributors with a zero balance in the LRAMVA A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and 17 N/A Pa 17 lines 330-334 provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation

Distributors with non-zero balance in the LRAMVA

Date: August 14, 2025

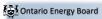
2026 IRM Checklist

Grimsby Power Incorporated EB-2025-0035

Chapter 3 - Incentive Rate-Setting Applications	<u> </u>	
Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
17 - 18	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so	N/A Pg 17 lines 330-334
17 - 18	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A Pg 17 lines 330-334
17 - 18	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount	N/A Pg 17 lines 330-334
3.2.7.2 Continuing Use of the LRAMVA for Ne	W NWS ACTIVITIES Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application	N/A Pg 17 lines 338-339
3.2.8 Tax Changes 18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Complete/Submitted
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be	N/A Pg 19 lines 356-358
3.2.9 Z-Factor Claims	transferred to Account 1595 for disposition at a future date	14/1 A 14 IIII 62 220-220
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A Pg 19 line 362
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A Pg 19 line 362
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A Pg 19 line 362
20 - 21	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A Pg 19 line 362
3.2.9.2 Recovery of Z-Factor Costs		
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A Pg 19 line 362
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A Pg 19 line 362
21	Residential rate rider to be proposed on fixed basis	N/A Pg 19 line 362
21 3.2.10 Off-Ramps	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A Pg 19 line 362
3.2.10 Oπ-Ramps	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to	N/A
21	substantiate its reasons for doing so A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost	N/A Pg 19 lines 364
22 - 23	recovery and associated rate rider(s) Evidence of passing "Means Test"	N/A Pg 19 lines 364
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A Pg 19 lines 364
22 - 23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A Pg 19 lines 364
3.3.2 Incremental Capital Module	If undated aget projects are 200/ greater than are conveyed amount distribute and the training and the second of t	
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A Pg 19 lines 366
23 - 25	Evidence of passing "Means Test"	N/A Pg 19 lines 366
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A Pg 19 lines 366
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A Pg 19 lines 366
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A Pg 19 lines 366
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A Pg 19 lines 366
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A Pg 19 lines 366
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A Pg 19 lines 366
25	Description of the proposed capital projects and expected in-service dates Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed	N/A Pg 19 lines 366
25	incremental capital project	N/A Pg 19 lines 366
25	Description of the actions the distributor would take in the event that the OEB does not approve the application Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify	N/A Pg 19 lines 366
26	and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A Pg 19 lines 366
26	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs	N/A Pg 19 lines 366
3.3.2.3 ICM Filing Requirements	aniociated in the OCD 3 DOM Halliework to assess the economic leasibility of 144335	
27	Calulate the maximum allowable capital amount	N/A Pg 19 lines 366

Grimsby Power Inc. EB-2025-0035 2025 IRM Application Filed: August 14, 2025

APPENDIX B - TAB 3 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

						2021					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2021	Transactions Debit / (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments1 during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments1 during 2021	Closing Interest Amounts as of Dec 31, 2021
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance Account	1551	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	1580	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	Ċ				0
Variance WMS – Sub-account CBR Class B ⁵	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	Ċ				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power ⁴	1588	0				0	0				0
RSVA - Global Adjustment ⁴	1589	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595	0	(561,065)	(507,593)		(53,472)	0	(11,237)	(12,403)		1,166
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	0				0	0)			0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0				0	Ċ)			0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0	0)			0
Disposition and Recovery/Refund of Regulatory Balances (2025) ³											
Not to be disposed of until two years after rate rider has expired and that balance has been audited.	1595										
Refer to the Filing Requirements for disposition eligibility.		0				0	0)			0
RSVA - Global Adjustment requested for disposition	1589	0	0			0	0) 0	0		
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	1505	0	(561,065)	(507,593)	0	(53,472)	0	-	(12,403)		1.166
Total Group 1 Balance excluding Account 1989 - Global Adjustment requested for disposition		0	(561,065)	(507,593)		(53,472)			(12,403)		
Total Group I Dalance requested for disposition			(301,003)	(307,393)		(55,472)		(11,237)	(12,403)		1,100
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
applying for disposition of the descent	.000					Ü					٠ - ١
Total Group 1 balance including Account 1568 requested for disposition		0	(561,065)	(507,593)	0	(53,472)	O	(11,237)	(12,403)	O	1,166



Please complete the following continuity schedule for the following Deferral/Variance Accounts. E into green cells only. Please see instructions tab for detailed instructions on how to complete tabs BV has been prepopulated from the latest 2.1.7 RRR filing.

					2022					
Account Descriptions	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
Group 1 Accounts										
LV Variance Account	0				0	0				0
Smart Metering Entity Charge Variance Account	0				0	0				0
RSVA - Wholesale Market Service Charge ⁵	0				0	0				0
Variance WMS – Sub-account CBR Class A ⁵	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	0				0	0				0
RSVA - Retail Transmission Network Charge	0				0	0				0
RSVA - Retail Transmission Connection Charge	0				0	0				0
RSVA - Power ⁴	0				0	0				0
RSVA - Global Adjustment ⁴	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	(53,472)	(48)			(53,520)	1,166	(1,030)			136
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	0	(548,940)	(555,053)		6.114	0	(371)	(13,388)		13,017
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	ŭ .				Ü	·				Ü
Not to be disposed of until two years after rate rider has expired and that balance has been audited.										
Refer to the Filing Requirements for disposition eligibility.	0				0	0				0
RSVA - Global Adjustment requested for disposition	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	(53,472)	(548,987)	(555,053)	0	(47,406)	1,166	(1,401)		0	
Total Group 1 Balance requested for disposition	(53,472)	(548,987)	(555,053)	0	(47,406)	1,166	(1,401)	(13,388)	0	13,153
	1									
LRAM Variance Account (only input amounts if applying for disposition of this account)	0				0	0				0
Total Group 1 balance including Account 1568 requested for disposition	(53,472)	(548,987)	(555,053)	0	(47,406)	1,166	(1,401)	(13,388)	0	13,153



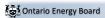
Please complete the following continuity schedule for the following Deferral/Variance Accounts. E into green cells only. Please see instructions tab for detailed instructions on how to complete tabs BV has been prepopulated from the latest 2.1.7 RRR filing.

					2023					
Account Descriptions	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023
Group 1 Accounts										
LV Variance Account	0			(314,465)	(314,465)	0			(9,490)	(9,490)
Smart Metering Entity Charge Variance Account	0			(54,697)	(54,697)	0			(2,574)	(2,574)
RSVA - Wholesale Market Service Charge ⁵	0			242,293	242,293	0			25,991	25,991
Variance WMS – Sub-account CBR Class A ⁵	0			0	0	0			0	0
Variance WMS – Sub-account CBR Class B ⁵	0			19,512	19,512	0			(1,443)	(1,443)
RSVA - Retail Transmission Network Charge	0			713,662	713,662	0			34,384	34,384
RSVA - Retail Transmission Connection Charge	0			(36,743)	(36,743)	0			311	311
RSVA - Power ⁴	0			44,355	44,355	0			9,740	9,740
RSVA - Global Adjustment ⁴	0			111,121	111,121	0			11,864	11,864
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	(53,520)	(0)			(53,520)	136	(2,701)			(2,565)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	6,114	(283)			5,831	13,017	64			13,081
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	0	(1,138,957)	(1,177,608)		38,651	0	116,124	100,959		15,166
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2025) ³										
Not to be disposed of until two years after rate rider has expired and that balance has been audited.										
Refer to the Filing Requirements for disposition eligibility.	0				0	0				0
RSVA - Global Adjustment requested for disposition	1	0	0	111.121	111.121	0	0	0	11,864	11.864
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	(47,406)	(1,139,240)	(1,177,608)	613.918	604.879	13.153	113.487	100.959	56,917	82.599
Total Group 1 Balance excluding Account 1993 - Global Adjustment requested for disposition	(47,406)	(1,139,240)	(1,177,608)	725.039	716.001	13,153	113,487	100,959	68.781	94.463
Total Group I Dalaine requested for disposition	(47,400)	(1,139,240)	(1,177,000)	725,039	7 10,001	13,133	113,467	100,939	00,761	94,403
LRAM Variance Account (only input amounts if applying for disposition of this account)	0				0	0				0
17,000										
Total Group 1 balance including Account 1568 requested for disposition	(47.406)	(1.139.240)	(1.177.608)	725.039	716.001	13,153	113.487	100.959	68.781	94.463



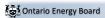
Please complete the following continuity schedule for the following Deferral/Variance Accounts. E into green cells only. Please see instructions tab for detailed instructions on how to complete tabs BV has been prepopulated from the latest 2.1.7 RRR filing.

					2024					
Account Descriptions	Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments1 during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments1 during 2024	Closing Interest Amounts as of Dec 31, 2024
Group 1 Accounts										
LV Variance Account	(314,465)	(127,489)	(128,948)		(313,005)	(9,490)	(13,486)	(6,398)		(16,578)
Smart Metering Entity Charge Variance Account	(54,697)	(9,701)	(32,201)		(32,197)	(2,574)	(1,667)	(1,981)		(2,259)
RSVA - Wholesale Market Service Charge ⁵	242,293	(58,510)	437,064		(253,281)	25,991	(8,774)	28,973		(11,757)
Variance WMS – Sub-account CBR Class A ⁵	0				0	0				0
Variance WMS – Sub-account CBR Class B ⁵	19,512	91,354	(16,754)		127,621	(1,443)	2,489	(1,286)		2,332
RSVA - Retail Transmission Network Charge	713,662	361,995	425,268		650,389	34,384	23,439			30,224
RSVA - Retail Transmission Connection Charge	(36,743)	68,998	45,834		(13,579)	311	(2,817)	2,794		(5,301)
RSVA - Power ⁴	44,355	151,441	200,351		(4,555)	9,740	(5,929)	13,438		(9,627)
RSVA - Global Adjustment ⁴	111,121	233,665	111,790		232,997	11,864	4,116	7,552		8,428
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	(53,520)				(53,520)	(2,565)	(2,753)			(5,318)
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	5,831	14			5,845	13,081	300			13,380
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	38,651	(260)			38,391	15,166	1,976			17,142
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	0	(1,001,797)	(1,009,623)		7,826	0	14,908	(82,636)		97,545
Disposition and Recovery/Refund of Regulatory Balances (2025) ³										
Not to be disposed of until two years after rate rider has expired and that balance has been audited.										
Refer to the Filing Requirements for disposition eligibility.	0				0	0				0
DOMA Clabel Adjustment accounted for discounting	444.404	222 005	111.790		222.007	11.864	4.440	7.552		0.400
RSVA - Global Adjustment requested for disposition	111,121 604.879	233,665	,	0	232,997	11,864 82,599	4,116 7.687		0	8,428 109,783
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	716.001	(523,955) (290,289)	(79,009) 32.781	0	159,934 392,931	82,599 94,463	11.803	(19,497) (11,945)	0	109,783
Total Group 1 Balance requested for disposition	/16,001	(290,289)	32,781	U	392,931	94,463	11,803	(11,945)	U	118,211
LRAM Variance Account (only input amounts if applying for disposition of this account)	0		0		0	0				0
, , , , , , , , , , , , , , , , , , , ,					-	-				
Total Group 1 balance including Account 1568 requested for disposition	716,001	(290,289)	32,781	0	392,931	94,463	11,803	(11,945)	0	118,211



Please complete the following continuity schedule for the following Deferral/Variance Accounts. E into green cells only. Please see instructions tab for detailed instructions on how to complete tabs BV has been prepopulated from the latest 2.1.7 RRR filing.

		2025							
Account Descriptions	Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025					
Group 1 Accounts									
LV Variance Account	(185,516)	(12,634)	(127,489)	(3,944)					
Smart Metering Entity Charge Variance Account	(22,496)	(1,750)	(9,701)	(510)					
RSVA - Wholesale Market Service Charge ⁵	(194,771)	(13,001)	(58,510)	1,244					
Variance WMS – Sub-account CBR Class A ⁵			0	0					
Variance WMS – Sub-account CBR Class B ⁵	36,266	1,708	91,354	624					
RSVA - Retail Transmission Network Charge	288,394	21,618	361,995	8,606					
RSVA - Retail Transmission Connection Charge	(82,577)	(6,731)	68,998	1,430					
RSVA - Power ⁴	(155,996)	(11,721)	151,441	2,094					
RSVA - Global Adjustment ⁴	(625)	4,229	233,622	4,199					
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	(53,520)	(5,318)	0	0					
Disposition and Recovery/Refund of Regulatory Balances (2022) ³			5,845	13,380					
Disposition and Recovery/Refund of Regulatory Balances (2023) ³			38,391	17,142					
Disposition and Recovery/Refund of Regulatory Balances (2024) ³			7,826	97,545					
Disposition and Recovery/Refund of Regulatory Balances (2025) ³									
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.			0	0					
RSVA - Global Adjustment requested for disposition	(625)	4.229	233.622	4.199					
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	(370,216)	(27,828)	530.150	137.611					
Total Group 1 Balance requested for disposition	(370,841)	(23,599)	763,772	141,810					
LRAM Variance Account (only input amounts if applying for disposition of this account)			0	0					
Total Group 1 balance including Account 1568 requested for disposition	(370,841)	(23,599)	763,772	141,810					

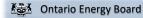


Please complete the following continuity schedule for the following Deferral/Variance Accounts. E into green cells only. Please see instructions tab for detailed instructions on how to complete tabs BV has been prepopulated from the latest 2.1.7 RRR filing.

	Projected Interest on Dec-31-2025 Balances					2.1.7 RRR ⁵	
Account Descriptions	Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
Group 1 Accounts							
LV Variance Account	(4,019)		(7,963)	(135,452)		(329,584)	0
Smart Metering Entity Charge Variance Account	(306)		(815)	(10,516)		(34,456)	0
RSVA - Wholesale Market Service Charge ⁵	(1,844)		(601)	(59,111)		(135,086)	129,952
Variance WMS – Sub-account CBR Class A ⁵			0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	2,880		3,504	94,858		0	(129,952)
RSVA - Retail Transmission Network Charge	11,411		20,018	382,012		680,612	(0)
RSVA - Retail Transmission Connection Charge	2,175		3,605	72,603		(18,880)	0
RSVA - Power ⁴	4,774		6,868	158,309		(14,182)	0
RSVA - Global Adjustment ⁴	7,365		11,564	245,186		241,425	0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³			0	0	Yes	(58,838)	0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	184		13,565	19,410	Yes	19,225	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³			17,142	0	No	55,533	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³			97.545	0	No	105,371	0
Disposition and Recovery/Refund of Regulatory Balances (2025) ³							
Not to be disposed of until two years after rate rider has expired and that balance has been audited.					No		
Refer to the Filing Requirements for disposition eligibility.			0	0			0
RSVA - Global Adjustment requested for disposition	7.365	0	11.564	245.186		241,425	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	15,255	0	152.866	522.112		269,716	
Total Group 1 Balance requested for disposition	22,620	0	164,430	767,298		511,142	
I DAM Variance Account (only input amounts if applying for disposition of this	0		0	0			
LRAM Variance Account (only input amounts if applying for disposition of this account)	l		0	U		U	U
Total Group 1 balance including Account 1568 requested for disposition	22.620	0	164.430	767.298		511,142	(0)

Grimsby Power Inc. EB-2025-0035 2025 IRM Application Filed: August 14, 2025

APPENDIX C – COMMODITY ACCOUNTS ANALYSIS WORKFORM



Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"				
		Version 1.0	Unloci	k Model
Input cells Drop down cells]		
Utility Name	Grimsby Power Incorporated			
For Account 1589 and Account 1588, determine if a or b below down box to the right.	v applies and select the appropriate year related to the account balance in the drop-	Year Se	elected_	
b) If the account balances were last approved on an interim balances	select the year of the year-end balances that were last approved on a final basis, asis, and terim balances, select the year of the year-end balances that were last approved	202	23	

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions:

Note 1

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

Scenario a -If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim

Scenario bi - If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances - Select 2023 and a
 Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

 Scenario bii - If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the Commodity Accounts Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

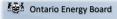
Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid F	
2024	\$ 305,441	\$ 233,665	\$ 121,884	\$ 355,550	\$ 50,108	\$ 9,431,005	0.5%
Cumulative Balance	\$ 305,441	\$ 233,665	\$ 121,884	\$ 355,550	\$ 50,108	\$ 9,431,005	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2024	0.8%
Cumulative Balance	0.0%

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While this model has been provided in Excel format and is required to be filed with your application, the onus remains on the applicant to ensure the accuracy of the data and the results.



Commodity Accounts Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)	

Year	2024			
Total Metered excluding WMP	C = A+B	257,848,749	kWh	100%
RPP	A	120,620,390	kWh	46.8%
Non RPP	B = D+E	137,228,359	kWh	53.2%
Non-RPP Class A	D	8,647,777	kWh	3.4%
Non-RPP Class B*	E	128,580,582	kWh	49.9%

^{**}Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	Rilling	

2nd Estimate GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Analysis of Expected GA Amount

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	Н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	11,255,656	11,300,000	10,994,190	10,949,845	0.05010	\$ 548,587	0.04588	\$ 502,379	\$ (46,208)
February	10,977,789	10,994,190	10,150,478	10,134,077	0.06868	\$ 696,008	0.06632	\$ 672,092	\$ (23,916)
March	10,109,447	10,150,478	9,752,940	9,711,909	0.08310	\$ 807,060	0.08171	\$ 793,560	\$ (13,500)
April	9,717,267	9,752,940	10,482,948	10,447,276	0.06905	\$ 721,384	0.07427	\$ 775,919	\$ 54,535
May	10,448,137	10,482,948	11,597,645	11,562,834	0.07976	\$ 922,252	0.07763	\$ 897,623	\$ (24,629)
June	11,560,952	11,597,645	14,313,821	14,277,129	0.07430	\$ 1,060,791	0.07840	\$ 1,119,327	\$ 58,536
July	14,275,987	14,313,821	13,318,143	13,280,309	0.06455	\$ 857,244	0.06371	\$ 846,088	\$ (11,155)
August	13,292,581	13,318,143	12,298,756	12,273,193	0.05375	\$ 659,684	0.06323	\$ 776,034	\$ 116,350
September	12,250,090	12,298,756	9,724,969	9,676,303	0.08669	\$ 838,839	0.07928	\$ 767,137	\$ (71,701)
October	9,831,649	9,724,969	9,547,340	9,654,021	0.06478	\$ 625,387	0.07484	\$ 722,507	\$ 97,119
November	9,509,909	9,547,340	10,446,072	10,408,641	0.08948	\$ 931,365	0.08904	\$ 926,785	\$ (4,580)
December	10,476,822	10,446,072	10,193,519	10,224,269	0.05277	\$ 539,535	0.06177	\$ 631,553	\$ 92,018
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	133,706,285	133,927,302	132,820,821	132,599,804		\$ 9,208,136		\$ 9,431,005	\$ 222,869

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh		Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
133,832,376	132,599,804	1,232,572	0.06699	\$ 82,572

^{*}Equal to (AQEW - Class A + embedded generation kWh)*(Non-RPP Class B retail kwh7folal retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column 0 in the table above)

Calculated Loss Factor	1.0313
ost Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0398
Difference	-0.0085

Total Expected GA Variance \$ 305,441

used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%							

Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)			Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - prior period corrections				
2a Remove prior year end unbilled to actual revenue differences	\$ (110)		No	Not Material
2b Add current year end unbilled to actual revenue differences	\$ (3,742)		No	Not Material
Remove difference between prior year accrual/unbilled to 3a actual from load transfers				
Add difference between current year accrual/unbilled to actual 3b from load transfers				
Significant prior period billing adjustments recorded in current 4a year				
Significant current period billing adjustments recorded in other 4b year(s)				
5 CT 2148 for prior period corrections				
6 Embedded Distributor Charge at Final Posted Rate	\$ 125,737	Grimsby's Embedded Distributor rate class is invoiced at the final posted rate. The reconcililing item represents a	No	ent corrects this models calculations to actual.
7				
8				
9				

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 355,550
	Net Change in Expected GA Balance in the Year Per	
	Analysis	\$ 305,441
	Unresolved Difference	\$ 50,108
	Unresolved Difference as % of Expected GA Payments	
	to IESO	0.50

Ontario Energy Board

Account 1588 Reasonability

Account 1588 Reasonability Test

	Account 1588 - RSVA Power Principal				
				Account 4705 - Power	Account 1588 as % of
Year	Transactions ¹	Adjustments ¹	Total Activity in Calendar Year	Purchased	Account 4705
2024	151,441	٠	151,441	18,035,857	0.8%
Cumulative	151,441		151,441	-	0.0%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments, However, the reconciling items should be excluded for the purpose of the resonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7. above)

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation ³
Tion i	7 unount	Explanation		
CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year				
CT 148 True-up of GA Charges based on Actual RPP Volumes - current year				
CT 1142/142 true-up adjustment based on actual price and volume - prior year				
CT 1142/142 true-up adjustment based on actual price and volume - current year				
Remove prior year end unbilled to actual revenue differences				
Add current year end unbilled to actual revenue differences				
Significant prior period billing adjustments recorded in current year				
Significant current period billing adjustments recorded in other year(s)				
Variance (eg. Variance due to significant understated/overstated line loss factor)				
·				
T-4-I DIlian Kana				

Total Reconciling Items \$ -

Ontario Energy Board

Commodity Accounts Analysis Workform Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

	Account 1589 - RSVA G	lobal Adjustment		
	Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Total	-		
	Total principal adjustments included in last approved balance			
	Difference	-		

	Account 1588 - RSVA	Power		
	Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1				
2				
3				
4				
5				
6				
7				
8				
	Tota	-		
	Total principal adjustments included in last approved balance			
	Difference		1	

Note 9 Principal adjustment reconciliation in current application:

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA C	ilobal Adjustment	
Year	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated fro	m table above)	
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal A	Adjustments -	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP	volumes	
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal A	djustments -	
	Total Principal Adjustments to be Included on DVA Continuity Sci		

	Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in		
rear		Amount	OL.		
	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1				
	2				
	3				
	4				
	5				
	6				
	7				
	8				
	Total Reversal Principal Adjustmen	nts -			
	Current year principal adjustments				
	1 CT 148 true-up of GA Charges based on actual RPP volumes				
	2 CT 1142/142 true-up based on actuals				
	3 Unbilled to actual revenue differences				
	4				
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustmen	nts -			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model				

Grimsby Power Inc. EB-2025-0035 2025 IRM Application Filed: August 14, 2025

APPENDIX D – GRIMSBY POWER CURRENT 2025 TARIFF SHEETS

SCHEDULE A DECISION AND RATE ORDER GRIMSBY POWER INCORPORATED TARIFF OF RATES AND CHARGES EB-2024-0027 DECEMBER 12, 2024

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	33.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$	(0.16)
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0028)
Rate Rider for Disposition of Capacity Based Recovery Account (2025)		
-effective until December 31, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	29.71
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0238
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0027)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	246.70
Distribution Volumetric Rate	\$/kW	3.8337
Low Voltage Service Rate	\$/kW	0.8751
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.7046)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.1544)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0721
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.0269)

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	El	B-2024-0027
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.2660
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8912
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.93
Distribution Volumetric Rate	\$/kWh	0.0106
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31,		
2025 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	(0.0026)
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	7.0341
Low Voltage Service Rate	\$/kW	0.6421
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	(0.9318)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW	0.0778
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.2404)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1767
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3871

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	19,516.16
Distribution Volumetric Rate	\$/kW	1.7508
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.3012
Rate Rider for Application of Tax Change (2025) - effective until December 31, 2025	\$/kW	(0.0147)
Retail Transmission Rate - Network Service Rate	\$/kW	5.6427
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7666

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer	Δd	mini	etra	tion
Customer	Λu		ou a	uvii

Specific charge for access to the power poles per pole/year (with the exception of wireless attachments)

• 40.0	, , , , , , , , , , , , , , , , , , ,		
Arre	ars certificate	\$	15.00
Stat	ement of account	\$	15.00
Pulli	ng post dated cheques	\$	15.00
Dup	icate invoices for previous billing	\$	15.00
Ease	ement letter	\$	15.00
Acco	ount history	\$	15.00
Cred	lit reference/credit check (plus credit agency costs)	\$	15.00
Retu	rned cheque charge (plus bank charges)	\$	15.00
Cha	rge to certify cheque	\$	15.00
Lega	al letter charge	\$	15.00
Acco	ount set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Spe	cial meter reads	\$	30.00
Mete	er dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Inter	val meter interrogation	\$	20.00
Non-Pay	ment of Account		
	payment - per month		
•	effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
	onnection charge - at meter - during regular hours	\$	65.00
Rec	onnection charge - at meter - after regular hours	\$	185.00
Rec	onnection charge - at pole - during regular hours	\$	185.00
Rec	onnection charge - at pole - after regular hours	\$	415.00
Other			
Serv	ice call - customer-owned equipment	\$	30.00
Serv	ice call - customer-owned equipment - after regular hours	\$	165.00
Tem	porary service install & remove - overhead - no transformer	\$	500.00
Tem	porary service install & remove - underground - no transformer	\$	300.00
Tem	porary service install & remove - overhead - with transformer	\$	1,000.00

39.14

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0027

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per		
the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0398
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0294

Grimsby Power Inc. EB-2025-0035 2025 IRM Application Filed: August 14, 2025

APPENDIX E – GRIMSBY POWER PROPOSED 2026 TARIFF SHEETS

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50 kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	35.12
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$	(0.16)
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	30.81
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0247
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	•	
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATED AND OTTARGED - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available 16 in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	255.83
Distribution Volumetric Rate	\$/kW	3.9755
Low Voltage Service Rate	\$/kW	0.8751

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approved solleddies of Rute	o, onarges and Loss ractors	EB-2025-0035
Rate Rider for Disposition of Global Adjustment Account (2026) - effect Applicable only for Non-RPP Customers	tive until December 31, 2026 \$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effect	•	
Applicable only for Non-Wholesale Market Participants	\$/kW	0.1922
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effect	ctive until December 31, 2026 \$/kW	0.4175
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026	
Applicable only for Class B Customers	\$/kW	0.1932
Rate Rider for Application of Tax Change (2026) - effective until Decer	mber 31, 2026 \$/kW	(0.0279)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1892
Retail Transmission Rate - Network Service Rate - Interval Metered - I	EV CHARGING \$/kW	0.7122
Retail Transmission Rate - Line and Transformation Connection Service	ce Rate - Interval Metered \$/kW	2.0219
Retail Transmission Rate - Line and Transformation Connection Service	ce Rate - Interval Metered - EV	
CHARGING	\$/kW	0.3437
MONTHLY RATES AND CHARGES - Regulatory Com	ponent	
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	17.56
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2	2026	
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
mortification and other translations of the component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Consumption is as per the Ontario Energy Board's street lighting load shape. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	7.2944
Low Voltage Service Rate	\$/kW	0.6421
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.5900
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.1909
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kW	(0.2401)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1195
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4830
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND SHAROES - Regulatory Somponent		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to Niagara Peninsula Energy Inc. an electricity distributor licensed by the Ontario Energy Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	20,238.26
Distribution Volumetric Rate	\$/kW	1.8156
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.6790
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kW	(0.0142)
Retail Transmission Rate - Network Service Rate	\$/kW	5.5411
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8196

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

SPECIFIC SERVICE CHARGES

APPLICATION

Customer Administration

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Authinistration	¢	15.00
Arrears certificate	\$	
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter interrogation	\$	20.00
Non-Payment of Account Late payment - per month	% \$ \$ \$	1.50 65.00 185.00 185.00 415.00
Other	_	
Service call - customer-owned equipment	\$	30.00
Service call - customer-owned equipment - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles per pole/year		
(with the exception of wireless attachments)	\$	40.59

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0035

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	ne	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

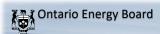
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0398
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.029402

Grimsby Power Inc. EB-2025-0035 2025 IRM Application Filed: August 14, 2025

APPENDIX F - BILL IMPACTS



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	26,000	80	EMAND - INTERVA	L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	300			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0398	1.0398	61,000		EMAND - INTERVA	2,697
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	5,500,000	15,700	EMAND - INTERVA	L
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	2,200			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	2,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	2,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0398	1.0398	900			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Retailer)	1.0398	1.0398	26,000	80	EMAND - INTERVA	L
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	950,000	3,000	EMAND - INTERVA	L
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	15,000	52	EMAND - INTERVA	L
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0398	1.0398	650			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0398	1.0398	440	2	EMAND - INTERVA	4
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				
Add additional scenarios if required			1.0398	1.0398				

Table 2		Sub-Total										Total		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α				В	С				Total Bill		
, ,			\$	%		\$	%		\$	%		\$	%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.25	3.7%	\$	4.70	12.7%	\$	4.78	9.6%	\$	4.77	3.7%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.90	3.8%	\$	12.10	14.3%	\$	12.31	10.6%	\$	12.30	3.8%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	20.39	3.7%	\$	254.18	45.3%	\$	258.49	24.5%	\$	292.09	4.7%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	0.75	3.7%	\$	2.10	9.9%	\$	2.13	8.2%	\$	2.13	3.7%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	314.00	3.6%	\$	842.04	9.7%	\$	848.61	9.0%	\$	958.93	4.2%	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	1,747.31	3.7%	\$	7,678.77	14.9%	\$	6,900.05	4.5%	\$	7,797.06	0.6%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.25	3.7%	\$	7.78	20.0%	\$	7.85	15.2%	\$	8.87	4.5%	
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.25	3.7%	\$	11.37	26.8%	\$	11.60	14.5%	\$	11.59	3.7%	
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	1.25	3.7%	\$	20.39	42.6%	\$	20.62	24.1%	\$	23.30	4.6%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	2.90	3.8%	\$	20.30	22.7%	\$	20.51	16.9%	\$	23.17	4.5%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	1.91	3.7%	\$	6.05	11.1%	\$	6.14	8.9%	\$	6.14	3.8%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kW	\$	20.39	3.7%	\$	254.18	45.3%	\$	258.49	24.5%	\$	292.09	4.7%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	431.53	3.7%	\$	9,095.93	75.6%	\$	9,257.63	30.4%	\$	10,461.12	4.8%	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	16.45	3.7%	\$	160.62	35.6%	\$	163.42	21.2%	\$	184.67	4.9%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.89	3.8%	\$	6.61	24.0%	\$	6.68	17.7%	\$	7.55	4.6%	
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.92	3.7%	\$	6.00	22.0%	\$	6.07	16.7%	\$	6.86	5.5%	
				•										

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW Demand **Current Loss Factor** 1.0398

Proposed/Approved Loss Factor 1.0398

	Current OEB-Approved				Proposed					Impact			
		Rate			Charge	Rate		Volume	Charge				
		(\$)			(\$)	L_	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	33.87		\$	33.87	\$	35.12	1		35.12	\$	1.25	3.69%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750		-	\$	-	
Fixed Rate Riders	\$	(0.16)	1	\$	(0.16)	\$	(0.16)	1	\$	(0.16)	\$	-	0.00%
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	33.71				\$	34.96	\$	1.25	3.71%
Line Losses on Cost of Power	\$	0.0990	30	\$	2.96	\$	0.0990	30	\$	2.96	\$	-	0.00%
Total Deferral/Variance Account Rate	_¢	0.0028	750	\$	(2.10)		0.0015	750	\$	1.13	\$	3.23	-153.57%
Riders	-\$			Ψ	` '				Ψ		l .		
CBR Class B Rate Riders	\$	0.0002	750	\$	0.15	\$	0.0005	750	\$	0.38	\$	0.23	150.00%
GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0024	750	\$	1.80	\$	0.0024	750	\$	1.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.42	1	œ	0.42		0.42	4	e	0.42	\$	_	0.00%
	•	0.42		φ	0.42		0.42		φ	0.42	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	36.94				\$	41.64	\$	4.70	12.72%
Total A)				9					P		т.	-	
RTSR - Network	\$	0.0116	780	\$	9.05	\$	0.0114	780	\$	8.89	\$	(0.16)	-1.72%
RTSR - Connection and/or Line and	s	0.0049	780	\$	3.82		0.0052	780	\$	4.06	œ.	0.23	6.12%
Transformation Connection	Þ	0.0049	760	9	3.02	Þ	0.0052	700	9	4.06	Ф	0.23	0.12%
Sub-Total C - Delivery (including Sub-				\$	49.80				\$	54.58	\$	4.78	9.59%
Total B)				9	49.00				a	54.56	Þ	4.70	9.59%
Wholesale Market Service Charge	\$	0.0045	780	\$	3.51	\$	0.0045	780	\$	3.51	\$	-	0.00%
(WMSC)	•	0.0045	700	φ	3.31		0.0045	700	φ	3.51	φ	-	0.0076
Rural and Remote Rate Protection	e	0.0015	780	\$	1.17	٠	0.0015	780	\$	1.17	\$	_	0.00%
(RRRP)	•	0.0015	700	φ	1.17		0.0015	700	φ	1.17	φ	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0760	480	\$	36.48	\$	0.0760	480	\$	36.48	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	135	\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak	\$	0.1580	135	\$	21.33	\$	0.1580	135	\$	21.33	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	129.01				\$	133.79	\$	4.78	3.70%
HST		13%		\$	16.77		13%		\$	17.39		0.62	3.70%
Ontario Electricity Rebate		13.1%		\$	(16.90)	1	13.1%		\$	(17.53)	\$	(0.63)	
Total Bill on TOU		. 3		\$	128.88		70		\$	133.66		4.77	3.70%
Total Dill Oil 100				Ψ	120.00				Ψ	100.00	Ψ	7.77	3.70 /8

Customer Class: GENE RPP / Non-RPP: RPP GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

2,000 kWh Consumption - kW Demand **Current Loss Factor** 1.0398

Proposed/Approved Loss Factor 1.0398

	Current OEB-Approved					Proposed	Impact			
	Rate		Volume Charge			Rate	Volume	Charge	4.01	
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	29.71		\$ 29.				\$ 30.81	\$ 1.10	3.70%
Distribution Volumetric Rate	\$	0.0238	2000	\$ 47.			2000	\$ 49.40	\$ 1.80	3.78%
Fixed Rate Riders	\$		1	\$ -		*	. 1	\$ -	\$ -	
Volumetric Rate Riders	-\$	0.0002	2000			\$ 0.0002	2000	\$ (0.40)	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 76.				\$ 79.81	\$ 2.90	3.77%
Line Losses on Cost of Power	\$	0.0990	80	\$ 7.5	38	\$ 0.0990	80	\$ 7.88	\$ -	0.00%
Total Deferral/Variance Account Rate	-S	0.0027	2,000	\$ (5.	40)	0.0016	2,000	\$ 3.20	\$ 8.60	-159.26%
Riders	•			•	- 1		•		,	
CBR Class B Rate Riders	\$	0.0002		\$ 0.4	40	\$ 0.0005	2,000	\$ 1.00	\$ 0.60	150.00%
GA Rate Riders	\$	-		\$ -		*	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0021	2,000	\$ 4.5	20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	•	0.42	1	\$ 0.	42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
	•	0.42	· ·	ψ 0.	12	0.42	•	0.42	Ψ	0.0070
Additional Fixed Rate Riders	\$	-	1	\$ -		\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$ -		\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 84.	11			\$ 96.51	\$ 12.10	14.33%
Total A)				•				,	'	
RTSR - Network	\$	0.0108	2,080	\$ 22.	46	\$ 0.0106	2,080	\$ 22.04	\$ (0.42)	-1.85%
RTSR - Connection and/or Line and	\$	0.0044	2,080	\$ 9.	15	\$ 0.0047	2,080	\$ 9.77	\$ 0.62	6.82%
Transformation Connection	Ψ	0.0044	2,000	Ψ <i>3</i> .	10 ,	0.0047	2,000	9 3.11	ψ 0.02	0.02 /0
Sub-Total C - Delivery (including Sub-				\$ 116.	12			\$ 128.33	\$ 12.31	10.61%
Total B)				¥ 110.	J2			ψ 120.33	Ψ 12.51	10.0178
Wholesale Market Service Charge	•	0.0045	2,080	\$ 9.	36	0.0045	2,080	\$ 9.36	s -	0.00%
(WMSC)	*	0.0043	2,000	ų J.	,	0.0043	2,000	3.30	Ψ -	0.0070
Rural and Remote Rate Protection	e	0.0015	2,080	\$ 3.	12 9	0.0015	2.080	\$ 3.12	\$ -	0.00%
(RRRP)	*	0.0013	2,000	Ψ 5.	12	0.0013	2,000	Ψ 3.12	Ψ -	
Standard Supply Service Charge	\$	0.25	1	\$ 0.5			1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0760	1,280	\$ 97.			1,280	\$ 97.28		0.00%
TOU - Mid Peak	\$	0.1220	360	\$ 43.	92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$	0.1580	360	\$ 56.3	38	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 326.	83			\$ 339.14	\$ 12.31	3.77%
HST		13%		\$ 42.	49	13%		\$ 44.09	\$ 1.60	3.77%
Ontario Electricity Rebate		13.1%		\$ (42.	31)	13.1%		\$ (44.43)	\$ (1.61)	
Total Bill on TOU				\$ 326.		-		\$ 338.80	\$ 12.30	3.77%
TOTAL DISTORT TOO				- 010.	-			+ 000.00	12.00	0.1170

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption
Demand

80
kWh
kW

Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

	Current O	EB-Approved	t		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 246.70	1	\$ 246.70		1	\$ 255.83		3.70%
Distribution Volumetric Rate	\$ 3.8337	80	\$ 306.70	\$ 3.9755	80	\$ 318.04	\$ 11.34	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0269	80		-\$ 0.0279	80			3.72%
Sub-Total A (excluding pass through)			\$ 551.24			\$ 571.64		3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	-\$ 0.8590	80	\$ (68.72)	\$ 0.6097	80	\$ 48.78	\$ 117.50	-170.98%
Riders	•	80	,	l -	80	φ 40.76	φ 117.50	
CBR Class B Rate Riders	\$ 0.0721	80	\$ 5.77	\$ 0.1932	80	\$ 15.46		167.96%
GA Rate Riders	\$ 0.0001	26,000	\$ 2.60	\$ 0.0042	26,000	\$ 109.20	\$ 106.60	4100.00%
Low Voltage Service Charge	\$ 0.8751	80	\$ 70.01	\$ 0.8751	80	\$ 70.01	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	- 1	c	e _	4	e _	¢ _	
	-		-	•		Ψ -	Ψ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 560.90			\$ 815.08	\$ 254.18	45.32%
Total A)			,			•	'	
RTSR - Network	\$ 4.2660	80	\$ 341.28	\$ 4.1892	80	\$ 335.14	\$ (6.14)	-1.80%
RTSR - Connection and/or Line and	\$ 1.8912	80	\$ 151.30	\$ 2.0219	80	\$ 161.75	\$ 10.46	6.91%
Transformation Connection	3 1.0312	80	φ 131.30	\$ 2.0219	80	Φ 101.75	φ 10.40	0.9170
Sub-Total C - Delivery (including Sub-			\$ 1,053.48			\$ 1,311.97	\$ 258.49	24.54%
Total B)			ş 1,055.46			φ 1,311.97	φ 256.49	24.54 /6
Wholesale Market Service Charge	\$ 0.0045	27,035	\$ 121.66	\$ 0.0045	27,035	\$ 121.66	¢	0.00%
(WMSC)	0.0043	27,033	Ψ 121.00	\$ 0.0043	21,000	Ψ 121.00	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0015	27,035	\$ 40.55	\$ 0.0015	27,035	\$ 40.55	¢	0.00%
(RRRP)		27,033			21,000	· .		
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1596	27,035	\$ 4,314.75	\$ 0.1596	27,035	\$ 4,314.75	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,530.69			\$ 5,789.18		4.67%
HST	13%		\$ 718.99	13%		\$ 752.59	\$ 33.60	4.67%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 6.249.68			\$ 6,541.77	\$ 292.09	4.67%
The second secon			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					1101.70

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

300 kWh Consumption - kW Demand

1.0398 **Current Loss Factor** Proposed/Approved Loss Factor 1.0398

		Current Ol	B-Approved	d				Proposed				lm	pact
	R	ate	Volume		Charge		Rate	Volume	Ch	arge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	16.93	1	\$	16.93	\$	17.56	1	\$	17.56	\$	0.63	3.72%
Distribution Volumetric Rate	\$	0.0106	300	\$	3.18	\$	0.0110	300	\$	3.30	\$	0.12	3.77%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	-\$	0.0002	300	\$	(0.06)	-\$	0.0002	300	\$	(0.06)	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	20.05				\$	20.80	\$	0.75	3.74%
Line Losses on Cost of Power	\$	0.0990	12	\$	1.18	\$	0.0990	12	\$	1.18	\$	-	0.00%
Total Deferral/Variance Account Rate		0.0000	200		(0.70)		0.0040	200	•	0.40	•	4.00	404 540/
Riders	-\$	0.0026	300	\$	(0.78)	Þ	0.0016	300	Þ	0.48	\$	1.26	-161.54%
CBR Class B Rate Riders	\$	0.0002	300	\$	0.06	\$	0.0005	300	\$	0.15	\$	0.09	150.00%
GA Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0020	300	\$	0.60	\$	0.0020	300	\$	0.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)													
, , , , ,	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-					04.44				•	20.01		2.42	0.050/
Total A)				\$	21.11				\$	23.21	\$	2.10	9.95%
RTSR - Network	\$	0.0108	312	\$	3.37	\$	0.0106	312	\$	3.31	\$	(0.06)	-1.85%
RTSR - Connection and/or Line and		0.0044	240		4.07		0.0047	240	•	4.47	•	0.00	0.000/
Transformation Connection	\$	0.0044	312	\$	1.37	\$	0.0047	312	\$	1.47	\$	0.09	6.82%
Sub-Total C - Delivery (including Sub-				\$	25.85				\$	27.99	•	2.13	8.24%
Total B)				Þ	25.85				Þ	27.99	Þ	2.13	8.24%
Wholesale Market Service Charge	s	0.0045	312	\$	1.40	\$	0.0045	312	\$	1.40	\$		0.00%
(WMSC)	Þ	0.0045	312	Э	1.40	Þ	0.0045	312	Þ	1.40	э	-	0.00%
Rural and Remote Rate Protection		0.0015	312	\$	0.47		0.0015	312	•	0.47	•		0.00%
(RRRP)	Þ	0.0015	312	Э	0.47	\$	0.0015	312	\$	0.47	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0760	192	\$	14.59	\$	0.0760	192	\$	14.59	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	54	\$	6.59	\$	0.1220	54	\$	6.59	\$	-	0.00%
TOU - On Peak	\$	0.1580	54	\$	8.53	\$	0.1580	54	\$	8.53	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	57.69				\$	59.82	\$	2.13	3.69%
HST		13%		\$	7.50		13%		\$	7.78		0.28	3.69%
Ontario Electricity Rebate		13.1%		\$	(7.56)		13.1%		\$	(7.84)		(0.28)	
Total Bill on TOU				\$	57.63				\$	59.76		2.13	3.69%
Total Bill Oil 100				Ÿ	51.03	_			*	33.76	Ψ	2.13	3.03 /8

1.0398

 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Retailer)

 Consumption
 61,000

 Demand
 170

 kWh
 Current Loss Factor Proposed/Approved Loss Factor 1.0398

		Current O	EB-Approved	t			Proposed				lm	pact
		Rate	Volume	Charge		Rate	Volume		Charge			
		(\$)		(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	2.81	2697		.57		2697		7,848.27	\$	269.70	3.56%
Distribution Volumetric Rate	\$	7.0341	170	\$ 1,19	.80	\$ 7.2944	170		1,240.05	\$	44.25	3.70%
Fixed Rate Riders	\$	-	2697	\$		\$ -	2697		-	\$	-	
Volumetric Rate Riders	-\$	0.2404	170		.87)	-\$ 0.2401	170	\$	(40.82)		0.05	-0.12%
Sub-Total A (excluding pass through)				\$ 8,73	.50			\$	9,047.50	\$	314.00	3.60%
Line Losses on Cost of Power	\$	-	-	\$	-	\$ -	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e	0.9318	170	\$ (15)	.41)	\$ 0.5900	170	\$	100.30	\$	258.71	-163.32%
Riders	-9	0.5510	170	φ (13 <i>i</i>	.41)	ş 0.5500	170	Ψ	100.30	φ	230.71	
CBR Class B Rate Riders	\$	0.0778	170			\$ 0.1909	170	\$	32.45		19.23	145.37%
GA Rate Riders	\$	0.0001	61,000		.10		61,000	\$	256.20		250.10	4100.00%
Low Voltage Service Charge	\$	0.6421	170	\$ 109	.16	\$ 0.6421	170	\$	109.16	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢	_	2697	¢	_	s -	2697	e	_	¢	_	
	Ψ			Ψ	_	-		'		Ψ	-	
Additional Fixed Rate Riders	\$	-	2697	\$	-	\$ -	2697		-	\$	-	
Additional Volumetric Rate Riders	\$	-	170	\$	-	\$ -	170	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$ 8,70	58			\$	9,545.61	\$	842.04	9.67%
Total A)												
RTSR - Network	\$	3.1767	170	\$ 54	.04	\$ 3.1195	170	\$	530.32	\$	(9.72)	-1.80%
RTSR - Connection and/or Line and	¢	1.3871	170	\$ 23	.81	\$ 1.4830	170	\$	252.11	¢	16.30	6.91%
Transformation Connection	۳	1.5071	170	Ψ 25	.01	ψ 1. 4 030	170	Ψ	232.11	Ψ	10.50	0.5170
Sub-Total C - Delivery (including Sub-				\$ 9,47	42			\$	10,328.04	\$	848.61	8.95%
Total B)				Ψ 0,41				۳	10,020.04	*	040.01	0.0070
Wholesale Market Service Charge	\$	0.0045	63,428	\$ 28	.43	\$ 0.0045	63,428	\$	285.43	\$	_	0.00%
(WMSC)	•	0.0040	00,420	Ψ 20	.40	0.0040	00,420	Ψ	200.40	Ψ		0.0070
Rural and Remote Rate Protection	\$	0.0015	63,428	\$ 9	.14	\$ 0.0015	63,428	\$	95.14	\$	_	0.00%
(RRRP)	Ψ	0.0013	05,420	Ψ 3.	. 14	9 0.0013	05,420	Ψ	33.14	Ψ		0.0070
Standard Supply Service Charge												
Non-RPP Retailer Avg. Price	\$	0.1596	63,428	\$ 10,12	.08	\$ 0.1596	63,428	\$	10,123.08	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$ 19,98		<u> </u>		\$	20,831.68		848.61	4.25%
HST		13%		\$ 2,59	.80	13%		\$	2,708.12	\$	110.32	4.25%
Ontario Electricity Rebate		13.1%	l	\$	-	13.1%	1	\$	-			
Total Bill on Non-RPP Avg. Price				\$ 22,58	.86			\$	23,539.80	\$	958.93	4.25%

Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

		Current O	EB-Approved			Proposed	i	Im	pact
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	19,516.16	1	\$ 19,516.16	\$ 20,238.26	1	\$ 20,238.26	\$ 722.10	3.70%
Distribution Volumetric Rate	\$	1.7508	15700	\$ 27,487.56	\$ 1.8156	15700	\$ 28,504.92	\$ 1,017.36	3.70%
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$	0.0147	15700	\$ (230.79)	-\$ 0.0142	15700	\$ (222.94)	\$ 7.85	-3.40%
Sub-Total A (excluding pass through)				\$ 46,772.93			\$ 48,520.24	\$ 1,747.31	3.74%
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate			45 700	4 700 04		45.500	40.000.00	0 5004.40	405 400/
Riders	\$	0.3012	15,700	\$ 4,728.84	\$ 0.6790	15,700	\$ 10,660.30	\$ 5,931.46	125.43%
CBR Class B Rate Riders	\$	-	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
GA Rate Riders	\$	-	5,500,000	\$ -	\$ -	5,500,000	\$ -	\$ -	
Low Voltage Service Charge	\$	-	15,700	\$ -		15,700		\$ -	
Smart Meter Entity Charge (if applicable)				•	•		•	•	
, , ,	Þ	-	1	5 -	> -	1	a -	a -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	15,700	\$ -	\$ -	15,700	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 51,501.77			\$ 59,180.54	\$ 7,678.77	14.91%
Total A)				\$ 51,501. <i>11</i>			\$ 59,100.54	Φ 1,010.11	14.9176
RTSR - Network	\$	5.6427	15,700	\$ 88,590.39	\$ 5.5411	15,700	\$ 86,995.27	\$ (1,595.12)	-1.80%
RTSR - Connection and/or Line and		0.7666	15.700	\$ 12.035.62	\$ 0.8186	45 700	\$ 12.852.02	\$ 816.40	6.78%
Transformation Connection	Þ	0.7666	15,700	\$ 12,035.62	\$ 0.8186	15,700	\$ 12,852.02	\$ 816.40	6.78%
Sub-Total C - Delivery (including Sub-				\$ 152,127.78			\$ 159,027.83	\$ 6,900.05	4.54%
Total B)				\$ 152,127.76			\$ 159,027.03	\$ 6,900.05	4.54%
Wholesale Market Service Charge	•	0.0045	5,718,900	\$ 25,735.05	\$ 0.0045	5,718,900	\$ 25,735.05	\$ -	0.00%
(WMSC)	ð	0.0045	5,7 16,900	\$ 25,735.05	\$ 0.0048	5,710,900	\$ 25,735.05	Φ -	0.00%
Rural and Remote Rate Protection		0.0045	5,718,900	\$ 8,578.35	\$ 0.0015	5,718,900	\$ 8,578.35	¢	0.00%
(RRRP)	ð	0.0015	5,7 16,900	φ 0,570.35	\$ 0.0013	5,710,900	\$ 0,570.35	Φ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1596	5,718,900	\$ 912,736.44	\$ 0.1596	5,718,900	\$ 912,736.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 1,099,177.87			\$ 1,106,077.92	\$ 6,900.05	0.63%
HST		13%		\$ 142,893.12	139	6	\$ 143,790.13	\$ 897.01	0.63%
Ontario Electricity Rebate		13.1%		\$ -	13.19	6	\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 1,242,070.99			\$ 1,249,868.05	\$ 7,797.06	0.63%
Total Bill of 7 to ago (200 Wildiosale Market 1 Hoc				÷ .,2 12,01 0100			,,210,000.00	.,,,,,,,,,,	0.0070

Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

			EB-Approve	d				Proposed	l			lm	pact
	Rat		Volume		Charge		Rate	Volume		Charge			
	(\$				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	33.87	1	\$	33.87	\$	35.12		\$	35.12	\$	1.25	3.69%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	(0.16)	1	\$	(0.16)	\$	(0.16)	1	\$	(0.16)	\$	-	0.00%
Volumetric Rate Riders	\$	-	750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	33.71				\$	34.96		1.25	3.71%
Line Losses on Cost of Power	\$	0.1596	30	\$	4.76	\$	0.1596	30	\$	4.76	\$	-	0.00%
Total Deferral/Variance Account Rate	-s	0.0028	750	\$	(2.10)	\$	0.0015	750	s	1.13	\$	3.23	-153.57%
Riders	•				, ,	1			Ψ		l '		
CBR Class B Rate Riders	\$	0.0002	750	\$	0.15		0.0005	750	\$	0.38	\$	0.23	150.00%
GA Rate Riders	\$	0.0001	750	\$		\$	0.0042	750	\$	3.15		3.08	4100.00%
Low Voltage Service Charge	\$	0.0024	750	\$	1.80	\$	0.0024	750	\$	1.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	_	0.00%
	*	0.42		Ψ	0.42	•	0.42	•	Ψ	0.42	Ψ		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	38.82				\$	46.59	\$	7.78	20.03%
Total A)											_	-	
RTSR - Network	\$	0.0116	780	\$	9.05	\$	0.0114	780	\$	8.89	\$	(0.16)	-1.72%
RTSR - Connection and/or Line and	\$	0.0049	780	\$	3.82	\$	0.0052	780	\$	4.06	\$	0.23	6.12%
Transformation Connection	<u> </u>			Ť	0.02	Ť	0.0002		*		*	0.20	0.1270
Sub-Total C - Delivery (including Sub-				s	51.69				\$	59.54	\$	7.85	15.19%
Total B)				*	01.00				*		*		1011070
Wholesale Market Service Charge	\$	0.0045	780	\$	3.51	\$	0.0045	780	\$	3.51	\$	_	0.00%
(WMSC)	*	0.00.10		Ť	0.01	Υ.	0.00.0		Ψ.	0.01	*		0.0070
Rural and Remote Rate Protection	\$	0.0015	780	\$	1.17	s	0.0015	780	\$	1.17	\$	_	0.00%
(RRRP)	*	0.00.0		Ť		Υ.	0.00.0		Ψ		Ψ		0.0070
Standard Supply Service Charge													
Non-RPP Retailer Avg. Price	\$	0.1596	750	\$	119.70	\$	0.1596	750	\$	119.70	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	176.07				\$	183.92		7.85	4.46%
HST		13%	l	\$	22.89		13%		\$		\$	1.02	4.46%
Ontario Electricity Rebate		13.1%		\$	(23.06)		13.1%		\$	(24.09)			
Total Bill on Non-RPP Avg. Price				\$	198.95				\$	207.83	\$	8.87	4.46%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,200 kWh - kW Demand 1.0398

Current Loss Factor Proposed/Approved Loss Factor 1.0398

	Current O	EB-Approved	i		Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87	\$ 35.12	1	\$ 35.12	\$ 1.25	3.69%
Distribution Volumetric Rate	\$ -	2200		\$ -	2200		\$ -	
Fixed Rate Riders	\$ (0.16)		\$ (0.16)	\$ (0.16)		\$ (0.16)		0.00%
Volumetric Rate Riders	\$ -	2200		\$ -	2200		\$ -	
Sub-Total A (excluding pass through)			\$ 33.71			\$ 34.96		3.71%
Line Losses on Cost of Power	\$ 0.0990	88	\$ 8.67	\$ 0.0990	88	\$ 8.67	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0028	2,200	\$ (6.16)	\$ 0.0015	2,200	\$ 3.30	\$ 9.46	-153.57%
Riders	,		,				,	
CBR Class B Rate Riders	\$ 0.0002	2,200	\$ 0.44	\$ 0.0005	2,200	\$ 1.10	\$ 0.66	150.00%
GA Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0024	2,200	\$ 5.28	\$ 0.0024	2,200	\$ 5.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	4	\$ 0.42	\$ -	0.00%
	0.42		Ų 0.42	ų 0.42		Ψ 0.42	Ψ -	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 42.36			\$ 53.73	\$ 11.37	26.84%
Total A)			•			•	'	
RTSR - Network	\$ 0.0116	2,288	\$ 26.54	\$ 0.0114	2,288	\$ 26.08	\$ (0.46)	-1.72%
RTSR - Connection and/or Line and	\$ 0.0049	2,288	\$ 11.21	\$ 0.0052	2,288	\$ 11.90	\$ 0.69	6.12%
Transformation Connection	0.0043	2,200	Ψ 11.21	ų 0.000 <u>2</u>	2,200	Ψ 11.00	ψ 0.00	0.1270
Sub-Total C - Delivery (including Sub-			\$ 80.11			\$ 91.71	\$ 11.60	14.48%
Total B)			V 00.111			V V 1.71	Ψ 11.00	14.4070
Wholesale Market Service Charge	\$ 0.0045	2,288	\$ 10.29	\$ 0.0045	2,288	\$ 10.29	\$ -	0.00%
(WMSC)	0.0040	2,200	Ų 10.25	0.0040	2,200	Ψ 10.20	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0015	2,288	\$ 3.43	\$ 0.0015	2,288	\$ 3.43	\$ -	0.00%
(RRRP)	,	2,200	,		2,200	· .	'	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.0760	1,408	\$ 107.01	\$ 0.0760	1,408			0.00%
TOU - Mid Peak	\$ 0.1220	396	\$ 48.31	\$ 0.1220	396		\$ -	0.00%
TOU - On Peak	\$ 0.1580	396	\$ 62.57	\$ 0.1580	396	\$ 62.57	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 311.97			\$ 323.57		3.72%
HST	13%	1	\$ 40.56	13%		\$ 42.06	\$ 1.51	3.72%
Ontario Electricity Rebate	13.1%	1	\$ (40.87)	13.1%		\$ (42.39)	\$ (1.52)	
Total Bill on TOU			\$ 311.66			\$ 323.25	\$ 11.59	3.72%
				•				

Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

	Current O	EB-Approve	t		Proposed	i	In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87	\$ 35.12		\$ 35.12	\$ 1.25	3.69%
Distribution Volumetric Rate	\$ -	2200	\$ -	\$ -	2200		\$ -	
Fixed Rate Riders	\$ (0.16)		\$ (0.16)	\$ (0.16)		\$ (0.16)	\$ -	0.00%
Volumetric Rate Riders	\$ -	2200		\$ -	2200		\$ -	
Sub-Total A (excluding pass through)			\$ 33.71			\$ 34.96	\$ 1.25	3.71%
Line Losses on Cost of Power	\$ 0.1596	88	\$ 13.97	\$ 0.1596	88	\$ 13.97	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0028	2,200	\$ (6.16)	\$ 0.0015	2,200	\$ 3.30	\$ 9.46	-153.57%
Riders			,		,	· ·		
CBR Class B Rate Riders	\$ 0.0002	2,200	\$ 0.44	\$ 0.0005	2,200		\$ 0.66	150.00%
GA Rate Riders	\$ 0.0001	2,200	\$ 0.22	\$ 0.0042	2,200		\$ 9.02	4100.00%
Low Voltage Service Charge	\$ 0.0024	2,200	\$ 5.28	\$ 0.0024	2,200	\$ 5.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	s -	0.00%
	· · · · ·		•	V 0			*	0.0070
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,200	\$ -	\$ -	2,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 47.88			\$ 68.27	\$ 20.39	42.58%
Total A)			•			· ·		
RTSR - Network	\$ 0.0116	2,288	\$ 26.54	\$ 0.0114	2,288	\$ 26.08	\$ (0.46)	-1.72%
RTSR - Connection and/or Line and	\$ 0.0049	2,288	\$ 11.21	\$ 0.0052	2,288	\$ 11.90	\$ 0.69	6.12%
Transformation Connection	0.0040	2,200	Ψ 11.21	V 0.0002	2,200	Ψ 11.00	ψ 0.00	0.1270
Sub-Total C - Delivery (including Sub-			\$ 85.63			\$ 106.25	\$ 20.62	24.08%
Total B)			Ψ 00.00			Ψ 100.20	\$ 20.02	24.0070
Wholesale Market Service Charge	\$ 0.0045	2,288	\$ 10.29	\$ 0.0045	2,288	\$ 10.29	s -	0.00%
(WMSC)	0.00.0	2,200	Ų 10.20	V 0.00.0	2,200	,	*	0.0070
Rural and Remote Rate Protection	\$ 0.0015	2,288	\$ 3.43	\$ 0.0015	2,288	\$ 3.43	\$ -	0.00%
(RRRP)	V 0.00.10	2,200	Ų 0.10	¥ 0.00.0	2,200	¥ 00	*	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	2,200	\$ 351.12	\$ 0.1596	2,200	\$ 351.12	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 450.47			\$ 471.09		4.58%
HST	13%		\$ 58.56	13%		\$ 61.24	\$ 2.68	4.58%
Ontario Electricity Rebate	13.1%		\$ (59.01)	13.1%		\$ (61.71)		
Total Bill on Non-RPP Avg. Price			\$ 509.04			\$ 532.34	\$ 23.30	4.58%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption
Demand
Demand
WWh Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

			B-Approved				Proposed			Impact
	Rate	•	Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	
Monthly Service Charge	\$	29.71		\$ 29		\$ 30.81		\$ 30.81		10 3.70%
Distribution Volumetric Rate	\$	0.0238	2000	\$ 47	60	\$ 0.0247	2000	\$ 49.40	\$ 1.	3.78%
Fixed Rate Riders	\$	-	1	\$		\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$	0.0002	2000		40) -	\$ 0.0002	2000			
Sub-Total A (excluding pass through)				\$ 76				\$ 79.81		90 3.77%
Line Losses on Cost of Power	\$	0.1596	80	\$ 12	70	\$ 0.1596	80	\$ 12.70	\$ -	0.00%
Total Deferral/Variance Account Rate	e	0.0027	2,000	\$ (5	40)	\$ 0.0016	2,000	\$ 3.20	\$ 8.	60 -159.26%
Riders	-9	0.0027		\$ (3	40)	\$ 0.0016	2,000	φ 3.20	φ 0.	
CBR Class B Rate Riders	\$	0.0002	2,000			\$ 0.0005	2,000	\$ 1.00		60 150.00%
GA Rate Riders	\$	0.0001	2,000			\$ 0.0042	2,000	\$ 8.40		20 4100.00%
Low Voltage Service Charge	\$	0.0021	2,000	\$ 4	20	\$ 0.0021	2,000	\$ 4.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e	0.42	1	• 0	42	\$ 0.42		\$ 0.42	\$ -	0.00%
	Φ	0.42	'	9	42	\$ 0.42	'	φ 0.42	φ -	0.0076
Additional Fixed Rate Riders	\$	-	1	\$		\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$		\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 89	12			\$ 109.73	\$ 20.	30 22.70%
Total A)				9	43			φ 105.73	ş 20.	22.70/6
RTSR - Network	\$	0.0108	2,080	\$ 22	46	\$ 0.0106	2,080	\$ 22.04	\$ (0.	42) -1.85%
RTSR - Connection and/or Line and	e	0.0044	2,080	\$ 9	15	\$ 0.0047	2,080	\$ 9.77	\$ 0.	6.82%
Transformation Connection	Ψ	0.0044	2,000	ý s	13	\$ 0.0047	2,000	φ 3. 11	φ 0.	0.02 /6
Sub-Total C - Delivery (including Sub-				\$ 121	na			\$ 141.55	\$ 20.	51 16.94%
Total B)				ψ 121.	V-7			ų 141.00	Ψ 20.	10.3476
Wholesale Market Service Charge	\$	0.0045	2,080	\$ 9	36	\$ 0.0045	2,080	\$ 9.36	\$ -	0.00%
(WMSC)	Ψ	0.0043	2,000	9	30	ų 0.00 4 3	2,000	ų 3.30	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0015	2,080	. 2	12	\$ 0.0015	2.080	\$ 3.12	\$ -	0.00%
(RRRP)	Ψ	0.0015	2,000	ý J	12	\$ 0.0015	2,000	ψ 3.12	φ	0.0076
Standard Supply Service Charge										
Non-RPP Retailer Avg. Price	\$	0.1596	2,000	\$ 319	20	\$ 0.1596	2,000	\$ 319.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price				\$ 452	72			\$ 473.23	\$ 20.	51 4.53%
HST		13%		\$ 58	85	13%		\$ 61.52	\$ 2.	67 4.53%
Ontario Electricity Rebate		13.1%		\$ (59	31)	13.1%		\$ (61.99)	ol .	
Total Bill on Non-RPP Avg. Price				\$ 511.	- /			\$ 534.75		17 4.53%
								, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1100 /6

Customer Class: GENE RPP / Non-RPP: RPP GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Consumption 900 kWh - kW Demand

Current Loss Factor 1.0398 Proposed/Approved Loss Factor 1.0398

		Current Of	EB-Approved				Proposed		In	pact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	29.71	1	\$ 29.71	\$	30.81	1	\$ 30.81	\$ 1.10	3.70%
Distribution Volumetric Rate	\$	0.0238	900	\$ 21.42	\$	0.0247	900	\$ 22.23	\$ 0.81	3.78%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	-\$	0.0002	900	\$ (0.18) -\$	0.0002	900	\$ (0.18)	\$ -	0.00%
Sub-Total A (excluding pass through)				\$ 50.95				\$ 52.86	\$ 1.91	3.75%
Line Losses on Cost of Power	\$	0.0990	36	\$ 3.55	\$	0.0990	36	\$ 3.55	\$ -	0.00%
Total Deferral/Variance Account Rate			000	. (0.40	٦	0.0040				450.000/
Riders	-\$	0.0027	900	\$ (2.43)) \$	0.0016	900	\$ 1.44	\$ 3.87	-159.26%
CBR Class B Rate Riders	\$	0.0002	900	\$ 0.18	\$	0.0005	900	\$ 0.45	\$ 0.27	150.00%
GA Rate Riders	\$	-	900	\$ -	\$	-	900	\$ -	\$ -	
Low Voltage Service Charge	s	0.0021	900	\$ 1.89	s	0.0021	900	\$ 1.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)					L					
	\$	0.42	1	\$ 0.42	\$	0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$	_	1	\$ -	\$	_	1	\$ -	\$ -	
Additional Volumetric Rate Riders	ŝ	_	900	\$ -	Š	_	900	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-	1		7.7.	•	Ť		***			
Total A)				\$ 54.56				\$ 60.61	\$ 6.05	11.09%
RTSR - Network	\$	0.0108	936	\$ 10.11	\$	0.0106	936	\$ 9.92	\$ (0.19)	-1.85%
RTSR - Connection and/or Line and			000			0.0047				0.000/
Transformation Connection	\$	0.0044	936	\$ 4.12	\$	0.0047	936	\$ 4.40	\$ 0.28	6.82%
Sub-Total C - Delivery (including Sub-										0.000/
Total B)				\$ 68.78				\$ 74.93	\$ 6.14	8.93%
Wholesale Market Service Charge	s	0.0045	936	\$ 4.21		0.0045	936	\$ 4.21	c	0.00%
(WMSC)	Þ	0.0045	936	\$ 4.21	\$	0.0045	936	\$ 4.21	\$ -	0.00%
Rural and Remote Rate Protection	l .		000			0.0045				0.000/
(RRRP)	Þ	0.0015	936	\$ 1.40	Þ	0.0015	936	\$ 1.40	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0760	576	\$ 43.78	\$	0.0760	576	\$ 43.78	\$ -	0.00%
TOU - Mid Peak	\$	0.1220	162	\$ 19.76	\$	0.1220	162	\$ 19.76	\$ -	0.00%
TOU - On Peak	\$	0.1580	162	\$ 25.60	\$	0.1580	162	\$ 25.60	\$ -	0.00%
				,						
Total Bill on TOU (before Taxes)				\$ 163.78	T			\$ 169.93	\$ 6.14	3.75%
HST		13%		\$ 21.29		13%		\$ 22.09		3.75%
Ontario Electricity Rebate		13.1%		\$ (21.46		13.1%		\$ (22.26)		
Total Bill on TOU				\$ 163.62		. 5 70		\$ 169.76		3.75%
TOTAL DILLOLL LOC				φ 103.02	_			φ 109.76	φ 6.14	3.75%

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Retailer)

Consumption
Demand

80
kWh
kW Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

Monthly Service Charge \$ 246.70 \$ 246.70 \$ 255.83 \$ 255.			Current O	EB-Approve	t			Proposed			Impact
Monthly Service Charge \$ 246.70 1 \$ 246.70 \$ 255.83 1 \$ 255.83 \$ 9.13 3.70%			Rate	Volume	Charge		Rate	Volume	Charge		
Distribution Volumetric Rate \$ 3.837 80 \$ 300.70 \$ 3.9755 80 \$ 318.04 \$ 11.34 3.70% Fixed Rate Riders \$ 1 \$ \$ \$ \$ \$ \$ \$ \$											
Fixed Rate Riders	Monthly Service Charge	\$		1							
Sub-Total B (Releases \$ 0.0269 80 \$ (2.15) \$ 0.0279 80 \$ (2.23) \$ (0.08) 3.72%	Distribution Volumetric Rate	\$	3.8337	80	\$ 306.70	\$	3.9755	80	\$ 318.04	\$ 11.3	4 3.70%
Sub-Total A (excluding pass through) \$ 551.24 \$ 571.64 \$ 20.39 3.70%	Fixed Rate Riders	\$	-	1	\$ -	\$	-	1		\$ -	
Line Losses on Cost of Power \$ - \$ -	Volumetric Rate Riders	-\$	0.0269	80			0.0279	80			
Total Deferral/Variance Account Rate Riders					\$ 551.24				\$ 571.64	\$ 20.3	9 3.70%
Riders \$ 0.8890 80 \$ 0.877 \$ 0.8997 80 \$ 48.78 \$ 117.50 -170.99%		\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Riders CBR Class B Rate Riders \$ 0.0721 80 \$ 5.77 \$ 0.1932 80 \$ 15.46 \$ 9.69 167.96%		e	0.0500	90	¢ (69.72	٠ .	0.6007	90	¢ 40.70	¢ 117.5	0 170 00%
GA Rate Riders \$ 0.0001 26,000 \$ 2.600 \$ 0.0042 26,000 \$ 109.20 \$ 106.60 4100.00% Low Voltage Service Charge \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 70.01 \$ 0.8781 80 \$ 0.009% \$ 0.00		- *	0.0550	80	φ (00.72) *	0.0057	00	φ 40.70	Φ 117.5	
Low Voltage Service Charge \$ 0.8751 80 \$ 70.01 \$ 0.8751 80 \$ 70.01 \$ - 0.00%		\$									
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - 80 \$ - \$ - \$ - 80 \$ - \$ - \$ - - 80 \$ - - \$ - - 80 \$ - </td <td>GA Rate Riders</td> <td>\$</td> <td></td> <td>26,000</td> <td></td> <td>\$</td> <td></td> <td>26,000</td> <td></td> <td>\$ 106.6</td> <td></td>	GA Rate Riders	\$		26,000		\$		26,000		\$ 106.6	
Additional Fixed Rate Riders \$		\$	0.8751	80	\$ 70.01	\$	0.8751	80	\$ 70.01	\$ -	0.00%
Additional Volumetric Rate Riders \$ - 80 \$ - \$ - 80 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	•	_	1	c	•	_	4	e _	¢ _	
Additional Volumetric Rate Riders \$ - 80 \$ - \$ - 80 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Ψ		'	-	Ψ	_		-	Ψ -	
Sub-Total B - Distribution (includes Sub-Total A) \$ 560.90 \$ 815.08 \$ 254.18 \$ 45.32%	Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Total A)		\$	-	80	\$ -	\$	-	80	\$ -	\$ -	
Total A RTSR - Network \$ 4.2660 80 \$ 341.28 \$ 4.1892 80 \$ 335.14 \$ (6.14) -1.80% RTSR - Connection and/or Line and Transformation Connection \$ 1.8912 80 \$ 151.30 \$ 2.0219 80 \$ 161.75 \$ 10.46 6.91% Sub-Total C - Delivery (including Sub-Total B) \$ 1,053.48 \$ 1,311.97 \$ 258.49 24.54% Wholesale Market Service Charge (WMSC) \$ 0.0045 27,035 \$ 121.66 \$ 0.0045 27,035 \$ 121.66 \$ - 0.00% RRRP) \$ 0.0015 27,035 \$ 40.55 \$ 0.0015 27,035 \$ 40.55 \$ - 0.00% RRRP) Standard Supply Service Charge \$ 0.1596 27,035 \$ 4,314.75 \$ - 0.00% Standard Supply Service Charge \$ 0.1596 27,035 \$ 4,314.75 \$ - 0.00% Total Bill on Non-RPP Avg. Price \$ 5,530.44 \$ 5,788.93 \$ 258.49 4.67% HST					\$ 560.90				\$ 815.08	\$ 254.1	8 45 32%
RTSR - Connection and/or Line and Transformation Connection \$ 1.8912 80 \$ 151.30 \$ 2.0219 80 \$ 161.75 \$ 10.46 6.91% Sub-Total C - Delivery (including Sub-Total B) \$ 1,053.48 \$ 1,311.97 \$ 258.49 24.54%											
Transformation Connection \$ 1.8912 80 \$ 151.30 \$ 2.0219 80 \$ 161.75 \$ 10.46 6.91%		\$	4.2660	80	\$ 341.28	\$	4.1892	80	\$ 335.14	\$ (6.1	4) -1.80%
Sub-Total B Sub-Total C - Delivery (including Sub-Total B) \$ 1,053.48 \$ 1,311.97 \$ 258.49 24.54%		•	1 8912	80	\$ 151.30	•	2 0219	80	\$ 161.75	\$ 10.4	6 6 91%
Total B) Total B			1.0012	00	Ψ 101.00		2.0210	00	Ψ 101.70	Ψ 10	0.0170
Total Bill on Non-RPP Avg. Price S 13% S 121.66					\$ 1.053.48				\$ 1 311 97	\$ 258.4	9 24 54%
(WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price Total Bill on Non-RPP Avg. Price 13% S 718.96 S 718.96 S 718.96 S 718.96 S 718.96 S 752.56 S 33.60 S 752.66					Ψ 1,000.40				Ψ 1,011.07	Ψ 200.4	24.0470
(WMSC) RUral and Remote Rate Protection (RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate 13.1% \$ 0.0015 27,035 \$ 40.55 \$ 0.0015 27,035 \$ 4.0.55 \$ - 0.00% 4.0.55 \$ - 0.00% 5 0.1596 27,035 \$ 4.314.75 \$ - 0.00% 5 5,530.44 \$ 5,788.93 \$ 258.49 4.67% 4.67%		•	0 0045	27 035	\$ 121.66	\$	0.0045	27 035	\$ 121.66	\$ -	0.00%
RRRP \$ 0.0015 27,035 \$ 40.55 \$ 0.0015 27,035 \$ 40.55 \$ 0.0075 \$ 27,035 \$ 40.55 \$ 0.0075 \$ 27,035 \$ 40.55 \$ 0.0075 \$ 27,035 \$ 40.55 \$ 0.0075 \$ 27,035 \$ 4,314.75 \$ - 0.0075 \$ 0.0075 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 \$ 0.0075 0		*	0.0040	21,000	Ψ 121.00	•	0.0040	21,000	121.00	Ψ	0.0070
(RRRP) Standard Supply Service Charge Non-RPP Retailer Avg. Price \$ 0.1596 27,035 \$ 4,314.75 \$ 0.1596 27,035 \$ 4,314.75 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate 13.1% \$ 718.96 13% \$ 752.56 \$ 33.60 4.67%		•	0.0015	27 035	\$ 40.55	\$	0.0015	27 035	\$ 40.55	\$ -	0.00%
Non-RPP Retailer Avg. Price \$ 0.1596 27,035 \$ 4,314.75 \$ 0.1596 27,035 \$ 4,314.75 \$ - 0.00% Total Bill on Non-RPP Avg. Price HST Ontario Electricity Rebate 13.1% \$ 718.96 13.00 \$ - 13.1		.	0.0010	21,000	Ψ 40.00		0.0010	21,000	40.00	Ψ	0.0070
Total Bill on Non-RPP Avg. Price \$ 5,530.44 \$ 5,788.93 \$ 258.49 4.67% HST Ontario Electricity Rebate 13% \$ 718.96 13% \$ 752.56 \$ 33.60 4.67%											
HST 13% \$ 718.96 13% \$ 752.56 \$ 33.60 4.67% Ontario Electricity Rebate 13.1% \$ - 13.1% \$ - - 5 - <td< td=""><td>Non-RPP Retailer Avg. Price</td><td>\$</td><td>0.1596</td><td>27,035</td><td>\$ 4,314.75</td><td>\$</td><td>0.1596</td><td>27,035</td><td>\$ 4,314.75</td><td>\$ -</td><td>0.00%</td></td<>	Non-RPP Retailer Avg. Price	\$	0.1596	27,035	\$ 4,314.75	\$	0.1596	27,035	\$ 4,314.75	\$ -	0.00%
HST 13% \$ 718.96 13% \$ 752.56 \$ 33.60 4.67% Ontario Electricity Rebate 13.1% \$ - 13.1% \$ - - 5 - <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>											
Ontario Electricity Rebate 13.1% \$ - 13.1% \$ -			·								
					\$ 718.96				\$ 752.56	\$ 33.6	0 4.67%
Total Bill on Non-RPP Avg. Price \$ 6,249.40 \$ 6,541.49 \$ 292.09 4.67%	Ontario Electricity Rebate		13.1%		\$ -		13.1%		\$ -		
	Total Bill on Non-RPP Avg. Price				\$ 6,249.40				\$ 6,541.49	\$ 292.0	9 4.67%
	_										

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)

Consumption 950,000 kWh
Demand 3,000 kW Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

		Current O	EB-Approve	t			Proposed			In	npact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	246.70	1	\$ 246.70		255.83	1	\$ 255.83		9.13	3.70%
Distribution Volumetric Rate	\$	3.8337	3000	\$ 11,501.10	\$	3.9755	3000	\$ 11,926.50	\$	425.40	3.70%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	1
Volumetric Rate Riders	-\$	0.0269	3000	\$ (80.70)	-\$	0.0279	3000	\$ (83.70)	\$	(3.00)	3.72%
Sub-Total A (excluding pass through)				\$ 11,667.10				\$ 12,098.63	\$	431.53	3.70%
Line Losses on Cost of Power	\$	-	-	\$ -	\$			\$ -	\$	-	
Total Deferral/Variance Account Rate		0.8590	2 000	¢ (2.577.00)		0.6097	2 000	¢ 4 020 40	\$	4.406.10	-170.98%
Riders	-\$	0.8590	3,000	\$ (2,577.00)	Þ	0.6097	3,000	\$ 1,829.10	ъ	4,406.10	-170.98%
CBR Class B Rate Riders	\$	0.0721	3,000	\$ 216.30	\$	0.1932	3,000	\$ 579.60	\$	363.30	167.96%
GA Rate Riders	\$	0.0001	950,000	\$ 95.00	\$	0.0042	950,000	\$ 3,990.00	\$	3,895.00	4100.00%
Low Voltage Service Charge	\$	0.8751	3,000	\$ 2,625.30	\$	0.8751	3,000	\$ 2,625.30	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				•					ı,		1
, , , , , , , , , , , , , , , , , , , ,	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	1
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$	-	1
Additional Volumetric Rate Riders	Š	_	3,000	\$ -	Š	_	3,000	\$ -	\$	_	1
Sub-Total B - Distribution (includes Sub-	7		-,,		Ť		-,,,,,		Ť		/
Total A)				\$ 12,026.70				\$ 21,122.63	\$	9,095.93	75.63%
RTSR - Network	\$	4.2660	3,000	\$ 12,798.00	\$	4.1892	3,000	\$ 12.567.60	\$	(230.40)	-1.80%
RTSR - Connection and/or Line and	1.				1			1	L		
Transformation Connection	\$	1.8912	3,000	\$ 5,673.60	\$	2.0219	3,000	\$ 6,065.70	\$	392.10	6.91%
Sub-Total C - Delivery (including Sub-											
Total B)				\$ 30,498.30				\$ 39,755.93	\$	9,257.63	30.35%
Wholesale Market Service Charge		2 22 4 5	007.040	0 44545	_		007.040		_		0.000/
(WMSC)	\$	0.0045	987,810	\$ 4,445.15	\$	0.0045	987,810	\$ 4,445.15	\$	-	0.00%
Rural and Remote Rate Protection	_		007.040		_		007.040				0.000/
(RRRP)	\$	0.0015	987,810	\$ 1,481.72	\$	0.0015	987,810	\$ 1,481.72	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$	0.1596	987.810			0.1596	987,810	\$ 157,654.48	\$	_	0.00%
	*		33.,515	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ť		001,010	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ť		0.00
Total Bill on Average IESO Wholesale Market Price	1			\$ 194,079.89	Т			\$ 203,337.52	S	9,257.63	4.77%
HST		13%		\$ 25,230.39		13%		\$ 26,433.88		1,203.49	4.77%
Ontario Electricity Rebate		13.1%		¢ 20,200.00		13.1%		\$ 20,400.00	Ι Ψ	.,200.40	4.7770
,		13.170		\$ 219.310.27		13.170		¢ 220.774.20	•	10 464 40	4 770/
Total Bill on Average IESO Wholesale Market Price				\$ 219,310.27				\$ 229,771.39	\$	10,461.12	4.77%

Customer Class: GENERAL SERVICE 50 to 4.999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:
Consumption
Demand
Demand
Demand
S2
kWh

Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

		Current Of	B-Approved	i			Proposed		In	npact
	Rate		Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	246.70	1	\$ 246.70) \$	255.83	1	\$ 255.83	\$ 9.13	3.70%
Distribution Volumetric Rate	\$	3.8337	52	\$ 199.3	5 \$	3.9755	52	\$ 206.73	\$ 7.37	3.70%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	-\$	0.0269	52	\$ (1.4)) -\$	0.0279	52			3.72%
Sub-Total A (excluding pass through)				\$ 444.6	5			\$ 461.11	\$ 16.45	3.70%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		0.8590	52	\$ (44.6	7) 6	0.6097	52	\$ 31.70	\$ 76.37	-170.98%
Riders	-9	0.6550	32	\$ (44.0	, ,	0.0037	32	φ 31.70	φ 10.31	
CBR Class B Rate Riders	\$	0.0721	52	\$ 3.79	5 \$	0.1932	52	\$ 10.05		167.96%
GA Rate Riders	\$	0.0001	15,000	\$ 1.50		0.0042	15,000	\$ 63.00		4100.00%
Low Voltage Service Charge	\$	0.8751	52	\$ 45.5	1 \$	0.8751	52	\$ 45.51	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	¢	_	1	¢ _		_	4	•	\$ -	
	Ψ	-		-		-		•	Ψ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	52	\$ -	\$	-	52	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 450.74	4			\$ 611.36	\$ 160.62	35.64%
Total A)				•				•		
RTSR - Network	\$	4.2660	52	\$ 221.83	3 \$	4.1892	52	\$ 217.84	\$ (3.99)	-1.80%
RTSR - Connection and/or Line and	¢	1.8912	52	\$ 98.3	۱ ا و	2.0219	52	\$ 105.14	\$ 6.80	6.91%
Transformation Connection	Ψ	1.0312	32	ψ 30.5·	τ Ψ	2.0213	32	a 103.14	ψ 0.00	0.9170
Sub-Total C - Delivery (including Sub-				\$ 770.9				\$ 934.34	\$ 163.42	21.20%
Total B)				¥ 110.0	'			Ψ 304.04	Ψ 100.42	21.2070
Wholesale Market Service Charge	\$	0.0045	15,597	\$ 70.19	a s	0.0045	15,597	\$ 70.19	\$ -	0.00%
(WMSC)	•	0.0040	10,007	70.11	´ *	0.0040	10,001	70.10	Ψ	0.0070
Rural and Remote Rate Protection	\$	0.0015	15,597	\$ 23.4	1 6	0.0015	15,597	\$ 23.40	\$ -	0.00%
(RRRP)	•		10,007	•			10,001	·	•	
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1596	15,597	\$ 2,489.2	3 \$	0.1596	15,597	\$ 2,489.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 3,354.0				\$ 3,517.45		4.87%
HST		13%		\$ 436.03		13%		\$ 457.27	\$ 21.25	4.87%
Ontario Electricity Rebate		13.1%		\$ (439.3)	3)	13.1%		\$ (460.79)		
Total Bill on Average IESO Wholesale Market Price				\$ 3,790.0	5			\$ 3,974.72	\$ 184.67	4.87%
					_					

 Consumption
 650 kW

 Demand
 kW

 Current Loss Factor
 1.0398

 Proposed/Approved Loss Factor
 1.0398

S		Current OE	DEB-Approved		Proposed	Impact	
Monthly Service Charge \$ 16.93 1 \$ 16.93 \$ 17.56 \$ 0.63 \$ 3.7					/olume Charge		
Distribution Volumetric Rate \$ 0.0106 650 \$ 6.89 \$ 0.0110 650 \$ 7.15 \$ 0.26 3.7							
Fixed Rate Riders	Monthly Service Charge						3.72%
Volumetric Rate Riders	Distribution Volumetric Rate	\$ 0.0106	650 \$	6.89 \$ 0.0110	650 \$ 7.15	\$ 0.26	3.77%
Sub-Total A (excluding pass through) \$ 23.69 \$ 24.58 \$ 0.89 3.7	Fixed Rate Riders	\$ -		- \$ -		\$ -	
Line Losses on Cost of Power \$ 0.1596 26 \$ 4.13 \$ 0.1596 26 \$ 4.13 \$ - 0.00	Volumetric Rate Riders	-\$ 0.0002					0.00%
Total Deferral/Variance Account Rate Riders Riders \$ 0.0026 650 \$ (1.69) \$ 0.0016 650 \$ 1.04 \$ 2.73 -161.55							3.76%
Riders CBR Class B Rate Riders CBR Class B Rate Riders \$ 0.0002 650 \$ 0.13 \$ 0.0005 650 \$ 0.33 \$ 0.20 150.0 CARRENGE S - 650 \$ - \$ 0.0043 650 \$ 2.80 \$ 2.80 \$ 2.80 Low Voltage Service Charge \$ 0.0002 650 \$ 1.30 \$ 0.0020 650 \$ 1.30 \$ - 0.0 Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 0.0 Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 5 - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 0.1596	26 \$	4.13 \$ 0.1596	26 \$ 4.13	\$ -	0.00%
Riders CBR Class B Rate Riders \$ 0.0002 650 \$ 0.13 \$ 0.0005 650 \$ 2.80 \$ 2.80 Low Voltage Service Charge \$ 0.0020 650 \$ 1.30 \$ 0.0020 650 \$ 1.30 \$ 0.0020 Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$		9 0,0026	650 8	1 60) \$ 0 0016	650 \$ 1.04	\$ 2.73	-161.54%
GA Rate Riders \$ 0.0020 650 \$ - \$ 0.0043 650 \$ 2.80 \$ 2.80		'	, , , , , , , , , , , , , , , , , , , ,		, ,	•	
Low Voltage Service Charge \$ 0.0020 650 \$ 1.30 \$ 0.0020 650 \$ 1.30 \$ - 0.0020 650 \$ 1.30		\$ 0.0002					150.00%
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$		-					
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ - 1 \$ - \$ -		\$ 0.0020	650 \$	1.30 \$ 0.0020	650 \$ 1.30	\$ -	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	Smart Meter Entity Charge (if applicable)	s	1 8		1 \$ -	\$ -	
Additional Volumetric Rate Riders \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650 \$ - \$ - 650		•	' "	•		Ψ	
Sub-Total B - Distribution (Includes Sub-Total A) \$ 27.56 \$ 34.17 \$ 6.61 23.9		\$ -		- \$ -			
Total A) \$ 27.58 \$ 34.17 \$ 6.01 23.58		\$ -	650 \$	- \$ -	650 \$ -	\$ -	
Total B			l s :	7.56	\$ 34.17	\$ 6.61	23.99%
RTSR - Connection and/or Line and \$ 0.0044 676 \$ 2.97 \$ 0.0047 676 \$ 3.18 \$ 0.20 6.8			,		,	*	
Transformation Connection \$ 0.0044 6/6 \$ 2.97 \$ 0.0047 676 \$ 3.18 \$ 0.20 6.8 Sub-Total C - Delivery (including Sub-Total B) \$ 37.83 \$ 44.51 \$ 6.68 17.6 Wholesale Market Service Charge \$ 0.0045 676 \$ 3.04 \$ 0.0045 676 \$ 3.04 \$ 0.0045		\$ 0.0108	676 \$	7.30 \$ 0.0106	676 \$ 7.16	\$ (0.14)	-1.85%
Sub-Total C - Delivery (including Sub- Total B		\$ 0,0044	676 \$	2 97 \$ 0.0047	676 \$ 3.18	\$ 0.20	6.82%
Total B) \$ 37.63 \$ 44.51 \$ 6.66 \$ 17.65 \$ Wholesale Market Service Charge \$ 0.0045 \$ 676 \$ 3.04 \$ 0.0045 \$ 676 \$ 3.04 \$ 0.0045		¥ 0.0011	0.0	2.01	V 0.10	ψ 0.20	0.0270
Total B) Wholesale Market Service Charge \$ 0.0045 676 \$ 3.04 \$ 0.0045 676 \$ 3.04 \$ 0.0045			s :	7.83	\$ 44.51	\$ 6.68	17.65%
			,		¥	V 0.00	1110070
(MMSC)		\$ 0.0045	676 \$	3.04 \$ 0.0045	676 \$ 3.04	\$ -	0.00%
	(WMSC)	1	0.0	5.51	V 0.01	*	0.0070
Rural and Remote Rate Protection \$ 0.0015 676 \$ 1.01 \$ 0.0015 676 \$ 1.01 \$ - 0.0		\$ 0.0015	676 \$	101 \$ 0.0015	676 \$ 1.01	\$ -	0.00%
(RRRP)		*			*	•	*****
Standard Supply Service Charge							
Non-RPP Retailer Avg. Price \$ 0.1596 650 \$ 103.74 \$ 0.1596 650 \$ 103.74 \$ - 0.0	Non-RPP Retailer Avg. Price	\$ 0.1596	650 \$ 10	3.74 \$ 0.1596	650 \$ 103.74	\$ -	0.00%
							4.59%
						\$ 0.87	4.59%
Ontario Electricity Rebate 13.1% \$ (19.08) 13.1% \$ (19.95)	Ontario Electricity Rebate	13.1%	· /·				
Total Bill on Non-RPP Avg. Price \$ 164.56 \$ 172.10 \$ 7.55 4.5	Total Bill on Non-RPP Avg. Price		\$ 16	4.56	\$ 172.10	\$ 7.55	4.59%

 Customer Class:
 STREET LIGHTING SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 440
 kWh

 Demand
 2
 kW
 Current Loss Factor Proposed/Approved Loss Factor 1.0398 1.0398

	Current OEB-Approved			Proposed			Impact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.81	4	\$ 11.24		4	\$ 11.64	\$ 0.40	3.56%
Distribution Volumetric Rate	\$ 7.0341	2	\$ 14.07	\$ 7.2944	2	\$ 14.59	\$ 0.52	3.70%
Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.2404	2	\$ (0.48)	-\$ 0.2401	2	\$ (0.48)		-0.12%
Sub-Total A (excluding pass through)			\$ 24.83			\$ 25.75	\$ 0.92	3.71%
Line Losses on Cost of Power	\$ 0.1596	18	\$ 2.79	\$ 0.1596	18	\$ 2.79	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.9318	2	\$ (1.86)	\$ 0.5900	2	\$ 1.18	\$ 3.04	-163.32%
Riders	ļ '		,			,	,	
CBR Class B Rate Riders	\$ 0.0778	2	\$ 0.16		2		\$ 0.23	145.37%
GA Rate Riders	\$ 0.0001	440	\$ 0.04	\$ 0.0042	440	\$ 1.85	\$ 1.80	4100.00%
Low Voltage Service Charge	\$ 0.6421	2	\$ 1.28	\$ 0.6421	2	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	4	\$ -	s -	4	s -	\$ -	
	Ľ		•	Ĭ]	•	•	
Additional Fixed Rate Riders	\$ -	4	\$ -	\$ -	4	-	\$ -	
Additional Volumetric Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 27.24			\$ 33.24	\$ 6.00	22.01%
Total A)	ļ <u>.</u>							
RTSR - Network	\$ 3.1767	2	\$ 6.35	\$ 3.1195	2	\$ 6.24	\$ (0.11)	-1.80%
RTSR - Connection and/or Line and	\$ 1.3871	2	\$ 2.77	\$ 1.4830	2	\$ 2.97	\$ 0.19	6.91%
Transformation Connection	, , , , , , , , , , , , , , , , , , , ,		*		_	·	*	******
Sub-Total C - Delivery (including Sub-			\$ 36.37			\$ 42.44	\$ 6.07	16.70%
Total B)			•				•	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	458	\$ 2.06	\$ 0.0045	458	\$ 2.06	\$ -	0.00%
Rural and Remote Rate Protection	\$ 0.0015	458	\$ 0.69	\$ 0.0015	458	\$ 0.69	\$ -	0.00%
(RRRP)	\$ 0.0015	436	\$ 0.09	\$ 0.0015	450	\$ 0.09	Ф -	0.00%
Standard Supply Service Charge	\$ 0.25	4	\$ 1.00	\$ 0.25	4	\$ 1.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	440	\$ 70.22	\$ 0.1596	440	\$ 70.22	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 110.34			\$ 116.41	\$ 6.07	5.50%
HST	13%		\$ 14.34	13%		\$ 15.13	\$ 0.79	5.50%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 124.68			\$ 131.55	\$ 6.86	5.50%
Total 2 of 7 totago 1200 7 filologuic market 1 floo			124.00			101.00	0.00	0.0070