

**VIA RESS and EMAIL**

August 14, 2025

Ritchie Murray  
Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc.  
5-Year Gas Supply Plan  
Consumers Council of Canada (CCC) Interrogatories  
OEB File No. EB-2025-0065**

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In accordance with Procedural Order No. 1, dated July 9, 2025, please find attached CCC's interrogatories with respect to Enbridge Gas's 5-Year Gas Supply Plan.

Yours truly,



Lawrie Gluck  
Consultant for the Consumers Council of Canada

cc: All parties in EB-2025-0065

**Enbridge Gas Inc.**  
**5-Year Gas Supply Plan**  
**Consumers Council of Canada**  
**Interrogatories**  
**August 14, 2025**

**4.4-CCC-1**

**Ref: GSP, p. 23**

**EB-2022-0200, Exhibit 4, Tab 2, Schedule 3, p. 18**

**Question(s):**

- a) Please explain why different timeframes for the highest observed HDD appear to be used in the design day determination in EB-2022-0200 (November 1, 1979-current) and the GSP (Winter 93/94 and Winter 2022/23).
- b) Please explain why the design criteria for Sault Ste. Marie, Thunder Bay, Kingston, and Sudbury have changed between EB-2022-0200 and the GSP.

**4.4-CCC-2**

**Ref: GSP, p. 25**

**EB-2022-0200, Exhibit 4, Tab 2, Schedule 3, p. 32**

**Question(s):**

- a) Please confirm that the design day demand in the GSP (p. 25) does not reflect unbundled customer demand while the design day demand in EB-2022-0200 does include unbundled demand.
- b) Please describe, in detail, all of the factors that result in the difference between the design day demand in the GSP (p. 25) and the design day demand in EB-2022-0200 (Table 3, Exhibit 4, Tab 2, Schedule 3, p. 32).

**4.5-CCC-3**

**Ref: GSP, p. 27**

**Question(s):**

Please provide a revised version of Table 5 that shows a more detailed breakout of in-franchise supply using the categories of supply discussed in Note 1.

**5.2-CCC-4**

**Ref: GSP, pp. 37-40**

**GSP, Appendix C, pp. 6-7**

**GSP, Appendix J, p. 11**

**Question(s):**

- a) (GSP, p. 38 and Appendix J, p. 11) To the extent that the peaking services have been procured through Enbridge Gas's regular annual peaking service RFP process, please further describe the peaking services that will be used to meet the 97.3 TJ/d design day demand shortfall in the Enbridge CDA. As part of the response, please provide the costs of the selected services and the different peaking service options considered.
- b) (Appendix C, p. 6) Please provide the detailed calculations supporting the cost variances to base case. As part of the response, please explain which categories of costs are considered.
- c) (Appendix C, p. 7) Please further explain the storage utilization metric and show the calculation.

**5.2-CCC-5**

**Ref: GSP, p. 41**

**EB-2023-0326, Decision and Order, p. 2**

**EB-2024-0067, GSP, Appendix K, p. 1**

**Question(s):**

- a) Please confirm that the 80,000 dth/day contract extension (effective November 1, 2022) that was at issue in EB-2023-0326 is the same contract that is planned for renewal effective November 1, 2025 as set out in the current Gas Supply Plan.
- b) Please confirm that the 80,000 dth/day contract extension at issue in EB-2023-0326 had an average forecast cost premium of \$0.09/GJ (or 2.4%) relative to Dawn supply.
- c) Please confirm that the most recent previous renewal of a Vector contract (November 1, 2024) for 68,578 GJ/d had an average forecast cost premium of \$0.10/GJ (or 1.9%) relative to Dawn supply.
- d) Please confirm that the current renewal of the Vector contract (November 1, 2025) has an average forecast cost premium of \$0.20/GJ (or 5%) relative to Dawn supply and the total forecast cost premium over the term of the contract is \$18.6M.

**5.2-CCC-6**

**Ref: GSP, p. 41**

**EB-2024-0067, 2024 GSP, Stakeholder Conference Presentation, p. 39**

**Question(s):**

Please provide a table similar to that shown on Slide 39 (“Sarnia Market on a Design Day”) showing the most up-to-date design day demand and supply forecast. As part of the response, please show the design day position both with and without the November 1, 2025 Vector contract extension.

**5.2-CCC-7**

**Ref: GSP, Appendix D, pp. 3, 42-45**

**EB-2024-0067, Appendix G, 34-36**

**Question(s):**

Please provide a discussion of the differences in ICF’s conclusions between its 2023 and 2024 Chicago Natural Gas Price Analysis reports. As part of the response, please advise whether recent actual day-ahead prices are now higher at Chicago than Dawn.

**5.2-CCC-8**

**Ref: GSP, Appendix A, p. 11**

**Question(s):**

- a) Please discuss the potential implications, if any, on the overall cost of Enbridge Gas's existing Vector contracts resulting from the referenced FERC Section 5 review.
- b) Please confirm that the Vector Pipeline is 60% owned by Enbridge Inc.

**5.2-CCC-9**

**Ref: GSP, Appendix I, p. 1**

**Question(s):**

To the extent that it is possible to provide year-to-date information for the 2024/2025 gas year with respect to actual costs, please provide an update to Appendix I (including the landed cost analysis from the 2024 Gas Supply Plan update).

**5.4-CCC-10**

**Ref: GSP, p. 45**

**Question(s):**

Please provide a discussion of the implications on unutilized capacity of the implementation of the outcomes of the 2024 Rebasing Phase 2 Decision. To the extent possible, please provide a revised version of Table 7 showing the expected impact on unutilized capacity resulting from the implementation of the Phase 2 decision.

**5.4-CCC-11**

**Ref: GSP, p. 48**

**Question(s):**

- a) Please confirm that Enbridge Gas has already reduced its market-based storage contracts to implement the Phase 2 decision.

- b) Please provide a list of the storage contracts that were not renewed and explain how Enbridge Gas determined which contracts to not renew.

**6.1-CCC-12**

**Ref: GSP, p. 64**

**Question(s):**

- a) If available, please provide a breakdown of natural gas supply purchases between:  
(i) Canadian origin supply shipped to Enbridge through Canada; (ii) Canadian origin supply shipped to Enbridge through the US; and (iii) US origin natural gas.
- b) In terms of plan execution, please discuss the options that Enbridge Gas has available to increase the purchases of Canadian origin natural gas.