



# **Westario Power Inc.**

## 2026 IRM APPLICATION

EB-2025-0002

Submitted on: August 14, 2025

24 Eastridge Road, RR#2  
Walkerton, ON  
N0G 2V0



August 14, 2025

Ontario Energy Board P.O.  
Box 2319 27th Floor  
2300 Yonge Street Toronto,  
Ontario M4P 1E4

**Attention: OEB Registrar**  
**Regarding: 2026 IRM Application (EB-2025-0002)**

Westario Power Inc. is pleased to submit to the Ontario Energy Board its 2026 IRM Application in searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Carrie Schwippl  
Manager of Corporate Services  
24 Eastridge Road, RR#2  
Walkerton, ON  
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**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Schedule B)

**AND IN THE MATTER OF** an Application by Westario Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2026.

## 1. INTRODUCTION

Westario Power Inc. hereby applies to the Ontario Energy Board (the “Board”) for approval of its 2026 Distribution Rate Adjustments effective January 1, 2026. Westario Power Inc. applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.<sup>1</sup> The rates adjustment being applied for affects all classes of Westario Power Inc.’s customer base; Residential, General Services both less than 50K and 50kW to 4999kW, Unmetered Scattered Load, Sentinel and Street Lights.<sup>2</sup>

Westario Power Inc. has followed Chapter 3 – Incentive Rate-Setting Applications dated June 18, 2024, along with the Key References listed throughout Chapter 1 and 3.

This application is supported by the following Excel models which are filed in conjunction with the Manager Summary.<sup>3</sup>

- 2026 IRM Rate Generator Model
- 2026 Commodity Accounts Analysis Workform
- 2026 IRM Checklist<sup>4</sup>

The following models are not applicable in this application and therefore are not being submitted.

- ACM/ICM Model<sup>5</sup>
- LRAMVA Workform<sup>6</sup>
- IRM Revenue Cost Ratio Adjustment Model

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2026, Westario Power Inc. requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service

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<sup>1</sup> MFR - Manager's summary documenting and explain all rate adjustments requested

<sup>2</sup> MFR - Statement as to who will be affected by the application, specific customer groups affected by particular request

<sup>3</sup> MFR - Supporting Documents

<sup>4</sup> An excel version of the IRM Checklist

<sup>5</sup> For an incremental or pre-approved advanced capital module (ACM/ICM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

<sup>6</sup> A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

Charges as interim until the decided implementation date of the approved 2026 distribution rates. If the effective date does not coincide with the Board's determined implementation date for 2026 distribution rates and charges, Westario Power Inc. requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Westario Power Inc. requests that this application be disposed of by way of a written hearing. Westario Power Inc. confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they were accurate.

In the preparation of this application, Westario Power Inc. used the 2026 IRM Rate Generator issued on July 17, 2025<sup>7</sup>. Westario Power Inc. notes that it is seeking the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2026 rates.

The Applicant is seeking an adjustment to its Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates through the mechanism of the IRM Rate Model Generator.

Along with revisions to its distribution rates, Westario Power also seeks approval of the following matter:

- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge in the effective amount approved by the Ontario Energy Board.

### Electric Vehicle Charging (EVC) Rate

In accordance with the OEB's Filing Requirements (Chapter 3, July 1, 2025), distributors must estimate the most recent actual year's load for customers expected to qualify for the EVC Rate, ensuring EV charging volumes are recorded only in the EVC rows and excluded from the applicable GS >50 class.

At this time, Westario Power has no customers that would qualify. However, the EVC Rate is included in this application to remain compliant and avoid a separate application if a qualifying facility connects in the future. For the 2025 Test Year, forecast load and demand are set to zero and excluded from GS >50 totals. The tariff sheet reflects the EVC Rate using the IRM model recommendation of 0.17 of the GS >50 <4,999 kW class based on 2024 load values.

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<sup>7</sup> Completed IRM Rate Generator Model and supplementary work forms, Excel and PDF

The annual adjustment mechanism is not being applied to the following components of delivery rates:

Rate Adders, Rate Riders, Retail Service Rates, Wholesale Market Service Rate, Rural and Remote Rate Protection Benefit and Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

Westario Power Inc. requests that the annual adjustment be applied to the base distribution rates.

Westario Power Inc. recognizes that the utility, its shareholders and all its customer classes will be affected by the outcome of the herein application.

## 2 EXECUTIVE SUMMARY TABLE

In accordance with the OEB's Filing Requirements, this table summarizes all items in the Manager's Summary that require OEB approval. It follows the format outlined in Appendix A and is intended to provide a clear, at-a-glance view of the scope and complexity of the application. Each item is cross-referenced to the relevant section of the Manager's Summary, with a "Yes" or "No" indicating whether approval is being sought. This format allows the OEB to quickly assess the application and allocate the appropriate resources for its review.

**Table 1 – Executive Summary Table**

Description / Item	Request for OEB Approval
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Retail Transmission Service Rates	Yes
Low Voltage Service Rates	Yes
Group 1 Deferral & Variance Accounts Disposition/Recovery	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral & Variance Accounts Disposition/Recovery	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No

Z-factor claims	No
Advanced Capital Module / Incremental Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No
Other Items/Requests of Note	No

### 3. TREATMENT OF PERSONAL INFORMATION

Westario Power Inc. confirms that the documents filed in support of Westario Power's referenced application do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

### 4. DISTRIBUTOR'S PROFILE

Westario Power Inc. uses its services and carries on the business of distributing electricity within the municipalities of:

- The Township of Huron-Kinloss (Villages of Ripley and Lucknow)
- The Municipality of Kincardine (Kincardine Ward 1)
- The Municipality of South Bruce (Villages of Mildmay and Teeswater)
- The Town of Saugeen Shores (Towns of Port Elgin and Southampton)
- The Township of North Huron (Town of Wingham)
- The Municipality of Brockton (Town of Walkerton and Village of Elmwood)
- The Town of Hanover (Town of Hanover)
- The Town of Minto (Towns of Harriston and Palmerston, Village of Clifford)

- The Township of West Grey (Village of Neustadt)

Westario Power has no special conditions in its license. Westario Power is an embedded distributor; the adjacent distributor is Hydro One Inc. Westario Power has 11 Class A customers as of July 1, 2024.

Westario Power Inc.'s customers total approximately 24,894 and is comprised of over 88% residential customers while 12% are General Service classes. The balance of the utility's customer base is comprised of Sentinel Lights, Street Lights and Unmetered Scattered Load

Westario Power Inc.'s circuits include approximately 423 km of overhead lines and 182 km of underground line, all carrying a voltage of less than or equal to 50 kV circuits.

Westario Power Inc.'s last IRM application was for rates effective January 1st, 2025, and Westario Power Inc.'s last Cost of Service application was for rates effective May 1<sup>st</sup>, 2024.

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### 3.1 CONTACT INFORMATION

This application and all documents related to this application will be made available on Westario Power Inc.'s website at: [www.westario.com](http://www.westario.com). The application will also be available on the OEB's website at [www.ontarioenergyboard.ca](http://www.ontarioenergyboard.ca), under Board File Number EB-2025-0002.

The primary contact for the herein application is:<sup>8</sup>

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[carrie.schwippl@westariopower.com](mailto:carrie.schwippl@westariopower.com)<sup>9</sup>

The alternate contact for the application is:

Manuela Ris  
Tandem Energy Services Inc.  
519-856-0080  
[manuela@tandemenergyservices.ca](mailto:manuela@tandemenergyservices.ca)

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<sup>8</sup> MRF - Contact info - primary contact may be a person within the applicant's organization other than the primary license contact

<sup>9</sup> MFR - Applicant's internet address

## 5. DIRECTIVES FROM PREVIOUS DECISIONS

Westario Power Inc.'s confirms that there were no specific directives in any previous decision that could affect the herein application and request for rates effective January 1st, 2026.

## 6. PRICE CAP ADJUSTMENT

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Price Cap model presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the GDP-IPI index.

In accordance with the Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, Westario Power Inc. was assigned Stretch Factor Group II with a Price Escalator of 3.70%, Price Cap Index of 3.55% and a Stretch Factor Value of 0.15%.

The following table shows Westario Power Inc.'s applicable factor for its Price Cap Adjustment.

**Table 2 - Price Cap Parameters**

Stretch Factor Group	II
Set Price Escalator	3.70%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	3.55%

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Westario Power Inc., it would not affect the following:

Rate Adders and Riders, Retail Service Rates, Wholesale Market Service Rate, Rural Rate Protection Charge, Standard Supply Service – Administrative Charge, MicroFIT Service Charge, Specific Service Charges, Transformation and Primary Metering Allowances, and Smart Metering Entity Charge.

## 7. REVENUE TO COST RATIO ADJUSTMENT

Westario Power Inc. is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were set as part of the 2024 Cost of Service Application.<sup>10</sup> As such, Westario Power Inc. has not completed nor is filing a completed Revenue-to-Cost Ratio Adjustment Workform.<sup>11</sup>

Westario Power Inc. confirms that its distribution rates are fully fixed.

**Table 3 - Current vs Proposed Distribution Rates**

Rate Class	Current Monthly Fixed Charge	Current Volumetric Charge	Proposed Monthly Fixed Charge	Proposed Volumetric Charge
Residential	32.84	0.0000	34.01	0.0000
GS<50 kW	31.89	0.0142	33.02	0.0147
GS>50 kW	267.56	2.8766	277.06	2.9787
USL	5.93	0.0220	6.14	0.0228
Sentinel	6.70	34.6912	6.94	35.9227
Street Lighting	6.69	5.5909	6.93	5.7894

The 2026 proposed tariff sheet is presented at Appendix 2 of this application.<sup>12</sup>

## 8. RTSR ADJUSTMENT

Westario Power Inc. is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (UTRs) levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

Westario Power Inc. used the RTSR Adjustment Worksheets embedded in the IRM Rate Generator Model, to determine the proposed adjustments to the current Retail Transmission Service Rates.

The Loss Factor applied to the metered kWh is the actual Board-approved Cost of Service Loss Factor.

<sup>10</sup> MFR - If required, for distributors seeking revenue to cost ratio adjustments due to previous OEB decision, the Revenue to Cost Ratio Adjustment Workform must be filed

<sup>11</sup> MFR - Completed revenue-to-cost ratio adjustment workform to adjust the revenue-to-cost ratio if previously approved by the OEB

<sup>12</sup> Current tariff sheet, PDF



The proposed adjustments of the Retail Transmission Service Rates are shown in the table below and the detailed calculations can be found in the 2026 IRM Rate Generator Model filed in conjunction with this application.

**Table 4- Proposed RTSR**

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0105	0.0106
General Service <50 kW	\$/kWh	0.0096	0.0097
General Service 50-4999 kW	\$/kW	3.9972	4.0312
General Service 50-4999 kW – EV Charging	\$/kW	0.6795 / 0.000	0.6853
Unmetered Scattered Load	\$/kWh	0.0096	0.0097
Sentinel Lighting	\$/kW	3.0331	3.0589
Street Lighting	\$/kW	3.0100	3.0356

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0077	0.0081
General Service <50 kW	\$/kWh	0.0070	0.0073
General Service 50-4999 kW	\$/kW	2.7898	2.9218
General Service 50-4999 kW – EV Charging	\$/kW	0.4743 / 0.000	0.4967
Unmetered Scattered Load	\$/kWh	0.0070	0.0073
Sentinel Lighting	\$/kW	2.2027	2.3069
Street Lighting	\$/kW	2.1531	2.2550

The balances in RTSR indicate that the current rates result in slight under-collection for Network Service and Connection Service. This trend along with the expected Uniform Transmission Rate (UTR) increase for connection services result in proposed RTSR connection rate to increase by 5.19% for residential customers and on average by 4.65% for the other rate classes.

## 9. LOW VOLTAGE RATE

Westario Power Inc. is applying for an adjustment of its LV service rates based on a comparison of historical low voltage costs adjusted for new UTRs levels and using the calculations embedded in the 2026 IRM Rate Generator Model from Tabs 16.1 LV Expense and 16.2.LV Service Rate.

The 2026 projected LV charges are based on 2024 LV charges. The following tables shows actual charges from Hydro One Networks Inc. for the year, the monthly breakdown of the LV charges, and the LV rate rider calculations for the year.

The projections were allocated to customer classes per Board policy according to each class share of projected Transmission-Connection revenue. The resulting LV charges for each class were divided by the applicable 2024 volumes from Tab 4 Billing Det, for Def-Var.

LV revenues which are not embedded within the approved Distribution Volumetric rate are recovered through a separate rate adder line item on the proposed schedule of rates.

**Table 5 - Details of Low Voltage Charges**

Month	Description	Service Point	kW	Rate	# of Accounts	Total Charge	Total Monthly Charge
January	Common ST Line	541716 PALMERSTON TS	11,922.36	\$1.6301		\$19,434.63	
	Common ST Line	541716 DOUGLAS POINT TS	30,567.59	\$1.6301		\$49,828.23	
	Common ST Line	541716 WINGHAM TS	11,890.71	\$1.6301		\$19,383.04	
	Common ST Line	541716 HANOVER TS	24,479.23	\$1.6301		\$39,903.59	
	LVDS		5,584.58	\$2.0255		\$11,311.56	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		78,859.89	-\$0.1412		\$11,135.02	
	Rate Riders - CBR		30,567.59	\$0.0000		\$0.00	
	Rate Rider - nonWMP		30,567.59	-\$0.1880		-\$5,746.71	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$136,992.08
February	Common ST Line	541716 PALMERSTON TS	11,237.10	\$1.6301		\$18,317.60	

	Common ST Line	541716 DOUGLAS POINT TS	27,666.04	\$1.6301		\$45,098.41	
	Common ST Line	541716 WINGHAM TS	11,191.85	\$1.6301		\$18,243.83	
	Common ST Line	541716 HANOVER TS	22,889.55	\$1.6301		\$37,312.26	
	LVDS		5,058.69	\$2.0255		\$10,246.38	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		72,984.54	-\$0.1412		\$10,305.42	
	Rate Riders - CBR		27,666.04	\$0.0000		\$0.00	
	Rate Rider - nonWMP		27,666.04	-\$0.1880		-\$5,201.22	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$127,724.60
March	Common ST Line	541716 PALMERSTON TS	11,174.03	\$1.6301		\$18,214.79	
	Common ST Line	541716 DOUGLAS POINT TS	26,865.40	\$1.6301		\$43,793.29	
	Common ST Line	541716 WINGHAM TS	10,721.43	\$1.6301		\$17,477.00	
	Common ST Line	541716 HANOVER TS	22,033.83	\$1.6301		\$35,917.35	
	LVDS		4,876.72	\$2.0255		\$9,877.80	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		70,794.69	-\$0.1412		-\$9,996.21	
	Rate Riders - CBR		26,865.40	\$0.0000		\$0.00	
	Rate Rider - nonWMP		26,865.40	-\$0.1880		-\$5,050.70	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$124,246.07
April	Common ST Line	541716 PALMERSTON TS	10,566.48	\$1.6301		\$17,224.42	
	Common ST Line	541716 DOUGLAS POINT TS	21,939.52	\$1.6301		\$35,763.61	
	Common ST Line	541716 WINGHAM TS	9,432.52	\$1.6301		\$15,375.95	
	Common ST Line	541716 HANOVER TS	20,305.37	\$1.6301		\$33,099.78	
	LVDS		4,257.79	\$2.0255		\$8,624.16	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		62,243.89	-\$0.1412		-\$8,788.84	
	Rate Riders - CBR		21,939.52	\$0.0000		\$0.00	
	Rate Rider - nonWMP		21,939.52	-\$0.1880		-\$4,124.63	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$111,187.22
May	Common ST Line	541716 PALMERSTON TS	10,833.91	\$1.6301		\$17,660.36	
	Common ST Line	541716 DOUGLAS POINT TS	20,803.51	\$1.6301		\$33,911.80	
	Common ST Line	541716 WINGHAM TS	9,334.08	\$1.6301		\$15,215.48	
	Common ST Line	541716 HANOVER TS	23,049.23	\$1.6301		\$37,572.55	
	LVDS		3,828.64	\$2.0255		\$7,754.91	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		64,020.73	-\$0.1412		-\$9,039.73	
	Rate Riders - CBR		20,803.51	\$0.0000		\$0.00	
	Rate Rider - nonWMP		20,803.51	-\$0.1880		-\$3,911.06	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$113,177.07
June	Common ST Line	541716 PALMERSTON TS	13,022.66	\$1.6301		\$21,228.24	
	Common ST Line	541716 DOUGLAS POINT TS	29,092.80	\$1.6301		\$47,424.17	
	Common ST Line	541716 WINGHAM TS	11,416.32	\$1.6301		\$18,609.74	

	Common ST Line	541716 HANOVER TS	28,623.76	\$1.6301		\$46,659.59	
	LVDS		4,796.10	\$2.0255		\$9,714.50	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		82,155.54	-\$0.1412		\$11,600.36	
	Rate Riders - CBR		29,092.80	\$0.0000		\$0.00	
	Rate Rider - nonWMP		29,092.80	-\$0.1880		-\$5,469.45	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$140,579.20
July	Common ST Line	541716 PALMERSTON TS	12,400.33	\$1.6301		\$20,213.78	
	Common ST Line	541716 DOUGLAS POINT TS	27,837.57	\$1.6301		\$45,378.02	
	Common ST Line	541716 WINGHAM TS	10,580.34	\$1.6301		\$17,247.01	
	Common ST Line	541716 HANOVER TS	26,543.86	\$1.6301		\$43,269.15	
	LVDS		4,681.60	\$2.0255		\$9,482.59	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		77,362.10	\$0.2441		\$18,884.09	
	Rate Riders - CBR		27,837.57	-\$0.2481		-\$6,906.50	
	Rate Rider - nonWMP		27,837.57	\$0.1520		\$4,231.31	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$165,812.21
August	Common ST Line	541716 PALMERSTON TS	12,597.24	\$1.6301		\$20,534.76	
	Common ST Line	541716 DOUGLAS POINT TS	28,598.29	\$1.6301		\$46,618.07	
	Common ST Line	541716 WINGHAM TS	11,155.01	\$1.6301		\$18,183.78	
	Common ST Line	541716 HANOVER TS	27,274.17	\$1.6301		\$44,459.62	
	LVDS		4,701.67	\$2.0255		\$9,523.24	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		79,624.71	\$0.2441		\$19,436.39	
	Rate Riders - CBR		28,598.29	-\$0.2481		-\$7,095.24	
	Rate Rider - nonWMP		28,598.29	\$0.1520		\$4,346.94	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$170,020.33
September	Common ST Line	541716 PALMERSTON TS	11,503.47	\$1.6301		\$18,751.81	
	Common ST Line	541716 DOUGLAS POINT TS	23,600.15	\$1.6301		\$38,470.60	
	Common ST Line	541716 WINGHAM TS	10,388.50	\$1.6301		\$16,934.29	
	Common ST Line	541716 HANOVER TS	23,624.14	\$1.6301		\$38,509.71	
	LVDS		4,080.10	\$2.0255		\$8,264.25	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric		69,116.26	\$0.2441		\$16,871.28	
	Rate Riders - CBR		23,600.15	-\$0.2481		-\$5,855.20	
	Rate Rider - nonWMP		23,600.15	\$0.1520		\$3,587.22	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$149,546.73
October	Common ST Line	541716 PALMERSTON TS	10,602.24	\$1.6301		\$17,282.71	
	Common ST Line	541716 DOUGLAS POINT TS	20,571.71	\$1.6301		\$33,533.94	
	Common ST Line	541716 WINGHAM TS	9,308.93	\$1.6301		\$15,174.49	
	Common ST Line	541716 HANOVER TS	20,234.71	\$1.6301		\$32,984.60	
	LVDS		4,031.04	\$2.0255		\$8,164.88	

	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric	60,717.59		\$0.2441		\$14,821.16	
	Rate Riders - CBR	20,571.71		-\$0.2481		-\$5,103.84	
	Rate Rider - nonWMP	20,571.71		\$0.1520		\$3,126.90	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$133,997.60
November	Common ST Line	541716 PALMERSTON TS	10,861.24	\$1.6301		\$17,704.91	
	Common ST Line	541716 DOUGLAS POINT TS	25,952.62	\$1.6301		\$42,305.37	
	Common ST Line	541716 WINGHAM TS	10,968.52	\$1.6301		\$17,879.78	
	Common ST Line	541716 HANOVER TS	21,949.94	\$1.6301		\$35,780.60	
	LVDS		4,828.65	\$2.0255		\$9,780.43	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric	69,732.32		\$0.2441		\$17,021.66	
	Rate Riders - CBR	25,952.62		-\$0.2481		-\$6,438.85	
	Rate Rider - nonWMP	25,952.62		\$0.1520		\$3,944.80	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$151,991.45
December	Common ST Line	541716 PALMERSTON TS	11,403.60	\$1.6301		\$18,589.01	
	Common ST Line	541716 DOUGLAS POINT TS	30,782.28	\$1.6301		\$50,178.19	
	Common ST Line	541716 WINGHAM TS	12,219.70	\$1.6301		\$19,919.33	
	Common ST Line	541716 HANOVER TS	24,066.74	\$1.6301		\$39,231.19	
	LVDS		5,636.80	\$2.0255		\$11,417.34	
	Rate Rider - Fixed			\$0.00	17	\$0.00	
	Rate Riders - Volumetric	78,472.32		\$0.2441		\$19,155.09	
	Rate Riders - CBR	30,782.28		-\$0.2481		-\$7,637.08	
	Rate Rider - nonWMP	30,782.28		\$0.1520		\$4,678.91	
	Monthly Service Charge			\$824.28	17	\$14,012.76	\$169,544.75
							866,084.58
							<b>\$1,694,819.31</b>

**Table 6 - Proposed Low Voltage**

Low Voltage Rate			
Rate Description	Unit	Current Low Voltage	Proposed Low Voltage
Residential	\$/kWh	0.0036	0.0042
General Service <50 kW	\$/kWh	0.0033	0.0038
General Service 50-4999 kW	\$/kW	1.2209	1.4062
Unmetered Scattered Load	\$/kWh	0.0033	0.0038
Sentinel Lighting	\$/kW	0.9640	1.1103
Street Lighting	\$/kW	0.9423	1.0853

## 10. DEFERRAL AND VARIANCE ACCOUNT

### 10.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

Westario Power Inc. has completed the Board Staff's 2026 IRM Rate Generator Model – Tab 3 Continuity Schedule<sup>13</sup> and the threshold test shows a claim per kWh of \$0.0134. Westario Power Inc. confirms that the billing determinants, which originate from the most recent RRR filings are accurate.<sup>14</sup>

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim does exceed the threshold Westario Power Inc. will be seeking disposal of its deferral and variance account in this proceeding.<sup>15</sup> The Westario Power Inc. Group 1 total claim balance is \$5,828,940 and is comprised of the following account balances. Details of these balances can be found in the 2026 IRM Rate Generator Model.

Westario Power Inc. notes that aside from accounts 1588 and 1589, there are no variances between the RRR and the balances calculated in that Tab 3 of the model and therefore no explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account is required<sup>16</sup>

**Table 7 - Deferral and Variance Account balances**

Group 1 Accounts		
LV Variance Account	1550	\$834,682
Smart Metering Entity Charge Variance Account	1551	\$(133,403)
RSVA - Wholesale Market Service Charge	1580	\$1,047,803
Variance WMS – Sub-account CBR Class A	1580	\$0.00
Variance WMS – Sub-account CBR Class B	1580	\$139,824
RSVA - Retail Transmission Network Charge	1584	\$1,170,775
RSVA - Retail Transmission Connection Charge	1586	\$1,577,535
RSVA - Power	1588	\$1,523,965
RSVA - Global Adjustment	1589	\$(339,441)
Disposition and Recovery/Refund of Regulatory Balances (2022)	1595	\$7,199
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595	\$0.00
Disposition and Recovery/Refund of Regulatory Balances (2024)	1595	\$0.00

<sup>13</sup> MFR - Completed Tab 3 - continuity schedule in Rate Generator Model

<sup>14</sup> MFR- Statement confirming accuracy of billing determinants pre-populated in model

<sup>15</sup> Justification if any account balance in excess of the threshold should not be disposed

<sup>16</sup> Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account

Total Group 1 Balance requested for disposition		\$5,828,940
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Westario Power Inc. confirms the following.

- Westario Power Inc. confirms that no adjustment has been made to balances previously approved by the OEB on a final basis.<sup>17</sup>
- Global Adjustment (GA) rate riders are calculated on an energy basis.
- The proposed rate riders sought for recovery or refund of balances that are proposed for disposition are over the default period of one year.<sup>18</sup>
- Westario Power Inc. confirms that it used the OEB model which creates a separate rate rider included in the delivery component of the bill that applies prospectively to Non-RPP Class B customers when clearing balances from the Global Adjustment Variance Account.<sup>19</sup>
- Westario Power Inc. confirms that the Global Adjustment is calculated on a kWh basis.
- Westario Power Inc. confirms that it has completed and filed along with this Manager Summary the Commodity Accounts Analysis Workform.<sup>20</sup>

Westario Power notes that the net 1589 variance of \$22,003 from the continuity schedules include reconciling items such as the reversal of principal adjustments of \$(5,289) that were previous approved for 2023 activity and new principal adjustments of \$(16,713) for 2024 activity. Interest on continuity schedule has also been adjusted by \$(700) for unreconciled items.

Westario Power notes that the net 1588 variance of \$(3,094,877) from the continuity schedules include reconciling items such as the reversal of principal adjustments of \$1,761,568 that were previous approved for 2023 and 2022 activity and new principal adjustments of \$1,333,309 for 2024 activity. This principal adjustment also includes \$1,613,081 from post settlement claims which will be reconciled with the Independent Electricity System Operator (IESO) in 2025. Interest on continuity schedule has also been adjusted by \$54,955 for unreconciled items.

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## 10.2 WHOLESALE MARKET PARTICIPANT

Westario Power Inc. has one wholesale market participant (WMP) which can be described as an entity that participates directly in the Independent Electricity System Operator (IESO) administered markets. This participant settles commodity and market-related charges with the

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<sup>17</sup> Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis

<sup>18</sup> Propose rate riders for recovery or refund of balances that are proposed for disposition. The default disposition period is one year; if the applicant is proposing an alternative recovery period must provide explanation.

<sup>19</sup> Establishment of a separate rate rider included in the delivery component of the bill that would apply prospectively to Non-RPP Class B customers when clearing balances from the GA Variance Account

<sup>20</sup> For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

IESO even though they are embedded in Westario Power's distribution system. The billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class<sup>21</sup>

### 10.3 DISPOSITION OF ACCOUNT 1595

Westario Power Inc. is proposing to dispose of 2022 1595 balances as part of this application as they have reached eligibility.

**Table 8 – Disposition Status of Account 1595**

Balances as of end of;	Rate Application	Disposition Period	Sunset Reached in 2026	Rate Ride Sunset Date	Audited	+ 2 Years
2024	EB-2025-0002	1 yr	X	Dec 31,2026	X	X
2023	EB-2024-0060	1 yr	✓	Dec 31,2025	✓	X
2022	EB-2023-0058	1 yr	✓	Dec 31,2024	✓	✓

Westario Power Inc. also confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.<sup>22</sup>

Westario Power Inc. confirms that there are no material residual balances which require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class.

As such, Westario Power Inc. does not need to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class including volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.<sup>23</sup>

<sup>21</sup> Establish separate rate riders to recover balances in the RSVA's from Market Participants who must not be allocated the RSVA balances related to charges for which the WMP's settle directly with the IESO.

<sup>22</sup> MFR - Confirm disposition of residual balances for vintage Account 1595 have only been done once - distributors expected to seek disposition of the balance a year after a rate rider's sunset date has expired. No further dispositions of these accounts are generally expected unless justified by the distributor

<sup>23</sup> MFR - Material residual balances will require further analysis, consisting of separating the components of the residual balances by each applicable rate rider and by customer rate class. Distributors are expected to provide detailed explanations for any significant residual balances attributable to specific rate riders for each customer rate class. Explanations must include for example, volume differences between forecast volumes (used to calculate the rate riders) as compared to actual volumes at which the rate riders were billed.



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## 10.4 GLOBAL ADJUSTMENT

Westario Power Inc. is seeking disposition of its Global Adjustment balances and has filed its Commodity Account Analysis Workform in accordance with the filing requirements which states that regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the Commodity Account Analysis Workform in live Excel format and explain discrepancies.<sup>24</sup>

Commodity Account Analysis Workform has an unresolved difference as a percentage of Expected GA payments to IESO of 0.2%. The GA variance is within the 1.0% unresolved difference threshold for 1589. The calculated loss factor of 1.0768 is within 1% of Westario's approved 1.0694 loss factor for the time-period. The Power variance of -0.9% is within the 1.0% variance for account 1588.

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## 10.5 COMMODITY ACCOUNTS 1588 AND 1589

Westario Power Inc. confirm that the billing determinant and all the rate riders for the GA are calculated on an energy basis (kWh) regardless of the billing determinant used for distribution rates for the particular class.<sup>25</sup>

Westario Power Inc. confirm that the OEB's February 21, 2019, guidance was fully implemented as of January 1, 2019.

Westario Power Inc. confirms that its last balances approved for disposition on a final basis were on its 2025 IRM application.<sup>26,27</sup>

I, Carrie Schwiopl, certify that Westario Power Inc. has processes and internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition to the best of our knowledge and understanding of the requirements and guidelines.<sup>28</sup>

In accordance with the filing requirements which state that for each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are

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24 For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributors are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

25 GA rate riders calculated on an energy basis (kWh)

26 Confirm as part of its application that it has fully implemented the OEB's February 21, 2019 guidance effective from January 1, 2019.

27 Confirmation that historical balances that have yet to be disposed on a final basis have been considered in the context of the Feb. 21, 2019 accounting guidance and provide a summary of the review performed. Distributors must also discuss the results of review, whether any systemic issues were noted, and whether any material adjustments to the account balances have been recorded. A summary and description of each adjustment made to the historical balances must be provided in the application.

28 Certification by the CEO, CFO or equivalent that distributor has robust processes and internal controls in place for the preparation, review, verification, and oversight of account balances being proposed for disposition.

seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the Commodity Account Analysis Workform in live Excel format and explain discrepancies,

Westario Power Inc. confirms that it has filed the Commodity Account Analysis Workform with the required years. The GA Calculations for 2024 is presented below.<sup>29</sup>

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<sup>29</sup> For each year that the accumulated balance of Account 1589 has not been disposed, regardless of whether or not distributor's are seeking disposition of Group 1 accounts in the current proceeding, all distributors are required to file the GA Analysis Workform in live Excel format and explain discrepancies.

**Table 9 - Global Adjustment and Rate Rider Calculations**

		Total Metered 2024		Total Metered 2024		Non-RPP Metered 2024 Consumption for		Total GA \$	
		Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers'		Current Class B Customers	allocated to Current Class B Customers	GA Rate Rider	
				Consumption)	% of total kWh				
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,334,786	0	0	2,334,786	2.2%	(\$6,859)	(\$0.0029)	kWh
CLASSIFICATION	kWh	20,491,232	0	0	20,491,232	19.0%	(\$60,198)	(\$0.0029)	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	161,530,435	78,984,021	0	82,546,414	76.6%	(\$242,502)	(\$0.0029)	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	34,221	0	0	34,221	0.0%	(\$101)	(\$0.0030)	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,323,732	0	0	2,323,732	2.2%	(\$6,827)	(\$0.0029)	kWh
Total		186,714,406	78,984,021	0	107,730,385	100.0%	(\$316,487)		

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## **10.6 COMMODITY ACCOUNT ANALYSIS WORKFORM**

2024 Commodity Account Analysis Workform is presented in the following pages.

**Table 10 - Commodity Account Analysis Workform 2024**

**Consumption Data Excluding for Loss Factor (Data to agree with BBB as applicable)**

Year		2024		
Total Metered excluding WMP	C = A+B	437,857,968	kWh	100%
RPP	A	251,147,890	kWh	57.4%
Non RPP	B = D+E	186,710,078	kWh	42.6%
Non-RPP Class A	D	78,984,021	kWh	18.0%
Non-RPP Class B*	E	107,726,057	kWh	24.6%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

**GA Billing Rate**

GA is billed on the

2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

**Analysis of Expected GA Amount**

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	10,496,755	10,568,504	11,325,402	11,253,654	0.05010	\$ 563,808	0.04588	\$ 516,318	\$ (47,490)
February	9,845,874	11,325,402	10,243,911	8,764,382	0.06868	\$ 601,938	0.06632	\$ 581,254	\$ (20,684)
March	9,937,200	10,243,911	10,383,836	10,077,125	0.08310	\$ 837,409	0.08171	\$ 823,402	\$ (14,007)
April	8,973,972	10,383,836	9,365,265	7,955,401	0.06905	\$ 549,320	0.07427	\$ 590,848	\$ 41,527
May	8,904,522	9,365,265	9,431,799	8,971,057	0.07976	\$ 715,531	0.07763	\$ 696,423	\$ (19,108)
June	9,434,768	9,431,799	9,827,769	9,830,738	0.07430	\$ 730,424	0.07840	\$ 770,730	\$ 40,306
July	9,816,920	9,827,769	10,277,405	10,266,555	0.06455	\$ 662,706	0.06371	\$ 654,082	\$ (8,624)
August	9,944,107	10,277,405	10,398,084	10,064,786	0.05375	\$ 540,982	0.06323	\$ 636,396	\$ 95,414
September	9,526,515	10,398,084	9,941,098	9,069,530	0.08669	\$ 786,238	0.07928	\$ 719,032	\$ (67,205)
October	9,495,420	9,941,098	9,190,148	8,744,470	0.06478	\$ 566,467	0.07484	\$ 654,436	\$ 87,969
November	9,512,977	9,190,148	9,451,400	9,774,229	0.08948	\$ 874,598	0.08904	\$ 870,297	\$ (4,301)
December	10,131,159	9,451,400	10,546,393	11,226,152	0.05277	\$ 592,404	0.06177	\$ 693,439	\$ 101,035
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>116,020,189</b>	<b>120,404,621</b>	<b>120,382,510</b>	<b>115,998,078</b>		<b>\$ 8,021,825</b>		<b>\$ 8,206,658</b>	<b>\$ 184,832</b>

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
Q	P	Q=O-P	R	P= Q*R
120,162,450	115,998,078	4,164,372	0.07451	\$ 310,307

\*Equal to (AQEW - Class A + embedded generation kWh) (Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column Q in the table above)

<b>Total Expected GA Variance</b>	<b>\$ 495,139</b>
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<b>Calculated Loss Factor</b>	1.0768
<b>Most Recent Approved Loss Factor for Secondary Metered Customer &lt; 5,000kW</b>	1.0634
<b>Difference</b>	<b>0.0074</b>

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
	<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	\$ 535,647			
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 72,571		Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections	\$ (33,883)		Yes	
2a	Remove prior year end unbilled to actual revenue differences	\$ (79,604)		Yes	
2b	Add current year end unbilled to actual revenue differences	\$ 17,170		Yes	
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections	\$ 1,743		Yes	
6					
7					
8					
9					
10					

Note 6	<b>Adjusted Net Change in Principal Balance in the GL</b>	\$ 513,645
	<b>Net Change in Expected GA Balance in the Year Per Analysis</b>	\$ 495,139
	<b>Unresolved Difference</b>	\$ 18,506
	<b>Unresolved Difference as % of Expected GA Payments to IESO</b>	<u>0.2%</u>

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## 10.7 CAPACITY BASED RECOVERY

Westario Power Inc. is proposing to dispose of Account 1580 sub-account CBR Class B as its balances have meet the threshold.

As an embedded distributor, Westario Power Inc. confirms that it is not charged CBR but in accordance with instructions from Board Staff in previous applications, Westario Power Inc. does calculate its CBR balances and tracks in in its subaccount.<sup>30</sup>

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## 10.8 DISPOSITION OF LRAMVA

Westario Power Inc. confirms that it disposed of its LRAMVA balances up to 2020 in its 2023 IRM application using the IESO's final release of its verified results. Westario Power Inc. also confirms that it is not seeking any disposal of loss revenues related to conservation savings.<sup>31</sup>

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30 Proposed disposition of Account 1580 sub-account CBR Class B in accordance with the OEB's CBR Accounting Guidance.

- embedded distributors who are not charged CBR (therefore no balance in sub-account CBR Class B) must indicate this is the case for them

- In the DVA continuity schedule, applicants must indicate whether they serve any Class A customers during the period where Account 1580 CBR Class B sub-account balance accumulated.

- Account 1580 sub-account CBR Class A is not to be disposed through rates proceedings but rather follow the OEB's accounting guidance.

- The DVA continuity schedule will allocate the portion of Account 1580 sub-account CBR Class B allocated to customers who transitioned between Class A and Class B based on consumption levels

31 MFR - A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform

## 11. TAX CHANGE

Westario Power Inc. has completed worksheet Tab 8. STS – Tax Change of the IRM Rate Generator Model which resulted in a tax change of \$0.00 from the tax rates embedded in its last Board approved base rate. Since the amount is nil, no further action is required.

## 12. ACM/ICM/Z-FACTOR

Westario Power Inc. did not apply for an Advanced Incremental module in its last Cost of Service nor is applying for recovery of Incremental Capital or Z-Factor in this proceeding.<sup>32</sup>

Westario Power Inc. notes that the minimum filing requirements related to ACM / ICM and Z-Factors are not applicable in Westario Power Inc.'s case.<sup>33</sup>

## 13. REGULATORY RETURN ON EQUITY - OFF RAMP

Westario Power Inc.'s current distribution rates were rebased and approved by the OEB in 2024 and included an expected (deemed) regulatory return on equity of 9.21%. The OEB allows a distributor to earn within +/- 3% of the expected return on equity. The actual return on equity for 2024 is 7.33% which indicates a marginal underearning when compared to the Board Approved 2024 rate of return. The utility will maintain its profitability at the approved level going forward.

**Table 11 - Return on Equity Table**

	2024 Board Approved	2024
Achieved ROE	7.33%	7.33%
Deemed ROE	9.21%	9.21%
Difference	-1.88%	-1.88%

<sup>32</sup> MFR - For an incremental or pre-approved advanced capital module (ACM/ICM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

<sup>33</sup> MFR 3.3.2.1 ICM Filing Requirements



Westario Power Inc.'s actual ROE for 2024 shows an under-earning in comparison to the deemed ROE of 9.21% established as part of the utility's 2024 Cost of Service application but its earnings do not exceed the dead band of 300 basis points.<sup>34</sup>

## 14. CURRENT TARIFF SHEET

Westario Power Inc. current tariff sheets are provided in Appendix 1.<sup>35</sup>

## 15. PROPOSED TARIFF SHEET

The proposed tariff sheets generated by the 2026 IRM Rate Generator Model are provided in the Appendix 2.

## 16. BILL IMPACT

The residential bill impact for the standard 750 kWh is 1.24%. Detailed bill impacts for each rate class are provided in Appendix 3<sup>36</sup>

With the exception of the GS<50, which uses the typical 2,250 kWh/month, the other classes were calculated using a rounded monthly average consumption.

Rate Mitigation: Westario Power Inc. confirms that none of the bill impacts for its classes exceed 10% as such no rate mitigation plan is required at this time.<sup>37</sup>

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34 MFR - A distributor whose earnings are in excess of the dead band (i.e. 300 basis points) but nevertheless applies for an increase to its base rates - an explanation to substantiate its reasons for doing so required

35 Current tariff sheet, PDF

36 MFR - Calculation of the combined impact of the fixed rate increase and any other changes in the cost of distribution service for those residential RPP customers who are at the 10th percentile of overall consumption

37 MFR - Mitigation plan if total bill increases for any customer class exceed 10%

**Table 12 – Summary of Bill Impacts<sup>38</sup>**

<b>RATE CLASSES / CATEGORIES</b>	<b>Units</b>	<b>Change</b>	
Residential Service Classification - RPP	kWh	\$1.72	1.24%
General Service < 50 kW Service Classification - RPP	kWh	\$3.66	0.97%
General Service 50 to 4,999 kW Service Classification - Non-RPP (Other)	kW	\$508.81	2.59%
Unmetered Scattered Load Service Classification - RPP	kWh	\$0.75	1.11%
Sentinel Lighting Service Classification - RPP	kW	\$10.69	2.23%
Street Lighting Service Classification - RPP	kW	\$164.16	2.17%
Residential Service Classification - Non-RPP (Retailer)	kWh	\$5.67	2.76%
General Service > 50 kW Service Classification - Non-RPP (Retailer)	kWh	\$15.33	2.68%
Unmetered Scattered Load Service Classification - Non-RPP (Retailer)	kWh	\$2.74	2.72%
Sentinel Lighting Service Classification - Non-RPP (Retailer)	kW	\$23.64	2.25%
Street Lighting Service Classification - Non-RPP (Retailer)	kW	\$251.71	2.95%

<sup>38</sup> MFR - If the total bill impact of the elements proposed in the application is 10% or greater for RPP customers consuming at the 10th percentile, a distributor must file a plan to mitigate the impact for the whole residential class or indicate why such a plan is not required

## 17. CERTIFICATION OF EVIDENCE

As President and CEO of Westario Power Inc., I certify that, to the best of my knowledge, the evidence filed in this 2026 Incentive Rate-Setting Application, including all models and appendices, is

- 1) accurate, complete, and consistent with the requirements of the OEB's Filing Requirements for Electricity Distribution Rate Applications (as revised on June 19, 2025).
- 2) I further certify that Westario Power Inc. has appropriate internal controls and processes in place for the preparation, review, verification, and oversight of any account balances being requested for disposition.
- 3) Finally, I certify that this application does not contain personal information, in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

*Original Signed by:*  
Walter Malcolm

## 18. APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

## **Appendix 1 2025 Current Tariff Sheet<sup>39</sup>**

Westario Power's current Tariff of Rates and Charges are presented in the following pages.

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<sup>39</sup>MFR - Current tariff sheet, PDF

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0060

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	32.84
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$	(0.99)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0036
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date January 1, 2025  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0060

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	31.89
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0053
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Westario Power Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0060

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	267.56
Distribution Volumetric Rate	\$/kW	2.8766
Low Voltage Service Rate	\$/kW	1.2209
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025		
Applicable only for Non-Wholesale Market Participants	\$/kW	0.8457
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	1.2691
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.7562
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.3535)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9972
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7898

Issued - December 19, 2024



**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date January 1, 2025  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0060

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0060

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	5.93
Distribution Volumetric Rate	\$/kWh	0.0220
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0074)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date January 1, 2025  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2024-0060

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.70
Distribution Volumetric Rate	\$/kW	34.6912
Low Voltage Service Rate	\$/kW	0.9640
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	2.1297
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	1.0565
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kW	(0.7300)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0331
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2027

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
Effective and Implementation Date January 1, 2025  
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EB-2024-0060

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	6.69
Distribution Volumetric Rate	\$/kW	5.5909
Low Voltage Service Rate	\$/kW	0.9423
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	(0.0073)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	2.2100
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	0.7379
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kW	0.1594
Retail Transmission Rate - Network Service Rate	\$/kW	3.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1531

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - December 19, 2024

## **Appendix 2 2026 Proposed Tariff Sheet**

Westario Power's proposed Tariff of Rates and Charges are presented in the following pages.



**Westario Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**EB-2025-0002**

**RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to customers residing in residential dwelling units taking energy at 600 volts or less, with energy generally supplied as single phase, 3-wire, 60 Hertz, having a nominal voltage of 120/240 volts. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.01
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$	(0.99)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0061
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, taking energy at 600 volts or less, requiring a connection with a connected load of less than 50 kW, and including Town Houses and Condominiums that require centralized bulk metering, whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.02
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to general service buildings, defined as buildings that are used for purposes other than single-family dwellings, requiring a connection with a connected load greater than 50 kW but less than 5,000 kW, whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	277.06
Distribution Volumetric Rate	\$/kWh	2.9787
Low Voltage Service Rate	\$/kWh	1.4062
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026	\$/kWh	(0.0029)



Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/k/w	(0.5858)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/k/w	3.2007
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/k/w	0.1406
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/k/w	(0.3535)
Retail Transmission Rate - Network Service Rate	\$/k/w	4.0312
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/k/w	0.6853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k/w	2.9218
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV	\$/k/w	0.4967
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/k/w/h	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/k/w/h	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/k/w/h	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 600 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.14
Distribution Volumetric Rate	\$/kWh	0.0228
Low Voltage Service Rate	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026	\$/kWh	(0.0030)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0067
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.94
Distribution Volumetric Rate	\$/kWh	35.9227
Low Voltage Service Rate	\$/kWh	1.1103
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.1407
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2025	\$/kWh	2.5595
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kWh	(0.7300)
Retail Transmission Rate - Network Service Rate	\$/kWh	3.0589
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.3069

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.93
Distribution Volumetric Rate	\$/kWh	5.7894
Low Voltage Service Rate	\$/kWh	1.0853
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026	\$/kWh	(0.0029)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	2.4937
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.1450
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 Accounts - effective until December 31, 2025	\$/kWh	0.1594
Retail Transmission Rate - Network Service Rate	\$/kWh	3.0356
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.2550

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	10.00
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

### Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year		
(with the exception of wireless attachments)	\$	40.59

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0694
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0588

### **Appendix 3 Bill Impacts**

Westario Power's Bill Impacts are presented in the following pages.



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.84	1	\$ 32.84	\$ 34.01	1	\$ 34.01	\$ 1.17	3.56%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 32.84</b>			<b>\$ 34.01</b>	<b>\$ 1.17</b>	<b>3.56%</b>
Line Losses on Cost of Power	\$ 0.0990	52	\$ 5.16	\$ 0.0990	52	\$ 5.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0069	750	\$ 5.18	\$ 0.0061	750	\$ 4.58	\$ (0.60)	-11.59%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0036	750	\$ 2.70	\$ 0.0042	750	\$ 3.15	\$ 0.45	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ (0.99)	1	\$ (0.99)	\$ (0.99)	1	\$ (0.99)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45.30</b>			<b>\$ 46.62</b>	<b>\$ 1.32</b>	<b>2.91%</b>
RTSR - Network	\$ 0.0105	802	\$ 8.42	\$ 0.0106	802	\$ 8.50	\$ 0.08	0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	802	\$ 6.18	\$ 0.0081	802	\$ 6.50	\$ 0.32	5.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 59.90</b>			<b>\$ 61.62</b>	<b>\$ 1.72</b>	<b>2.87%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	802	\$ 3.61	\$ 0.0045	802	\$ 3.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	802	\$ 1.20	\$ 0.0015	802	\$ 1.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 139.24</b>			<b>\$ 140.96</b>	<b>\$ 1.72</b>	<b>1.24%</b>
HST	13%		\$ 18.10	13%		\$ 18.32	\$ 0.22	1.24%
Ontario Electricity Rebate	13.1%		\$ (18.24)	13.1%		\$ (18.47)	\$ (0.23)	
<b>Total Bill on TOU</b>			<b>\$ 139.10</b>			<b>\$ 140.82</b>	<b>\$ 1.72</b>	<b>1.24%</b>

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,250	kWh
Demand	-	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.89	1	\$ 31.89	\$ 33.02	1	\$ 33.02	\$ 1.13	3.54%
Distribution Volumetric Rate	\$ 0.0142	2250	\$ 31.95	\$ 0.0147	2250	\$ 33.08	\$ 1.12	3.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2250	\$ -	\$ -	2250	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 63.84</b>			<b>\$ 66.10</b>	<b>\$ 2.26</b>	<b>3.53%</b>
Line Losses on Cost of Power	\$ 0.0990	156	\$ 15.47	\$ 0.0990	156	\$ 15.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0060	2,250	\$ 13.50	\$ 0.0053	2,250	\$ 11.93	\$ (1.58)	-11.67%
CBR Class B Rate Riders	\$ -	2,250	\$ -	\$ 0.0004	2,250	\$ 0.90	\$ 0.90	
GA Rate Riders	\$ -	2,250	\$ -	\$ -	2,250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0033	2,250	\$ 7.43	\$ 0.0038	2,250	\$ 8.55	\$ 1.13	15.15%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,250	\$ -	\$ -	2,250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 100.65</b>			<b>\$ 103.36</b>	<b>\$ 2.71</b>	<b>2.69%</b>
RTSR - Network	\$ 0.0096	2,406	\$ 23.10	\$ 0.0097	2,406	\$ 23.34	\$ 0.24	1.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,406	\$ 16.84	\$ 0.0073	2,406	\$ 17.56	\$ 0.72	4.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 140.59</b>			<b>\$ 144.26</b>	<b>\$ 3.67</b>	<b>2.61%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,406	\$ 10.83	\$ 0.0045	2,406	\$ 10.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,406	\$ 3.61	\$ 0.0015	2,406	\$ 3.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,440	\$ 109.44	\$ 0.0760	1,440	\$ 109.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	405	\$ 49.41	\$ 0.1220	405	\$ 49.41	\$ -	0.00%
TOU - On Peak	\$ 0.1580	405	\$ 63.99	\$ 0.1580	405	\$ 63.99	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 378.12</b>			<b>\$ 381.79</b>	<b>\$ 3.67</b>	<b>0.97%</b>
HST	13%		\$ 49.16	13%		\$ 49.63	\$ 0.48	0.97%
Ontario Electricity Rebate	13.1%		\$ (49.53)	13.1%		\$ (50.01)	\$ (0.48)	
<b>Total Bill on TOU</b>			<b>\$ 377.74</b>			<b>\$ 381.40</b>	<b>\$ 3.66</b>	<b>0.97%</b>

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	83,280 kWh
Demand	220 kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 267.56	1	\$ 267.56	\$ 277.06	1	\$ 277.06	\$ 9.50	3.55%
Distribution Volumetric Rate	\$ 2.8766	220	\$ 632.85	\$ 2.9787	220	\$ 655.31	\$ 22.46	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 900.41</b>			<b>\$ 932.37</b>	<b>\$ 31.96</b>	<b>3.55%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.5175	220	\$ 553.85	\$ 2.2614	220	\$ 497.51	\$ (56.34)	-10.17%
CBR Class B Rate Riders	\$ -	220	\$ -	\$ 0.1406	220	\$ 30.93	\$ 30.93	
GA Rate Riders	\$ 0.0073	83,280	\$ (607.94)	\$ 0.0029	83,280	\$ (241.51)	\$ 366.43	-60.27%
Low Voltage Service Charge	\$ 1.2209	220	\$ 268.60	\$ 1.4062	220	\$ 309.36	\$ 40.77	15.18%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 1,114.92</b>			<b>\$ 1,528.67</b>	<b>\$ 413.75</b>	<b>37.11%</b>
RTSR - Network	\$ 3.9972	220	\$ 879.38	\$ 4.0312	220	\$ 886.86	\$ 7.48	0.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7898	220	\$ 613.76	\$ 2.9218	220	\$ 642.80	\$ 29.04	4.73%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,608.06</b>			<b>\$ 3,058.33</b>	<b>\$ 450.27</b>	<b>17.26%</b>
Wholesale Market Service Charge (WMS)	\$ 0.0045	89,060	\$ 400.77	\$ 0.0045	89,060	\$ 400.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	89,060	\$ 133.59	\$ 0.0015	89,060	\$ 133.59	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	89,060	\$ 14,213.92	\$ 0.1596	89,060	\$ 14,213.92	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 17,356.58</b>			<b>\$ 17,806.85</b>	<b>\$ 450.27</b>	<b>2.59%</b>
HST	13%		\$ 2,256.36	13%		\$ 2,314.89	\$ 58.54	2.59%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 19,612.94</b>			<b>\$ 20,121.74</b>	<b>\$ 508.81</b>	<b>2.59%</b>

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	380 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.93	1	\$ 5.93	\$ 6.14	1	\$ 6.14	\$ 0.21	3.54%
Distribution Volumetric Rate	\$ 0.0220	380	\$ 8.36	\$ 0.0228	380	\$ 8.66	\$ 0.30	3.64%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.29</b>			<b>\$ 14.80</b>	<b>\$ 0.51</b>	<b>3.60%</b>
Line Losses on Cost of Power	\$ 0.0990	26	\$ 2.61	\$ 0.0990	26	\$ 2.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0064	380	\$ 2.43	\$ 0.0057	380	\$ 2.17	\$ (0.27)	-10.94%
CBR Class B Rate Riders	\$ -	380	\$ -	\$ 0.0004	380	\$ 0.15	\$ 0.15	
GA Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0033	380	\$ 1.25	\$ 0.0038	380	\$ 1.44	\$ 0.19	15.15%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 20.59</b>			<b>\$ 21.18</b>	<b>\$ 0.59</b>	<b>2.87%</b>
RTSR - Network	\$ 0.0096	406	\$ 3.90	\$ 0.0097	406	\$ 3.94	\$ 0.04	1.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	406	\$ 2.84	\$ 0.0073	406	\$ 2.97	\$ 0.12	4.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 27.33</b>			<b>\$ 28.09</b>	<b>\$ 0.75</b>	<b>2.75%</b>
Wholesale Market Service Charge (WMS)	\$ 0.0045	406	\$ 1.63	\$ 0.0045	406	\$ 1.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	406	\$ 0.61	\$ 0.0015	406	\$ 0.61	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	243	\$ 18.48	\$ 0.0760	243	\$ 18.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	68	\$ 8.34	\$ 0.1220	68	\$ 8.34	\$ -	0.00%
TOU - On Peak	\$ 0.1580	68	\$ 10.81	\$ 0.1580	68	\$ 10.81	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 67.66</b>			<b>\$ 68.41</b>	<b>\$ 0.75</b>	<b>1.11%</b>
HST	13%		\$ 8.80	13%		\$ 8.89	\$ 0.10	1.11%
Ontario Electricity Rebate	13.1%		\$ (8.86)	13.1%		\$ (8.96)	\$ (0.10)	
<b>Total Bill on TOU</b>			<b>\$ 67.59</b>			<b>\$ 68.34</b>	<b>\$ 0.75</b>	<b>1.11%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	280	kWh
Demand	10	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.70	2	\$ 13.40	\$ 6.94	2	\$ 13.88	\$ 0.48	3.58%
Distribution Volumetric Rate	\$ 34.6912	10	\$ 346.91	\$ 35.9227	10	\$ 359.23	\$ 12.31	3.55%
Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Volumetric Rate Riders	\$ -	10	\$ -	\$ -	10	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 360.31			\$ 373.11	\$ 12.80	3.55%
Line Losses on Cost of Power	\$ 0.0990	19	\$ 1.92	\$ 0.0990	19	\$ 1.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.4562	10	\$ 24.56	\$ 1.8295	10	\$ 18.30	\$ (6.27)	-25.52%
CBR Class B Rate Riders	\$ -	10	\$ -	\$ 0.1407	10	\$ 1.41	\$ 1.41	
GA Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9640	10	\$ 9.64	\$ 1.1103	10	\$ 11.10	\$ 1.46	15.18%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	10	\$ -	\$ -	10	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 396.44			\$ 405.84	\$ 9.40	2.37%
RTSR - Network	\$ 3.0331	10	\$ 30.33	\$ 3.0589	10	\$ 30.59	\$ 0.26	0.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2027	10	\$ 22.03	\$ 2.3069	10	\$ 23.07	\$ 1.04	4.73%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 448.80			\$ 459.49	\$ 10.70	2.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	299	\$ 1.35	\$ 0.0045	299	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	299	\$ 0.45	\$ 0.0015	299	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	179	\$ 13.62	\$ 0.0760	179	\$ 13.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	50	\$ 6.15	\$ 0.1220	50	\$ 6.15	\$ -	0.00%
TOU - On Peak	\$ 0.1580	50	\$ 7.96	\$ 0.1580	50	\$ 7.96	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 478.82			\$ 489.52	\$ 10.70	2.23%
HST	13%		\$ 62.25	13%		\$ 63.64	\$ 1.39	2.23%
Ontario Electricity Rebate	13.1%		\$ (62.73)	13.1%		\$ (64.13)	\$ (1.40)	
<b>Total Bill on TOU</b>			\$ 478.35			\$ 489.03	\$ 10.69	2.23%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	17,610	kWh
Demand	50	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.69	572	\$ 3,826.68	\$ 6.93	572	\$ 3,963.96	\$ 137.28	3.59%
Distribution Volumetric Rate	\$ 5.5909	50	\$ 279.55	\$ 5.7894	50	\$ 289.47	\$ 9.92	3.55%
Fixed Rate Riders	\$ -	572	\$ -	\$ -	572	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 4,106.23			\$ 4,253.43	\$ 147.21	3.58%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.1073	50	\$ 155.37	\$ 2.6531	50	\$ 132.66	\$ (22.71)	-14.62%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ 0.1450	50	\$ 7.25	\$ 7.25	
GA Rate Riders	\$ -	17,610	\$ -	\$ -	17,610	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9423	50	\$ 47.12	\$ 1.0853	50	\$ 54.27	\$ 7.15	15.18%
Smart Meter Entity Charge (if applicable)	\$ -	572	\$ -	\$ -	572	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	572	\$ -	\$ -	572	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 4,308.71			\$ 4,447.60	\$ 138.90	3.22%
RTSR - Network	\$ 3.0100	50	\$ 150.50	\$ 3.0356	50	\$ 151.78	\$ 1.28	0.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1531	50	\$ 107.66	\$ 2.2550	50	\$ 112.75	\$ 5.10	4.73%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 4,566.86			\$ 4,712.13	\$ 145.27	3.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	18,832	\$ 84.74	\$ 0.0045	18,832	\$ 84.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	18,832	\$ 28.25	\$ 0.0015	18,832	\$ 28.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	572	\$ 143.00	\$ 0.25	572	\$ 143.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	12,053	\$ 915.99	\$ 0.0760	12,053	\$ 915.99	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	3,390	\$ 413.55	\$ 0.1220	3,390	\$ 413.55	\$ -	0.00%
TOU - On Peak	\$ 0.1580	3,390	\$ 535.59	\$ 0.1580	3,390	\$ 535.59	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 6,687.99			\$ 6,833.26	\$ 145.27	2.17%
HST	13%		\$ 869.44	13%		\$ 888.32	\$ 18.89	2.17%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on TOU</b>			\$ 7,557.43			\$ 7,721.58	\$ 164.16	2.17%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.84	1	\$ 32.84	\$ 34.01	1	\$ 34.01	\$ 1.17	3.56%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 32.84			\$ 34.01	\$ 1.17	3.56%
Line Losses on Cost of Power	\$ 0.1596	52	\$ 8.31	\$ 0.1596	52	\$ 8.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0069	750	\$ 5.18	\$ 0.0061	750	\$ 4.58	\$ (0.60)	-11.59%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ 0.30	\$ 0.30	-
GA Rate Riders	\$ 0.0073	750	\$ (5.48)	\$ 0.0029	750	\$ (2.18)	\$ 3.30	-60.27%
Low Voltage Service Charge	\$ 0.0036	750	\$ 2.70	\$ 0.0042	750	\$ 3.15	\$ 0.45	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ (0.99)	1	\$ (0.99)	\$ (0.99)	1	\$ (0.99)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 42.98			\$ 47.60	\$ 4.62	10.75%
RTSR - Network	\$ 0.0105	802	\$ 8.42	\$ 0.0106	802	\$ 8.50	\$ 0.08	0.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0077	802	\$ 6.18	\$ 0.0081	802	\$ 6.50	\$ 0.32	5.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 57.57			\$ 62.60	\$ 5.02	8.72%
Wholesale Market Service Charge (WMSA)	\$ 0.0045	802	\$ 3.61	\$ 0.0045	802	\$ 3.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	802	\$ 1.20	\$ 0.0015	802	\$ 1.20	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 182.09			\$ 187.11	\$ 5.02	2.76%
HST	13%		\$ 23.67	13%		\$ 24.32	\$ 0.65	2.76%
Ontario Electricity Rebate	13.1%		\$ (23.85)	13.1%		\$ (24.51)	\$ (0.66)	-2.76%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 205.76			\$ 211.43	\$ 5.67	2.76%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	2,250 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 31.89	1	\$ 31.89	\$ 33.02	1	\$ 33.02	\$ 1.13	3.54%
Distribution Volumetric Rate	\$ 0.0142	2250	\$ 31.95	\$ 0.0147	2250	\$ 33.08	\$ 1.12	3.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2250	\$ -	\$ -	2250	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 63.84			\$ 66.10	\$ 2.26	3.53%
Line Losses on Cost of Power	\$ 0.1596	156	\$ 24.92	\$ 0.1596	156	\$ 24.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0060	2,250	\$ 13.50	\$ 0.0053	2,250	\$ 11.93	\$ (1.58)	-11.67%
CBR Class B Rate Riders	\$ -	2,250	\$ -	\$ 0.0004	2,250	\$ 0.90	\$ 0.90	-
GA Rate Riders	\$ 0.0073	2,250	\$ (16.43)	\$ 0.0029	2,250	\$ (6.53)	\$ 9.90	-60.27%
Low Voltage Service Charge	\$ 0.0033	2,250	\$ 7.43	\$ 0.0038	2,250	\$ 8.55	\$ 1.13	15.15%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,250	\$ -	\$ -	2,250	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 93.68			\$ 106.29	\$ 12.61	13.46%
RTSR - Network	\$ 0.0096	2,406	\$ 23.10	\$ 0.0097	2,406	\$ 23.34	\$ 0.24	1.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	2,406	\$ 16.84	\$ 0.0073	2,406	\$ 17.56	\$ 0.72	4.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 133.62			\$ 147.19	\$ 13.57	10.15%
Wholesale Market Service Charge (WMSA)	\$ 0.0045	2,406	\$ 10.83	\$ 0.0045	2,406	\$ 10.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,406	\$ 3.61	\$ 0.0015	2,406	\$ 3.61	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	2,250	\$ 359.10	\$ 0.1596	2,250	\$ 359.10	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 507.16			\$ 520.73	\$ 13.57	2.68%
HST	13%		\$ 65.93	13%		\$ 67.69	\$ 1.76	2.68%
Ontario Electricity Rebate	13.1%		\$ (66.44)	13.1%		\$ (68.22)	\$ (1.78)	-2.68%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 573.09			\$ 588.42	\$ 15.33	2.68%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	380 kWh
Demand	- kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.93	1	\$ 5.93	\$ 6.14	1	\$ 6.14	\$ 0.21	3.54%
Distribution Volumetric Rate	\$ 0.0220	380	\$ 8.36	\$ 0.0228	380	\$ 8.66	\$ 0.30	3.64%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 14.29</b>			<b>\$ 14.80</b>	<b>\$ 0.51</b>	<b>3.60%</b>
Line Losses on Cost of Power	\$ 0.1596	26	\$ 4.21	\$ 0.1596	26	\$ 4.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0064	380	\$ 2.43	\$ 0.0057	380	\$ 2.17	\$ (0.27)	-10.94%
CBR Class B Rate Riders	\$ -	380	\$ -	\$ 0.0004	380	\$ 0.15	\$ 0.15	
GA Rate Riders	\$ 0.0074	380	\$ (2.81)	\$ 0.0030	380	\$ (1.14)	\$ 1.67	-59.46%
Low Voltage Service Charge	\$ 0.0033	380	\$ 1.25	\$ 0.0038	380	\$ 1.44	\$ 0.19	15.15%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	380	\$ -	\$ -	380	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 19.37</b>			<b>\$ 21.63</b>	<b>\$ 2.26</b>	<b>11.68%</b>
RTSR - Network	\$ 0.0096	406	\$ 3.90	\$ 0.0097	406	\$ 3.94	\$ 0.04	1.04%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0070	406	\$ 2.84	\$ 0.0073	406	\$ 2.97	\$ 0.12	4.29%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 26.12</b>			<b>\$ 28.54</b>	<b>\$ 2.42</b>	<b>9.28%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	406	\$ 1.83	\$ 0.0045	406	\$ 1.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	406	\$ 0.61	\$ 0.0015	406	\$ 0.61	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	380	\$ 60.65	\$ 0.1596	380	\$ 60.65	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 89.20</b>			<b>\$ 91.63</b>	<b>\$ 2.42</b>	<b>2.72%</b>
HST	13%		\$ 11.60	13%		\$ 11.91	\$ 0.32	2.72%
Ontario Electricity Rebate	13.1%		\$ (11.69)	13.1%		\$ (12.00)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 100.80</b>			<b>\$ 103.54</b>	<b>\$ 2.74</b>	<b>2.72%</b>

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	280 kWh
Demand	20 kW
Current Loss Factor	1.0694
Proposed/Approved Loss Factor	1.0694

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.70	2	\$ 13.40	\$ 6.94	2	\$ 13.88	\$ 0.48	3.58%
Distribution Volumetric Rate	\$ 34.6912	20	\$ 693.82	\$ 35.9227	20	\$ 718.45	\$ 24.63	3.55%
Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Volumetric Rate Riders	\$ -	20	\$ -	\$ -	20	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 707.22</b>			<b>\$ 732.33</b>	<b>\$ 25.11</b>	<b>3.55%</b>
Line Losses on Cost of Power	\$ 0.1596	19	\$ 3.10	\$ 0.1596	19	\$ 3.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.4562	20	\$ 49.12	\$ 1.8295	20	\$ 36.59	\$ (12.53)	-25.52%
CBR Class B Rate Riders	\$ -	20	\$ -	\$ 0.1407	20	\$ 2.81	\$ 2.81	
GA Rate Riders	\$ -	280	\$ -	\$ -	280	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9640	20	\$ 19.28	\$ 1.1103	20	\$ 22.21	\$ 2.93	15.18%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	20	\$ -	\$ -	20	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 778.73</b>			<b>\$ 797.05</b>	<b>\$ 18.32</b>	<b>2.35%</b>
RTSR - Network	\$ 3.0331	20	\$ 60.66	\$ 3.0589	20	\$ 61.18	\$ 0.52	0.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2027	20	\$ 44.05	\$ 2.3069	20	\$ 46.14	\$ 2.08	4.73%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 883.45</b>			<b>\$ 904.36</b>	<b>\$ 20.92</b>	<b>2.37%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	299	\$ 1.35	\$ 0.0045	299	\$ 1.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	299	\$ 0.45	\$ 0.0015	299	\$ 0.45	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	280	\$ 44.69	\$ 0.1596	280	\$ 44.69	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 929.93</b>			<b>\$ 950.85</b>	<b>\$ 20.92</b>	<b>2.25%</b>
HST	13%		\$ 120.89	13%		\$ 123.61	\$ 2.72	2.25%
Ontario Electricity Rebate	13.1%		\$ (121.82)	13.1%		\$ (124.56)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 1,050.82</b>			<b>\$ 1,074.46</b>	<b>\$ 23.64</b>	<b>2.25%</b>

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	17,610	kWh
Demand	50	kW
Current Loss Factor	1.0694	
Proposed/Approved Loss Factor	1.0694	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.69	572	\$ 3,826.68	\$ 6.93	572	\$ 3,963.96	\$ 137.28	3.59%
Distribution Volumetric Rate	\$ 5.5909	50	\$ 279.55	\$ 5.7894	50	\$ 289.47	\$ 9.92	3.55%
Fixed Rate Riders	\$ -	572	\$ -	\$ -	572	\$ -	\$ -	
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,106.23</b>			<b>\$ 4,253.43</b>	<b>\$ 147.21</b>	<b>3.58%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 3.1073	50	\$ 155.37	\$ 2.6531	50	\$ 132.66	\$ (22.71)	-14.62%
CBR Class B Rate Riders	\$ -	50	\$ -	\$ 0.1450	50	\$ 7.25	\$ 7.25	
GA Rate Riders	\$ 0.0073	17,610	\$ (128.55)	\$ 0.0029	17,610	\$ (51.07)	\$ 77.48	-60.27%
Low Voltage Service Charge	\$ 0.9423	50	\$ 47.12	\$ 1.0853	50	\$ 54.27	\$ 7.15	15.18%
Smart Meter Entity Charge (if applicable)	\$ -	572	\$ -	\$ -	572	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	572	\$ -	\$ -	572	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,180.15</b>			<b>\$ 4,396.53</b>	<b>\$ 216.38</b>	<b>5.18%</b>
RTSR - Network	\$ 3.0100	50	\$ 150.50	\$ 3.0356	50	\$ 151.78	\$ 1.28	0.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.1531	50	\$ 107.66	\$ 2.2550	50	\$ 112.75	\$ 5.10	4.73%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 4,438.31</b>			<b>\$ 4,661.06</b>	<b>\$ 222.75</b>	<b>5.02%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	18,832	\$ 84.74	\$ 0.0045	18,832	\$ 84.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	18,832	\$ 28.25	\$ 0.0015	18,832	\$ 28.25	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	18,832	\$ 3,005.61	\$ 0.1596	18,832	\$ 3,005.61	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 7,556.91</b>			<b>\$ 7,779.66</b>	<b>\$ 222.75</b>	<b>2.95%</b>
HST	13%		\$ 982.40	13%		\$ 1,011.36	\$ 28.96	2.95%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 8,539.31</b>			<b>\$ 8,791.02</b>	<b>\$ 251.71</b>	<b>2.95%</b>