Cooperative Hydro Embrun Inc. 2026 IRM APPLICATION EB-2025-0048

Submitted on: August 15, 2025

Coopérative Hydro Embrun 821 Notre Dame Rue, Embrun, ON (613) 443-5110



August 15, 2025

Ontario Energy Board P.O. Box 2319 27th Floor - 2300 Yonge Street Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Registrar.

RE: EB-2025-0048 - 2026 IRM Application

Cooperative Hydro Embrun Inc. is filing to the Ontario Energy Board its 2026 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Othmane Ajdi General Manager Coopérative Hydro Embrun 821 Notre Dame Rue Russell, ON (613) 443-5110

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); AND IN THE MATTER OF an

Application by Cooperative Hydro Embrun Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2026.

1 INTRODUCTION

- 2 Cooperative Hydro Embrun Inc. (CHEI) hereby applies to the Ontario Energy Board (the "Board")
- 3 for approval of its 2026 distribution rate adjustments, effective January 1, 2026. CHEI requests an
- 4 Order approving the proposed distribution rates and other charges as just and reasonable,
- 5 pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act").
- 6 This rate adjustment application applies to all customer classes, including:
- 7 Residential
- General Service < 50 kW
- General Service > 50 kW to 5,000 kW
- 10 USL

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- Street Lighting
- 12 CHEI has prepared this application in accordance with the Ontario Energy Board's Filing
- 13 Requirements for Electricity Distribution Rate Applications 2026 Rate Applications Incentive
- Rate-Setting Applications (Chapter 3), issued June 19, 2025. Key references from Appendix B of
- 15 the Chapter 3 Filing Requirements were also consulted. Any ssupporting documentation (e.g.
- relevant past decisions, RRWF etc.) have been considered and/or filed as an appendix.
- 17 (Checklist Ref: row 9)
- All customer classes served by Hydro Hawkesbury Inc. will be affected by this application, as it
- 19 seeks to adjust distribution rates through the annual Price Cap Index and update Low Voltage
- 20 rate riders. Specific impacts vary by class. (Checklist Ref: row 14)
- 21 The following OEB-prescribed models have been completed and are submitted with this
- 22 application:

- 2026 IRM Rate Generator Model (Checklist Ref: row 11)
 - 2026 Commodity Analysis Work form (Checklist Ref: rows 21, 46)
- 2026 IRM Checklist (Checklist Ref: row 17)
- 26 The following models are not applicable and therefore are not submitted:

- Revenue-to-Cost Ratio Adjustment Model (Checklist Ref: row 22)
- Capital Module (ICM/ACM) Model (Checklist Ref: row 83)
- LRAMVA Work form (Checklist Ref: row 24,25)
- 4 Should the Board be unable to issue a Decision and Order in time for implementation by
- 5 January 1, 2026, HHI respectfully requests:
- 6 1. An Interim Rate Order declaring current rates and charges as interim.
- 7 2. Permission to recover incremental revenue for the period between the effective and implementation dates.
- 9 3. HHI requests that this application be reviewed and disposed of by way of a written hearing.
- 11 HHI confirms:

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- Billing determinants used in the models are based on the most recent RRR filings (To be determined) (Checklist Ref: row 20)
- Pre-populated Tariff Sheet and billing determinant values were reviewed and found to be accurate.
 - The IRM Rate Generator model issued June 19, 2025, was used with no modifications.
- The requested rate adjustments follow the Price Cap Incentive Rate-Setting (IR)
 18 methodology. The application includes updates to Retail Transmission Service Rates in
 19 accordance with Board Guideline G-2008-0001, as revised June 28, 2012
- 20 HHI also applies for:
- Continuation of Specific Service Charges and Loss Factors
- Continuation of the MicroFIT monthly service charge.
- Continuation of the Smart Metering Entity Charge
- Approval of updated Low Voltage (LV) service charges.
- 25 A revised Residential Minimum Monthly Fixed Charge of \$38.23, in accordance with the OEB's
- rate design policy. See Table 2, Section 7.
- 27 The following rate components are excluded from annual indexing:
- Rate Adders and Rate Riders
- Low Voltage Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural or Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

- Primary Metering and Transformation Allowances
- Smart Meter Entity Charge

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Electric Vehicle Charging (EVC) Rate

- 6 The OEB's Filing Requirements (Chapter 3, June 19, 2025) state the following:
- 7 "For the initial rate setting, distributors should use an estimate of the last actual year of the
- 8 amount of load used by customers expected to qualify for the EVC Rate. The EV charging
- 9 volume should only be counted in the rows pertaining to EV charging and not be included in the
- volume for the remainder of the applicable rate class."
- 11 At this time, HHI does not have any customers that would qualify for the EVC Rate. However, the
- 12 rate has been included in this application so that it is in place should a qualifying facility connect
- in the future. This ensures the tariff remains compliant with OEB requirements and avoids the
- 14 need for a separate application later.
- 15 For the 2025 Test Year, the forecast load and demand for this rate have been set to zero and
- have not been included in the volumes for the remainder of the GS 50 to 4,999 class. The tariff
- sheet has been updated to show the EVC Rate, in line with the format used by other distributors.
- 18 CHEI confirms it has not revised its RRR filings since the May 1, 2025, due date and that all
- 19 filings are accurate (Checklist Ref: row 20).

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2 EXECUTIVE SUMMARY TABLE

- 3 In accordance with the OEB's Filing Requirements, this table summarizes all items in the
- 4 Manager' Summary that require OEB approval. It follows the format outlined in Appendix A and
- 5 is intended to provide a clear, at-a-glance view of the scope and complexity of the application.
- 6 Each item is cross-referenced to the relevant section of the Manager's Summary, with a "Yes" or
- 7 "No" indicating whether approval is being sought. This format allows the OEB to quickly assess
- 8 the application and allocate the appropriate resources for its review.

Table 1 – Executive Summary Table

Description / Item	Request for OEB
	Approval
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Retail Transmission Service Rates	Yes
Low Voltage Service Rates	Yes
Group 1 Deferral & Variance Accounts Disposition/Recovery	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral & Variance Accounts Disposition/Recovery	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No
Z-factor claims	No
Incremental Capital Module / Advanced Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No
Other Items/Requests of Note	No

3 TREATMENT OF PERSONAL INFORMATION

- 2 CHEI confirms that the documents filed in support of this application do not include any
- 3 personal information, as defined under the Freedom of Information and Protection of Privacy
- 4 Act, that is not otherwise redacted in accordance with Rule 9A of the Ontario Energy Board's
- 5 Rules of Practice and Procedure. This is consistent with the requirements set out in the 2026 IRM
- 6 Checklist

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4 DISTRIBUTOR'S PROFILE

- 9 Cooperative Hydro Embrun is a Cooperative owned by the people who use its services and
- 10 carries on distributing electricity within the Town of Embrun. Cooperative Hydro Embrun services
- approximately 2636 and comprises 92% residential customers, while 8% are General Service
- 12 classes. The balance of the utility's customer base is comprised of Street Lights and Unmetered
- 13 Scattered Load.
- 14 Cooperative Hydro Embrun relies on approximately 39 km of circuits and delivers energy and
- power to approximately 2636 customers. Cooperative Hydro Embrun's circuits include
- approximately 18 km of overhead lines and 21 km of underground lines, all carrying a voltage of
- 17 less than or equal to 4.8 kV circuits.
- 18 Cooperative Hydro Embrun's last Cost of Service application was for rates effective January 1,
- 19 2023.

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5 CONTACT INFORMATION

- 22 This Application and all documents related to this Application will be made available on CHEI's
- 23 website at: www.hydroembrun.ca. The Application will also be available on the OEB's website at
- 24 www.ontarioenergyboard.ca, under Board File Number EB-2025-0048 The primary contact for the
- 25 Application is:
- 26 Othmane Ajdi, General Manager,
- 27 Coopérative Hydro Embrun Inc.
- 28 821 rue Notre-Dame
- 29 Suite 200
- 30 Embrun, ON
- 31 K0A 1W1
- 32 Tel: 613-443-5110
- 33 www.hydroembrun.ca

- 1 The alternate contact for the application is;
- 2 Manuela Ris
- 3 Tandem Energy Services Inc
- 4 Phone: 416-562-9295
- 5 manuela@tandemenergyservices.ca

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- 7 This application and all documents related to this application will be made available on CHEI's
- 8 website at http:// hydroembrun.ca. (Checklist Ref: row 15) The application will also be available
- 9 on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2025-0048.
- 10 (Checklist Ref: row 10)

6 DIRECTIVE FROM PREVIOUS DECISIONS

- 2 CHEI confirms that there were no specific directives from prior Board Decisions that would affect
- 3 this application for rates effective January 1, 2026, other than the evidence discussed in Section
- 4 12.

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5 (Checklist Ref: row 20)

7 CERTIFICATION OF EVIDENCE

- 7 As General Manager of Cooperative Hydro Embrun Inc., I certify that the application is;
- 8 1) accurate, complete, and consistent with the requirements of the OEB's Filing Requirements for
- 9 Electricity Distribution Rate Applications (as revised on June 19, 2025).
- 10 2) I further certify that Centre Wellington Hydro Ltd. has appropriate internal controls and
- 11 processes in place for the preparation, review, verification, and oversight of any account
- 12 balances being requested for disposition.
- 13 3) Finally, I certify that this application does not contain personal information, in accordance
- 14 with Rule 9A of the OEB's Rules of Practice and Procedure.
- 15 (Checklist Ref: row 21)
- 16 Respectfully submitted,
- 17 Othmane Ajdi, General Manager,
- 18 Coopérative Hydro Embrun Inc.
- 19 821 rue Notre-Dame
- 20 Suite 200
- 21 Embrun, ON
- 22 K0A 1W1
- 23 Tel: 613-443-5110
- 24 www. hydroembrun.ca

8 PROPOSED RATES AND PRICE CAP ADJUSTMENT

- 2 CHEI is seeking an adjustment to its current distribution rates using the deemed Price Cap Index
- 3 in accordance with the Ontario Energy Board's Chapter 3 Filing Requirements. Distribution rates
- 4 are to be adjusted mechanistically through the Board's IRM Rate Generator model based on the
- 5 annual percentage change in the GDP-IPI (Gross Domestic Product Implicit Price Index)
- 6 (Checklist Ref: row 11).
- 7 As outlined in the OEB's Report of the Board: Rate Setting Parameters and Benchmarking under
- 8 the Renewed Regulatory Framework for Ontario's Electricity Distributors, CHEI has been
- 9 assigned to Stretch Factor Group II. For the 2026 rate year, the applicable parameters are as
- 10 follows:

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Table 2 – Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	3.70%
Stretch Factor Value	0.00%
Productivity Factor	0.00%
Price Cap Index	3.70%

- 12 CHEI has relied on the model's default rate-setting parameters as published by the Board. These
- values are pre-populated in the 2026 IRM Rate Generator and have not been modified by the
- 14 applicant. (Checklist Ref: row 11).
- 15 The price cap adjustment applies only to the fixed and volumetric distribution rates. It does not
- 16 affect the following rate components:
- Rate Adders and Rate Riders
 - Low Voltage Service Charges
 - Retail Transmission Service Rates
 - Wholesale Market Service Rate
- Rural or Remote Rate Protection Charge
- Standard Supply Service Administrative Charge
 - MicroFIT Service Charge
- Specific Service Charges
- Retailer Service Charges
- 26 The current and proposed distribution rates for each customer class are presented on the table
- 27 below and as appendices to this Manager Summary. (Checklist Ref: row 12).

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Table 3 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	36.87		38.23	0.0000
GS<50 kW	22	0.0184	22.81	0.0191
GS 50-4999 kW	198.94	4.228	206.30	4.3844
USL	13.01	0.0089	13.49	0.0092
Street Lighting	2.32	21.0943	2.41	21.8748

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9 REVENUE-TO-COST RATIO ADJUSTMENT

- 4 CHEI is not proposing any changes to its revenue-to-cost ratios as part of this 2026 IRM
- 5 application. The utility's revenue-to-cost ratios were reviewed and set during the 2023 Cost of
- 6 Service proceeding and continue to remain appropriate.
- 7 Accordingly, CHEI has not completed and is not submitting a Revenue-to-Cost Ratio Adjustment
- 8 Work form. (Checklist Ref: row 22, 27).

10 LOW VOLTAGE SERVICE RATES

- 2 CHEI is seeking approval to update its Low Voltage (LV) service rates based on the methodology
- 3 embedded in the 2026 IRM Rate Generator model, specifically using Tabs 16.1 (LV Expense) and
- 4 16.2 (LV Service Rate). (Checklist Ref: row 32-36).
- 5 The supporting tables include:
 - A summary of five historical years of actual LV charges from Hydro One,
 - A monthly breakdown of the most recent LV charges, and
 - The calculated LV rate riders for each customer class.
- 9 The 2026 projected LV charges are derived from the most recently available year of actual
- 10 charges (2024) and allocated to customer classes based on each class's share of projected
- 11 Transmission-Connection revenue, in accordance with Board policy. The resulting class-specific
- 12 LV charges were then divided by the 2024 volumes as shown in Tab 4 (Billing Determinants for
- 13 Deferral and Variance Accounts).
- 14 LV costs are recovered through a dedicated rate adder, which is listed separately on customer
- 15 bills and not embedded within the approved volumetric distribution rate. The proposed updated
- 16 LV charges are presented as distinct line items on the proposed Tariff of Rates and Charges.
- 17 (Checklist Ref: row 39).

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Table 4 – 2024 LV Expenses

JANUARY						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	5,856.00	1.6301		9,545.87
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						10,787.74
FEBRUARY						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	5,220.80	1.6301		8,510.43
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						9,752.30
MARCH						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	4,629.60	1.6301		7,546.71
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						8,788.58
APRIL						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	4,352.00	1.6301		7,094.20
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						8,336.07
MAY						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	6,392.80	1.6301		10,420.90
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						11,662.77
JUNE						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	7,248.80	1.6301		11,816.27
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						13,058.14

JULY						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	6,943.20	1.6301		11,318.11
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						12,559.98
AUGUST						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	6,903.20	1.6301		11,252.91
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						12,494.78
SEPTEMBER					NUMBER OF	
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	6,468.00	1.6301		10,543.49
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						11,785.36
OCTOBER					NUMBER OF	
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	4,577.60	1.6301		7,461.95
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						8,703.82
NOVEMBER						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF	TOTAL CHARGE
					ACCOUNTS	
	Common ST Line Meter Charge	Chesterville Chesterville	4,876.80	1.6301 417.5900	1	7,949.67 417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total	Monthly Service Charge	Chesterville		024.2000	I I	9,191.54
rotar						9,191.94
DECEMBER						
MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE
	Common ST Line	Chesterville	5,966.40	1.6301		9,725.83
	Meter Charge	Chesterville		417.5900	1	417.59
	Monthly Service Charge	Chesterville		824.2800	1	824.28
Total						10,967.70
					Grand Total	128,088.76

Table 5 – Low Voltage Charges Rate Rider Calculations

Rate class	Units	Allocation based on TX- connection revenue %	Allocated 2022 lv expense	Total metered kwh	Total metered kw	Loss adjusted billed kwh	LV rate/kwh	LV rate/kw
Residential	kWhs	74.4%	95287.57	22,526,945	0	24,407,945	0.0042	0.0000
General service less than 50 kw	kWhs	10.7%	13702.59	3,731,495	0	4,043,075	0.0037	0.0000
General service 50 to 4,999 kw	kW	13.2%	16886.20	5,193,627	12,327	0	0.0000	1.3699
USL	kW	1.2%	1568.13	427,035	0	462,692	0.0037	0.0000
Street lighting	kW	0.5%	644.27	331,244	608	0	0.0000	1.0590
Total								

11 DEFERRAL AND VARIANCE ACCOUNT

11.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

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- 4 CHEI has completed the OEB's 2026 IRM Rate Generator Tab 3 (Continuity Schedule) and
- 5 confirms that opening principal and interest amounts reconcile to the approved closing balances
- from the most recent final disposition (**Checklist Ref: row 40**). The calculated threshold test yields
- 7 a debit of \$0.0005/kWh, which does not exceed the threshold established in the EDDVAR Report
- 8 (Checklist Ref: row 38). As such, HHI is not seeking approval to dispose of its Group 1 Deferral
- 9 and Variance Accounts
- 10 All previous Group 1 balances have been disposed on a final basis. HHI confirms that no
- adjustments have been made to balances previously approved on a final basis (Checklist Ref:
- 12 **row 42).**
- 13 CHEI confirms that residual balances in Account 1595 Sub-accounts for each vintage year have
- only been disposed once (Checklist Ref: row 53) and that no disposition of residual balances is
- being requested in this application, as the prescribed criteria have not been met (Checklist Ref:
- 16 row 54).

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- 17 CHEI is not seeking an exception from the limitation period for any payment or adjustment
- 18 (Checklist Ref: row 49).

11.2 WHOLESALE MARKET PARTICIPANT

- 20 CHEI has no wholesale market participant (WMP), described as any entity participating directly in
- 21 any Independent Electricity System Operator (IESO) administered markets. These participants
- 22 settle commodity and market-related charges with the IESO even if they are embedded in a
- 23 distributor's distribution system.
- 24 The rate rider has been calculated on Class B customers only. The billing determinant and all the
- 25 rate riders for the G.A. are calculated on an energy basis (kWh) regardless of the billing
- determinant used for distribution rates for the class (Checklist Ref: 3.2.6, D43).

11.3 CLASS A AND CLASS B CUSTOMERS

As of December 31, 2024, CHEI does not have any Class A customers. (Checklist Ref: row 44).

11.4 COMMODITY ACCOUNTS 1588 AND 1589

- 2 Accounts 1588 and 1589 were disposed on a final basis as part of IRM application EB-2024-
- 3 0014, for balances up to December 31, 2023 (Checklist Ref: row 45). CHEI is now proposing to
- 4 dispose of a balance of \$17,589 in both Accounts.
- 5 There are no unreconciled balances in Tab 3 of the continuity schedule (cells BW28 and BW29).
- 6 In compliance with the OEB's filing requirements, HHI has filed the 2026 Commodity Accounts
- 7 Analysis Workform (formerly GA Analysis Workform) in live Excel format for 2026 (**Checklist Ref:**
- 8 row 46) and confirms all discrepancies are explained within the form (Checklist Ref: row 48).
- 9 HHI affirms that its settlement process complies with the February 21, 2019, OEB accounting
- 10 guidance for Accounts 1588 and 1589 and that no new adjustments have been made (Checklist
- 11 **Ref: row 47**).

11.5 GA WORKFORM

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- 2 In application EB-2024-0029 the GA variance was disposed of on a final basis to December 31,
- 3 2023. For this IRM, CHEI has completed the 2026 Commodity Analysis Workform (formally GA
- 4 Analysis Workform) (version 1, issued June 19, 2025) for 2026. **Checklist Ref: row 21, 46).**

11.6 CAPACITY BASED RECOVERY

- 6 CHEI proposes to dispose of Account 1580 sub-account CBR Class B. The credit balance of \$(511)
- 7 is too small to generate a separate rate rider and is therefore being transferred to the 1580 WMS
- 8 control account for disposition as part of the general Group 1 DVA rate rider. CHEI confirms it is
- 9 billed monthly for CBR by the IESO and tracks it in a separate sub-account (Checklist Ref: row
- 10 **51).** (CHEI would like to clarify that the model has prepopulated incorrect RRR data at tab 3 cell
- 11 BV25. The RRR data should be zero and if it was, the variance of \$511 would net out the-\$511
- 12 variance in the main account 1580.)

11.7 DISPOSITION OF ACCOUNT 1595

- 14 CHEI is not proposing to dispose of any residual balances in Account 1595 in this application, as
- the prescribed criteria have not been met (Checklist Ref: row 53, 67).

Table 6 – Disposition Status of Account 1595

Year of Balance	Rate Appl.	Disp. Period	Interim/ Final	Rate Rider Sunset Date	1588/ 1589	Sunset Reached	Audited Balance – 2 years after expiry
2021	2023	2 years	Final	Dec 31, 2023	No	Yes	No
2022	2024	1 year	Final	Dec 31, 2024	No	Yes	No
2023	2025	1 year	Final	Dec 31, 2025	No	No	No

11.8 DISPOSITION OF LRAMVA

- 19 Per the Board's CDM Guidelines (EB-2012-0003), distributors must apply to dispose of LRAMVA
- 20 balances during rebasing if the balance is deemed significant. As of the Minister's March 20,
- 21 2019, directive revoking the Conservation First Framework (CFF), CDM programming has been
- 22 centralized under the IESO.

- 1 CHEI disposed of its 2018 LRAMVA in its 2020 IRM application (EB-2019-0025) and currently
- 2 holds a zero balance. As such, no LRAMVA disposition is requested in this proceeding. CHEI has
- 3 not filed an LRAMVA Work form and is not currently engaged in any LDC-specific CDM activities
- 4 (Checklist Ref: row 24,25, 58-64).

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12 TAX CHANGE

- 7 CHEI has completed Tabs 8 and 9 of the 2026 IRM Rate Generator model. The calculation confirms
- 8 that there is no change in the tax rates compared to those embedded in its 2023 OEB-approved
- 9 base rates. As the resulting tax change is \$0, no tax adjustment or rate rider is required in this
- 10 application. (Checklist Ref: row 66-67)

13 ICM/ACM/Z-FACTOR

- 12 Cooperative Hydro Embrun did not apply for an Advanced Incremental module in its last Cost of
- 13 Service, nor is it applying for recovery of Incremental Capital or Z-Factor in this proceeding.¹
- 14 CHEI notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not
- 15 applicable in CHEI's case.
- 16 (Checklist Ref: row 23, 69-78) and (Checklist Ref: row 23, 83-111)

14 REGULATORY RETURN ON EQUITY - OFF RAMP

- 18 The OEB rebased and approved CHEI's current distribution rates in 2023, therefore, its 2023
- inputs are now being compared to CHEI's 2023 Board Approved which included a regulatory
- 20 return on equity of 9.36%.

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Table 7 - Return on Equity Table

Achieved ROE	4.93%
Deemed ROE	9.36%
Difference	-4.43%

¹ MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

- 1 Cooperative Hydro Embrun's actual regulated return on equity (ROE) for the reporting year was
- 2 4.93%, which is 4.43 percentage points lower than the OEB-approved rate of 9.36%. The variance
- 3 is primarily attributable to the following factors:

4 1. Higher OM&A Costs (-\$136,946 impact)

- 5 OM&A expenses increased significantly from 2023 to 2024, driven by:
- **Staffing changes:** Temporary hiring of an additional employee (\$42,510) to cover the transition following a key retirement.
- **Executive recruitment:** Salary increases of \$30,118 for the new Executive Director, plus \$36,611 in consulting costs for the recruitment process.
- **Other operational increases:** Modest rises in locate requests (\$9,101), miscellaneous distribution expenses (\$5,976), and regulatory expenses (\$10,456) tied to OEB-mandated cybersecurity initiatives and external audit costs.
- 13 These cost pressures directly reduced net income and contributed to the ROE shortfall.

14 2. Higher Amortization Expense (-\$43,726 impact)

- Depreciation costs rose due to the **addition of capital assets** during the year, as reflected in the
- 16 continuity schedules. This is a structural increase that reduces annual earnings until offset by
- 17 additional revenue from rate base growth.

18 3. Deemed Interest Expense (+\$128,786 impact on costs)

- 19 A deemed cost of debt was included in the cost-of-service calculation, even though CHEI does
- 20 not have external debt. This accounting requirement under OEB methodology increases reported
- 21 expenses without a corresponding cash outflow, lowering the achieved ROE.

4. Other Non-Deductible Expenses (-\$65,900 impact)

- 23 CHEI reclassified patronage dividends to cooperative members as a non-deductible expense for
- rate-making purposes. While this aligns with OEB rules, it reduces regulatory net income.

5. ROE Appendices Adjustments (Net –\$68,310 impact)

- 26 Adjustments required under the OEB's ROE appendices further reduced net income, reflecting
- 27 differences between financial statement reporting and rate-setting methodology.

28 6. Tax Expense Variance (-\$22,870 impact)

- 1 A higher current income tax expense, resulting from taxable income calculations, further reduced
- 2 net earnings.
- 3 (Checklist Ref: row 80-81)

15 CURRENT TARIFF SHEET

2 CHEI's current Tariff of Rates and Charges is provided in Appendix 1. (Checklist Ref: row 12).

16 PROPOSED TARIFF SHEET

- 4 The proposed Tariff of Rates and Charges, generated through the 2026 IRM Rate Generator
- 5 model, is provided in Appendix 2.

6 17 BILL IMPACT

- 7 The Bill impacts have been calculated by comparing the change in "Sub-Total C Delivery" to the
- 8 total bill before tax at current rates. The residential bill impact, based on 750 kWh/month, is 3.6%.
- 9 For all other classes, a typical or average monthly consumption was used, with 2,000 kWh/month
- 10 assumed for GS < 50 kW.
- 11 CHEI confirms that no class experiences a total bill impact exceeding 10%, and as such, no rate
- mitigation plan is required. (Checklist Ref: row 20). It is noted that RTSR-related fields in the bill
- impact tab of the model are generating an error message. CHEI confirms that the values input in
- 14 Tab 12 (RTSR Historical Wholesale) are accurate. Variances are the result of pre-populated rates
- 15 beyond CHEI's control.

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Table 8 – Summary of Bill Impacts

RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer)	Units	A		В		С		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$1.36	\$0.04	\$1.06	\$0.02	\$0.82	\$0.01	\$0.82	\$0.01
GS < 50 KW - RPP	kWh	\$2.21	\$0.04	\$0.81	\$0.01	\$0.16	\$0.00	\$0.16	\$0.00
GS 50 TO 4,499 KW - Non-RPP (Other)	kW	\$19.87	\$0.04	-\$138.90	-\$0.17	-\$148.02	-\$0.10	-\$167.27	-\$0.02
SENTINEL LIGHTING -Non-RPP (Other)	kW	\$0.12	\$0.03	-\$0.20	-\$0.02	-\$0.33	-\$0.02	-\$0.37	\$0.00
STREET LIGHTING - Non-RPP (Other)	kW	\$82.73	\$0.04	-\$56.22	-\$0.02	-\$60.32	-\$0.02	-\$68.16	-\$0.01
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$1.36	\$0.04	-\$2.09	-\$0.04	-\$2.33	-\$0.03	-\$2.64	-\$0.01

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18 APPENDICES

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Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

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Appendix 1 2025 Current Tariff Sheet

SCHEDULE A DECISION AND RATE ORDER Cooperative Hydro Embrun Inc. TARIFF OF RATES AND CHARGES EB-2024-0014 DECEMBER 12, 2024

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Camilian Charma	_	
Service Charge	\$	36.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0042
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0119
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	22.00
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	198.94
Distribution Volumetric Rate	\$/kW	4.2280
Low Voltage Service Rate	\$/kW	1.3678
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025		
Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2662
Retail Transmission Rate - Network Service Rate	\$/kW	4.3545
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1932

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	13.01
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0037
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041

0.0004

0.0015

0.25

\$/kWh

\$/kWh

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.32
Distribution Volumetric Rate	\$/kW	21.0943
Low Voltage Service Rate	\$/kW	1.0573
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh	0.0042
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW	0.2809
Retail Transmission Rate - Network Service Rate	\$/kW	3.2843
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4684
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 10.00

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

ALLOWANCES

Customer Administration Arrears certificate

Approved on an Interim Basis

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after hours	\$	415.00
Other		
Special meter reads	\$	20.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - installation and removal - overhead - no transformer	\$	500.00
Temporary service - installation and removal - underground - no transformer	\$	300.00

Temporary service - installation and removal - overhead - with transformer

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments) -

1,000.00

39.14

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0014

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0835
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0835

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Appendix 2 2026 Proposed Tariff Sheet

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0048

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	38.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0043
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0092
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0015

0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0048

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.81
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0191
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004
Wholesale Market Service Rate (WMS) - not including CBR	**	

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0048

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	206.30
Distribution Volumetric Rate	\$/kW	4.3844
Low Voltage Service Rate	\$/kW	1.3819
Retail Transmission Rate - Network Service Rate	\$/kW	4.1976

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2025-0048
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2360
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5501
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0048

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	13.49
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0015

0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0048

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.41
Distribution Volumetric Rate	\$/kW	21.8748
Low Voltage Service Rate	\$/kW	1.0683
Retail Transmission Rate - Network Service Rate	\$/kW	3.1660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0048

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 10.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy % (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

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Customer Administration

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		LD 2020 00-10
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after hours	\$	415.00
Other		
Special meter reads	\$	20.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - installation and removal - overhead - no transformer	\$	500.00
Temporary service - installation and removal - underground - no transformer	\$	300.00
Temporary service - installation and removal - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments	s) -	
Approved on an Interim Basis	\$	40.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of Ontario Energy Board, and amendments thereto as approved by Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

EB-2025-0048

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2025-0048
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.34

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon

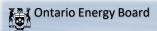
the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0835
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0835

1

3

Appendix 3 Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Settino Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0835	1.0835	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0835	1.0835	2,000			
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0835	1.0835	33,000	80		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0835	1.0835	400			
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0835	1.0835	30,000	48		503
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0835	1.0835	750			
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835			•	
Add additional scenarios if required			1.0835	1.0835				
Add additional scenarios if required			1.0835	1.0835				

Table 2

1					Sub	-Total					Total	
Units		А			В			С				
		\$	%		\$	%		\$	%	\$ 0.82 \$ 0.16 \$ (167.27) \$ (0.37) \$ (68.16)	%	
kWh	\$	1.36	3.7%	\$	1.06	2.3%	\$	0.82	1.3%	\$	0.82	0.6%
kWh	\$	2.21	3.8%	\$	0.81	1.0%	\$	0.16	0.1%	\$	0.16	0.0%
kW	\$	19.87	3.7%	\$	(138.90)	-17.2%	\$	(148.02)	-10.5%	\$	(167.27)	-2.0%
kWh	\$	0.12	3.4%	\$	(0.20)	-1.9%	\$	(0.33)	-1.8%	\$	(0.37)	-0.4%
kW	\$	82.73	3.8%	\$	(56.22)	-2.4%	\$	(60.32)	-2.3%	\$	(68.16)	-0.7%
kWh	\$	1.36	3.7%	\$	(2.09)	-3.9%	\$	(2.33)	-3.3%	\$	(2.64)	-1.2%
1												
	kWh kWh kW kWh	kWh \$ kWh \$ kW \$ kWh \$ kW \$ kWh \$ kW \$	NWh \$ 1.36	kWh \$ 1.36 3.7% kWh \$ 2.21 3.8% kW \$ 19.87 3.7% kW \$ 19.87 3.7% kWh \$ 0.12 3.4% kW \$ 82.73 3.8%	kWh \$ 1.36 3.7% \$ kWh \$ 2.21 3.8% \$ kW \$ 19.87 3.7% \$ kW \$ 0.12 3.4% \$ kW \$ 82.73 3.8% \$	Units A kWh \$ \$ \$ 1.06 kWh \$ 2.21 3.8% \$ 0.81 kW \$ 19.87 3.7% \$ (138.90) kWh \$ 0.12 3.4% \$ (0.20) kW \$ 82.73 3.8% \$ (56.22)	kWh \$ % kWh \$ 1.36 3.7% \$ 1.06 2.3% kWh \$ 2.21 3.8% \$ 0.81 1.0% kW \$ 19.87 3.7% \$ (138.90) -17.2% kWh \$ 0.12 3.4% \$ (0.20) -1.9% kW \$ 82.73 3.8% \$ (56.22) -2.4%	Units B kWh \$ % \$ % kWh \$ 1.36 3.7% \$ 1.06 2.3% \$ kWh \$ 2.21 3.8% \$ 0.81 1.0% \$ kW \$ 19.87 3.7% \$ (138.90) -17.2% \$ kWh \$ 0.12 3.4% \$ (0.20) -1.9% \$ kW \$ 82.73 3.8% \$ (56.22) -2.4% \$	Units B kWh \$ \$ \$ \$ 0.82 kWh \$ 1.36 3.7% \$ 1.06 2.3% \$ 0.82 kWh \$ 2.21 3.8% \$ 0.81 1.0% \$ 0.16 kW \$ 19.87 3.7% \$ (138.90) -17.2% \$ (148.02) kWh \$ 0.12 3.4% \$ (0.20) -1.9% \$ (0.33) kW \$ 82.73 3.8% \$ (56.22) -2.4% \$ (60.32)	Units B C kWh \$ % \$ % 1.3% % % % 1.3% % % % % % % % % % % % 1.1% %	Units B C kWh \$ \$ \$ % \$ % \$ kWh \$ 1.36 3.7% \$ 1.06 2.3% \$ 0.82 1.3% \$ kWh \$ 2.21 3.8% \$ 0.81 1.0% \$ 0.16 0.1% \$ kW \$ 19.87 3.7% \$ (138.90) -17.2% \$ (148.02) -10.5% \$ kWh \$ 0.12 3.4% \$ (0.20) -1.9% \$ (0.33) -1.8% \$ kW \$ 82.73 3.8% \$ (56.22) -2.4% \$ (60.32) -2.3% \$	Units B C Total Bill kWh \$ % \$ % \$ kWh \$ 1.36 3.7% \$ 1.06 2.3% \$ 0.82 1.3% \$ 0.82 kWh \$ 2.21 3.8% \$ 0.81 1.0% \$ 0.16 0.1% \$ 0.16 kW \$ 19.87 3.7% \$ (138.90) -17.2% \$ (148.02) -10.5% \$ (167.27) kWh \$ 0.12 3.4% \$ (0.20) -1.9% \$ (0.33) -1.8% \$ (0.37) kW \$ 82.73 3.8% \$ (56.22) -2.4% \$ (60.32) -2.3% \$ (68.16)

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

750 kWh Demand - kW 1.0835 1.0835 Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d		Proposed							pact
	Rate		Volume	Cł	narge		Rate	Volume	Charge		1		
	(\$)				(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	36.87	1	\$	36.87	\$	38.23	1	\$	38.23	\$	1.36	3.69%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	36.87				\$	38.23		1.36	3.69%
Line Losses on Cost of Power	\$	0.0990	63	\$	6.20	\$	0.0990	63	\$	6.20	\$	-	0.00%
Total Deferral/Variance Account Rate	•	0.0005	750	\$	0.38	\$		750	\$		\$	(0.38)	-100.00%
Riders	Ψ	0.0003		φ	0.30	P	-		*	-	φ	(0.36)	-100.0076
CBR Class B Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0042	750	\$	3.15	\$	0.0043	750	\$	3.23	\$	0.08	2.38%
Smart Meter Entity Charge (if applicable)	•	0.42	4	\$	0.42		0.42	4	s	0.42	\$	_	0.00%
	ð	0.42		Ф	0.42	Þ	0.42	1	Þ	0.42	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	47.02				\$	48.08	\$	1.06	2.25%
Sub-Total A)				*							*		
RTSR - Network	\$	0.0119	813	\$	9.67	\$	0.0115	813	\$	9.35	\$	(0.33)	-3.36%
RTSR - Connection and/or Line and	s	0.0091	813	\$	7.39	s	0.0092	813	\$	7.48	\$	0.08	1.10%
Transformation Connection	Ψ	0.0001	010	Ψ	1.00	۳	0.0002	010	•	1.40	Ψ	0.00	1.1070
Sub-Total C - Delivery (including Sub-				\$	64.08				\$	64.90	\$	0.82	1.27%
Total B)				۳	04.00				•	04.00	۳	0.02	1.27 /0
Wholesale Market Service Charge	s	0.0045	813	\$	3.66	\$	0.0045	813	\$	3.66	\$	_	0.00%
(WMSC)	*	0.00.0	0.0	Ψ	0.00	Υ	0.00.0	0.0	*	0.00	,		0.0070
Rural and Remote Rate Protection	\$	0.0015	813	\$	1.22	\$	0.0015	813	\$	1.22	\$	_	0.00%
(RRRP)				· .							· .		
Standard Supply Service Charge	\$	0.25		\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0760		\$		\$		480	\$	36.48		-	0.00%
TOU - Mid Peak	\$	0.1220		\$	16.47	\$	0.1220	135	\$	16.47	\$	-	0.00%
TOU - On Peak	\$	0.1580	135	\$	21.33	\$	0.1580	135	\$	21.33	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	143.49				\$	144.30		0.82	0.57%
HST		13%		\$	18.65		13%		\$	18.76		0.11	0.57%
Ontario Electricity Rebate		13.1%		\$	(18.80)		13.1%		\$	(18.90)	\$	(0.11)	
Total Bill on TOU				\$	143.34				\$	144.16	\$	0.82	0.57%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

| Consumption | 2,000 kWh
Demand	- kW
Current Loss Factor	1.0835
Proposed/Approved Loss Factor	1.0835

	Current	OEB-Approve			Proposed		lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.0		\$ 22.00	\$ 22.81	1	\$ 22.81		3.68%
Distribution Volumetric Rate	\$ 0.018	2000	\$ 36.80	\$ 0.0191	2000	\$ 38.20	\$ 1.40	3.80%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000		\$ -	2000		\$ -	
Sub-Total A (excluding pass through)			\$ 58.80			\$ 61.01		3.76%
Line Losses on Cost of Power	\$ 0.099	167	\$ 16.54	\$ 0.0990	167	\$ 16.54	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.000	2,000	\$ 1.40	s -	2,000	s -	\$ (1.40)	-100.00%
Riders	0.000	,	Ψ 1.40	Ψ -	*	-	Ψ (1.40)	-100.0070
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.003	2,000	\$ 7.40	\$ 0.0037	2,000	\$ 7.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.4	, ,	\$ 0.42	\$ 0.42	4	\$ 0.42	\$ -	0.00%
	9 0.4	٠ '	Φ 0.42	\$ 0.42		ş 0.42	φ -	0.0076
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 84.56			\$ 85.37	\$ 0.81	0.96%
Sub-Total A)			*			•	*	
RTSR - Network	\$ 0.010	2,167	\$ 22.97	\$ 0.0102	2,167	\$ 22.10	\$ (0.87)	-3.77%
RTSR - Connection and/or Line and	\$ 0.007	2,167	\$ 17.12	\$ 0.0080	2,167	\$ 17.34	\$ 0.22	1.27%
Transformation Connection	0.007	2,107	Ψ 17.12	ψ 0.0000	2,107	¥ 17.04	ψ 0.22	1.27 /0
Sub-Total C - Delivery (including Sub-			\$ 124.65			\$ 124.81	\$ 0.16	0.13%
Total B)			Ψ 124.00			¥ 124.01	ψ 0.10	0.1070
Wholesale Market Service Charge	\$ 0.004	2,167	\$ 9.75	\$ 0.0045	2.167	\$ 9.75	\$ -	0.00%
(WMSC)	• • • • • • • • • • • • • • • • • • • •	2,101	0.70	V 0.00.0	_,	• • • • • • • • • • • • • • • • • • • •	*	0.0070
Rural and Remote Rate Protection	\$ 0.001	2,167	\$ 3.25	\$ 0.0015	2,167	\$ 3.25	\$ -	0.00%
(RRRP)	,		·	-	2,.0.	*	'	
Standard Supply Service Charge	\$ 0.2		\$ 0.25	\$ 0.25	1	\$ 0.25		0.00%
TOU - Off Peak	\$ 0.076			\$ 0.0760		\$ 97.28		0.00%
TOU - Mid Peak	\$ 0.122		\$ 43.92	\$ 0.1220	360	\$ 43.92		0.00%
TOU - On Peak	\$ 0.158	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 335.98			\$ 336.14		0.05%
HST	13		\$ 43.68	13%		\$ 43.70		0.05%
Ontario Electricity Rebate	13.1	%	\$ (44.01)	13.1%		\$ (44.03)	\$ (0.02)	
Total Bill on TOU			\$ 335.65			\$ 335.80	\$ 0.16	0.05%

Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	lm	pact	
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 198.94		\$ 198.94	\$ 206.30	1	\$ 206.30		3.70%
Distribution Volumetric Rate	\$ 4.2280	80	\$ 338.24	\$ 4.3844	80	\$ 350.75	\$ 12.51	3.70%
Fixed Rate Riders	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80		\$ -	
Sub-Total A (excluding pass through)			\$ 537.18			\$ 557.05		3.70%
Line Losses on Cost of Power	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2662	80	\$ 21.30	s -	80	s -	\$ (21.30)	-100.00%
Riders	1						. '	
CBR Class B Rate Riders		80	\$ -	\$ -	80	\$ -	\$ -	
GA Rate Riders	\$ 0.0042	,	\$ 138.60	\$ -	33,000	\$ -	\$ (138.60)	-100.00%
Low Voltage Service Charge	\$ 1.3678	80	\$ 109.42	\$ 1.3819	80	\$ 110.55	\$ 1.13	1.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	s -	1	s -	s -	1	s -	\$ -	
Additional Volumetric Rate Riders		80	\$ -	\$ -	80	\$ -	\$ -	
Sub-Total B - Distribution (includes	*			*				
Sub-Total A)			\$ 806.50			\$ 667.60	\$ (138.90)	-17.22%
RTSR - Network	\$ 4.3545	80	\$ 348.36	\$ 4.1976	80	\$ 335.81	\$ (12.55)	-3.60%
RTSR - Connection and/or Line and			,				, , , , , , , ,	
Transformation Connection	\$ 3.1932	80	\$ 255.46	\$ 3.2360	80	\$ 258.88	\$ 3.42	1.34%
Sub-Total C - Delivery (including Sub-			\$ 1,410.32			\$ 1,262.29	\$ (148.02)	-10.50%
Total B)			Ψ 1,410.02			ų 1,202.20	ψ (140.02)	-10.0070
Wholesale Market Service Charge	\$ 0.0045	35,756	\$ 160.90	\$ 0.0045	35,756	\$ 160.90	\$ -	0.00%
(WMSC)	1*	00,100	Ψ	V 0.00.0	30,. 30	,	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0015	35,756	\$ 53.63	\$ 0.0015	35,756	\$ 53.63	\$ -	0.00%
(RRRP)	1		·			*	· .	
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25		1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$ 0.1596	35,756	\$ 5,706.58	\$ 0.1596	35,756	\$ 5,706.58	\$ -	0.00%
Tatal Bill an Assessed IECO Whalesale Market Britan			\$ 7,331.68	1		\$ 7,183.65	\$ (148.02)	-2.02%
Total Bill on Average IESO Wholesale Market Price HST	13%		\$ 7,331.68	13%		\$ 7,183.65		-2. 02% -2.02%
Ontario Electricity Rebate	13.1%		φ 953.12 ¢	13.1%		φ 933.87	φ (19.24)	-2.02%
,	13.1%		3 -	13.1%		3 -		/
Total Bill on Average IESO Wholesale Market Price			\$ 8,284.79			\$ 8,117.53	\$ (167.27)	-2.02%

Current Loss Factor Proposed/Approved Loss Factor

	Current	EB-Approve	d	1	Proposed		In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		•
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.01		\$ -	\$ 13.49		\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0089	400	\$ 3.56	\$ 0.0092	400	\$ 3.68	\$ 0.12	3.37%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ -	400		\$ -	400		\$ -	
Sub-Total A (excluding pass through)			\$ 3.56			\$ 3.68		3.37%
Line Losses on Cost of Power	\$ 0.1596	33	\$ 5.33	\$ 0.1596	33	\$ 5.33	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0008	400	\$ 0.32	s -	400	\$ -	\$ (0.32)	-100.00%
Riders	0.000		•			•	. ,	100.0070
CBR Class B Rate Riders	\$ -	400	\$ -	\$ -	400	\$ -	\$ -	
GA Rate Riders	\$ -	400	\$ -	\$ -	400	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0037	400	\$ 1.48	\$ 0.0037	400	\$ 1.48	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	s -		s -	\$ -	
							·	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	-	400	\$ -	\$ -	400	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 10.69			\$ 10.49	\$ (0.20)	-1.87%
Sub-Total A)		400			100			0.770/
RTSR - Network	\$ 0.0106	433	\$ 4.59	\$ 0.0102	433	\$ 4.42	\$ (0.17)	-3.77%
RTSR - Connection and/or Line and	\$ 0.0079	433	\$ 3.42	\$ 0.0080	433	\$ 3.47	\$ 0.04	1.27%
Transformation Connection								
Sub-Total C - Delivery (including Sub-			\$ 18.71			\$ 18.38	\$ (0.33)	-1.76%
Total B) Wholesale Market Service Charge								
(WMSC)	\$ 0.0045	433	\$ 1.95	\$ 0.0045	433	\$ 1.95	\$ -	0.00%
Rural and Remote Rate Protection								
(RRRP)	\$ 0.0015	433	\$ 0.65	\$ 0.0015	433	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		s -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1596		\$ 63.84		400	\$ 63.84	\$ -	0.00%
Average 1200 Wildiedale Market Fride	0.1000	400	Ψ 00.04	0.1000	700	Ψ 00.04	ĮΨ	0.0070
Total Bill on Average IESO Wholesale Market Price	1		\$ 85.15	I		\$ 84.82	\$ (0.33)	-0.39%
HST	139		\$ 11.07	13%		\$ 11.03		-0.39%
Ontario Electricity Rebate	13.19		\$ (11.15)		1	\$ (11.11)	Ψ (0.04)	-0.3970
•	13.17		\$ 96.22	13.170		. ,	¢ (0.37)	0.200/
Total Bill on Average IESO Wholesale Market Price			\$ 96.22			\$ 95.85	\$ (0.37)	-0.39%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 30,000 kWh kW

Demand	48
Current Loss Factor	
Proposed/Approved Loss Factor	1.0835

	Current O	EB-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.32	503		\$ 2.41	503		\$ 45.27	3.88%
Distribution Volumetric Rate	\$ 21.0943	48		\$ 21.8748	48		\$ 37.46	3.70%
Fixed Rate Riders	\$ -	503		\$ -	503		\$ -	
Volumetric Rate Riders	-	48		\$ -	48		\$ -	
Sub-Total A (excluding pass through)			\$ 2,179.49			\$ 2,262.22	\$ 82.73	3.80%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.2809	48	\$ 13.48	s -	48	\$ -	\$ (13.48)	-100.00%
Riders		40	•		40	•	, ,	
CBR Class B Rate Riders	-	48	\$ -	\$ -	48	-	\$ -	400.000/
GA Rate Riders	\$ 0.0042	,	\$ 126.00	\$ -	30,000	\$ -	\$ (126.00)	-100.00%
Low Voltage Service Charge	\$ 1.0573	48	\$ 50.75	\$ 1.0683	48	\$ 51.28	\$ 0.53	1.04%
Smart Meter Entity Charge (if applicable)	\$ -	503	\$ -	\$ -	503	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	503	\$ -	s -	503	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -		\$ -	\$ -	48	\$ -	\$ -	
Sub-Total B - Distribution (includes							4 (50.00)	0.070/
Sub-Total A)			\$ 2,369.72			\$ 2,313.50	\$ (56.22)	-2.37%
RTSR - Network	\$ 3.2843	48	\$ 157.65	\$ 3.1660	48	\$ 151.97	\$ (5.68)	-3.60%
RTSR - Connection and/or Line and	\$ 2.4684	48	\$ 118.48	\$ 2.5014	48	\$ 120.07	\$ 1.58	1.34%
Transformation Connection	\$ 2.4684	40	φ 110.40	\$ 2.3014	40	\$ 120.07	φ 1.56	1.34 /0
Sub-Total C - Delivery (including Sub-			\$ 2,645.85			\$ 2,585.53	\$ (60.32)	-2.28%
Total B)							·	
Wholesale Market Service Charge (WMSC)	\$ 0.0045	32,505	\$ 146.27	\$ 0.0045	32,505	\$ 146.27	\$ -	0.00%
Rural and Remote Rate Protection							_	
(RRRP)	\$ 0.0015	32,505	\$ 48.76	\$ 0.0015	32,505	\$ 48.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	503	\$ 125.75	\$ 0.25	503	\$ 125.75	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	32,505	\$ 5,187.80	\$ 0.1596	32,505	\$ 5,187.80	\$ -	0.00%
			· ·					
Total Bill on Average IESO Wholesale Market Price			\$ 8,154.43			\$ 8,094.11		-0.74%
HST	13%		\$ 1,060.08	13%		\$ 1,052.23	\$ (7.84)	-0.74%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 9,214.50			\$ 9,146.35	\$ (68.16)	-0.74%

Current Loss Factor Proposed/Approved Loss Factor 1.0835 1.0835

		Current O	EB-Approve	d		Proposed						lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	36.87		\$	36.87	\$	38.23	1	\$	38.23	\$	1.36	3.69%
Distribution Volumetric Rate	\$	-	750		-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		750		-	\$	-	750		-	\$	-	
Sub-Total A (excluding pass through)				\$	36.87				\$	38.23	\$	1.36	3.69%
Line Losses on Cost of Power	\$	0.1596	63	\$	9.99	\$	0.1596	63	\$	9.99	\$	-	0.00%
Total Deferral/Variance Account Rate	e	0.0005	750	¢	0.38	\$	_	750	s	_	•	(0.38)	-100.00%
Riders	Ψ	0.0003			0.50	Ψ	-		Ψ		Ψ	(0.50)	-100.0070
CBR Class B Rate Riders	\$	-	750		-	\$	-	750	\$	-	\$	-	
GA Rate Riders	\$	0.0042	750		3.15		-	750	\$	-	\$	(3.15)	-100.00%
Low Voltage Service Charge	\$	0.0042	750	\$	3.15	\$	0.0043	750	\$	3.23	\$	0.08	2.38%
Smart Meter Entity Charge (if applicable)	¢	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	_	0.00%
	1.	0.42			0.42		0.42			0.42	Ψ.		0.0070
Additional Fixed Rate Riders	\$	-		\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	•	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	53.96				\$	51.87	\$	(2.09)	-3.87%
Sub-Total A)				Ţ		_			Ţ.			, ,	
RTSR - Network	\$	0.0119	813	\$	9.67	\$	0.0115	813	\$	9.35	\$	(0.33)	-3.36%
RTSR - Connection and/or Line and	\$	0.0091	813	\$	7.39	\$	0.0092	813	\$	7.48	\$	0.08	1.10%
Transformation Connection	<u> </u>			Ť					•		_		
Sub-Total C - Delivery (including Sub-				\$	71.03				\$	68.69	\$	(2.33)	-3.29%
Total B)	_			<u> </u>								,,	
Wholesale Market Service Charge	\$	0.0045	813	\$	3.66	\$	0.0045	813	\$	3.66	\$	-	0.00%
(WMSC)													
Rural and Remote Rate Protection	\$	0.0015	813	\$	1.22	\$	0.0015	813	\$	1.22	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge	•	0.4500	750	_	110.70		0.4500			440 70	_		0.000/
Non-RPP Retailer Avg. Price	\$	0.1596	750	\$	119.70	\$	0.1596	750	\$	119.70	\$	-	0.00%
					405.00				_	400.07		(0.00)	4 400/
Total Bill on Non-RPP Avg. Price				\$	195.60				Þ	193.27		(2.33)	-1.19%
HST		13%		\$	25.43		13%		\$	25.12	\$	(0.30)	-1.19%
Ontario Electricity Rebate		13.1%		\$	(25.62)	1	13.1%		\$	(25.32)			
Total Bill on Non-RPP Avg. Price				\$	221.03				\$	218.39	\$	(2.64)	-1.19%