



PUBLIC INTEREST ADVOCACY CENTRE  
LE CENTRE POUR LA DÉFENSE DE L'INTÉRÊT PUBLIC

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August 19, 2025

VIA E-MAIL

Ritchie Murray  
Acting Registrar (registrar@oeb.ca)  
Ontario Energy Board  
Toronto, ON

Dear Mr. Murray:

**Re: EB-2025-0209 Ottawa River Power Corporation (ORPC)**  
**Application for Accounting Order**  
**Interrogatories of the Vulnerable Energy Consumers Coalition (VECC)**

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Please find attached the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Yours truly,

Mark Garner  
Consultants for VECC/PIAC

Justin Allen , President & CEO ORPC  
[jallen@orpowercorp.com](mailto:jallen@orpowercorp.com)

Michael Buonaguro, Counsel to ORPC  
[mikebuonaguro@me.com](mailto:mikebuonaguro@me.com)

**REQUESTOR NAME**  
**TO:**  
**DATE:**  
**CASE NO:**  
**APPLICATION NAME**

**VECC**  
**Ottawa River Power Corporation (ORPC)**  
**August 19, 2025**  
**EB-2025-0209**  
**Application for Accounting Order**

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**VECC-1**

**Reference:**

*“Following a review of the Fixed Asset Continuity Schedule in its filed and settled Chapter 2 Filing Requirements Appendices, it was noted that the worksheet ‘App.2-BA\_Fixed Asset Cont’ formulas contained in the 2022 Opening Balance cells D342, D343, D344, D345, D346, D347 and D361, (where the asset values of its ICM project were to be added) was incorrectly adding the 2022 Closing Balance in cells G384 to G390.”*

- a) On what date was the noted review undertaken?
- b) What as the reason for the review?
- c) When was the OEB first notified as to the discovered error(s)?

**VECC-2**

**Reference:**

***Figure 7 – Recalculated Deviation from Target Return on Equity***

<b>Year</b>	<b><i>Reported Deviation from Target Return on Equity</i></b>	<b><i>Recalculated Deviation from Target Return on Equity</i></b>
2022	1.93%	3.50%
2023	(4.82)%	(2.71)%
2024	(4.16)%	(2.15)%

- a) What were the actual returns of the Utility in each year?
- b) Please provide the dollar (\$) over or under earning in each year.
- c) In the form of Appendix 2-JA (i.e., Operations, Maintenance, Bill and Collecting, Community Relations, A&G) please provide the actual OM&A spending in each year 2022 through 2024.

### **VECC-3**

#### **Reference:**

*“...the account capture the annual revenue requirement impact from May 1, 2022 to the effective date of ORPC’s next rebasing application;”*

- a) When does ORPC intend to file its next rebasing application?

### **VECC-4**

- a) What is the distribution rate impact of recovery of the proposed balance based on a one year recovery for a typical (750kWh) residential customer?