

Hydro Hawkesbury Inc.
2026 IRM APPLICATION
EB-2025-0031

Submitted on: August 20, 2025

Hydro Hawkesbury Inc.
850 Tupper St. Hawkesbury, ON
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August 20, 2025

Ontario Energy Board
P.O. Box 2319
27th Floor - 2300 Yonge Street
Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Registrar.

RE: EB-2025-0031 - 2026 IRM Application

Hydro Hawkesbury Inc. is filing to the Ontario Energy Board its 2026 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Michel Poulin
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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.
1998, c.15, (Schedule B); **AND IN THE MATTER OF** an
Application by Hydro Hawkesbury Inc. to the Ontario Energy Board for an Order or
Orders approving or fixing just and reasonable distribution rates and other service
charges to be effective January 1, 2026.

1 INTRODUCTION

Hydro Hawkesbury Inc. (HHI) hereby applies to the Ontario Energy Board (the "Board") for approval of its 2026 distribution rate adjustments, effective January 1, 2026. HHI requests an Order approving the proposed distribution rates and other charges as just and reasonable, pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act").

This rate adjustment application applies to all customer classes, including:

- Residential
- General Service < 50 kW
- General Service > 50 kW to 5,000 kW
- USL
- Street Lighting
- Sentinel Lighting

HHI has prepared this application in accordance with the Ontario Energy Board's Filing Requirements for Electricity Distribution Rate Applications – 2026 Rate Applications – Incentive Rate-Setting Applications (Chapter 3), issued June 19, 2025. Key references from Appendix B of the Chapter 3 Filing Requirements were also consulted. Any supporting documentation (e.g. relevant past decisions, RRWF etc.) have been considered and/or filed as an appendix.

(Checklist Ref: row 9)

All customer classes served by Hydro Hawkesbury Inc. will be affected by this application, as it seeks to adjust distribution rates through the annual Price Cap Index and update Low Voltage rate riders. Specific impacts vary by class. **(Checklist Ref: row 14)**

The following OEB-prescribed models have been completed and are submitted with this application:

- 2026 IRM Rate Generator Model **(Checklist Ref: row 11)**
- 2026 Commodity Analysis Work form **(Checklist Ref: rows 21, 46)**
- 2026 IRM Checklist **(Checklist Ref: row 17)**

1 The following models are not applicable and therefore are not submitted:

2 Revenue-to-Cost Ratio Adjustment Model **(Checklist Ref: row 22)**

3 • Capital Module (ICM/ACM) Model **(Checklist Ref: row 83)**

4 • LRAMVA Work form **(Checklist Ref: row 24,25)**

5 Should the Board be unable to issue a Decision and Order in time for implementation by
6 January 1, 2026, HHI respectfully requests:

- 7 1. An Interim Rate Order declaring current rates and charges as interim.
- 8 2. Permission to recover incremental revenue for the period between the effective and
9 implementation dates.
- 10 3. HHI requests that this application be reviewed and disposed of by way of a written
11 hearing.

12 HHI confirms:

- 13 • Billing determinants used in the models are based on the most recent RRR filings
14 **(Checklist Ref: row 20)**
- 15 • Pre-populated Tariff Sheet and billing determinant values were reviewed and found to
16 be accurate.
- 17 • The IRM Rate Generator model issued June 19, 2025, was used with no modifications.
- 18 • The requested rate adjustments follow the Price Cap Incentive Rate-Setting (IR)
19 methodology. The application includes updates to Retail Transmission Service Rates in
20 accordance with Board Guideline G-2008-0001, as revised June 28, 2012

21 HHI also applies for:

- 22 • Continuation of Specific Service Charges and Loss Factors
- 23 • Continuation of the MicroFIT monthly service charge.
- 24 • Continuation of the Smart Metering Entity Charge
- 25 • Approval of updated Low Voltage (LV) service charges.

26 A revised Residential Minimum Monthly Fixed Charge of \$23.34, in accordance with the OEB's
27 rate design policy. See Table 2, Section 7.

28 The following rate components are excluded from annual indexing:

- 29 • Rate Adders and Rate Riders
- 30 • Low Voltage Charges
- 31 • Retail Transmission Service Rates
- 32 • Wholesale Market Service Rate

- Rural or Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Primary Metering and Transformation Allowances
- Smart Meter Entity Charge

Electric Vehicle Charging (EVC) Rate

The OEB's Filing Requirements (Chapter 3, June 19, 2025) state the following:

"For the initial rate setting, distributors should use an estimate of the last actual year of the amount of load used by customers expected to qualify for the EVC Rate. The EV charging volume should only be counted in the rows pertaining to EV charging and not be included in the volume for the remainder of the applicable rate class."

At this time, HHI does not have any customers that would qualify for the EVC Rate. However, the rate has been included in this application so that it is in place should a qualifying facility connect in the future. This ensures the tariff remains compliant with OEB requirements and avoids the need for a separate application later.

For the 2025 Test Year, the forecast load and demand for this rate have been set to zero and have not been included in the volumes for the remainder of the GS 50 to 4,999 class. The tariff sheet has been updated to show the EVC Rate, in line with the format used by other distributors.

HHI updated its RRR filings after the initial May 1, 2025, filing to correct issues. HHI confirms that to the best of its knowledge all filings are accurate **(Checklist Ref: row 20)**.

2 EXECUTIVE SUMMARY TABLE

In accordance with the OEB's Filing Requirements, this table summarizes all items in the Manager's Summary that require OEB approval. It follows the format outlined in Appendix A and is intended to provide a clear, at-a-glance view of the scope and complexity of the application. Each item is cross-referenced to the relevant section of the Manager's Summary, with a "Yes" or "No" indicating whether approval is being sought. This format allows the OEB to quickly assess the application and allocate the appropriate resources for its review.

Table 1 – Executive Summary Table

<i>Description / Item</i>	Request for OEB Approval
<i>Annual Adjustment Mechanism</i>	Yes
<i>Revenue-to-Cost Ratio Adjustments</i>	No
<i>Shared Tax Adjustments</i>	No
<i>Retail Transmission Service Rates</i>	Yes
<i>Low Voltage Service Rates</i>	Yes
<i>Group 1 Deferral & Variance Accounts Disposition/Recovery</i>	Yes
<i>Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)</i>	No
<i>Group 2 Deferral & Variance Accounts Disposition/Recovery</i>	No
<i>Residential Rate Design (i.e., transitioning to fully fixed rates)</i>	No
<i>Z-factor claims</i>	No
<i>Incremental Capital Module / Advanced Capital Module</i>	No
<i>Rate Year Alignment</i>	No
<i>Requests for new utility-specific DVAs</i>	No
<i>Renewable Generation and/or Smart Grid Funding Adder</i>	No
<i>Correction to Previously Disposed DVA Balances</i>	No
<i>Non-mechanistic changes (e.g., creation or addition of a new rate class)</i>	No
<i>Rate design where bill mitigation plans need consideration</i>	No
<i>Other Items/Requests of Note</i>	No

3 TREATMENT OF PERSONAL INFORMATION

HHI confirms that the documents filed in support of this application do not include any personal information, as defined under the Freedom of Information and Protection of Privacy Act, that is not otherwise redacted in accordance with Rule 9A of the Ontario Energy Board's Rules of Practice and Procedure. This is consistent with the requirements set out in the 2026 IRM Checklist

4 DISTRIBUTOR'S PROFILE

Hydro Hawkesbury Inc. uses its services and carries on the business of distributing electricity within the Town of Hawkesbury. HHI's customers total approximately 5599 and is comprised of over 88 % residential customers while 12% are General Service classes. The balance of the utility's customer base is comprised of Sentinel Lights, Street Lights and Unmetered Scattered Load

HHI's circuits include approximately 57km of overhead lines and 15km of underground line, all carrying a voltage of less than or equal to 12.4kV circuits on 3 phase and 7.2kV single phase.

Hydro Hawkesbury Inc.'s last Cost of Service application was for rates effective January 1, 2025.

5 CONTACT INFORMATION

This application and all documents related to this application will be made available on Hydro Hawkesbury Inc.'s website at: www.hydrohawkesbury.ca. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2025-0031. The primary contact for the herein application is

Michel Poulin
General Manager
Hydro Hawkesbury Inc.
850 Tupper St.
Hawkesbury, ON
K6A 3S7
Tel: 613-632-6689
www.hydrohawkesbury.ca

The alternate contact for the application is.

Manuela Ris
Tandem Energy Services Inc.
Tel: 519-856-0080
Mobile: 416-562-9295

This application and all documents related to this application will be made available on HHI's website at <http://www.hydrohawkesbury.ca>. **(Checklist Ref: row 15)** The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2025-0031.

(Checklist Ref: row 10)

6 DIRECTIVE FROM PREVIOUS DECISIONS

As noted in Hydro Hawkesbury's most recent Cost of Service Application (EB-2024-0031), two material capital projects are anticipated in the current planning horizon:

- Replacement of Transformer 55T2 at the 115 kV station, with a forecast cost of approximately \$2.1 million in 2027.
- Modifications to the two 44 kV transformers to enable parallel operation, with a forecast cost of approximately \$375,000 in 2028.

At this time, no progress has been made toward either project since the conclusion of the 2025 Cost of Service proceeding EB-2024-0031

The timing and execution of these projects remain subject to the direction of Hydro Hawkesbury's Board of Directors and will depend on the outcome of further technical and financial assessments.

Studies will need to be undertaken before either project can proceed.

Hydro Hawkesbury will continue to report annually in its IRM filings on the status of these projects, including any updates regarding forecast or actual costs, in-service dates, proposed financing approaches, and projected rate impacts. **(Checklist Ref: row 13)**

7 CERTIFICATION OF EVIDENCE

As General Manager of Hydro Hawkesbury Inc., **(Checklist Ref: row 18)**

1) accurate, complete, and consistent with the requirements of the OEB's Filing Requirements for Electricity Distribution Rate Applications (as revised on June 19, 2025).

2) I further certify that Hawkesbury Hydro Inc. has appropriate internal controls and processes in place for the preparation, review, verification, and oversight of any account balances being requested for disposition.

3) Finally, I certify that this application does not contain personal information, in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,

Michel Poulin, General Manager
Hydro Hawkesbury Inc.
Tel: 613-632-6689

8 PROPOSED RATES AND PRICE CAP ADJUSTMENT

HHI is seeking an adjustment to its current distribution rates using the deemed Price Cap Index in accordance with the Ontario Energy Board's Chapter 3 Filing Requirements. Distribution rates are to be adjusted mechanistically through the Board's IRM Rate Generator model based on the annual percentage change in the GDP-IPI (Gross Domestic Product Implicit Price Index) **(Checklist Ref: row 11).**

As outlined in the OEB's Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors, HHI has been assigned to Stretch Factor Group II. For the year 2026, the applicable parameters are as follows:

The following table shows HHI's applicable factor for its Price Cap Adjustment.

Table 2 – Price Cap Parameters

Stretch Factor Group	I
Set Price Escalator	3.70%
Stretch Factor Value	3.70%
Productivity Factor	0.00%
Price Cap Index	3.70%

HHI has relied on the model's default rate-setting parameters as published by the Board. These values are pre-populated in the 2026 IRM Rate Generator and have not been modified by the applicant. **(Checklist Ref: row 11).**

The price cap adjustment applies only to the fixed and volumetric distribution rates. It does not affect the following rate components:

- Rate Adders and Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural or Remote Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Retailer Service Charges

The current and proposed distribution rates for each customer class are presented in the table below and as appendices to this Manager Summary. **(Checklist Ref: row 12).**

Table 3 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge		Proposed MFC	Proposed Volumetric Charge
Residential	22.51			23.34	0.0000
GS<50 kW	20.28	0.0092		21.03	0.0095
GS 50-4999 kW	112	2.7118		116.14	2.8121
USL	9.62	0.0057		9.98	0.0059
Sentinel	1.74	4.079		1.80	4.2299
Street Lighting	0.58	6.3099		0.60	6.5434

9 REVENUE-TO-COST RATIO ADJUSTMENT

HHI is not proposing any changes to its revenue-to-cost ratios as part of this 2026 IRM application. The utility's revenue-to-cost ratios were reviewed and set during the 2025 Cost of Service proceeding and continue to remain appropriate.

Accordingly, HHI has not completed and is not submitting a Revenue-to-Cost Ratio Adjustment Work form. **(Checklist Ref: row 22, 27).**

10 LOW VOLTAGE SERVICE RATES

(Checklist Ref: row 32-36).

The Low Voltage (LV) charges were updated and approved as part of HHI's 2025 Cost of Service application, using 2024 actual data and following the OEB's standard allocation methodology. That update reflected:

- A review of five historical years of actual LV charges from Hydro One,
- A monthly breakdown of the most recent year's charges, and
- An allocation of costs to customer classes based on each class's share of projected Transmission-Connection revenue.

For the 2026 rate year, HHI is not proposing any changes to LV charges. The rates approved in the 2025 Cost of Service will be carried forward unchanged and will continue to be shown as a separate line item on the Tariff of Rates and Charges.

11 DEFERRAL AND VARIANCE ACCOUNT

10.1 REVIEW AND DISPOSITION OF GROUP 1 DVA

HHI has completed the OEB's 2026 IRM Rate Generator – Tab 3 (Continuity Schedule) and confirms that opening principal and interest amounts reconcile to the approved closing balances from the most recent final disposition (**Checklist Ref: row 40**). The calculated threshold test yields a debit of \$0.0029/kWh, which exceeds the \$0.001/kWh threshold established in the EDDVAR Report (**Checklist Ref: row 38**). As such, HHI is seeking approval to dispose of its Group 1 Deferral and Variance Accounts over a default 12-month period, with rate riders calculated in the IRM Rate Generator model (**Checklist Ref: row 43**).

All previous Group 1 balances have been disposed on a final basis. HHI confirms that no adjustments have been made to balances previously approved on a final basis (**Checklist Ref: row 42**).

HHI confirms that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once (**Checklist Ref: row 53**) and that no disposition of residual balances is being requested in this application, as the prescribed criteria have not been met (**Checklist Ref: row 54**).

HHI is not seeking an exception from the limitation period for any payment or adjustment (**Checklist Ref: row 49**).

10.2 WHOLESALE MARKET PARTICIPANT

HHI has no wholesale market participants (WMPs), defined as entities that participate directly in the Independent Electricity System Operator (IESO), administered markets and settle commodity and market-related charges directly with the IESO, even if embedded within a distributor's service territory.

HHI has both Class A and Class B customers. The Global Adjustment (GA) rate rider is calculated only for Class B customers, as Class A customers are charged GA based on their individual peak demand contribution (ICAP). For Class B customers, the billing determinant for the GA rate rider is energy (kWh), regardless of the billing determinant used for distribution rates for that class. (**Checklist Ref: row 43**).

10.3 CLASS A AND CLASS B CUSTOMERS

As of December 31, 2024, HHI had four Class A customers. (**Checklist Ref: row 44**).

10.4 COMMODITY ACCOUNTS 1588 AND 1589

Accounts 1588 and 1589 were disposed on a final basis as part of IRM application EB-2024-0031, for balances up to December 31, 2023 (**Checklist Ref: row 45**). HHI is now proposing to collect a balance of \$87,484 in both Accounts.

There are no unreconciled balances in Tab 3 of the continuity schedule (cells BW28 and BW29). In compliance with the OEB's filing requirements, HHI has filed the 2026 Commodity Accounts Analysis Workform (formerly GA Analysis Workform) in live Excel format for 2026 (**Checklist Ref: row 46**) and confirms all discrepancies are explained within the form (**Checklist Ref: row 48**).

HHI affirms that its settlement process complies with the February 21, 2019, OEB accounting guidance for Accounts 1588 and 1589 and that no new adjustments have been made (**Checklist Ref: row 47**).

1

Table 4 – Billing Determinant for GA

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	303,535	0	0	303,535	0.5%	\$899	\$0.0030	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,517,384	0	0	3,517,384	6.3%	\$10,419	\$0.0030	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	74,713,958	16,505,988	6,729,136	51,478,834	91.9%	\$152,494	\$0.0030	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	199,824	0	0	199,824	0.4%	\$592	\$0.0030	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	7,575	0	0	7,575	0.0%	\$22	\$0.0029	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	496,653	0	0	496,653	0.9%	\$1,471	\$0.0030	kWh
Total		79,238,929	16,505,988	6,729,136	56,003,805	100.0%	\$165,897		

2

10.5 COMMODITY ANALYSIS

In application EB-2024-0031 the GA variance was disposed of on a final basis to December 31, 2023. For this IRM, HHI has completed the 2026 Commodity Analysis Workform (formally GA Analysis Workform) (version 1, issued June 19, 2025) for 2026. The total expected GA variance is a debit of \$165,897. (Checklist Ref: row 21, 46).

10.6 CAPACITY BASED RECOVERY

HHI proposes to dispose of Account 1580 sub-account CBR Class B. The credit balance of \$(2,051) is too small to generate a separate rate rider and is therefore being transferred to the 1580 WMS control account for disposition as part of the general Group 1 DVA rate rider. HHI confirms it is billed monthly for CBR by the IESO and tracks it in a separate sub-account (Checklist Ref: row 51).

10.7 DISPOSITION OF ACCOUNT 1595

HHI is not proposing to dispose of any residual balances in Account 1595 in this application, as the prescribed criteria have not been met (Checklist Ref: row 53, 67).

Table 5 – Disposition Status of Account 1595

Year	Rate Application	Disposition Period	Sunset Reached	Rate Ride Sunset Date	Audited	Plus 2 years	Rate Year Eligible
2020	2022	1 yr.	X	12/31/2022	✓	X	2026
2021	2023	1 yr.	X	12/31/2023	✓	X	2027
2022	2024	1 yr.	X	12/31/2024	✓	X	2028
2023	2025	1 yr.	X	12/31/2025	✓	X	2029

1

2 **10.8 DISPOSITION OF LRAMVA**

3 Per the Board's CDM Guidelines (EB-2012-0003), distributors must apply to dispose of LRAMVA
4 balances during rebasing if the balance is deemed significant. As of the Minister's March 20,
5 2019, directive revoking the Conservation First Framework (CFF), CDM programming has been
6 centralized under the IESO.

7 HHI disposed of its 2018 LRAMVA in its 2020 IRM application (EB-2019-0025) and currently
8 holds a zero balance. As such, no LRAMVA disposition is requested in this proceeding. HHI has
9 not filed an LRAMVA Work form and is not currently engaged in any LDC-specific CDM activities
10 **(Checklist Ref: row 24,25, 58-64).**

12 TAX CHANGE

HHI has completed Tabs 8 and 9 of the 2026 IRM Rate Generator model. The calculation confirms that there is no change in the tax rates compared to those embedded in its 2025 OEB-approved base rates. As the resulting tax change is \$0, no tax adjustment or rate rider is required in this application. **(Checklist Ref: row 66-67)**

13 ICM/ACM/Z-FACTOR

Hydro Hawkesbury did not apply for an Advanced Incremental module in its last Cost of Service, nor is it applying for recovery of Incremental Capital or Z-Factor in this proceeding.¹

HHI notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not applicable in HHI's case

(Checklist Ref: row 23, 69-78) and (Checklist Ref: row 23, 83-111)

14 REGULATORY RETURN ON EQUITY - OFF RAMP

The OEB rebased and approved HHI's current distribution rates in 2025, therefore, its 2023 inputs are now being compared to HHI's 2023 Board Approved which included a regulatory return on equity of 9.36%.

Table 6 - Return on Equity Table

2024	
Achieved ROE	5.20%
Deemed ROE	9.00%
Difference	-3.80%

Hydro Hawkesbury's actual regulated return on equity (ROE) for the reporting year was 5.20%, falling 3.80 percentage points below the OEB-approved rate of 9.00%. The shortfall is explained by the following revenue and cost variances.

1. OM&A Increases (–\$311,419 impact)

1 MFR - For an incremental or pre-approved advanced capital module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module Applicable to ACM and ICM

The most significant driver of the ROE shortfall was a substantial net increase in OM&A expenses, primarily due to:

- **Maintenance & weather-related costs:** Higher spending on system upkeep and repairs following severe weather events.
- **Vegetation management program expansion:** Increased frequency and scope of trimming to improve reliability.
- **Staffing and operational changes:** Higher costs from staff shortages, additional bad debt expense, and outsourcing billing services to ERTD during vacancies.

These recurring and event-driven cost pressures substantially reduced net income.

2. Amortization Expense Increase (–\$10,434 impact)

Amortization rose due to the addition of capital assets over the period, consistent with capital expenditure activity. This structurally increases annual depreciation charges until offset by revenue from rate base growth.

3. Deemed Interest Expense Variance (–\$29,964 impact)

Differences between deemed and actual interest expense occur when:

- Actual borrowing rates differ from the OEB's deemed cost of debt.
- Timing mismatches exist between when assets are placed in service and when they are included in the deemed calculation.

This accounting requirement lowers achieved ROE even when it does not correspond to cash outflows.

4. ROE Appendix Adjustments (+\$42,089 net impact)

Adjustments from Appendix 4 (\$41,166) and Appendix 6 (\$923) reflect OEB-mandated accounting treatments for ROE calculation, but are excluded from the cost of service calculations. While these adjustments slightly offset other negative variances, they do not fully compensate for higher OM&A and other cost increases.

5. Working Capital Allowance & PP&E Reductions (–\$571,884 impact on rate base)

- **Working Capital Allowance:** Down \$83,873 due to changes in power cost assumptions and operational cash needs.
- **Net Book Value (PP&E):** Down \$488,011 due to depreciation exceeding asset additions.

Together, these reduced the rate base, which in turn lowered the allowed return in dollar terms and reduced the equity portion by \$228,754 (40% of rate base change).

6. Revenue Variance (+\$150,253 impact)

Distribution revenue increased due to accumulated capital investments over the past six years. However, this gain was more than offset by the significant cost increases noted above.

(Checklist Ref: row 80-81)

The utility has recently completed a Cost-of-Service application for 2025, resetting its rates. Based on the approved rates and planned cost structure, Hydro Hawkesbury expects its next year's ROE to fall within the OEB's 3% deadband.

15 CURRENT TARIFF SHEET

HHI's current Tariff of Rates and Charges is provided in Appendix 1. (Checklist Ref: row 12).

16 PROPOSED TARIFF SHEET

The proposed Tariff of Rates and Charges, generated through the 2026 IRM Rate Generator model, is provided in Appendix 2.

17 BILL IMPACT

The Bill impacts have been calculated by comparing the change in "Sub-Total C – Delivery" to the total bill before tax at current rates. The residential bill impact, based on 750 kWh/month, is 3.6%. For all other classes, a typical or average monthly consumption was used, with 2,000 kWh/month assumed for GS<50 kW.

HHI confirms that no class experiences a total bill impact exceeding 10%, and as such, no rate mitigation plan is required. (Checklist Ref: row 20). It is noted that RTSR-related fields in the bill impact tab of the model are generating an error message. HHI confirms that the values input in

1 Tab 12 (RTSR – Historical Wholesale) are accurate. Variances are the result of pre-populated rates
2 beyond HHI's control.

3

4

Table 7 – Summary of Bill Impacts

RATE CLASSES / CATEGORIES (e.g.: Residential TOU, Residential Retailer)	Units	A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
Residential - Rpp	kWh	\$0.77	3.4%	\$0.77	2.9%	\$2.83	7.2%	\$2.83	2.4%
GS Less Than 50 Kw - Rpp	kWh	\$1.29	3.3%	\$1.29	2.6%	\$6.37	7.8%	\$6.36	2.2%
GS 50 To 4,999 Kw - Non-Rpp (Other)	kW	\$25.94	3.4%	\$25.94	4.3%	\$262.05	12.5%	\$296.12	4.2%
USL Load - Non-Rpp (Other)	kW	\$1.25	3.5%	\$1.25	2.5%	\$12.94	10.5%	\$14.62	1.5%
Sentinel Lighting - Non-Rpp (Other)	kW	\$4.46	3.4%	\$4.46	3.4%	\$5.48	4.0%	\$6.19	3.1%
Street Lighting - Non-Rpp (Other)	kWh	\$56.12	3.4%	\$56.12	3.5%	-\$650.55	-28.0%	-\$735.12	-12.4%
Residential - Non-Rpp (Retailer)	kWh	\$0.77	3.4%	\$0.77	3.2%	\$2.83	7.6%	\$3.20	1.7%

5

18 APPENDICES

Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

1

Appendix 1 2025 Current Tariff Sheet

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.51
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$	(1.17)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.28
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0015

Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	112.00
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Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Distribution Volumetric Rate	\$/kW	2.7118
Low Voltage Service Rate	\$/kW	0.5705

Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.3833)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kW	(0.2020)
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)

Retail Transmission Rate - Network Service Rate	\$/kW	4.3560
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8444
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9.62
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate	\$/kW	4.0790
Low Voltage Service Rate	\$/kW	0.9006

Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.0556)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kW	(0.2026)

Retail Transmission Rate - Network Service Rate	\$/kW	3.2863
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9114
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.58
Distribution Volumetric Rate	\$/kW	6.3099
Low Voltage Service Rate	\$/kW	0.4410
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.3527)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kW	0.3924
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2854
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4257

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Returned cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-payment of account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	30.00
Reconnection at meter - after regular hours	\$	165.00
Reconnection at pole - during regular hours	\$	100.00
Reconnection at pole - after regular hours	\$	300.00

Other

Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0486

Appendix 2 2026 Proposed Tariff Sheet

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0031

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.34
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$	(1.17)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
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EB-2025-0031

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0031

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0011)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

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EB-2025-0031

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	116.14
Distribution Volumetric Rate	\$/kW	2.8121
Low Voltage Service Rate	\$/kW	0.5705
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.3833)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kW	(0.2020)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.6756
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kW	4.3585
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7409
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9022
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.3234

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9.98
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kWh	(0.0010)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

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Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.80
Distribution Volumetric Rate	\$/kW	4.2299
Low Voltage Service Rate	\$/kW	0.9006
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0029
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.5860
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.0556)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kW	(0.2026)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2882
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per Ontario Energy Board street lighting load shape. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.60
Distribution Volumetric Rate	\$/kW	6.5434
Low Voltage Service Rate	\$/kW	0.4410
Rate Rider for Disposition of Deferral/Variance Accounts - effective until December 31, 2025	\$/kW	(0.3527)
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until December 31, 2025	\$/kW	0.3924
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.6144
Rate Rider for Disposition of Global Adjustment Account - Applicable Only to Non-RPP Customers - effective until December 31, 2025	\$/kWh	(0.0063)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2873
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4704

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-payment of account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	30.00
Reconnection at meter - after regular hours	\$	165.00
Reconnection at pole - during regular hours	\$	100.00
Reconnection at pole - after regular hours	\$	300.00

Other

Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

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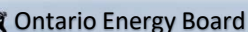
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0585
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0486

Appendix 3 Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0585		
Proposed/Approved Loss Factor	1.0585		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.51	1	\$ 22.51	\$ 23.28	1	\$ 23.28	\$ 0.77	3.42%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.51			\$ 23.28	\$ 0.77	3.42%
Line Losses on Cost of Power	\$ 0.0990	44	\$ 4.35	\$ 0.0990	44	\$ 4.35	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	750	\$ (1.13)	\$ 0.0015	750	\$ (1.13)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ (1.17)	1	\$ (1.17)	\$ (1.17)	1	\$ (1.17)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.26			\$ 27.03	\$ 0.77	2.93%
RTSR - Network	\$ 0.0116	794	\$ 9.21	\$ 0.0133	794	\$ 10.56	\$ 1.35	14.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	794	\$ 4.13	\$ 0.0061	794	\$ 4.84	\$ 0.71	17.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.59			\$ 42.43	\$ 2.83	7.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	794	\$ 3.57	\$ 0.0045	794	\$ 3.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	794	\$ 1.19	\$ 0.0015	794	\$ 1.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.89			\$ 121.72	\$ 2.83	2.38%
HST	13%		\$ 15.46	13%		\$ 15.82	\$ 0.37	2.38%
Ontario Electricity Rebate	13.1%		\$ (15.57)	13.1%		\$ (15.95)	\$ (0.37)	
Total Bill on TOU			\$ 118.77			\$ 121.60	\$ 2.83	2.38%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0585		
Proposed/Approved Loss Factor	1.0585		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.28	1	\$ 20.28	\$ 20.97	1	\$ 20.97	\$ 0.69	3.40%
Distribution Volumetric Rate	\$ 0.0092	2000	\$ 18.40	\$ 0.0095	2000	\$ 19.00	\$ 0.60	3.26%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 38.68			\$ 39.97	\$ 1.29	3.34%
Line Losses on Cost of Power	\$ 0.0990	117	\$ 11.59	\$ 0.0990	117	\$ 11.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0021	2,000	\$ (4.20)	\$ 0.0021	2,000	\$ (4.20)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0015	2,000	\$ 3.00	\$ 0.0015	2,000	\$ 3.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.49			\$ 50.78	\$ 1.29	2.61%
RTSR - Network	\$ 0.0106	2,117	\$ 22.44	\$ 0.0122	2,117	\$ 25.83	\$ 3.39	15.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,117	\$ 9.53	\$ 0.0053	2,117	\$ 11.22	\$ 1.69	17.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 81.45			\$ 87.83	\$ 6.37	7.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,117	\$ 9.53	\$ 0.0045	2,117	\$ 9.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,117	\$ 3.18	\$ 0.0015	2,117	\$ 3.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 292.49			\$ 298.86	\$ 6.37	2.18%
HST	13%		\$ 38.02	13%		\$ 38.85	\$ 0.83	2.18%
Ontario Electricity Rebate	13.1%		\$ (38.32)	13.1%		\$ (39.15)	\$ (0.83)	
Total Bill on TOU			\$ 292.19			\$ 298.56	\$ 6.36	2.18%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	24,000	kWh
Demand	240	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 112.00	1	\$ 112.00	\$ 115.81	1	\$ 115.81	\$ 3.81	3.40%
Distribution Volumetric Rate	\$ 2.7118	240	\$ 650.83	\$ 2.8040	240	\$ 672.96	\$ 22.13	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	240	\$ -	\$ -	240	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 762.83			\$ 788.77	\$ 25.94	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.5853	240	\$ (140.47)	-\$ 0.5853	240	\$ (140.47)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	240	\$ -	\$ -	240	\$ -	\$ -	
GA Rate Riders	-\$ 0.0063	24,000	\$ (151.20)	-\$ 0.0063	24,000	\$ (151.20)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.5705	240	\$ 136.92	\$ 0.5705	240	\$ 136.92	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	240	\$ -	\$ -	240	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 608.08			\$ 634.02	\$ 25.94	4.27%
RTSR - Network	\$ 4.3560	240	\$ 1,045.44	\$ 5.0063	240	\$ 1,201.51	\$ 156.07	14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8444	240	\$ 442.66	\$ 2.1779	240	\$ 522.70	\$ 80.04	18.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,096.18			\$ 2,358.23	\$ 262.05	12.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	25,404	\$ 114.32	\$ 0.0045	25,404	\$ 114.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	25,404	\$ 38.11	\$ 0.0015	25,404	\$ 38.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	25,404	\$ 4,054.48	\$ 0.1596	25,404	\$ 4,054.48	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,303.33			\$ 6,565.38	\$ 262.05	4.16%
HST	13%		\$ 819.43	13%		\$ 853.50	\$ 34.07	4.16%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,122.76			\$ 7,418.88	\$ 296.12	4.16%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP / Other	
Consumption	4,600	kWh
Demand	-	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.62	1	\$ 9.62	\$ 9.95	1	\$ 9.95	\$ 0.33	3.43%
Distribution Volumetric Rate	\$ 0.0057	4600	\$ 26.22	\$ 0.0059	4600	\$ 27.14	\$ 0.92	3.51%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4600	\$ -	\$ -	4600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.84			\$ 37.09	\$ 1.25	3.49%
Line Losses on Cost of Power	\$ 0.1596	269	\$ 42.95	\$ 0.1596	269	\$ 42.95	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0016	4,600	\$ (7.36)	-\$ 0.0016	4,600	\$ (7.36)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	4,600	\$ -	\$ -	4,600	\$ -	\$ -	
GA Rate Riders	-\$ 0.0063	4,600	\$ (28.98)	-\$ 0.0063	4,600	\$ (28.98)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0015	4,600	\$ 6.90	\$ 0.0015	4,600	\$ 6.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,600	\$ -	\$ -	4,600	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.35			\$ 50.60	\$ 1.25	2.53%
RTSR - Network	\$ 0.0106	4,869	\$ 51.61	\$ 0.0122	4,869	\$ 59.40	\$ 7.79	15.09%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	4,869	\$ 21.91	\$ 0.0053	4,869	\$ 25.81	\$ 3.90	17.78%
Sub-Total C - Delivery (including Sub-Total B)			\$ 122.87			\$ 135.81	\$ 12.94	10.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	4,869	\$ 21.91	\$ 0.0045	4,869	\$ 21.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	4,869	\$ 7.30	\$ 0.0015	4,869	\$ 7.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	4,600	\$ 734.16	\$ 0.1596	4,600	\$ 734.16	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 886.50			\$ 899.43	\$ 12.94	1.46%
HST	13%		\$ 115.24	13%		\$ 116.93	\$ 1.68	1.46%
Ontario Electricity Rebate	13.1%		\$ (116.13)	13.1%		\$ (117.83)		
Total Bill on Average IESO Wholesale Market Price			\$ 1,001.74			\$ 1,016.36	\$ 14.62	1.46%

In the manager's summary, discuss the reasons for the change in the RTSR - Network charge.

In the manager's summary, discuss the reasons for the change in the RTSR - Connection and/or Line and Transformation Connection charge.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	129 kWh
Demand	1 kW
Current Loss Factor	1.0585
Proposed/Approved Loss Factor	1.0585

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.74	72	\$ 125.28	\$ 1.80	72	\$ 129.60	\$ 4.32	3.45%
Distribution Volumetric Rate	\$ 4.0790	1	\$ 4.08	\$ 4.2177	1	\$ 4.22	\$ 0.14	3.40%
Fixed Rate Riders	\$ -	72	\$ -	\$ -	72	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 129.36			\$ 133.82	\$ 4.46	3.45%
Line Losses on Cost of Power	\$ 0.1596	8	\$ 1.20	\$ 0.1596	8	\$ 1.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.2582	1	\$ (0.26)	-\$ 0.2582	1	\$ (0.26)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	129	\$ -	\$ -	129	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.9006	1	\$ 0.90	\$ 0.9006	1	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	72	\$ -	\$ -	72	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	72	\$ -	\$ -	72	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 131.21			\$ 135.66	\$ 4.46	3.40%
RTSR - Network	\$ 3.2863	1	\$ 3.29	\$ 3.7769	1	\$ 3.78	\$ 0.49	14.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9114	1	\$ 2.91	\$ 3.4378	1	\$ 3.44	\$ 0.53	18.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 137.40			\$ 142.88	\$ 5.48	3.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	137	\$ 0.61	\$ 0.0045	137	\$ 0.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	137	\$ 0.20	\$ 0.0015	137	\$ 0.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	72	\$ 18.00	\$ 0.25	72	\$ 18.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	129	\$ 20.59	\$ 0.1596	129	\$ 20.59	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 176.81			\$ 182.29	\$ 5.48	3.10%
HST	13%		\$ 22.99	13%		\$ 23.70	\$ 0.71	3.10%
Ontario Electricity Rebate	13.1%		\$ (23.16)	13.1%		\$ (23.88)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 199.80			\$ 205.98	\$ 6.19	3.10%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	15,000	kWh
Demand	150	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.58	1197	\$ 694.26	\$ 0.60	1197	\$ 718.20	\$ 23.94	3.45%
Distribution Volumetric Rate	\$ 6.3099	150	\$ 946.49	\$ 6.5244	150	\$ 978.66	\$ 32.18	3.40%
Fixed Rate Riders	\$ -	1197	\$ -	\$ -	1197	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,640.75			\$ 1,696.86	\$ 56.12	3.42%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0397	150	\$ 5.96	\$ 0.0397	150	\$ 5.96	\$ -	0.00%
CBR Class B Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
GA Rate Riders	\$ 0.0063	15,000	\$ (94.50)	\$ 0.0063	15,000	\$ (94.50)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.4410	150	\$ 66.15	\$ 0.4410	150	\$ 66.15	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1197	\$ -	\$ -	1197	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1197	\$ -	\$ -	1197	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,618.35			\$ 1,674.47	\$ 56.12	3.47%
RTSR - Network	\$ 3.2854	150	\$ 492.81	\$ -	150	\$ -	\$ (492.81)	-100.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4257	150	\$ 213.86	\$ -	150	\$ -	\$ (213.86)	-100.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,325.02			\$ 1,674.47	\$ (650.55)	-27.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,878	\$ 71.45	\$ 0.0045	15,878	\$ 71.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	15,878	\$ 23.82	\$ 0.0015	15,878	\$ 23.82	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1197	\$ 299.25	\$ 0.25	1197	\$ 299.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	15,878	\$ 2,534.05	\$ 0.1596	15,878	\$ 2,534.05	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,253.58			\$ 4,603.03	\$ (650.55)	-12.38%
HST	13%		\$ 682.97	13%		\$ 598.39	\$ (84.57)	-12.38%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,936.54			\$ 5,201.42	\$ (735.12)	-12.38%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0585	
Proposed/Approved Loss Factor	1.0585	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.51	1	\$ 22.51	\$ 23.28	1	\$ 23.28	\$ 0.77	3.42%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22.51			\$ 23.28	\$ 0.77	3.42%
Line Losses on Cost of Power	\$ 0.1596	44	\$ 7.00	\$ 0.1596	44	\$ 7.00	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0015	750	\$ (1.13)	-\$ 0.0015	750	\$ (1.13)	\$ -	0.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	-\$ 0.0063	750	\$ (4.73)	-\$ 0.0063	750	\$ (4.73)	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0017	750	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ (1.17)	1	\$ (1.17)	\$ (1.17)	1	\$ (1.17)	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.19			\$ 24.96	\$ 0.77	3.18%
RTSR - Network	\$ 0.0116	794	\$ 9.21	\$ 0.0133	794	\$ 10.56	\$ 1.35	14.66%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	794	\$ 4.13	\$ 0.0061	794	\$ 4.84	\$ 0.71	17.31%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.52			\$ 40.36	\$ 2.83	7.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	794	\$ 3.57	\$ 0.0045	794	\$ 3.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	794	\$ 1.19	\$ 0.0015	794	\$ 1.19	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 161.99			\$ 164.82	\$ 2.83	1.75%
HST	13%		\$ 21.06	13%		\$ 21.43	\$ 0.37	1.75%
Ontario Electricity Rebate	13.1%		\$ (21.22)	13.1%		\$ (21.59)		
Total Bill on Non-RPP Avg. Price			\$ 183.05			\$ 186.25	\$ 3.20	1.75%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.