

August 22<sup>nd</sup>, 2025

BY RESS and EMAIL

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Registrar@oeb.ca

Dear Mr. Murray,

Re: EB-2025-0025 - Lakefront Utilities Inc.

2026 IRM Rate Application: Executive Summary Table

In accordance with Section 3.1.2 of Chapter 3 of the Ontario Energy Board's Filing Requirements for Incentive Rate-Setting Applications, please find enclosed the Executive Summary Table of OEB Approvals Requested, as required.

Should the board have questions regarding this matter, please contact Danielle Wakelin at <a href="mailto:regulatory@lusi.on.ca">regulatory@lusi.on.ca</a>.

Respectfully Submitted,

Danielle Wakelin Manager of Regulatory Compliance Lakefront Utilities Inc.

Cc: Dereck C. Paul - President & CEO

## **Lakefront Utilities Inc – IRM Executive Summary Table:**

## Description/Item

## **Summary of Request**

| Annual Adjustment Mechanism             | Yes - Lakefront selected the Price Cap    |
|---|---|
|   | Incentive Rate-Setting (Price Cap IR)     |
|   | option to adjust its fixed and volumetric |
|   | 2026 rates                                |
| Revenue-to-Cost Ratio Adjustments       | No request in 2026 IRM                    |
| Shared Tax Adjustments                  | No Request in 2026 IRM, Lakefront         |
| _                                       | prepared and submitted Tab 8: Shared      |
|   | Tax – Rate Rider to calculate rate riders |
|   | for tax change, which indicates a shared  |
|   | tax savings is nil.                       |
| Retail Transmission Service Rates       | Yes – Lakefront is requesting an          |
|   | adjustment of Retail Transmission         |
|   | Service Rates in accordance with Board    |
|   | Guideline G-2008-0001 – Electricity       |
|   | Distribution Retail Transmission Service  |
|   | Rates and Low Voltage Charges             |
|   | Guideline revised on March 31st, 2025.    |
| Low Voltage Service Rates               | No  |
| Group 1 Deferral and Variance Accounts  | Yes – Disposition / Recovery              |
| Disposition/Recovery                    |   |
| Lost Revenue Adjustment Mechanism       | No request in 2026 IRM                    |
| Variance Account (LRAMVA)               |   |
| Group 2 Deferral and Variance Accounts  | No Disposition / Recovery                 |
| Disposition/Recovery                    | N. COOCUENT                               |
| Residential Rate Design (i.e.,          | No request in 2026 IRM                    |
| transitioning to fully fixed rates)     | N. COOCUENT                               |
| Z-factor claims                         | No request in 2026 IRM                    |
| Incremental Capital Module / Advanced   | No request in 2026 IRM                    |
| Capital Module                          |   |
| Rate Year Alignment                     | No request in 2026 IRM                    |
| Requests for new utility-specific DVAs  | No request in 2026 IRM                    |
| Renewable Generation and/or Smart Grid  | No request in 2026 IRM                    |
| Funding Adder                           |   |
| Correction to Previously Disposed DVA   | No request in 2026 IRM                    |
| Balances                                | N   |
| Non-mechanistic changes (e.g., creation | No request in 2026 IRM                    |
| or addition of a new rate class)        |   |
| Rate design where bill mitigation plans | Not Applicable                            |
| need consideration                      |   |
| Other Items/Requests of Note            | Not Applicable                            |