

EB-2021-0246 : 7 : Karrain Smith

COST CLAIM NUMBER
2852

SUBMISSION DEADLINE DATE
August 28, 2025

CLAIM STATUS
Submitted

EB#
EB-2021-0246: Initiatives: Policy Dev,
Infrastructure and Supply: Ontario Energy Board

OTHER EB#S

PHASE #*
7

INTERVENOR
Smith, Karrain; +1 (703) 713-8838
Karrain.smith@icf.com

INTERVENOR COMPANY*
ICF Consulting Canada Inc.,
Ottawa: Corporation

INTERVENOR TYPE
Full Registrant

HST RATE ONTARIO
13.00

EXCHANGE RATE

COUNTRY

HST NUMBER
86917-4359-RT0001

LATE SUBMISSION ALLOWED
No

EXTENSION DEADLINE DATE

PARTICIPANTS

<u>New</u>	<u>Non-Filing Participant First, Last Name</u>	<u>Filing Participant</u>	<u>Total (\$)</u>	<u>Total Hours</u>	<u>Participant Claim Status</u>
No	,	Dikeos, John; +1 (613) 520-1835 John.Dikeos@icf.com	7,532.60	22.00	Submitted

ATTACHMENTS

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
INV2025C-031849_C40587.0.001.00_JAN2025 - JUNE2025_APPROVED1.pdf	Invoice	

TOTAL LEGAL/CONSULTANT/OTHER FEES
6,666.00

TOTAL DISBURSEMENTS
0.00

TOTAL HST
866.60

TOTAL CLAIM
7,532.60

TOTAL AMOUNT AWARDED

TOTAL HOURS CLAIMED
22.00

TOTAL HOURS DISALLOWED

REASON FOR
DISALLOWANCE

REASON FOR
DISALLOWANCE - 2

REASON FOR
DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO
ICF CONSULTING CANADA

SEND PAYMENT TO ADDRESS
400 University Ave
Toronto, ON
M5G1S5

ATTENTION

SUBMIT SECTION

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY
Karrain Smith

DATE SUBMITTED
August 27, 2025

CASE EB-2021-0246: Initiatives: Policy Dev, Infrastructure and Supply: Ontario Energy Board	COST CLAIM EB-2021-0246 : 7 : Karrain Smith	INTERVENOR NAME Smith, Karrain; +1 (703) 713-8838 Karrain.smith@icf.com	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT Dikeos, John; +1 (613) 520-1835 John.Dikeos@icf.com	NEW PARTICIPANT No	NON-FILING PARTICIPANT F. NAME	NON-FILING PARTICIPANT L. NAME
SERVICE PROVIDER TYPE* Consultant	YEAR CALLED TO BAR*	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 15	HOURLY RATE 303
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Provided within Previous 24 Months	LAST CV DATE April 21, 2025	OVERRIDE HOURLY RATE No
HST NUMBER 86917-4359-RT0001	HEARINGS No	CONSULTATIONS Yes	DISBURSEMENTS No

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
INV2025C-031849_C40587.0.001.00_JAN20 25 - JUNE2025_APPROVED.pdf	Invoice	

CONSULTATION

**Consultation
Hours**
22.00

**Consultations
Subtotal (\$)**
6,666.00

**Consultations
Total Tax (\$)**
866.60

**Consultations
Total (\$)**
7,532.60

<u>Description</u>	<u>Maximum Hours</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
1 Meeting #49 - March 19, 2025	4.00	2.50	303	757.50	13.00	98.48	855.98
2 Meeting #50 - March 26, 2025	4.00	2.50	303	757.50	13.00	98.48	855.98
3 Meeting #51 -April 9, 2025	4.00	2.50	303	757.50	13.00	98.48	855.98
4 Meeting #52 - April 23, 2025	4.00	3.00	303	909.00	13.00	118.17	1,027.17
5 Meeting #53 - May 7, 2025	4.00	3.00	303	909.00	13.00	118.17	1,027.17
6 Meeting #54 - May 21, 2025	4.00		303		13.00		
7 Meeting #55 - June 4, 2025	4.00	3.50	303	1,060.50	13.00	137.87	1,198.37
8 System Pruning - Jurisdictional Scan Findings Presentation - June 13, 2025	2.00	2.00	303	606.00	13.00	78.78	684.78
9 Meeting #56 - June 25, 2025	4.00	3.00	303	909.00	13.00	118.17	1,027.17
10 Member review/written comments on various reports/ topics at WG meetings - Jan 1 2025 - Jun 30, 2025	12.00		303		13.00		
11 Individual member discussion with EGI & OEB staff - Jan 1, 2025 - June 30, 2025	4.00		303		13.00		
12 System Pruning Subgroup Meeting #2 - January 16, 2025	2.00		303		13.00		
13 System Pruning Subgroup Meeting #3 - March 20, 2025	3.00		303		13.00		
14 System Pruning Subgroup Meeting #4 - April 17, 2025	2.00		303		13.00		
15 System Pruning Subgroup Meeting #5 - May 15, 2025	2.00		303		13.00		
16 Individual member discussion with DNU - January 1, 2025 - June 30, 2025	1.00		303		13.00		
17 Member review/comments on various EGI & DNU documents - January 1, 2025 - June 30, 2025	8.00		303		13.00		
Total Legal/Consultant Fees		22.00		6,666.00		866.60	7,532.60

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
INV2025C-031849_C40587.0.001.00_JAN20 25 - JUNE2025_APPROVED1.pdf	Time Docket and Invoice	

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
INV2025C-031849_C40587.0.001.00_JAN2 025 - JUNE2025_APPROVED.pdf	Invoice	Hearings	
INV2025C-031849_C40587.0.001.00_JAN2 025 - JUNE2025_APPROVED1.pdf	Time Docket and Invoice	Consultations	

EB-2021-0246 : 1 : Mariana Du Brul

COST CLAIM NUMBER 529	SUBMISSION DEADLINE DATE 22-Aug-25	CLAIMS STATUS Submitted
EB# EB-2021-0246: Initiatives: Policy Dev, Infrastructure and Supply: Ontario Energy Board	OTHER EB#S	PHASE # 1
INTERVENOR John Dikeos; (613) 520-1835 john.dikeos@icf.com	INTERVENOR COMPANY ICF CONSULTING CANADA	INTERVENOR TYPE Taxable
HST RATE ONTARIO 13%		COUNTRY US

Invoice Number: 2025C-031849

Invoice Date 8/22/2025

Bill To:

ICF Consulting Canada Inc
 John Dikeos
 400 University Avenue, 17th Floor
 Toronto, ON
 M5G 1S5, CAN
john.dikeos@icf.com

Job Name: Ontario Gas IRP Working Group
Project Number C40587
Terms Net 30 Days
Due Date: 9/21/2025

Billing Currency: CAD
Billing Period From 1/1/2025
To: 6/30/2025

Project Description	Week Ending	Consultant Labor	Hours	Rate	Amount
Meeting #49	March 19, 2025	John Dikeos	2.50	290.00	725.00
Meeting #50	March 26, 2025	John Dikeos	2.50	290.00	725.00
Meeting #51	April 9, 2025	John Dikeos	2.50	290.00	725.00
Meeting #52	April 23, 2025	John Dikeos	3.00	290.00	870.00
Meeting #53	May 7, 2025	John Dikeos	3.00	290.00	870.00
Meeting #54	May 21, 2025	John Dikeos	-	290.00	0.00
Meeting #55	June 4, 2025	John Dikeos	3.50	290.00	1,015.00
System Pruning – Jurisdictional Scan Findings Presentation	June 13, 2025	John Dikeos	2.00	290.00	580.00
Meeting #56	June 25, 2025	John Dikeos	3.00	290.00	870.00
Member review/ written comments on various reports and topics discussed at WG meetings (DNV's system pruning jurisdictional scan and Enbridge's draft system pruning approach, DCF+ guide/ spreadsheet and materials, IRP learnings and areas of focus for IRP Framework review, IRP pilot project plan, 2024 IRP annual report and individual written comments)	January 1, 2025 to June 30, 2025	John Dikeos	-	290.00	0.00
Individual member discussion with Enbridge Gas	January 1, 2025 to June 30, 2025	John Dikeos	-	290.00	0.00
System Pruning Subgroup					
System Pruning Subgroup Meeting #2	January 16, 2025	John Dikeos	-	290.00	0.00
System Pruning Subgroup Meeting #3	March 20, 2025	John Dikeos	-	290.00	0.00
System Pruning Subgroup Meeting #4	April 17, 2025	John Dikeos	-	290.00	0.00
System Pruning Subgroup Meeting #5	May 15, 2025	John Dikeos	-	290.00	0.00
Individual member discussion with DNV	January 1, 2025 to June 30, 2025	John Dikeos	-	290.00	0.00
Member review/comments on Enbridge's customer survey, DNV's literature review and system pruning jurisdictional scan, and Enbridge's System Pruning Pilot Approach	January 1, 2025 to June 30, 2025	John Dikeos	-	290.00	0.00
ICF Labor Subtotal:			22.00		6,380.00
Invoice Sub Total (Taxable)				\$	6,380.00
Total Tax (HST - 13%)				\$	829.40
TOTAL DUE THIS INVOICE:				\$	7,209.40

Notice of Hearing for Cost Awards Dated August 7, 2025
Integrated Resource Planning Working Group (EB-2021-0246)

**Appendix A: Integrated Resource Planning Working Group Consultation
Activities for Which Cost Claims may be Filed and Maximum
Number of Hours**

Item Number	Activity	Date	Maximum Hours¹
1	Meeting #49	March 19, 2025	4.0
2	Meeting #50	March 26, 2025	4.0
3	Meeting #51	April 9, 2025	4.0
4	Meeting #52	April 23, 2025	4.0
5	Meeting #53	May 7, 2025	4.0
6	Meeting #54	May 21, 2025	4.0
7	Meeting #55	June 4, 2025	4.0
8	System Pruning – Jurisdictional Scan Findings Presentation ²	June 13, 2025	2.0
9	Meeting #56	June 25, 2025	4.0
10	Member review/ written comments on various reports and topics discussed at WG meetings (DNV's system pruning jurisdictional scan and Enbridge's draft system pruning approach, DCF+ guide/ spreadsheet and materials, IRP learnings and areas of focus for IRP Framework review, IRP pilot project plan, 2024 IRP annual report and individual written comments) ³	January 1, 2025 to June 30, 2025	12.0

¹ Per the direction in the Working Group Terms of Reference, maximum eligible hours for each meeting are set at 2.0 times actual meeting time. Working Group members who were unable to attend a meeting are eligible to claim up to 50% of the maximum eligible hours for a given meeting, to account for preparation, follow-up, and review of meeting materials.

² While a subgroup meeting, time spent for review of this presentation is also eligible to Working Group members not on the subgroup.

³ Review of one or more of these reports was a discussion item at most Working Group meetings; however, members may allocate additional time used to review and comment on reports to this activity, if needed.

11	Individual member discussion with Enbridge Gas/OEB staff	January 1, 2025 to June 30, 2025	4.0 ⁴
System Pruning Subgroup⁵			
12	System Pruning Subgroup Meeting #2	January 16, 2025	2.0
13	System Pruning Subgroup Meeting #3	March 20, 2025	3.0
14	System Pruning Subgroup Meeting #4	April 17, 2025	2.0
15	System Pruning Subgroup Meeting #5	May 15, 2025	2.0
16	Individual member discussion with DNV	January 1, 2025 to June 30, 2025	1.0
17	Member review/comments on Enbridge's customer survey, DNV's literature review and system pruning jurisdictional scan, and Enbridge's System Pruning Pilot Approach	January 1, 2025 to June 30, 2025	8.0

⁴ This will cover any discussions Enbridge/OEB staff wishes to have with members outside of Working Group meetings (this time could be used by the Working Group member for discussion with Enbridge/OEB staff and/or research/preparation for such discussions) in the time period from January 1, 2025 to June 30, 2025. It may also be possible for a member to include such time commitments as part of the typical meeting preparation activity (see footnote 1), but this provides an additional option when more than a short follow-up is needed.

⁵ Eligible activities for cost awards for system pruning subgroup members only

EB-2021-0246 : 1 : Mariana Du Brul

COST CLAIM NUMBER
529

SUBMISSION DEADLINE DATE
27-Aug-25

CLAIMS STATUS
Submitted

EB#
EB-2021-0246: Initiatives: Policy Dev,
Infrastructure and Supply: Ontario Energy Board

OTHER EB#S

PHASE #
1

INTERVENOR
John Dikeos; (613) 520-1835
john.dikeos@icf.com

INTERVENOR COMPANY
ICF CONSULTING CANADA

INTERVENOR TYPE
Taxable

HST RATE ONTARIO
13%

COUNTRY
US

Invoice Number: 2025C-031849

Invoice Date 8/27/2025

Bill To:

ICF Consulting Canada Inc
 John Dikeos
 400 University Avenue, 17th Floor
 Toronto, ON
 M5G 1S5, CAN
john.dikeos@icf.com

Job Name: Ontario Gas IRP Working Group
Project Number C40587
Terms Net 30 Days
Due Date: 9/26/2025

Billing Currency: CAD
Billing Period From 1/1/2025
To: 6/30/2025

Project Description	Week Ending	Consultant Labor	Hours	Rate	Amount
Meeting #49	March 19, 2025	John Dikeos	2.50	303.00	757.50
Meeting #50	March 26, 2025	John Dikeos	2.50	303.00	757.50
Meeting #51	April 9, 2025	John Dikeos	2.50	303.00	757.50
Meeting #52	April 23, 2025	John Dikeos	3.00	303.00	909.00
Meeting #53	May 7, 2025	John Dikeos	3.00	303.00	909.00
Meeting #54	May 21, 2025	John Dikeos	-	303.00	0.00
Meeting #55	June 4, 2025	John Dikeos	3.50	303.00	1,060.50
System Pruning – Jurisdictional Scan Findings Presentation	June 13, 2025	John Dikeos	2.00	303.00	606.00
Meeting #56	June 25, 2025	John Dikeos	3.00	303.00	909.00
Member review/ written comments on various reports and topics discussed at WG meetings (DNV’s system pruning jurisdictional scan and Enbridge’s draft system pruning approach, DCF+ guide/ spreadsheet and materials, IRP learnings and areas of focus for IRP Framework review, IRP pilot project plan, 2024 IRP annual report and individual written comments)	January 1, 2025 to June 30, 2025	John Dikeos	-	303.00	0.00
Individual member discussion with Enbridge Gas	January 1, 2025 to June 30, 2025	John Dikeos	-	303.00	0.00
System Pruning Subgroup					
System Pruning Subgroup Meeting #2	January 16, 2025	John Dikeos	-	303.00	0.00
System Pruning Subgroup Meeting #3	March 20, 2025	John Dikeos	-	303.00	0.00
System Pruning Subgroup Meeting #4	April 17, 2025	John Dikeos	-	303.00	0.00
System Pruning Subgroup Meeting #5	May 15, 2025	John Dikeos	-	303.00	0.00
Individual member discussion with DNV	January 1, 2025 to June 30, 2025	John Dikeos	-	303.00	0.00
Member review/comments on Enbridge’s customer survey, DNV’s literature review and system pruning jurisdictional scan, and Enbridge’s System Pruning Pilot Approach	January 1, 2025 to June 30, 2025	John Dikeos	-	303.00	0.00
ICF Labor Subtotal:			22.00		6,666.00
Invoice Sub Total (Taxable)				\$	6,666.00
Total Tax (HST - 13%)				\$	866.58
TOTAL DUE THIS INVOICE:				\$	7,532.58

Notice of Hearing for Cost Awards Dated August 7, 2025
Integrated Resource Planning Working Group (EB-2021-0246)

**Appendix A: Integrated Resource Planning Working Group Consultation
Activities for Which Cost Claims may be Filed and Maximum
Number of Hours**

Item Number	Activity	Date	Maximum Hours¹
1	Meeting #49	March 19, 2025	4.0
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4	Meeting #52	April 23, 2025	4.0
5	Meeting #53	May 7, 2025	4.0
6	Meeting #54	May 21, 2025	4.0
7	Meeting #55	June 4, 2025	4.0
8	System Pruning – Jurisdictional Scan Findings Presentation ²	June 13, 2025	2.0
9	Meeting #56	June 25, 2025	4.0
10	Member review/ written comments on various reports and topics discussed at WG meetings (DNV's system pruning jurisdictional scan and Enbridge's draft system pruning approach, DCF+ guide/ spreadsheet and materials, IRP learnings and areas of focus for IRP Framework review, IRP pilot project plan, 2024 IRP annual report and individual written comments) ³	January 1, 2025 to June 30, 2025	12.0

¹ Per the direction in the Working Group Terms of Reference, maximum eligible hours for each meeting are set at 2.0 times actual meeting time. Working Group members who were unable to attend a meeting are eligible to claim up to 50% of the maximum eligible hours for a given meeting, to account for preparation, follow-up, and review of meeting materials.

² While a subgroup meeting, time spent for review of this presentation is also eligible to Working Group members not on the subgroup.

³ Review of one or more of these reports was a discussion item at most Working Group meetings; however, members may allocate additional time used to review and comment on reports to this activity, if needed.

11	Individual member discussion with Enbridge Gas/OEB staff	January 1, 2025 to June 30, 2025	4.0 ⁴
System Pruning Subgroup⁵			
12	System Pruning Subgroup Meeting #2	January 16, 2025	2.0
13	System Pruning Subgroup Meeting #3	March 20, 2025	3.0
14	System Pruning Subgroup Meeting #4	April 17, 2025	2.0
15	System Pruning Subgroup Meeting #5	May 15, 2025	2.0
16	Individual member discussion with DNV	January 1, 2025 to June 30, 2025	1.0
17	Member review/comments on Enbridge's customer survey, DNV's literature review and system pruning jurisdictional scan, and Enbridge's System Pruning Pilot Approach	January 1, 2025 to June 30, 2025	8.0

⁴ This will cover any discussions Enbridge/OEB staff wishes to have with members outside of Working Group meetings (this time could be used by the Working Group member for discussion with Enbridge/OEB staff and/or research/preparation for such discussions) in the time period from January 1, 2025 to June 30, 2025. It may also be possible for a member to include such time commitments as part of the typical meeting preparation activity (see footnote 1), but this provides an additional option when more than a short follow-up is needed.

⁵ Eligible activities for cost awards for system pruning subgroup members only