

Exhibit 8:

Rate Design

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1 **LIST OF ATTACHMENTS**

- 2 8-A. EPI 2025 Approved Tariff Sheets
- 3 8-B. EPI 2026 Proposed Tariff Sheets
- 4 8-C1. EPI Main Bill Impacts
- 5 8-C2. EPI St. Thomas Bill Impacts

8.1 DISTRIBUTION RATES

8.1.1 OVERVIEW

This Exhibit documents the calculation of EPI's proposed distribution rates by rate class for the 2026 Test Year, based on the rate design proposed in this Exhibit.

As described throughout this Application, EPI currently maintains the following two rate zones:

- Entegrus-Main Rate Zone representing the territory of Legacy EPI;
- Entegrus-St. Thomas ("STT") Rate Zone representing the former territory of St. Thomas Energy Inc. ("STEI")

In this Application, EPI seeks to harmonize the two above rate zones into a single tariff sheet.

EPI has determined its total 2026 Service Revenue Requirement to be \$42,018,987. The total Revenue Offsets of \$2,503,684 result in a Distribution Revenue Requirement of \$39,515,303, which is used to determine the proposed distribution rates. The Base Revenue Requirement is derived from EPI's 2026 capital and operating forecasts, weather normalized usage, forecasted customer counts and regulated return on rate base. The requirement is summarized in Table 8-1 below.

TABLE 8-1: EPI 2026 REVENUE REQUIREMENT

| Line No. | Description | Amount |
|-----------|---|----------------------|
| 1 | OM&A Expenses | \$ 20,819,676 |
| 2 | Depreciation | \$ 8,054,879 |
| 3 | Property Taxes | \$ 313,730 |
| 4 | Income Taxes (Grossed up) | \$ 745,248 |
| 5 | LEAP | \$ 308,190 |
| 6 | Deemed Interest Expense | \$ 4,924,767 |
| 7 | Return on Deemed Equity | \$ 6,852,496 |
| 8 | Service Revenue Requirement | \$ 42,018,987 |
| 9 | Other Revenue | \$ 2,503,684 |
| 10 | Distribution Revenue Requirement | \$ 39,515,303 |

1 The Base Revenue Requirement is allocated to the various rate classes as outlined in Exhibit 7. Table 8-2
2 below outlines the allocation of the base revenue requirement to the rate classes.

3 **TABLE 8-2: EPI REVENUE REQUIREMENT BY RATE CLASS**

| Line No. | Description | Service Revenue Requirement | Allocated Other Revenue | Distribution Revenue Requirement |
|----------|-------------------------------|-----------------------------|-------------------------|----------------------------------|
| 1 | Residential | \$ 27,295,692 | \$ 1,698,771 | \$ 25,596,922 |
| 2 | General Service < 50 kW | \$ 6,029,623 | \$ 308,309 | \$ 5,721,314 |
| 3 | General Service > 50-4,999 kW | \$ 7,314,772 | \$ 410,409 | \$ 6,904,364 |
| 4 | Large Use | \$ 868,597 | \$ 55,352 | \$ 813,244 |
| 5 | Unmetered Scattered Load | \$ 35,944 | \$ 2,158 | \$ 33,787 |
| 6 | Sentinel Light | \$ 35,473 | \$ 2,418 | \$ 33,055 |
| 7 | Street Lights | \$ 438,885 | \$ 26,268 | \$ 412,616 |
| 8 | Total | \$ 42,018,987 | \$ 2,503,684 | \$ 39,515,303 |

5 **8.1.2 FIXED/VARIABLE PROPORTION**

6 **CURRENT**

7 EPI calculated the current fixed/variable proportions by applying the existing approved Entegrus-Main
8 and Entegrus-STT distribution rates to the 2026 Test Year load forecast. EPI notes the volumetric rates
9 used to calculate these figures exclude any rate riders. EPI confirms that the monthly fixed charges are
10 to two decimal places and variable charges are to four decimal places. Table 8-3 below outlines EPI's
11 current split between fixed and variable distribution revenue.

TABLE 8-3: CURRENT FIXED/VARIABLE PROPORTIONS

| Line No. | Rate Class | 2026 Fixed Base Revenue with 2025 Approved Rates | 2026 Variable Base Revenue with 2025 Approved Rates | 2026 Total Base Revenue with 2025 Approved Rates | Fixed Revenue Portion | Variable Revenue Portion |
|----------|-------------------------------|--|---|--|-----------------------|--------------------------|
| 1 | Residential | \$ 21,513,319 | \$ - | \$ 21,513,319 | 100.0% | 0.0% |
| 2 | General Service < 50 kW | \$ 2,524,787 | \$ 2,348,271 | \$ 4,873,057 | 51.8% | 48.2% |
| 3 | General Service > 50-4,999 kW | \$ 677,086 | \$ 5,628,476 | \$ 6,305,562 | 10.7% | 89.3% |
| 4 | Large Use | \$ 89,623 | \$ 898,256 | \$ 987,879 | 9.1% | 90.9% |
| 5 | Unmetered Scattered Load | \$ 26,601 | \$ 2,177 | \$ 28,778 | 92.4% | 7.6% |
| 6 | Sentinel Light | \$ 27,462 | \$ 692 | \$ 28,154 | 97.5% | 2.5% |
| 7 | Street Lights | \$ 521,186 | \$ 12,597 | \$ 533,783 | 97.6% | 2.4% |
| 8 | Total | \$ 25,380,064 | \$ 8,890,468 | \$ 34,270,532 | 74.1% | 25.9% |

PROPOSED FIXED RATES

Consistent with recent OEB decisions, EPI proposes to apply the blended fixed/variable revenue proportions implied in current rates to design the proposed monthly service charge for rate classes, with the exception of the GS < 50 kW, GS > 50-4,999 kW, Large Use, and Unmetered Scattered Load rate classes. For these rate classes, the current fixed/variable proportions result in a monthly fixed charge above the fixed charge ceiling as calculated in the cost allocation study and presented in Table 8-4. Where reliance on the existing fixed/variable split of revenue resulted in a fixed charge above the ceiling identified in the cost allocation study, EPI has proposed holding fixed charges at the higher of current levels, based on the blended existing fixed charges of EPI's rate classes, or the fixed charge ceiling in the cost allocation study. These adjustments are shown in Table 8-4 below.

TABLE 8-4: MONTHLY FIXED CHARGE ADJUSTMENTS

| Line No. | Rate Class | Monthly Fixed Charge based on Current F/V Proportion | Minimum System w/PLCC Adjusted (from CA Model) | 2025 Approved Blended Monthly Charge | EPI Proposed 2026 Monthly Service Charge |
|----------|---------------------------------|--|--|--------------------------------------|--|
| 1 | General Service < 50 kW | \$ 41.36 | \$ 38.96 | \$ 35.23 | \$ 38.96 |
| 2 | General Service > 50 - 4,999 kW | \$ 134.99 | \$ 117.84 | \$ 115.01 | \$ 117.84 |
| 3 | Large Use | \$ 1,900.96 | \$ 575.66 | \$ 1,867.15 | \$ 1,867.15 |
| 4 | Unmetered Scattered Load | \$ 11.85 | \$ 7.09 | \$ 10.09 | \$ 10.09 |

SUMMARY OF PROPOSED FIXED RATES

1 Table 8-5 below summarizes the proposed Monthly Service Charges by rate class.

2 **TABLE 8-5: EPI PROPOSED FIXED CHARGE BY RATE CLASS**

| Line No. | Rate Class | 2026 Distribution Revenue Requirement | Fixed Revenue Portion | Fixed Revenue | Customers/ Connections | Proposed Monthly Service Charge |
|----------|---------------------------------|---------------------------------------|-----------------------|----------------------|------------------------|---------------------------------|
| 1 | Residential | \$ 25,596,922 | 100.00% | \$ 25,596,922 | 58,297 | \$ 36.59 |
| 2 | General Service < 50 kW | \$ 5,721,314 | 48.80% | \$ 2,791,986 | 5,973 | \$ 38.96 |
| 3 | General Service > 50 - 4,999 kW | \$ 6,904,364 | 10.05% | \$ 693,757 | 491 | \$ 117.84 |
| 4 | Large Use | \$ 813,244 | 11.02% | \$ 89,623 | 4 | \$ 1,867.15 |
| 5 | Unmetered Scattered Load | \$ 33,787 | 78.73% | \$ 26,601 | 220 | \$ 10.09 |
| 6 | Sentinel Lighting | \$ 33,055 | 97.54% | \$ 32,242 | 270 | \$ 9.96 |
| 7 | Street Lighting | \$ 412,616 | 97.64% | \$ 402,878 | 19,115 | \$ 1.76 |
| 8 | Total | \$ 39,515,303 | | \$ 29,634,009 | | |

4 For comparison purposes, EPI has provided Table 8-6 below showing the approved 2025 rates by rate
5 zone, the proposed 2026 rates and the minimum system with PLCC adjustment from the cost allocation
6 model representing the ceiling for the rate class.

7 **TABLE 8-6: COMPARISON OF FIXED MONTHLY SERVICE CHARGE**

| Line No. | Rate Class | Entegrus-Main 2025 Approved | Entegrus-STT 2025 Approved | EPI Proposed 2026 Monthly Service Charge | Minimum System w/PLCC Adjusted (from CA Model) |
|----------|---------------------------------|-----------------------------|----------------------------|--|--|
| 1 | Residential | \$ 30.06 | \$ 32.31 | \$ 36.59 | \$ 25.87 |
| 2 | General Service < 50 kW | \$ 37.73 | \$ 29.62 | \$ 38.96 | \$ 38.96 |
| 3 | General Service > 50 - 4,999 kW | \$ 122.36 | \$ 92.31 | \$ 117.84 | \$ 117.84 |
| 4 | Large Use | \$ 1,867.15 | \$ - | \$ 1,867.15 | \$ 575.66 |
| 5 | Unmetered Scattered Load | \$ 10.09 | \$ - | \$ 10.09 | \$ 7.09 |
| 6 | Sentinel Lighting | \$ 9.19 | \$ 5.97 | \$ 9.96 | \$ 10.95 |
| 7 | Street Lighting | \$ 1.40 | \$ 4.56 | \$ 1.76 | \$ 6.37 |

9 **PROPOSED VARIABLE RATES**

10 The variable distribution charge is calculated by dividing the variable distribution portion of the Base
11 Revenue Requirement by the appropriate 2026 Test Year billing determinants.

- 1 Table 8-7 provides EPI’s calculations of its proposed variable distribution charges for the 2026 Test Year,
2 inclusive of adjustments for the recovery of transformer ownership allowance.

3 **TABLE 8-7: EPI PROPOSED VARIABLE CHARGE BY RATE CLASS**

| Line No. | Rate Class | Total Distribution Revenue Requirement | Fixed Revenue | Variable Revenue | Transformer Ownership Allowance | Adjusted Variable Revenue | Unit | Billing Determinants | Proposed Variable Charge |
|----------|---------------------------------|--|----------------------|---------------------|---------------------------------|---------------------------|------|----------------------|--------------------------|
| 1 | Residential | \$ 25,596,922 | \$ 25,596,922 | \$ - | | \$ - | kWh | 448,377,107 | \$ - |
| 2 | General Service < 50 kW | \$ 5,721,314 | \$ 2,791,986 | \$ 2,929,328 | | \$ 2,929,328 | kWh | 162,071,320 | \$ 0.0181 |
| 3 | General Service > 50 - 4,999 kW | \$ 6,904,364 | \$ 693,757 | \$ 6,210,607 | \$ 424,857 | \$ 6,635,464 | kW | 1,362,478 | \$ 4.8701 |
| 4 | Large Use | \$ 813,244 | \$ 89,623 | \$ 723,621 | \$ 189,014 | \$ 912,635 | kW | 315,023 | \$ 2.8970 |
| 5 | Unmetered Scattered Load | \$ 33,787 | \$ 26,601 | \$ 7,186 | | \$ 7,186 | kWh | 1,209,325 | \$ 0.0059 |
| 6 | Sentinel Lighting | \$ 33,055 | \$ 32,242 | \$ 813 | | \$ 813 | kW | 798 | \$ 1.0185 |
| 7 | Street Lighting | \$ 412,616 | \$ 402,878 | \$ 9,738 | | \$ 9,738 | kW | 15,619 | \$ 0.6235 |
| 8 | Total | \$ 39,515,303 | \$ 29,634,009 | \$ 9,881,293 | \$ 613,870 | \$ 10,495,164 | | | |

5 **8.1.3 PROPOSED DISTRIBUTION RATES**

- 6 Table 8-8 below presents EPI’s proposed 2026 Distribution rates by rate class, including adjustments for
7 the recovery of transformer ownership allowance.

8 **TABLE 8-8: EPI PROPOSED DISTRIBUTION RATES**

| Line No. | Rate Class | Proposed Monthly Service Charge | Billing Determinant | Proposed Distribution Volumetric Charge |
|----------|--------------------------|---------------------------------|---------------------|---|
| 1 | Residential | \$ 36.59 | kWh | \$ - |
| 2 | General Service < 50 kW | \$ 38.96 | kWh | \$ 0.0181 |
| 3 | General Service > 50 kW | \$ 117.84 | kW | \$ 4.8701 |
| 4 | Large Use - CK | \$ 1,867.15 | kW | \$ 2.8970 |
| 5 | Unmetered Scattered Load | \$ 10.09 | kWh | \$ 0.0059 |
| 6 | Sentinel | \$ 9.96 | kW | \$ 1.0185 |
| 7 | Street Lighting | \$ 1.76 | kW | \$ 0.6235 |

8.2 RETAIL TRANSMISSION SERVICE RATES (RTSRs)

As described in Exhibit 1, portions of the EPI distribution system are directly connected to the IESO, while other portions of the system are embedded to Hydro One Networks Inc. (“HONI”). Accordingly, some of EPI’s load is subject to the monthly Uniform Transmission Rates (“UTRs”) billed by the IESO, and some of EPI’s load is subject to RTSRs billed by HONI. EPI acknowledges that the 2026 UTR and HONI transmission rates may be updated at a later date to reflect actual 2026 rates, as approved by the OEB.

In preparing EPI’s RTSR submission, EPI has followed the OEB’s Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, issued on June 28, 2012. Further, EPI used the OEB’s Guideline: Electricity Distribution Retail Transmission Service Rates and Low Voltage Charges, dated March 31, 2025, which introduced a new RTSR rate specifically for qualifying electric vehicle (“EV”) charging stations, as part of the Electric Vehicle Integration Initiative. EPI has utilized the most recent version of the OEB’s RTSR Workform (v 1.0_EV, issued March 31, 2025) for the development of the proposed rates. This model has been filed in Live Excel format as part of this Application (EPI_2026_RTSR_Workform_1.0_EV_20250829).

EPI confirms that the information provided in this Exhibit 8 is consistent with that provided in the Working Capital Allowance calculation per Section 2.2.5 of the Chapter 2 Filings Requirements (see Exhibit 2, Section 2.4).

8.2.1 OEB MODEL TAB 3: RRR DATA & 2025 APPROVED RATES

As noted, EPI maintains two rate zones and seeks to harmonize to a single tariff sheet in this Application. Accordingly, EPI seeks to harmonize its current RTSR rates.

In order to facilitate this harmonization, EPI calculated weighted average 2025 RTSR rates that are utilized in Tab “3. RRR Data” of the RTSR Workform, as approved in EPI’s 2025 IRM Application (EB-2024-0018). These approved rates are presented in Table 8-9 below by rate zone.

TABLE 8-9: 2025 IRM APPROVED RTSR RATES

| Line No | Description | | MAIN | STT |
|----------|------------------------------------|-----|----------|----------|
| 1 | Network | | | |
| 2 | Residential | kWh | \$0.0115 | \$0.0118 |
| 3 | General Service < 50 kW | kWh | \$0.0102 | \$0.0118 |
| 4 | General Service > 50 kW - 4,999 kW | kW | \$4.4340 | \$4.7214 |
| 5 | Large Use | kW | \$4.7048 | \$0.0000 |
| 6 | Unmetered Scattered Load | kWh | \$0.0102 | \$0.0000 |
| 7 | Sentinel Lighting | kW | \$3.2574 | \$2.9674 |
| 8 | Street Lighting | kW | \$3.2239 | \$3.6406 |
| 9 | Connection | | | |
| 10 | Residential | kWh | \$0.0079 | \$0.0087 |
| 11 | General Service < 50 kW | kWh | \$0.0069 | \$0.0079 |
| 12 | General Service > 50 kW - 4,999 kW | kW | \$2.9635 | \$3.2784 |
| 13 | Large Use | kW | \$3.2582 | \$0.0000 |
| 14 | Unmetered Scattered Load | kWh | \$0.0069 | \$0.0000 |
| 15 | Sentinel Lighting | kW | \$2.2274 | \$2.0578 |
| 16 | Street Lighting | kW | \$2.1754 | \$2.5280 |

EPI then applied these rates against the final 2024 billing determinants by rate class and by rate zone to determine the total dollars collected by rate class. EPI divided the calculated total dollars collected by the total 2024 billing determinants for each rate class. The resulting weighed average RTSR rates are presented in Table 8-10 (Network Rates) and Table 8-11 (Connection Rates) below.

TABLE 8-10: WEIGHTED AVERAGE RTSR NETWORK RATES

| Line No | Description | | MAIN | STT | Total Revenue | Weighted Average Rate |
|----------|------------------------------------|-----|------------------------|-----------------------|------------------------|-----------------------|
| 1 | Residential | kWh | \$3,631,063.53 | \$1,625,432.01 | \$5,256,495.54 | \$0.0116 |
| 2 | General Service < 50 kW | kWh | \$1,221,711.38 | \$540,713.16 | \$1,762,424.54 | \$0.0106 |
| 3 | General Service > 50 kW - 4,999 kW | kW | \$4,929,188.36 | \$1,448,919.07 | \$6,378,107.43 | \$4.4962 |
| 4 | Large Use | kW | \$1,206,000.47 | \$0.00 | \$1,206,000.47 | \$4.7048 |
| 5 | Unmetered Scattered Load | kWh | \$12,636.47 | \$0.00 | \$12,636.47 | \$0.0102 |
| 6 | Sentinel Lighting | kW | \$2,767.88 | \$17.09 | \$2,784.97 | \$3.2554 |
| 7 | Street Lighting | kW | \$34,133.54 | \$18,003.43 | \$52,136.97 | \$3.3565 |
| 8 | Total | | \$11,037,501.63 | \$3,633,084.76 | \$14,670,586.39 | |

TABLE 8-11: WEIGHTED AVERAGE RTSR CONNECTION RATES

| Line No | Description | | MAIN | STT | Total Revenue | Weighted Average Rate |
|---------|------------------------------------|-----|-----------------------|-----------------------|------------------------|-----------------------|
| 1 | Residential | kWh | \$2,473,371.57 | \$1,204,620.04 | \$3,677,991.61 | \$0.0081 |
| 2 | General Service < 50 kW | kWh | \$829,336.66 | \$361,148.70 | \$1,190,485.36 | \$0.0072 |
| 3 | General Service > 50 kW - 4,999 kW | kW | \$3,294,454.85 | \$1,006,091.11 | \$4,300,545.96 | \$3.0316 |
| 4 | Large Use | kW | \$835,186.67 | \$0.00 | \$835,186.67 | \$3.2582 |
| 5 | Unmetered Scattered Load | kWh | \$8,578.04 | \$0.00 | \$8,578.04 | \$0.0069 |
| 6 | Sentinel Lighting | kW | \$1,892.67 | \$11.85 | \$1,904.53 | \$2.2262 |
| 7 | Street Lighting | kW | \$23,032.44 | \$12,501.42 | \$35,533.86 | \$2.2876 |
| 8 | Total | | \$7,465,852.90 | \$2,584,373.12 | \$10,050,226.02 | |

8.2.2 2026 PROPOSED RATES

EPI's 2026 proposed transmission network and connection rates, as calculated in the OEB's 2026 RTSR Workform, are presented in Table 8-12. EPI does not currently have any customers that would qualify for the EVC Rate, as such the RTSRs provided at line 4 of Table 8-12 are calculated in the RTSR Workform as 17% of the GS > 50 kW rate class RTSRs.

TABLE 8-12: EPI 2026 PROPOSED RTSR NETWORK AND CONNECTION

| Line No. | Rate Class | Unit | Proposed Network | Proposed Connection |
|----------|--|------|------------------|---------------------|
| 1 | Residential | kWh | \$0.0113 | \$0.0080 |
| 2 | General Service Less Than 50 kW | kWh | \$0.0103 | \$0.0071 |
| 3 | General Service 50 to 4,999 kW | kW | \$4.3684 | \$2.9961 |
| 4 | General Service 50 to 4,999 kW - EV Charging | kW | \$0.7426 | \$0.5093 |
| 5 | Large Use | kW | \$4.5711 | \$3.2200 |
| 6 | Unmetered Scattered Load | kWh | \$0.0099 | \$0.0068 |
| 7 | Sentinel Lighting | kW | \$3.1629 | \$2.2001 |
| 8 | Street Lighting | kW | \$3.2611 | \$2.2608 |

8.3 LOW VOLTAGE SERVICE RATES

As noted in Section 8.1, EPI maintains two rate zones. As part of the rate harmonization proposed in this Application, EPI seeks to harmonize the two rate zones into a single tariff sheet. Accordingly, EPI seeks to harmonize its current Low Voltage (“LV”) Service rates. All calculations included in this Section have been completed on a harmonized basis.

8.3.1 HISTORIC LOW VOLTAGE CHARGES

As an embedded distributor, EPI is billed LV costs by HONI at 28 separate points, based on HONI’s approved sub-transmission rates. In turn, EPI charges LV Service rate riders to all of its customer classes and records LV charges payable to HONI in Account 4750 – Charges Low Voltage. LV revenue billed to EPI’s customers is recorded in Account 4705 – Billed Low Voltage. Each month, EPI reconciles the variance between these two accounts and records the difference in Account 1550. For more details on Account 1550 balance and disposition, please see Exhibit 9.

EPI notes that the current LV rate riders were last updated in 2024 for the Entegrus-Main rate zone (EB-2024-0018). Prior to the rate harmonization proposed in this Application, the Entegrus-St. Thomas rate zone did not have LV charges. EPI’s St. Thomas service territory is served by feeders directly connected to the station at HONI’s Edgeware TS, and as such EPI settles directly with the IESO (i.e. EPI is not sub-embedded to HONI at this TS). As part of EPI’s Phase 2 Customer Engagement (see Exhibit 1 Attachment 1-G), participants across the service territory expressed clear and consistent support for the principle of rate harmonization. According to the engagement workbook results, customers indicated a preference for a fair and consistent rate structure that applies equally across EPI’s entire service territory, even if their previous rates did not include such charges.

Table 8-13 below presents the historical actual LV charges for 2022 to 2024.

TABLE 8-13: LOW VOLTAGE AMOUNTS PAID TO HONI

| Line No. | Description | Actual Low Voltage Charges | | |
|----------|-------------------|----------------------------|---------------------|---------------------|
| | | 2022 | 2023 | 2024 |
| 1 | Common ST Lines | \$ 1,392,909 | \$ 1,338,580 | \$ 1,413,622 |
| 2 | High Voltage | \$ 413,778 | \$ 549,879 | \$ 619,418 |
| 3 | Low Voltage | \$ 153,982 | \$ 171,454 | \$ 185,664 |
| 4 | Meter Charge | \$ 27,722 | \$ 14,934 | \$ 15,033 |
| 5 | Service Charge | \$ 169,180 | \$ 225,995 | \$ 227,767 |
| 6 | Specific ST Lines | \$ 2,930 | \$ 2,891 | \$ 3,067 |
| 7 | Rate Riders | \$ 56,393 | \$ (122,180) | \$ 30,303 |
| 8 | Total | \$ 2,216,894 | \$ 2,181,552 | \$ 2,494,874 |
| 9 | YoY Variance | | \$ (35,342) | \$ 313,322 |

The material variance of \$313k between 2023 and 2024 is related to HONI sub-transmission rate increases.

8.3.2 FORECASTED LOW VOLTAGE CHARGES

EPI proposes using the 2025 estimated HONI LV charges as the basis for the proposed 2026 rates. Table 8-14 below shows the calculation of the estimated 2025 LV charges. This estimate is based on the application of 2024 billing units charged by HONI to the approved HONI 2025 LV rates (EB-2024-0032). Note that rate riders were excluded from the calculation as the current rate riders are set to expire December 31, 2025.

TABLE 8-14: 2026 PROPOSED LV CHARGES

| Line No. | Description | 2024 Annual Billing Determinants | 2025 Approved Rates | Estimated 2025 LV Charges | 2026 Forecast LV Charges |
|----------|-------------------|----------------------------------|---------------------|---------------------------|--------------------------|
| 1 | Meter Charge | 36 | \$417.59 | \$ 15,033 | \$ 15,033 |
| 2 | Service Charge | 277 | \$824.28 | \$ 228,326 | \$ 228,326 |
| 3 | Specific ST Lines | 4 | \$677.8885 | \$ 2,644 | \$ 2,644 |
| 4 | Common ST Lines | 867,199.48 | \$1.7096 | \$ 1,482,564 | \$ 1,482,564 |
| 5 | High Voltage | 181,307.25 | \$3.6080 | \$ 654,157 | \$ 654,157 |
| 6 | Low Voltage | 91,663.04 | \$2.1116 | \$ 193,556 | \$ 193,556 |
| 7 | Total | | | \$ 2,576,279 | \$ 2,576,279 |

EPI notes the proposed LV charges will provide better alignment with the actual payments EPI makes to HONI, and will thereby assist in reducing the magnitude of future associated deferral dispositions.

8.3.3 PROPOSED LOW VOLTAGE RATES

EPI calculated the LV amount to be collected from each customer class by using the proposed percentage of RTSR – Connection revenue by rate class as shown in Section 8.2.2 Table 8-12. The resulting allocation percentages were applied to the forecasted LV amount of \$2,576,279 resulting in the LV charges by rate class. EPI then used the 2026 forecasted kWh and kW to determine the appropriate volumetric rates by rate class, rounded to 4 decimal places. The results of these calculations are presented in Table 8-15 below.

TABLE 8-15: CALCULATION OF PROPOSED EPI 2026 LV RTSRs BY RATE CLASS

| Line No. | Rate Class | Allocation based on Tx-Connection | Allocated 2026 LV Expense | 2026 Forecast | | Proposed RTSR | |
|----------|---------------------------------|-----------------------------------|---------------------------|---------------|-----------|---------------|------------|
| | | | | kWh | kW | LV Rate/kWh | LV Rate/kW |
| 1 | Residential | 38.1% | \$ 980,448 | 448,377,107 | | \$ 0.0022 | \$ - |
| 2 | General Service < 50 kW | 12.2% | \$ 315,017 | 162,071,320 | | \$ 0.0019 | \$ - |
| 3 | General Service > 50 - 4,999 kW | 41.1% | \$ 1,058,131 | | 1,346,247 | \$ - | \$ 0.7860 |
| 4 | Large Use | 8.2% | \$ 210,706 | | 249,434 | \$ - | \$ 0.8447 |
| 5 | Unmetered Scattered Load | 0.1% | \$ 2,253 | 1,209,325 | | \$ 0.0019 | \$ - |
| 6 | Sentinel Lighting | 0.0% | \$ 461 | | 798 | \$ - | \$ 0.5772 |
| 7 | Street Lighting | 0.4% | \$ 9,263 | | 15,619 | \$ - | \$ 0.5931 |
| 9 | Total | 0.0% | \$ 2,576,279 | | | | |

8.4 RETAIL SERVICE CHARGES

As noted, EPI maintains two rate zones and seeks to harmonize to a single tariff sheet in this Application. In terms of Retail Service Charges, as of the 2025 IRM (EB-2024-0018) Approved Tariff sheets, the above two rate zones have identical Retail Service Charges as these rates and charges were established on a generic basis. EPI has applied inflationary increases to the retail service charges included in its Proposed Tariff sheets. The proposed retail service charges are equal to previously approved rates per EB-2024-0018 escalated by the OEB's 2026 inflation factor applicable to electricity distributors of 3.7%. Table 8-16 below presents the proposed Retail Service Charges for this Application.

TABLE 8-16: PROPOSED RETAIL SERVICE CHARGE

| Line No. | Description | Unit | Amount |
|----------|--|----------|-----------|
| 1 | One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | \$ 125.72 |
| 2 | Monthly Fixed Charge, per retailer | \$ | \$ 50.29 |
| 3 | Monthly Variable Charge, per customer, per retailer | \$/cust. | \$ 1.24 |
| 4 | Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | \$ 0.74 |
| 5 | Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | \$ (0.74) |
| 6 | Service Transaction Requests (STR) | | |
| 7 | Request fee, per request, applied to the requesting party | \$ | \$ 0.63 |
| 8 | Processing fee, per request, applied to the requesting party | \$ | \$ 1.24 |
| 9 | Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| 10 | Up to twice a year | \$ | no charge |
| 11 | More than twice a year, per request (plus incremental delivery costs) | \$ | \$ 5.03 |
| 12 | Notice of switch letter charge, per letter | \$ | \$ 2.51 |

EPI maintains Retail Service Cost Variance Accounts ("RCVAs") to record the difference between retail service charge revenues and the direct cost of providing these services. Further details of the RCVA account balances, disposition, and discontinuation of these accounts per OEB direction are included in Exhibit 9.

8.5 REGULATORY CHARGES

8.5.1 WHOLESALE MARKET SERVICE RATE

The Wholesale Market Service Rate (“WMS”) is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO administered markets and the operation of the IESO controlled grid. The WMS Rate is an energy based rate (per kWh) and is set by the OEB on a generic basis.

On December 10, 2024, the OEB issued a Decision with Reasons and Rate Order (EB-2024-0282) establishing that the WMS rate used by rate regulated distributors to bill their customers shall be \$0.0041 per kWh. For customers who are Class B consumers, a Capacity Based Recovery (“CBR”) component of \$0.0004 per kWh is added to the WMS rate for a total of \$0.0045 per kWh effective January 1, 2025.

Accordingly, EPI proposes to continue to utilize the previously approved \$0.0041/kWh rate (\$0.0045/kWh with CBR) unless otherwise directed by the OEB.

8.5.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE

On December 10, 2024, the OEB issued a Decision and Rate Order (EB-2024-0282) which approved the rate for RRRP to be \$0.0015 per kWh effective January 1, 2025.

Accordingly, EPI proposes to continue to utilize the previously approved \$0.0015/kWh rate unless otherwise directed by the OEB.

8.5.3 STANDARD SUPPLY SERVICE – ADMINISTRATIVE CHARGE

EPI proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the OEB.

8.6 SPECIFIC SERVICE CHARGES

8.6.1 OVERVIEW

As noted, EPI maintains two rate zones and seeks to harmonize to a single tariff sheet in this Application. Accordingly, EPI seeks to harmonize its current Specific Service Charges (“SSC”). EPI provides consistent service across all rate zones and EPI seeks to provide consistency among the SSCs. EPI’s most recent 2025 IRM approved (EB-2024-0018) SSCs by rate zone are presented in Table 8-17 below by rate zone.

TABLE 8-17: EPI 2025 APPROVED SSCs

| Line No. | Description | Unit | Entegrus-Main | Entegrus-STT |
|-----------|--|------|---------------|--------------|
| 1 | CUSTOMER ADMINISTRATION | | | |
| 2 | Arrears Certificate | \$ | 15.00 | 15.00 |
| 3 | Statement of Account | \$ | 15.00 | 15.00 |
| 4 | Pulling post dated cheques | \$ | | 15.00 |
| 5 | Request for other billing information | \$ | | 15.00 |
| 6 | Easement Letter | \$ | 15.00 | 15.00 |
| 7 | Income Tax Letter | \$ | | 15.00 |
| 8 | Notification charge | \$ | | 15.00 |
| 9 | Account History | \$ | | 15.00 |
| 10 | Credit Reference/Credit Check (plus credit agency costs) | \$ | | 15.00 |
| 11 | Returned Cheque Charge (plus bank charges) | \$ | 15.00 | 15.00 |
| 12 | Charge to certify cheque | \$ | | 15.00 |
| 13 | Account Set Up Charge/Change of Occupancy Charge | \$ | 30.00 | 30.00 |
| 14 | Meter dispute Charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 | 30.00 |
| 15 | Duplicate Invoices for previous billing | \$ | | 15.00 |
| 16 | Legal Letter Change | \$ | | 15.00 |
| 17 | Special Meter Reads | \$ | | 30.00 |
| 18 | NON-PAYMENT OF ACCOUNT | | | |
| 19 | Late Payment – per month | % | 1.50 | 1.50 |
| 20 | Reconnection at meter – during regular hours | \$ | 65.00 | 65.00 |
| 21 | Reconnection at meter – after regular hours | \$ | 185.00 | 185.00 |
| 22 | Reconnection at pole – during regular hours | \$ | | 185.00 |
| 23 | Reconnection at pole – after regular hours | \$ | | 415.00 |
| 24 | OTHER CHARGES | | | |
| 25 | Temporary Service install and remove – overhead – no transformer | \$ | 500.00 | |
| 26 | Temporary Service install and remove – overhead – with transformer | \$ | 1,000.00 | |
| 27 | Specific Charge for Access to the Power Poles - per pole/year | \$ | 39.14 | 39.14 |
| 28 | Switching for company maintenance – charge based on time and materials | \$ | T&M | |
| 29 | Disconnect/Reconnect at customer's request - at meter during regular hours | \$ | | 65.00 |

8.6.2 DETAILS OF PROPOSED CHANGES

EPI proposes the following changes in order to harmonize the tariff sheets. The changes discussed below have been captured in the Other Revenue calculations reflected in Exhibit 6.

CUSTOMER ADMINISTRATION

The following SSCs were previously approved across both rate zones and EPI proposes they continue as previously approved:

- Arrears Certificate - \$15.00,
- Statement of Account - \$15.00
- Easement Letter - \$15.00
- Returned Cheque Charge (plus bank charges) = \$15.00,
- Account Set Up Charge/ Change of Occupancy Charge - \$30.00, and
- Meter Dispute Charge plus Measurement Canada fees (if meter found correct) - \$30.00.

The STT rate zone was previously approved for the following SSCs which EPI is proposing to eliminate for consistency across the EPI service area, and as no charges have been billed for these items since EPI and former STEI merged:

- Pulling post dated cheques - \$15.00
- Request for other billing information - \$15.00
- Income Tax Letter - \$15.00
- Account History - \$15.00
- Credit Reference/Credit Check (plus credit agency costs) - \$15.00

-
- Charge to certify cheque - \$15.00
 - Duplicate invoices for previous billing - \$ 15.00,
 - Notification charge - \$15.00,
 - Legal Letter Change - \$15.00, and
 - Special Meter Reads - \$30.00.

NON-PAYMENT OF ACCOUNT

The following SSCs were previously approved across both rate zones and EPI proposes that these continue as previously approved:

- Late Payment – per month – 1.50%, and
- Reconnection at meter – during regular hours - \$65.00
- Reconnection at meter – after regular hours - \$185.00

Previously, the STT rate zone was approved for the following charges, which EPI proposes continue across both rate zones. EPI estimates the incremental other revenue related to including these charges across both rate zones to be approximately \$2,400. This amount has been reflected in the 2026 Test Year forecast of Other Revenue.

- Reconnection at pole – during regular hours - \$185.00
- Reconnection at pole – after regular hours - \$415.00

OTHER CHARGES

Both rate zones were previously approved for “Specific Charge for Access to the Power Poles – per pole/year” SSC for \$39.14 and EPI proposes that this SSC continues as previously approved. The updated charge for 2026 is \$40.59 ($\39.14×1.037).

Previously, the Entegrus-Main rate zone was approved for the following charges, which EPI proposes continue across both rate zones.

- Switching for company maintenance – charge based on Time & Materials

The STT rate zone had previously been approved for a “Disconnect/Reconnect at customer’s request – at meter during regular hours” SSC for \$65.00, which EPI proposes continue across both rate zones.

The Entegrus-Main rate zone was previously approved for a “Temporary Service install and remove – overhead – no transformer” SSC for \$500.00 and a “Temporary Service install and remove – overhead – with transformer” SSC for \$1,000.00. Depending on whether the temporary service is overhead, underground, or requires an extension from the transformer to the connection point, the costs can vary significantly. Given this variability, EPI proposes to remove these two SSCs from its tariff sheet and instead charge customers the actual cost of this service, recording the offset to contributed capital. This approach ensures that customers requesting these services bear the true cost, avoiding cross-subsidization from the broader rate base. These changes have been captured in the 2026 contributed capital forecast.

The above changes are summarized in Table 8-18 below.

8.6.3 SUMMARY OF PROPOSED SPECIFIC SERVICE CHARGES

Table 8-18 below summarizes the proposed SSCs, effective May 1, 2026.

TABLE 8-18: 2026 EPI PROPOSED SSCs

| Line No. | Description | Unit | Rate |
|-----------|--|------|--------|
| 1 | CUSTOMER ADMINISTRATION | | |
| 2 | Arrears Certificate | \$ | 15.00 |
| 3 | Statement of Account | \$ | 15.00 |
| 4 | Easement Letter | \$ | 15.00 |
| 5 | Returned Cheque Charge (plus bank charges) | \$ | 15.00 |
| 6 | Account Set Up Charge/Change of Occupancy Charge | \$ | 30.00 |
| 7 | Meter dispute Charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| 8 | NON-PAYMENT OF ACCOUNT | | |
| 9 | Late Payment – per month | % | 1.5 |
| 10 | Reconnection at meter – during regular hours | \$ | 65.00 |
| 11 | Reconnection at meter – after regular hours | \$ | 185.00 |
| 12 | Reconnection at pole – during regular hours | \$ | 185.00 |
| 13 | Reconnection at pole – after regular hours | \$ | 415.00 |
| 14 | OTHER CHARGES | | |
| 15 | Specific Charge for Access to the Power Poles - per pole/year | \$ | 40.59 |
| 16 | Switching for company maintenance – Charge based on Time and Materials | \$ | T&M |
| 17 | Disconnect/Reconnect at customer's request - at meter during regular hours | \$ | 65.00 |

8.6.4 CONDITIONS OF SERVICE RATES

EPI confirms that there are no rates or charges listed in the Conditions of Service that are not on EPI's Tariff of Rates and Charges.

8.6.5 WIRELINE POLE ATTACHMENT CHARGE

EPI has applied an inflationary increase to the pole attachment charge included in its Proposed Tariff sheet, consistent with the OEB's Decision and Order in EB-2025-0200. This rate is equal to the 2025 charge set by the OEB Decision and Order on Pole Attachments (EB-2024-0227) of \$39.14 escalated by 3.70% resulting in \$40.59 per year, per pole attachment. The 3.70% is the 2026 electricity distributor inflation factor issued by the OEB in its *2026 Inflation Parameters* letter on June 11, 2025.

EPI is proposing to dispose of the Account 1508 – Sub Account – Pole Attachment Revenue Variance balances as forecast to the end of December 2025 (see Exhibit 9 – Section 9.5.1).

8.7 SMART METERING ENTITY CHARGE

On September 8, 2022, the OEB issued a Decision and Order (EB-2022-0137) which approved the rate for the Smart Metering Entity charge of \$0.42 per month for Residential and General Service < 50 kW customers effective January 1, 2023 to December 31, 2027.

Accordingly, EPI proposes to continue to utilize the previously approved \$0.42/month/customer rate unless otherwise directed by the OEB.

8.8 MICROFIT

Currently, EPI has different microFIT monthly service charges approved between its Entegrus-Main and Entegrus-STT rate zones. The Entegrus-Main rate zone utilizes the default province-wide microFIT charge of \$5.00. The Entegrus-STT rate zone utilizes a utility-specific microFIT charge of \$10.00 as initially approved in Legacy STEI's 2015 COS (EB-2014-0113).

As part of this Application and in light of rate harmonization, EPI is proposing the microFIT monthly service charge to be the default province-wide charge of \$5.00.

8.9 LOSS ADJUSTMENT FACTORS

8.9.1 OVERVIEW

As noted, EPI maintains two rate zones and seeks to harmonize to a single tariff sheet in this Application. Accordingly, EPI seeks to harmonize its current Loss Adjustment Factors.

The Entegrus-Main rate zone loss factors were last approved in the EPI 2016 COS Application (EB-2015-0061). The Entegrus-STT rate zone loss factors were last approved in the STEI 2015 COS Application (EB-2014-0113).

The current approved loss factors by rate zone are presented in Table 8-19 below.

TABLE 8-19: CURRENT LOSS FACTORS BY RATE ZONE

| Line No. | Description | 2025 Approved | |
|----------|---|---------------|--------------|
| | | Entegrus-Main | Entegrus-STT |
| 1 | Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0432 | 1.0393 |
| 2 | Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 | - |
| 3 | Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0328 | 1.0289 |
| 4 | Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0049 | - |

As previously described, EPI is a partially embedded distributor within HONI's distribution system. As an embedded distributor and market participant, EPI's electricity commodity charges are billed by the IESO and HONI.

EPI has not been required by previous OEB decisions to present details of loss studies.

8.9.2 CALCULATION OF LOSSES

Distribution Loss Factors (“DLFs”) represent the average electrical energy losses incurred when electricity is transmitted over a distribution network.

EPI has calculated the total loss factor to be applied to customer’s consumption based on the average wholesale and retail kWh for the years 2020 to 2024. The calculations are summarized in Table 8-20 below which is also consistent with the calculation provided in OEB Appendix 2-R. EPI has reconciled the calculation of its loss factors below with its Reporting and Record Keeping Requirements (“RRRs”).

TABLE 8-20: CALCULATION OF EPI LOSS FACTORS

| Line No. | Description | 2020 | 2021 | 2022 | 2023 | 2024 | Average |
|-----------|---|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| 1 | Losses within Distributor's System | | | | | | |
| 2 | Wholesale kWh delivered to EPI (with losses) | 1,195,552,219 | 1,233,076,973 | 1,269,413,781 | 1,247,779,602 | 1,283,575,581 | 1,245,879,631 |
| 3 | Wholesale kWh delivered to EPI (without losses) | 1,189,731,416 | 1,227,159,905 | 1,263,368,083 | 1,241,833,055 | 1,277,442,670 | 1,239,907,026 |
| 4 | microFIT kWh supplied to EPI | 2,209,027 | 2,144,129 | 2,071,608 | 1,995,608 | 2,039,190 | 2,091,912 |
| 5 | Other Embedded Generation | 25,123,111 | 25,873,716 | 25,249,408 | 22,868,283 | 23,653,258 | 24,553,555 |
| 6 | Wholesale kWh delivered to Large Use Customers | 38,164,213 | 40,356,493 | 81,884,796 | 105,180,865 | 109,617,868 | 75,040,847 |
| 7 | Net wholesale kWh delivered to EPI | 1,178,899,341 | 1,214,821,257 | 1,208,804,302 | 1,161,516,081 | 1,193,517,250 | 1,191,511,646 |
| 8 | Retail kWh delivered by EPI | 1,174,292,936 | 1,213,064,571 | 1,248,646,983 | 1,223,714,246 | 1,259,259,379 | 1,223,795,623 |
| 9 | Retail kWh delivered to Large Use Customers | 37,618,741 | 39,779,688 | 80,714,437 | 103,677,541 | 108,051,127 | 73,968,307 |
| 10 | Net Retail kWh delivered by EPI | 1,136,674,195 | 1,173,284,883 | 1,167,932,546 | 1,120,036,705 | 1,151,208,252 | 1,149,827,316 |
| 11 | EPI Distribution Loss Factor | 1.0371 | 1.0354 | 1.0350 | 1.0370 | 1.0368 | 1.0362527 |
| 12 | Losses Upstream of Distributor's System | | | | | | |
| 13 | Supply Facilities Loss Factor | 1.0049 | 1.0048 | 1.0048 | 1.0048 | 1.0048 | 1.0048178 |
| 14 | Total Losses | | | | | | |
| 15 | Total Loss Factor | 1.0422 | 1.0404 | 1.0399 | 1.0420 | 1.0417 | 1.0412 |

The supply facilities loss factor (“SFLF”) shown in the above table represents the losses on the supply to EPI. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. EPI has 8 meter points directly connected to the IESO transmission grid and 17 metering points that are connected to HONI’s distribution system. Since EPI is partially embedded, the SFLF has been calculated as the weighted average of 1.0340 of the kWh measured at the metering points connected to HONI’s distribution system and 1.0045 of the kWh measured at the metering points that are connected directly to the transmission grid. The details of the calculation of the SFLF is provided in Table 8-21 below.

TABLE 8-21: CALCULATION OF SFLF

| Line No. | Description | 2020 | 2021 | 2022 | 2023 | 2024 |
|----------|--------------------------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| 1 | Purchased kWh | | | | | |
| 2 | Direct | 1,177,607,131 | 1,218,027,667 | 1,255,739,754 | 1,234,257,668 | 1,269,140,786 |
| 3 | HONI | 17,945,088 | 15,049,306 | 13,674,027 | 13,521,934 | 14,434,795 |
| 4 | Total | 1,195,552,219 | 1,233,076,973 | 1,269,413,781 | 1,247,779,602 | 1,283,575,581 |
| 5 | Supply Facilities Loss Factor | | | | | |
| 6 | Direct | 1.0045 | 1.0045 | 1.0045 | 1.0045 | 1.0045 |
| 7 | HONI | 1.0340 | 1.0340 | 1.0340 | 1.0340 | 1.0340 |
| 8 | Weighted Average | 1.0049 | 1.0049 | 1.0048 | 1.0048 | 1.0048 |

The results of the above calculations are presented in Table 8-22 as the proposed Loss Factors.

TABLE 8-22: EPI PROPOSED LOSS FACTORS

| Line No. | Description | 2025 Approved | | 2026 Proposed |
|----------|---|---------------|--------------|---------------|
| | | Entegrus-Main | Entegrus-STT | |
| 1 | Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0432 | 1.0393 | 1.0413 |
| 2 | Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 | - | 1.0148 |
| 3 | Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0328 | 1.0289 | 1.0309 |
| 4 | Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0049 | - | 1.0048 |

EPI is proposing loss factors lower than 5%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, no further explanation or details of actions taken to reduce losses are necessary.

8.10 TARIFF OF RATES AND CHARGES

The Current Tariff of Rate and Charges is reflective of the current OEB Approved IRM Rate Order (EB-2024-0018) dated December 12, 2024 and is included in Attachment 8-A of this Exhibit, as well as in the live excel models entitled EPI_Main_2026_Tariff_Schedule_and_Bill_Impact_Model_20250829 and EPI_STT_2026_Tariff_Schedule_and_Bill_Impact_Model_20250829.

EPI is proposing a 2026 Tariff of Rates and Charges consistent with the current definition of rate classes as defined for the Entegrus-Main rate zone and the current terms and Conditions of Service that have been maintained in this Application. EPI has included its 2026 Proposed Tariff sheet in Attachment 8-B of this Exhibit, and in the live excel model entitled EPI_Main_2026_Tariff_Schedule_and_Bill_Impact_Model_20250829.

8.11 REVENUE RECONCILIATION

Table 8-23 below provides reconciliation between the revenue based on the 2026 Proposed Distribution Rates and the total Base Revenue Requirement. This table is consistent with the revenue reconciliation in Tab “13. Rate Design” of the Revenue Requirement Workform, included in this Application a live excel model (EPI_2026_RTSR_Workform_1.0_EV_20250829).

TABLE 8-23: 2026 TEST YEAR DISTRIBUTION REVENUE RECONCILIATION

| Line No. | Rate Class | Average Numbers of Customers/Connections | Test Year Consumption | | Proposed Rates | | | Revenues at Proposed Rates | Class Specific Revenue Requirement (Excluding TOA) | Difference |
|----------|---------------------------------|--|-----------------------|------------------|------------------------|-----------|-----------|----------------------------|--|-----------------|
| | | | kWh | kW | Monthly Service Charge | \$/kWh | \$/kW | | | |
| 1 | Residential | 58,297 | 448,377,107 | - | \$ 36.59 | \$ - | | \$ 25,596,935 | \$ 25,596,922 | \$ 13 |
| 2 | General Service < 50 kW | 5,973 | 162,071,320 | - | \$ 38.96 | \$ 0.0181 | | \$ 5,725,806 | \$ 5,721,314 | \$ 4,492 |
| 3 | General Service > 50 - 4,999 kW | 491 | 497,570,107 | 1,362,478 | \$ 117.84 | | \$ 4.8701 | \$ 6,904,291 | \$ 6,904,364 | \$ (73) |
| 4 | Large Use | 4 | 108,051,127 | 315,023 | \$ 1,867.15 | | \$ 2.8970 | \$ 813,231 | \$ 813,244 | \$ (14) |
| 5 | Unmetered Scattered Load | 220 | 1,209,325 | - | \$ 10.09 | \$ 0.0059 | | \$ 33,736 | \$ 33,787 | \$ (51) |
| 6 | Sentinel Lighting | 270 | 317,687 | 798 | \$ 9.96 | | \$ 1.0185 | \$ 33,041 | \$ 33,055 | \$ (14) |
| 7 | Street Lighting | 19,115 | 5,426,587 | 15,619 | \$ 1.76 | | \$ 0.6235 | \$ 413,438 | \$ 412,616 | \$ 822 |
| 8 | Total | 84,368 | 1,223,023,260 | 1,693,918 | | | | \$ 39,520,478 | \$ 39,515,303 | \$ 5,175 |

8.12 BILL IMPACTS

Table 8-24 below presents EPI's bill impacts across the current two rate zones, which allows for assessment of the impact of harmonization. As part of harmonization, the bill impacts are presented using the same consumption assumptions for both rate zones.

EPI confirms that the rates and charges input into the Tariff Schedule and Bill Impacts model are rounded to the appropriate decimal places as shown on the existing and proposed Tariff of Rates and Charges. EPI confirms that it has used 750 kWh in the residential consumption and 2,000 kWh consumption in the GS<50 rate class for the purposes of calculating bill impacts. Additional high and low scenarios are provided for Residential and GS<50 kW customers. EPI does not have customers with unique consumption and demand patterns and as such requires no further explanations.

TABLE 8-24: 2026 EPI PROPOSED BILL IMPACTS

| Line No. | Rate Class | kWh | kW | Sub-Total A Excl. Pass Through | | Sub-Total B Distribution | | Sub-Total C Delivery | | Sub-Total D Total Bill | |
|-----------|---------------------------------|-----------|-------|-----------------------------------|--------|-----------------------------|--------|-------------------------|--------|---------------------------|-------|
| 1 | Entegrus-Main | | | | | | | | | | |
| 2 | Residential | 750 | - | \$ 5.09 | 16.9% | \$ 4.50 | 12.1% | \$ 4.39 | 8.4% | \$ 4.38 | 3.3% |
| 3 | General Service < 50 kW | 2,000 | - | \$ 9.03 | 14.3% | \$ 7.25 | 9.0% | \$ 7.81 | 6.7% | \$ 7.78 | 2.4% |
| 4 | General Service > 50 - 4,999 kW | 162,500 | 500 | \$ (4.07) | -0.2% | \$ (638.02) | -17.0% | \$ (654.52) | -8.8% | \$ (778.17) | -2.6% |
| 5 | Large Use | 2,700,000 | 5,500 | \$ (1,191.30) | -6.7% | \$ (10,246.75) | -28.6% | \$ (11,192.20) | -14.0% | \$ (13,287.92) | -3.0% |
| 6 | Unmetered Scattered Load | 150 | - | \$ 0.51 | 4.9% | \$ 0.36 | 3.1% | \$ 0.29 | 2.1% | \$ 0.29 | 1.0% |
| 7 | Sentinel Lighting | 150 | 1 | \$ 0.31 | 3.1% | \$ 0.04 | 0.3% | \$ (0.08) | -0.5% | \$ (0.10) | -0.2% |
| 8 | Street Lighting | 345,000 | 2,300 | \$ 3,958.76 | 41.9% | \$ 2,419.83 | 17.6% | \$ 2,701.81 | 10.3% | \$ 2,971.17 | 4.0% |
| 9 | Residential (low) | 250 | - | \$ 5.09 | 16.9% | \$ 4.89 | 15.0% | \$ 4.86 | 12.9% | \$ 4.85 | 7.5% |
| 10 | Residential (high) | 1,000 | - | \$ 5.09 | 16.9% | \$ 4.30 | 11.0% | \$ 4.16 | 7.0% | \$ 4.15 | 2.5% |
| 11 | General Service < 50 kW (low) | 1,000 | - | \$ 7.03 | 14.0% | \$ 4.24 | 7.1% | \$ 4.52 | 5.9% | \$ 4.51 | 2.5% |
| 12 | General Service < 50 kW (high) | 10,000 | - | \$ 59.23 | 36.2% | \$ 31.35 | 12.5% | \$ 34.15 | 8.0% | \$ 34.00 | 2.3% |
| 13 | Entegrus-STT | | | | | | | | | | |
| 14 | Residential | 750 | - | \$ 2.84 | 8.8% | \$ 5.91 | 16.6% | \$ 5.01 | 9.7% | \$ 5.01 | 3.8% |
| 15 | General Service < 50 kW | 2,000 | - | \$ 2.14 | 3.1% | \$ 9.94 | 12.7% | \$ 5.22 | 4.4% | \$ 5.24 | 1.6% |
| 16 | General Service > 50 - 4,999 kW | 162,500 | 500 | \$ 105.23 | 4.6% | \$ 813.73 | 35.3% | \$ 496.08 | 7.9% | \$ 601.16 | 2.1% |
| 17 | Sentinel Lighting | 150 | 1 | \$ (2.87) | -21.8% | \$ (1.56) | -11.3% | \$ (1.22) | -6.5% | \$ (1.37) | -3.5% |
| 18 | Street Lighting | 345,000 | 2,300 | \$ 2,819.57 | 26.6% | \$ 5,599.81 | 52.9% | \$ 4,112.40 | 16.6% | \$ 4,733.19 | 6.5% |
| 19 | Residential (low) | 250 | - | \$ 2.84 | 8.8% | \$ 3.86 | 11.5% | \$ 3.56 | 9.1% | \$ 3.56 | 5.3% |
| 20 | Residential (high) | 1,000 | - | \$ 2.84 | 8.8% | \$ 6.94 | 18.9% | \$ 5.73 | 9.9% | \$ 5.74 | 3.4% |
| 21 | General Service < 50 kW (low) | 1,000 | - | \$ 5.74 | 11.5% | \$ 9.64 | 17.8% | \$ 7.28 | 9.8% | \$ 7.29 | 4.1% |
| 22 | General Service < 50 kW (high) | 10,000 | - | \$ (26.66) | -11.6% | \$ 12.32 | 4.6% | \$ (11.24) | -2.4% | \$ (11.10) | -0.7% |

EPI has filed the completed OEB Tariff and Bill Impact Model in live Excel as part of this Application and included a copy of the detailed bill impacts by rate class in Attachments 8-C.1 and 8-C.2 of this Exhibit.

1 The bill impacts summarized above and in the OEB Tariff and Bill Impact Model include impacts related
2 to harmonization of EPI's rate zones, distribution rate increases, cost allocation, updated RTSRs and LV
3 Rates, and deferral and variance account disposition rate riders as discussed in Exhibit 9.

4 Based on this analysis, EPI notes that the majority of the proposed bill impacts are minimal increases,
5 and that no rate class exceeds the 10% threshold on a total bill basis. Accordingly, EPI submits that the
6 bill impacts of its proposed 2026 distribution rates are reasonable and do not require rate mitigation.

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8.13 RATE MITIGATION

At this time, EPI submits that the bill impacts of its proposed 2026 distribution rates are reasonable and do not require any additional rate mitigation.

8.13.1 RATE HARMONIZATION

As approved in EPI's MAAD application (EB-2017-0212), the merged corporation has maintained two separate rate zones up until its first combined rebasing in this Application.

The Entegrus-Main and Entegrus-STT rate zones currently have the same rate classifications with two exceptions. Entegrus-Main has two separate rate classes for customers with loads above 50 kW (GS > 50 to 4,999 kW and Large Use), and Entegrus-STT has one (GS > 50 kW). Further, Entegrus-Main has an Unmetered Scattered Load rate class and Entegrus-STT does not. EPI proposes to maintain the Large Use and Unmetered Scattered Load rate classes, though there are no former Entegrus-STT rate zone customers that will be migrating to the Large Use and Unmetered Scattered Load rate classes which will now apply in this service territory.

As detailed in Section 7.3.3 of Exhibit 7, in its 2016 COS Application (EB-2015-0061), EPI received approval for Standby rates on a final basis for its GS > 50 kW and Large Use rate classes, equal to the variable distribution charge for each rate class, respectively. As noted above, EPI is seeking to harmonize its two rate zones into a single tariff sheet. While the Entegrus-Main rate zone currently has customers to whom the approved Standby charges apply, the Entegrus-STT rate zone does not. EPI is proposing to maintain the final approved Standby charges in the harmonized tariff sheet. In Phase Two of EPI's Customer Engagement, EPI asked customers about extending standby rates to customers in the Entegrus-STT rate zone and the majority of customers were supportive (see Exhibit 1, Attachment 1-G for the Phase Two Customer Engagement report). As noted above, EPI is not aware of any planned or pending load displacement generation investments (beyond the aforementioned Entegrus-Main customers) in its service territory.

In preparing this application, EPI prioritized a full and straight-forward harmonization of all rates across its Entegrus-Main and Entegrus-STT rate zones as an ideal outcome. The full harmonization of all existing

1 rates, rather than the continuation of some or all rate zone separations or the creation of net new rate
2 classes, carries significant efficiency benefits and is also better reflective of underlying cost structures as
3 a result of the merger of EPI and STEI into a single consolidated entity. In addition, the harmonization of
4 rate classes across all rate zones is supported by EPI's customers, as confirmed in the customer
5 engagement presented in Exhibit 1, Section 1.7.3. As such, EPI's approach was to design harmonized
6 rates relying on its existing rate classes first, and only consider alternative approaches where bill impacts
7 were demonstrated to be unreasonable for customers. On completion of this exercise, EPI found that
8 bill impacts across all rate classes post-harmonization are reasonable, and that no alternative approach
9 to rate harmonization is required.

10 EPI has taken a straightforward approach to rate harmonization in which blended rates are calculated
11 based on a weighted average of the current rates of each rate zone. Fixed charges are weighted by
12 relative customer/connection count in each rate zone, and volumetric charges are weighted by relative
13 loads (kWh or kW) in each rate zone.

14 The fixed revenues at current rates and variable revenues at current rates of each rate class were
15 combined to determine a blended fixed-variable split for each rate class. This approach produced rates
16 that are effectively the weighted average of Entegrus-Main and Entegrus-STT status quo rates. Table
17 8-25 below provides rate impacts for the distribution portion of the bill (excluding pass through costs)
18 separately based on current charges on a weighted average basis for the current Entegrus-Main and
19 Entegrus-STT rate zones.

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TABLE 8-25: WEIGHTED AVERAGE BILL IMPACTS

| Line No. | Rate Class | Type | Typical kWh | Typical kW | Distribution | Total Bill |
|----------|---------------------------------|---------|-------------|------------|---------------|----------------------------|
| 1 | Entegrus - Main | | | | | |
| 2 | Residential | RPP | 750 | - | \$ 0.68 | 1.8% \$ 0.68 0.5% |
| 3 | General Service < 50 kW | RPP | 2,000 | - | \$ 1.88 | 2.3% \$ 1.87 0.6% |
| 4 | General Service > 50 - 4,999 kW | Non-RPP | 162,500 | 500 | \$ 30.15 | 0.7% \$ 33.96 0.1% |
| 5 | Large Use | Non-RPP | 2,700,000 | 5,500 | \$ (29.05) | -0.1% \$ (34.66) 0.0% |
| 6 | Unmetered Scattered Load | RPP | 150 | - | \$ (0.00) | 0.0% \$ (0.00) 0.0% |
| 7 | Sentinel Lighting | Non-RPP | 150 | 1 | \$ (0.66) | -5.2% \$ (0.74) -1.9% |
| 8 | Street Lighting | Non-RPP | 345,000 | 2,300 | \$ 1,152.50 | 7.5% \$ 1,302.09 1.7% |
| 9 | Entegrus - St. Thomas | | | | | |
| 10 | Residential | RPP | 750 | - | \$ (1.28) | -3.7% \$ (1.20) -0.9% |
| 11 | General Service < 50 kW | RPP | 2,000 | - | \$ (4.84) | -6.3% \$ (4.64) -1.4% |
| 12 | General Service > 50 - 4,999 kW | Non-RPP | 162,500 | 500 | \$ (55.06) | -1.7% \$ (58.03) -0.2% |
| 13 | Sentinel Lighting | RPP | 150 | 1 | \$ (3.78) | -27.5% \$ (4.27) -10.8% |
| 14 | Street Lighting | Non-RPP | 345,000 | 2,300 | \$ (3,373.80) | -27.7% \$ (3,803.50) -5.1% |

As Table 8-25 shows, the bill impacts across EPI's rate zones and all rate classes are reasonable with distribution rate impacts of an average 1% increase for Entegrus-Main customers and bill decreases for all Entegrus-STT customers ranging from about (1%) to (28%). Total bill impacts further demonstrate the reasonability of EPI's harmonization plan, and overall both the harmonization benefits and merger benefits are in the best interests of customers.

ATTACHMENT 8-A

EPI 2025 Approved Tariff Sheets

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 32.31 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | (0.0011) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0118 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0087 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 29.62 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0201 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025 | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0118 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0079 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 92.31 |
| Distribution Volumetric Rate | \$/kW | 4.4195 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.5822) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | 0.2948 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kW | 0.0643 |
| Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025 | \$/kW | 0.1019 |

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
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| | | |
|--|-------|--------|
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.7214 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 3.2784 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 5.97 |
| Distribution Volumetric Rate | \$/kW | 7.2274 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kWh | (0.0009) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.9674 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0578 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 4.56 |
| Distribution Volumetric Rate | \$/kW | 0.0447 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 | \$/kW | (0.2948) |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers | \$/kW | 0.0640 |
| Rate Rider for Prospective LRAM (2025) - effective until December 31, 2025 | \$/kW | 0.0171 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.6406 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.5280 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
For Former St. Thomas Energy Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Pulling post dated cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|-------|
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 39.14 |
| Disconnect/Reconnect at customer's request - at meter during regular hours | \$ | 65.00 |

Entegrus Powerlines Inc.

For Former St. Thomas Energy Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 121.23 |
| Monthly Fixed Charge, per retailer | \$ | 48.50 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 1.20 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.71 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.71) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.61 |
| Processing fee, per request, applied to the requesting party | \$ | 1.20 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.85 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.42 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0393 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0289 |

SCHEDULE B
DECISION AND RATE ORDER
ENTEGRUS POWERLINES INC.
TARIFF OF RATES AND CHARGES
EB-2024-0018
DECEMBER 12, 2024

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 30.06 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0024 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 | \$/kWh | 0.0019 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0115 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0079 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 37.73 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Low Voltage Service Rate | \$/kWh | 0.0021 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 | \$/kWh | 0.0021 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026 | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0102 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0069 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 122.36 |
| Distribution Volumetric Rate | \$/kW | 4.0526 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.8794 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants | \$/kW | (0.2905) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 | \$/kW | 1.1220 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers | \$/kW | 0.0640 |
| Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026 | \$/kW | 0.5254 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

| | | |
|---|-------|--------|
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.4340 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.9635 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 1,867.15 |
| Distribution Volumetric Rate | \$/kW | 2.8514 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.9668 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 | \$/kW | 0.9250 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers | \$/kW | 0.0362 |
| Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026 | \$/kW | 0.0281 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.7048 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 3.2582 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 10.09 |
| Distribution Volumetric Rate | \$/kWh | 0.0018 |
| Low Voltage Service Rate | \$/kWh | 0.0021 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 | \$/kWh | 0.0022 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers | \$/kWh | 0.0002 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0102 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0069 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 9.19 |
| Distribution Volumetric Rate | \$/kW | 0.8230 |
| Low Voltage Service Rate | \$/kW | 0.6610 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 | \$/kW | 0.8022 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers | \$/kW | 0.0678 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2574 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2274 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 1.40 |
| Distribution Volumetric Rate | \$/kW | 1.1738 |
| Low Voltage Service Rate | \$/kW | 0.6455 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 | \$/kW | 0.7482 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers | \$/kW | 0.0642 |
| Rate Rider for Prospective LRAM (2025) - effective until April 30, 2026 | \$/kW | 1.5356 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2239 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1754 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 162.10 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.8794 |
| Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers | \$/kWh | 0.0028 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 | \$/kW | 0.9990 |
| Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers | \$/kW | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.4340 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.9635 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand. | \$/kW | 4.0526 |
| Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand. | \$/kW | 2.8514 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.00 |
|----------------|----|------|

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|--|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account setup charge/change of occupancy charge | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |

Other

| | | |
|--|----|----------|
| Temporary service install and remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install and remove - overhead - with transformer | \$ | 1,000.00 |
| Specific charge for access to the power poles - \$/pole/year | \$ | 39.14 |
| Switching for company maintenance - charge based on time and materials | \$ | T&M |

Entegrus Powerlines Inc.

For Entegrus-Main Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 121.23 |
| Monthly fixed charge, per retailer | \$ | 48.50 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.20 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.71 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.71) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.61 |
| Processing fee, per request, applied to the requesting party | \$ | 1.20 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction | | |
| Up to twice a year | \$ | No charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 4.85 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, | \$ | 2.42 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0432 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0149 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0328 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0049 |

Entegrus Powerlines Inc.
For Entegrus-Main Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

ATTACHMENT 8-B

EPI 2026 Proposed Tariff Sheets

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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EB-2025-0044

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 36.59 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2027 | \$ | (0.05) |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until April 30, 2027 | \$ | (1.39) |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Low Voltage Service Rate | \$/kWh | 0.0022 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until April 30, 2027 | \$/kWh | 0.0011 |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until April 30, 2027 | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until April 30, 2027 | \$/kWh | 0.0063 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0113 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0080 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0044

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum gross demand over a period of 12 consecutive months is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered) with greater than 6 units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 38.96 |
| Smart Metering Entity Charge - effective until December 31, 2027 | \$ | 0.42 |
| Distribution Volumetric Rate | \$/kWh | 0.0181 |
| Low Voltage Service Rate | \$/kWh | 0.0019 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until April 30, 2027 | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until April 30, 2027 | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until April 30, 2027 | \$/kWh | 0.0063 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until April 30, 2027 | \$/kWh | (0.0015) |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2027 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0103 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0071 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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EB-2025-0044

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 117.84 |
| Distribution Volumetric Rate | \$/kW | 4.8701 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.7860 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until April 30, 2027 | \$/kW | 0.4851 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - NON-WMP - effective until April 30, 2027 | \$/kW | (0.0435) |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until April 30, 2027 | \$/kW | 0.1894 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until April 30, 2027 | \$/kW | (0.2623) |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2027 | \$/kW | (0.0289) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.3684 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 2.9961 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum gross demand over a period of 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1,867.15 |
| Distribution Volumetric Rate | \$/kW | 2.8970 |
| Low Voltage Service Rate (see Note 1) | \$/kW | 0.8447 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until April 30, 2027 | \$/kW | 0.5228 |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until April 30, 2027 | \$/kW | 0.2886 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until April 30, 2027 | \$/kW | (0.2002) |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2027 | \$/kW | (0.0339) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 4.5711 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate (see Note 1) | \$/kW | 3.2200 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 10.09 |
| Distribution Volumetric Rate | \$/kWh | 0.0059 |
| Low Voltage Service Rate | \$/kWh | 0.0019 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until April 30, 2027 | \$/kWh | 0.0012 |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until April 30, 2027 | \$/kWh | 0.0006 |
| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until April 30, 2027 | \$/kWh | 0.0063 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until April 30, 2027 | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2027 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0099 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0068 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0044

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 9.96 |
| Distribution Volumetric Rate | \$/kW | 1.0185 |
| Low Voltage Service Rate | \$/kW | 0.5772 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until April 30, 2027 | \$/kW | 0.4832 |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until April 30, 2027 | \$/kW | 0.2272 |
| Rate Rider for Disposition of Global Adjustment Account - Applicable to Non-RPP Customers Only - effective until April 30, 2027 | \$/kW | 0.0063 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until April 30, 2027 | \$/kW | (0.6235) |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2027 | \$/kW | (0.0311) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.1629 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2001 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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EB-2025-0044

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 1.76 |
| Distribution Volumetric Rate | \$/kW | 0.6235 |
| Low Voltage Service Rate | \$/kW | 0.5931 |
| Rate Rider for Group 1 Deferral/Variance Account Balances (excluding Global Adj.) - effective until April 30, 2027 | \$/kW | 0.4173 |
| Rate Rider for Disposition of Capacity Based Recovery (CBR) Account Applicable only for Class B Customers - effective until April 30, 2027 | \$/kW | 0.1984 |
| Rate Rider for Group 2 Deferral/Variance Account Balances - effective until April 30, 2027 | \$/kW | 3.4743 |
| Rate Rider for Disposition of Account 1576 - effective until April 30, 2027 | \$/kW | (0.0272) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.2611 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.2608 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|--|--------|--------|
| Wholesale Market Service Rate (WMS) - not including CBR | \$/kWh | 0.0041 |
| Capacity Based Recovery (CBR) - Applicable for Class B Customers | \$/kWh | 0.0004 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0015 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Entegrus Powerlines Inc.
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EB-2025-0044

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| General Service > 50 kW - for a customer whose facility is in the General Service > 50 kW rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand. | \$/kW | 4.8701 |
| Large Use Standby Charge - for a customer whose facility is in the Large Use rate class and for a month where actual demand is less than contracted demand. The charge is applied to the amount by which the amount of load transfer capacity contracted by a facility exceeds the actual demand. | \$/kW | 2.8970 |

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.00 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for Transformer Losses - applied to measured demand & energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

| | | |
|--|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Account setup charge/change of occupancy charge | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) | % | 1.50 |
| Reconnection at meter - during regular hours | \$ | 65.00 |
| Reconnection at meter - after regular hours | \$ | 185.00 |
| Reconnection at pole - during regular hours | \$ | 185.00 |
| Reconnection at pole - after regular hours | \$ | 415.00 |

Other

| | | |
|--|----|-------|
| Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments) | \$ | 40.59 |
| Switching for company maintenance - charge based on time and materials | \$ | T&M |
| Disconnect/Reconnect at customer's request - at meter during regular hours | \$ | 65.00 |

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EB-2025-0044

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 125.72 |
| Monthly fixed charge, per retailer | \$ | 50.29 |
| Monthly variable charge, per customer, per retailer | \$/cust. | 1.24 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.74 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.74) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.63 |
| Processing fee, per request, applied to the requesting party | \$ | 1.24 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | No charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 5.03 |
| Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019) | \$ | 2.51 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0413 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0148 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0309 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0048 |

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Factors

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NOTES

1) The Billing Demand for Line and Transformation Connection Services and Low Voltage Services is defined as the Non-Coincident Peak demand (MW) in any hour of the month. The customer demand in any hour is the sum of (a) the loss-adjusted demand supplied from the distribution system plus (b) the demand that is supplied by embedded generation installed after October 1998, which have installed capacity of 2MW or more for renewable generation and 1 MW or higher for non-renewable generation. The term renewable generation refers to a facility that generates electricity from the following sources: wind, solar, Biomass, Bio-oil, Bio-gas, landfill gas, or water. The demand supplied by embedded generation will not be adjusted for losses.

ATTACHMENT 8-C.1

EPI Main Bill Impacts



Tariff Schedule and Bill Impacts Model (2026 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through February 2025 of \$0.10453/kWh (IESO's Monthly Market Report for December 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
3. All rates following Sub-Section C will be kept constant as these rates are generally outside of the control of the LDC.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

| | | | |
|-------------------------------|------------------------------------|-----|--|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 750 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0432 | | |
| Proposed/Approved Loss Factor | 1.0413 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$30.06 | 1 | \$30.06 | \$36.59 | 1 | \$36.59 | \$6.53 | 21.72% |
| Distribution Volumetric Rate | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | (1.44) | 1 | (\$1.44) | (\$1.44) | |
| Volumetric Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Sub-Total A (excluding pass through) | | | \$30.06 | | | \$35.15 | \$5.09 | 16.93% |
| Line Losses on Cost of Power | \$0.0990 | 32 | \$3.21 | \$0.0990 | 31 | \$3.07 | (\$0.14) | -4.40% |
| Total Deferral/Variance Account Rate Riders | \$0.0019 | 750 | \$1.43 | \$0.0011 | 750 | \$0.83 | (\$0.60) | -42.11% |
| CBR Class B Rate Riders | \$0.0002 | 750 | \$0.15 | \$0.0006 | 750 | \$0.45 | \$0.30 | 200.00% |
| GA Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0024 | 750 | \$1.80 | \$0.0022 | 750 | \$1.65 | (\$0.15) | -8.33% |
| Smart Meter Entity Charge (if applicable) | \$0.42 | 1 | \$0.42 | \$0.42 | 1 | \$0.42 | \$0.00 | 0.00% |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$37.06 | | | \$41.56 | \$4.50 | 12.14% |
| RTSR - Network | \$0.0115 | 782 | \$9.00 | \$0.0113 | 781 | \$8.83 | (\$0.17) | -1.92% |
| RTSR - Connection and/or Line and Transformation Connection | \$0.0079 | 782 | \$6.18 | \$0.0080 | 781 | \$6.25 | \$0.07 | 1.08% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$52.24 | | | \$56.64 | \$4.39 | 8.41% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 782 | \$3.52 | \$0.0045 | 781 | \$3.51 | (\$0.01) | -0.18% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 782 | \$1.17 | \$0.0015 | 781 | \$1.17 | (\$0.00) | -0.18% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 | 480 | \$36.48 | \$0.0760 | 480 | \$36.48 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 135 | \$16.47 | \$0.1220 | 135 | \$16.47 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1580 | 135 | \$21.33 | \$0.1580 | 135 | \$21.33 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$131.47 | | | \$135.85 | \$4.38 | 3.34% |
| HST | 13% | | \$17.09 | 13% | | \$17.66 | \$0.57 | 3.34% |
| Ontario Electricity Rebate | 13.1% | | (\$17.22) | 13.1% | | (\$17.80) | (\$0.57) | |
| Total Bill on TOU | | | \$131.34 | | | \$135.72 | \$4.38 | 3.34% |
| | | | | | | | | |

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 2,000 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0432 | | |
| Proposed/Approved Loss Factor | 1.0413 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$37.73 | 1 | \$37.73 | \$38.96 | 1 | \$38.96 | \$1.23 | 3.26% |
| Distribution Volumetric Rate | \$0.0123 | 2000 | \$24.60 | \$0.0181 | 2000 | \$36.20 | \$11.60 | 47.15% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0003 | 2000 | \$0.60 | (\$0.0016) | 2000 | (\$3.20) | (\$3.80) | -633.33% |
| Sub-Total A (excluding pass through) | | | \$62.93 | | | \$71.96 | \$9.03 | 14.35% |
| Line Losses on Cost of Power | \$0.0990 | 86 | \$8.56 | \$0.0990 | 83 | \$8.18 | (\$0.38) | -4.40% |
| Total Deferral/Variance Account Rate Riders | \$0.0021 | 2,000 | \$4.20 | \$0.0012 | 2,000 | \$2.40 | (\$1.80) | -42.86% |
| CBR Class B Rate Riders | \$0.0002 | 2,000 | \$0.40 | \$0.0006 | 2,000 | \$1.20 | \$0.80 | 200.00% |
| GA Rate Riders | \$0.0000 | 2,000 | \$0.00 | \$0.0000 | 2,000 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0021 | 2,000 | \$4.20 | \$0.0019 | 2,000 | \$3.80 | (\$0.40) | -9.52% |
| Smart Meter Entity Charge (if applicable) | \$0.42 | 1 | \$0.42 | \$0.42 | 1 | \$0.42 | \$0.00 | 0.00% |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 2,000 | \$0.00 | \$0.0000 | 2,000 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$80.71 | | | \$87.96 | \$7.25 | 8.99% |
| RTSR - Network | \$0.0102 | 2,086 | \$21.28 | \$0.0103 | 2,083 | \$21.45 | \$0.17 | 0.80% |
| RTSR - Connection and/or Line and Transformation Connection | \$0.0069 | 2,086 | \$14.40 | \$0.0071 | 2,083 | \$14.79 | \$0.39 | 2.71% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$116.38 | | | \$124.20 | \$7.81 | 6.71% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 2,086 | \$9.39 | \$0.0045 | 2,083 | \$9.37 | (\$0.02) | -0.18% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 2,086 | \$3.13 | \$0.0015 | 2,083 | \$3.12 | (\$0.01) | -0.18% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 | 1,280 | \$97.28 | \$0.0760 | 1,280 | \$97.28 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 360 | \$43.92 | \$0.1220 | 360 | \$43.92 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1580 | 360 | \$56.88 | \$0.1580 | 360 | \$56.88 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$327.23 | | | \$335.02 | \$7.79 | 2.38% |
| HST | 13% | | \$42.54 | 13% | | \$43.55 | \$1.01 | 2.38% |
| Ontario Electricity Rebate | 13.1% | | (\$42.87) | 13.1% | | (\$43.89) | (\$1.02) | |
| Total Bill on TOU | | | \$326.91 | | | \$334.69 | \$7.78 | 2.38% |
| | | | | | | | | |

| | | |
|-------------------------------|---|-----|
| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 162,500 | kWh |
| Demand | 500 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0413 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|-------------|------------|---------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$122.36 | 1 | \$122.36 | \$117.84 | 1 | \$117.84 | (\$4.52) | -3.69% |
| Distribution Volumetric Rate | \$4.0526 | 500 | \$2,026.30 | \$4.8701 | 500 | \$2,435.05 | \$408.75 | 20.17% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.5254 | 500 | \$262.70 | (\$0.2912) | 500 | (\$145.60) | (\$408.30) | -155.42% |
| Sub-Total A (excluding pass through) | | | \$2,411.36 | | | \$2,407.29 | (\$4.07) | -0.17% |
| Line Losses on Cost of Power | \$0.0000 | - | \$0.00 | \$0.0000 | - | \$0.00 | \$0.00 | |
| Total Deferral/Variance Account Rate Riders | \$0.8315 | 500 | \$415.75 | \$0.4416 | 500 | \$220.80 | (\$194.95) | -46.89% |
| CBR Class B Rate Riders | \$0.0640 | 500 | \$32.00 | \$0.1894 | 500 | \$94.70 | \$62.70 | 195.94% |
| GA Rate Riders | \$0.0028 | 162,500 | \$455.00 | \$0.0000 | 162,500 | \$0.00 | (\$455.00) | -100.00% |
| Low Voltage Service Charge | \$0.8794 | 500 | \$439.70 | \$0.7860 | 500 | \$393.00 | (\$46.70) | -10.62% |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 500 | \$0.00 | \$0.0000 | 500 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$3,753.81 | | | \$3,115.79 | (\$638.02) | -17.00% |
| RTSR - Network | \$4.4340 | 500 | \$2,217.00 | \$4.3684 | 500 | \$2,184.20 | (\$32.80) | -1.48% |
| RTSR - Connection and/or Line and Transformation Connection | \$2.9635 | 500 | \$1,481.75 | \$2.9961 | 500 | \$1,498.05 | \$16.30 | 1.10% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$7,452.56 | | | \$6,798.04 | (\$654.52) | -8.78% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 169,520 | \$762.84 | \$0.0045 | 169,211 | \$761.45 | (\$1.39) | -0.18% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 169,520 | \$254.28 | \$0.0015 | 169,211 | \$253.82 | (\$0.46) | -0.18% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 169,520 | \$17,719.93 | \$0.1045 | 169,211 | \$17,687.65 | (\$32.27) | -0.18% |
| Total Bill on Average IESO Wholesale Market Price | | | \$26,189.86 | | | \$25,501.21 | (\$688.65) | -2.63% |
| HST | 13% | | \$3,404.68 | 13% | | \$3,315.16 | (\$89.52) | -2.63% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$29,594.54 | | | \$28,816.37 | (\$778.17) | -2.63% |
| | | | | | | | | |

| | | |
|-------------------------------|----------------------------------|-----|
| Customer Class: | LARGE USE SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 2,700,000 | kWh |
| Demand | 5,500 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0413 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|-----------|--------------|------------|-----------|--------------|---------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$1,867.15 | 1 | \$1,867.15 | \$1,867.15 | 1 | \$1,867.15 | \$0.00 | 0.00% |
| Distribution Volumetric Rate | \$2.8514 | 5500 | \$15,682.70 | \$2.8970 | 5500 | \$15,933.50 | \$250.80 | 1.60% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0281 | 5500 | \$154.55 | (\$0.2341) | 5500 | (\$1,287.55) | (\$1,442.10) | -933.10% |
| Sub-Total A (excluding pass through) | | | \$17,704.40 | | | \$16,513.10 | (\$1,191.30) | -6.73% |
| Line Losses on Cost of Power | \$0.0000 | - | \$0.00 | \$0.0000 | - | \$0.00 | \$0.00 | |
| Total Deferral/Variance Account Rate Riders | \$0.9250 | 5,500 | \$5,087.50 | \$0.5228 | 5,500 | \$2,875.40 | (\$2,212.10) | -43.48% |
| CBR Class B Rate Riders | \$0.0362 | 5,500 | \$199.10 | \$0.2886 | 5,500 | \$1,587.30 | \$1,388.20 | 697.24% |
| GA Rate Riders | \$0.0028 | 2,700,000 | \$7,560.00 | \$0.0000 | 2,700,000 | \$0.00 | (\$7,560.00) | -100.00% |
| Low Voltage Service Charge | \$0.9668 | 5,500 | \$5,317.40 | \$0.8447 | 5,500 | \$4,645.85 | (\$671.55) | -12.63% |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 5,500 | \$0.00 | \$0.0000 | 5,500 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$35,868.40 | | | \$25,621.65 | (\$10,246.75) | -28.57% |
| RTSR - Network | \$4.7048 | 5,500 | \$25,876.40 | \$4.5711 | 5,500 | \$25,141.05 | (\$735.35) | -2.84% |
| RTSR - Connection and/or Line and Transformation Connection | \$3.2582 | 5,500 | \$17,920.10 | \$3.2200 | 5,500 | \$17,710.00 | (\$210.10) | -1.17% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$79,664.90 | | | \$68,472.70 | (\$11,192.20) | -14.05% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 2,816,640 | \$12,674.88 | \$0.0045 | 2,811,510 | \$12,651.80 | (\$23.08) | -0.18% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 2,816,640 | \$4,224.96 | \$0.0015 | 2,811,510 | \$4,217.27 | (\$7.69) | -0.18% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 2,816,640 | \$294,423.38 | \$0.1045 | 2,811,510 | \$293,887.14 | (\$536.24) | -0.18% |
| Total Bill on Average IESO Wholesale Market Price | | | \$390,988.37 | | | \$379,229.15 | (\$11,759.22) | -3.01% |
| HST | 13% | | \$50,828.49 | 13% | | \$49,299.79 | (\$1,528.70) | -3.01% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$441,816.86 | | | \$428,528.94 | (\$13,287.92) | -3.01% |
| | | | | | | | | |

| | | | |
|-------------------------------|--|-----|--|
| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 150 | kWh | |
| Demand | 1 | kW | |
| Current Loss Factor | 1.0432 | | |
| Proposed/Approved Loss Factor | 1.0413 | | |

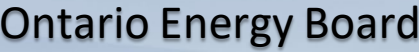
| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$9.19 | 1 | \$9.19 | \$9.96 | 1 | \$9.96 | \$0.77 | 8.38% |
| Distribution Volumetric Rate | \$0.8230 | 1 | \$0.82 | \$1.0185 | 1 | \$1.02 | \$0.20 | 23.75% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 1 | \$0.00 | (\$0.6546) | 1 | (\$0.65) | (\$0.65) | |
| Sub-Total A (excluding pass through) | | | \$10.01 | | | \$10.32 | \$0.31 | 3.10% |
| Line Losses on Cost of Power | \$0.0990 | 6 | \$0.64 | \$0.0990 | 6 | \$0.61 | (\$0.03) | -4.40% |
| Total Deferral/Variance Account Rate | \$0.8022 | 1 | \$0.80 | \$0.4895 | 1 | \$0.49 | (\$0.31) | -38.98% |
| Riders Including GA(kW) Rate Riders | | | | | | | | |
| CBR Class B Rate Riders | \$0.0678 | 1 | \$0.07 | \$0.2272 | 1 | \$0.23 | \$0.16 | 235.10% |
| GA Rate Riders | \$0.0000 | 150 | \$0.00 | \$0.0000 | 150 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.6610 | 1 | \$0.66 | \$0.5772 | 1 | \$0.58 | (\$0.08) | -12.68% |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 1 | \$0.00 | \$0.0000 | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$12.19 | | | \$12.23 | \$0.05 | 0.37% |
| RTSR - Network | \$3.2574 | 1 | \$3.26 | \$3.1629 | 1 | \$3.16 | (\$0.09) | -2.90% |
| RTSR - Connection and/or Line and Transformation Connection | \$2.2274 | 1 | \$2.23 | \$2.2001 | 1 | \$2.20 | (\$0.03) | -1.23% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$17.67 | | | \$17.59 | (\$0.08) | -0.43% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 156 | \$0.70 | \$0.0045 | 156 | \$0.70 | (\$0.00) | -0.18% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 156 | \$0.23 | \$0.0015 | 156 | \$0.23 | (\$0.00) | -0.18% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 | 96 | \$7.30 | \$0.0760 | 96 | \$7.30 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 27 | \$3.29 | \$0.1220 | 27 | \$3.29 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1580 | 27 | \$4.27 | \$0.1580 | 27 | \$4.27 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$33.72 | | | \$33.64 | (\$0.08) | -0.23% |
| HST | 13% | | \$4.38 | 13% | | \$4.37 | (\$0.01) | -0.23% |
| Ontario Electricity Rebate | 13.1% | | (\$4.42) | 13.1% | | (\$4.41) | \$0.01 | |
| Total Bill on TOU | | | \$33.68 | | | \$33.60 | (\$0.08) | -0.23% |

| | | |
|-------------------------------|---|-----|
| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 345,000 | kWh |
| Demand | 2,300 | kW |
| Current Loss Factor | 1.0432 | |
| Proposed/Approved Loss Factor | 1.0413 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|--------------------|-----------|---------|--------------------|-------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$1.40 | 2300 | \$3,220.00 | \$1.76 | 2300 | \$4,048.00 | \$828.00 | 25.71% |
| Distribution Volumetric Rate | \$1.1738 | 2300 | \$2,699.74 | \$0.6235 | 2300 | \$1,434.05 | (\$1,265.69) | -46.88% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$1.5356 | 2300 | \$3,531.88 | \$3.4471 | 2300 | \$7,928.33 | \$4,396.45 | 124.48% |
| Sub-Total A (excluding pass through) | | | \$9,451.62 | | | \$13,410.38 | \$3,958.76 | 41.88% |
| Line Losses on Cost of Power | \$0.0000 | - | \$0.00 | \$0.0000 | - | \$0.00 | \$0.00 | |
| Total Deferral/Variance Account Rate Riders | \$0.7482 | 2,300 | \$1,720.86 | \$0.4173 | 2,300 | \$959.79 | (\$761.07) | -44.23% |
| CBR Class B Rate Riders | \$0.0642 | 2,300 | \$147.66 | \$0.1984 | 2,300 | \$456.32 | \$308.66 | 209.03% |
| GA Rate Riders | \$0.0028 | 345,000 | \$966.00 | \$0.0000 | 345,000 | \$0.00 | (\$966.00) | -100.00% |
| Low Voltage Service Charge | \$0.6455 | 2,300 | \$1,484.65 | \$0.5931 | 2,300 | \$1,364.13 | (\$120.52) | -8.12% |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 2,300 | \$0.00 | \$0.0000 | 2,300 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$13,770.79 | | | \$16,190.62 | \$2,419.83 | 17.57% |
| RTSR - Network | \$3.2239 | 2,300 | \$7,414.97 | \$3.2611 | 2,300 | \$7,500.53 | \$85.56 | 1.15% |
| RTSR - Connection and/or Line and Transformation Connection | \$2.1754 | 2,300 | \$5,003.42 | \$2.2608 | 2,300 | \$5,199.84 | \$196.42 | 3.93% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$26,189.18 | | | \$28,890.99 | \$2,701.81 | 10.32% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 359,904 | \$1,619.57 | \$0.0045 | 359,249 | \$1,616.62 | (\$2.95) | -0.18% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 359,904 | \$539.86 | \$0.0015 | 359,249 | \$538.87 | (\$0.98) | -0.18% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 359,904 | \$37,620.77 | \$0.1045 | 359,249 | \$37,552.25 | (\$68.52) | -0.18% |
| Total Bill on Average IESO Wholesale Market Price | | | \$65,969.62 | | | \$68,598.98 | \$2,629.36 | 3.99% |
| HST | 13% | | \$8,576.05 | 13% | | \$8,917.87 | \$341.82 | 3.99% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$74,545.67 | | | \$77,516.84 | \$2,971.17 | 3.99% |

ATTACHMENT 8-C.2

EPI St. Thomas Bill Impacts



Tariff Schedule and Bill Impacts Model (2026 Cost of Service Filers)

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through February 2025 of \$0.10453/kWh (IESO's Monthly Market Report for December 2024) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.
3. All rates following Sub-Section C will be kept constant as these rates are generally outside of the control of the LDC.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

| | | | |
|-------------------------------|------------------------------------|-----|--|
| Customer Class: | RESIDENTIAL SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 750 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0393 | | |
| Proposed/Approved Loss Factor | 1.0413 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|-----------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$32.31 | 1 | \$32.31 | \$36.59 | 1 | \$36.59 | \$4.28 | 13.25% |
| Distribution Volumetric Rate | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | (1.44) | 1 | (\$1.44) | (\$1.44) | |
| Volumetric Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Sub-Total A (excluding pass through) | | | \$32.31 | | | \$35.15 | \$2.84 | 8.79% |
| Line Losses on Cost of Power | \$0.0990 | 29 | \$2.92 | \$0.0990 | 31 | \$3.07 | \$0.15 | 5.09% |
| Total Deferral/Variance Account Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0011 | 750 | \$0.83 | \$0.83 | |
| CBR Class B Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0006 | 750 | \$0.45 | \$0.45 | |
| GA Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | 750 | \$0.00 | \$0.0022 | 750 | \$1.65 | \$1.65 | |
| Smart Meter Entity Charge (if applicable) | \$0.42 | 1 | \$0.42 | \$0.42 | 1 | \$0.42 | \$0.00 | 0.00% |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 750 | \$0.00 | \$0.0000 | 750 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$35.65 | | | \$41.56 | \$5.91 | 16.59% |
| RTSR - Network | \$0.0118 | 779 | \$9.20 | \$0.0113 | 781 | \$8.83 | (\$0.37) | -4.05% |
| RTSR - Connection and/or Line and Transformation Connection | \$0.0087 | 779 | \$6.78 | \$0.0080 | 781 | \$6.25 | (\$0.53) | -7.87% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$51.63 | | | \$56.64 | \$5.01 | 9.70% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 779 | \$3.51 | \$0.0045 | 781 | \$3.51 | \$0.01 | 0.19% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 779 | \$1.17 | \$0.0015 | 781 | \$1.17 | \$0.00 | 0.19% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 | 480 | \$36.48 | \$0.0760 | 480 | \$36.48 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 135 | \$16.47 | \$0.1220 | 135 | \$16.47 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1580 | 135 | \$21.33 | \$0.1580 | 135 | \$21.33 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$130.84 | | | \$135.85 | \$5.02 | 3.83% |
| HST | 13% | | \$17.01 | 13% | | \$17.66 | \$0.65 | 3.83% |
| Ontario Electricity Rebate | 13.1% | | (\$17.14) | 13.1% | | (\$17.80) | (\$0.66) | |
| Total Bill on TOU | | | \$130.70 | | | \$135.72 | \$5.01 | 3.83% |
| | | | | | | | | |

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|-------------------------------|--|-----|--|
| Customer Class: | GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 2,000 | kWh | |
| Demand | - | kW | |
| Current Loss Factor | 1.0393 | | |
| Proposed/Approved Loss Factor | 1.0413 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$29.62 | 1 | \$29.62 | \$38.96 | 1 | \$38.96 | \$9.34 | 31.53% |
| Distribution Volumetric Rate | \$0.0201 | 2000 | \$40.20 | \$0.0181 | 2000 | \$36.20 | (\$4.00) | -9.95% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 2000 | \$0.00 | (\$0.0016) | 2000 | (\$3.20) | (\$3.20) | |
| Sub-Total A (excluding pass through) | | | \$69.82 | | | \$71.96 | \$2.14 | 3.07% |
| Line Losses on Cost of Power | \$0.0990 | 79 | \$7.78 | \$0.0990 | 83 | \$8.18 | \$0.40 | 5.09% |
| Total Deferral/Variance Account Rate Riders | \$0.0000 | 2,000 | \$0.00 | \$0.0012 | 2,000 | \$2.40 | \$2.40 | |
| CBR Class B Rate Riders | \$0.0000 | 2,000 | \$0.00 | \$0.0006 | 2,000 | \$1.20 | \$1.20 | |
| GA Rate Riders | \$0.0000 | 2,000 | \$0.00 | \$0.0000 | 2,000 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | 2,000 | \$0.00 | \$0.0019 | 2,000 | \$3.80 | \$3.80 | |
| Smart Meter Entity Charge (if applicable) | \$0.42 | 1 | \$0.42 | \$0.42 | 1 | \$0.42 | \$0.00 | 0.00% |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 2,000 | \$0.00 | \$0.0000 | 2,000 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$78.02 | | | \$87.96 | \$9.94 | 12.73% |
| RTSR - Network | \$0.0118 | 2,079 | \$24.53 | \$0.0103 | 2,083 | \$21.45 | (\$3.08) | -12.54% |
| RTSR - Connection and/or Line and Transformation Connection | \$0.0079 | 2,079 | \$16.42 | \$0.0071 | 2,083 | \$14.79 | (\$1.63) | -9.95% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$118.97 | | | \$124.20 | \$5.22 | 4.39% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 2,079 | \$9.35 | \$0.0045 | 2,083 | \$9.37 | \$0.02 | 0.19% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 2,079 | \$3.12 | \$0.0015 | 2,083 | \$3.12 | \$0.01 | 0.19% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 | 1,280 | \$97.28 | \$0.0760 | 1,280 | \$97.28 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 360 | \$43.92 | \$0.1220 | 360 | \$43.92 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1580 | 360 | \$56.88 | \$0.1580 | 360 | \$56.88 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$329.77 | | | \$335.02 | \$5.25 | 1.59% |
| HST | 13% | | \$42.87 | 13% | | \$43.55 | \$0.68 | 1.59% |
| Ontario Electricity Rebate | 13.1% | | (\$43.20) | 13.1% | | (\$43.89) | (\$0.69) | |
| Total Bill on TOU | | | \$329.44 | | | \$334.69 | \$5.24 | 1.59% |
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In the manager's summary, discuss the reas

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| Customer Class: | GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 162,500 | kWh |
| Demand | 500 | kW |
| Current Loss Factor | 1.0393 | |
| Proposed/Approved Loss Factor | 1.0413 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|-------------|------------|---------|-------------|------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$92.31 | 1 | \$92.31 | \$117.84 | 1 | \$117.84 | \$25.53 | 27.66% |
| Distribution Volumetric Rate | \$4.4195 | 500 | \$2,209.75 | \$4.8701 | 500 | \$2,435.05 | \$225.30 | 10.20% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 500 | \$0.00 | (\$0.2912) | 500 | (\$145.60) | (\$145.60) | |
| Sub-Total A (excluding pass through) | | | \$2,302.06 | | | \$2,407.29 | \$105.23 | 4.57% |
| Line Losses on Cost of Power | \$0.0000 | - | \$0.00 | \$0.0000 | - | \$0.00 | \$0.00 | |
| Total Deferral/Variance Account Rate Riders | \$0.0000 | 500 | \$0.00 | \$0.4416 | 500 | \$220.80 | \$220.80 | |
| CBR Class B Rate Riders | \$0.0000 | 500 | \$0.00 | \$0.1894 | 500 | \$94.70 | \$94.70 | |
| GA Rate Riders | \$0.0000 | 162,500 | \$0.00 | \$0.0000 | 162,500 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | 500 | \$0.00 | \$0.7860 | 500 | \$393.00 | \$393.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 500 | \$0.00 | \$0.0000 | 500 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$2,302.06 | | | \$3,115.79 | \$813.73 | 35.35% |
| RTSR - Network | \$4.7214 | 500 | \$2,360.70 | \$4.3684 | 500 | \$2,184.20 | (\$176.50) | -7.48% |
| RTSR - Connection and/or Line and Transformation Connection | \$3.2784 | 500 | \$1,639.20 | \$2.9961 | 500 | \$1,498.05 | (\$141.15) | -8.61% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$6,301.96 | | | \$6,798.04 | \$496.08 | 7.87% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 168,886 | \$759.99 | \$0.0045 | 169,211 | \$761.45 | \$1.46 | 0.19% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 168,886 | \$253.33 | \$0.0015 | 169,211 | \$253.82 | \$0.49 | 0.19% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 168,886 | \$17,653.68 | \$0.1045 | 169,211 | \$17,687.65 | \$33.97 | 0.19% |
| Total Bill on Average IESO Wholesale Market Price | | | \$24,969.21 | | | \$25,501.21 | \$532.00 | 2.13% |
| HST | 13% | | \$3,246.00 | 13% | | \$3,315.16 | \$69.16 | 2.13% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$28,215.20 | | | \$28,816.37 | \$601.16 | 2.13% |
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In the manager's summary, discuss the reas

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| Customer Class: | SENTINEL LIGHTING SERVICE CLASSIFICATION | | |
| RPP / Non-RPP: | RPP | | |
| Consumption | 150 | kWh | |
| Demand | 1 | kW | |
| Current Loss Factor | 1.0393 | | |
| Proposed/Approved Loss Factor | 1.0413 | | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$5.97 | 1 | \$5.97 | \$9.96 | 1 | \$9.96 | \$3.99 | 66.83% |
| Distribution Volumetric Rate | \$7.2274 | 1 | \$7.23 | \$1.0185 | 1 | \$1.02 | (\$6.21) | -85.91% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 1 | \$0.00 | (\$0.6546) | 1 | (\$0.65) | (\$0.65) | |
| Sub-Total A (excluding pass through) | | | \$13.20 | | | \$10.32 | (\$2.87) | -21.77% |
| Line Losses on Cost of Power | \$0.0990 | 6 | \$0.58 | \$0.0990 | 6 | \$0.61 | \$0.03 | 5.09% |
| Total Deferral/Variance Account Rate | \$0.0000 | 1 | \$0.00 | \$0.4895 | 1 | \$0.49 | \$0.49 | |
| Riders Including GA(kW) Rate Riders | \$0.0000 | 1 | \$0.00 | \$0.2272 | 1 | \$0.23 | \$0.23 | |
| CBR Class B Rate Riders | \$0.0000 | 150 | \$0.00 | \$0.0000 | 150 | \$0.00 | \$0.00 | |
| GA Rate Riders | \$0.0000 | 1 | \$0.00 | \$0.5772 | 1 | \$0.58 | \$0.58 | |
| Low Voltage Service Charge | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 1 | \$0.00 | \$0.0000 | 1 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$13.78 | | | \$12.23 | (\$1.55) | -11.25% |
| RTSR - Network | \$2.9674 | 1 | \$2.97 | \$3.1629 | 1 | \$3.16 | \$0.20 | 6.59% |
| RTSR - Connection and/or Line and Transformation Connection | \$2.0578 | 1 | \$2.06 | \$2.2001 | 1 | \$2.20 | \$0.14 | 6.92% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$18.81 | | | \$17.59 | (\$1.21) | -6.45% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 156 | \$0.70 | \$0.0045 | 156 | \$0.70 | \$0.00 | 0.19% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 156 | \$0.23 | \$0.0015 | 156 | \$0.23 | \$0.00 | 0.19% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| TOU - Off Peak | \$0.0760 | 96 | \$7.30 | \$0.0760 | 96 | \$7.30 | \$0.00 | 0.00% |
| TOU - Mid Peak | \$0.1220 | 27 | \$3.29 | \$0.1220 | 27 | \$3.29 | \$0.00 | 0.00% |
| TOU - On Peak | \$0.1580 | 27 | \$4.27 | \$0.1580 | 27 | \$4.27 | \$0.00 | 0.00% |
| | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | \$34.85 | | | \$33.64 | (\$1.21) | -3.47% |
| HST | 13% | | \$4.53 | 13% | | \$4.37 | (\$0.16) | -3.47% |
| Ontario Electricity Rebate | 13.1% | | (\$4.57) | 13.1% | | (\$4.41) | \$0.16 | |
| Total Bill on TOU | | | \$34.81 | | | \$33.60 | (\$1.21) | -3.47% |
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In the manager's summary, discuss the reas

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| Customer Class: | STREET LIGHTING SERVICE CLASSIFICATION | |
| RPP / Non-RPP: | Non-RPP (Other) | |
| Consumption | 345,000 | kWh |
| Demand | 2,300 | kW |
| Current Loss Factor | 1.0393 | |
| Proposed/Approved Loss Factor | 1.0413 | |

| | Current OEB-Approved | | | Proposed | | | Impact | |
|---|----------------------|---------|-------------|-----------|---------|-------------|--------------|----------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$4.56 | 2300 | \$10,488.00 | \$1.76 | 2300 | \$4,048.00 | (\$6,440.00) | -61.40% |
| Distribution Volumetric Rate | \$0.0447 | 2300 | \$102.81 | \$0.6235 | 2300 | \$1,434.05 | \$1,331.24 | 1294.85% |
| Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Volumetric Rate Riders | \$0.0000 | 2300 | \$0.00 | \$3.4471 | 2300 | \$7,928.33 | \$7,928.33 | |
| Sub-Total A (excluding pass through) | | | \$10,590.81 | | | \$13,410.38 | \$2,819.57 | 26.62% |
| Line Losses on Cost of Power | \$0.0000 | - | \$0.00 | \$0.0000 | - | \$0.00 | \$0.00 | |
| Total Deferral/Variance Account Rate Riders | \$0.0000 | 2,300 | \$0.00 | \$0.4173 | 2,300 | \$959.79 | \$959.79 | |
| CBR Class B Rate Riders | \$0.0000 | 2,300 | \$0.00 | \$0.1984 | 2,300 | \$456.32 | \$456.32 | |
| GA Rate Riders | \$0.0000 | 345,000 | \$0.00 | \$0.0000 | 345,000 | \$0.00 | \$0.00 | |
| Low Voltage Service Charge | \$0.0000 | 2,300 | \$0.00 | \$0.5931 | 2,300 | \$1,364.13 | \$1,364.13 | |
| Smart Meter Entity Charge (if applicable) | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Fixed Rate Riders | \$0.00 | 1 | \$0.00 | \$0.00 | 1 | \$0.00 | \$0.00 | |
| Additional Volumetric Rate Riders | \$0.0000 | 2,300 | \$0.00 | \$0.0000 | 2,300 | \$0.00 | \$0.00 | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$10,590.81 | | | \$16,190.62 | \$5,599.81 | 52.87% |
| RTSR - Network | \$3.6406 | 2,300 | \$8,373.38 | \$3.2611 | 2,300 | \$7,500.53 | (\$872.85) | -10.42% |
| RTSR - Connection and/or Line and Transformation Connection | \$2.5280 | 2,300 | \$5,814.40 | \$2.2608 | 2,300 | \$5,199.84 | (\$614.56) | -10.57% |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$24,778.59 | | | \$28,890.99 | \$4,112.40 | 16.60% |
| Wholesale Market Service Charge (WMSC) | \$0.0045 | 358,559 | \$1,613.51 | \$0.0045 | 359,249 | \$1,616.62 | \$3.11 | 0.19% |
| Rural and Remote Rate Protection (RRRP) | \$0.0015 | 358,559 | \$537.84 | \$0.0015 | 359,249 | \$538.87 | \$1.03 | 0.19% |
| Standard Supply Service Charge | \$0.25 | 1 | \$0.25 | \$0.25 | 1 | \$0.25 | \$0.00 | 0.00% |
| Average IESO Wholesale Market Price | \$0.1045 | 358,559 | \$37,480.12 | \$0.1045 | 359,249 | \$37,552.25 | \$72.13 | 0.19% |
| | | | | | | | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$64,410.31 | | | \$68,598.98 | \$4,188.67 | 6.50% |
| HST | 13% | | \$8,373.34 | 13% | | \$8,917.87 | \$544.53 | 6.50% |
| Ontario Electricity Rebate | 13.1% | | \$0.00 | 13.1% | | \$0.00 | | |
| Total Bill on Average IESO Wholesale Market Price | | | \$72,783.65 | | | \$77,516.84 | \$4,733.19 | 6.50% |
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