



November 17, 2008

By RESS and courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re EB-2008-0183 – Horizon Utilities Corporation
2009 Electricity Distribution Rate Application**

Horizon Utilities Corporation (“Horizon Utilities”) received its Approved 2008 Electricity Distribution Rate Order on November 13, 2008 and has now completed and is submitting its 2009 Electricity Distribution Rate Application based on the 3rd Generation Incentive Regulation Mechanism.

Horizon Utilities is submitting its 2009 Electricity Distribution Rate Application by way of the OEB’s RESS e-filing services. Included in Horizon Utilities’ submission is its Managers Summary, the 2009 3GIRM Rate Generator Model and the 2009 3GIRM Supplementary Filing Module. Horizon Utilities is also forwarding, by courier, two hard copies of its Managers Summary and its complete Application on a CD.

Should you have any questions or require further information in this regard please do not hesitate to contact me.

Yours truly,

Original signed by Cameron McKenzie

Cameron McKenzie
Director, Regulatory Services
Horizon Utilities Corporation

Cc: Max Cananzi, Horizon Utilities Corporation
John Basilio, Horizon Utilities Corporation

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Horizon Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2009.

HORIZON UTILITIES CORPORATION

2009 ELECTRICITY DISTRIBUTION RATE APPLICATION

FILED: NOVEMBER 17, 2008

Applicant

Horizon Utilities Corporation
55 John Street North
PO Box 2249, Station LCD 1
Hamilton, Ontario
L8N 3E4

Cameron McKenzie

Director, Regulatory Services
Tel: (905) 317-4785
cameron.mckenzie@horizonutilities.com

APPLICATION

Introduction

- (a) The Applicant is Horizon Utilities Corporation ("Horizon Utilities"). Horizon Utilities is a corporation incorporated pursuant to the Ontario *Business Corporations Act* with its head office in the City of Hamilton. Horizon Utilities carries on the business of distributing electricity within the Cities of Hamilton and St. Catharines.
- (b) Horizon Utilities hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2009.
- (c) Horizon Utilities has followed the Instructions provided in the OEB 2009 3GIRM Rate Generator Model ("Rate Generator Model") and the 2009 OEB 3GIRM Supplementary Filing Module ("Supplementary Filing Module") or jointly ("the Models"), as provided to distributors by the OEB.
- (d) Horizon Utilities has provided additional information in its 2009 Electricity Distribution Rate Application ("Application") where Horizon Utilities has determined that such information may be useful to the OEB.

Proposed Distribution Rates and Other Charges

Price Cap Index

The Supplementary Filing Module calculated a Price Cap Index of 0.98% for all distributors based on a Price Escalator (GDP-IPI) of 2.10%, a Productivity Factor of 0.72% and a Stretch Factor of 0.40%. Horizon Utilities understands that the Price Escalator currently used in the model is a place holder and will be adjusted for all distributors in March of 2009 and similarly that the Stretch Factor is also a place holder until the final resolution of each distributors efficiency ranking yet to be determined through a consultation process. Horizon Utilities further understands that the OEB will update each distributors Supplementary Filing Module and therefore the distributor specific Price Cap Index when this information is available.

Rate Riders

Horizon Utilities has the following rate riders included in its 2008 Tariff of Rates and Charges, including the date that each rider comes to an end such that the rate rider is no longer to be included in Horizon Utilities' Schedule of Rates and Charges:

- Foregone Distribution Revenue Rate Rider – effective until April 30, 2009 only.
- Smart Meter Rate Rider – Currently approved at \$0.82 per metered customer which will continue until such timer as Horizon Utilities files an application to update its Smart Meter Rate Rider
- Deferral Account Rate Rider – effective until April 30, 2011
- Lost Revenue Adjustment Mechanism(LRAM)/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011

K Factor

Horizon Utilities submitted a Debt/Equity ratio of 60/40 in its 2008 EDR Application and as such this section of the Models are not applicable.

Shared Tax Savings

Horizon Utilities' incorporated the updated data for corporate tax rates, capital cost allowance, and capital tax rates in its 2008 EDR Application. The Shared Tax Savings is calculated accordingly.

Capital Module

Horizon Utilities has not applied for an incremental capital "Capex" and therefore has not completed the applicable sections of the Models.

Z Factor

Horizon Utilities has not applied for a Z Factor.

Cost Allocation

On October 3, 2008 Horizon Utilities received the OEB Decision with Reasons (“the Decision”) in respect of Horizon Utilities’ 2008 EDR Application. The OEB was satisfied with Horizon Utilities’ explanation of its methodology for calculating the revenue to costs ratios for 2008 with the exception of the Sentinel Lighting, Unmetered Scattered Load and Streetlighting classes, [Decision Pages 27-28]. Horizon Utilities adjusted its 2008 revenue to cost ratios as directed by the OEB in its 2008 Draft Rate Order, [Decision Page 28]. The OEB further directed Horizon Utilities to move the Streetlighting revenue to cost ratio to 70 % as part of its 2009 IRM Application. In addition, the OEB directed Horizon Utilities to allocate any additional revenues resulting from the changes to the revenue to cost ratios from Horizon Utilities 2008 Draft Rate Order and its 2009 IRM Application to the Residential rate class because the revenue to cost ratio is in excess of 1, [Decision Page 28]

Horizon Utilities has provided its cost allocation revenue to cost data from its 2008 EDR Application as required by the Models. In addition, Horizon Utilities has updated its revenue to cost ratio for the Streetlighting class from 43% to a revenue to cost ratio of 70% as directed by the OEB. Horizon Utilities has reduced the Residential revenue to cost ratio accordingly. The revenue to cost ratio for all other classes remain unchanged. Horizon Utilities has compared the revenue to cost ratios calculated in the Models with its OEB approved revenue to cost ratios for 2008 and would note that there are minor differences in the class percentages for the revenue to cost ratios.

Table 1 below compares Horizon Utilities’ revenue to cost ratios as submitted in its 2008 EDR Application to the revenue to cost ratios calculated in the OEB Models.

Table 1
Revenue to Cost Ratios 2008 Decision & OEB Model

Customer Class	Revenue to Cost Ratios Per 2008 Test Year Filing	Revenue to Cost Ratios Per 2009 IRM Filing
Residential	111.56%	107.79%
General Service Less Than 50 kW	92.50%	88.10%
General Service 50 to 4,999 kW	86.31%	97.97%
Large Use	92.12%	95.16%
Unmetered Scattered Load	80.00%	61.99%
Sentinel Lighting	70.00%	72.28%
Street Lighting	43.00%	44.83%
Back-up/Standby Power	65.84%	100.00%

Horizon Utilities explains the differences in the revenue to cost ratios as follows:

- Horizon Utilities' submitted, in its 2008 EDR Application, revenue to cost ratios net of other revenue and transformer allowance in order to determine the relationship between distribution revenue to distribution costs and the required proportion of class distribution revenue to total distribution revenue. The OEB accepted Horizon Utilities' methodology and its revenue to cost ratios, [Decision Page 27];
- The 2006 cost allocation model, which is the basis for the calculations in the OEB's Supplementary Filing Module, allocated other revenues and transformer allowance to each customer class as an addition to distribution revenue. The cost allocation model considered other revenues and transformer allowance as being a component of a distributor's distribution revenue. The inclusion of other revenues and transformer allowance changes the revenue to cost ratios from those calculated by Horizon Utilities;
- The Unmetered Scattered load class is impacted by the differences in the two approaches and as acknowledged by the OEB there are uncertainties associated with the cost allocation work which included this customer class, [Decision Page 28];
- Horizon Utilities included the Backup/Standby Power class as a component of total revenue requirement and cost of service calculations in its 2008 EDR Application. The OEB Model identifies the Backup/Standby Power class as a unique class and as this is the only class identified as unique, the OEB Model calculated a revenue to cost ratio of 1.

Retail Transmission Service Rates

Horizon Utilities has recalculated its retail transmission service rates in accordance with the OEB requirements for 3rd GIRM rate setting. Horizon Utilities applied the same methodology submitted in its response to OEB Staff interrogatory # 47 and this methodology was accepted by the OEB [Decision Page 29]. In order to calculate total annual transmission charges, Horizon Utilities used actual 2008 wholesale kW quantities for the period January to September 2008, and 2007 actual wholesale kW quantities for

October to December. Horizon Utilities submits that its wholesale load is relatively consistent for year over year.

Table 2 below provides Horizon Utilities' calculations for the IESO transmission network and connection charges for twelve months at existing rates and the approved new rates.

Table 2

IESO CHARGE FOR TRANSMISSION									
* Based on Existing rates									
Forecast for Rate Year	NW Total \$	Rate	kW	Trans CN Total \$	Rate	kW	Line CN Total \$	Rate	kW
May-09	1,709,770	2.31	740,160	1,270,699	1.61	789,254	432,704	0.59	733,397
Jun-09	2,327,461	2.31	1,007,559	1,706,320	1.61	1,059,826	580,105	0.59	983,228
Jul-09	2,324,371	2.31	1,006,221	1,699,326	1.61	1,055,482	580,793	0.59	984,395
Aug-09	2,089,109	2.31	904,376	1,572,608	1.61	976,775	536,687	0.59	909,639
Sep-09	2,200,342	2.31	952,529	1,577,979	1.61	980,111	539,354	0.59	914,159
Oct-09	1,712,528	2.31	741,354	1,396,606	1.61	867,457	475,715	0.59	806,296
Nov-09	1,879,467	2.31	813,622	1,406,882	1.61	873,840	479,847	0.59	813,300
Dec-09	1,927,101	2.31	834,243	1,428,047	1.61	886,986	485,504	0.59	822,888
Jan-10	1,973,040	2.31	854,130	1,462,516	1.61	908,395	495,472	0.59	839,783
Feb-10	1,955,470	2.31	846,524	1,447,603	1.61	899,132	494,399	0.59	837,965
Mar-10	1,848,638	2.31	800,276	1,401,698	1.61	870,620	474,085	0.59	803,534
Apr-10	1,741,597	2.31	753,938	1,308,481	1.61	812,721	442,531	0.59	750,052
Total for May09-Apr10	23,688,893			17,678,764			6,017,195		
							Total Connection		23,695,960
* Based on Revised rates									
Forecast for Rate Year	NW Total \$	Rate	kW	Trans CN Total \$	Rate	kW	Line CN Total \$	Rate	kW
May-09	1,902,211	2.57	740,160	1,278,591	1.62	789,254	513,378	0.70	733,397
Jun-09	2,589,427	2.57	1,007,559	1,716,918	1.62	1,059,826	688,260	0.70	983,228
Jul-09	2,585,988	2.57	1,006,221	1,709,881	1.62	1,055,482	689,077	0.70	984,395
Aug-09	2,324,246	2.57	904,376	1,582,376	1.62	976,775	636,747	0.70	909,639
Sep-09	2,448,000	2.57	952,529	1,587,780	1.62	980,111	639,911	0.70	914,159
Oct-09	1,905,280	2.57	741,354	1,405,280	1.62	867,457	564,407	0.70	806,296
Nov-09	2,091,009	2.57	813,622	1,415,621	1.62	873,840	569,310	0.70	813,300
Dec-09	2,144,005	2.57	834,243	1,436,917	1.62	886,986	576,022	0.70	822,888
Jan-10	2,195,114	2.57	854,130	1,471,600	1.62	908,395	587,848	0.70	839,783
Feb-10	2,175,567	2.57	846,524	1,456,594	1.62	899,132	586,576	0.70	837,965
Mar-10	2,056,709	2.57	800,276	1,410,404	1.62	870,620	562,474	0.70	803,534
Apr-10	1,937,621	2.57	753,938	1,316,608	1.62	812,721	525,036	0.70	750,052
Total for May09-Apr10	26,355,175			17,788,570			7,139,045		
							Total Connection		24,927,616

Table 3 below provides Horizon Utilities' calculations for the Hydro One transmission network and connection charges at existing transmission rates and the approved new transmission rates.

Table 3

Hydro One Embedded Points				
Based on Existing Rates				
Month	Connection Charge Quantities	Network Charge Quantities	Connection Charges (\$)	Network Charges (\$)
May 2009	58,484	57,563	109,950	115,702
June 2009	88,383	88,335	166,160	177,553
July 2009	88,081	88,081	165,592	177,043
August 2009	82,545	82,486	155,185	165,797
September 2009	70,581	76,925	132,692	154,619
October 2009	73,847	60,231	138,832	121,064
November 2009	69,249	68,260	130,188	137,203
December 2009	71,826	68,897	135,033	138,483
January 2010	70,653	70,397	132,828	141,498
February 2010	69,862	68,692	131,341	138,071
March 2010	66,037	64,894	124,150	130,437
April 2010	60,715	60,339	114,144	121,281
Total May09-Apr10	870,263	855,100	1,636,094	1,718,750
Based on Revised Rates				
Month	Connection Charge Quantities	Network Charge Quantities	Connection Charges (\$)	Network Charges (\$)
May 2009	58,484	57,563	115,947	128,724
June 2009	88,383	88,335	175,223	197,538
July 2009	88,081	88,081	174,625	196,970
August 2009	82,545	82,486	163,649	184,458
September 2009	70,581	76,925	139,929	172,022
October 2009	73,847	60,231	146,405	134,691
November 2009	69,249	68,260	137,289	152,645
December 2009	71,826	68,897	142,398	154,070
January 2010	70,653	70,397	140,073	157,424
February 2010	69,862	68,692	138,505	153,611
March 2010	66,037	64,894	130,921	145,118
April 2010	60,715	60,339	120,370	134,932
Total May09-Apr10	870,263	855,100	1,725,335	1,912,203

Table 4 below provides Horizon Utilities' calculations of its proposed Retail Transmission Service Rates required to minimize the amounts charged to the Transmission Network and Connection RSVA accounts.

Table 4

Horizon Utilities Proposed Retail Transmission Service Rates Effective May 1, 2009						
			Adjustment Factor	3.75%		
Rate Class	Dec 1, 2008	UOM	Quantity	May 1, 2009	UOM	Adjusted Revenue
Residential	0.0045	kWh	1,700,587,991	0.0047	kWh	7,939,620
Gen Svc < 50	0.0041	kWh	627,907,889	0.0043	kWh	2,670,963
Gen Svc > 50	1.6485	kW	5,305,362	1.7103	kW	9,073,861
Large User	1.8944	kW	3,443,283	1.9654	kW	6,767,566
Sentinel	1.3266	kW	1,696	1.3763	kW	2,334
Streetlighting	1.2934	kW	110,025	1.3419	kW	147,643
Unmetered	0.0042	kWh	12,167,236	0.0044	kWh	53,019
						26,655,006
			Adjustment Factor	8.09%		
Rate Class	Dec 1, 2008	UOM	Quantity	May 1, 2009	UOM	Adjusted Revenue
Residential	0.0047	kWh	1,700,587,991	0.0051	kWh	8,639,378
Gen Svc < 50	0.0042	kWh	627,907,889	0.0045	kWh	2,850,564
Gen Svc > 50	1.6584	kW	5,305,362	1.7926	kW	9,510,205
Large User	1.8945	kW	3,443,283	2.0478	kW	7,051,034
Sentinel	1.3781	kW	1,696	1.4896	kW	2,526
Streetlighting	1.3056	kW	110,025	1.4112	kW	155,270
Unmetered	0.0043	kWh	12,167,236	0.0046	kWh	56,552
						28,265,528

Table 5 below provides a summary of the IESO and Hydro One wholesale charges for transmission network and connection charges and Horizon Utilities proposed retail transmission service charges and the forecast impact on the two RSVA accounts.

Table 5

Summary of IESO & Hydro One charges vs. Horizon Utilities Billed all at New Rates				
Description	IESO Charged	Embedded Points	Horizon Billed	RSVA Balance
Connection	24,927,616	1,725,335	26,655,006	(2,055)
Network	26,355,175	1,912,203	28,265,528	1,850

Specific Service Charges

Horizon Utilities has not applied for changes to its specific service charges but would note that its OEB approved "Administrative Billing Charge" in the amount of \$150.00 is not included in the Rate Generator Model. Horizon Utilities has included this charge in its 2009 Tariff of Rates and Charges as it has been previously approved by the OEB.

Proposed Distribution Rates and Other Charges

Horizon Utilities has attached its proposed Schedule of Rates and Charges as Appendix A and the customer bill impacts as Appendix B.

OEB 2009 3GIRM Rate Generator Model & 2009 OEB 3GIRM Supplementary Filing Module

Horizon Utilities has provided an electronic version in Excel of the 2009 3GIRM Rate Generator Model and the 2009 3GIRM Supplementary Filing Module.

Conclusion

Horizon Utilities has complied with the Instructions provided in the OEB's 2009 3GIRM Rate Generator Model & 2009 OEB 3GIRM Supplementary Filing Module as well as the OEB's Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, Appendix B: Amended Filing Guidelines.

The proposed rates for the distribution of electricity reflect Horizon Utilities' 2008 distribution rates adjusted for the price cap as calculated in the Models.

Horizon Utilities' Specific Service Charges are consistent with those previously approved by the OEB in Horizon Utilities' 2008 Tariff of Rates and Charges. The Retail Service Charges are consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other Regulated Charges – revised April 4, 2001.

Horizon Utilities' rate adders for Smart Meters, LRAM/SSM and Deferral Accounts are consistent with those previously approved by the OEB in Horizon Utilities' 2008 EDR Application and included in Horizon Utilities' 2008 Tariff of Rates and Charges.

Relief Sought

Horizon Utilities applies for an Order or Orders approving the proposed distribution rates and other charges set out Appendix A to this Application as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be effective May 1, 2009, or as soon as possible thereafter; and

In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Horizon Utilities as of May 1, 2009, Horizon Utilities requests that the OEB issue an interim Order approving the proposed distribution rates and other charges, effective May 1, 2009, which may be subject to adjustment based on its final Decision and Order.

Form of Hearing Requested

Horizon Utilities requests that this Application be disposed of by way of a written hearing.

Respectfully submitted this 17th day of November, 2008

Original signed by Cameron McKenzie

Cameron McKenzie
Director, Regulatory Services
Horizon Utilities Corporation

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0183

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES – May 1, 2009 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES – May 1, 2009 for all charges incurred by customers on or after that date.
RETAIL SERVICE CHARGES – May 1, 2009 for all charges incurred by retailers or customers on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Sentinel Lighting

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0183

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.63
Smart Meter Rate Rider	\$	0.82
Distribution Volumetric Rate	\$/kWh	0.0127
Service Charge Rate Rider for Tax Rate Change – effective until April 30, 2010	\$	(0.01)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0003)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	27.35
Smart Meter Rate Rider	\$	0.82
Distribution Volumetric Rate	\$/kWh	0.0073
Service Charge Rate Rider for Tax Rate Change – effective until April 30, 2010	\$	(0.02)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	249.39
Smart Meter Rate Rider	\$	0.82
Distribution Volumetric Rate	\$/kW	1.8144
Service Charge Rate Rider for Tax Rate Change – effective until April 30, 2010	\$	(0.18)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2502)
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7103
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0183

Large Use

Service Charge	\$	11,109.27
Smart Meter Rate Rider	\$	0.82
Distribution Volumetric Rate	\$/kW	1.0318
Service Charge Rate Rider for Tax Rate Change – effective until April 30, 2010	\$	(8.09)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1972)
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0478
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9654
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	9.55
Distribution Volumetric Rate	\$/kWh	0.0149
Service Charge Rate Rider for Tax Rate Change – effective until April 30, 2010	\$	(0.01)
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0006)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2009	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.0558
--	-------	--------

Sentinel Lighting

Service Charge (per connection)	\$	2.88
Distribution Volumetric Rate	\$/kW	8.0206
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1150)
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0058)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4896
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3763
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0183

Street Lighting

Service Charge (per connection)	\$	1.97
Distribution Volumetric Rate	\$/kW	5.3619
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2276)
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0039)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4112
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3419
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Administrative Billing Charge	\$	150.00

Allowances

Transformer Allowance for Ownership – General Service 50 to 4,999 kW customers		
- per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0183

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0168
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0067

**Appendix B
Bill Impacts**

	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Residential									
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	28.53%	0.00	0.0%
Energy Second Tier (kWh)	443	0.0650	28.80	443	0.0650	28.80	24.45%	0.00	0.0%
Sub-Total: Energy			62.40			62.40	52.98%	0.00	0.0%
Service Charge	1	12.66	12.66	1	12.63	12.63	10.72%	-0.03	(0.2)%
Service Charge Rate Rider(s)	1	-1.05	-1.05	1	0.81	0.81	0.69%	1.86	(177.1)%
Distribution Volumetric Rate	1,000	0.0128	12.80	1,000	0.0127	12.70	10.78%	-0.10	(0.8)%
Distribution Volumetric Rate Rider(s)	1,000	-0.0014	-1.40	1,000	-0.0001	-0.10	-0.08%	1.30	(92.9)%
Total: Distribution			23.01			26.04	22.11%	3.03	13.2%
Retail Transmission Rate – Network Service Rate	1,043	0.0047	4.90	1,043	0.0051	5.32	4.52%	0.42	8.6%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,043	0.0045	4.69	1,043	0.0047	4.90	4.16%	0.21	4.5%
Total: Retail Transmission			9.59			10.22	8.68%	0.63	6.6%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.60			36.26	30.79%	3.66	11.2%
Wholesale Market Service Rate	1,043	0.0052	5.42	1,043	0.0052	5.42	4.60%	0.00	0.0%
Rural Rate Protection Charge	1,043	0.0010	1.04	1,043	0.0010	1.04	0.88%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.21%	0.00	0.0%
Sub-Total: Regulatory			6.71			6.71	5.70%	0.00	0.0%
Debt Retirement Charge (DRC)	1,000	0.00680	6.80	1,000	0.00680	6.80	5.77%	0.00	0.0%
Total Bill before Taxes			108.51			112.17	95.24%	3.66	3.4%
GST	108.51	5%	5.43	112.17	5%	5.61	4.76%	0.18	3.3%
			113.94			117.78	100.00%	3.84	3.4%

	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
General Service Less Than 50 kW									
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	18.55%	0.00	0.0%
Energy Second Tier (kWh)	1,335	0.0650	86.78	1,335	0.0650	86.78	38.32%	0.00	0.0%
Sub-Total: Energy			128.78			128.78	56.87%	0.00	0.0%
Service Charge	1	27.08	27.08	1	27.35	27.35	12.08%	0.27	1.0%
Service Charge Rate Rider(s)	1	3.30	3.30	1	0.80	0.80	0.35%	-2.50	(75.8)%
Distribution Volumetric Rate	2,000	0.0072	14.40	2,000	0.0073	14.60	6.45%	0.20	1.4%
Distribution Volumetric Rate Rider(s)	2,000	0.0003	0.60	2,000	-0.0005	-1.00	-0.44%	-1.60	(266.7)%
Total: Distribution			45.38			41.75	18.44%	-3.63	(8.0)%
Retail Transmission Rate – Network Service Rate	2,085	0.0042	8.76	2,085	0.0045	9.38	4.14%	0.62	7.1%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0041	8.55	2,085	0.0043	8.97	3.96%	0.42	4.9%
Total: Retail Transmission			17.31			18.35	8.10%	1.04	6.0%
Sub-Total: Delivery (Distribution and Retail Transmission)			62.69			60.10	26.54%	-2.59	(4.1)%
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	4.79%	0.00	0.0%
Rural Rate Protection Charge	2,085	0.0010	2.09	2,085	0.0010	2.09	0.92%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.11%	0.00	0.0%
Sub-Total: Regulatory			13.18			13.18	5.82%	0.00	0.0%
Debt Retirement Charge (DRC)	2,000	0.00680	13.60	2,000	0.00680	13.60	6.01%	0.00	0.0%
Total Bill before Taxes			218.25			215.66	95.24%	-2.59	(1.2)%
GST	218.25	5%	10.91	215.66	5%	10.78	4.76%	-0.13	(1.2)%
			229.16			226.44	100.00%	-2.72	(1.2)%

	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
General Service Less Than 50 kW									
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	7.90%	0.00	0.0%
Energy Second Tier (kWh)	4,461	0.0650	289.97	4,461	0.0650	289.97	54.52%	0.00	0.0%
Sub-Total: Energy			331.97			331.97	62.42%	0.00	0.0%
Service Charge	1	27.08	27.08	1	27.35	27.35	5.14%	0.27	1.0%
Service Charge Rate Rider(s)	1	3.30	3.30	1	0.80	0.80	0.15%	-2.50	(75.8)%
Distribution Volumetric Rate	5,000	0.0072	36.00	5,000	0.0073	36.50	6.86%	0.50	1.4%
Distribution Volumetric Rate Rider(s)	5,000	0.0003	1.50	5,000	-0.0005	-2.50	-0.47%	-4.00	(266.7)%
Total: Distribution			67.88			62.15	11.69%	-5.73	(8.4)%
Retail Transmission Rate – Network Service Rate	5,211	0.0042	21.89	5,211	0.0045	23.45	4.41%	1.56	7.1%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	0.0041	21.37	5,211	0.0043	22.41	4.21%	1.04	4.9%
Total: Retail Transmission			43.26			45.86	8.62%	2.60	6.0%
Sub-Total: Delivery (Distribution and Retail Transmission)			111.14			108.01	20.31%	-3.13	(2.8)%
Wholesale Market Service Rate	5,211	0.0052	27.10	5,211	0.0052	27.10	5.10%	0.00	0.0%
Rural Rate Protection Charge	5,211	0.0010	5.21	5,211	0.0010	5.21	0.98%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.05%	0.00	0.0%
Sub-Total: Regulatory			32.56			32.56	6.12%	0.00	0.0%
Debt Retirement Charge (DRC)	5,000	0.00680	34.00	5,000	0.00680	34.00	6.39%	0.00	0.0%
Total Bill before Taxes			509.67			506.54	95.24%	-3.13	(0.6)%
GST	509.67	5%	25.48	506.54	5%	25.33	4.76%	-0.15	(0.6)%
			535.15			531.87	100.00%	-3.28	(0.6)%

General Service 50 to 4,999 kW	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	2.27%	0.00	0.0%
Energy Second Tier (kWh)	14,882	0.0650	967.33	14,882	0.0650	967.33	52.27%	0.00	0.0%
Sub-Total: Energy			1,009.33			1,009.33	54.54%	0.00	0.0%
Service Charge	1	246.97	246.97	1	249.39	249.39	13.48%	2.42	1.0%
Service Charge Rate Rider(s)	1	17.51	17.51	1	0.64	0.64	0.03%	-16.87	(96.3)%
Distribution Volumetric Rate	60	1.7968	107.81	60	1.8144	108.86	5.88%	1.05	1.0%
Distribution Volumetric Rate Rider(s)	60	0.3147	18.88	60	-0.2515	-15.09	-0.82%	-33.97	(179.9)%
Total: Distribution			391.17			343.80	18.58%	-47.37	(12.1)%
Retail Transmission Rate – Network Service Rate	60	1.6584	99.50	60	1.7926	107.56	5.81%	8.06	8.1%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	1.6485	98.91	60	1.7103	102.62	5.55%	3.71	3.8%
Total: Retail Transmission			198.41			210.18	11.36%	11.77	5.9%
Sub-Total: Delivery (Distribution and Retail Transmission)			589.58			553.98	29.94%	-35.60	(6.0)%
Wholesale Market Service Rate	15,632	0.0052	81.29	15,632	0.0052	81.29	4.39%	0.00	0.0%
Rural Rate Protection Charge	15,632	0.0010	15.63	15,632	0.0010	15.63	0.84%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.01%	0.00	0.0%
Sub-Total: Regulatory			97.17			97.17	5.25%	0.00	0.0%
Debt Retirement Charge (DRC)	15,000	0.00680	102.00	15,000	0.00680	102.00	5.51%	0.00	0.0%
Total Bill before Taxes			1,798.08			1,762.48	95.24%	-35.60	(2.0)%
GST	1,798.08	5%	89.90	1,762.48	5%	88.12	4.76%	-1.78	(2.0)%
			1,887.98			1,850.60	100.00%	-37.38	(2.0)%

General Service 50 to 4,999 kW	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.40%	0.00	0.0%
Energy Second Tier (kWh)	103,460	0.0650	6,724.90	103,460	0.0650	6,724.90	63.31%	0.00	0.0%
Sub-Total: Energy			6,766.90			6,766.90	63.71%	0.00	0.0%
Service Charge	1	246.97	246.97	1	249.39	249.39	2.35%	2.42	1.0%
Service Charge Rate Rider(s)	1	17.51	17.51	1	0.64	0.64	0.01%	-16.87	(96.3)%
Distribution Volumetric Rate	350	1.7968	628.88	350	1.8144	635.04	5.98%	6.16	1.0%
Distribution Volumetric Rate Rider(s)	350	0.3147	110.15	350	-0.2515	-88.03	-0.83%	-198.18	(179.9)%
Total: Distribution			1,003.51			797.04	7.50%	-206.47	(20.6)%
Retail Transmission Rate – Network Service Rate	350	1.6584	580.44	350	1.7926	627.41	5.91%	46.97	8.1%
Retail Transmission Rate – Line and Transformation Connection Service Rate	350	1.6485	576.98	350	1.7103	598.61	5.64%	21.63	3.7%
Total: Retail Transmission			1,157.42			1,226.02	11.54%	68.60	5.9%
Sub-Total: Delivery (Distribution and Retail Transmission)			2,160.93			2,023.06	19.05%	-137.87	(6.4)%
Wholesale Market Service Rate	104,210	0.0052	541.89	104,210	0.0052	541.89	5.10%	0.00	0.0%
Rural Rate Protection Charge	104,210	0.0010	104.21	104,210	0.0010	104.21	0.98%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00%	0.00	0.0%
Sub-Total: Regulatory			646.35			646.35	6.08%	0.00	0.0%
Debt Retirement Charge (DRC)	100,000	0.00680	680.00	100,000	0.00680	680.00	6.40%	0.00	0.0%
Total Bill before Taxes			10,254.18			10,116.31	95.24%	-137.87	(1.3)%
GST	10,254.18	5%	512.71	10,116.31	5%	505.82	4.76%	-6.89	(1.3)%
			10,766.89			10,622.13	100.00%	-144.76	(1.3)%

Large Use	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.02%	0.00	0.0%
Energy Second Tier (kWh)	2,818,011	0.0650	183,170.72	2,818,011	0.0650	183,170.72	66.50%	0.00	0.0%
Sub-Total: Energy			183,212.72			183,212.72	66.51%	0.00	0.0%
Service Charge	1	11,001.46	11,001.46	1	11,109.27	11,109.27	4.03%	107.81	1.0%
Service Charge Rate Rider(s)	1	2,199.67	2,199.67	1	-7.27	-7.27	0.00%	-2,206.94	(100.3)%
Distribution Volumetric Rate	6,500	1.0218	6,641.70	6,500	1.0318	6,706.70	2.43%	65.00	1.0%
Distribution Volumetric Rate Rider(s)	6,500	0.8037	5,224.05	6,500	-0.1980	-1,287.00	-0.47%	-6,511.05	(124.6)%
Total: Distribution			25,066.88			16,521.70	6.00%	-8,545.18	(34.1)%
Retail Transmission Rate – Network Service Rate	6,500	1.8945	12,314.25	6,500	2.0478	13,310.70	4.83%	996.45	8.1%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,500	1.8944	12,313.50	6,500	1.9654	12,775.10	4.64%	461.50	3.7%
Total: Retail Transmission			24,627.85			26,085.80	9.47%	1,457.95	5.9%
Sub-Total: Delivery (Distribution and Retail Transmission)			49,694.73			42,607.50	15.47%	-7,087.23	(14.3)%
Wholesale Market Service Rate	2,818,761	0.0052	14,657.56	2,818,761	0.0052	14,657.56	5.32%	0.00	0.0%
Rural Rate Protection Charge	2,818,761	0.0010	2,818.76	2,818,761	0.0010	2,818.76	1.02%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00%	0.00	0.0%
Sub-Total: Regulatory			17,476.57			17,476.57	6.34%	0.00	0.0%
Debt Retirement Charge (DRC)	2,800,000	0.00680	19,040.00	2,800,000	0.00680	19,040.00	6.91%	0.00	0.0%
Total Bill before Taxes			269,424.02			262,336.79	95.24%	-7,087.23	(2.6)%
GST	269,424.02	5%	13,471.20	262,336.79	5%	13,116.84	4.76%	-354.36	(2.6)%
			282,895.22			275,453.63	100.00%	-7,441.59	(2.6)%

Large Use	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00%	0.00	0.0%
Energy Second Tier (kWh)	20,133,251	0.0650	1,308,661.32	20,133,251	0.0650	1,308,661.32	70.24%	0.00	0.0%
Sub-Total: Energy			1,308,703.32			1,308,703.32	70.24%	0.00	0.0%
Service Charge	1	11,001.46	11,001.46	1	11,109.27	11,109.27	0.60%	107.81	1.0%
Service Charge Rate Rider(s)	1	2,199.67	2,199.67	1	-7.27	-7.27	0.00%	-2,206.94	(100.3)%
Distribution Volumetric Rate	40,000	1.0218	40,872.00	40,000	1.0318	41,272.00	2.22%	400.00	1.0%
Distribution Volumetric Rate Rider(s)	40,000	0.8037	32,148.00	40,000	-0.1980	-7,920.00	-0.43%	-40,068.00	(124.6)%
Total: Distribution			86,221.13			44,454.00	2.39%	-41,767.13	(48.4)%
Retail Transmission Rate – Network Service Rate	40,000	1.8945	75,780.00	40,000	2.0478	81,912.00	4.40%	6,132.00	8.1%
Retail Transmission Rate – Line and Transformation Connection Service Rate	40,000	1.8944	75,776.00	40,000	1.9654	78,616.00	4.22%	2,840.00	3.7%
Total: Retail Transmission			151,556.00			160,528.00	8.62%	8,972.00	5.9%
Sub-Total: Delivery (Distribution and Retail Transmission)			237,777.13			204,982.00	11.00%	-32,795.13	(13.8)%
Wholesale Market Service Rate	20,134,001	0.0052	104,696.81	20,134,001	0.0052	104,696.81	5.62%	0.00	0.0%
Rural Rate Protection Charge	20,134,001	0.0010	20,134.00	20,134,001	0.0010	20,134.00	1.08%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00%	0.00	0.0%
Sub-Total: Regulatory			124,831.06			124,831.06	6.70%	0.00	0.0%
Debt Retirement Charge (DRC)	20,000,000	0.00680	136,000.00	20,000,000	0.00680	136,000.00	7.30%	0.00	0.0%
Total Bill before Taxes			1,807,311.51			1,774,516.38	95.24%	-32,795.13	(1.8)%
GST	1,807,311.51	5%	90,365.58	1,774,516.38	5%	88,725.82	4.76%	-1,639.76	(1.8)%
			1,897,677.09			1,863,242.20	100.00%	-34,434.89	(1.8)%

Street Lighting	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.01%	0.00	0.0%
Energy Second Tier (kWh)	2,500,290	0.0650	162,518.85	2,500,290	0.0650	162,518.85	48.53%	0.00	0.0%
Sub-Total: Energy			162,560.85			162,560.85	48.55%	0.00	0.0%
Service Charge	36,000	1.25	45,000.00	36,000	1.97	70,920.00	21.18%	25,920.00	57.6%
Service Charge Rate Rider(s)	36,000	1.24	44,640.00	36,000	0.00	0.00	0.00%	-44,640.00	(100.0)%
Distribution Volumetric Rate	6,800	3.4026	23,137.68	6,800	5.3619	36,460.92	10.89%	13,323.24	57.6%
Distribution Volumetric Rate Rider(s)	6,800	2.4788	16,855.84	6,800	-0.2315	-1,574.20	-0.47%	-18,430.04	(109.3)%
Total: Distribution			129,633.52			105,806.72	31.60%	-23,826.80	(18.4)%
Retail Transmission Rate – Network Service Rate	6,800	1.3056	8,878.08	6,800	1.4112	9,596.16	2.87%	718.08	8.1%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,800	1.2934	8,795.12	6,800	1.3419	9,124.92	2.72%	329.80	3.7%
Total: Retail Transmission			17,673.20			18,721.08	5.59%	1,047.88	5.9%
Sub-Total: Delivery (Distribution and Retail Transmission)			147,306.72			124,527.80	37.19%	-22,778.92	(15.5)%
Wholesale Market Service Rate	2,501,040	0.0052	13,005.41	2,501,040	0.0052	13,005.41	3.88%	0.00	0.0%
Rural Rate Protection Charge	2,501,040	0.0010	2,501.04	2,501,040	0.0010	2,501.04	0.76%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00%	0.00	0.0%
Sub-Total: Regulatory			15,506.70			15,506.70	4.63%	0.00	0.0%
Debt Retirement Charge (DRC)	2,400,000	0.00680	16,320.00	2,400,000	0.00680	16,320.00	4.87%	0.00	0.0%
Total Bill before Taxes			341,694.27			318,915.35	95.24%	-22,778.92	(6.7)%
GST	341,694.27	5%	17,084.71	318,915.35	5%	15,945.77	4.76%	-1,138.95	(6.7)%
			358,778.98			334,861.12	100.00%	-23,917.87	(6.7)%

Street Lighting	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.03%	0.00	0.0%
Energy Second Tier (kWh)	885,035	0.0650	57,527.28	885,035	0.0650	57,527.28	46.70%	0.00	0.0%
Sub-Total: Energy			57,569.28			57,569.28	46.74%	0.00	0.0%
Service Charge	15,000	1.25	18,750.00	15,000	1.97	29,550.00	23.99%	10,800.00	57.6%
Service Charge Rate Rider(s)	15,000	1.24	18,600.00	15,000	0.00	0.00	0.00%	-18,600.00	(100.0)%
Distribution Volumetric Rate	2,400	3.4026	8,166.24	2,400	5.3619	12,868.56	10.45%	4,702.32	57.6%
Distribution Volumetric Rate Rider(s)	2,400	2.4788	5,949.12	2,400	-0.2315	-555.60	-0.45%	-6,504.72	(109.3)%
Total: Distribution			51,465.36			41,862.96	33.99%	-9,602.40	(18.7)%
Retail Transmission Rate – Network Service Rate	2,400	1.3056	3,133.44	2,400	1.4112	3,386.88	2.75%	253.44	8.1%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,400	1.2934	3,104.16	2,400	1.3419	3,220.56	2.61%	116.40	3.7%
Total: Retail Transmission			6,237.60			6,607.44	5.36%	369.84	5.9%
Sub-Total: Delivery (Distribution and Retail Transmission)			57,702.96			48,470.40	39.35%	-9,232.56	(16.0)%
Wholesale Market Service Rate	885,785	0.0052	4,606.08	885,785	0.0052	4,606.08	3.74%	0.00	0.0%
Rural Rate Protection Charge	885,785	0.0010	885.79	885,785	0.0010	885.79	0.72%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00%	0.00	0.0%
Sub-Total: Regulatory			5,492.12			5,492.12	4.46%	0.00	0.0%
Debt Retirement Charge (DRC)	850,000	0.00680	5,780.00	850,000	0.00680	5,780.00	4.69%	0.00	0.0%
Total Bill before Taxes			126,544.35			117,311.79	95.24%	-9,232.56	(7.3)%
GST	126,544.35	5%	6,327.22	117,311.79	5%	5,865.59	4.76%	-461.63	(7.3)%
			132,871.57			123,177.38	100.00%	-9,694.19	(7.3)%

Unmetered Scattered Load	2008 Rates			2009 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	533	0.0560	29.85	533	0.0560	29.85	48.54%	0.00	0.0%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00%	0.00	0.0%
Sub-Total: Energy			29.85			29.85	48.54%	0.00	0.0%
Service Charge	1	9.46	9.46	1	9.55	9.55	15.53%	0.09	1.0%
Service Charge Rate Rider(s)	1	10.07	10.07	1	-0.01	-0.01	-0.02%	-10.08	(100.1)%
Distribution Volumetric Rate	511	0.0148	7.56	511	0.0149	7.61	12.38%	0.05	0.7%
Distribution Volumetric Rate Rider(s)	511	0.0173	8.84	511	-0.0005	-0.26	-0.42%	-9.10	(102.9)%
Total: Distribution			35.93			16.89	27.47%	-19.04	(53.0)%
Retail Transmission Rate – Network Service Rate	533	0.0043	2.29	533	0.0046	2.45	3.98%	0.16	7.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	533	0.0042	2.24	533	0.0044	2.35	3.82%	0.11	4.9%
Total: Retail Transmission			4.53			4.80	7.81%	0.27	6.0%
Sub-Total: Delivery (Distribution and Retail Transmission)			40.46			21.69	35.27%	-18.77	(46.4)%
Wholesale Market Service Rate	533	0.0052	2.77	533	0.0052	2.77	4.50%	0.00	0.0%
Rural Rate Protection Charge	533	0.0010	0.53	533	0.0010	0.53	0.86%	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.41%	0.00	0.0%
Sub-Total: Regulatory			3.55			3.55	5.77%	0.00	0.0%
Debt Retirement Charge (DRC)	511	0.00680	3.47	511	0.00680	3.47	5.64%	0.00	0.0%
Total Bill before Taxes			77.33			58.56	95.23%	-18.77	(24.3)%
GST	77.33	5%	3.87	58.56	5%	2.93	4.77%	-0.94	(24.3)%
			81.20			61.49	100.00%	-19.71	(24.3)%